

ATTACHMENT W

2002 RATE ADJUSTMENT MODEL

SHEET 1 - 2001 OEB Approved Rate Schedule

NAME OF UTILITY	London Hydro Inc.	LICENCE NUMBER	ED-1999-0275
NAME OF CONTACT	Dave Williamson	PHONE NUMBER	(519) 661-5800
E- Mail Address	williamd@londonhydro.com		ext 5745
VERSION NUMBER	1		
Date	January 25,2002		

Enter the values for your 2001 OEB approved distribution rates in the appropriate areas which are highlighted in yellow.

RESIDENTIAL

DISTRIBUTION KWH RATE	\$0.0068
MONTHLY SERVICE CHARGE (Per Customer)	\$8.45
COST OF POWER KWH RATE	\$0.07395

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0068		
MONTHLY SERVICE CHARGE (Per Customer)	\$8.45		
COST OF POWER TIME OF USE RATES			
	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
	\$/KWH	\$/KWH	\$/KWH
	\$0.12165	\$0.04165	\$0.09575
			SUMMER OFF-PEAK
			\$/KWH
			\$0.03085

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE	\$0.0052
MONTHLY SERVICE CHARGE (Per Customer)	\$23.32
COST OF POWER KWH RATE	\$0.07285

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0052				
MONTHLY SERVICE CHARGE (Per Customer)	\$23.32				
COST OF POWER TIME OF USE RATES					
	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
	\$0.11155	\$0.04165	\$0.09325	\$0.03085	

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.6970
MONTHLY SERVICE CHARGE (Per Customer)	\$171.73
COST OF POWER KW RATE	\$6.6893
COST OF POWER KWH RATE	\$0.05175

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.6970				
MONTHLY SERVICE CHARGE (Per Customer)	\$171.73				
COST OF POWER TIME OF USE RATES					
	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$9.4243	\$7.6456	\$0.07055	\$0.04215	\$0.03125

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE	\$1.7510				
DISTRIBUTION KW RATE (incremental demand)	\$2.3989				
MONTHLY SERVICE CHARGE (Per Customer)	\$2,118.17				
COST OF POWER TIME OF USE RATES					
	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH
	\$12.050	\$9.020	\$0.07055	\$0.04215	\$0.03125

LARGE USE

DISTRIBUTION KW RATE	\$0.7938								
MONTHLY SERVICE CHARGE (Per Customer)	\$9,732.04								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK		WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
		\$/KW	\$/KW	\$/KWH		\$/KWH	\$/KWH	\$/KWH	
		\$10.4730	\$7.9206	\$0.06885		\$0.04115	\$0.05815	\$0.03055	

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.8231
MONTHLY SERVICE CHARGE (Per Connection)	\$0.35
COST OF POWER KW RATE	\$22.7094

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00		
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK
		\$/KW	\$/KW
		\$0.0000	\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00
COST OF POWER KW RATE	\$0.0000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.7302		
MONTHLY SERVICE CHARGE (Per Connection)	\$0.20		
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK
		\$/KW	\$/KW
		\$33.4045	\$12.2585

Un-metered Scattered Loads

DISTRIBUTION KWH RATE \$0.0052
 MONTHLY SERVICE CHARGE (Per Connection) \$0.35
 COST OF POWER KWH RATE \$0.07285

MISCELLANEOUS CHARGES

ADD 2001 OEB APPROVED MISCELLANEOUS CHARGES BELOW.
 Please enter these charges exactly as they are entered in your current approved rate schedule.
 Please add your specific charges as necessary.

New Account Setup	\$	8.80
Change of Occupancy	\$	-
Account History		
Administration Fee	\$	-
Current Year Data	\$	-
Each Additional Year Data	\$	-
Arrear's Certificate	\$	-
Late Payment (per month , 19.56% annually)	\$	1.50%
Returned Cheque - actual bank charges plus	\$	8.50
Collection of Account Charge	\$	8.80
Disconnect/Reconnect Charges (non payment of account)	\$	17.60
At Meter - During Regular Hours	\$	27.80
At Meter - After Hours		
Temporary Pole Service	\$	-
After Hours High Voltage Station Outage	\$	-
Residential Service 2nd Visit to Connect New Service	\$	-
Residential Service After Hours Visit to Connect New Service	\$	-
Diversity Adjustment Credit (per KW)	\$	1.27
(discontinued at Market Opening)	\$	1.15
Winter		
Summer		
Equipment:		
Fuse plug/reset breaker during regular working hours - plus materials	\$	27.00
Fuse plug/reset breaker after regular working hours - plus materials	\$	39.00
Replace/install 50/70 amp breaker - plus materials	\$	36.00
Service Calls		
Customer - owned equipment	\$	27.00
After regular working hours	\$	39.00
Transformers		
Allowance for ownership	\$	0.60
		(per kW)
Time of use meter rental fee	\$	5.50
		(per month)

SHEET 2 - 2002 Rate Schedule including 2nd Year PBR Adjustment

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1

IPI	PF	Adjustment Factor
0.4%	-1.5%	-1.1%

Date January 25, 2002
 Enter the IPI for 2001 when released by the Board in January.

This schedule includes distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment. 98.90% of current rates.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.006725
MONTHLY SERVICE CHARGE (Per Customer) \$8.3571
COST OF POWER KWH RATE \$0.0740

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.006725
MONTHLY SERVICE CHARGE (Per Customer) \$8.3571
COST OF POWER TIME OF USE RATES

	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1217	\$0.0417	\$0.0958	\$0.0309

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.005143
MONTHLY SERVICE CHARGE (Per Customer) \$23.0635
COST OF POWER KWH RATE \$0.07285

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.005143				
MONTHLY SERVICE CHARGE (Per Customer)	\$23.0635				
COST OF POWER TIME OF USE RATES		WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
		\$/KWH	\$/KWH	\$/KWH	\$/KWH
		\$0.1116	\$0.0417	\$0.0933	\$0.0309

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.689333				
MONTHLY SERVICE CHARGE (Per Customer)	\$169.8410				
COST OF POWER KW RATE	\$6.6893				
COST OF POWER KWH RATE	\$0.0518				

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.689333				
MONTHLY SERVICE CHARGE (Per Customer)	\$169.8410				
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	SUMMER OFF-PEAK
		\$/KW	\$/KW	\$/KWH	\$/KWH
		\$9.42	\$7.65	\$0.0706	\$0.0596
					\$0.0313

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE	\$1.731739								
DISTRIBUTION KW RATE (incremental demand)	\$2.372512								
MONTHLY SERVICE CHARGE (Per Customer)	\$2,094.8701								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KW	\$/KWH		
		\$12.05	\$9.02	\$0.0706	\$0.0422	\$0.0596	\$0.0313		

LARGE USE

DISTRIBUTION KW RATE	\$0.785068								
MONTHLY SERVICE CHARGE (Per Customer)	\$9,624.99								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KW	\$/KWH		
		\$10.47	\$7.92	\$0.0689	\$0.0412	\$0.0582	\$0.0306		

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.814046								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.3462								
COST OF POWER KW RATE	\$22.7094								

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	SUMMER PEAK	WINTER PEAK	SUMMER PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KW	\$/KW		

000000\$

000000\$

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.0000
MONTHLY SERVICE CHARGE (Per Connection) \$0.0000
COST OF POWER KW RATE \$0.0000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$0.7222
MONTHLY SERVICE CHARGE (Per Connection) \$0.20
COST OF POWER TIME OF USE RATES WINTER PEAK \$/KW \$33.4045
SUMMER PEAK \$/KW \$12.2585

Un-metered Scattered Loads

DISTRIBUTION KWH RATE \$0.005143
MONTHLY SERVICE CHARGE (Per Connection) \$0.35
COST OF POWER KWH RATE \$0.07285

SHEET 3 - Calculating Rate Increases using 1999 LDC Data and adding 2002 Incremental MARR

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule requires LDCs to input the 1999 statistics (identical to those in your approved RUD Model) which will be used to allocate distribution revenue to rate classes and also used to determine 2002 rate additions to recover the additional 1/3 of incremental MARR. **If your LDC has other issues that will have a permanent impact on MARR (change in late payment policy or other revenue adjustments) you must justify them and provide evidence in your manager's summary.**

Enter the permanent revenue adjustment amount here: \$ Cell G36 will be adjusted by this amount.

Enter the 1/3 of incremental MARR used in the RUD Model that your LDC used for approved 2001 rates. \$ 2,836,791.21

Enter the 1/3 of incremental MARR you seek to recover in 2002 (should be same as previous entry) \$ 2,836,791.21

Enter the 1/3 of incremental MARR you will seek to recover in 2003 (should be same as first 1/3 increment) \$ 2,836,791.21

Use the Table below to enter the 1999 statistics for your LDC. These should be the same as reported to the OEB in your approved RUD Model used to set current rates. The share of class distribution revenue in 1999 is used to allocate the additional 1/3 Incremental MARR to the classes for 2002 rates.

1999 Statistics by Class	kW	kWh	Number of Customers (Connections)	Distribution Revenues	1999 Revenue Shares	2002 1/3 MARR Allocations
RESIDENTIAL CLASS	-	1,010,154,173	115,402	\$16,935,805.78	57.41%	\$ 1,628,481.44
GENERAL SERVICE <50 KW CLASS	-	353,514,874	11,112	\$4,500,882.99	15.26%	\$ 432,787.46
GENERAL SERVICE >50 KW NON TIME OF USE & TOU	3,933,244	-	2,267	\$6,762,646.69	22.92%	\$ 650,269.89
GENERAL SERVICE >50 KW TIME OF USE (blended above)	0	-	0	\$0.00	0.00%	\$ -
COGENERATION BACKUP TIME OF USE - FIXED & VARIABLE	14,487	-	2.33	\$85,732.82	0.29%	\$ 8,243.74
COGENERATION BACKUP TIME OF USE - FIXED & VARIABLE	126,600	-	2.33	\$132,930.00	0.45%	\$ 12,782.03
LARGE USER CLASS	539,441	-	5.5	\$976,617.10	3.31%	\$ 93,907.72
SENTINEL LIGHTS	2,561	-	850	\$5,200.45	0.02%	\$ 500.06
STREET LIGHTING CLASS	56,685	-	28,800	\$102,113.83	0.35%	\$ 9,818.87
TOTALS				\$29,501,929.66	1.00	\$ 2,836,791.21

Allocated Total for 2002 including adjustments at Cell B13 ==> \$ 2,836,791.21

Residential Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G26 above)	\$	602,212.44	\$	1,026,269.01	\$	1,628,481.44
(B) RETAIL KWH		1,010,154,173				
(C) NUMBER OF CUSTOMERS				115,402		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000596				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)				\$0.7411		

General Service <50kW Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G27 above)	\$	160,044.80	\$	272,742.66	\$	432,787.46
(B) RETAIL KWH		353,514,874				
(C) NUMBER OF CUSTOMERS				11,112		
(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the kWh rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.000453				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)				\$2.0454		

General Service >50kW Class Non TOU and TOU Blended Rate

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G28 above)	\$	240,469.81	\$	409,800.09	\$	650,269.89
(B) RETAIL KW		3,933,244				
(C) NUMBER OF CUSTOMERS				2,267		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.061138				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)				\$15.0640		

TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE						
VARIABLE CHARGE REVENUE Percentage	0.370			0.630		100%

General Service >50kW Class TOU (refer to blended rates above)

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G29 above)	\$	-	\$	-	\$	-
(B) RETAIL KW		0				
(C) NUMBER OF CUSTOMERS						
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)		\$0.061138				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)				\$15.0640		

TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE						
VARIABLE CHARGE REVENUE Percentage	0.000			1.000		100%

Cogeneration Backup Time of Use

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION STANDBY REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above)	\$ 3,048.53 \$ 0.370	\$ 5,195.20 \$ 0.630	\$ 8,243.74	\$ 12,782.03	\$ 21,025.77
(B) RETAIL KW AND STANDBY KW	14,487			126,600	
(C) NUMBER OF CUSTOMERS		2.33			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.210432			\$0.100964	
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$185.8084			

Large User Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G31 above)	\$ 37,563.09 \$ 0.400	\$ 56,344.63 \$ 0.600	\$ 93,907.72	
(B) RETAIL KW	539,441			
(C) NUMBER OF CUSTOMERS		5.5		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.069633			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$853.7065		

Sentinel Lighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G32 above)	\$ 184.92 \$ 0.370	\$ 315.13 \$ 0.630	\$ 500.06 100%
(B) RETAIL KW	2,561		
(C) NUMBER OF CUSTOMERS (Connections)	850		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.072206		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.0309	

Streetlighting Class

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G33 above)	\$ 3,631.02 \$ 0.370	\$ 6,187.85 \$ 0.630	\$ 9,818.87 100%
(B) RETAIL KW	56,685		
(C) NUMBER OF CUSTOMERS	28,600		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 2 and the total new rate appears on the Rate Schedule on Sheet 4)	\$0.064056		
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 2 and the total new Service Charge appears on the Rate Schedule on Sheet 4)		\$0.0179	

SHEET 4 - 2002 Base Rate Schedule including 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25,2002

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

This is the **Base Rate Schedule** which will be used as the base for the March 1, 2003 PBR Rate Adjustment.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0073
MONTHLY SERVICE CHARGE (Per Customer) \$9.10
COST OF POWER KWH RATE \$0.0740

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0073
MONTHLY SERVICE CHARGE (Per Customer) \$9.10
COST OF POWER TIME OF USE RATES

WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
\$/KWH	\$/KWH	\$/KWH	\$/KWH
\$0.1217	\$0.0417	\$0.0958	\$0.0309

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0056
MONTHLY SERVICE CHARGE (Per Customer) \$25.11

COST OF POWER KWH RATE

\$0.0729

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0056				
MONTHLY SERVICE CHARGE (Per Customer)	\$25.11				
COST OF POWER TIME OF USE RATES		WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
		\$/KWH	\$/KWH	\$/KWH	\$/KWH
		\$0.1116	\$0.0417	\$0.0933	\$0.0309

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.7505				
MONTHLY SERVICE CHARGE (Per Customer)	\$184.90				
COST OF POWER KW RATE	\$6.6893				
COST OF POWER KWH RATE	\$0.0518				

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.7505				
MONTHLY SERVICE CHARGE (Per Customer)	\$184.90				
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	SUMMER OFF-PEAK
		\$/KW	\$/KW	\$/KWH	\$/KWH
		\$9.4243	\$7.6456	\$0.0706	\$0.0596
					\$0.0422
					\$0.0313

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE	\$1.832703								
DISTRIBUTION KW RATE (incremental demand)	\$2.582944								
MONTHLY SERVICE CHARGE (Per Customer)	\$2,280.6785								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH		
		\$12.0500	\$9.0200	\$0.0706	\$0.0422	\$0.0596	\$0.0313		

LARGE USE

DISTRIBUTION KW RATE	\$0.854702								
MONTHLY SERVICE CHARGE (Per Customer)	\$10,478.69								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH		
		\$10.4730	\$7.9206	\$0.0689	\$0.0412	\$0.0582	\$0.0306		

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.8863								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.38								
COST OF POWER KW RATE	\$22.7094								

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK						
		\$/KW	\$/KW						
		\$0.0000	\$0.0000						

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00
COST OF POWER KW RATE	\$0.0000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.7862
MONTHLY SERVICE CHARGE (Per Connection)	\$0.22
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$33.4045
	SUMMER PEAK \$/KW \$12.2585

SHEET 5 - Bill Impact Analysis for 2002 Rate Schedule including IPI-PF & 2002 1/3 Incremental MARR Adjustment

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com **ext** 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule shows the bill impacts using the 2002 Base Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment and the addition of the 2nd Installment of 1/3 Incremental MARR.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Base Rate Schedule (including IPI-PF & 1/3 Incremental MARR)

RESIDENTIAL CLASS

NON-TIME OF USE		CURRENT 2001 BILL				2002 BILL (IPI-PF & 2nd Installment 1/3 Incremental MARR)			
ENTER DESIRED CONSUMPTION LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %	
100 KWH									
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10			
COST OF POWER KWH	100	0.0068	\$ 0.68	100	0.00732	\$ 0.73			
CURRENT 2001 BILL			\$ 16.53			\$ 17.23	\$ 0.70	4.2%	
MONTHLY CONSUMPTION OF 250 KWH									
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10			
COST OF POWER KWH	250	0.0068	\$ 1.70	250	0.00732	\$ 1.83			
CURRENT 2001 BILL			\$ 28.64			\$ 29.42	\$ 0.78	2.7%	
MONTHLY CONSUMPTION OF 500 KWH									
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10			
COST OF POWER KWH	500	0.0068	\$ 3.40	500	0.00732	\$ 3.66			
CURRENT 2001 BILL			\$ 48.83			\$ 49.73	\$ 0.91	1.9%	

MONTHLY CONSUMPTION OF 750 kWh

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10		
KWH	750	0.0068	\$ 5.10	750	0.00732	\$ 5.49		
COST OF POWER KWH	750	0.0740	\$ 55.46	750	0.0740	\$ 55.46		
CURRENT 2001 BILL			\$ 69.01			\$ 70.05	\$ 1.04	1.5%
								Adjusted 2002 BILL

MONTHLY CONSUMPTION OF 1000 kWh

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10		
KWH	1000	0.0068	\$ 6.80	1000	0.00732	\$ 7.32		
COST OF POWER KWH	1000	0.0740	\$ 73.95	1000	0.0740	\$ 73.95		
CURRENT 2001 BILL			\$ 89.20			\$ 90.37	\$ 1.17	1.3%
								Adjusted 2002 BILL

MONTHLY CONSUMPTION OF 1500 kWh

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10		
KWH	1500	0.0068	\$ 10.20	1500	0.00732	\$ 10.98		
COST OF POWER KWH	1500	0.0740	\$ 110.93	1500	0.0740	\$ 110.93		
CURRENT 2001 BILL			\$ 129.58			\$ 131.01	\$ 1.43	1.1%
								Adjusted 2002 BILL

MONTHLY CONSUMPTION OF 2000 kWh

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION	n/a	n/a	\$ 8.45	n/a	n/a	\$ 9.10		
KWH	2000	0.0068	\$ 13.60	2000	0.00732	\$ 14.64		
COST OF POWER KWH	2000	0.0740	\$ 147.90	2000	0.0740	\$ 147.90		
CURRENT 2001 BILL			\$ 169.95			\$ 171.64	\$ 1.69	1.0%
								Adjusted 2002 BILL

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL		2002 BILL (PI-PF & 2nd Installment 1/3 Incremental MARR)	
ENTER DESIRED CONSUMPTION LEVEL			
1000 kWh	KWH (enter)	RATE \$/KWH	CHARGE \$
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	23.32 \$
COST OF POWER KWH	1000	0.0052	5.20 \$
CURRENT 2001 BILL	1000	0.0729	72.85 \$
			Adjusted 2002 BILL
			\$ 101.37
			\$ 103.55
			2.18 \$
			2.2%
MONTHLY CONSUMPTION 2000 kWh	KWH (enter)	RATE \$/KWH	CHARGE \$
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	23.32 \$
COST OF POWER KWH	2000	0.0052	10.40 \$
CURRENT 2001 BILL	2000	0.0729	145.70 \$
			Adjusted 2002 BILL
			\$ 179.42
			\$ 182.00
			2.58 \$
			1.4%
MONTHLY CONSUMPTION 5000 kWh	KWH (enter)	RATE \$/KWH	CHARGE \$
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	23.32 \$
COST OF POWER KWH	5000	0.0052	26.00 \$
CURRENT 2001 BILL	5000	0.0729	364.25 \$
			Adjusted 2002 BILL
			\$ 413.57
			\$ 417.34
			3.77 \$
			0.9%
MONTHLY CONSUMPTION 10,000 kWh	KWH (enter)	RATE \$/KWH	CHARGE \$
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	23.32 \$
COST OF POWER KWH	10000	0.0052	52.00 \$
CURRENT 2001 BILL	10000	0.0729	728.50 \$
			Adjusted 2002 BILL
			\$ 803.82
			\$ 809.56
			5.74 \$
			0.7%

MONTHLY CONSUMPTION
20,000 KWh

MONTHLY SERVICE CHARGE DISTRIBUTION KWH	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 23.32	n/a	n/a	\$ 25.11		
COST OF POWER KWH	COST OF POWER KWH	20000	0.0052	\$ 104.00	20000	0.00560	\$ 111.91		
CURRENT 2001 BILL	Adjusted 2002 BILL	20000	0.0729	\$ 1,457.00	20000	0.0729	\$ 1,457.00	\$ 1,594.02	9.70
				\$ 1,584.32				\$ 9.70	0.6%

GENERAL SERVICE > 50 KW NON TIME OF USE

CURRENT 2001 BILL
ENTER DESIRED CONSUMPTION LEVEL

2002 BILL (PI-PF & 2nd Installment 1/3 Incremental MARR)

MONTHLY SERVICE CHARGE DISTRIBUTION KWH	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 171.73	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	75	0.6970	\$ 52.28	75	0.75047	\$ 56.29		
COST OF POWER KW	COST OF POWER KW	75	6.6893	\$ 501.70	75	6.6893	\$ 501.70		
CURRENT 2001 BILL	Adjusted 2002 BILL	15000	0.0518	\$ 776.25	15000	0.0518	\$ 776.25	\$ 1,519.14	17.19
				\$ 1,501.95				\$ 17.19	1.1%

MONTHLY CONSUMPTION
100KW, 30,000KWh

MONTHLY SERVICE CHARGE DISTRIBUTION KW	MONTHLY SERVICE CHARGE DISTRIBUTION KW	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	100	0.6970	\$ 69.70	100	0.75047	\$ 75.05		
COST OF POWER KW	COST OF POWER KW	100	6.6893	\$ 668.93	100	6.6893	\$ 668.93		
CURRENT 2001 BILL	Adjusted 2002 BILL	30,000	0.0518	\$ 1,552.50	30,000	0.0518	\$ 1,552.50	\$ 2,481.38	16.52
				\$ 2,462.85				\$ 16.52	0.8%

MONTHLY CONSUMPTION
100KW, 40,000KWh

MONTHLY SERVICE CHARGE DISTRIBUTION KW	MONTHLY SERVICE CHARGE DISTRIBUTION KW	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	100	0.6970	\$ 69.70	100	0.75047	\$ 75.05		
COST OF POWER KW	COST OF POWER KW	100	6.6893	\$ 668.93	100	6.6893	\$ 668.93		
CURRENT 2001 BILL	Adjusted 2002 BILL	40,000	0.0518	\$ 2,070.00	40,000	0.0518	\$ 2,070.00		

CURRENT 2001 BILL

\$ 2,980.36

Adjusted 2002 BILL

\$ 2,998.88

\$ 18.52

0.6%

MONTHLY CONSUMPTION
3,000KW, 1,000,000KWh

	MONTHLY	KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY CONSUMPTION										
MONTHLY SERVICE CHARGE	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	3000	0.6970	\$ 2,091.00	DISTRIBUTION KW	3000	0.75047	\$ 2,251.41		
COST OF POWER KW	COST OF POWER KW	3000	6.6893	\$ 20,067.90	COST OF POWER KW	3000	6.6893	\$ 20,067.90		
COST OF POWER KWH	COST OF POWER KWH	1,000,000	0.0518	\$ 51,750.00	COST OF POWER KWH	1,000,000	0.0518	\$ 51,750.00		
CURRENT 2001 BILL	CURRENT 2001 BILL			\$ 74,080.63	Adjusted 2002 BILL			\$ 74,254.22	\$ 173.59	0.2%

MONTHLY CONSUMPTION
3,000KW, 1,500,000KWh

	MONTHLY	KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY CONSUMPTION										
MONTHLY SERVICE CHARGE	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	3000	0.6970	\$ 2,091.00	DISTRIBUTION KW	3000	0.75047	\$ 2,251.41		
COST OF POWER KW	COST OF POWER KW	3000	6.6893	\$ 20,067.90	COST OF POWER KW	3000	6.6893	\$ 20,067.90		
COST OF POWER KWH	COST OF POWER KWH	1,500,000	0.0518	\$ 77,625.00	COST OF POWER KWH	1,500,000	0.0518	\$ 77,625.00		
CURRENT 2001 BILL	CURRENT 2001 BILL			\$ 99,955.63	Adjusted 2002 BILL			\$ 100,129.22	\$ 173.59	0.2%

MONTHLY CONSUMPTION
4,000KW, 1,200,000KWh

	MONTHLY	KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY CONSUMPTION										
MONTHLY SERVICE CHARGE	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	4000	0.6970	\$ 2,788.00	DISTRIBUTION KW	4000	0.75047	\$ 3,001.88		
COST OF POWER KW	COST OF POWER KW	4000	6.6893	\$ 26,757.20	COST OF POWER KW	4000	6.6893	\$ 26,757.20		
COST OF POWER KWH	COST OF POWER KWH	1,200,000	0.0518	\$ 62,100.00	COST OF POWER KWH	1,200,000	0.0518	\$ 62,100.00		
CURRENT 2001 BILL	CURRENT 2001 BILL			\$ 91,816.93	Adjusted 2002 BILL			\$ 92,043.99	\$ 227.06	0.2%

MONTHLY CONSUMPTION
4,000KW, 1,800,000KWh

	MONTHLY	KW	RATE	CHARGE		KW	RATE	CHARGE	IMPACT	IMPACT
		(enter)	\$/KW	\$			\$/KW	\$	DOLLARS	%
MONTHLY CONSUMPTION										
MONTHLY SERVICE CHARGE	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 184.90		
DISTRIBUTION KW	DISTRIBUTION KW	4000	0.6970	\$ 2,788.00	DISTRIBUTION KW	4000	0.75047	\$ 3,001.88		
COST OF POWER KW	COST OF POWER KW	4000	6.6893	\$ 26,757.20	COST OF POWER KW	4000	6.6893	\$ 26,757.20		
COST OF POWER KWH	COST OF POWER KWH	1,800,000	0.0518	\$ 93,150.00	COST OF POWER KWH	1,800,000	0.0518	\$ 93,150.00		
CURRENT 2001 BILL	CURRENT 2001 BILL			\$ 122,866.93	Adjusted 2002 BILL			\$ 123,093.99	\$ 227.06	0.2%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL				2002 BILL (PI-PF & 2nd Installment 1/3 Incremental MARR)					
ENTER DESIRED CONSUMPTION LEVELS 100KW, 40,000KWh				ENTER DESIRED CONSUMPTION LEVELS					
WINTER				WINTER					
	KW	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	100	0.6970 \$	69.70	DISTRIBUTION kW	100	0.7505 \$	75.05		
KW COST OF POWER Demand Charge	100	9.4243 \$	942.43	KW COST OF POWER Demand Charge	100	9.4243 \$	942.43		
COST OF POWER WINTER PEAK	20,000	0.0706 \$	1,411.00	COST OF POWER WINTER PEAK	20,000	0.0706 \$	1,411.00		
WINTER OFF PEAK	20,000	0.0422 \$	843.00	WINTER OFF PEAK	20,000	0.0422 \$	843.00		
MONTHLY SERVICE CHARGE			171.73	MONTHLY SERVICE CHARGE			184.90		
TOTAL			3,437.86	TOTAL			3,456.38	18.52	0.5%
SUMMER				SUMMER					
DISTRIBUTION kW	100	0.6970 \$	69.70	DISTRIBUTION kW	100	0.7505 \$	75.05		
KW COST OF POWER Demand Charge	100	7.6456 \$	764.56	KW COST OF POWER Demand Charge	100	7.6456 \$	764.56		
COST OF POWER SUMMER PEAK	20,000	0.0596 \$	1,191.00	COST OF POWER SUMMER PEAK	20,000	0.0596 \$	1,191.00		
WINTER OFF PEAK	20,000	0.0313 \$	625.00	WINTER OFF PEAK	20,000	0.0313 \$	625.00		
MONTHLY SERVICE CHARGE			171.73	MONTHLY SERVICE CHARGE			184.90		
TOTAL			2,821.99	TOTAL			2,840.51	18.52	0.7%

Cogeneration Backup Time of Use

CURRENT 2001 BILL				2002 BILL (PI-PF & 2nd Installment 1/3 Incremental MARR)					
ENTER DESIRED CONSUMPTION LEVELS				ENTER DESIRED CONSUMPTION LEVELS					
WINTER				WINTER					
	KW	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION kW	5000	1.7510 \$	8,755.00	DISTRIBUTION kW	5000	1.8327 \$	9,163.51		
DISTRIBUTION INCREMENTAL DEMAND kW	589	2.3989 \$	1,412.95	DISTRIBUTION INCREMENTAL DEMAND kW	589	2.5829 \$	1,521.35		

TRANSFORMER
DISCOUNTS

5589

-0.6000 \$

TRANSFORMER
DISCOUNTS

5589

-0.6000 \$

(3,353.40)

TRANSFORMER
DISCOUNTS

5589

-0.6000 \$

(3,353.40)

DESCRIPTION	KW	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
KW COST OF POWER Demand Charge	1576	12.0500	18,990.80	1576	12.0500	18,990.80		
COST OF POWER WINTER PEAK	424,680	0.0706	29,961.17	424,680	0.0706	29,961.17		
WINTER OFF PEAK	359,359	0.0422	15,146.98	359,359	0.0422	15,146.98		
MONTHLY SERVICE CHARGE			2,118.17			2,280.68		
TOTAL			73,031.68			73,711.10	\$ 679.43	0.9%

DESCRIPTION	KW	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
SUMMER DISTRIBUTION KW	5000	1.8327	9,163.51	5000	1.8327	9,163.51		
DISTRIBUTION INCREMENTAL DEMAND KW	2334	2.5829	6,028.59	2334	2.5829	6,028.59		
TRANSFORMER DISCOUNTS	7334	-0.6000	(4,400.40)	7334	-0.6000	(4,400.40)		
POWER Demand Charge	3860	9.0200	34,817.20	3860	9.0200	34,817.20		
COST OF POWER WINTER PEAK	758,492	0.0596	45,168.20	758,492	0.0596	45,168.20		
SUMMER OFF PEAK	366,528	0.0313	11,454.00	366,528	0.0313	11,454.00		
MONTHLY SERVICE CHARGE			2,118.17			2,280.68		
TOTAL			103,511.20			104,511.78	\$ 1,000.58	1.0%

LARGE USE

CURRENT 2001 BILL									2002 BILL (PI-PF & 2nd Installment 1/3 Incremental MARR)								
DESCRIPTION	KW	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %	DESCRIPTION	KW	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION KW	5000	1.7510	8,755.00	5000	1.8327	9,163.51			DISTRIBUTION KW	5000	1.8327	9,163.51	5000	1.8327	9,163.51		
DISTRIBUTION INCREMENTAL DEMAND KW	2334	2.3989	5,599.03	2334	2.5829	6,028.59			DISTRIBUTION INCREMENTAL DEMAND KW	2334	2.5829	6,028.59	2334	2.5829	6,028.59		
TRANSFORMER DISCOUNTS	7334	-0.6000	(4,400.40)	7334	-0.6000	(4,400.40)			TRANSFORMER DISCOUNTS	7334	-0.6000	(4,400.40)	7334	-0.6000	(4,400.40)		
POWER Demand Charge	3860	9.0200	34,817.20	3860	9.0200	34,817.20			POWER Demand Charge	3860	9.0200	34,817.20	3860	9.0200	34,817.20		
COST OF POWER WINTER PEAK	758,492	0.0596	45,168.20	758,492	0.0596	45,168.20			COST OF POWER WINTER PEAK	758,492	0.0596	45,168.20	758,492	0.0596	45,168.20		
SUMMER OFF PEAK	366,528	0.0313	11,454.00	366,528	0.0313	11,454.00			SUMMER OFF PEAK	366,528	0.0313	11,454.00	366,528	0.0313	11,454.00		
MONTHLY SERVICE CHARGE			2,118.17			2,118.17			MONTHLY SERVICE CHARGE			2,118.17			2,280.68		
TOTAL			103,511.20			103,511.20			TOTAL			104,511.78			104,511.78	\$ 1,000.58	1.0%

ENTER DESIRED CONSUMPTION LEVELS
6000KW, 3,000,000KWh

DESCRIPTION	KW	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION KW	6000	0.7938	4,762.80	6000	0.8547	5,128.21		
POWER Demand Charge	6000	10.4730	62,838.00	6000	10.4730	62,838.00		
COST OF POWER WINTER PEAK	1,500,000	0.0689	103,275.00	1,500,000	0.0689	103,275.00		
WINTER OFF PEAK	1,500,000	0.0412	61,725.00	1,500,000	0.0412	61,725.00		
MONTHLY SERVICE CHARGE			9,732.04			10,478.69		

TOTAL \$ 242,332.84 TOTAL \$ 243,444.90 \$ 1,112.06 0.5%

SUMMER	KW	RATE \$/KW	CHARGE \$	SUMMER	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION KW	6000	0.7938 \$	4,762.80	DISTRIBUTION	6000	0.8647 \$	5,128.21		
KW COST OF				KW COST OF					
POWER Demand				POWER					
Charge	6000	7.9206 \$	47,523.60	Demand Charge	6000	7.9206 \$	47,523.60		
		RATE				RATE			
COST OF POWER	kWh	\$/kWh		COST OF POWER	kWh	\$/kWh			
SUMMER PEAK	1,500,000	0.0582 \$	87,225.00	SUMMER PEAK	1,500,000	0.0582 \$	87,225.00		
SUMMER OFF				SUMMER OFF					
PEAK	1,500,000	0.0308 \$	45,825.00	PEAK	1,500,000	0.0308 \$	45,825.00		
MONTHLY				MONTHLY					
SERVICE CHARGE		\$	9,732.04	SERVICE		\$	10,478.89		
		\$		CHARGE		\$			
TOTAL		\$	195,068.44	TOTAL		\$	196,180.50	\$ 1,112.06	0.6%

SHEET 6 - 2001 PILs Deferral Account Estimate Adder Calculation

NAME OF UTILITY	London Hydro Inc.	LICENCE NUMBER	ED-1999-0275
NAME OF CONTACT	Dave Williamson	PHONE NUMBER	(519) 661-5800
E- Mail Address	williamd@londonhydro.com		ext 5745
VERSION NUMBER	1		
Date	January 25, 2002		

This schedule allows LDCs to input the calculated value for the 2001 PILs Deferral Account. Use the methodology released by the Board on December 21, 2001.

Enter the Estimated Value for the 2001 PILs Deferral Account. \$ 2,128,441.00

The Table below uses your best estimate of the 2001 statistics for your LDC to allocate the 2001 PILs deferral amount and to create the adders in each class. Ideally, these statistics should agree with those to be filed by your LDC as part of the PBR filing requirements.

2001 Statistics by Class	kWh	kw	Number of Customers (Connections)	Distribution Revenues	2001 Revenue Shares	2001 PILs Deferral Allocations
RESIDENTIAL CLASS	1,022,356,811	-	119,134	\$ 18,187,949.00	59.42%	\$ 1,264,651.83
GENERAL SERVICE <50 KW CLASS	396,733,285	-	12,026	\$ 5,144,774.00	16.81%	\$ 357,728.51
GENERAL SERVICE >50 KW NON TIME OF USE & TOU	-	3,173,866	1,437	\$ 6,008,808.00	19.63%	\$ 417,806.87
GENERAL SERVICE >50 KW TIME OF USE (blended above)	0	-	-	-	0.00%	\$ -
COGENERATION BACKUP TIME OF USE - FIXED & VARIABLE	15,017	-	3	\$ 90,968.00	0.30%	\$ 6,325.29
COGENERATION BACKUP TIME OF USE - STANDBY	181,300	-	3	\$ 171,842.00	0.56%	\$ 11,948.59
LARGE USER CLASS	440,191	-	4	\$ 892,209.00	2.91%	\$ 62,037.44
SENTINEL LIGHTS	2,586	-	766	\$ 5,089.00	0.02%	\$ 353.85
STREET LIGHTING CLASS	58,106	-	29,940	\$ 109,138.00	0.36%	\$ 7,588.63
TOTALS				\$30,610,778.00	1.00	\$ 2,128,441.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

					ALLOCATED
		VARIABLE	SERVICE	TOTAL 2001 PILs	
		CHARGE	CHARGE	Estimate	
		REVENUE	REVENUE	REVENUE	
		Percentage	Percentage		100%
		0.370	0.630		

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G26 above) \$ 467,668.25 \$ 796,983.58 \$ 1,264,651.83

(B) RETAIL KWH 1,022,356,811

(C) NUMBER OF CUSTOMERS 119,134

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the KWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7) \$0.000457

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7) \$0.5575

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

					ALLOCATED
		VARIABLE	SERVICE	TOTAL 2001 PILs	
		CHARGE	CHARGE	Estimate	
		REVENUE	REVENUE	REVENUE	
		Percentage	Percentage		100%
		0.370	0.630		

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G27 above) \$ 132,288.00 \$ 225,440.51 \$ 357,728.51

(B) RETAIL KWH 396,733,285

(C) NUMBER OF CUSTOMERS 12,026

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) (this amount is added to the KWh rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7) \$0.000333

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7) \$1.5622

General Service >50kW Class Non TOU and TOU Blended Rate

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
Percentage	0.370	0.630	100%

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G28 above) \$ 154,504.98 \$ 263,301.89 \$ 417,806.87

(B) RETAIL KW 3,173,866

(C) NUMBER OF CUSTOMERS 1,437

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.048680
(this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$15.2692
(this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)

General Service >50kW Class TOU (refer to blended rates above)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2001 PILs Estimate REVENUE
Percentage	0.370	0.630	100%

(A) ALLOCATED 2001 PILs Estimate (Total in Cell G29 above) \$ - \$ - \$ -

(B) RETAIL KW 0

(C) NUMBER OF CUSTOMERS -

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.048680
(this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$15.2692
(this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)

Cogeneration Backup Time of Use

Enter Your approved Variable Charge/Fixed Charge Split from your approved 2001 RUD Model for this class:

	VARIABLE CHARGE REVENUE	PERCENTAGE	SERVICE CHARGE REVENUE	PERCENTAGE	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION STANDBY REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
(A) ALLOCATED 2002 1/3 MARR REVENUE (Total in Cell G30 above)	\$ 2,339.09	0.370	\$ 3,986.20	0.630	\$ 6,325.29	\$ 11,948.59	\$ 18,273.88
(B) RETAIL KW AND STANDBY KW	15,017					181,300	
(C) NUMBER OF CUSTOMERS			3.00				
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.155763						\$0.065905
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)			\$110.7278				

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	PERCENTAGE	SERVICE CHARGE REVENUE	PERCENTAGE	ALLOCATED TOTAL 2001 PILs Estimate	NUMBER OF CUSTOMERS
(A) ALLOCATED 2001 PILs Estimate (Total in Cell G31 above)	\$ 24,814.97	0.400	\$ 37,222.46	0.600	\$ 62,037.44	
(B) RETAIL KW	440,191					4
(C) NUMBER OF CUSTOMERS						
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)	\$0.056373					
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)			\$775.4680			

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2001 PILs Estimate
Percentage 0.370	Percentage 0.630	100%

- (A) ALLOCATED 2001 PILs Estimate (Total in Cell G32 above) \$ 130.85 \$ 223.00 \$ 353.85
- (B) RETAIL KW 2,586
- (C) NUMBER OF CUSTOMERS 766
- (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.050601
(this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)
- (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0243
(this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2001 PILs Estimate
Percentage 0.370	Percentage 0.630	100%

- (A) ALLOCATED 2001 PILs Estimate (Total in Cell G33 above) \$ 2,806.27 \$ 4,782.35 \$ 7,588.63
- (B) RETAIL KW 58,106
- (C) NUMBER OF CUSTOMERS (Connections) 29,940
- (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.048296
(this amount is added to the KW rate shown on Sheet 4 and the total new rate appears on the Rate Schedule on Sheet 7)
- (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0133
(this amount is added to the Service Charge shown on Sheet 4 and the total new Service Charge appears on the Rate Schedule on Sheet 7)

SHEET 7 - 2002 Rate Schedule including 2001PIs Deferral Account Estimate Adder

NAME OF UTILITY	London Hydro Inc.	LICENCE NUMBER	ED-1999-0275
NAME OF CONTACT	Dave Williamson	PHONE NUMBER	(519) 661-5800
E- Mail Address	williamd@londonhydro.com		ext 5745
VERSION NUMBER	1		
Date	January 25,2002		

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd Installment of 1/3 Incremental MARR and 2001PIs Deferral Account Estimate Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.00778

MONTHLY SERVICE CHARGE (Per Customer) \$9.65562

COST OF POWER KWH RATE \$0.07395

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.00778				
MONTHLY SERVICE CHARGE (Per Customer)	\$9.65562				
COST OF POWER TIME OF USE RATES					
	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
	\$/KWH	\$/KWH	\$/KWH	\$/KWH	
	\$0.1217	\$0.0417	\$0.0958	\$0.0309	

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.00593

MONTHLY SERVICE CHARGE (Per Customer) \$26.67106

COST OF POWER KWH RATE \$0.072850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE \$0.00593

MONTHLY SERVICE CHARGE (Per Customer) \$26.67106

COST OF POWER TIME OF USE RATES

	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
\$/KWH	\$0.1116	\$0.0417	\$0.0933	\$0.0309

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.79915

MONTHLY SERVICE CHARGE (Per Customer) \$200.17412

COST OF POWER KW RATE \$6.689300

COST OF POWER KWH RATE \$0.051750

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE \$0.79915

MONTHLY SERVICE CHARGE (Per Customer) \$200.17412

COST OF POWER TIME OF USE RATES

	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
\$/KW	\$9.4243	\$7.6456	\$0.0706	\$0.0422	\$0.0596	\$0.0313

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE \$1.89861
DISTRIBUTION KW RATE (incremental demand) \$2.73871
MONTHLY SERVICE CHARGE (Per Customer) \$2,391.40628

COST OF POWER TIME OF USE RATES

	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$12.0500	\$9.0200	\$0.0706	\$0.0422	\$0.0596	\$0.0313

LARGE USE

DISTRIBUTION KW RATE \$0.91107
MONTHLY SERVICE CHARGE (Per Customer) \$11,254.16203

COST OF POWER TIME OF USE RATES

	WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$10.4730	\$7.9206	\$0.0689	\$0.0412	\$0.0582	\$0.0306

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.93685
MONTHLY SERVICE CHARGE (Per Connection) \$0.40131
COST OF POWER KW RATE \$22.7094

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.00000
MONTHLY SERVICE CHARGE (Per Connection) \$0.00000
COST OF POWER TIME OF USE RATES

	WINTER PEAK	SUMMER PEAK
	\$/KW	\$/KW
	\$0.0000	\$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000
COST OF POWER KW RATE	\$0.00000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.83452
MONTHLY SERVICE CHARGE (Per Connection)	\$0.22902
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$33.4045
	SUMMER PEAK \$/KW \$12.2585

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
0.370	0.630	100%

(A) ALLOCATED 2002 PILs (Total in Cell G26 above) \$ 1,453,716.89 \$ 2,477,372.60 \$ 3,931,089.49

(B) RETAIL KWH 1,022,356,811

(C) NUMBER OF CUSTOMERS 119,134

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) \$0.001422
(this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9) \$1.7329

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
0.370	0.630	100%

(A) ALLOCATED 2002 PILs (Total in Cell G27 above) \$ 411,208.81 \$ 700,767.42 \$ 1,111,976.23

(B) RETAIL KWH 396,733,285

(C) NUMBER OF CUSTOMERS 12,026

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) \$0.001036
(this amount is added to the kWh rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9) \$4.8559

General Service >50kW Class Non TOU and TOU Blended Rate

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.370	0.630	100%
(A) ALLOCATED 2002 PILs (Total in Cell G28 above)	\$ 480,268.87	\$ 818,457.12	\$ 1,298,725.99

(B) RETAIL KW

3,173,866

(C) NUMBER OF CUSTOMERS

1,437

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)
(this amount is added to the kW rate shown on Sheet 7 and
the total new rate appears on the Rate Schedule on Sheet 9)

\$0.151320

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
(this amount is added to the Service Charge shown on Sheet 7 and
the total new Service Charge appears on the Rate Schedule on Sheet 9)

\$47.4633

General Service >50kW Class TOU (refer to blended rates above)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
	0.370	0.630	100%
(A) ALLOCATED 2002 PILs (Total in Cell G29 above)	\$ -	\$ -	\$ -

(B) RETAIL KW

0

(C) NUMBER OF CUSTOMERS

-

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)
(this amount is added to the kW rate shown on Sheet 7 and
the total new rate appears on the Rate Schedule on Sheet 9)

\$0.151320

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
(this amount is added to the Service Charge shown on Sheet 7 and
the total new Service Charge appears on the Rate Schedule on Sheet 9)

\$47.4633

Cogeneration Backup Time of Use

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION STANDBY REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
(A) ALLOCATED 2002 PILs (Total in Cell G30 above)	\$ 7,270.92	\$ 12,390.85	\$ 19,661.77	\$ 37,141.42	\$ 56,803.19
(B) RETAIL KW	15,017			181,300	
(C) NUMBER OF CUSTOMERS		3.00			
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.484179				\$0.204862
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9)		\$344.1902			

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED TOTAL 2002 PILs Estimate REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
(A) ALLOCATED 2002 PILs (Total in Cell G31 above)	\$ 77,135.77	\$ 115,703.65	\$ 192,839.41	
(B) RETAIL KW	440,191			
(C) NUMBER OF CUSTOMERS		4		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9)	\$0.175232			
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and		\$2,410.4927		

the total new Service Charge appears on the Rate Schedule on Sheet 9)

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
0.370	0.630	100%

(A) ALLOCATED 2002 PILs (Total in Cell G32 above) \$ 406.75 \$ 693.17 \$ 1,099.92

(B) RETAIL KW 2,586

(C) NUMBER OF CUSTOMERS 766

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9) \$0.157290

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9) \$0.0754

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED TOTAL 2002 PILs Estimate REVENUE
0.370	0.630	100%

(A) ALLOCATED 2002 PILs (Total in Cell G33 above) \$ 8,723.13 \$ 14,865.64 \$ 23,588.76

(B) RETAIL KW 58,106

(C) NUMBER OF CUSTOMERS (Connections) 29,940

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the KW rate shown on Sheet 7 and the total new rate appears on the Rate Schedule on Sheet 9) \$0.150124

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 7 and the total new Service Charge appears on the Rate Schedule on Sheet 9) \$0.0414

SHEET 9 - 2002 Rate Schedule including 2001 and 2002 PILs Estimate Adders

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Installment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, and the 2002 PILs Estimate Adder. If you are not applying to recover any Z-factors or transition costs for March 1, 2002, this becomes your final 2002 Rate Schedule and will appear at Sheet 16.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.00920
MONTHLY SERVICE CHARGE (Per Customer) \$11.38852
COST OF POWER KWH RATE \$0.07395

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.00920			
MONTHLY SERVICE CHARGE (Per Customer)	\$11.38852			
COST OF POWER TIME OF USE RATES		WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK
		\$/KWH	\$/KWH	\$/KWH
	\$0.1217	\$0.0417	\$0.0958	\$0.0309

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.00697
MONTHLY SERVICE CHARGE (Per Customer) \$31.52698
COST OF POWER KWH RATE \$0.072850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE \$0.00697
MONTHLY SERVICE CHARGE (Per Customer) \$31.52698

COST OF POWER TIME OF USE RATES

	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
	\$/KWH	\$/KWH	\$/KWH	\$/KWH
	\$0.1116	\$0.0417	\$0.0933	\$0.0309

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.95047
MONTHLY SERVICE CHARGE (Per Customer) \$247.63742
COST OF POWER KW RATE \$6.689300
COST OF POWER KWH RATE \$0.051750

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.95047								
MONTHLY SERVICE CHARGE (Per Customer)	\$247.63742								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK		WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
		\$/KW	\$/KW	\$/KWH		\$/KWH	\$/KWH	\$/KWH	
		\$9.4243	\$7.6456	\$0.0706		\$0.0422	\$0.0596	\$0.0313	

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE	\$2.10347								
DISTRIBUTION KW RATE (incremental demand)	\$3.22289								
MONTHLY SERVICE CHARGE (Per Customer)	\$2,735.59650								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK		WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
		\$/KW	\$/KW	\$/KWH		\$/KWH	\$/KWH	\$/KWH	
		\$12.0500	\$9.0200	\$0.0706		\$0.0422	\$0.0596	\$0.0313	

LARGE USE

DISTRIBUTION KW RATE	\$1.08631								
MONTHLY SERVICE CHARGE (Per Customer)	\$13,664.65470								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK		WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK	
		\$/KW	\$/KW	\$/KWH		\$/KWH	\$/KWH	\$/KWH	
		\$10.4730	\$7.9206	\$0.0689		\$0.0412	\$0.0582	\$0.0306	

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE \$1.09414
MONTHLY SERVICE CHARGE (Per Connection) \$0.47672
COST OF POWER KW RATE \$22.7094

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE \$0.00000
MONTHLY SERVICE CHARGE (Per Connection) \$0.00000
COST OF POWER TIME OF USE RATES WINTER PEAK \$/KW \$0.0000
SUMMER PEAK \$/KW \$0.0000

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE \$0.00000
MONTHLY SERVICE CHARGE (Per Connection) \$0.00000
COST OF POWER KW RATE \$0.00000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE \$0.98464
MONTHLY SERVICE CHARGE (Per Connection) \$0.27039
COST OF POWER TIME OF USE RATES WINTER PEAK \$/KW \$0.0000
SUMMER PEAK \$/KW \$0.0000

\$33,4045

\$12,2585

SHEET 10 - Bill Impact Analysis for 2002 Rate Schedule after 2001 and 2002 PILs Adjustments

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1998-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate and the 2002 PILs estimate.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

RESIDENTIAL CLASS

NON-TIME OF USE		CURRENT 2001 BILL				2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)			
ENTER DESIRED CONSUMPTION LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %	
100 kwh									
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.39			
COST OF POWER KWH	100	0.0068	\$ 0.68	100	0.00920	\$ 0.92			
CURRENT 2001 BILL			\$ 16.53			\$ 19.70	\$ 3.18	19.2%	
MONTHLY CONSUMPTION OF 250 kwh									
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.39			
COST OF POWER KWH	250	0.0068	\$ 1.70	250	0.00920	\$ 2.30			
CURRENT 2001 BILL			\$ 28.64			\$ 32.18	\$ 3.54	12.4%	

MONTHLY CONSUMPTION OF 500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.39		
COST OF POWER	500	0.0068	\$ 3.40	500	0.00920	\$ 4.60			
CURRENT 2001 BILL	500	0.0740	\$ 36.98	500	0.0740	\$ 36.98			
Adjusted 2002 BILL			\$ 48.83				\$ 52.98	\$ 4.14	8.5%

MONTHLY CONSUMPTION OF 750 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.39		
COST OF POWER	750	0.0068	\$ 5.10	750	0.00920	\$ 6.90			
CURRENT 2001 BILL	750	0.0740	\$ 55.46	750	0.0740	\$ 55.46			
Adjusted 2002 BILL			\$ 69.01				\$ 73.75	\$ 4.74	6.9%

MONTHLY CONSUMPTION OF 1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.39		
COST OF POWER	1000	0.0068	\$ 6.80	1000	0.00920	\$ 9.20			
CURRENT 2001 BILL	1000	0.0740	\$ 73.95	1000	0.0740	\$ 73.95			
Adjusted 2002 BILL			\$ 89.20				\$ 94.54	\$ 5.34	6.0%

MONTHLY CONSUMPTION OF 1500 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.39		
COST OF POWER	1500	0.0068	\$ 10.20	1500	0.00920	\$ 13.80			
CURRENT 2001 BILL	1500	0.0740	\$ 110.93	1500	0.0740	\$ 110.93			
Adjusted 2002 BILL			\$ 129.58				\$ 136.11	\$ 6.54	5.0%

MONTHLY CONSUMPTION 10,000 kWh	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.53		
COST OF POWER KWH	10000	0.0052	\$ 52.00	10000	0.00697	\$ 69.65		
CURRENT 2001 BILL			\$ 803.82			\$ 829.68		3.2%

MONTHLY CONSUMPTION 20,000 kWh	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.53		
COST OF POWER KWH	20000	0.0052	\$ 104.00	20000	0.00697	\$ 139.31		
CURRENT 2001 BILL			\$ 1,584.32			\$ 1,627.84		2.7%

GENERAL SERVICE > 50 KW NON TIME OF USE

ENTER DESIRED CONSUMPTION LEVEL	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
CURRENT 2001 BILL			\$ 1,501.95			\$ 1,596.87		6.3%
2002 BILL (PI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)								
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	75	0.6970	\$ 52.28	75	0.95047	\$ 71.29		
COST OF POWER KW	75	6.6893	\$ 501.70	75	6.6893	\$ 501.70		
CURRENT 2001 BILL	15000	0.0518	\$ 776.25	15000	0.0518	\$ 776.25		
CURRENT 2002 BILL			\$ 1,501.95			\$ 1,596.87		6.3%

MONTHLY CONSUMPTION 100kW, 30,000kWh	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	100	0.6970	\$ 69.70	100	0.95047	\$ 95.05		
COST OF POWER KW	100	6.6893	\$ 668.93	100	6.6893	\$ 668.93		
CURRENT 2001 BILL	30,000	0.0518	\$ 1,552.50	30,000	0.0518	\$ 1,552.50		

CURRENT 2001 BILL

\$ 2,462.86

Adjusted 2002 BILL

\$ 2,564.11

101.25 4.1%

MONTHLY CONSUMPTION
100kW, 40,000kWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	100	0.6970	\$ 69.70	100	0.95047	\$ 95.05		
COST OF POWER KW	100	6.6893	\$ 668.93	100	6.6893	\$ 668.93		
COST OF POWER KWH	40,000	0.0518	\$ 2,070.00	40,000	0.0518	\$ 2,070.00		
CURRENT 2001 BILL			\$ 2,980.36			\$ 3,081.61	\$ 101.25	3.4%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
500kW, 100,000kWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	500	0.6970	\$ 348.50	500	0.95047	\$ 475.24		
COST OF POWER KW	500	6.6893	\$ 3,344.65	500	6.6893	\$ 3,344.65		
COST OF POWER KWH	100,000	0.0518	\$ 5,175.00	100,000	0.0518	\$ 5,175.00		
CURRENT 2001 BILL			\$ 9,039.88			\$ 9,242.52	\$ 202.64	2.2%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
500kW, 250,000kWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	500	0.6970	\$ 348.50	500	0.95047	\$ 475.24		
COST OF POWER KW	500	6.6893	\$ 3,344.65	500	6.6893	\$ 3,344.65		
COST OF POWER KWH	250,000	0.0518	\$ 12,937.50	250,000	0.0518	\$ 12,937.50		
CURRENT 2001 BILL			\$ 16,802.38			\$ 17,005.02	\$ 202.64	1.2%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
1000kW, 400,000kWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	1000	0.6970	\$ 697.00	1000	0.95047	\$ 950.47		
COST OF POWER KW	1000	6.6893	\$ 6,689.30	1000	6.6893	\$ 6,689.30		
COST OF POWER KWH	400,000	0.0518	\$ 20,700.00	400,000	0.0518	\$ 20,700.00		
CURRENT 2001 BILL			\$ 28,258.03			\$ 28,587.41	\$ 329.38	1.2%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
1000KW, 500,000KWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	1000	0.6970	\$ 697.00	1000	0.95047	\$ 950.47		
COST OF POWER KWH	500,000	0.0518	\$ 25,875.00	500,000	6.6893	\$ 6,689.30		
CURRENT 2001 BILL			\$ 33,433.03			\$ 33,762.41	\$ 329.38	1.0%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
3,000KW, 1,000,000KWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	3000	0.6970	\$ 2,091.00	3000	0.95047	\$ 2,851.41		
COST OF POWER KWH	1,000,000	0.0518	\$ 51,750.00	1,000,000	6.6893	\$ 20,067.90		
CURRENT 2001 BILL			\$ 74,080.63			\$ 74,916.95	\$ 836.32	1.1%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
3,000KW, 1,500,000KWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	3000	0.6970	\$ 2,091.00	3000	0.95047	\$ 2,851.41		
COST OF POWER KWH	1,500,000	0.0518	\$ 77,625.00	1,500,000	6.6893	\$ 20,067.90		
CURRENT 2001 BILL			\$ 99,955.63			\$ 100,791.95	\$ 836.32	0.8%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
4,000KW, 1,200,000KWh

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	4000	0.6970	\$ 2,788.00	4000	0.95047	\$ 3,801.88		
COST OF POWER KWH	1,200,000	0.0518	\$ 62,100.00	1,200,000	6.6893	\$ 26,757.20		
CURRENT 2001 BILL			\$ 91,816.93			\$ 92,906.72	\$ 1,089.79	1.2%
			Adjusted 2002 BILL					

MONTHLY CONSUMPTION
4,000kW, 1,800,000kWh

MONTHLY SERVICE CHARGE DISTRIBUTION	KW (enter)	RATE \$/KW	CHARGE \$	MONTHLY SERVICE CHARGE KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION	n/a	n/a	\$ 171.73	n/a	n/a	\$ 247.64		
COST OF POWER KW	4000	0.6970	\$ 2,768.00	4000	0.95047	\$ 3,801.88		
COST OF POWER KW	4000	6.6893	\$ 26,757.20	4000	6.6893	\$ 26,757.20		
COST OF POWER KWH	1,800,000	0.0518	\$ 93,150.00	1,800,000	0.0518	\$ 93,150.00		
CURRENT 2001 BILL			\$ 122,866.93	Adjusted 2002 BILL			\$ 123,956.72	0.9%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL [2002 BILL (IPLPF, 1/3 Incremental MARR, 2001 & 2002 PILs)]

ENTER DESIRED CONSUMPTION LEVELS
100kW, 40,000kWh

WINTER	KW	RATE \$/KW	CHARGE \$	WINTER	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
KW COST OF POWER	100	0.6970	\$ 69.70	KW COST OF POWER	100	0.9505	\$ 95.05		
Demand Charge	100	9.4243	\$ 942.43	Demand Charge	100	9.4243	\$ 942.43		
COST OF POWER WINTER PEAK	20,000	0.0706	\$ 1,411.00	COST OF POWER WINTER PEAK	20,000	0.0706	\$ 1,411.00		
WINTER OFF PEAK	20,000	0.0422	\$ 843.00	WINTER OFF PEAK	20,000	0.0422	\$ 843.00		
MONTHLY SERVICE CHARGE			\$ 171.73	MONTHLY SERVICE CHARGE			\$ 247.64		
TOTAL			\$ 3,437.86	TOTAL			\$ 3,539.11	\$ 101.25	2.9%

SUMMER

SUMMER	KW	RATE \$/KW	CHARGE \$	SUMMER	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
KW COST OF POWER	100	0.6970	\$ 69.70	KW COST OF POWER	100	0.9505	\$ 95.05		
Demand Charge	100	7.6456	\$ 764.56	Demand Charge	100	7.6456	\$ 764.56		
COST OF POWER SUMMER PEAK	20,000	0.0596	\$ 1,191.00	COST OF POWER SUMMER PEAK	20,000	0.0596	\$ 1,191.00		
SUMMER OFF PEAK	20,000	0.0313	\$ 625.00	SUMMER OFF PEAK	20,000	0.0313	\$ 625.00		
MONTHLY SERVICE CHARGE			\$ 171.73	MONTHLY SERVICE CHARGE			\$ 247.64		
TOTAL			\$ 2,821.99	TOTAL			\$ 2,923.24	\$ 101.25	3.6%

LARGE USE

CURRENT 2001 BILL

2002 BILL (IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs)

ENTER DESIRED CONSUMPTION LEVELS
6000KW, 3,000,000kWh

WINTER		WINTER		WINTER		WINTER		WINTER	
	KW	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
KW	6000	0.7938 \$	4,762.80	KW	6000	1.0863 \$	6,517.84		
KW COST OF POWER				KW COST OF POWER					
Demand Charge	6000	10.4730 \$/KW	62,838.00	Demand Charge	6000	10.4730 \$/KW	62,838.00		
COST OF POWER				COST OF POWER					
WINTER PEAK	1,500,000 kWh	0.0689 \$/kWh	103,275.00	WINTER PEAK	1,500,000 kWh	0.0689 \$/kWh	103,275.00		
WINTER OFF PEAK	1,500,000 kWh	0.0412 \$/kWh	61,725.00	WINTER OFF PEAK	1,500,000 kWh	0.0412 \$/kWh	61,725.00		
MONTHLY SERVICE CHARGE			9,732.04	MONTHLY SERVICE CHARGE			13,664.65		
TOTAL			242,332.84	TOTAL			248,020.50	5,687.66	2.3%

SUMMER

SUMMER		SUMMER		SUMMER		SUMMER		SUMMER	
	KW	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION				DISTRIBUTION					
KW	6000	0.7938 \$	4,762.80	KW	6000	1.0863 \$	6,517.84		
KW COST OF POWER				KW COST OF POWER					
Demand Charge	6000	7.9206 \$/KW	47,523.60	Demand Charge	6000	7.9206 \$/KW	47,523.60		
COST OF POWER				COST OF POWER					
SUMMER PEAK	1,500,000 kWh	0.0582 \$/kWh	87,225.00	SUMMER PEAK	1,500,000 kWh	0.0582 \$/kWh	87,225.00		
SUMMER OFF PEAK	1,500,000 kWh	0.0306 \$/kWh	45,825.00	SUMMER OFF PEAK	1,500,000 kWh	0.0306 \$/kWh	45,825.00		
MONTHLY SERVICE CHARGE			9,732.04	MONTHLY SERVICE CHARGE			13,664.65		
TOTAL			195,068.44	TOTAL			200,756.10	5,687.66	2.9%

SHEET 11 - Z-Factor Adder Calculation

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule allows LDCs to input the Applied for Value for a Z-Factor.

The amount is allocated to the classes in the same manner as the PILs amount added on Sheet 6 and is recovered as a rate adder.

Hydro Ontario Networks Distribution Charges
 Hydro Ontario Networks Low Voltage Service Charges
 Environmental Clean-up expenditures

Enter the applied for Value for the Z-factor:

The Table below uses the 2001 statistics for your LDC to allocate the Z-Factor amount.
 The share of class distribution revenue in 2001 is used to allocate this amount to the rate classes.

When this data was added on Sheet 6, it will also appear in the table below.

	For General Allocation as per % below	Allocated to		Total amounts allocated
		Residential Only	General Service > 50KW only	
\$	-	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -

2001 Statistics by Class	kWh	kw	Number of Customers (Connections)	Distribution Revenues	2001 Revenue Shares	2002 Z-Factor for Recovery
RESIDENTIAL CLASS	1,022,356,811	-	119,134	\$ 18,187,949.00	59.42%	\$ -
GENERAL SERVICE <50 KW CLASS	396,733,285	-	12,026	\$ 5,144,774.00	16.81%	\$ -
GENERAL SERVICE >50 KW NON TIME OF USE & TOU	-	3,173,866	1,437	\$ 6,008,808.00	19.63%	\$ -
GENERAL SERVICE >50 KW TIME OF USE (blended above)	0	0	0	\$ -	0.00%	\$ -
COGENERATION BACKUP TIME OF USE - FIXED & VARIABLE	15,017	181,300	3	\$ 90,969.00	0.30%	\$ -
COGENERATION BACKUP TIME OF USE - STANDBY	440,191	440,191	4	\$ 171,842.00	0.56%	\$ -
LARGE USER CLASS	2,586	2,586	766	\$ 892,209.00	2.91%	\$ -
SENTINEL LIGHTS	58,106	58,106	29,940	\$ 5,089.00	0.02%	\$ -
STREET LIGHTING CLASS	-	-	-	\$ 109,138.00	0.35%	\$ -
TOTALS				\$30,610,778.00	1.00	\$ -

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	0.370	
SERVICE CHARGE REVENUE Percentage	0.630	
ALLOCATED Z-Factor Amount for Recovery	100%	

(A) ALLOCATED 2002 Z-Factor (Total in Cell G26 above) \$ - \$ - \$ -

(B) RETAIL KWH 1,022,356,811

(C) NUMBER OF CUSTOMERS 119,134

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) \$0.000000
(this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000
(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

General Service <50kW Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	0.370	
SERVICE CHARGE REVENUE Percentage	0.630	
ALLOCATED Z-Factor Amount for Recovery	100%	

(A) ALLOCATED 2002 Z-Factor (Total in Cell G27 above) \$ - \$ - \$ -

(B) RETAIL KWH 396,733,285

(C) NUMBER OF CUSTOMERS 12,026

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) \$0.000000
(this amount is added to the kWh rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000
(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

General Service >50kW Class Non TOU and TOU Blended Rate

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
0.370	0.630	100%

(A) ALLOCATED 2002 Z-Factor (Total in Cell G28 above) \$ - \$ -

(B) RETAIL KW 3,173,866

(C) NUMBER OF CUSTOMERS 1,437

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.000000

(this amount is added to the KW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000

(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

General Service >50kW Class TOU (refer to blended rates above)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
0.370	0.630	100%

(A) ALLOCATED 2002 Z-Factor (Total in Cell G29 above) \$ - \$ -

(B) RETAIL KW 0

(C) NUMBER OF CUSTOMERS -

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.000000

(this amount is added to the KW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0000

(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

Cogeneration Backup Time of Use

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION STANDBY REVENUE	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
Percentage	0.370	0.630	100%		

- (A) ALLOCATED 2002 Z-Factor (Total in Cell G30 above) \$ - \$ - \$ - \$ - \$ -
- (B) RETAIL KW 15,017 181,300
- (C) NUMBER OF CUSTOMERS 3.00
- (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12) \$0.000000 \$0.000000
- (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12) \$0.0000

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

	VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	ALLOCATED Z-Factor Amount for Recovery
Percentage	0.400	0.600	100%

- (A) ALLOCATED 2002 Z-Factor (Total in Cell G31 above) \$ - \$ - \$ - \$ - \$ -
- (B) RETAIL KW 440,191
- (C) NUMBER OF CUSTOMERS 4
- (D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12) \$0.000000
- (E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 9 and

the total new Service Charge appears on the Rate Schedule on Sheet 12)

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
0.370	0.630	100%

(A) ALLOCATED 2002 Z-Factor
(Total in Cell G32 above)

\$ - \$ - \$ -

(B) RETAIL KW

2,586

(C) NUMBER OF CUSTOMERS

766

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)
(this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

\$0.000000

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

\$0.0000

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	ALLOCATED Z-Factor Amount for Recovery
0.370	0.630	100%

(A) ALLOCATED 2002 Z-Factor
(Total in Cell G33 above)

\$ - \$ - \$ -

(B) RETAIL KW

58,106

(C) NUMBER OF CUSTOMERS (Connections)

29,940

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B)
(this amount is added to the kW rate shown on Sheet 9 and the total new rate appears on the Rate Schedule on Sheet 12)

\$0.000000

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12
(this amount is added to the Service Charge shown on Sheet 9 and the total new Service Charge appears on the Rate Schedule on Sheet 12)

\$0.0000

SHEET 12 - 2002 Rate Schedule including 2001/2002 PILs Estimate and Z-Factor Adders

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 861-5800
E-Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25,2002

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd Instalment of 1/3 Incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Proxy Estimate Adder, and the Z-Factor Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.00920
MONTHLY SERVICE CHARGE (Per Customer) \$11.38852
COST OF POWER KWH RATE \$0.07395

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.00920
MONTHLY SERVICE CHARGE (Per Customer) \$11.38852
COST OF POWER TIME OF USE RATES

WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
\$/KWH	\$/KWH	\$/KWH	\$/KWH
\$0.1217	\$0.0417	\$0.0958	\$0.0309

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.00697
MONTHLY SERVICE CHARGE (Per Customer) \$31.52698
COST OF POWER KWH RATE \$0.072850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.00697				
MONTHLY SERVICE CHARGE (Per Customer)	\$31.52698				
COST OF POWER TIME OF USE RATES		WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
		\$/KWH	\$/KWH	\$/KWH	\$/KWH
		\$0.1116	\$0.0417	\$0.0933	\$0.0309

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.95047				
MONTHLY SERVICE CHARGE (Per Customer)	\$247.63742				
COST OF POWER KW RATE	\$6.689300				
COST OF POWER KWH RATE	\$0.051750				

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.95047				
MONTHLY SERVICE CHARGE (Per Customer)	\$247.63742				
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK
		\$/KW	\$/KW	\$/KWH	\$/KWH
		\$9.4243	\$7.6456	\$0.0706	\$0.0422
				\$0.0596	\$0.0313

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE	\$2.10347				
DISTRIBUTION KW RATE (incremental demand)	\$3.22289				
MONTHLY SERVICE CHARGE (Per Customer)	\$2,735.59650				
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK
		\$/KW	\$/KW	\$/KWH	\$/KWH
		\$12.0500	\$9.0200	\$0.0706	\$0.0422
				\$0.0596	\$0.0313

LARGE USE

DISTRIBUTION KW RATE	\$1.08631								
MONTHLY SERVICE CHARGE (Per Customer)	\$13,664.65470								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH		
		\$10.4730	\$7.9206	\$0.0689	\$0.0412	\$0.0582	\$0.0306		

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$1.09414								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.47672								
COST OF POWER KW RATE	\$22.7094								

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK						
		\$/KW	\$/KW						
		\$0.0000	\$0.0000						

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.00000								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.00000								
COST OF POWER KW RATE	\$0.00000								

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.98464								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.27039								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK						
		\$/KW	\$/KW						
		\$33.4045	\$12.2585						

SHEET 13 - Transition Cost Adder Calculation

NAME OF UTILITY	London Hydro Inc.	LICENCE NUMBER	ED-1999-0275
NAME OF CONTACT	Dave Williamson	PHONE NUMBER	(519) 661-5800
E- Mail Address	williamd@londonhydro.com		ext 5745
VERSION NUMBER	1		
Date	January 25, 2002		

- This schedule allows LDCs to input the Applied for Value for Transition Costs by the 10 cost categories shown in Article 480 of the APH Handbook. These categories are:
- | | |
|----------------------------------|-------------------------------|
| 1 Billing Activities | 6 Staff Adjustment Activities |
| 2 Customer Education Services | 7 Regulatory Costs |
| 3 Wholesale Market Requirements | 8 Taxes |
| 4 IMO Requirements | 9 Regulatory Requirements |
| 5 Retailer/Customer Requirements | 10 Other |

Enter the Amounts to be Applied under each category. The model will allocate the cost under each category to a rate class based on 2001 Distribution Revenue as shown in the 2001 Statistics Table below. If the Utility would like to allocate the costs on a different basis, allocations can be adjusted manually.

Enter the applied for Total Value for Transition Costs: \$ 359,294.00

Transition Cost Category	Transition Cost Category			Allocation	Allocation	Allocation	Total
	1	2	3				
TOTAL	\$ 359,294.00	-	-	-	-	-	\$ 359,294.00
RESIDENTIAL CLASS	\$ 213,481.05	-	-	59.42%	-	-	\$ 213,481.05
GENERAL SERVICE <50 KW CLASS	\$ 60,386.78	-	-	16.81%	-	-	\$ 60,386.78
GENERAL SERVICE >50 KW NON TIME OF USE & TOU	\$ 70,528.38	-	-	19.63%	-	-	\$ 70,528.38
GENERAL SERVICE >50 KW TIME OF USE (blended above)	-	-	-	0.00%	-	-	-
COGENERATION BACKUP TIME OF USE - FIXED & VARIABLE	\$ 1,067.75	-	-	0.30%	-	-	\$ 1,067.75
COGENERATION BACKUP TIME OF USE - STANDBY	\$ 2,017.00	-	-	0.56%	-	-	\$ 2,017.00
LARGE USER CLASS	\$ 10,472.30	-	-	2.91%	-	-	\$ 10,472.30
SENTINEL LIGHTS	\$ 59.73	-	-	0.02%	-	-	\$ 59.73
STREET LIGHTING CLASS	\$ 1,281.01	-	-	0.36%	-	-	\$ 1,281.01
TOTALS				100.00%			\$ 359,294.00

2001 Statistics by Class		kWh	Number of Customers (Connections)	Distribution Revenues	2001 Revenue Shares	2002 Transition Costs for Recovery
	kw					
RESIDENTIAL CLASS	-	1,022,356,811	119,134	\$ 18,187,949.00	59.42%	\$ 213,481.05
GENERAL SERVICE <50 KW CLASS	-	396,733,285	12,026	\$ 5,144,774.00	16.81%	\$ 60,386.78
GENERAL SERVICE >50 KW NON TIME OF USE & TOU	3,173,866	-	1,437	\$ 6,008,808.00	19.63%	\$ 70,528.38
GENERAL SERVICE >50 KW TIME OF USE (blended above)	0	-	0	-	0.00%	\$ -
COGENERATION BACKUP TIME OF USE - FIXED & VARIABLE	15,017	-	3	\$ 90,969.00	0.30%	\$ 1,067.75
COGENERATION BACKUP TIME OF USE - STANDBY	181,300	-	3	\$ 171,842.00	0.56%	\$ 2,017.00
LARGE USER CLASS	440,191	-	4	\$ 892,209.00	2.91%	\$ 10,472.30
SENTINEL LIGHTS	2,586	-	766	\$ 5,089.00	0.36%	\$ 59.73
STREET LIGHTING CLASS	58,106	-	29,940	\$ 109,138.00	0.02%	\$ 1,281.01
TOTALS				\$30,610,778.00	1.00	\$ 359,294.00

Residential Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

		2002 Transition Costs for Recovery	
VARIABLE CHARGE REVENUE	PERCENTAGE	SERVICE CHARGE REVENUE	PERCENTAGE
0.370		0.630	100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G42 above) \$ 78,945.29 \$ 134,535.76 \$ 213,481.05

(B) RETAIL KWH 1,022,356,811

(C) NUMBER OF CUSTOMERS 119,134

(D) ADDITIONAL DISTRIBUTION KWH RATE (\$/KWH) (A)/(B) \$0.000077

(this amount is added to the kWh rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0941

(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

General Service >50kW Class TOU (refer to blended rates above)

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	Percentage	2002 Transition Costs for Recovery	SERVICE CHARGE REVENUE	Percentage
0.370		100%	0.630	100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G45 above) \$ - \$ - \$ -

(B) RETAIL KW 0

(C) NUMBER OF CUSTOMERS -

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.008218
(this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$2.5775
(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Cogeneration Backup Time of Use

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION REVENUE	Percentage	TOTAL 2002 ALLOCATED DISTRIBUTION AND STANDBY REVENUE
0.370		100%	0.630	100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G46 above) \$ 394.85 \$ 672.90 \$ 1,067.75 \$ 2,017.00 \$ 3,084.74

(B) RETAIL KW 15,017 181,300

(C) NUMBER OF CUSTOMERS 3.00 \$0.011125

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.026294
(this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$18.6915
(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Large User Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
0.400	0.600	100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G47 above) \$ 4,188.92 \$ 6,283.38 \$ 10,472.30

(B) RETAIL KW 440,191

(C) NUMBER OF CUSTOMERS 4

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.009516
(this amount is added to the KW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$130.9038
(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Sentinel Lighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE Percentage	SERVICE CHARGE REVENUE Percentage	2002 Transition Costs for Recovery
0.370	0.630	100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G48 above) \$ 22.09 \$ 37.64 \$ 59.73

(B) RETAIL KW 2,586

(C) NUMBER OF CUSTOMERS 766

(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) \$0.008542
(this amount is added to the KW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)

(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 \$0.0041
(this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)

Streetlighting Class

When you entered your approved Variable/Fixed Charge Split from your 2001 RUD Model for this class on Sheet 3, it will also appear below:

VARIABLE CHARGE REVENUE	SERVICE CHARGE REVENUE	2002 Transition Costs for Recovery
Percentage 0.370	Percentage 0.630	Percentage 100%

(A) ALLOCATED 2002 Transition Costs (Total in Cell G49 above)	\$	473.72	\$	807.29	\$	1,281.01
(B) RETAIL KW		58,106				
(C) NUMBER OF CUSTOMERS (Connections)				29,940		
(D) ADDITIONAL DISTRIBUTION KW RATE (\$/KW) (A)/(B) (this amount is added to the kW rate shown on Sheet 12 and the total new rate appears on the Rate Schedule on Sheet 14)		\$0.008153				
(E) ADDITIONAL MONTHLY SERVICE CHARGE (A)/(C)/12 (this amount is added to the Service Charge shown on Sheet 12 and the total new Service Charge appears on the Rate Schedule on Sheet 14)				\$0.0022		

SHEET 14 - 2002 Rate Schedule including 2001/2002 PILs Estimate, Z-Factor & Transition Cost Adders

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1999-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule includes the 2002 distribution rates which have been adjusted for the IPI - PF 2nd year PBR rate adjustment, the 2nd installment of 1/3 incremental MARR, the 2001PILs Deferral Account Estimate Adder, the 2002 PILs Estimate Adder, the Z-Factor Adder and the Transition Cost Adder.

RESIDENTIAL

DISTRIBUTION KWH RATE \$0.0093
MONTHLY SERVICE CHARGE (Per Customer) \$11.4826
COST OF POWER KWH RATE \$0.0740

RESIDENTIAL (TIME OF USE)

DISTRIBUTION KWH RATE \$0.0093
MONTHLY SERVICE CHARGE (Per Customer) \$11.4826
COST OF POWER TIME OF USE RATES

WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
\$/KWH	\$/KWH	\$/KWH	\$/KWH
\$0.1217	\$0.0417	\$0.0958	\$0.0309

GENERAL SERVICE < 50 KW

DISTRIBUTION KWH RATE \$0.0070
MONTHLY SERVICE CHARGE (Per Customer) \$31.7907

COST OF POWER KWH RATE

\$0.072850

GENERAL SERVICE < 50 KW (TIME OF USE)

DISTRIBUTION KWH RATE	\$0.0070				
MONTHLY SERVICE CHARGE (Per Customer)	\$31.7907				
COST OF POWER TIME OF USE RATES		WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK
		\$/KWH	\$/KWH	\$/KWH	\$/KWH
		\$0.1116	\$0.0417	\$0.0933	\$0.0309

GENERAL SERVICE > 50 KW (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.9587				
MONTHLY SERVICE CHARGE (Per Customer)	\$250.2150				
COST OF POWER KW RATE	\$6.689300				
COST OF POWER KWH RATE	\$0.051750				

GENERAL SERVICE > 50 KW (TIME OF USE)

DISTRIBUTION KW RATE	\$0.9587				
MONTHLY SERVICE CHARGE (Per Customer)	\$250.2150				
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	SUMMER OFF-PEAK
		\$/KW	\$/KW	\$/KWH	\$/KWH
		\$9.4243	\$7.6456	\$0.0706	\$0.0596
					\$0.0313

Cogeneration Backup Time of Use

STANDBY CHARGE KW RATE	\$2.1146								
DISTRIBUTION KW RATE (incremental demand)	\$3.2492								
MONTHLY SERVICE CHARGE (Per Customer)	\$2,754.2880								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH		
		\$12.0500	\$9.0200	\$0.0706	\$0.0422	\$0.0596	\$0.0313		

LARGE USE

DISTRIBUTION KW RATE	\$1.0958								
MONTHLY SERVICE CHARGE (Per Customer)	\$13,795.5585								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK	WINTER PEAK	WINTER OFF-PEAK	SUMMER PEAK	SUMMER OFF-PEAK		
		\$/KW	\$/KW	\$/KWH	\$/KWH	\$/KWH	\$/KWH		
		\$10.4730	\$7.9206	\$0.0689	\$0.0412	\$0.0582	\$0.0306		

SENTINEL LIGHTS (NON TIME OF USE)

DISTRIBUTION KW RATE	\$1.1027								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.4808								
COST OF POWER KW RATE	\$22.7094								

OR

SENTINEL LIGHTS (TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000								
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000								
COST OF POWER TIME OF USE RATES		WINTER PEAK	SUMMER PEAK						
		\$/KW	\$/KW						
		\$0.0000	\$0.0000						

STREET LIGHTING (NON TIME OF USE)

DISTRIBUTION KW RATE	\$0.0000
MONTHLY SERVICE CHARGE (Per Connection)	\$0.0000
COST OF POWER KW RATE	\$0.0000

OR

STREET LIGHTING (TIME OF USE)

DISTRIBUTION KW RATE	\$0.9928
MONTHLY SERVICE CHARGE (Per Connection)	\$0.2726
COST OF POWER TIME OF USE RATES	WINTER PEAK \$/KW \$33.4045
	SUMMER PEAK \$/KW \$12.2585

SHEET 15 - Bill Impact Analysis for 2002 Rate Schedule after 2001 & 2002 PILs Adjustments, Z-Factor & Transition Costs

NAME OF UTILITY London Hydro Inc. **LICENCE NUMBER** ED-1989-0275
NAME OF CONTACT Dave Williamson **PHONE NUMBER** (519) 661-5800
E- Mail Address williamd@londonhydro.com ext 5745
VERSION NUMBER 1
Date January 25, 2002

This schedule shows the bill impacts using the 2002 Rate Schedule which includes the IPI - PF 2nd year PBR rate adjustment, the addition of the 2nd installment of 1/3 Incremental MARR, the 2001 PILs deferral account estimate, the 2002 PILs estimate and the impact of the addition of Z-Factor and Transition Cost amounts.

BILL IMPACT ANALYSIS: Current Bill vs. 2002 Bill (including IPI-PF, 1/3 Incremental MARR, 2001 & 2002 PILs, Z-Factor and Transition Costs)

RESIDENTIAL CLASS

NON-TIME OF USE		CURRENT 2001 BILL					2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)						
ENTER DESIRED CONSUMPTION LEVEL	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
100 kWh													
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48			n/a	n/a	\$ 11.48		
DISTRIBUTION KWH	100	0.0068	\$ 0.68	100	0.00928	\$ 0.93			100	0.00928	\$ 0.93		
COST OF POWER KWH	100	0.0740	\$ 7.40	100	0.0740	\$ 7.40			100	0.0740	\$ 7.40		
CURRENT 2001 BILL			\$ 16.53				\$ 19.81					\$ 3.28	19.9%
MONTHLY CONSUMPTION OF 250 kWh													
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48			n/a	n/a	\$ 11.48		
DISTRIBUTION KWH	250	0.0068	\$ 1.70	250	0.00928	\$ 2.32			250	0.00928	\$ 2.32		
COST OF POWER KWH	250	0.0740	\$ 18.49	250	0.0740	\$ 18.49			250	0.0740	\$ 18.49		
CURRENT 2001 BILL			\$ 28.64				\$ 32.29					\$ 3.65	12.8%

**MONTHLY CONSUMPTION OF
500 kWh**

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48		
COST OF POWER	500	0.0068	\$ 3.40	500	0.00928	\$ 4.64		
CURRENT 2001 BILL			\$ 48.83			\$ 53.10	\$ 4.27	8.7%

**MONTHLY CONSUMPTION OF
750 kWh**

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48		
COST OF POWER	750	0.0068	\$ 5.10	750	0.00928	\$ 6.96		
CURRENT 2001 BILL			\$ 69.01			\$ 73.90	\$ 4.89	7.1%

**MONTHLY CONSUMPTION OF
1000 kWh**

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48		
COST OF POWER	1000	0.0068	\$ 6.80	1000	0.00928	\$ 9.28		
CURRENT 2001 BILL			\$ 89.20			\$ 94.71	\$ 5.51	6.2%

**MONTHLY CONSUMPTION OF
1500 kWh**

MONTHLY CONSUMPTION OF	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48		
COST OF POWER	1500	0.0068	\$ 10.20	1500	0.00928	\$ 13.92		
CURRENT 2001 BILL			\$ 129.58			\$ 136.32	\$ 6.75	5.2%

MONTHLY CONSUMPTION OF 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 8.45	n/a	n/a	\$ 11.48		
COST OF POWER KWH	2000	0.0068	\$ 13.60	2000	0.00928	\$ 18.56			
CURRENT 2001 BILL			\$ 169.95				\$ 177.94		4.7%
					Adjusted 2002 BILL				

GENERAL SERVICE < 50 KW

CURRENT 2001 BILL		2002 BILL (PI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)							
ENTER DESIRED CONSUMPTION LEVEL 1000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.79		
COST OF POWER KWH	1000	0.0052	\$ 5.20	1000	0.00702	\$ 7.02			
CURRENT 2001 BILL			\$ 101.37				\$ 111.66		10.2%
					Adjusted 2002 BILL				

MONTHLY CONSUMPTION 2000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.79		
COST OF POWER KWH	2000	0.0052	\$ 10.40	2000	0.00702	\$ 14.04			
CURRENT 2001 BILL			\$ 179.42				\$ 191.53		6.8%
					Adjusted 2002 BILL				

MONTHLY CONSUMPTION 5000 kWh		KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.79		
COST OF POWER KWH	5000	0.0052	\$ 26.00	5000	0.00702	\$ 35.11			
CURRENT 2001 BILL			\$ 364.25				\$ 364.25		
					Adjusted 2002 BILL				

CURRENT 2001 BILL

\$ 413.57

Adjusted 2002 BILL

\$ 431.15

\$

17.58

4.3%

MONTHLY CONSUMPTION	KWH (enter)	RATE \$/KWH	CHARGE \$	KWH	RATE \$/KWH	CHARGE \$	IMPACT DOLLARS	IMPACT %
10,000 kWh								
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.79		
	10000	0.0052	\$ 52.00	10000	0.00702	\$ 70.22		
COST OF POWER KWH	10000	0.0729	\$ 728.50	10000	0.0729	\$ 728.50		
CURRENT 2001 BILL			\$ 803.82			\$ 830.51	\$ 26.69	3.3%
MONTHLY SERVICE CHARGE DISTRIBUTION KWH	n/a	n/a	\$ 23.32	n/a	n/a	\$ 31.79		
	20000	0.0052	\$ 104.00	20000	0.00702	\$ 140.43		
COST OF POWER KWH	20000	0.0729	\$ 1,457.00	20000	0.0729	\$ 1,457.00		
CURRENT 2001 BILL			\$ 1,584.32			\$ 1,629.23	\$ 44.91	2.8%

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
20,000 kWh								
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 250.21		
	75	0.6970	\$ 52.28	75	0.95869	\$ 71.90		
COST OF POWER KW	75	6.6893	\$ 501.70	75	6.6893	\$ 501.70		
CURRENT 2001 BILL			\$ 1,501.95			\$ 1,600.06	\$ 98.11	6.5%
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 250.21		
	100	0.6970	\$ 69.70	100	0.95869	\$ 95.87		

GENERAL SERVICE > 50 KW NON TIME OF USE

MONTHLY CONSUMPTION	KW (enter)	RATE \$/KW	CHARGE \$	KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
100kW, 30,000kWh								
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 250.21		
	75	0.6970	\$ 52.28	75	0.95869	\$ 71.90		
COST OF POWER KW	75	6.6893	\$ 501.70	75	6.6893	\$ 501.70		
CURRENT 2001 BILL			\$ 1,501.95			\$ 1,600.06	\$ 98.11	6.5%
MONTHLY SERVICE CHARGE DISTRIBUTION KW	n/a	n/a	\$ 171.73	n/a	n/a	\$ 250.21		
	100	0.6970	\$ 69.70	100	0.95869	\$ 95.87		

2002 BILL (PI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)

MONTHLY
SERVICE
CHARGE

n/a

n/a

\$

171.73

MONTHLY
SERVICE
CHARGE

n/a

n/a

\$

250.21

DISTRIBUTION KW	1000	0.6970 \$	697.00	DISTRIBUTION KW	1000	0.95869 \$	958.69
COST OF POWER KW	1000	6.6893 \$	6,689.30	COST OF POWER KW	1000	6.6893 \$	6,689.30
COST OF POWER KWH	400,000	0.0518 \$	20,700.00	COST OF POWER KWH	400,000	0.0518 \$	20,700.00
CURRENT 2001 BILL		\$	28,258.03	Adjusted 2002 BILL		\$	28,598.20
							340.17
							1.2%

MONTHLY CONSUMPTION
1000kW, 500,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 250.21		
DISTRIBUTION KW	1000	0.6970 \$	697.00	DISTRIBUTION KW	1000	0.95869 \$	958.69		
COST OF POWER KW	1000	6.6893 \$	6,689.30	COST OF POWER KW	1000	6.6893 \$	6,689.30		
COST OF POWER KWH	500,000	0.0518 \$	25,875.00	COST OF POWER KWH	500,000	0.0518 \$	25,875.00		
CURRENT 2001 BILL			\$ 33,433.03	Adjusted 2002 BILL			\$ 33,773.20		1.0%

MONTHLY CONSUMPTION
3,000kW, 1,000,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 250.21		
DISTRIBUTION KW	3000	0.6970 \$	2,091.00	DISTRIBUTION KW	3000	0.95869 \$	2,876.07		
COST OF POWER KW	3000	6.6893 \$	20,067.90	COST OF POWER KW	3000	6.6893 \$	20,067.90		
COST OF POWER KWH	1,000,000	0.0518 \$	51,750.00	COST OF POWER KWH	1,000,000	0.0518 \$	51,750.00		
CURRENT 2001 BILL			\$ 74,080.63	Adjusted 2002 BILL			\$ 74,944.18		1.2%

MONTHLY CONSUMPTION
3,000kW, 1,500,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 250.21		
DISTRIBUTION KW	3000	0.6970 \$	2,091.00	DISTRIBUTION KW	3000	0.95869 \$	2,876.07		
COST OF POWER KW	3000	6.6893 \$	20,067.90	COST OF POWER KW	3000	6.6893 \$	20,067.90		
COST OF POWER KWH	1,500,000	0.0518 \$	77,625.00	COST OF POWER KWH	1,500,000	0.0518 \$	77,625.00		
CURRENT 2001 BILL			\$ 99,955.63	Adjusted 2002 BILL			\$ 100,819.18		0.9%

MONTHLY CONSUMPTION
4,000kW, 1,200,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	\$ 171.73	MONTHLY SERVICE CHARGE	n/a	n/a	\$ 250.21		
DISTRIBUTION KW	3000	0.6970 \$	2,091.00	DISTRIBUTION KW	3000	0.95869 \$	2,876.07		
COST OF POWER KW	3000	6.6893 \$	20,067.90	COST OF POWER KW	3000	6.6893 \$	20,067.90		
COST OF POWER KWH	1,200,000	0.0518 \$	62,112.00	COST OF POWER KWH	1,200,000	0.0518 \$	62,112.00		
CURRENT 2001 BILL			\$ 84,282.63	Adjusted 2002 BILL			\$ 84,819.18		0.6%

MONTHLY
SERVICE
CHARGE

n/a

n/a

\$

171.73

MONTHLY
SERVICE
CHARGE

n/a

n/a

\$

250.21

DISTRIBUTION KW	4000	0.6970 \$	2,788.00	DISTRIBUTION KW	4000	0.95869 \$	3,834.75
COST OF POWER KW	4000	6.6893 \$	26,757.20	COST OF POWER KW	4000	6.6893 \$	26,757.20
COST OF POWER KWH	1,200,000	0.0518 \$	62,100.00	COST OF POWER KWH	1,200,000	0.0518 \$	62,100.00
CURRENT 2001 BILL		\$	91,816.93	Adjusted 2002 BILL		\$	92,942.17
							\$ 1,125.24
							1.2%

MONTHLY CONSUMPTION
4,000KW, 1,800,000kWh

	KW (enter)	RATE \$/KW	CHARGE \$		KW	RATE \$/KW	CHARGE \$	IMPACT DOLLARS	IMPACT %
MONTHLY SERVICE CHARGE	n/a	n/a	171.73	MONTHLY SERVICE CHARGE	n/a	n/a	250.21		
DISTRIBUTION KW	4000	0.6970 \$	2,788.00	DISTRIBUTION KW	4000	0.95869 \$	3,834.75		
COST OF POWER KW	4000	6.6893 \$	26,757.20	COST OF POWER KW	4000	6.6893 \$	26,757.20		
COST OF POWER KWH	1,800,000	0.0518 \$	93,150.00	COST OF POWER KWH	1,800,000	0.0518 \$	93,150.00		
CURRENT 2001 BILL		\$	122,866.93	Adjusted 2002 BILL		\$	123,992.17	\$ 1,125.24	0.9%

GENERAL SERVICE >50 KW TIME OF USE

CURRENT 2001 BILL | **2002 BILL (PI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)**

ENTER DESIRED CONSUMPTION LEVELS
100KW, 40,000kWh

WINTER		WINTER		SUMMER		SUMMER		TOTAL	
DISTRIBUTION KW	RATE \$/KW	CHARGE \$	DISTRIBUTION KW	RATE \$/KW	CHARGE \$	DISTRIBUTION KW	RATE \$/KW	CHARGE \$	IMPACT %
DISTRIBUTION KW	100	0.6970 \$	69.70	DISTRIBUTION KW	100	0.9587 \$	95.87		
KW COST OF POWER				KW COST OF POWER					
Demand Charge	100	9.4243 \$	942.43	Demand Charge	100	9.4243 \$	942.43		
COST OF POWER WINTER PEAK	20,000	0.0706 \$	1,411.00	COST OF POWER WINTER PEAK	20,000	0.0706 \$	1,411.00		
WINTER OFF PEAK	20,000	0.0422 \$	843.00	WINTER OFF PEAK	20,000	0.0422 \$	843.00		
MONTHLY SERVICE CHARGE			171.73	MONTHLY SERVICE CHARGE			250.21		
TOTAL		\$	3,437.86	TOTAL		\$	3,542.51	\$ 104.65	3.0%
SUMMER				SUMMER					
DISTRIBUTION KW	100	0.6970 \$	69.70	DISTRIBUTION KW	100	0.9587 \$	95.87		
KW COST OF POWER				KW COST OF POWER					
Demand Charge	100	7.6456 \$	764.56	Demand Charge	100	7.6456 \$	764.56		

RATE
\$/kWh

kWh

COST OF POWER

RATE
\$/kWh

kWh

COST OF POWER

SUMMER PEAK	20,000	0.0596 \$	1,191.00	SUMMER PEAK	20,000	0.0596 \$	1,191.00
SUMMER OFF PEAK	20,000	0.0313 \$	625.00	SUMMER OFF PEAK	20,000	0.0313 \$	625.00
MONTHLY SERVICE CHARGE		\$	171.73	MONTHLY SERVICE CHARGE		\$	250.21
TOTAL		\$	2,821.99	TOTAL		\$	2,926.64
							104.65
							3.7%

Cogeneration Backup Time of Use

CURRENT 2001 BILL [2002 BILL (IPI-PF, 1/3 MARR, 2001&2002 PILs, Z-Factor & Transition)]

ENTER DESIRED CONSUMPTION LEVELS

		WINTER		WINTER		IMPACT			
		KW	RATE \$/kW	CHARGE \$	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION									
DISTRIBUTION KW	5000	1.7510 \$	8,755.00	DISTRIBUTION KW	5000	2.1146 \$	10,572.97		
DISTRIBUTION INCREMENTAL DEMAND kW									
DISTRIBUTION INCREMENTAL DEMAND kW	589	2.3989 \$	1,412.95	DISTRIBUTION INCREMENTAL DEMAND kW	589	3.2492 \$	1,913.77		
DISCOUNTS TRANSFORMER kW COST OF POWER									
DISCOUNTS TRANSFORMER kW COST OF POWER	5589	-0.6000 \$	(3,353.40)	DISCOUNTS TRANSFORMER kW COST OF POWER	5589	-0.6000 \$	(3,353.40)		
Demand Charge									
Demand Charge	1576	12.0500 \$	18,990.80	Demand Charge	1576	12.0500 \$	18,990.80		
COST OF POWER WINTER PEAK WINTER OFF PEAK MONTHLY SERVICE CHARGE									
COST OF POWER WINTER PEAK	424,680	0.0706 \$	29,961.17	COST OF POWER WINTER PEAK	424,680	0.0706 \$	29,961.17		
COST OF POWER WINTER OFF PEAK	359,359	0.0422 \$	15,146.98	COST OF POWER WINTER OFF PEAK	359,359	0.0422 \$	15,146.98		
MONTHLY SERVICE CHARGE		\$	2,118.17	MONTHLY SERVICE CHARGE		\$	2,754.29		
TOTAL		\$	73,031.68	TOTAL		\$	75,986.59	2,954.91	4.0%

		SUMMER		SUMMER		IMPACT			
		KW	RATE \$/kW	CHARGE \$	KW	RATE \$/kW	CHARGE \$	IMPACT DOLLARS	IMPACT %
DISTRIBUTION									
DISTRIBUTION KW	5000	1.7510 \$	8,755.00	DISTRIBUTION KW	5000	2.1146 \$	10,572.97		
DISTRIBUTION INCREMENTAL DEMAND kW									
DISTRIBUTION INCREMENTAL DEMAND kW	2334	2.3989 \$	5,599.03	DISTRIBUTION INCREMENTAL DEMAND kW	2334	3.2492 \$	7,583.59		
DISCOUNTS TRANSFORMER kW COST OF POWER									
DISCOUNTS TRANSFORMER kW COST OF POWER	7334	-0.6000 \$	(4,400.40)	DISCOUNTS TRANSFORMER kW COST OF POWER	7334	-0.6000 \$	(4,400.40)		
Demand Charge									
Demand Charge	3860	9.0200 \$	34,817.20	Demand Charge	3860	9.0200 \$	34,817.20		
COST OF POWER WINTER PEAK									
COST OF POWER WINTER PEAK	758,492	0.0596 \$	45,168.20	COST OF POWER WINTER PEAK	758,492	0.0596 \$	45,168.20		

SUMMER OFF	366,528	0.0313	\$	11,454.00	SUMMER OFF	366,528	0.0313	\$	11,454.00
PEAK					PEAK				

Schedule of Rates and Charges

London Hydro Inc.
Effective March 1, 2002

RP-2002-xxxx
EB-2002-xxxx

Time Periods for Time of Use (Eastern Standard Time)

Winter: All Hours, October 1 through March 31
 Summer: All Hours, April 1 through September 30
 Peak: 0700 to 2300 hours (local time) Monday to Friday inclusive, except for public holidays
 including New Year's Day, Good Friday, Victoria Day, Canada Day, Civic Holiday (Toronto)
 Labour Day, Thanksgiving Day, Christmas Day and Boxing Day.
 Off Peak: All Other Hours.

New Rates

RESIDENTIAL

Monthly Service Charge	\$11.48
Distribution Volumetric Rate	\$0.0093
Cost of Power Rate	\$0.0740

(per month)
(per kWh)
(per kWh)

RESIDENTIAL (Time of Use)

Monthly Service Charge	\$11.48
Distribution Volumetric Rate	\$0.0093

(per month)
(per kWh)

Cost of Power - Winter Peak	\$0.1217
Cost of Power - Winter Off Peak	\$0.0417
Cost of Power - Summer Peak	\$0.0958
Cost of Power - Summer Off Peak	\$0.0309

(per kWh)
(per kWh)
(per kWh)
(per kWh)

GENERAL SERVICE < 50 KW

Monthly Service Charge	\$31.79
Distribution Volumetric Rate	\$0.0070
Cost of Power Rate	\$0.0729

(per month)
(per kWh)
(per kWh)

GENERAL SERVICE < 50 KW (Time of Use)

Monthly Service Charge	\$31.79
Distribution Volumetric Rate	\$0.0070
Cost of Power - Winter Peak	\$0.1116
Cost of Power - Winter Off Peak	\$0.0417
Cost of Power - Summer Peak	\$0.0933
Cost of Power - Summer Off Peak	\$0.0309

(per month)
(per kWh)
(per kWh)
(per kWh)
(per kWh)

Schedule of Rates and Charges

GENERAL SERVICE > 50 KW (Non Time of Use)

Monthly Service Charge		\$250.21
Distribution Volumetric Rate	(per month)	\$0.9587
Cost of Power Demand Rate	(per kW)	\$6.6893
Cost of Power Energy Rate	(per kWh)	\$0.0518

GENERAL SERVICE > 50 KW (Time of Use)

Monthly Service Charge	(per month)	\$250.21
Distribution Volumetric Rate	(per kW)	\$0.9587
Cost of Power - Winter Peak	(per kW)	\$9.4243
Cost of Power - Summer Peak	(per kW)	\$7.6456
Cost of Power - Winter Peak	(per kWh)	\$0.0706
Cost of Power - Winter Off Peak	(per kWh)	\$0.0422
Cost of Power - Summer Peak	(per kWh)	\$0.0596
Cost of Power - Summer Off Peak	(per kWh)	\$0.0313

Cogeneration Backup Time of Use

Monthly Service Charge	(per month)	\$2,754.29
Distribution Volumetric Rate	(per kW incremental)	\$3.2492
STANDBY CHARGE KW RATE	(per kW reserved)	\$2.1146
Cost of Power - Winter Peak	(per kW)	\$12.0500
Cost of Power - Summer Peak	(per kW)	\$9.0200
Cost of Power - Winter Peak	(per kWh)	\$0.0706
Cost of Power - Winter Off Peak	(per kWh)	\$0.0422
Cost of Power - Summer Peak	(per kWh)	\$0.0596
Cost of Power - Summer Off Peak	(per kWh)	\$0.0313

LARGE USE

Monthly Service Charge	(per month)	\$13,795.56
Distribution Volumetric Rate	(per kW)	\$1.0958
Cost of Power - Winter Peak	(per kW)	\$10.4730
Cost of Power - Summer Peak	(per kW)	\$7.9206
Cost of Power - Winter Peak	(per kWh)	\$0.0689
Cost of Power - Winter Off Peak	(per kWh)	\$0.0412
Cost of Power - Summer Peak	(per kWh)	\$0.0582
Cost of Power - Summer Off Peak	(per kWh)	\$0.0306

Schedule of Rates and Charges

SENTINEL LIGHTS (Non Time of Use)

Monthly Service Charge	\$0.48	
Distribution Volumetric Rate	\$1.1027	(per month per connection)
Cost of Power Demand Rate	\$22.7094	(per kW)

STREET LIGHTING (Time of Use)

Monthly Service Charge	\$0.27	
Distribution Volumetric Rate	\$0.9928	(per month per connection)
Cost of Power - Winter	\$33.4045	(per kW)
Cost of Power - Summer	\$12.2585	(per kW)

Un-metered Scattered Loads

Distribution Volumetric Rate	\$0.0070	(per kWh)
Monthly Service Charge	\$0.48	(per month per connection)
Cost of Power Energy Rate	\$0.0729	(per kWh)

MISCELLANEOUS CHARGES

ADD 2002 OEB APPROVED MISCELLANEOUS CHARGES HERE

New Account Setup	8.80	\$	8.80	
Change of Occupancy	-	\$	-	
Account History				
Administration Fee	-	\$	-	
Current Year Data	-	\$	-	
Each Additional Year Data	-	\$	-	
Arrear's Certificate	-	\$	-	
Late Payment (per month , 19.56% annually)	1.50%	\$	1.50%	
Returned Cheque - actual bank charges plus	8.50	\$	8.50	
Collection of Account Charge	8.80	\$	8.80	
Disconnect/Reconnect Charges (non payment of account)				
At Meter - During Regular Hours	17.60	\$	17.60	
At Meter - After Hours	27.80	\$	27.80	
Temporary Pole Service	-	\$	-	
After Hours High Voltage Station Outage	-	\$	-	
Residential Service 2nd Visit to Connect New Service	-	\$	-	
Residential Service After Hours Visit to Connect New Service	-	\$	-	

Schedule of Rates and Charges

Diversity Adjustment Credit (per KW) (discontinued at Market Opening)	\$		1.27	\$	Winter		1.27	\$	1.27
	\$			1.15	Summer		1.15	\$	1.15
Equipment:									
Fuse plug/reset breaker during regular working hours - plus materials	\$		27.00	\$			27.00	\$	27.00
Fuse plug/reset breaker after regular working hours - plus materials	\$		39.00	\$			39.00	\$	39.00
Replace/install 50/70 amp breaker - plus materials	\$		36.00	\$			36.00	\$	36.00
Service Calls									
Customer - owned equipment and special meter read.	\$		27.00	\$			27.00	\$	27.00
After regular working hours	\$		39.00	\$			39.00	\$	39.00
Transformers									
Allowance for ownership	\$		0.60	\$	(per KW)		0.60	\$	0.60
Time of use meter rental fee - until market opening	\$		5.50	\$	(per month)		5.50	\$	5.50
Interval meter charge - effective on market opening	\$		40.00	\$	(per month)		40.00	\$	40.00 new charge

MISCELLANEOUS CHARGES

Other charges applied for and included on the 2001 rate application by London Hydro Inc. but not listed by the Board on their Schedule of Rates

Equipment Rental

Transformers				
Loss allowance for primary metering		1%		1%
Rental cost - % of transformer purchase cost		1.5%		1.5%
			Monthly	

Specific Service Charges

Metering Charges				
Dispute meter test	\$		5.00	\$
Retailer Charges				
Consolidated billing charge	\$		0.25	\$
Service Agreement charge - per signed agreement per retailer	\$		100.00	\$
Standard dispute involvement charge	\$		10.00	\$
Commodity option change fee	\$		2.00	\$
Retailer Customer Charges				
Service Transaction Requests	\$		0.25	\$
Enroll Bill Ready - Request	\$		0.25	\$
Enroll Rate Ready - Request	\$		0.25	\$
Consumer Information Change - Request	\$		0.25	\$
Consumer Location Change - Request	\$		0.25	\$
Transfer - SSS to retailer	\$		0.25	\$
Transfer - retailer to retailer	\$		0.25	\$
Meter or billing option change	\$		0.25	\$

Schedule of Rates and Charges

Service Transaction Processing Fees				
Enroll Bill Ready - Reject, Accept	\$	0.50	\$	0.50
Enroll Rate Ready - Reject, Accept	\$	0.50	\$	0.50
Consumer Information Change - Reject, Accept	\$	0.50	\$	0.50
Consumer Location Change - Reject, Accept	\$	0.50	\$	0.50
Commodity option change	\$	2.00	\$	2.00
Final meter reading charge	\$	10.00	\$	10.00
Commercial Cut / Reconnect				
Standard 1 Phase	\$	300.00	\$	300.00
Standard 3 Phase	\$	350.00	\$	350.00
Non Standard		T&M		T&M
Service Layout	\$	55.00	\$	55.00
Resid. Cut and Reconnect regular hours	\$	100.00	\$	100.00
Resid. Cut after hours	\$	165.00	\$	165.00
Resid. Reconnect after hours	\$	165.00	\$	165.00
Connect O/H Rogers Power Supply	\$	200.00	\$	200.00
Disconnect O/H Rogers Power Supply	\$	125.00	\$	125.00
Relocate Subdivision Pad Mount	\$	2,800.00	\$	2,800.00
Relocate Subdiv. Street Light Coil	\$	500.00	\$	500.00
Relocate Subdiv. Street Light Pole	\$	800.00	\$	800.00
Non Standard Subdiv. Service	\$	250.00	\$	250.00
Temp O/H from BUS	\$	330.00	\$	330.00
Temp U/G from TE	\$	500.00	\$	500.00
Refund Administration Service				
per 5 year term	\$	500.00	\$	500.00
O/H To U/G Conversion		T&M		T&M
Reloc O/H Plant		T&M		T&M
Reloc U/G Cable		T&M		T&M
Bus Shelter / Billboard		T&M		T&M
All non standard customer requests				
Pole attachment - Joint Use	\$	10.44	\$	10.44
Pole attachment - Non Joint Use	\$	39.50	\$	39.50
Use of U/G ducts and manholes	\$	1.88	\$	1.88
Telephone or Cable TV drop	\$	60.00	\$	60.00

Notes:

T&M means the service is billed at actual costs plus burden rates

APPENDIX

**OF UTILITY
OF CONTACT
I Address
ON NUMBER**

London Hydro Inc.
Dave Williamson
williamd@londonhydro.com
1
January 25, 2002

**LICENCE NUMBER
PHONE NUMBER**

ED-1999-0275
(519) 661-5800
Ext 5745

**tion Cost Recovery
ciliation to Audited Financial Statements**

Financial Statements - Line Items & Breakdowns	Amount	Recovery Percentage	Total Recovery Amount Proposed In RA Model	Category of Activity per Article 480	Amount Submitted	Amount Approved	Adjustment Required
Line Item: Capital assets - Computer Application Software	\$ 1,843,560	-	-		-	-	-
Capital assets - Computer Application Software - assets in service	\$ 1,522,560	0%	\$ -	# 1 Billing activities - capital	\$ -	\$ -	\$ -
CW/IP - Computer Application Software	\$ 321,000	20%	\$ 64,200	# 1 Billing activities - CW/IP	\$ 64,200	\$ 64,200	\$ -
	\$ 1,843,560				\$ 64,200	\$ 64,200	\$ -
Line Item: General and Administrative Expenses	\$ 651,350						
Billing and collecting expense	\$ 651,350	33%	\$ 214,946	# 1 Billing activities - non capital	\$ 214,946	\$ 214,946	\$ -
Line Item: Amortization of capital assets	\$ 76,711						
Amortization of computer application software	\$ 76,711	100%	\$ 76,711	# 1 Billing activities - non capital transferred from capital	\$ 76,711	\$ 76,711	\$ -
Line Item: Interest income	\$ 227,026						
Interest for year 2000 - (amount not booked)	\$ 74,852	100%	\$ 74,852	# 1 Billing activities - non capital	\$ 74,852	\$ 3,437	\$ -
Interest for year 2001	\$ 152,174	100%	\$ 152,174	# 1 Billing activities - non capital	\$ 152,174	\$ -	\$ (152,174)
Totals claimed					\$ 582,883	\$ 359,294	\$ (182,174)

** Interest at 7% for 8 months in depreciaton

