



Ontario Energy Board

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**
**Choose Your Utility:**


Application Type: IRM3

Last COS OEB Application #: EB-2008-0235

OEB Application #: EB-2011-0181

Last COS Re-Basing Year: 2008

LDC Licence #: ED-2002-0567

**Application Contact Information**
Name: Title: Phone Number: Email Address: 
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Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

London Hydro Inc. - EB-2011-0181 - IRM3

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In the green shaded cells, enter the most recent reported RRR billing determinants. Please ensure that billing determinants are non-loss adjusted.

Rate Class	Unit	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Load Factor	Loss Adjusted Billed kWh	Billed kW
Residential	kWh	1,146,514,255		1.0409		1,193,406,688	-
General Service Less Than 50 kW	kWh	407,620,994		1.0409		424,292,693	-
General Service 50 to 4,999 kW	kW	417,864,741	1,191,283		48.08%	417,864,741	1,191,283
General Service 50 to 4,999 kW – Interval Metered	kW	1,133,740,716	2,753,193		56.44%	1,133,740,716	2,753,193
General Service 1,000 To 4,999 kW (co-generation)	kW	45,965,216	36,305		173.53%	45,965,216	36,305
Standby Power - APPROVED ON AN INTERIM BASIS	kW		191,105		0.00%	-	191,105
Large Use	kW	195,126,020	402,894		66.38%	195,126,020	402,894
Unmetered Scattered Load	kWh	5,523,748		1.0409		5,749,669	-
Sentinel Lighting	kW	831,089	2,260		50.40%	831,089	2,260
Street Lighting	kW	23,532,529	66,009		48.86%	23,532,529	66,009



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**Uniform Transmission Rates**

Rate Description	Unit	Effective January 1, 2010 Rate	Effective January 1, 2011 Rate	Effective January 1, 2012 Rate
Network Service Rate	kW	\$ 2.97	\$ 3.22	\$ 3.22
Line Connection Service Rate	kW	\$ 0.73	\$ 0.79	\$ 0.79
Transformation Connection Service Rate	kW	\$ 1.71	\$ 1.77	\$ 1.77

**Hydro One Sub-Transmission Rates**

Rate Description	Unit	Effective January 1, 2010 Rate	Effective January 1, 2011 Rate	Effective January 1, 2012 Rate
Network Service Rate	kW	\$ 2.65	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.64	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.50	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 2.14	\$ 2.14	\$ 2.14

**Hydro One Sub-Transmission Rate Rider 6A**

Rate Description	Unit	Effective January 1, 2010 Rate	Effective January 1, 2011 Rate	Effective January 1, 2012 Rate
RSVA Transmission network - 4714 - which affects 1584	kW	\$ 0.0470	\$ 0.0470	\$ 0.0470
RSVA Transmission connection - 4716 - which affects 1586	kW	-\$ 0.0250	-\$ 0.0250	-\$ 0.0250
RSVA LV - 4750 - which affects 1550	kW	\$ 0.0580	\$ 0.0580	\$ 0.0580
RARA 1 - 2252 - which affects 1590	kW	-\$ 0.0750	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>	<u>\$ 0.0050</u>



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London Hydro Inc. - EB-2011-0181 - IRM3

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Sheet "4. RRR Data". For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the line connection and transformer connection columns are completed.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	517,914	\$2.97	\$ 1,538,205	546,358	\$0.73	\$ 398,841	546,358	\$1.71	\$ 934,272	\$ 1,333,113
February	509,553	\$2.97	\$ 1,513,372	529,938	\$0.73	\$ 386,855	529,938	\$1.71	\$ 906,194	\$ 1,293,049
March	464,511	\$2.97	\$ 1,379,598	482,247	\$0.73	\$ 352,040	482,246	\$1.71	\$ 824,641	\$ 1,176,681
April	424,235	\$2.97	\$ 1,259,978	460,496	\$0.73	\$ 336,162	460,235	\$1.71	\$ 787,001	\$ 1,123,163
May	586,108	\$2.97	\$ 1,740,741	607,108	\$0.73	\$ 443,189	607,108	\$1.71	\$ 1,038,155	\$ 1,481,344
June	598,710	\$2.97	\$ 1,778,169	607,310	\$0.73	\$ 443,336	607,309	\$1.71	\$ 1,038,498	\$ 1,481,834
July	703,063	\$2.97	\$ 2,088,097	726,119	\$0.73	\$ 530,067	726,119	\$1.71	\$ 1,241,663	\$ 1,771,730
August	669,044	\$2.97	\$ 1,987,061	680,627	\$0.73	\$ 496,858	680,627	\$1.71	\$ 1,163,872	\$ 1,660,730
September	658,831	\$2.97	\$ 1,956,728	667,710	\$0.73	\$ 487,428	667,710	\$1.71	\$ 1,141,784	\$ 1,629,212
October	428,270	\$2.97	\$ 1,271,962	451,627	\$0.73	\$ 329,688	451,627	\$1.71	\$ 772,282	\$ 1,101,970
November	470,321	\$2.97	\$ 1,396,853	494,625	\$0.73	\$ 361,076	494,624	\$1.71	\$ 845,807	\$ 1,206,883
December	532,137	\$2.97	\$ 1,580,447	540,133	\$0.73	\$ 394,297	540,133	\$1.71	\$ 923,627	\$ 1,317,924
<b>Total</b>	6,562,697	\$ 2.97	\$ 19,491,211	6,794,298	\$ 0.73	\$ 4,959,837	6,794,034	\$ 1.71	\$ 11,617,796	\$ 16,577,633

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$0.00			\$0.00			\$0.00			\$ -
February		\$0.00			\$0.00			\$0.00			\$ -
March		\$0.00			\$0.00			\$0.00			\$ -
April		\$0.00			\$0.00			\$0.00			\$ -
May		\$0.00			\$0.00			\$0.00			\$ -
June		\$0.00			\$0.00			\$0.00			\$ -
July		\$0.00			\$0.00			\$0.00			\$ -
August		\$0.00			\$0.00			\$0.00			\$ -
September		\$0.00			\$0.00			\$0.00			\$ -
October		\$0.00			\$0.00			\$0.00			\$ -
November		\$0.00			\$0.00			\$0.00			\$ -
December		\$0.00			\$0.00			\$0.00			\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	517,914	\$2.97	\$ 1,538,205	546,358	\$0.73	\$ 398,841	546,358	\$1.71	\$ 934,272	\$ 1,333,113
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June	598,710	\$2.97	\$ 1,778,169	607,310	\$0.73	\$ 443,336	607,309	\$1.71	\$ 1,038,498	\$ 1,481,834
July	703,063	\$2.97	\$ 2,088,097	726,119	\$0.73	\$ 530,067	726,119	\$1.71	\$ 1,241,663	\$ 1,771,730
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November	470,321	\$2.97	\$ 1,396,853	494,625	\$0.73	\$ 361,076	494,624	\$1.71	\$ 845,807	\$ 1,206,883
December	532,137	\$2.97	\$ 1,580,447	540,133	\$0.73	\$ 394,297	540,133	\$1.71	\$ 923,627	\$ 1,317,924
<b>Total</b>	6,562,697	\$ 2.97	\$ 19,491,211	6,794,298	\$ 0.73	\$ 4,959,837	6,794,034	\$ 1.71	\$ 11,617,796	\$ 16,577,633

**RTSR WORK FORM FOR  
ELECTRICITY DISTRIBUTORS**
**London Hydro Inc. - EB-2011-0181 - IRM3**

The purpose of this sheet is to calculate the expected billing when current 2011 Uniform Transmission Rates are applied against historical 2010 transmission units.


IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	517,914	\$ 3.2200	\$ 1,667,683	546,358	\$ 0.7900	\$ 431,623	546,358	\$ 1.7700	\$ 967,054	\$ 1,398,676
February	509,553	\$ 3.2200	\$ 1,640,761	529,938	\$ 0.7900	\$ 418,651	529,938	\$ 1.7700	\$ 937,990	\$ 1,356,641
March	464,511	\$ 3.2200	\$ 1,495,725	482,247	\$ 0.7900	\$ 380,975	482,246	\$ 1.7700	\$ 853,575	\$ 1,234,551
April	424,235	\$ 3.2200	\$ 1,366,037	460,496	\$ 0.7900	\$ 363,792	460,235	\$ 1.7700	\$ 814,616	\$ 1,178,408
May	586,108	\$ 3.2200	\$ 1,887,268	607,108	\$ 0.7900	\$ 479,615	607,108	\$ 1.7700	\$ 1,074,581	\$ 1,554,196
June	598,710	\$ 3.2200	\$ 1,927,846	607,310	\$ 0.7900	\$ 479,775	607,309	\$ 1.7700	\$ 1,074,937	\$ 1,554,712
July	703,063	\$ 3.2200	\$ 2,263,863	726,119	\$ 0.7900	\$ 573,634	726,119	\$ 1.7700	\$ 1,285,231	\$ 1,858,865
August	669,044	\$ 3.2200	\$ 2,154,322	680,627	\$ 0.7900	\$ 537,695	680,627	\$ 1.7700	\$ 1,204,710	\$ 1,742,405
September	658,831	\$ 3.2200	\$ 2,121,436	667,710	\$ 0.7900	\$ 527,491	667,710	\$ 1.7700	\$ 1,181,847	\$ 1,709,338
October	428,270	\$ 3.2200	\$ 1,379,029	451,627	\$ 0.7900	\$ 356,785	451,627	\$ 1.7700	\$ 799,380	\$ 1,156,165
November	470,321	\$ 3.2200	\$ 1,514,434	494,625	\$ 0.7900	\$ 390,754	494,624	\$ 1.7700	\$ 875,484	\$ 1,266,238
December	532,137	\$ 3.2200	\$ 1,713,481	540,133	\$ 0.7900	\$ 426,705	540,133	\$ 1.7700	\$ 956,035	\$ 1,382,740
<b>Total</b>	<b>6,562,697</b>	<b>\$ 3.22</b>	<b>\$ 21,131,884</b>	<b>6,794,298</b>	<b>\$ 0.79</b>	<b>\$ 5,367,495</b>	<b>6,794,034</b>	<b>\$ 1.77</b>	<b>\$ 12,025,440</b>	<b>\$ 17,392,936</b>

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	517,914	\$ 3.22	\$ 1,667,683	546,358	\$ 0.79	\$ 431,623	546,358	\$ 1.77	\$ 967,054	\$ 1,398,676
February	509,553	\$ 3.22	\$ 1,640,761	529,938	\$ 0.79	\$ 418,651	529,938	\$ 1.77	\$ 937,990	\$ 1,356,641
March	464,511	\$ 3.22	\$ 1,495,725	482,247	\$ 0.79	\$ 380,975	482,246	\$ 1.77	\$ 853,575	\$ 1,234,551
April	424,235	\$ 3.22	\$ 1,366,037	460,496	\$ 0.79	\$ 363,792	460,235	\$ 1.77	\$ 814,616	\$ 1,178,408
May	586,108	\$ 3.22	\$ 1,887,268	607,108	\$ 0.79	\$ 479,615	607,108	\$ 1.77	\$ 1,074,581	\$ 1,554,196
June	598,710	\$ 3.22	\$ 1,927,846	607,310	\$ 0.79	\$ 479,775	607,309	\$ 1.77	\$ 1,074,937	\$ 1,554,712
July	703,063	\$ 3.22	\$ 2,263,863	726,119	\$ 0.79	\$ 573,634	726,119	\$ 1.77	\$ 1,285,231	\$ 1,858,865
August	669,044	\$ 3.22	\$ 2,154,322	680,627	\$ 0.79	\$ 537,695	680,627	\$ 1.77	\$ 1,204,710	\$ 1,742,405
September	658,831	\$ 3.22	\$ 2,121,436	667,710	\$ 0.79	\$ 527,491	667,710	\$ 1.77	\$ 1,181,847	\$ 1,709,338
October	428,270	\$ 3.22	\$ 1,379,029	451,627	\$ 0.79	\$ 356,785	451,627	\$ 1.77	\$ 799,380	\$ 1,156,165
November	470,321	\$ 3.22	\$ 1,514,434	494,625	\$ 0.79	\$ 390,754	494,624	\$ 1.77	\$ 875,484	\$ 1,266,238
December	532,137	\$ 3.22	\$ 1,713,481	540,133	\$ 0.79	\$ 426,705	540,133	\$ 1.77	\$ 956,035	\$ 1,382,740
<b>Total</b>	<b>6,562,697</b>	<b>\$ 3.22</b>	<b>\$ 21,131,884</b>	<b>6,794,298</b>	<b>\$ 0.79</b>	<b>\$ 5,367,495</b>	<b>6,794,034</b>	<b>\$ 1.77</b>	<b>\$ 12,025,440</b>	<b>\$ 17,392,936</b>



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 ELECTRICITY DISTRIBUTORS**

London Hydro Inc. - EB-2011-0181 - IRM3

The purpose of this sheet is to calculate the expected billing when forecasted 2012 Uniform Transmission Rates are applied against historical 2010 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	517,914	\$ 3.2200	\$ 1,667,683	546,358	\$ 0.7900	\$ 431,623	546,358	\$ 1.7700	\$ 967,054	\$ 1,398,676
February	509,553	\$ 3.2200	\$ 1,640,761	529,938	\$ 0.7900	\$ 418,651	529,938	\$ 1.7700	\$ 937,990	\$ 1,356,641
March	464,511	\$ 3.2200	\$ 1,495,725	482,247	\$ 0.7900	\$ 380,975	482,246	\$ 1.7700	\$ 853,575	\$ 1,234,551
April	424,235	\$ 3.2200	\$ 1,366,037	460,496	\$ 0.7900	\$ 363,792	460,235	\$ 1.7700	\$ 814,616	\$ 1,178,408
May	586,108	\$ 3.2200	\$ 1,887,268	607,108	\$ 0.7900	\$ 479,615	607,108	\$ 1.7700	\$ 1,074,581	\$ 1,554,196
June	598,710	\$ 3.2200	\$ 1,927,846	607,310	\$ 0.7900	\$ 479,775	607,309	\$ 1.7700	\$ 1,074,937	\$ 1,554,712
July	703,063	\$ 3.2200	\$ 2,263,863	726,119	\$ 0.7900	\$ 573,634	726,119	\$ 1.7700	\$ 1,285,231	\$ 1,858,865
August	669,044	\$ 3.2200	\$ 2,154,322	680,627	\$ 0.7900	\$ 537,695	680,627	\$ 1.7700	\$ 1,204,710	\$ 1,742,405
September	658,831	\$ 3.2200	\$ 2,121,436	667,710	\$ 0.7900	\$ 527,491	667,710	\$ 1.7700	\$ 1,181,847	\$ 1,709,338
October	428,270	\$ 3.2200	\$ 1,379,029	451,627	\$ 0.7900	\$ 356,785	451,627	\$ 1.7700	\$ 799,380	\$ 1,156,165
November	470,321	\$ 3.2200	\$ 1,514,434	494,625	\$ 0.7900	\$ 390,754	494,624	\$ 1.7700	\$ 875,484	\$ 1,266,238
December	532,137	\$ 3.2200	\$ 1,713,481	540,133	\$ 0.7900	\$ 426,705	540,133	\$ 1.7700	\$ 956,035	\$ 1,382,740
<b>Total</b>	6,562,697	\$ 3.22	\$ 21,131,884	6,794,298	\$ 0.79	\$ 5,367,495	6,794,034	\$ 1.77	\$ 12,025,440	\$ 17,392,936

HYDRO ONE	Network			Line Connection			Transformation Connection			Total Line	
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	\$ -

TOTAL	Network			Line Connection			Transformation Connection			Total Line
	Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	517,914	\$ 3.22	\$ 1,667,683	546,358	\$ 0.79	\$ 431,623	546,358	\$ 1.77	\$ 967,054	\$ 1,398,676
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September	658,831	\$ 3.22	\$ 2,121,436	667,710	\$ 0.79	\$ 527,491	667,710	\$ 1.77	\$ 1,181,847	\$ 1,709,338
October	428,270	\$ 3.22	\$ 1,379,029	451,627	\$ 0.79	\$ 356,785	451,627	\$ 1.77	\$ 799,380	\$ 1,156,165
November	470,321	\$ 3.22	\$ 1,514,434	494,625	\$ 0.79	\$ 390,754	494,624	\$ 1.77	\$ 875,484	\$ 1,266,238
December	532,137	\$ 3.22	\$ 1,713,481	540,133	\$ 0.79	\$ 426,705	540,133	\$ 1.77	\$ 956,035	\$ 1,382,740
<b>Total</b>	6,562,697	\$ 3.22	\$ 21,131,884	6,794,298	\$ 0.79	\$ 5,367,495	6,794,034	\$ 1.77	\$ 12,025,440	\$ 17,392,936





Ontario Energy Board

**RTSR WORK FORM  
FOR ELECTRICITY  
DISTRIBUTORS**

London Hydro Inc. - EB-2011-0181 - IRM3

The purpose of this sheet is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Unit	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential	kWh	\$ 0.0062	1,193,406,688	-	\$ 7,399,121	35.5%	\$ 7,510,470	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0058	424,292,693	-	\$ 2,460,898	11.8%	\$ 2,497,931	\$ 0.0059
General Service 50 to 4,999 kW	kW	\$ 2.0364	417,864,741	1,191,283	\$ 2,425,929	11.7%	\$ 2,462,436	\$ 2.0670
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.6114	1,133,740,716	2,753,193	\$ 7,189,688	34.5%	\$ 7,297,885	\$ 2.6507
General Service 1,000 To 4,999 kW (co-generation)	kW	\$ 3.0146	45,965,216	36,305	\$ 109,445	0.5%	\$ 111,092	\$ 3.0600
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$ -	-	191,105	\$ -	0.0%	\$ -	\$ -
Large Use	kW	\$ 2.6750	195,126,020	402,894	\$ 1,077,741	5.2%	\$ 1,093,960	\$ 2.7153
Unmetered Scattered Load	kWh	\$ 0.0058	5,749,669	-	\$ 33,348	0.2%	\$ 33,850	\$ 0.0059
Sentinel Lighting	kW	\$ 1.7955	831,089	2,260	\$ 4,058	0.0%	\$ 4,119	\$ 1.8225
Street Lighting	kW	\$ 1.7931	23,532,529	66,009	\$ 118,361	0.6%	\$ 120,142	\$ 1.8201
					<b>\$ 20,818,589</b>			



Ontario Energy Board

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DISTRIBUTORS**

London Hydro Inc. - EB-2011-0181 - IRM3

The purpose of this sheet is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Unit	Current RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Connection
Residential	kWh	\$ 0.0050	1,193,406,688	-	\$ 5,967,033	34.8%	\$ 6,049,649	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0044	424,292,693	-	\$ 1,866,888	10.9%	\$ 1,892,736	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.6301	417,864,741	1,191,283	\$ 1,941,910	11.3%	\$ 1,968,797	\$ 1.6527
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2715	1,133,740,716	2,753,193	\$ 6,253,878	36.5%	\$ 6,340,465	\$ 2.3029
General Service 1,000 To 4,999 kW (co-generation)	kW	\$ 2.4028	45,965,216	36,305	\$ 87,234	0.5%	\$ 88,441	\$ 2.4361
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$ -	-	191,105	\$ -	0.0%	\$ -	\$ -
Large Use	kW	\$ 2.2715	195,126,020	402,894	\$ 915,174	5.3%	\$ 927,845	\$ 2.3029
Unmetered Scattered Load	kWh	\$ 0.0044	5,749,669	-	\$ 25,299	0.1%	\$ 25,649	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4372	831,089	2,260	\$ 3,248	0.0%	\$ 3,293	\$ 1.4571
Street Lighting	kW	\$ 1.4354	23,532,529	66,009	\$ 94,749	0.6%	\$ 96,061	\$ 1.4553
					<b>\$ 17,155,413</b>			



Ontario Energy Board

**RTSR WORK FORM  
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London Hydro Inc. - EB-2011-0181 - IRM3

The purpose of this sheet is to update the re-align RTS Network Rates to recover forecast wholesale network costs.

Rate Class	Unit	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Network
Residential	kWh	\$ 0.0063	1,193,406,688	-	\$ 7,510,470	35.5%	\$ 7,510,470	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0059	424,292,693	-	\$ 2,497,931	11.8%	\$ 2,497,931	\$ 0.0059
General Service 50 to 4,999 kW	kW	\$ 2.0670	417,864,741	1,191,283	\$ 2,462,436	11.7%	\$ 2,462,436	\$ 2.0670
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.6507	1,133,740,716	2,753,193	\$ 7,297,885	34.5%	\$ 7,297,885	\$ 2.6507
General Service 1,000 To 4,999 kW (co-generation)	kW	\$ 3.0600	45,965,216	36,305	\$ 111,092	0.5%	\$ 111,092	\$ 3.0600
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$ -	-	191,105	\$ -	0.0%	\$ -	\$ -
Large Use	kW	\$ 2.7153	195,126,020	402,894	\$ 1,093,960	5.2%	\$ 1,093,960	\$ 2.7153
Unmetered Scattered Load	kWh	\$ 0.0059	5,749,669	-	\$ 33,850	0.2%	\$ 33,850	\$ 0.0059
Sentinel Lighting	kW	\$ 1.8225	831,089	2,260	\$ 4,119	0.0%	\$ 4,119	\$ 1.8225
Street Lighting	kW	\$ 1.8201	23,532,529	66,009	\$ 120,142	0.6%	\$ 120,142	\$ 1.8201
					<b>\$ 21,131,884</b>			



Ontario Energy Board

**RTSR WORK FORM  
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London Hydro Inc. - EB-2011-0181 - IRM3

The purpose of this sheet is to update the re-aligned RTS Connection Rates to recover forecast wholesale connection costs.

Rate Class	Unit	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR Connection
Residential	kWh	\$ 0.0051	1,193,406,688	-	\$ 6,049,649	34.8%	\$ 6,049,649	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0045	424,292,693	-	\$ 1,892,736	10.9%	\$ 1,892,736	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 1.6527	417,864,741	1,191,283	\$ 1,968,797	11.3%	\$ 1,968,797	\$ 1.6527
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.3029	1,133,740,716	2,753,193	\$ 6,340,465	36.5%	\$ 6,340,465	\$ 2.3029
General Service 1,000 To 4,999 kW (co-generation)	kW	\$ 2.4361	45,965,216	36,305	\$ 88,441	0.5%	\$ 88,441	\$ 2.4361
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$ -	-	191,105	\$ -	0.0%	\$ -	\$ -
Large Use	kW	\$ 2.3029	195,126,020	402,894	\$ 927,845	5.3%	\$ 927,845	\$ 2.3029
Unmetered Scattered Load	kWh	\$ 0.0045	5,749,669	-	\$ 25,649	0.1%	\$ 25,649	\$ 0.0045
Sentinel Lighting	kW	\$ 1.4571	831,089	2,260	\$ 3,293	0.0%	\$ 3,293	\$ 1.4571
Street Lighting	kW	\$ 1.4553	23,532,529	66,009	\$ 96,061	0.6%	\$ 96,061	\$ 1.4553
					<b>\$ 17,392,936</b>			



Ontario Energy Board

**RTSR WORK FORM  
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London Hydro Inc. - EB-2011-0181 - IRM3

For Cost of Service Applicants, please enter the following Proposed RTS rates into your rates model.

For IRM applicants, please enter these rates into the 2012 Rate Generator.

Rate Class	Unit	Proposed RTSR Network	Proposed RTSR Connection
Residential	kWh	\$ 0.0063	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0059	\$ 0.0045
General Service 50 to 4,999 kW	kW	\$ 2.0670	\$ 1.6527
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.6507	\$ 2.3029
General Service 1,000 To 4,999 kW (co-generation)	kW	\$ 3.0600	\$ 2.4361
Standby Power - APPROVED ON AN INTERIM BASIS	kW	\$ -	\$ -
Large Use	kW	\$ 2.7153	\$ 2.3029
Unmetered Scattered Load	kWh	\$ 0.0059	\$ 0.0045
Sentinel Lighting	kW	\$ 1.8225	\$ 1.4571
Street Lighting	kW	\$ 1.8201	\$ 1.4553