

February 21, 2008

BY COURIER (2 COPIES) AND EMAIL

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, Suite 2700
Toronto, Ontario M4P 1E4
Fax: (416) 440-7656
Email: boardsec@oeb.gov.on.ca

Dear Ms. Walli:

**Re: Pollution Probe – Interrogatories
EB-2007-0681 – Hydro One – 2008 Rates**

Please find enclosed Pollution Probe's interrogatories to Hydro One for this matter.

Yours truly,



Basil Alexander

BA/ba

cc: Applicant and Intervenors per Procedural Order No. 1

Pollution Probe's Interrogatories for Hydro One

February 21, 2008

Issue 1.5: Is the load forecast and methodology appropriate and have the impact of Conservation and Demand Management initiatives been suitably reflected?

Reference: Ex. A, Tab 14, Sch. 3

1. Please state Hydro One's actual annual electricity demand (MW and MWh) for each year from 2000 to 2007 inclusive.
2. Please state Hydro One's forecasted annual electricity demand (MW and MWh) for 2008.

Issue 1.7: Are the proposed Distribution Loss Factors appropriate?

Reference: Ex. G1, Tab 10, Sch. 1

3. Please state Hydro One's actual distribution losses in MWh and as a percentage of its electricity purchases for each year from 2000 to 2007 inclusive.
4. For 2008, please state Hydro One's aggregate system-wide:
 - a) forecasted distribution losses (MWh); and
 - b) distribution loss factor.

Issue 3.10: Is the level of H1 initiated and or delivered CDM activity and budget appropriate and should it be funded by OPA or in rates?

Reference: Ex. A, Tab 13, Sch. 1, page 8

5. For each of Hydro One's 2005 CDM programmes, please state:
 - a) its forecasted and actual savings (MW and MWh); and
 - b) its forecasted and actual budget.
6. For each of Hydro One's 2006 CDM programmes, please state:
 - a) its forecasted and actual savings (MW and MWh); and
 - b) its forecasted and actual budget.

7. For each of the Hydro One's 2007 CDM programmes, please state:
 - a) its forecasted and actual savings (MW and MWh); and
 - b) its forecasted and actual budget.
8. For each of Hydro One's 2008 CDM programmes, please state its forecasted savings (MWh and MW) and its forecasted budget.
9. Please state the number of Hydro One's customers who have enrolled their central air conditioners in Hydro One's PeakSaver programme as of December 31, 2007.
10. Please state each individual day in 2007 that Hydro One activated its PeakSaver load control system. For each of these days, please also state the demand reductions (MW) that Hydro One obtained.
11. Please state the number of homes and small businesses that have central air conditioners eligible to enroll in Hydro One's PeakSaver programme in Hydro One's franchise areas.
12. Please state Hydro One's forecasted number of PeakSaver customers by:
 - a) June 1, 2008; and
 - b) December 31, 2008.
13. Please state Hydro One's forecasted demand response resources (MW) by:
 - a) June 1, 2008; and
 - b) December 31, 2008.
14. Aside from Hydro One's 2008 CDM programmes proposed as part of this application, please state whether Hydro One sought funding from the OPA for additional CDM programmes. If so, please also describe the proposed programmes and their savings targets (MW and MWh) and budgets.
15. With respect to Hydro One's 2008 CDM programmes proposed as part of this application, please state whether Hydro One sought funding from the OPA for more aggressive savings targets (MW or MWh)? If so, please describe the more aggressive savings targets and budgets that Hydro One sought.
16. Please state Hydro One's proposed 2008 savings targets (MW and MWh) and budgets for its Northern York Region CDM programmes.
17. Please state the number of homes and small businesses in the Northern York Region that have enrolled their central air conditioners in Hydro One's PeakSaver programme as of December 31, 2007.

18. Please state the number of homes and small businesses in the Northern York Region that have central air conditioners eligible to enroll in Hydro One's PeakSaver programme.
19. Please state Hydro One's forecasted number of PeakSaver customers in the Northern York Region by:
 - a) June 1, 2008; and
 - b) December 31, 2008.
20. Please state Hydro One's forecasted demand response resources (MW) in the Northern York Region by:
 - a) June 1, 2008; and
 - b) December 31, 2008.
21. Please provide your best estimates of Hydro One's customers' demands (e.g. residential cooling, commercial cooling, lighting, industrial process machine drive, etc.) in MW at the time of the Ontario electricity system's annual peak demand.
22. Please provide your best estimates of Hydro One's Northern York Region customers' demands (e.g. residential cooling, commercial cooling, lighting, industrial process machine drive, etc.) in MW at the time of the Ontario electricity system's annual peak demand.
23. Please state how many dollars of funding Hydro One expects to receive from the OPA pursuant to the OPA's \$400 million LDC CDM budget. Please also provide a break-out of the expected funding by year.
24. If the Board were to direct Hydro One to make a best efforts attempt to cost-effectively increase its CDM spending by up to 100% in 2008, please describe the actions Hydro One would take to comply with this directive.

Issue 6.1: Is the proposal for the amounts, disposition and continuance of Hydro One's existing Deferral and Variance Accounts (Regulatory Assets) appropriate?

Reference: Ex. A, Tab 15, Sch. 3, Attachment A, page 26

25. Are the variances between Hydro One's forecasted and actual electricity system losses recorded in a variance or deferral account?