



## **MANAGER'S SUMMARY**

### **HYDRO 2000 INC.**

**ED-2002-0542 – LICENCE**

**RP-2005-0020 – EDR 2006**

**EB-2005-0380 – EDR 2006**

**EB-2007-0704 – COS 2008**

**EB-2008-0174 – IRM3 2009**

**EB-2009-0229 – IRM3 2010**

**EB-2010-0089 – IRM3 2011**

**IN THE MATTER OF** an Application by Hydro 2000 Inc. for 2011 Incentive Rate Mechanism Adjustment Rates, effective May 1, 2011 in accordance with the Cost of Capital EB –2006-0088 and 3<sup>rd</sup> Generation Incentive Regulation Mechanism issued July 15, 2008 and the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17, 2008 and Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 9, 2010.

**AND IN THE MATTER OF** an application by Hydro 2000 Inc. for an order or orders approving or fixing just and reasonable distribution rates and other charges, to be effective May 1, 2011.

### **1. Introduction**

- 1.1 Hydro 2000 Inc. (the "Company") is a licensed electricity distribution business operating in the former Township of Alfred and Plantagenet Villages, under license #ED-2002-0542 and without conditions attached to its' licence.
- 1.2 The Company submits this Draft Application which includes the 2011 Incentive Rate Mechanism Adjustment Model (IMR3) Model, and the required documentation to adjust distribution rates effective May 1, 2011 based on the policies set out in the Report of the Board on the Cost of Capital (EB-2006-0088) in accordance with the Cost of Capital EB –2006-0088 and 3<sup>rd</sup> Generation Incentive

Regulation Mechanism issued July 15, 2008 and the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors issued on September 17, 2008 and Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 9, 2010.

- 1.3 Hydro 2000 Inc. will prorate customer consumptions, with pre-May 1, 2011 consumption at the old rates and post-May 1, 2011 consumption at the new rates.
- 1.4 Hydro 2000 Inc. is filing the simplest 2011-IRM3 Application with no request (except for an increase in the smart meter adder) due on November 26, 2011.
- 1.5 Hydro 2000 Inc. Application filing contains:
  - a) A request for an increase of the Smart Meter Rate Funding Adder from a \$1.00 to \$1.69 with supporting Smart Meter Rate Calculation Model.
  - b) A new Deferral Account Rate Rider with supporting Deferral and Variance Account Model.
  - c) The same Low Voltage Volumetric Charge with proposed Price Cap Index applied CPI.
  - d) The same Cost Ratio % per class form COS 2008, 2009-IRM3 and 2010-IRM3 as directed by the Board.
  - e) The proposed Cap Adjustment of 0.18% base on actual stretch factor.
  - f) The TX Network and TX connection rates are revised in 2011 RTSR Adjustment Workform Model following Chapter 3 Filing Requirements for transmission and Distribution Applications of July 9, 2010.
  - g) The same Lost Factor as approved in COS 2008, 2009-IRM3 and 2010-IRM3.

- h) The same Transformer Allowance and Ownership.
- i) The same Specific charges approved in 2008-COS, 2009-IRM3 and 2010-IRM3.
- j) No Incremental Capital Projects proposed.
- k) The Unmetered Scattered Load Service Charge is 50% of General Service Less Than 50 kW Class. The same Distribution volumetric Charge for both classes as directed by the Boards in the Cost of Service in 2008, 2009-IRM3 and 2010-IRM3.

Signed this 26<sup>th</sup> day of November 2010 at Alfred by:

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Rene C. Beaulne (Bone)  
Manager  
Hydro 2000 Inc.

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## 2. 2011 OEB IRM3 Rate Generator Model Description

The following information summarizes the input and output of the IRM Model.

### Sheet -A1.1 **LDC Information**

LDC information related to the application has been entered.

### Sheet -A1.2 **Table of Contents**

No information required.

### Sheet -A1.3 **Sheet Selection**

All non-applicable sheets have been hided.

### Sheet -B1.1 **Current & Applied For Rate Classes General**

All rate class description and information has been populated.

### Sheet-C1.1 **Smart Meter Rate Funding Adder**

Per Board Approved 2010 Rate Order EB-2010-0229 effective May 1<sup>st</sup>, 2010 the amount of \$1.00 Smart Meter Adder Charge has been entered.

### Sheet-C2.2 **Deferral Variance Account Disposition (2009)**

As per Board Approved 2009 Rate Order EB-2008-0184 effective May 1<sup>st</sup>, 2009 Rate Riders amounts for each class have been populated. The next table shows the approved Rate Rider with Sunset date of April 30<sup>th</sup>, 2011.

Rate Class	Rate Rider Approved EB-2008-0184	Volumetric Metric
Residential	\$0.001	kWh
General Service Less than 50kW	\$0.001	kWh
General Service 50 to 4,999 kW	\$0.4188	kW
Unmetered Scattered Load	\$0.001	kWh
Street Lighting	\$0.3866	kW

Sheet-C2.3 **Deferral Variance Account Disposition (2010)**

As per Board Approved 2009 Rate Order EB-2009-0229 effective May 1<sup>st</sup>, 2010 Rate Riders amounts for each class have been populated. The next table shows the approved Rate Rider with Sunset date of April 30<sup>th</sup>, 2011.

Rate Class	Rate Rider Approved EB-2009-0229	Volumetric Metric
Residential	\$0.0039	kWh
General Service Less than 50kW	\$0.0032	kWh
General Service 50 to 4,999 kW	\$0.7882	kW
Unmetered Scattered Load	\$0.0027	kWh
Street Lighting	-\$0.0995	kW

Sheet-C3.1 **Current Low Voltage Volumetric Rate**

As per Board Approved 2009 Rate Order EB-2009-0229 effective May 1<sup>st</sup>, 2010 Current Low Voltage Volumetric Rate amounts for each class have been populated. The next table shows the approved Rate Rider with Sunset date of April 30<sup>th</sup>, 2011.

Current Low Voltage Volumetric Rate		
Rate Class	Current Low Voltage Rate Approved EB-2009-0229	Volumetric Metric
Residential	\$0.0055	kWh
General Service Less than 50kW	\$0.0051	kWh
General Service 50 to 4,999 kW	\$1.9155	kW
Unmetered Scattered Load	\$0.0050	kWh
Street Lighting	\$1.5279	kW

Sheet-C4.1 **Current Rates & General Charges**

As per Board Approved 2009 Rate Order EB-2009-0229 effective May 1<sup>st</sup>, 2009 all rates and charges has been entered for each class.

Sheet-C7.1 **Base Distribution Rates General Classes**

The Base Distribution Rates General worksheet shows current Base Distribution Rates per class with all the rate adders removed to the Service Charge and Volumetric Distribution Charge. The rates included in the next table have been populated.

Rate Class	Service Charge	Volumetric Distribution Charge
Residential	\$ 8.50	\$0.0060
General Service Less than 50kW	\$ 24.52	\$0.0081
General Service 50 to 4,999 kW	\$120.27	\$0.9844
Unmetered Scattered Load	\$ 12.26	\$0.0081
Street Lighting	\$ 0.05	\$7.1320

Sheet-D1.2 **Revenue Cost Ratio Adjustment**

Hydro 2000 will follow the Board decision in keeping the same cost ratio percentage from 2008-COS, 2009-IRM and 2010-IRM. This implies no adjustment required. The sheet was kept in the model to show s no adjustments were made.

Sheet-E1.1 **Rate Rebalanced Base Distribution Rates General**

The Rate Rebalanced Base Distribution Rates General worksheet shows current Monthly Service and Volumetric Distribution Charge Rates per class with no Revenue Cost Ratio adjustments. Please see the next table

Rate Class	Service Charge	Volumetric Distribution Charge
Residential	\$ 8.50	\$0.0060
General Service Less than 50kW	\$ 24.52	\$0.0081
General Service 50 to 4,999 kW	\$120.27	\$0.9844
Unmetered Scattered Load	\$ 12.26	\$0.0081
Street Lighting	\$ 0.05	\$7.1320

Sheet-F1.1 **GDP-IPi Price Cap Adjustment Worksheet**

The uniform Price Cap Adjustment of 0.18% was calculated. No entry was required.

Sheet-F1.2 **GDP-IPi Price Cap Adjustment to Rates**

The next two tables demonstrate the impact and adjustment to the base by applying the Price Cap Adjustment to the Service charge and Volumetric Charge.

Monthly Service Charge Price Cap Adjustment			
Rate Class	Base Rate	Price Cap Adjustment	Adjustment To Base
Residential	\$ 8.50	0.18%	\$0.015300
GS LT 50kW	\$ 24.52	0.18%	\$0.044136
GS GT 50 kW	\$120.27	0.18%	\$0.216486
USL	\$ 12.26	0.18%	\$0.022068
Street Light	\$ 0.05	0.18%	\$0.000090

Volumetric Distribution Charge Price Cap Adjustment			
Rate Class	Base Rate	Price Cap Adjustment	Adjustment To Base
Residential	\$0.0060	0.18%	\$0.000011
GS LT 50kW	\$0.0081	0.18%	\$0.000015
GS GT 50 kW	\$0.9844	0.18%	\$0.001772
USL	\$0.0081	0.18%	\$0.000015
Street Light	\$7.1320	0.18%	\$0.012838

Sheet-G1.1 **After Price Cap Base Distribution Rates General**

The After Price Cap Base Distribution Rates General worksheet shows current Monthly Service and Volumetric Distribution Charge with adjustments to the Base Rates. The following two tables show the adjustments.



Monthly Service Charge Price Cap Adjustment			
Rate Class	Base	Price Cap	Adjustment
	Rate (\$)	Adjustment (\$)	To Base (\$)
Residential	8.50	0.015300	8.515300
GS LT 50kW	24.52	0.044136	24.564136
GS GT 50 kW	120.27	0.216486	120.486486
USL	12.26	0.022068	12.282068
Street Light	0.05	0.000090	0.050090

Volumetric Distribution Charge Price Cap Adjustment			
Rate Class	Base	Price Cap	Adjustment
	Rate (\$)	Adjustment (\$)	To Base (\$)
Residential	\$0.006000	\$0.000011	\$0.006011
GS LT 50kW	\$0.008100	\$0.000015	\$0.008115
GS GT 50 kW	\$0.984400	\$0.001772	\$0.986172
USL	\$0.008100	\$0.000015	\$0.008115
Street Light	\$7.132000	\$0.012838	\$7.144838

Sheet-J1.1 **Smart Meter Funding Adder**

The Smart Meter Rate Calculation Model was populated and completed. The Proposed Smart Meter Rate Adder from the model is \$2.07. Please see the next table. Hydro 2000 is proposing a reduce \$1.69 Rate Adder. The second table demonstrate how the proposed reduce rate adder was derive from. The 2010 year-end total amount of capital and OM&A expenses were estimated. The utility has been collecting a Funding Adder since June 26,2006. Hydro 2000 is proposing to collect residual amount of \$157,490 on an 8 years period at 1.5% interest. The monthly cost to be recovered, divided by total customers (1186 at the November 1<sup>st</sup>, 2010) is giving the partial rate rider of \$1.45 for Capital and OM&A accounted. The future yearly OM&A expenses divided by the number of customers is giving the partial rate rider of \$0.15 for occurring OM&A expense known at this time. The future yearly OM&A PILs expenses divided by the number of customers is giving the partial rate rider of \$0.09 for occurring OM&A PILs expense known at this time. The combine partials rate rider is the proposed Smart Meter Adder of \$1.69.

Description	Amount
Revenue Requirement-2006	\$0.00
Revenue Requirement-2007	\$0.00
Revenue Requirement-2008	\$0.00
Revenue Requirement-2009	\$13,649.03
Revenue Requirement-2010	\$28,079.37
Revenue Requirement-2011	\$27,506.47
Total Revenue Requirement	\$69,234.87
Smart Meter Rate-Adder collected	-\$38,746.59
Carrying Cost / Interest	-\$976.77
Proposed Smart Meter Recovery	\$29,511.51
2011 Expected Metered Customers	1186
Proposed Smart Meter Rate Adder	\$2.07

Smart Meter Cost Description	Amount	Rate Rider
<b>Capital</b>	<b>\$</b>	<b>\$</b>
2009 Smart Meter Cost	\$181,096	
2009 Collectors Cost	\$9,163	
2010 Smart Meter Cost	\$3,129	
Total	\$193,388	
Funding Adder collected at April 30, 2011	\$38,745	
<b>Total capital amount to recover</b>	<b>\$154,643</b>	
<b>OM&amp;A Expenses</b>		
2009 Collectors communications phone lines	\$712	
2010 Collectors communications phone lines	\$2,135	
<b>Total OM&amp;A expense amount to recover</b>	<b>\$2,847</b>	
<b>Total Capital and OM&amp;A expense amount to recover</b>	<b>\$157,490</b>	
Recovery of \$157,490 on 8 years at 1.2% cost split per month	\$ 1,721.35	
cost split per month per customers(1186)		\$1.45
<b>Future OM&amp;A Expenses</b>		
2011 and all following years expenses cost split per month per customers(1186)	\$2,135	\$0.15
2011 and all following years PLS expenses cost split per month per customers(1186)	\$1,238.35	\$0.09
<b>Proposed Smart Meter Adder</b>		<b>\$1.69</b>

Sheet-J2.4 **Deferral Variance Account Disposition 2011**

The 2011 IRM3 Deferral and Variance Account Workform was populated with an over collection of deferral and variance accounts of \$43,387 excluding the cost power sub-account Global Adjustment.

Rate Class	Deferral Variance Rate Rider 2011	Vol. Metric
Residential	-\$0.00173	KWh
General Service Less than 50kW	-\$0.00173	KWh
General Service 50 to 4,999 kW	-\$0.65803	KW
Unmetered Scattered Load	-\$0.00173	KWh
Street Lighting	-\$0.61409	KW

Sheet-J2.7 **Tax Change Rate Rider**

The 2011 IRM3 Shared Tax Savings Workform was populated. The Rate Generator was populated with each volumetric amount for each class. The Savings amount was so minimal that only two classes were affected. The next table demonstrate the Rates. 2009.

Rate Class	Tax Change Rate Rider	Volumetric Metric
Residential	\$0.0000	KWh
General Service Less than 50kW	\$0.0000	KWh
General Service 50 to 4,999 kW	-\$0.0012	KW
Unmetered Scattered Load	\$0.0000	KWh
Street Lighting	-\$0.0040	KW

Sheet-J3.1 **Applied Low Voltage Volumetric Rate**

The Applied Low Voltage Volumetric Rate worksheet shows the new Low Voltage Rate per class. The rates included in the next table show the previous rate approved in 2010 IRM3.

Rate Class	Low Voltage Volumetric Rate 2010 IRM3	Low Voltage Volumetric Rate 2011 IRM3
Residential	\$0.0055	\$0.0055
General Service Less than 50kW	\$0.0051	\$0.0051
General Service 50 to 4,999 kW	\$1.9755	\$1.9755
Unmetered Scattered Load	\$0.0050	\$0.005
Street Lighting	\$1.5279	\$1.5279

Sheet-J3.31 **Global Adjustment Rate Rider**

The 2011 IRM3 Deferral and Variance Account Workform were populated with a shortfall collection of \$2,182 in the Deferral and variance cost of power sub-account Global Adjustment. The next table demonstrate the rate of each class.

Rate Class	Deferral Variance Rate Rider 2011	Vol. Metric
Residential	-\$0.00077	KWh
General Service Less than 50kW	-\$0.00077	KWh
General Service 50 to 4,999 kW	-\$0.29232	KW
Unmetered Scattered Load	-\$0.00000	KWh
Street Lighting	-\$0.00000	KW

Sheet-L1.1 **Applied For TX Network General**

The 2011 IRM3 RTSR Adjustment Workform was populated. The next table demonstrate the rate of each class.

Retail Transmission Rate				
Rate Class	Metric	Network Service Rate	Decrease	Final Amount
Residential	kWh	\$0.0060	-\$0.0006	\$0.005426
GS LT 50kW	kWh	\$0.0055	-\$0.0005	\$0.004974
GS GT 50 kW	kW	\$2.2378	-\$0.2141	\$2.023727
USL	kWh	\$0.0055	-\$0.0005	\$0.004974
Street Light	kW	\$1.6875	-\$0.1614	\$1.526070

Sheet-L2.1 **Applied For TX Connection General**

The 2011 IRM3 RTSR Adjustment Workform was populated. The next table demonstrate the rate of each class.

Rate Class	Metric	Connection Service Rate	Decrease	Final Amount
Residential	kWh	\$0.0047	-\$0.0005	\$0.004246
GS LT 50kW	kWh	\$0.0047	-\$0.0005	\$0.004246
GS GT 50 kW	kW	\$1.8846	-\$0.1822	\$1.702390
USL	kWh	\$0.0047	-\$0.0005	\$0.004246
Street Light	kW	\$1.4569	-\$0.1409	\$1.316042

Sheet-M4.1 **MicroFit Generator**

This sheet shows the \$5.25 Service Charge for MicroFit class.

Sheet-N1.1 **Applied For Monthly Rates and Charges General**

This worksheet shows Hydro 2000 proposed Monthly Rates and Charges effective May 1<sup>st</sup>, 2011 for all the classes. The following five tables summarise the Monthly Rates and Charges per class.

Residential Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	8.5200
Service Charge Smart meter Funding Adder	\$	1.6700
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Deferral Disposition 2011 effective until Saturday, April 30,2012	\$/kWh	(0.00173)
Retail Transmission Rat - Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

General Service Less Than 50kW Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	24.5600
Service Charge Smart meter Funding Adder	\$	1.6700
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0051
Distribution Volumetric Deferral Disposition 2011 effective until Saturday, April 30,2012	\$/kWh	(0.00173)
Retail Transmission Rat - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

General Service 50 to 4999 kW Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	120.49
Service Charge Smart meter Funding Adder	\$	1.6700
Distribution Volumetric Rate	\$/kW	0.9862
Low Voltage Volumetric Rate	\$/kW	1.9755
Distribution Volumetric Deferral Disposition 2011 effective until Saturday, April 30,2012	\$/kW	(0.65803)
Distribution Volumetric Tax Change - effective until Saturday, April 30,2012	\$/kW	(0.00120)
Retail Transmission Rat - Network Service Rate	\$/kW	2.0237
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kW	1.7024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

Unmetered Scattered Load Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	12.2800
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Deferral Disposition 2011 effective until Saturday, April 30,2012	\$/kWh	(0.00173)
Retail Transmission Rat - Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

Street Lighting kW Rate Class		
Rate Description	Metric	Rate
Service Charge	\$	0.0500
Distribution Volumetric Rate	\$/kW	7.1448
Low Voltage Volumetric Rate	\$/kW	1.5279
Distribution Volumetric Deferral Disposition 2011 effective until Saturday, April 30,2012	\$/kW	(0.61409)
Distribution Volumetric Tax Change - effective until Saturday, April 30,2012	\$/kW	(0.00400)
Retail Transmission Rat - Network Service Rate	\$/kW	1.5261
Retail Transmission Rate-Line and Transformation Connection Service Rate	\$/kW	1.3160
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service-Administrative Charge (If applicable)	\$	0.2500

Sheet-N3.1 **Current & Application For Lost Factor**

Lost Factors per Board Approved 2010 Rate Order Tariff of Rates and Charges.

LOSS FACTORS	Current
<b>Total Loss Factor - Secondary Metered Customer &lt; 5,000 kW</b>	1.066
<b>Total Loss Factor - Secondary Metered Customer &gt; 5,000 kW</b>	N/A
<b>Total Loss Factor - Primary Metered Customer &lt; 5,000 kW</b>	1.066
<b>Total Loss Factor - Primary Metered Customer &gt; 5,000 kW</b>	N/A

Sheet-O1.1 **Summary of Changes To General Service Charge And Distribution Volumetric Charge**

This Worksheet shows the Summary of Changes To General Service Charge and Distribution Volumetric Charge per class. The following five tables summarise the current and proposed changes to Service Charge and Volumetric Charge per class.

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Distribution Rates</b>	<b>8.50</b>	<b>0.0060</b>
<b>Current Base Distribution Rates</b>	<b>8.50</b>	<b>0.0060</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>8.52</b>	<b>0.0060</b>
<b>Applied For Tariff Distribution Rates</b>	<b>8.52</b>	<b>0.0060</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>24.52</b>	<b>0.0081</b>
<b>Current Base Distribution Rates</b>	<b>24.52</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>24.56</b>	<b>0.0081</b>
<b>Applied For Tariff Distribution Rates</b>	<b>24.56</b>	<b>0.0081</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$/kW
<b>Current Tariff Rates</b>	<b>120.27</b>	<b>0.9844</b>
<b>Current Base Distribution Rates</b>	<b>120.27</b>	<b>0.98</b>
Price Cap Adjustments		
Price Cap Adjustment	0.22	0.0018
<b>Total Price Cap Adjustments</b>	<b>0.22</b>	<b>0.0018</b>
<b>Applied For Base Distribution Rates</b>	<b>120.49</b>	<b>0.9862</b>
<b>Applied For Tariff Distribution Rates</b>	<b>120.49</b>	<b>0.9862</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates</b>	<b>12.26</b>	<b>0.0081</b>
<b>Current Base Distribution Rates</b>	<b>12.26</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>12.28</b>	<b>0.0081</b>
<b>Applied For Tariff Distribution Rates</b>	<b>12.28</b>	<b>0.0081</b>



	Fixed	Volumetric
<b>Street Lighting</b>	( <b>\$</b> )	<b>\$/kW</b>
<b>Current Tariff Rates</b>	<b>0.05</b>	<b>7.1320</b>
<b>Current Base Distribution Rates</b>	<b>0.05</b>	<b>7.13</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0128
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0128</b>
<b>Applied For Base Distribution Rates</b>	<b>0.05</b>	<b>7.1448</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.05</b>	<b>7.1448</b>

Sheet-O1.2 **Summary of Changes To Tariff Rate Adders**

This Worksheet shows the Summary of Changes Tariff Rate Adders for Smart Meter Funding Adder.

<b>Class</b>	<b>Description of Tariff Rates Adders</b>	<b>Current Fixed \$</b>	<b>Proposed Fixed \$</b>
Residential	Smart Meter Funding Adder	<b>1.00</b>	<b>1.67</b>
GS LT 50 kW	Smart Meter Funding Adder	<b>1.00</b>	<b>1.67</b>
GS GT 50 kW	Smart Meter Funding Adder	<b>1.00</b>	<b>1.67</b>
USL		0.00	0.00
Street Light		0.00	0.00

Sheet-O1.3 **Summary of Changes To Tariff Rate Riders**

This Worksheet shows the Summary of Changes to Tariff Rate Riders for Deferral Variance Disposition 2009, 2010, 2010 and Tax Change.

<b>Class</b>	<b>Description of Tariff Rates Riders</b>	<b>Current Tariff Rate Riders \$</b>	<b>Proposed Tariff Rate Riders \$</b>
	<b>Effective Date</b>	<b>30/04/2010</b>	<b>30/04/2011</b>
Residential	Def Var Disp 2009	<b>0.0010</b>	<b>0.0000</b>
	Def Var Disp 2010	<b>0.0039</b>	<b>0.0000</b>
	Def Var Disp 2011		<b>-0.0017</b>
	<b>Total</b>	<b>0.0049</b>	<b>-0.0017</b>

GS LT 50 kW	Def Var Disp 2009	<b>0.0010</b>	<b>0.0000</b>
	Def Var Disp 2010	<b>0.0042</b>	<b>0.0000</b>
	Def Var Disp 2011		<b>-0.0017</b>
	<b>Total</b>	<b>0.0052</b>	<b>-0.0017</b>

GS GT 50 kW	Def Var Disp 2009	<b>0.4188</b>	<b>0.0000</b>
	Def Var Disp 2010	<b>0.7882</b>	<b>0.0000</b>
	Def Var Disp 2011		<b>-0.6580</b>
	Tax Change		<b>-0.0012</b>
	<b>Total</b>	<b>1.2070</b>	<b>-0.6592</b>

USL	Def Var Disp 2009	<b>0.0010</b>	<b>0.0000</b>
	Def Var Disp 2010	<b>0.0027</b>	<b>0.0000</b>
	Def Var Disp 2011		<b>-0.0017</b>
	<b>Total</b>	<b>0.0037</b>	<b>-0.0017</b>

Street Light	Def Var Disp 2009	<b>0.38660</b>	<b>0.0000</b>
	Def Var Disp 2010	<b>-0.09950</b>	<b>0.0000</b>
	Def Var Disp 2011		<b>-0.6141</b>
	Tax Change		<b>-0.004</b>
	<b>Total</b>	<b>0.2871</b>	<b>-0.6181</b>

Sheet-O2.1 **Bill Impact Calculation**

This Worksheet shows the Calculation of Bill Impact per class. The following five tables show the bill impact for each class.

<u>Residential</u>				
Consumption	2010 Charges	2011 Charges	Difference	%
kWh	\$	\$	\$	
800	114.66	108.41	-6.25	-5.50%

<u>General Service Less Than 50 kW</u>				
Consumption	2010 Charges	2011 Charges	Difference	%
kWh	\$	\$	\$	
2000	297.68	282.73	-14.95	-5.00%

<u>General Service 50 to 4999 kW</u>				
Consumption	2010 Charges	2010 Charges	Difference	%
kWh/kW	\$	\$	\$	
100,000/150	12,190.39	11,808.22	-382.17	-3.10%
170,000/240	20,492.97	19,880.88	-612.09	-3.00%

<u>Unmetered Scattered Load</u>				
Consumption	2010 Charges	2011 Charges	Difference	%
kWh	\$	\$	\$	
500	77.03	73.40	-3.63	-4.70%

<u>Street Lighting</u>				
Consumption	2010 Charges	2011 Charges	Difference	%
kWh/kW	\$	\$	\$	
37000/85	5,096.15	4,981.40	-114.75	-2.3%

Sheet-P2.1 **Current and Applied For Allowances**

The Transformer Allowance for Ownership per kW and Primary Metering Allowance for transformer losses, applied to measure demand and energy per Board Approved 2008 Cost of Service Rate Order of Tariff Sheet Charge in Appendix A are.

<b>Allowances</b>	<b>Metric</b>	<b>Current</b>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(\$0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(\$1.00)

Sheet-P2.1 **Current and Applied For Specific Service Charges**

The Current and Applied For Specific Service Charges were approved by the Board in the 2008 Cost of Service Rate Order in Tariff Sheet Charges in Appendix A.

<b>Customer Administration</b>	<b>Metric</b>	<b>Current</b>
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	9.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

<b>Non-Payment of Account</b>	<b>Metric</b>	<b>Current</b>
Late Payment - per month	%	1.50%
Late Payment - per annum	%	19.56%
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect at meter - during regular hours	\$	25.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

<b>Other</b>	<b>Metric</b>	<b>Current</b>
Install/Remove load control device - during regular hours	\$	25.00
Install/Remove load control device - after regular hours	\$	50.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Sheet-P3.1 **Retail Service Charges Current**

As per Board Approved 2008 Tariff of Rates and Charge.

<b>Retail Service Charges (if applicable)</b>	<b>Metric</b>	<b>Current</b>
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	\$ 100.00
Monthly Fixed Charge, per retailer	\$	\$ 20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	\$ 0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	\$ 0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	\$ (0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	\$ 0.25
Processing fee, per request, applied to the requesting party	\$	\$ 0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	\$ 2.00

### 3- 2011 OEB IRM3 Deferral and Variance Account Workform Description

The following information summarizes the input and output of the 2011-IRM3 Deferral and variance Account Workform.

#### Sheet -A1.1 **LDC Information**

As per the instructions issued by the Board, *LDC* information related to the application has been entered.

#### Sheet -A1.2 **Table of Contents**

No information required.

#### Sheet -A1.3 **Sheet Selection**

All non-applicable sheets have been hidden

#### Sheet -B1.3 **Rate Class and 2009 Billing Determinants**

The worksheet was populated with 2009 Audited RRR billing determinants.

Rate Class	Metric	Metered kWh	Metered kW	Billed kWh Non-RPP customers
Residential	kWh	15,239,230		617,752
GS LT 50kW	kWh	4,739,498		29,427
GS GT 50 kW	kW	4,701,848	12,380	2,187,633
USL	kWh	18,487		
Street Light	kW	342,383	966	

Sheet –C1.4 **2010 Transfer to 1595 IRM**

Hydro 2000 Account Balances transfer to 1595				
Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	54,289	1,058	55,347
RSVA - Wholesale Market Service Charge	1580	1,063	1,549	2,612
RSVA - Retail Transmission Network Charge	1584	(29,584)	(3,503)	(33,087)
RSVA - Retail Transmission Connection Charge	1586	(35,555)	1,537	(34,018)
RSVA - Power ( Excluding Global Adjustment)	1588	(78,157)	(11,530)	(89,687)
RSVA - Power (Global Adjustment Sub-account)	1588	473	50	523
Recovery of Regulatory Asset Balances	1590	74,703	109,304	184,007
Sub-Total - Group 1 accounts		(12,768)	98,465	85,697
IRM 3 Tax sharing z-factor		(89.00)	0	(89)
Disposition and Recovery of Regulatory Balances Account	1595	12,857.00	(98,465.00)	(85,608.00)



The sheet was populated with all information contains in previous table.

**Sheet –D1.5 Deferral Variance – Continuity Schedule 2009**

This sheet was populated. The Column H contains the variance transactions additions during 2009 excluding interest. The column H also contains the amount that was approved in the previous rate Application. Please see previous table. Those amounts were recorded after the approval in May or June 2010. Those amounts must be removed to match the RRR filings at year-end of December 31<sup>st</sup>, 2009. The Column X contains the variance for the interest and the same principle was applied as of column H. At year-end an error occurred between the cost of power and the global adjustment. Hydro 2000 asked the Board to open fourth quarter 2009 RRR to adjust the differences and was denied. The changes will be done in the fourth quarter of RRR 2010.

**Sheet –D1.6 Deferral Variance – Continuity Schedule Final**

This worksheet demonstrates the interest of deferral Variance up to April 30<sup>th</sup>, 2011 on the balances of 2009 from Sheet D1.5.

**Sheet –E1.1 Threshold Test**

The Threshold Test sheet was completed and test surpass the +/- (0.001) claim per kWh.

Rate Class	Billed kWh
Residential	15,239,230
General Service Less Than 50kW	4,739,498
General Service Greater Than 50	4,701,848
USL	18,487
Street Light	342,383
Total Billed kWh	25,041,446
Total Claim for Recovery	(41,205)
Total Claim per kWh	-0.001645

Sheet –F1.1 **Cost Allocation – kWh**

The Worksheet demonstrates the total amount Claim of (\$43,387.00) spread to following account 1550, 1580,1584, 1586 and 1588 (Excluding Global Adjustment) proportionate to the kWh sold in each class. The next five tables show the amount to be recovered by each class for each account. The last Table summarizes the amount to be recovered by class.

Low Voltage			
Rate Class	Billed kWh	% kWh	GL Account # 1550
Residential	15,239,230	60.9%	-4,742
GS LT 50kW	4,739,498	18.9%	-1,475
GS GT 50 kW	4,701,848	18.8%	-1,463
USL	18,487	0.1%	-6
Street Light	342,383	1.4%	-107
<b>Total</b>	<b>25,041,446</b>	<b>100%</b>	<b>(7,792.00)</b>

Wholesale Market			
Rate Class	Billed kWh	% kWh	GL Account # 1580
Residential	15,239,230	60.9%	(9,773)
GS LT 50kW	4,739,498	18.9%	(3,040)
GS GT 50 kW	4,701,848	18.8%	(3,015)
USL	18,487	0.1%	(12)
Street Light	342,383	1.4%	(220)
<b>Total</b>	<b>25,041,446</b>	<b>100%</b>	<b>(16,060.00)</b>

Retail Transmission Network			
Rate Class	Billed kWh	% kWh	GL Account # 1584
Residential	15,239,230	60.9%	(9,125)
GS LT 50kW	4,739,498	18.9%	(2,838)
GS GT 50 kW	4,701,848	18.8%	(2,816)
USL	18,487	0.1%	(11)
Street Light	342,383	1.4%	(205)
<b>Total</b>	<b>25,041,446</b>	<b>100%</b>	<b>(14,995.00)</b>

Retail Transmission Connection			
Rate Class	Billed kWh	% kWh	GL Account # 1550
Residential	15,239,230	60.9%	(8,682)
GS LT 50kW	4,739,498	18.9%	(2,700)
GS GT 50 kW	4,701,848	18.8%	(2,679)
USL	18,487	0.1%	(11)
Street Light	342,383	1.4%	(195)
Total	25,041,446	100%	(14,267.00)

Cost of Power (Excluding Global Adjustment)			
Rate Class	Billed kWh	% kWh	GL Account # 1588
Residential	15,239,230	60.9%	5,919
GS LT 50kW	4,739,498	18.9%	1,841
GS GT 50 kW	4,701,848	18.8%	1,826
USL	18,487	0.1%	7
Street Light	342,383	1.4%	133
Total	25,041,446	100%	9,727.00

Total of 1550, 1580, 1584, 1586 and 1588(Excluding Global Adjustmen)			
Rate Class	Billed kWh	% kWh	GL Account #
Residential	15,239,230	60.9%	(26,404)
GS LT 50kW	4,739,498	18.9%	(8,212)
GS GT 50 kW	4,701,848	18.8%	(8,146)
USL	18,487	0.1%	(32)
Street Light	342,383	1.4%	(593)
Total	25,041,446	100%	(43,387.00)

Sheet –F1.1 **Cost Allocation – Non RPP kWh**

The Worksheet demonstrates the total amount Claim of \$2,182.00 for RSVA Power (Global Adjustment Sub-Account) spread to each class in proportion to the kWh sold in each class. Hydro 2000 is requesting a Global Adjustment Rate rider for 2011 and following years. The next table summarizes the portion of Global Adjustment for each class.

Cost of Power (Global Adjustment Only)			
Rate Class	Billed kWh	% kWh	GL Account # 1588
Residential	617,752	21.8%	475
GS LT 50kW	29,427	1.0%	23
GS GT 50 kW	2,187,633	77.2%	1,684
USL	0	0.0%	0
Street Light	0	0.0%	0
<b>Total</b>	<b>2,834,812</b>	<b>100%</b>	<b>2,182.00</b>

Sheet –G1.1a **Calculation Rate Rider**

The Worksheet demonstrates all the total amounts to be claim has a Deferral Rate group 1 for each class. All amounts have been exported to Sheet “J2.4 Deferral Variance Disposition 2011 of the OEB IRM3 Rate Generator.

Total of 1550, 1580, 1584, 1586 and 1588(Excluding Global Adjustment)				
Rate Class	Billed kWh	Billed kW	GL Account #	Rate Rider
Residential	15,239,230	0.00	(26,404)	-0.001733
GS LT 50kW	4,739,498	0.00	(8,212)	-0.001733
GS GT 50 kW	4,701,848	12,380.00	(8,146)	-0.658034
USL	18,487	0.00	(32)	-0.001733
Street Light	342,383	966.00	(593)	-0.614095
<b>Total</b>	<b>25,041,446</b>	<b>13,346.00</b>	<b>(43,387.00)</b>	

Sheet –G1.1b **Distribution Global Adj. Calculation Rate Rider**

The Worksheet demonstrates all the total amounts to be claim has a Deferral Rate for Global Adjustment for each class. All amounts have been exported to Sheet “J3.31 Global Adjust Del 2011 of the OEB IRM3 Rate Generator.

1588(Global Adjustment only)				
Rate Class	Billed kWh	Estimated Non-RPP Billed kW	GL Account #	Rate Rider
Residential	617,752	0.00	475	0.0007697
GS LT 50kW	29,427	0.00	23	0.0007697
GS GT 50 kW	2,187,633	5,760.00	1,684	0.29232
USL	0	0.00	0	0
Street Light	0	966.00	0	0
Total	2,834,812	6,726.00	2,182.00	

Sheet –G1.2 **Request for Clearance**

The Worksheet demonstrates all Variance account to be cleared if approved by the Board.

Hydro 2000 Account Balances transfer to 1595				
Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	7,619	173	7,792
RSVA - Wholesale Market Service Charge	1580	15,761	299	16,060
RSVA - Retail Transmission Network Charge	1584	14,769	226	14,995
RSVA - Retail Transmission Connection Charge	1586	14,074	193	14,267
RSVA - Power ( Excluding Global Adjustment)	1588	(10,556)	829	(9,727)
RSVA - Power (Global Adjustment Sub-account)	1588	(2,159)	(23)	(2,182)
Recovery of Regulatory Asset Balances	1595	(39,508)	(1,697)	(41,205)

#### 4- 2011 OEB IRM3 Smart Meter Rate Calculation Model

The following information summarizes the input and output of the 2011-IRM3 Supplemental Filing Module.

##### Sheet -1. **LDC Information**

The LDC information was populated.

##### Sheet -2. **Smart meter Data**

Rate Class	2009	2010	Total	Audited / Planned Actual
Residential	1,027	13	1,040	Audited
GS LT 50kW	130	8	138	Audited
Collectors	3	0	3	Audited
Capital Cost				
Smart Meter Cost	\$168,351	\$3,129	\$171,480	Audited
Installation Cost	\$12,745	\$0	\$0	Audited
Collectors	\$9,163	\$0	\$0	Audited
OM & A				
Phones lines collectors	\$712	\$2,135	\$2,847	Audited / Planned

**Sheet – 3. LDC Assumptions and Data**

All the information has been populated in the mode.

**Sheet – 4. Smart Meter Revenue Requirement**

No input required. This sheet shows the revenue requirement for each year.

Year	Revenue Requirement
2009 actual	\$13,132.15
2010 actual	\$26,917.71
2011 Forecast	\$26,268.12
Later Forecast	\$25,406.18

**Sheet – 5. PILs**

No input required. This sheet shows the PILs for each year.

Year	PILS
2009 actual	\$516.88
2010 actual	\$1,161.66
2011 Forecast	\$1,238.35
Later Forecast	\$1,333.06

**Sheet – 6. Average Net Fixed Assets & UCC**

No input required. This sheet shows the Average net fixed Assets & UCC for each year.

Year	Closing UCC
2009 actual	\$182,648.87
2010 actual	\$171,040.32
2011 Forecast	\$157,357.10
Later Forecast	not available



**Sheet – 7. Funding Adder Collected**

The sheet was populated with funding adder collected for each month summarize per year.

Year	Closing UCC
2006 actual (jun-dec)	\$1,852.00
2007 actual	\$3,567.00
2008 Actual	\$3,621.00
2009 Actual	\$10,586.00
2010 Actual	\$14,313.00
2011 Actual (jan-apr)	\$4,808.00

**Sheet – 8. Smart Meter Rate Adder**

This sheet calculated the smart meter rate Adder.

Description	Amount
Revenue Requirement-2006	\$0.00
Revenue Requirement-2007	\$0.00
Revenue Requirement-2008	\$0.00
Revenue Requirement-2009	\$13,649.03
Revenue Requirement-2010	\$28,079.37
Revenue Requirement-2011	\$27,506.47
Total Revenue Requirement	\$69,234.87
Smart Meter Rate-Adder collected	-\$38,746.59
Carrying Cost / Interest	-\$976.77
Proposed Smart Meter Recovery	\$29,511.51
2011 Expected Metered Customers	1186
Proposed Smart Meter Rate Adder	\$2.07

## **5- 2011 OEB IRM3 Revenue Cost Ratio Adjust. Workform**

**Hydro 2000 will keep the same revenue cost ratio in each class.**

**Hydro 2000 made the exercise of filing in the model with the same cost ratio adjustments. The result was a zero cost ratio adjustment for each class. The model is included.**

## 6- 2011 OEB IRM3 Shared Tax Savings Workform

### Sheet -A1.1 **LDC Information**

As per the instructions issued by the Board, *LDC* information related to the application has been entered.

### Sheet -A1.2 **Table of Contents**

No information required.

### Sheet –B1.1 **Re-Based Bill Det & Rates**

Hydro 2000 has populated the worksheet with all the bill determinants and rates from 2008 COS EB-2007-0704.

### Sheet –B1.3 **Re-Based Revenues From Rates**

This sheet demonstrates the revenues from rates per class. It also demonstrates the percentage of revenue per class.

### Sheet –F1.1 **Z-Factor Tax Changes**

The 2008 Taxable Capital of \$730,958 and Deduction from taxable capital up to \$15,000,000 in this case an amount of \$730,958 were populated. The 2008 Regulatory Taxable income of \$24,958 was populated. The sharing of Tax Savings (50%) for the 2010 is \$89. The sharing Tax Savings (50%) beyond 2010 is (\$177).

### Sheet –F1.3 **Calculation Tax Change Rate Rider Volumetric**

This sheet demonstrates the calculation and the percentage of Tax Savings (50%) remitted to each class. The amount is so minimal that only two classes (GS over 50kW and the Street Light) will benefit. Only (\$20) off (\$177) will be refunded. The Rates will be entered in “J2.7 Tax Change Rate Rider” of the 2011 IRM3 Rate Generator.

## **7- 2011 OEB IRM3 Capital Workform**

**Hydro 2000 is not seeking any funds (rates increase) for capital projects.**

## 8- 2011 OEB IRM3 RTSR Adjustment Workform

### Sheet -A1.1 **LDC Information**

As per the instructions issued by the Board, *LDC* information related to the application has been entered.

### Sheet -A1.2 **Table of Contents**

No information required.

### Sheet -B1.1 **Rate-Class And RTSR Rates**

Hydro 2000 has populated the worksheet with all the rate classes and 2010 Transmission Network and Connection Rates approved from our current Tariff sheet.

### Sheet -B1.2 **Distribution Billing Determinants**

The 2009 billing determinants are most recently reported in 2010 RRR. Applicable Loss Factor was inputted where required?

### Sheet -B1.3 **UTR's and Sub-Transmission**

This sheet demonstrates the different rates and their effective date.

### Sheet -C1.1 **Historical Wholesale**

Hydro 2000 is an embedded utility. Hydro 2000 is not a market participant. Hydro 2000 purchase its power from Hydro One Networks Inc. The sheet was populated with the power purchases on a cash basis.

### Sheet -C1.2 **Current Wholesale**

This sheet demonstrates the calculated billing amounts when current 2010 UTR rates are applied against historical 2009 transmission units.

Sheet –C1.3 **Forecast Wholesale**

This sheet demonstrates the calculated billing amounts when Forecast 2011 UTR rates are applied against historical 2009 transmission units.

Sheet –D1.1 **Adjust RTSR-Network to Current Network Wholesale**

This worksheet re-aligns current RTSR-Network to recover current wholesale Networks costs.

Sheet –D1.2 **Adjust RTSR-Connection to Current Connection Wholesale**

This worksheet re-aligns current RTSR-Connection to recover current wholesale Networks costs.

Sheet –E1.1 **Adjust RTSR-Network to Forecast Network Wholesale**

This worksheet updates the re-aligned RTSR-Network rates to recover forecast wholesale Networks costs.

Sheet –E1.2 **Adjust RTSR-Connection to Forecast Connection Wholesale**

This worksheet updates the re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Sheet –F1.1 **IRM RTSR Adjustment - Network**

This worksheet demonstrates the proposed RTSR - Network Adjustment Rates per classes to be exported into column “G” on sheet “L1.1 Application For TX Network” of the 2011 Rate Generator.

Sheet –F1.2 **IRM RTSR Adjustment - Network**

This worksheet demonstrates the proposed RTSR - Connection Adjustment Rates per classes to be exported into column “G” on sheet “L2.1 Application For TX Connect” of the 2011 Rate Generator.

**Hydro 2000 Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Sunday, May 01, 2011**

EB-2010-0089

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.52
Service Charge Smart Meters	\$	1.67
Distribution Volumetric Rate	\$/kWh	0.0060
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00077
Low Voltage Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.56
Service Charge Smart Meters	\$	1.67
Distribution Volumetric Rate	\$/kWh	0.0081
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00077
Low Voltage Volumetric Rate	\$/kWh	0.0051
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	120.49
Service Charge Smart Meters	\$	1.67
Distribution Volumetric Rate	\$/kW	0.9862
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.29232
Low Voltage Volumetric Rate	\$/kW	1.9755
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.65803)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0237
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7024

#### Monthly Rates and Charges - Regulatory Component



Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	12.28
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00173)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.05
Distribution Volumetric Rate	\$/kW	7.1448
Low Voltage Volumetric Rate	\$/kW	1.5279
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.61409)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0040)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5261
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3160

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### microFIT Generator

Service Charge	\$	5.25
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### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	9.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	20.00

Collection of account charge - no disconnection - after regular hours	\$	50.00
Disconnect/Reconnect at meter - during regular hours	\$	25.00
Disconnect/Reconnect at meter - after regular hours	\$	50.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	25.00
Install/Remove load control device - after regular hours	\$	50.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0660
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0553
Total Loss Factor - Primary Metered Customer > 5,000 kW	

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.50	8.52
Service Charge Rate Adder(s)	\$	1.00	1.67
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0060	0.0060
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0055	0.0055
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0049	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>0</b>	<b>kWh</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0660**

<b>Residential</b>	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	35.97%
Energy Second Tier (kWh)	253	0.0750	18.98	253	0.0750	18.98	0.00	0.0%	17.51%
<b>Sub-Total: Energy</b>			<b>57.98</b>			<b>57.98</b>	<b>0.00</b>	<b>0.0%</b>	<b>53.48%</b>
Service Charge	1	8.50	8.50	1	8.52	8.52	0.02	0.2%	7.86%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.67	1.67	0.67	67.0%	1.54%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0060	4.80	800	0.0060	4.80	0.00	0.0%	4.43%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0055	4.40	800	0.0055	4.40	0.00	0.0%	4.06%
Distribution Volumetric Rate Rider(s)	800	0.0049	3.92	800	-0.0017	-1.36	-5.28	(134.7)%	-1.25%
<b>Total: Distribution</b>			<b>22.62</b>			<b>18.03</b>	<b>-4.59</b>	<b>(20.3)%</b>	<b>16.63%</b>
Retail Transmission Rate – Network Service Rate	853	0.0060	5.12	853	0.0054	4.61	-0.51	(10.0)%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	853	0.0047	4.01	853	0.0042	3.58	-0.43	(10.7)%	3.30%
Retail Transmission Rate – Low Voltage Volumetric Rate	853	0.0000	0.00	853	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>9.13</b>			<b>8.19</b>	<b>-0.94</b>	<b>(10.3)%</b>	<b>7.55%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.75</b>			<b>26.22</b>	<b>-5.53</b>	<b>(17.4)%</b>	<b>24.19%</b>
Wholesale Market Service Rate	853	0.0052	4.44	853	0.0052	4.44	0.00	0.0%	4.10%
Rural Rate Protection Charge	853	0.0013	1.11	853	0.0013	1.11	0.00	0.0%	1.02%
Special Purpose Charge	853	0.0004	0.34	853	0.0004	0.34	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
<b>Sub-Total: Regulatory</b>			<b>6.14</b>			<b>6.14</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.66%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.17%
<b>Total Bill before Taxes</b>			<b>101.47</b>			<b>95.94</b>	<b>-5.53</b>	<b>(5.4)%</b>	<b>88.50%</b>
HST	101.47	13%	13.19	95.94	13%	12.47	-0.72	(5.5)%	11.50%
<b>Total Bill</b>			<b>114.66</b>			<b>108.41</b>	<b>-6.25</b>	<b>(5.5)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	267	640	853	1,493	2,399
kW					
Load Factor					

#### Energy

Applied For Bill	\$ 17.35	\$ 42.00	\$ 57.98	\$ 105.98	\$ 173.93
Current Bill	\$ 17.35	\$ 42.00	\$ 57.98	\$ 105.98	\$ 173.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	42.2%	50.9%	53.5%	57.0%	58.8%

#### Distribution

Applied For Bill	\$ 12.63	\$ 16.05	\$ 18.01	\$ 23.87	\$ 32.17
Current Bill	\$ 13.60	\$ 19.34	\$ 22.62	\$ 32.46	\$ 46.40
\$ Impact	-\$ 0.97	-\$ 3.29	-\$ 4.61	-\$ 8.59	-\$ 14.23
% Impact	-7.1%	-17.0%	-20.4%	-26.5%	-30.7%
% of Total Bill	30.7%	19.4%	16.6%	12.8%	10.9%

#### Retail Transmission

Applied For Bill	\$ 2.56	\$ 6.15	\$ 8.19	\$ 14.33	\$ 23.03
Current Bill	\$ 2.85	\$ 6.85	\$ 9.13	\$ 15.98	\$ 25.67
\$ Impact	-\$ 0.29	-\$ 0.70	-\$ 0.94	-\$ 1.65	-\$ 2.64
% Impact	-10.2%	-10.2%	-10.3%	-10.3%	-10.3%
% of Total Bill	6.2%	7.4%	7.6%	7.7%	7.8%

#### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 15.19	\$ 22.20	\$ 26.20	\$ 38.20	\$ 55.20
Current Bill	\$ 16.45	\$ 26.19	\$ 31.75	\$ 48.44	\$ 72.07
\$ Impact	-\$ 1.26	-\$ 3.99	-\$ 5.55	-\$ 10.24	-\$ 16.87
% Impact	-7.7%	-15.2%	-17.5%	-21.1%	-23.4%
% of Total Bill	36.9%	26.9%	24.2%	20.5%	18.7%

#### Regulatory

Applied For Bill	\$ 2.10	\$ 4.67	\$ 6.14	\$ 10.55	\$ 16.80
Current Bill	\$ 2.10	\$ 4.67	\$ 6.14	\$ 10.55	\$ 16.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.7%	5.7%	5.7%	5.7%

#### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.1%	5.2%	5.3%	5.3%

#### GST

Applied For Bill	\$ 4.73	\$ 9.50	\$ 12.47	\$ 21.39	\$ 34.02
Current Bill	\$ 4.89	\$ 10.02	\$ 13.19	\$ 22.72	\$ 36.21
\$ Impact	-\$ 0.16	-\$ 0.52	-\$ 0.72	-\$ 1.33	-\$ 2.19
% Impact	-3.3%	-5.2%	-5.5%	-5.9%	-6.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

#### Total Bill

Applied For Bill	\$ 41.12	\$ 82.57	\$ 108.39	\$ 185.92	\$ 295.70
Current Bill	\$ 42.54	\$ 87.08	\$ 114.66	\$ 197.49	\$ 314.76
\$ Impact	-\$ 1.42	-\$ 4.51	-\$ 6.27	-\$ 11.57	-\$ 19.06
% Impact	-3.3%	-5.2%	-5.5%	-5.9%	-6.1%

Rounding Applied

-0.020000

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.52	24.56
Service Charge Rate Adder(s)	\$	1.00	1.67
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0081	0.0081
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0051	0.0051
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0042	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>0</b>	<b>kWh</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0660**

General Service Less Than 50	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
		\$	\$		\$	\$			

Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.24%
Energy Second Tier (kWh)	1,382	0.0750	103.65	1,382	0.0750	103.65	0.00	0.0%	36.66%
<b>Sub-Total: Energy</b>			<b>152.40</b>			<b>152.40</b>	<b>0.00</b>	<b>0.0%</b>	<b>53.90%</b>
Service Charge	1	24.52	24.52	1	24.56	24.56	0.04	0.2%	8.69%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.67	1.67	0.67	67.0%	0.59%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0081	16.20	2,000	0.0081	16.20	0.00	0.0%	5.73%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0051	10.20	2,000	0.0051	10.20	0.00	0.0%	3.61%
Distribution Volumetric Rate Rider(s)	2,000	0.0042	8.40	2,000	-0.0017	-3.40	-11.80	(140.5)%	-1.20%
<b>Total: Distribution</b>			<b>60.32</b>			<b>49.23</b>	<b>-11.09</b>	<b>(18.4)%</b>	<b>17.41%</b>
Retail Transmission Rate – Network Service Rate	2,132	0.0055	11.73	2,132	0.0050	10.66	-1.07	(9.1)%	3.77%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,132	0.0047	10.02	2,132	0.0042	8.95	-1.07	(10.7)%	3.17%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,132	0.0000	0.00	2,132	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>21.75</b>			<b>19.61</b>	<b>-2.14</b>	<b>(9.8)%</b>	<b>6.94%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>82.07</b>			<b>68.84</b>	<b>-13.23</b>	<b>(16.1)%</b>	<b>24.35%</b>
Wholesale Market Service Rate	2,132	0.0052	11.09	2,132	0.0052	11.09	0.00	0.0%	3.92%
Rural Rate Protection Charge	2,132	0.0013	2.77	2,132	0.0013	2.77	0.00	0.0%	0.98%
Special Purpose Charge	2,132	0.0004	0.85	2,132	0.0004	0.85	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.96</b>			<b>14.96</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.29%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.95%
<b>Total Bill before Taxes</b>			<b>263.43</b>			<b>250.20</b>	<b>-13.23</b>	<b>(5.0)%</b>	<b>88.49%</b>
HST	263.43	13%	34.25	250.20	13%	32.53	-1.72	(5.0)%	11.51%
<b>Total Bill</b>			<b>297.68</b>			<b>282.73</b>	<b>-14.95</b>	<b>(5.0)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,066	2,132	7,995	15,990	21,320
kW						
Load Factor						
<b>Energy</b>						
Applied For Bill	\$	72.45	\$ 152.40	\$ 592.13	\$ 1,191.75	\$ 1,591.50
Current Bill	\$	72.45	\$ 152.40	\$ 592.13	\$ 1,191.75	\$ 1,591.50
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		47.6%	53.9%	59.2%	60.2%	60.4%
<b>Distribution</b>						
Applied For Bill	\$	37.70	\$ 49.17	\$ 112.25	\$ 198.28	\$ 255.63
Current Bill	\$	42.92	\$ 60.32	\$ 156.02	\$ 286.52	\$ 373.52

\$ Impact	-\$ 5.22	-\$ 11.15	-\$ 43.77	-\$ 88.24	-\$ 117.89
% Impact	-12.2%	-18.5%	-28.1%	-30.8%	-31.6%
% of Total Bill	24.8%	17.4%	11.2%	10.0%	9.7%

**Retail Transmission**

Applied For Bill	\$ 9.81	\$ 19.61	\$ 73.55	\$ 147.11	\$ 196.14
Current Bill	\$ 10.87	\$ 21.75	\$ 81.55	\$ 163.09	\$ 217.46
\$ Impact	-\$ 1.06	-\$ 2.14	-\$ 8.00	-\$ 15.98	-\$ 21.32
% Impact	-9.8%	-9.8%	-9.8%	-9.8%	-9.8%
% of Total Bill	6.5%	6.9%	7.3%	7.4%	7.4%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 47.51	\$ 68.78	\$ 185.80	\$ 345.39	\$ 451.77
Current Bill	\$ 53.79	\$ 82.07	\$ 237.57	\$ 449.61	\$ 590.98
\$ Impact	-\$ 6.28	-\$ 13.29	-\$ 51.77	-\$ 104.22	-\$ 139.21
% Impact	-11.7%	-16.2%	-21.8%	-23.2%	-23.6%
% of Total Bill	31.2%	24.3%	18.6%	17.4%	17.2%

**Regulatory**

Applied For Bill	\$ 7.61	\$ 14.96	\$ 55.41	\$ 110.59	\$ 147.36
Current Bill	\$ 7.61	\$ 14.96	\$ 55.41	\$ 110.59	\$ 147.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.3%	5.5%	5.6%	5.6%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.0%	5.2%	5.3%	5.3%

**GST**

Applied For Bill	\$ 17.49	\$ 32.52	\$ 115.16	\$ 227.85	\$ 302.98
Current Bill	\$ 18.31	\$ 34.25	\$ 121.89	\$ 241.40	\$ 321.08
\$ Impact	-\$ 0.82	-\$ 1.73	-\$ 6.73	-\$ 13.55	-\$ 18.10
% Impact	-4.5%	-5.1%	-5.5%	-5.6%	-5.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 152.06	\$ 282.66	\$ 1,001.00	\$ 1,980.58	\$ 2,633.61
Current Bill	\$ 159.16	\$ 297.68	\$ 1,059.50	\$ 2,098.35	\$ 2,790.92
\$ Impact	-\$ 7.10	-\$ 15.02	-\$ 58.50	-\$ 117.77	-\$ 157.31
% Impact	-4.5%	-5.0%	-5.5%	-5.6%	-5.6%

Rounding Applied -0.070000



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

### General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	120.27	120.49
Service Charge Rate Adder(s)	\$	1.00	1.67
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.9844	0.9862
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	1.9755	1.9755
Distribution Volumetric Rate Rider(s)	\$/kW	1.2070	0.6592
Retail Transmission Rate – Network Service Rate	\$/kW	2.2378	2.0237
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8846	1.7024
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>100,000</b>	<b>kWh</b>	<b>150</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>91.4%</b>

**Loss Factor 1.0660**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.41%
Energy Second Tier (kWh)	105,850	0.0750	7,938.75	105,850	0.0750	7,938.75	0.00	0.0%	67.23%
<b>Sub-Total: Energy</b>			<b>7,987.50</b>			<b>7,987.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>67.64%</b>

Service Charge	1	120.27	120.27	1	120.49	120.49	0.22	0.2%	1.02%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.67	1.67	0.67	67.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	150	0.9844	147.66	150	0.9862	147.93	0.27	0.2%	1.25%
Distribution Volumetric Rate Adder(s)	150	0.0000	0.00	150	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	150	1.9755	296.33	150	1.9755	296.33	0.00	0.0%	2.51%
Distribution Volumetric Rate Rider(s)	150	1.2070	181.05	150	-0.6592	-98.88	-279.93	(154.6)%	-0.84%
<b>Total: Distribution</b>			<b>746.31</b>			<b>467.54</b>	<b>-278.77</b>	<b>(37.4)%</b>	<b>3.96%</b>
Retail Transmission Rate – Network Service Rate	150	2.2378	335.67	150	2.0237	303.56	-32.11	(9.6)%	2.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	150	1.8846	282.69	150	1.7024	255.36	-27.33	(9.7)%	2.16%
Retail Transmission Rate – Low Voltage Volumetric Rate	150	0.0000	0.00	150	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>618.36</b>			<b>558.92</b>	<b>-59.44</b>	<b>(9.6)%</b>	<b>4.73%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,364.67</b>			<b>1,026.46</b>	<b>-338.21</b>	<b>(24.8)%</b>	<b>8.69%</b>
Wholesale Market Service Rate	106,600	0.0052	554.32	106,600	0.0052	554.32	0.00	0.0%	4.69%
Rural Rate Protection Charge	106,600	0.0013	138.58	106,600	0.0013	138.58	0.00	0.0%	1.17%
Special Purpose Charge	106,600	0.0004	42.64	106,600	0.0004	42.64	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>735.79</b>			<b>735.79</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.23%</b>
Debt Retirement Charge (DRC)	100,000	0.00700	700.00	100,000	0.00700	700.00	0.00	0.0%	5.93%
<b>Total Bill before Taxes</b>			<b>10,787.96</b>			<b>10,449.75</b>	<b>-338.21</b>	<b>(3.1)%</b>	<b>88.50%</b>
HST	10,787.96	13%	1,402.43	10,449.75	13%	1,358.47	-43.96	(3.1)%	11.50%
<b>Total Bill</b>			<b>12,190.39</b>			<b>11,808.22</b>	<b>-382.17</b>	<b>(3.1)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,320	543,660	1,060,670	1,600,066	2,138,396
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

#### Energy

Applied For Bill	\$ 1,591.50	\$ 40,767.00	\$ 79,542.75	\$ 119,997.45	\$ 160,372.21
Current Bill	\$ 1,591.50	\$ 40,767.00	\$ 79,542.75	\$ 119,997.45	\$ 160,372.21
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.2%	64.6%	64.6%	64.7%	64.7%

#### Distribution

Applied For Bill	\$ 237.28	\$ 3,046.29	\$ 5,832.29	\$ 8,733.40	\$ 11,634.51
Current Bill	\$ 329.61	\$ 5,413.23	\$ 10,455.18	\$ 15,705.48	\$ 20,955.77
\$ Impact	-\$ 92.33	-\$ 2,366.94	-\$ 4,622.89	-\$ 6,972.08	-\$ 9,321.26
% Impact	-28.0%	-43.7%	-44.2%	-44.4%	-44.5%
% of Total Bill	9.1%	4.8%	4.7%	4.7%	4.7%

#### Retail Transmission

Applied For Bill	\$ 186.30	\$ 4,732.15	\$ 9,240.73	\$ 13,935.62	\$ 18,630.50
Current Bill	\$ 206.12	\$ 5,235.45	\$ 10,223.55	\$ 15,417.77	\$ 20,612.00
\$ Impact	-\$ 19.82	-\$ 503.30	-\$ 982.82	-\$ 1,482.15	-\$ 1,981.50

% Impact	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
% of Total Bill	7.2%	7.5%	7.5%	7.5%	7.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 423.58	\$ 7,778.44	\$ 15,073.02	\$ 22,669.02	\$ 30,265.01
Current Bill	\$ 535.73	\$ 10,648.68	\$ 20,678.73	\$ 31,123.25	\$ 41,567.77
\$ Impact	-\$ 112.15	-\$ 2,870.24	-\$ 5,605.71	-\$ 8,454.23	-\$ 11,302.76
% Impact	-20.9%	-27.0%	-27.1%	-27.2%	-27.2%
% of Total Bill	16.3%	12.3%	12.2%	12.2%	12.2%

**Regulatory**

Applied For Bill	\$ 147.36	\$ 3,751.50	\$ 7,318.87	\$ 11,040.71	\$ 14,755.18
Current Bill	\$ 147.36	\$ 3,751.50	\$ 7,318.87	\$ 11,040.71	\$ 14,755.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.9%	5.9%	5.9%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	5.7%	5.7%	5.7%

**GST**

Applied For Bill	\$ 299.32	\$ 7,262.70	\$ 14,156.95	\$ 21,347.84	\$ 28,526.47
Current Bill	\$ 313.90	\$ 7,635.83	\$ 14,885.70	\$ 22,446.89	\$ 29,995.83
\$ Impact	-\$ 14.58	-\$ 373.13	-\$ 728.75	-\$ 1,099.05	-\$ 1,469.36
% Impact	-4.6%	-4.9%	-4.9%	-4.9%	-4.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 2,601.76	\$ 63,129.64	\$ 123,056.59	\$ 185,562.02	\$ 247,960.87
Current Bill	\$ 2,728.49	\$ 66,373.01	\$ 129,391.05	\$ 195,115.30	\$ 260,732.99
\$ Impact	-\$ 126.73	-\$ 3,243.37	-\$ 6,334.46	-\$ 9,553.28	-\$ 12,772.12
% Impact	-4.6%	-4.9%	-4.9%	-4.9%	-4.9%

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	120.27	120.49
Service Charge Rate Adder(s)	\$	1.00	1.67
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.9844	0.9862
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	1.9755	1.9755
Distribution Volumetric Rate Rider(s)	\$/kW	1.2070	0.6592
Retail Transmission Rate – Network Service Rate	\$/kW	2.2378	2.0237
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8846	1.7024
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>170,000 kWh</b>	<b>240 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 97.1%</b>

**Loss Factor 1.0660**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.25%
Energy Second Tier (kWh)	180,470	0.0750	13,535.25	180,470	0.0750	13,535.25	0.00	0.0%	68.08%
<b>Sub-Total: Energy</b>			<b>13,584.00</b>			<b>13,584.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>68.33%</b>

Service Charge	1	120.27	120.27	1	120.49	120.49	0.22	0.2%	0.61%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.67	1.67	0.67	67.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	240	0.9844	236.26	240	0.9862	236.69	0.43	0.2%	1.19%
Distribution Volumetric Rate Adder(s)	240	0.0000	0.00	240	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	240	1.9755	474.12	240	1.9755	474.12	0.00	0.0%	2.38%
Distribution Volumetric Rate Rider(s)	240	1.2070	289.68	240	-0.6592	-158.21	-447.89	(154.6)%	-0.80%
<b>Total: Distribution</b>			<b>1,121.33</b>			<b>674.76</b>	<b>-446.57</b>	<b>(39.8)%</b>	<b>3.39%</b>
Retail Transmission Rate – Network Service Rate	240	2.2378	537.07	240	2.0237	485.69	-51.38	(9.6)%	2.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	240	1.8846	452.30	240	1.7024	408.58	-43.72	(9.7)%	2.06%
Retail Transmission Rate – Low Voltage Volumetric Rate	240	0.0000	0.00	240	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>989.37</b>			<b>894.27</b>	<b>-95.10</b>	<b>(9.6)%</b>	<b>4.50%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>2,110.70</b>			<b>1,569.03</b>	<b>-541.67</b>	<b>(25.7)%</b>	<b>7.89%</b>
Wholesale Market Service Rate	181,220	0.0052	942.34	181,220	0.0052	942.34	0.00	0.0%	4.74%
Rural Rate Protection Charge	181,220	0.0013	235.59	181,220	0.0013	235.59	0.00	0.0%	1.19%
Special Purpose Charge	181,220	0.0004	72.49	181,220	0.0004	72.49	0.00	0.0%	0.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>1,250.67</b>			<b>1,250.67</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.29%</b>
Debt Retirement Charge (DRC)	170,000	0.00700	1,190.00	170,000	0.00700	1,190.00	0.00	0.0%	5.99%
<b>Total Bill before Taxes</b>			<b>18,135.37</b>			<b>17,593.70</b>	<b>-541.67</b>	<b>(3.0)%</b>	<b>88.50%</b>
HST	18,135.37	13%	2,357.60	17,593.70	13%	2,287.18	-70.42	(3.0)%	11.50%
<b>Total Bill</b>			<b>20,492.97</b>			<b>19,880.88</b>	<b>-612.09</b>	<b>(3.0)%</b>	<b>100.00%</b>

### Rate Class Threshold Test

#### General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,320	543,660	1,060,670	1,600,066	2,138,396
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

#### Energy

Applied For Bill	\$ 1,591.50	\$ 40,767.00	\$ 79,542.75	\$ 119,997.45	\$ 160,372.21
Current Bill	\$ 1,591.50	\$ 40,767.00	\$ 79,542.75	\$ 119,997.45	\$ 160,372.21
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.2%	64.6%	64.6%	64.7%	64.7%

#### Distribution

Applied For Bill	\$ 237.28	\$ 3,046.29	\$ 5,832.29	\$ 8,733.40	\$ 11,634.51
Current Bill	\$ 329.61	\$ 5,413.23	\$ 10,455.18	\$ 15,705.48	\$ 20,955.77
\$ Impact	-\$ 92.33	-\$ 2,366.94	-\$ 4,622.89	-\$ 6,972.08	-\$ 9,321.26
% Impact	-28.0%	-43.7%	-44.2%	-44.4%	-44.5%
% of Total Bill	9.1%	4.8%	4.7%	4.7%	4.7%

#### Retail Transmission

Applied For Bill	\$ 186.30	\$ 4,732.15	\$ 9,240.73	\$ 13,935.62	\$ 18,630.50
Current Bill	\$ 206.12	\$ 5,235.45	\$ 10,223.55	\$ 15,417.77	\$ 20,612.00
\$ Impact	-\$ 19.82	-\$ 503.30	-\$ 982.82	-\$ 1,482.15	-\$ 1,981.50

% Impact	-9.6%	-9.6%	-9.6%	-9.6%	-9.6%
% of Total Bill	7.2%	7.5%	7.5%	7.5%	7.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 423.58	\$ 7,778.44	\$ 15,073.02	\$ 22,669.02	\$ 30,265.01
Current Bill	\$ 535.73	\$ 10,648.68	\$ 20,678.73	\$ 31,123.25	\$ 41,567.77
\$ Impact	-\$ 112.15	-\$ 2,870.24	-\$ 5,605.71	-\$ 8,454.23	-\$ 11,302.76
% Impact	-20.9%	-27.0%	-27.1%	-27.2%	-27.2%
% of Total Bill	16.3%	12.3%	12.2%	12.2%	12.2%

**Regulatory**

Applied For Bill	\$ 147.36	\$ 3,751.50	\$ 7,318.87	\$ 11,040.71	\$ 14,755.18
Current Bill	\$ 147.36	\$ 3,751.50	\$ 7,318.87	\$ 11,040.71	\$ 14,755.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.9%	5.9%	5.9%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	5.7%	5.7%	5.7%

**GST**

Applied For Bill	\$ 299.32	\$ 7,262.70	\$ 14,156.95	\$ 21,347.84	\$ 28,526.47
Current Bill	\$ 313.90	\$ 7,635.83	\$ 14,885.70	\$ 22,446.89	\$ 29,995.83
\$ Impact	-\$ 14.58	-\$ 373.13	-\$ 728.75	-\$ 1,099.05	-\$ 1,469.36
% Impact	-4.6%	-4.9%	-4.9%	-4.9%	-4.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 2,601.76	\$ 63,129.64	\$ 123,056.59	\$ 185,562.02	\$ 247,960.87
Current Bill	\$ 2,728.49	\$ 66,373.01	\$ 129,391.05	\$ 195,115.30	\$ 260,732.99
\$ Impact	-\$ 126.73	-\$ 3,243.37	-\$ 6,334.46	-\$ 9,553.28	-\$ 12,772.12
% Impact	-4.6%	-4.9%	-4.9%	-4.9%	-4.9%

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.26	12.28
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0081	0.0081
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0050	0.0050
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0037	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0042
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>500</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0660**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	533	0.0650	34.65	533	0.0650	34.65	0.00	0.0%	47.21%

Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>34.65</b>			<b>34.65</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.21%</b>
Service Charge	1	12.26	12.26	1	12.28	12.28	0.02	0.2%	16.73%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	500	0.0081	4.05	500	0.0081	4.05	0.00	0.0%	5.52%
Distribution Volumetric Rate Adder(s)	500	0.0000	0.00	500	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	500	0.0050	2.50	500	0.0050	2.50	0.00	0.0%	3.41%
Distribution Volumetric Rate Rider(s)	500	0.0037	1.85	500	-0.0017	-0.85	-2.70	(145.9)%	-1.16%
<b>Total: Distribution</b>			<b>20.66</b>			<b>17.98</b>	<b>-2.68</b>	<b>(13.0)%</b>	<b>24.50%</b>
Retail Transmission Rate – Network Service Rate	533	0.0055	2.93	533	0.0050	2.67	-0.26	(8.9)%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	533	0.0047	2.51	533	0.0042	2.24	-0.27	(10.8)%	3.05%
Retail Transmission Rate – Low Voltage Volumetric Rate	533	0.0000	0.00	533	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>5.44</b>			<b>4.91</b>	<b>-0.53</b>	<b>(9.7)%</b>	<b>6.69%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>26.10</b>			<b>22.89</b>	<b>-3.21</b>	<b>(12.3)%</b>	<b>31.19%</b>
Wholesale Market Service Rate	533	0.0052	2.77	533	0.0052	2.77	0.00	0.0%	3.77%
Rural Rate Protection Charge	533	0.0013	0.69	533	0.0013	0.69	0.00	0.0%	0.94%
Special Purpose Charge	533	0.0004	0.21	533	0.0004	0.21	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.34%
<b>Sub-Total: Regulatory</b>			<b>3.92</b>			<b>3.92</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.34%</b>
<b>Debt Retirement Charge (DRC)</b>	500	0.00700	<b>3.50</b>	500	0.00700	<b>3.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.77%</b>
<b>Total Bill before Taxes</b>			<b>68.17</b>			<b>64.96</b>	<b>-3.21</b>	<b>(4.7)%</b>	<b>88.50%</b>
<b>HST</b>	68.17	13%	<b>8.86</b>	64.96	13%	<b>8.44</b>	<b>-0.42</b>	<b>(4.7)%</b>	<b>11.50%</b>
<b>Total Bill</b>			<b>77.03</b>			<b>73.40</b>	<b>-3.63</b>	<b>(4.7)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**  
**Unmetered Scattered Load**

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	533	2,132	7,995	15,990	21,320
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 34.64	\$ 152.40	\$ 592.13	\$ 1,191.75	\$ 1,591.50
Current Bill	\$ 34.64	\$ 152.40	\$ 592.13	\$ 1,191.75	\$ 1,591.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.2%	57.1%	60.2%	60.7%	60.8%

**Distribution**

Applied For Bill	\$ 17.96	\$ 35.02	\$ 97.55	\$ 182.83	\$ 239.68
Current Bill	\$ 20.66	\$ 45.86	\$ 138.26	\$ 264.26	\$ 348.26
\$ Impact	-\$ 2.70	-\$ 10.84	-\$ 40.71	-\$ 81.43	-\$ 108.58
% Impact	-13.1%	-23.6%	-29.4%	-30.8%	-31.2%



	% of Total Bill	24.5%	13.1%	9.9%	9.3%	9.2%
<b>Retail Transmission</b>						
Applied For Bill	\$ 4.90	\$ 19.61	\$ 73.55	\$ 147.11	\$ 196.14	
Current Bill	\$ 5.44	\$ 21.75	\$ 81.55	\$ 163.09	\$ 217.46	
\$ Impact	-\$ 0.54	-\$ 2.14	-\$ 8.00	-\$ 15.98	-\$ 21.32	
% Impact	-9.9%	-9.8%	-9.8%	-9.8%	-9.8%	
% of Total Bill	6.7%	7.4%	7.5%	7.5%	7.5%	
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$ 22.86	\$ 54.63	\$ 171.10	\$ 329.94	\$ 435.82	
Current Bill	\$ 26.10	\$ 67.61	\$ 219.81	\$ 427.35	\$ 565.72	
\$ Impact	-\$ 3.24	-\$ 12.98	-\$ 48.71	-\$ 97.41	-\$ 129.90	
% Impact	-12.4%	-19.2%	-22.2%	-22.8%	-23.0%	
% of Total Bill	31.2%	20.5%	17.4%	16.8%	16.7%	
<b>Regulatory</b>						
Applied For Bill	\$ 3.92	\$ 14.96	\$ 55.41	\$ 110.59	\$ 147.36	
Current Bill	\$ 3.92	\$ 14.96	\$ 55.41	\$ 110.59	\$ 147.36	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.3%	5.6%	5.6%	5.6%	5.6%	
<b>Debt Retirement Charge</b>						
Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.8%	5.2%	5.3%	5.3%	5.4%	
<b>GST</b>						
Applied For Bill	\$ 8.44	\$ 30.68	\$ 113.25	\$ 225.85	\$ 300.91	
Current Bill	\$ 8.86	\$ 32.37	\$ 119.58	\$ 238.51	\$ 317.80	
\$ Impact	-\$ 0.42	-\$ 1.69	-\$ 6.33	-\$ 12.66	-\$ 16.89	
% Impact	-4.7%	-5.2%	-5.3%	-5.3%	-5.3%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>						
Applied For Bill	\$ 73.36	\$ 266.67	\$ 984.39	\$ 1,963.13	\$ 2,615.59	
Current Bill	\$ 77.02	\$ 281.34	\$ 1,039.43	\$ 2,073.20	\$ 2,762.38	
\$ Impact	-\$ 3.66	-\$ 14.67	-\$ 55.04	-\$ 110.07	-\$ 146.79	
% Impact	-4.8%	-5.2%	-5.3%	-5.3%	-5.3%	

Rounding Applied -0.040000

Rounding Current -0.010000



Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.98%
Energy Second Tier (kWh)	38,692	0.0750	2,901.90	38,692	0.0750	2,901.90	0.00	0.0%	58.25%
<b>Sub-Total: Energy</b>			<b>2,950.65</b>			<b>2,950.65</b>	<b>0.00</b>	<b>0.0%</b>	<b>59.23%</b>
Service Charge	1	0.05	0.05	1	0.05	0.05	0.00	0.0%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	85.00	7.1320	606.22	85.00	7.1448	607.31	1.09	0.2%	12.19%
Distribution Volumetric Rate Adder(s)	85.00	0.0000	0.00	85.00	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	85.00	1.5279	129.87	85.00	1.5279	129.87	0.00	0.0%	2.61%
Distribution Volumetric Rate Rider(s)	85.00	0.2871	24.40	85.00	-0.6181	-52.54	-76.94	(315.3)%	-1.05%
<b>Total: Distribution</b>			<b>760.54</b>			<b>684.69</b>	<b>-75.85</b>	<b>(10.0)%</b>	<b>13.74%</b>
Retail Transmission Rate – Network Service Rate	85.00	1.6875	143.44	85.00	1.5261	129.72	-13.72	(9.6)%	2.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	85.00	1.4569	123.84	85.00	1.3160	111.86	-11.98	(9.7)%	2.25%
Retail Transmission Rate – Low Voltage Volumetric Rate	85.00	0.0000	0.00	85.00	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>267.28</b>			<b>241.58</b>	<b>-25.70</b>	<b>(9.6)%</b>	<b>4.85%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,027.82</b>			<b>926.27</b>	<b>-101.55</b>	<b>(9.9)%</b>	<b>18.59%</b>
Wholesale Market Service Rate	39,442	0.0052	205.10	39,442	0.0052	205.10	0.00	0.0%	4.12%
Rural Rate Protection Charge	39,442	0.0013	51.27	39,442	0.0013	51.27	0.00	0.0%	1.03%
Special Purpose Charge	39,442	0.0004	15.78	39,442	0.0004	15.78	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
<b>Sub-Total: Regulatory</b>			<b>272.40</b>			<b>272.40</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.47%</b>
Debt Retirement Charge (DRC)	37,000	0.00700	259.00	37,000	0.00700	259.00	0.00	0.0%	5.20%
<b>Total Bill before Taxes</b>			<b>4,509.87</b>			<b>4,408.32</b>	<b>-101.55</b>	<b>(2.3)%</b>	<b>88.50%</b>
HST	4,509.87	13%	586.28	4,408.32	13%	573.08	-13.20	(2.3)%	11.50%
<b>Total Bill</b>			<b>5,096.15</b>			<b>4,981.40</b>	<b>-114.75</b>	<b>(2.3)%</b>	<b>100.00%</b>

### Rate Class Threshold Test Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	40	78	118	156	196
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

### Energy

Applied For Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.74
Current Bill	\$ 2.60	\$ 5.07	\$ 7.67	\$ 10.14	\$ 12.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.9%	52.1%	53.0%	53.1%	53.4%

### Distribution

Applied For Bill	\$ 0.85	\$ 1.67	\$ 2.46	\$ 3.27	\$ 4.07
Current Bill	\$ 0.94	\$ 1.85	\$ 2.74	\$ 3.62	\$ 4.52
\$ Impact	-\$ 0.09	-\$ 0.18	-\$ 0.28	-\$ 0.35	-\$ 0.45

% Impact	-9.6%	-9.7%	-10.2%	-9.7%	-10.0%
% of Total Bill	16.6%	17.2%	17.0%	17.1%	17.1%

**Retail Transmission**

Applied For Bill	\$ 0.28	\$ 0.57	\$ 0.85	\$ 1.14	\$ 1.42
Current Bill	\$ 0.32	\$ 0.63	\$ 0.95	\$ 1.26	\$ 1.57
\$ Impact	-\$ 0.04	-\$ 0.06	-\$ 0.10	-\$ 0.12	-\$ 0.15
% Impact	-12.5%	-9.5%	-10.5%	-9.5%	-9.6%
% of Total Bill	5.5%	5.9%	5.9%	6.0%	6.0%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.13	\$ 2.24	\$ 3.31	\$ 4.41	\$ 5.49
Current Bill	\$ 1.26	\$ 2.48	\$ 3.69	\$ 4.88	\$ 6.09
\$ Impact	-\$ 0.13	-\$ 0.24	-\$ 0.38	-\$ 0.47	-\$ 0.60
% Impact	-10.3%	-9.7%	-10.3%	-9.6%	-9.9%
% of Total Bill	22.1%	23.0%	22.9%	23.1%	23.0%

**Regulatory**

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.60
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.32	\$ 1.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.4%	8.1%	7.3%	6.9%	6.7%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.2%	5.3%	5.3%	5.4%

**GST**

Applied For Bill	\$ 0.59	\$ 1.12	\$ 1.67	\$ 2.20	\$ 2.74
Current Bill	\$ 0.60	\$ 1.15	\$ 1.71	\$ 2.26	\$ 2.82
\$ Impact	-\$ 0.01	-\$ 0.03	-\$ 0.04	-\$ 0.06	-\$ 0.08
% Impact	-1.7%	-2.6%	-2.3%	-2.7%	-2.8%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 5.11	\$ 9.73	\$ 14.48	\$ 19.09	\$ 23.85
Current Bill	\$ 5.25	\$ 10.00	\$ 14.90	\$ 19.62	\$ 24.53
\$ Impact	-\$ 0.14	-\$ 0.27	-\$ 0.42	-\$ 0.53	-\$ 0.68
% Impact	-2.7%	-2.7%	-2.8%	-2.7%	-2.8%



Name of LDC: Hydro 2000 Inc.  
File Number: EB-2010-0089  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## LDC Information

**Applicant Name**

**Application Type**

**OEB Application Number**

**Tariff Effective Date**

**LDC Licence Number**

**Notice Publication Language**

**DRC Rate**

**Customer Bills**

**Distribution Demand Bill Determinant**

**Stretch Factor Group**

**Stretch Factor Value**

**Last COS Re-based Year**

**Last COS OEB Application Number**

**Special Purpose Charge - Current**

**Special Purpose Charge - Applied**

**Application Contact Information**

**Name:**

**Title:**

**Phone Number:**

**E-Mail Address:**

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**Hydro 2000 Inc.**

**IRM3**

**EB-2010-0089**

**May 1, 2011**

**ED-2002-0542**

**English/French**

**0.00700**

**12 per year**

**kW**

**II**

**0.4%**

**2008**

**EB-2007-0704**

Yes

Yes

Rene C. Beaulne (Bone)

Manager/Ceo

613-679-4093

aphydro@hawk.igs.net

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**Name of LDC:** Hydro 20  
**File Number:** EB-2010  
**Effective Date:** Sunday  
**Version :** 2.0

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[C2.2 Def Var Disp 2009](#)

[C2.3 Def Var Disp 2010](#)

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[C4.1 Curr Rates & Chgs General](#)

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**000 Inc.**  
**0-0089**  
**, May 01, 2011**

**Purpose of Sheet**

Enter LDC Data

Table of Contents

Show or Hide Sheet Selection

Set up Tariff Sheet Rate Classes

Enter Current Tariff Sheet Smart Meter Funding Adder

Deferral Variance Account Disposition (2009)

Deferral Variance Account Disposition (2010)

Current Low Voltage Volumetric Rate

Enter Current Tariff Sheet Rates

Calculation of Base Distribution Rates

Revenue Cost Ratio Adjustment

Rate Rebalanced Base Distribution Rates

GDP-IPI Price Cap Adjustment Work Sheet

GDP-IPI Price Cap Adjustment To Rates

Base Distribution Rates after Price Cap Adjustment

Enter Proposed Tariff Sheet Smart Meter Rate Adder

Deferral Variance Account Disposition (2011)

Tax Change Rate Rider

Applied for Low Voltage Volumetric Rate

Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Applied For RTSR - Network

Applied For RTSR - Connection

Applied for microFIT Generator

Monthly Rates and Charges

Enter Loss Factors From Current Tariff Sheet

Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

Shows Summary of Changes To Tariff Rate Adders

Shows Summary of Changes To Tariff Rate Riders

Bill Impact Calculations

Enter Allowances from Current Tariff Sheets

Enter Specific Service Charges from Current Tariff Sheets

Enter Retail Service Charges from Current Tariff Sheets



**Name of LDC:** Hydro 2000 Inc.  
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## Show or Hide Sheet Selectio

Sheet	Show / Hide
C2.1 Def Var Disp 2008	Hide
C2.2 Def Var Disp 2009	Show
C2.3 Def Var Disp 2010	Show
C2.4 LRAMSSM Recovery RateRider	Hide
C2.5 ForegoneRevenue Rate Rider	Hide
C2.6 Tax Change Rate Rider	Hide
C3.1 Curr Low Voltage Vol Rt	Show
C3.2 Global Adjustment Elect	Hide
C3.3 Global Adjustment Del	Hide
D1.2 Revenue Cost Ratio Adj	Show
J1.2 Smrt Grid Renew Gen Rt Add	Hide
J2.1 Def Var Disp 2008	Hide
J2.2 Def Var Disp 2009	Hide

J2.3 Def Var Disp 2010	<b>Hide</b>
J2.4 Def Var Disp 2011	<b>Show</b>
J2.5 LRAMSSM Recovery RateRider	<b>Hide</b>
J2.6 ForegoneRevenue Rate Rider	<b>Hide</b>
J2.7 Tax Change Rate Rider	<b>Show</b>
J2.8 Incr Capital Rate Rider	<b>Hide</b>
J3.1 App For Low Voltage Vol Rt	<b>Show</b>
J3.2 Global Adjust Elec 2010	<b>Hide</b>
J3.21 Global Adjust Elec 2011	<b>Hide</b>
J3.3 Global Adjust Del 2010	<b>Hide</b>
J3.31 Global Adjust Del 2011	<b>Show</b>

**n**

**Purpose of Sheet**

To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)

To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)

To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)

To be used by distributor that had a Rate Rider for LRAM/SSM

To be used by distributor that had a Rate Rider for Foregone Revenue

To be used by distributor that had a Rate Rider for Shared Tax Savings

To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate

To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity

To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery

To be used by distributor that has a Revenue Cost Ratio Adjustment

To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder

To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)

To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)

To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)

To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)

To be used by distributor that is applying for a Rate Rider for LRAM/SSM

To be used by distributor that is continuing a Rate Rider for Foregone Revenue

To be used by distributor that is applying for a Rate Rider for Shared Tax Savings

To be used by distributor that is applying for a Rate Rider for Incremental Capital

To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate

To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010

To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011

To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010

To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011





Hydro 2000 Inc.  
EB-2010-0089  
Sunday, May 01, 2011

## d Applied For Rate Classes

Rate Class	Fixed Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
Unmetered Scattered Load	Connection -12 per year
Street Lighting	Connection - 12 per year
Rate Class 6	NA
Rate Class 7	NA
Rate Class 8	NA
Rate Class 9	NA
Rate Class 10	NA
Rate Class 11	NA
Rate Class 12	NA
Rate Class 13	NA
Rate Class 14	NA
Rate Class 15	NA
Rate Class 16	NA
Rate Class 17	NA
Rate Class 18	NA
Rate Class 19	NA
Rate Class 20	NA
Rate Class 21	NA
Rate Class 22	NA
Rate Class 23	NA
Rate Class 24	NA
Rate Class 25	NA

Vol Metric

kWh

kWh

kW

kWh

kW

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

NA

EMB  
Embedded Distributor  
Low Voltage Wheeling Charge Rate

SB  
Stand-By  
Standby Po  
Standby Po  
Standby Po  
Standby - C  
Standby Po  
Standby - C  
Standby Po  
Standby - L  
Standby Po  
Standby Di



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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**Version :** 2.0

## Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meters

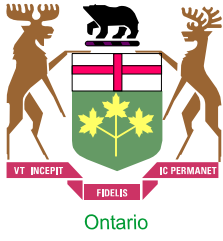
Yes

Metered Customers

Uniform Service Charge

1.00

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW



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## **Deferral Variance Account Disposition (2009)**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting



Def Var Disp 2009

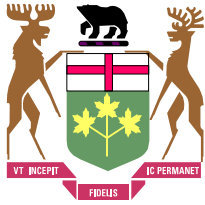
30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.001000	kWh
Yes	0.000000	Customer - 12 per year	0.418800	kW
Yes	0.000000	Connection -12 per year	0.001000	kWh
Yes	0.000000	Connection - 12 per year	0.386600	kW



Ontario

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## **Deferral Variance Account Disposition (2010)**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Def Var Disp 2010

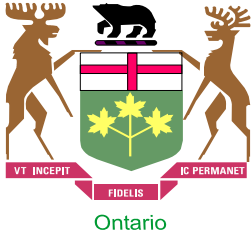
30/04/2011

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.003900	kWh
Yes	0.000000	Customer - 12 per year	0.003200	kWh
Yes	0.000000	Customer - 12 per year	0.788200	kW
Yes	0.000000	Connection -12 per year	0.002700	kWh
Yes	0.000000	Connection - 12 per year	-0.099500	kW



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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## Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

## Rate

Low Voltage Volumetric Rate

Yes - Shown on Tariff Sheet

All Customers

Distinct Volumetric

kWh

kWh

kW

kWh

kW

Current Low Voltage

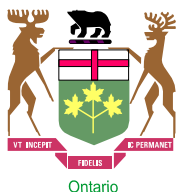
0.005500

0.005100

1.975500

0.005000

1.527900



**Name of LDC:** Hydro 2000 Inc.  
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## Current Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	8.50
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0060
Low Voltage Volumetric Rate	\$/kWh	0.0055
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00100
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.00390
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.52
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0081

Low Voltage Volumetric Rate	\$/kWh	0.0051
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00100
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.00320
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	120.27
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.9844
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	1.9755
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.41880
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	0.78820
Retail Transmission Rate – Network Service Rate	\$/kW	2.2378
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8846
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.26
Distribution Volumetric Rate	\$/kWh	0.0081
Low Voltage Volumetric Rate	\$/kWh	0.0050
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	0.00100
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.00270
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

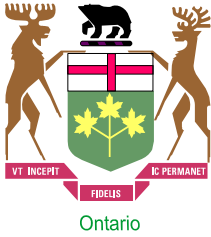


Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
---	----	------

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.05
Distribution Volumetric Rate	\$/kW	7.1320
Low Voltage Volumetric Rate	\$/kW	1.5279
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	0.38660
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(0.09950)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6875
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4569
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Hydro 2000 Inc.  
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## Base Distribution Rates

### Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

### Distribution Volumetric Rate

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Current Rates	Current Base Rates
Customer - 12 per year	8.500000	8.500000
Customer - 12 per year	24.520000	24.520000
Customer - 12 per year	120.270000	120.270000
Connection -12 per year	12.260000	12.260000
Connection - 12 per year	0.050000	0.050000

Metric	Current Rates	Current Base Rates
kWh	0.006000	0.006000
kWh	0.008100	0.008100
kW	0.984400	0.984400
kWh	0.008100	0.008100
kW	7.132000	7.132000



**Name of LDC:** Hydro 2000 Inc.  
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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Metric Applied To

Method of Application

### Monthly Service Charge

Class

Residential  
General Service Less Than 50 kW  
General Service 50 to 4,999 kW  
Unmetered Scattered Load  
Street Lighting

### Volumetric Distribution Charge

Class

Residential  
General Service Less Than 50 kW  
General Service 50 to 4,999 kW  
Unmetered Scattered Load  
Street Lighting

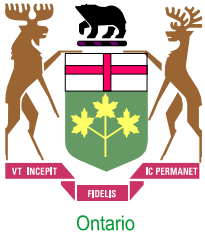
Revenue Cost Ratio

All Customers

Both Distinct\$

Metric	Base Rate	\$ Adjustment	Adj To Base
Customer - 12 per year	8.500000	0.000000	0.000000
Customer - 12 per year	24.520000	0.000000	0.000000
Customer - 12 per year	120.270000	0.000000	0.000000
Connection -12 per year	12.260000	0.000000	0.000000
Connection - 12 per year	0.050000	0.000000	0.000000

Metric	Base Rate	\$ Adjustment	Adj To Base
kWh	0.006000	0.000000	0.000000
kWh	0.008100	0.000000	0.000000
kW	0.984400	0.000000	0.000000
kWh	0.008100	0.000000	0.000000
kW	7.132000	0.000000	0.000000



**Name of LDC:** Hydro 2000 Inc.  
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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

### Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

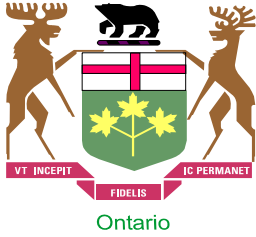
Unmetered Scattered Load

Street Lighting

Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Customer - 12 per year	8.500000	0.000000	8.500000
Customer - 12 per year	24.520000	0.000000	24.520000
Customer - 12 per year	120.270000	0.000000	120.270000
Connection -12 per year	12.260000	0.000000	12.260000
Connection - 12 per year	0.050000	0.000000	0.050000

Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
kWh	0.006000	0.000000	0.006000
kWh	0.008100	0.000000	0.008100
kW	0.984400	0.000000	0.984400
kWh	0.008100	0.000000	0.008100
kW	7.132000	0.000000	7.132000





**Name of LDC:** Hydro 2000 Inc.  
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## **GDP-IPI Price Cap Adjustment**

### **Price Cap Index**

Price Escalator (GDP-IPI)

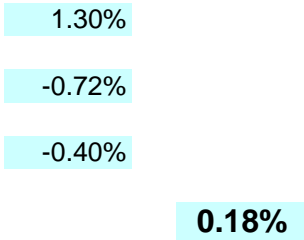
Less Productivity Factor

Less Stretch Factor

### **Price Cap Index**



# Worksheet









**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## **GDP-IPI Price Cap Adjustment to Rates**

Price Cap Adjustment

Metric Applied To

Method of Application

Uniform Service Charge Percent

### **Monthly Service Charge**

Class

Residential  
General Service Less Than 50 kW  
General Service 50 to 4,999 kW  
Unmetered Scattered Load  
Street Lighting

### **Volumetric Distribution Charge**

Class

Residential  
General Service Less Than 50 kW  
General Service 50 to 4,999 kW  
Unmetered Scattered Load  
Street Lighting

Price Cap Adjustment

All Customers

Both Uniform%

0.180%

Uniform Volumetric Charge Percent

0.180%

0.180%

Metric	Base Rate	To This Class	% Adjustment
Customer - 12 per year	8.500000	Yes	0.180%
Customer - 12 per year	24.520000	Yes	0.180%
Customer - 12 per year	120.270000	Yes	0.180%
Connection -12 per year	12.260000	Yes	0.180%
Connection - 12 per year	0.050000	Yes	0.180%

Metric	Base Rate	To This Class	% Adjustment
kWh	0.006000	Yes	0.180%
kWh	0.008100	Yes	0.180%
kW	0.984400	Yes	0.180%
kWh	0.008100	Yes	0.180%
kW	7.132000	Yes	0.180%

kWh  
kW

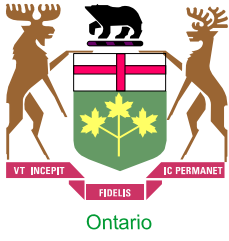
Adj To Base

0.015300  
0.044136  
0.216486  
0.022068  
0.000090

Adj To Base

0.000011  
0.000015  
0.001772  
0.000015  
0.012838





**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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## **After Price Cap Base Distribution Rates General**

### **Monthly Service Charge**

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

### **Volumetric Distribution Charge**

Class

Residential

General Service Less Than 50 kW

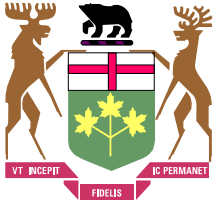
General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Customer - 12 per year	8.500000	0.015300	8.515300
Customer - 12 per year	24.520000	0.044136	24.564136
Customer - 12 per year	120.270000	0.216486	120.486486
Connection -12 per year	12.260000	0.022068	12.282068
Connection - 12 per year	0.050000	0.000090	0.050090

Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
kWh	0.006000	0.000011	0.006011
kWh	0.008100	0.000015	0.008115
kW	0.984400	0.001772	0.986172
kWh	0.008100	0.000015	0.008115
kW	7.132000	0.012838	7.144838



Ontario

**Name of LDC:** Hydro 2000 Inc.  
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## Applied For Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Smart Meters

Yes

Metered Customers

Uniform Service Charge

1.67

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.670000	Customer - 12 per year	0.000000	kWh
Yes	1.670000	Customer - 12 per year	0.000000	kWh
Yes	1.670000	Customer - 12 per year	0.000000	kW



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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**Version :** 2.0

## **Deferral Variance Account Disposition (2011)**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting



Def Var Disp 2011

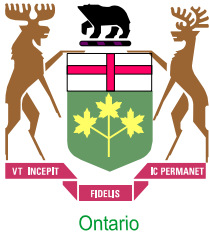
30/04/2012

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	-0.001730	kWh
Yes	0.000000	Customer - 12 per year	-0.001730	kWh
Yes	0.000000	Customer - 12 per year	-0.658030	kW
Yes	0.000000	Connection -12 per year	-0.001730	kWh
Yes	0.000000	Connection - 12 per year	-0.614090	kW



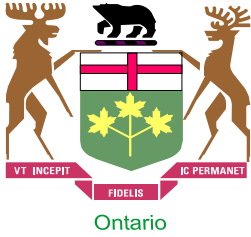
**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class
Residential	No
General Service Less Than 50 kW	No
General Service 50 to 4,999 kW	Yes
Unmetered Scattered Load	No
Street Lighting	Yes

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	0.000000	kWh
0.000000	Customer - 12 per year	-0.001200	kW
0.000000	Connection -12 per year	0.000000	kWh
0.000000	Connection - 12 per year	-0.004000	kW



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Applied For Low Voltage Volum

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

# Volumetric Rate

Low Voltage Volumetric Rate

Shown on Tariff Sheet

All Customers

Distinct Volumetric

Applied for Low Voltage

kWh

0.005500

kWh

0.005100

kW

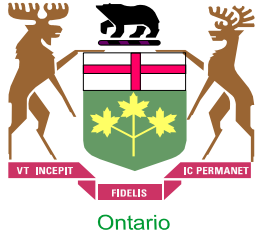
1.975500

kWh

0.005000

kW

1.527900



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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## **Applied For Rate Rider for GIC Account Disposition - Delivery**

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

Unmetered Scattered Load

Street Lighting

# Global Adjustment Sub- y Component 2011

GA Sub-Acct - Delivery 2011

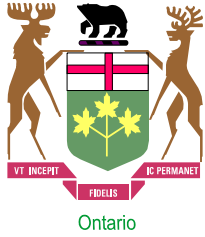
30/04/2012

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.000770	kWh
Yes	0.000000	Customer - 12 per year	0.000770	kWh
Yes	0.000000	Customer - 12 per year	0.292320	kW
No	0.000000	Connection -12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Hydro 2000 Inc.  
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## Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class
<b>Residential</b>	<b>Yes</b>

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<b>Yes</b>

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<b>Yes</b>

Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh



Rate Class	Applied to Class
<b>Street Lighting</b>	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW

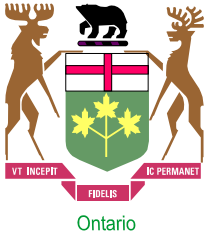
Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.006000	0.000%	-0.000574	0.005426

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.005500	0.000%	-0.000526	0.004974

Current Amount	% Adjustment	\$ Adjustment	Final Amount
2.237800	0.000%	-0.214073	2.023727

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.005500	0.000%	-0.000526	0.004974

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.687500	0.000%	-0.161430	1.526070



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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**Version :** 2.0

## Applied For RTSR - Connection

Method of Application

Rate Class

**Residential**

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

**General Service Less Than 50 kW**

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

**General Service 50 to 4,999 kW**

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

**Unmetered Scattered Load**

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Rate Class

**Street Lighting**

Rate Description

Retail Transmission Rate – Line and Transformation Connection Service Rate

Distinct Dollar

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004700	0.000%	-0.000454	0.004246

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004700	0.000%	-0.000454	0.004246

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.884600	0.000%	-0.182210	1.702390

Applied to Class

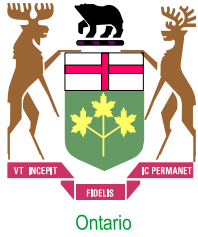
Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kWh	0.004700	0.000%	-0.000454	0.004246

Applied to Class

Yes

Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
\$/kW	1.456900	0.000%	-0.140858	1.316042



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
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## microFIT Generator

### Rate Class

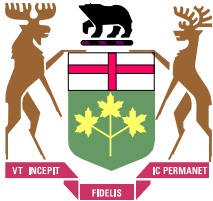
### microFIT Generator

**Rate Description**  
Service Charge

<b>Fixed Metric</b>	<b>Rate</b>
\$	5.25







Ontario

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Applied For Monthly Rates and Charges

Rate Class

### **Residential**

Rate Description

Service Charge  
Service Charge Smart Meters  
Distribution Volumetric Rate  
Low Voltage Volumetric Rate  
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### **General Service Less Than 50 kW**

Rate Description

Service Charge  
Service Charge Smart Meters  
Distribution Volumetric Rate  
Low Voltage Volumetric Rate  
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**General Service 50 to 4,999 kW**

Rate Description

Service Charge  
Service Charge Smart Meters  
Distribution Volumetric Rate  
Low Voltage Volumetric Rate  
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012  
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Unmetered Scattered Load**

Rate Description

Service Charge (per connection)  
Distribution Volumetric Rate  
Low Voltage Volumetric Rate  
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Street Lighting**

Rate Description

Service Charge (per connection)  
Distribution Volumetric Rate  
Low Voltage Volumetric Rate  
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012  
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Metric	Rate
\$	8.52
\$	1.67
\$/kWh	0.0060
\$/kWh	0.0055
\$/kWh	(0.00173)
\$/kWh	0.0054
\$/kWh	0.0042
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

Metric	Rate
\$	24.56
\$	1.67
\$/kWh	0.0081
\$/kWh	0.0051
\$/kWh	(0.00173)
\$/kWh	0.0050
\$/kWh	0.0042
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

Metric	Rate
\$	120.49
\$	1.67
\$/kW	0.9862
\$/kW	1.9755
\$/kW	(0.65803)
\$/kW	(0.00120)
\$/kW	2.0237
\$/kW	1.7024
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

Metric	Rate
\$	12.28
\$/kWh	0.0081
\$/kWh	0.0050
\$/kWh	(0.00173)
\$/kWh	0.0050
\$/kWh	0.0042
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25

Metric	Rate
\$	0.05
\$/kW	7.1448
\$/kW	1.5279
\$/kW	(0.61409)
\$/kW	(0.00400)
\$/kW	1.5261
\$/kW	1.3160
\$/kWh	0.0052
\$/kWh	0.0013
\$	0.25



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## **Current and Applied For Loss Factors**

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

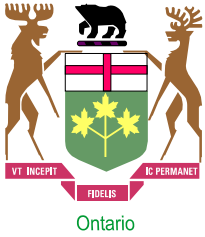
**S**

Current

1.0660

1.0553





**Name of LDC:** Hydro 2000 Inc.  
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**Effective Date:** Sunday, May 01, 2011  
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## Summary of Changes To Service Cr

	Fixed
<b>Residential</b>	(\$)
<b>Current Tariff Distribution Rates</b>	<b>8.50</b>
<b>Current Base Distribution Rates</b>	<b>8.50</b>
Price Cap Adjustments	
Price Cap Adjustment	0.02
<b>Total Price Cap Adjustments</b>	<b>0.02</b>
<b>Applied For Base Distribution Rates</b>	<b>8.52</b>
<b>Applied For Tariff Distribution Rates</b>	<b>8.52</b>
	0.00

	Fixed
<b>General Service Less Than 50 kW</b>	(\$)
<b>Current Tariff Rates</b>	<b>24.52</b>
<b>Current Base Distribution Rates</b>	<b>24.52</b>
Price Cap Adjustments	
Price Cap Adjustment	0.04
<b>Total Price Cap Adjustments</b>	<b>0.04</b>
<b>Applied For Base Distribution Rates</b>	<b>24.56</b>
<b>Applied For Tariff Distribution Rates</b>	<b>24.56</b>
	0.00

	Fixed
<b>General Service 50 to 4,999 kW</b>	(\$)
<b>Current Tariff Rates</b>	<b>120.27</b>
<b>Current Base Distribution Rates</b>	<b>120.27</b>
Price Cap Adjustments	
Price Cap Adjustment	0.22
<b>Total Price Cap Adjustments</b>	<b>0.22</b>
<b>Applied For Base Distribution Rates</b>	<b>120.49</b>

<b>Applied For Tariff Distribution Rates</b>	<b>120.49</b>
	0.00

	Fixed
<b>Unmetered Scattered Load</b>	(\$)
<b>Current Tariff Rates</b>	<b>12.26</b>
<b>Current Base Distribution Rates</b>	<b>12.26</b>
Price Cap Adjustments	
Price Cap Adjustment	0.02
<b>Total Price Cap Adjustments</b>	<b>0.02</b>
<b>Applied For Base Distribution Rates</b>	<b>12.28</b>
<b>Applied For Tariff Distribution Rates</b>	<b>12.28</b>
	0.00

	Fixed
<b>Street Lighting</b>	(\$)
<b>Current Tariff Rates</b>	<b>0.05</b>
<b>Current Base Distribution Rates</b>	<b>0.05</b>
Price Cap Adjustments	
Price Cap Adjustment	0.00
<b>Total Price Cap Adjustments</b>	<b>0.00</b>
<b>Applied For Base Distribution Rates</b>	<b>0.05</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.05</b>
	0.00

# Charge and Distribu

Volumetric
\$/kWh
<b>0.0060</b>
<b>0.0060</b>

0.0000
<b>0.0000</b>
<b>0.0060</b>
<b>0.0060</b>
0.0000

Volumetric
\$/kWh
<b>0.0081</b>
<b>0.01</b>

0.0000
<b>0.0000</b>
<b>0.0081</b>
<b>0.0081</b>
0.0000

Volumetric
\$/kW
<b>0.9844</b>
<b>0.98</b>

0.0018
<b>0.0018</b>
<b>0.9862</b>

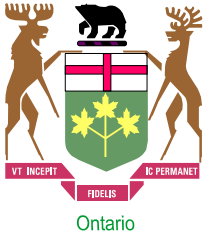
<b>0.9862</b>
0.0000

Volumetric
\$/kWh
<b>0.0081</b>
<b>0.01</b>

0.0000
<b>0.0000</b>
<b>0.0081</b>
<b>0.0081</b>
0.0000

Volumetric
\$/kW
<b>7.1320</b>
<b>7.13</b>

0.0128
<b>0.0128</b>
<b>7.1448</b>
<b>7.1448</b>
0.0000



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.67	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.67</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.67	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.67</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$

<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

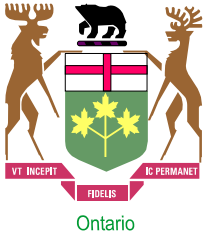
	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.67	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.67</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



**Name o**  
**File Nui**  
**Effectiv**  
**Version**

**Sumr**







of LDC: Hydro 2000 Inc.  
number: EB-2010-0089  
Effective Date: Sunday, May 01, 2011  
Version: 2.0

## Summary of Changes To Tariff Rate Riders

<b>Residential</b>
<b>Current Tariff Rates Riders</b>
Def Var Disp 2009
Def Var Disp 2010
<b>Total Current Tariff Rates Riders</b>

<b>Residential</b>
<b>Proposed Tariff Rates Riders</b>
Def Var Disp 2011
<b>Total Proposed Tariff Rates Riders</b>

<b>General Service Less Than 50 kW</b>
<b>Current Tariff Rates Riders</b>
Def Var Disp 2009
Def Var Disp 2010
<b>Total Current Tariff Rates Riders</b>

<b>General Service Less Than 50 kW</b>
<b>Proposed Tariff Rates Riders</b>
Def Var Disp 2011
<b>Total Proposed Tariff Rates Riders</b>

<b>General Service 50 to 4,999 kW</b>
<b>Current Tariff Rates Riders</b>
Def Var Disp 2009
Def Var Disp 2010
<b>Total Current Tariff Rates Riders</b>

<b>General Service 50 to 4,999 kW</b>
<b>Proposed Tariff Rates Riders</b>
Def Var Disp 2011
Tax Change
<b>Total Proposed Tariff Rates Riders</b>

<b>Unmetered Scattered Load</b>
<b>Current Tariff Rates Riders</b>
Def Var Disp 2009
Def Var Disp 2010
<b>Total Current Tariff Rates Riders</b>

<b>Unmetered Scattered Load</b>
<b>Proposed Tariff Rates Riders</b>
Def Var Disp 2011
<b>Total Proposed Tariff Rates Riders</b>

<b>Street Lighting</b>
<b>Current Tariff Rates Riders</b>
Def Var Disp 2009
Def Var Disp 2010
<b>Total Current Tariff Rates Riders</b>

<b>Street Lighting</b>
<b>Proposed Tariff Rates Riders</b>
Def Var Disp 2011
Tax Change
<b>Total Proposed Tariff Rates Riders</b>



Fixed (\$)	Volumetric \$/kWh
------------	-------------------

0.00	0.0010
0.00	0.0039
<b>0.00</b>	<b>0.0049</b>

Fixed (\$)	Volumetric \$/kWh
------------	-------------------

0.00	-0.0017
<b>0.00</b>	<b>-0.0017</b>

Fixed (\$)	Volumetric \$/kWh
------------	-------------------

0.00	0.0010
0.00	0.0032
<b>0.00</b>	<b>0.0042</b>

Fixed (\$)	Volumetric \$
------------	---------------

0.00	-0.0017
<b>0.00</b>	<b>-0.0017</b>

Fixed (\$)	Volumetric (\$)
0.00	0.4188
0.00	0.7882
<b>0.00</b>	<b>1.2070</b>

0.00	0.4188
0.00	0.7882
<b>0.00</b>	<b>1.2070</b>

Fixed (\$)	Volumetric (\$)
0.00	-0.6580
0.00	-0.0012
<b>0.00</b>	<b>-0.6592</b>

0.00	-0.6580
0.00	-0.0012
<b>0.00</b>	<b>-0.6592</b>

Fixed (\$)	Volumetric (\$/kWh)
0.00	0.0010
0.00	0.0027
<b>0.00</b>	<b>0.0037</b>

0.00	0.0010
0.00	0.0027
<b>0.00</b>	<b>0.0037</b>

Fixed (\$)	Volumetric (0)
0.00	-0.0017
<b>0.00</b>	<b>-0.0017</b>

0.00	-0.0017
<b>0.00</b>	<b>-0.0017</b>

Fixed (\$)	Volumetric (\$/kWh)
0.00	0.3866
0.00	-0.0995
<b>0.00</b>	<b>0.2871</b>

0.00	0.3866
0.00	-0.0995
<b>0.00</b>	<b>0.2871</b>

Fixed (\$)	Volumetric (0)
0.00	-0.6141
0.00	-0.0040
<b>0.00</b>	<b>-0.6181</b>

0.00	-0.6141
0.00	-0.0040
<b>0.00</b>	<b>-0.6181</b>





Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Calculation of Bill Impacts**

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge			
Service Charge Rate Adder(s)	\$	-	12.28
Service Charge Rate Rider(s)			
Distribution Volumetric Rate	\$/kWh	0.0081	0.0081
Distribution Volumetric Rate Adder(s)	\$/kWh		
Low Voltage Volumetric Rate	\$/kWh	0.0050	0.0050
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0007	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0005	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0042
Wholesale Market Service Rate	\$/kWh	0.0002	0.0002
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW	Loss Factor 1.0660
RPP Tier One	750 kWh	Load Factor	

Unmetered Scattered Load	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0750	56.25	750	0.0750	56.25	56.25	0.00	18.28%
Energy Second Tier (kWh)	1,382	0.0750	103.65	1,382	0.0750	103.65	103.65	0.00	38.89%
<b>Sub-Total: Energy</b>			<b>159.90</b>			<b>159.90</b>	<b>159.90</b>	<b>0.00</b>	<b>57.17%</b>
Service Charge	1	12.28	12.28	1	12.28	12.28	12.28	0.02	7.89%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00	0.00%
Wholesale Market Service Rate	2,000	0.0002	0.20	2,000	0.0002	0.20	0.20	0.00	0.07%
Distribution Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00	0.00%
Low Voltage Volumetric Rate	2,000	0.0050	10.00	2,000	0.0050	10.00	10.00	0.01	3.79%
Distribution Volumetric Rate Rider(s)	2,000	0.0007	1.40	2,000	0.0017	3.40	10.60	1.65	1.77%
<b>Total: Distribution</b>			<b>45.88</b>			<b>35.08</b>	<b>-8.77</b>	<b>23.57%</b>	<b>13.15%</b>
Retail Transmission Rate - Network Service Rate	2,132	0.0055	11.73	2,132	0.0050	10.66	-1.07	0.11	4.00%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,132	0.0047	10.02	2,132	0.0042	8.95	-1.07	10.77%	3.76%
<b>Total: Retail Transmission</b>			<b>21.75</b>			<b>19.61</b>	<b>-1.14</b>	<b>18.83%</b>	<b>7.25%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>67.63</b>			<b>54.69</b>	<b>-12.92</b>	<b>119.19%</b>	<b>22.50%</b>
Wholesale Market Service Rate	2,132	0.0002	0.22	2,132	0.0002	0.22	0.22	0.00	4.10%
Rural Rate Protection Charge	2,132	0.0013	2.77	2,132	0.0013	2.77	2.77	0.00	0.04%
Special Purpose Charge	2,132	0.0004	0.85	2,132	0.0004	0.85	0.85	0.00	0.32%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.25	0.00	0.09%
<b>Sub-Total: Regulatory</b>			<b>4.87</b>			<b>4.87</b>	<b>4.87</b>	<b>0.00</b>	<b>8.61%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	14.00	0.00	6.25%
<b>Total Bill before Taxes</b>			<b>248.37</b>			<b>238.05</b>	<b>-10.32</b>	<b>8.20%</b>	<b>88.49%</b>
<b>Taxes</b>			<b>28.37</b>			<b>28.37</b>	<b>28.37</b>	<b>12.24%</b>	<b>14.81%</b>
<b>Total Bill</b>			<b>276.74</b>			<b>266.42</b>	<b>-10.32</b>	<b>8.20%</b>	<b>100.00%</b>

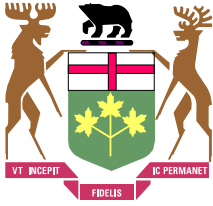
**Rate Class Threshold Test**

Unmetered Scattered Load	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	533	2,132	7,995	15,990	21,320	
Load Factor						

Energy	Applied For Bill	\$ 34.64	\$ 152.40	\$ 592.13	\$ 1,191.75	\$ 1,591.50
Current Bill	\$ 34.64	\$ 152.40	\$ 592.13	\$ 1,191.75	\$ 1,591.50	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.2%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	47.2%	57.1%	60.2%	60.7%	60.8%	
Distribution	Applied For Bill	\$ 17.96	\$ 35.02	\$ 97.56	\$ 162.83	\$ 239.88
Current Bill	\$ 20.68	\$ 45.88	\$ 138.26	\$ 264.20	\$ 349.26	
\$ Impact	\$ 2.70	\$ 10.86	\$ 40.71	\$ 81.43	\$ 109.38	
% Impact	13.1%	22.6%	29.4%	30.8%	31.2%	
% of Total Bill	24.5%	13.1%	9.9%	9.3%	9.2%	
Retail Transmission	Applied For Bill	\$ 4.90	\$ 9.61	\$ 73.05	\$ 147.11	\$ 196.14
Current Bill	\$ 5.44	\$ 21.75	\$ 81.55	\$ 163.09	\$ 217.46	
\$ Impact	\$ 0.54	\$ 2.14	\$ 8.50	\$ 15.98	\$ 21.32	
% Impact	9.5%	9.8%	9.8%	9.5%	9.8%	
% of Total Bill	6.7%	7.4%	7.5%	7.5%	7.5%	
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 22.86	\$ 54.63	\$ 171.10	\$ 329.94	\$ 436.02
Current Bill	\$ 26.10	\$ 67.63	\$ 247.81	\$ 427.39	\$ 566.72	
\$ Impact	\$ 3.24	\$ 12.98	\$ 48.71	\$ 97.41	\$ 129.80	
% Impact	12.4%	19.2%	22.2%	22.8%	23.0%	
% of Total Bill	31.2%	20.5%	17.4%	16.8%	16.7%	
Regulatory	Applied For Bill	\$ 3.92	\$ 14.98	\$ 55.41	\$ 110.59	\$ 147.36
Current Bill	\$ 3.92	\$ 14.98	\$ 55.41	\$ 110.59	\$ 147.36	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	5.3%	5.6%	5.6%	5.6%	5.6%	
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	4.8%	5.2%	5.3%	5.3%	5.4%	
GST	Applied For Bill	\$ 8.44	\$ 30.68	\$ 113.25	\$ 226.65	\$ 300.91
Current Bill	\$ 8.85	\$ 32.37	\$ 119.58	\$ 238.51	\$ 317.80	
\$ Impact	\$ 0.42	\$ 1.69	\$ 6.33	\$ 11.86	\$ 16.89	
% Impact	4.7%	4.2%	4.3%	4.3%	4.3%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill	Applied For Bill	\$ 73.38	\$ 266.47	\$ 984.30	\$ 1,963.13	\$ 2,615.59
Current Bill	\$ 77.02	\$ 281.34	\$ 1,039.43	\$ 2,073.20	\$ 2,762.38	
\$ Impact	\$ 3.64	\$ 14.87	\$ 55.08	\$ 110.07	\$ 146.79	
% Impact	-4.8%	-5.2%	-5.3%	-5.3%	-5.3%	

Rounding Applied -0.070000





Ontario

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Current and Applied For Allowances

### Allowances

Metric

Transformer Allowance for Ownership - per kW of billing demand/month

\$/kW

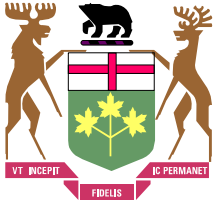
Primary Metering Allowance for transformer losses - applied to measured demand and energy

%

Current

(0.60)  
(1.00)





Ontario

**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Current and Applied For Retail Service Charges

### **Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer

Monthly Fixed Charge, per retailer

Monthly Variable Charge, per customer, per retailer

Distributor-consolidated billing charge, per customer, per retailer

Retailer-consolidated billing credit, per customer, per retailer

### **Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party

Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year

More than twice a year, per request (plus incremental delivery costs)

Metric      Current

\$	100.00
\$	20.00
\$/cust.	0.50
\$/cust.	0.30
\$/cust.	(0.30)

\$	0.25
\$	0.50

	no charge
\$	2.00



Name of LDC: Hydro 2000 Inc.  
File Number: EB-2010-0089  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## LDC Information

<b>Applicant Name</b>	Hydro 2000 Inc.
<b>OEB Application Number</b>	EB-2010-0089
<b>LDC Licence Number</b>	ED-2002-0542
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0704
<b>Billing Determinants</b>	2009 Audited RRR
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No

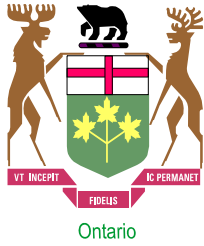




**Name of LDC:** Hydro 2000 Inc.  
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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1b Dist Glob Adj Rate Rider</a>	Calculation of Delivery Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



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## Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Hide
B1.2 2006 Reg Ass Prop Shr	Hide
C1.0 2006 Reg Asset Recovery	Hide
C1.1 2008 Transfer to 1595 COS	Hide
C1.2 2009 Transfer to 1595 COS	Hide
C1.3 2010 Transfer to 1595 COS	Hide
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Hide
D1.2 Def Var - Cont Sch 2006	Hide
D1.3 Def Var - Cont Sch 2007	Hide
D1.4 Def Var - Cont Sch 2008	Hide

F1.3 Cost Allocation 1590

**Hide**

F1.4 Cost Allocation 1595

**Hide**

**Purpose of Sheet**

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM

To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts

To be used by distributor that has not previously disposed of residual 1590 Account

To be used by a 2008 COS distributor that is clearing its one year Deferral /Varaince dispositic







**Name of LDC:** Hydro 2000 Inc.  
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## Rate Class and Billing Determinants

### 2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	15,239,230		617,752
GSLT50	General Service Less Than 50 kW	Customer	kWh	4,739,498		29,427
GSGT50	General Service 50 to 4,999 kW	Customer	kW	4,701,848	12,380	2,187,633
USL	Unmetered Scattered Load	Connection	kWh	18,487		0
SL	Street Lighting	Connection	kW	342,383	966	0
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						<u>2,834,812</u>





Name of LDC: Hydro 2000 Inc.  
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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	54,289.00	1,058.00	55,347.00
RSVA - Wholesale Market Service Charge	1580	1,063.00	1,549.00	2,612.00
RSVA - Retail Transmission Network Charge	1584	(29,584.00)	(3,503.00)	(33,087.00)
RSVA - Retail Transmission Connection Charge	1586	(35,555.00)	1,537.00	(34,018.00)
RSVA - Power (Excluding Global Adjustment)	1588	(78,157.00)	(11,530.00)	(89,687.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	473.00	50.00	523.00
Recovery of Regulatory Asset Balances	1590	74,703.00	109,304.00	184,007.00
<b>Sub-Total - Group 1 Accounts</b>		(12,768.00)	98,465.00	85,697.00
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRM3 tax sharing z-factor		(89.00)	0.00	(89.00)
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	12,857.00	(98,465.00)	(85,608.00)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	23,518.18	0.00	23,518.18
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	36,375.18	(98,465.00)	(62,089.82)

### Global Adjustment as a separate Rate Rider

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	0.00	0.00	0.00

Sunset Date  
 April 30, 2011  
 April 30, 2011  
 April 30, 2011  
 April 30, 2011

Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Effective Date: Sunday, May 01, 2011  
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**Deferral Variance - Continuity Schedule 2009**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	(7,619)					(7,619)	0	(96)		(96)
RSVA - Wholesale Market Service Charge	1580	0	(15,761)					(15,761)	0	(139)		(139)
RSVA - Retail Transmission Network Charge	1584	0	(14,769)					(14,769)	0	(76)		(76)
RSVA - Retail Transmission Connection Charge	1586	0	(14,074)					(14,074)	0	(50)		(50)
RSVA - Power (Excluding Global Adjustment)	1588	0	10,556					10,556	0	(936)		(936)
RSVA - Power (Global Adjustment Sub-account)	1588	0	2,159					2,159	0	1		1
Recovery of Regulatory Asset Balances	1590	0						0	0			0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
<b>Total</b>		<b>0</b>	<b>(39,508)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(39,508)</b>	<b>0</b>	<b>(1,296)</b>	<b>0</b>	<b>(1,296)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

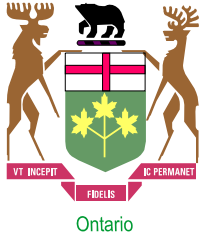
Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Effective Date: Sunday, May 01, 2011  
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**Deferral Variance - Continuity Schedule Final**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	(7,619)		(7,619)	(96)			(55)	(22)	(173)
RSVA - Wholesale Market Service Charge	1580	(15,761)		(15,761)	(139)			(114)	(46)	(299)
RSVA - Retail Transmission Network Charge	1584	(14,769)		(14,769)	(76)			(107)	(43)	(226)
RSVA - Retail Transmission Connection Charge	1586	(14,074)		(14,074)	(50)			(102)	(41)	(193)
RSVA - Power (Excluding Global Adjustment)	1588	10,556		10,556	(936)			76	31	(829)
RSVA - Power (Global Adjustment Sub-account)		2,159		2,159	1			16	6	23
Recovery of Regulatory Asset Balances	1590	0		0	0			0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
<b>Total</b>		<b>(39,508)</b>	<b>0</b>	<b>(39,508)</b>	<b>(1,296)</b>	<b>0</b>	<b>0</b>	<b>(285)</b>	<b>(116)</b>	<b>(1,697)</b>

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		<u>0.2926</u>
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		<u>0.7214</u>			



**Name of LDC:** Hydro 2000 Inc.  
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## Threshold Test

Rate Class	Billed kWh
Residential	15,239,230
General Service Less Than 50 kW	4,739,498
General Service 50 to 4,999 kW	4,701,848
Unmetered Scattered Load	18,487
Street Lighting	342,383
	<u>25,041,446</u>
Total Claim	(41,205 )
Total Claim per kWh	- 0.001645

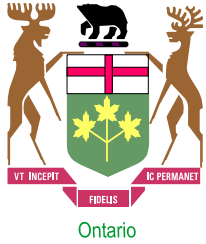


**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	15,239,230	60.9%	(4,742 )	(9,773 )	(9,125 )	(8,682 )	5,919	(26,403 )
General Service Less Than 50 kW	4,739,498	18.9%	(1,475 )	(3,040 )	(2,838 )	(2,700 )	1,841	(8,212 )
General Service 50 to 4,999 kW	4,701,848	18.8%	(1,463 )	(3,015 )	(2,815 )	(2,679 )	1,826	(8,146 )
Unmetered Scattered Load	18,487	0.1%	(6 )	(12 )	(11 )	(11 )	7	(32 )
Street Lighting	342,383	1.4%	(107 )	(220 )	(205 )	(195 )	133	(593 )
	<u>25,041,446</u>	<u>100.0%</u>	<u>(7,792 )</u>	<u>(16,060 )</u>	<u>(14,995 )</u>	<u>(14,267 )</u>	<u>9,727</u>	<u>(43,387 )</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			<b>1588</b> <sup>1</sup>
Residential	617,752	21.8%	475
General Service Less Than 50 kW	29,427	1.0%	23
General Service 50 to 4,999 kW	2,187,633	77.2%	1,684
Unmetered Scattered Load	0	0.0%	0
Street Lighting	0	0.0%	0
	<b>2,834,812</b>	<b>100.0%</b>	<b>2,182</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Hydro 2000 Inc.  
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### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed		Accounts	Accounts	Account	Account	Total	Rate Rider kWh
		kWh	kW	Allocated by kWh	Allocated by Non-RPP kWh	1590	1595		
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	15,239,230	0	(26,403)	0	0	0	(26,403)	(0.00173)
General Service Less Than 50 kW	kWh	4,739,498	0	(8,212)	0	0	0	(8,212)	(0.00173)
General Service 50 to 4,999 kW	kW	4,701,848	12,380	(8,146)	0	0	0	(8,146)	(0.65803)
Unmetered Scattered Load	kWh	18,487	0	(32)	0	0	0	(32)	(0.00173)
Street Lighting	kW	342,383	966	(593)	0	0	0	(593)	(0.61409)
		<u>25,041,446</u>	<u>13,346</u>	<u>(43,387)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(43,387)</u>	

Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Effective Date: Sunday, May 01, 2011  
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### Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

**Monday, April 30, 2012**

Rate Class	Vol Metric	Estimated Non-RPP Billed kWh	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F
Residential	kWh	617,752	0	0	475	0	475	0.00077
General Service Less Than 50 kW	kWh	29,427	0	0	23	0	23	0.00077
General Service 50 to 4,999 kW	kWh	2,187,633	5,760	0	1,684	0	1,684	0.29232
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0.00000
Street Lighting	kW	0	0	0	0	0	0	0.00000
		<u>2,834,812</u>	<u>5,760</u>	<u>0</u>	<u>2,182</u>	<u>0</u>	<u>2,182</u>	

Enter the above value onto Sheet "J2.X Global Adjustment Rate Rider" of the 2011 OEB IRM Rate Generator





Name of LDC: Hydro 2000 Inc.  
File Number: EB-2010-0089  
Effective Date: Sunday, May 01, 2011  
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## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	7,619	173	7,792
RSVA - Wholesale Market Service Charge	1580	15,761	299	16,060
RSVA - Retail Transmission Network Charge	1584	14,769	226	14,995
RSVA - Retail Transmission Connection Charge	1586	14,074	193	14,267
RSVA - Power (Excluding Global Adjustment)	1588	(10,556 )	829	(9,727 )
RSVA - Power (Global Adjustment Sub-account)	1588	(2,159 )	(23 )	(2,182 )
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(39,508 )	(1,697 )	(41,205 )
Total		0	0	0

## Sheet 1 Utility Information Sheet

---

**Name of LDC:** HYDRO 2000 INC.

**Licence Number:** EB-2002-0542

**Date of Submission:** NOVEMBER 26,2010

### **Contact Information**

**Name:** RENE C. BEAULNE (BONE)

**Title:** MANAGER/CEO

**Phone Number:** 613-679-4093

**E-Mail Address:** [aphydro@hawk.igs.net](mailto:aphydro@hawk.igs.net)

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### Smart Meter Unit Installation Plan:

*assume calendar year installation*

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Planned number of Residential smart meters to be installed	1,027	13	-	-	1,040
Planned number of General Service Less Than 50 kW smart meters	130	8			138
<b>Planned Meter Installation (Residential and Less Than 50 kW only)</b>	<b>1,157</b>	<b>21</b>	<b>-</b>	<b>-</b>	<b>1,178</b>
<b>Percentage of Completion</b>	<b>98%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	
Planned number of General Service Greater Than 50 kW smart meters	-	7			7
Planned / Actual Meter Installations	1,157	28	-	-	1,185

### Other Unit Installation Plan:

*assume calendar year installation*

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
Planned number of Collectors to be installed	3				3
Planned number of Repeaters to be installed					-
Other : Please specify					-
					-
					-
					-

## Capital Costs

### 1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
<b>1.1.1 Smart Meter</b> <i>may include new meters and modules, etc.</i>	\$ 168,351	\$ 3,129			\$ 171,480
<b>1.1.2 Installation Cost</b> <i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>	\$ 12,745				\$ 12,745
<b>1.1.3a Workforce Automation Hardware</b> <i>may include fieldworker handhelds, barcode hardware, etc.</i>					\$ -
<b>1.1.3b Workforce Automation Software</b> <i>may include fieldworker handhelds, barcode hardware, etc.</i>					\$ -
<b>Total Advanced Metering Communication Device (AMCD)</b>	<b>\$ 181,096</b>	<b>\$ 3,129</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 184,225</b>

### 1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
<b>1.2.1 Collectors</b>	\$ 9,163				\$ 9,163
<b>1.2.2 Repeaters</b> <i>may include radio licence, etc.</i>					\$ -
<b>1.2.3 Installation</b> <i>may include meter seals and rings, collector computer hardware, etc.</i>					\$ -
<b>Total Advanced Metering Regional Collector (AMRC) (includes LAN)</b>	<b>\$ 9,163</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 9,163</b>

### 1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
<b>1.3.1 Computer Hardware</b>					\$ -
<b>1.3.2 Computer Software</b>					\$ -
<b>1.3.3 Computer Software Licence &amp; Installation (includes hardware &amp; software)</b> <i>may include AS/400 disc space, backup &amp; recovery computer, UPS, etc</i>					\$ -
<b>Total Advanced Metering Control Computer (AMCC)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

### 1.4 WIDE AREA NETWORK (WAN)

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
<b>1.4.1 Activation Fees</b>					\$ -
<b>Total Wide Area Network (WAN)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY	2009		2010		2011		Later		Total
	Audited	Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted		
1.5.1 Customer equipment (including repair of damaged equipment)									\$ -
1.5.2 AMI Interface to CIS									\$ -
1.5.3 Professional Fees									\$ -
1.5.4 Integration									\$ -
1.5.5 Program Management									\$ -
1.5.6 Other AMI Capital									\$ -
<b>Total Other AMI Capital Costs Related To Minimum Functionality</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>
<b>Total Capital Costs</b>	<b>\$ 190,259</b>	<b>\$ -</b>	<b>\$ 3,129</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 193,388</b>

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### O M & A

#### 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

**2.1.1 Maintenance**  
*may include meter reverification costs, etc.*  
**Total Incremental AMI Operation Expenses**

	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
					\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

**2.2.1 Maintenance**

**Total Advanced Metering Regional Collector (AMRC) (includes LAN)**

	\$ 712	\$ 2,135	\$ 2,135	\$ 2,135	\$ 7,117
	\$ 712	\$ 2,135	\$ 2,135	\$ 2,135	\$ 7,117

#### 2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

**2.3.1 Hardware Maintenance**  
*may include server support, etc.*

**2.3.2 Software Maintenance**  
*may include maintenance support, etc.*

**Total Advanced Metering Control Computer (AMCC)**

					\$ -
					\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2.4 WIDE AREA NETWORK (WAN)

**2.4.1 WIDE AREA NETWORK (WAN)**  
*may include serial to Ethernet hardware, etc.*

**Total Incremental Other Operation Expenses**

					\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

**2.5.1 Business Process Redesign**

**2.5.2 Customer Communication**  
*may include project communication, etc.*

**2.5.3 Program Management**

**2.5.4 Change Management**  
*may include training, etc.*

**2.5.5 Administration Cost**

**2.5.6 Other AMI Expenses**

**Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality**

					\$ -
					\$ -
					\$ -
					\$ -
					\$ -
					\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -

**Total O M & A Costs**

	\$ 712	\$ 2,135	\$ 2,135	\$ 2,135	\$ 7,117
--	--------	----------	----------	----------	----------

**Sheet 3. LDC Assumptions and Data**

**Assumptions:**

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

**2006 EDR Data Information**

	2007	2008	2009	2010	2011	Later
--	------	------	------	------	------	-------

**Rate Base**

<b>Deemed Short Term Debt %</b>		4%	4%	4%	4%	4%
<b>Deemed Debt</b>	50%	47%	43%	40%	40%	40%
<b>Deemed Equity</b>	50%	49%	53%	56%	56%	56%
<b>Deemed Short Term Debt Rate%</b>		4.47%	1.13%	1.13%	1.13%	1.13%
<b>Weighted Debt Rate</b>	6.25%	5.50%	5.50%	5.50%	5.50%	5.50%
<b>Proposed ROE</b>	9.00%	8.57%	8.01%	8.01%	8.01%	8.01%
<b>Weighted Average Cost of Capital</b>	7.63%	6.97%	6.65%	6.73%	6.73%	6.73%

<b>Working Capital Allowance %</b>	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
------------------------------------	--------	--------	--------	--------	--------	--------

<b>2006 EDR Tax Rate</b>						
<b>Corporate Income Tax Rate</b>	18.62%	16.50%	16.00%	15.50%		

**Capital Data:**

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 190,259	\$ 3,129	\$ -	\$ -	\$ 193,388
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Capital Costs</b>	\$ -	\$ -	\$ -	\$ 190,259	\$ 3,129	\$ -	\$ -	\$ 193,388

**Operating Expense Data:**

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.2 Advanced Metering Regional Collector (AMR	\$ -	\$ -	\$ -	\$ 712	\$ 2,135	\$ 2,135	\$ 2,135	\$ 4,982
2.3 Advanced Metering Control Computer (AMCK	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total O &amp; A Costs</b>	\$ -	\$ -	\$ -	\$ 712	\$ 2,135	\$ 2,135	\$ 2,135	\$ 4,982

**Per Meter Cost Split:**

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 164.17	1,178	\$ 193,388	97%
Computer Hardware Costs	\$ -	1,178	\$ -	0%
Computer Software Costs	\$ -	1,178	\$ -	0%
Tools & Equipment	\$ -	1,178	\$ -	0%
Other Equipment	\$ -	1,178	\$ -	0%
Smart meter incremental operating expenses	\$ 4.23	1,178	\$ 4,982	3%
<b>Total Smart Meter Capital Costs per meter</b>	\$ 168.40		\$ 198,370	100%

**Depreciation Rates**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	10	10	10	10	10	10	10
Computer Software (years)	5	5	5	5	5	5	5
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10

**CCA Rates**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	100%	100%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

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Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters  
 Net Fixed Assets Computer Hardware  
 Net Fixed Assets Computer Software  
 Net Fixed Assets Tools & Equipment  
 Net Fixed Assets Other Equipment  
 Total Net Fixed Assets

Working Capital

Operation Expense  
 Working Capital %

Smart Meters Included in Rate Base

Return on Rate Base

Deemed Short Term Debt %  
 Deemed Long Term Debt %  
 Deemed Equity %

Deemed Short Term Debt Rate%

Weighted Debt Rate (2 LOC Assumptions and Debt)  
 Proposed ROE (2 LOC Assumptions and Debt)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses (2 LOC Assumptions and Debt)

Amortization Expenses

Amortization Expenses - Smart Meters  
 Amortization Expenses - Computer Hardware  
 Amortization Expenses - Computer Software  
 Amortization Expenses - Tools & Equipment  
 Amortization Expenses - Other Equipment  
 Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses  
 Depreciation Expenses  
 Interest Expense

Taxable Income For PILs

Grossed up PILs (2 PILs)

Revenue Requirement Before PILs  
 Grossed up PILs (2 PILs)

Revenue Requirement for Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 91,958.63	\$ 179,087.40	\$ 167,811.27	\$ 154,918.76
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ 91,958.63	\$ 179,087.40	\$ 167,811.27	\$ 154,918.76
Operation Expense	\$ -	\$ -	\$ -	\$ 712.00	\$ 2,136.00	\$ 2,136.00	\$ 2,136.00
Working Capital %	\$ -	\$ -	\$ -	\$ 106.80	\$ 320.26	\$ 320.26	\$ 320.26
Smart Meters Included in Rate Base	\$ -	\$ -	\$ -	\$ 92,065.43	\$ 179,407.66	\$ 168,131.52	\$ 155,238.01
Deemed Short Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	40.0%
Deemed Long Term Debt %	50.0%	50.0%	49.3%	52.7%	55.0%	55.0%	55.0%
Deemed Equity %	50.0%	50.0%	4.0%	4.0%	5.0%	5.0%	5.0%
Deemed Short Term Debt Rate%	6.0%	6.3%	4.5%	1.1%	1.1%	1.1%	1.1%
Weighted Debt Rate (2 LOC Assumptions and Debt)	9.0%	9.0%	6.0%	6.0%	6.0%	6.0%	6.0%
Proposed ROE (2 LOC Assumptions and Debt)							
Return on Rate Base	\$ -	\$ -	\$ -	\$ 6,078.18	\$ 11,994.48	\$ 11,240.60	\$ 10,378.66
Incremental Operating Expenses (2 LOC Assumptions and Debt)	\$ -	\$ -	\$ -	\$ 712.00	\$ 2,136.00	\$ 2,136.00	\$ 2,136.00
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 6,341.97	\$ 12,788.23	\$ 12,892.52	\$ 12,892.52
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ -	\$ 6,341.97	\$ 12,788.23	\$ 12,892.52	\$ 12,892.52
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 13,132.15	\$ 26,917.71	\$ 26,268.12	\$ 25,406.19
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 712.00	\$ 2,136.00	\$ 2,136.00	\$ 2,136.00
Depreciation Expenses	\$ -	\$ -	\$ -	\$ 6,341.97	\$ 12,788.23	\$ 12,892.52	\$ 12,892.52
Interest Expense	\$ -	\$ -	\$ -	\$ 2,184.00	\$ 3,846.97	\$ 3,698.89	\$ 3,415.26
Taxable Income For PILs	\$ -	\$ -	\$ -	\$ 3,886.12	\$ 8,047.51	\$ 7,541.71	\$ 6,965.43
Grossed up PILs (2 PILs)	\$ -	\$ -	\$ -	\$ 516.88	\$ 1,161.68	\$ 1,238.35	\$ 1,333.09
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 13,132.15	\$ 26,917.71	\$ 26,268.12	\$ 25,406.19
Grossed up PILs (2 PILs)	\$ -	\$ -	\$ -	\$ 516.88	\$ 1,161.68	\$ 1,238.35	\$ 1,333.09
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ -	\$ 13,649.03	\$ 28,079.37	\$ 27,506.47	\$ 26,739.24

## Sheet 5. PILs

### PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
<b>INCOME TAX</b>							
Net Income	\$ -	\$ -	\$ -	\$ 3,884.12	\$ 8,047.51	\$ 7,541.71	\$ 6,963.40
Amortization	\$ -	\$ -	\$ -	\$ 6,341.97	\$ 12,788.23	\$ 12,892.52	\$ 12,892.52
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ 7,610.37	\$ 14,737.05	\$ 13,683.23	\$ 12,588.57
CCA - Computers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ -	\$ -	\$ 2,615.72	\$ 6,098.69	\$ 6,751.00	\$ 7,267.35
Tax Rate (3. LDC Assumptions and Data)	18.62%	18.62%	16.50%	16.50%	16.00%	15.50%	15.50%
Income Taxes Payable	\$ -	\$ -	\$ -	\$ 431.59	\$ 975.79	\$ 1,046.40	\$ 1,126.44
<b>ONTARIO CAPITAL TAX</b>							
Smart Meters	\$ -	\$ -	\$ -	\$ 183,917.27	\$ 174,257.53	\$ 161,365.02	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 183,917.27	\$ 174,257.53	\$ 161,365.02	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ 183,917.27	\$ 174,257.53	\$ 161,365.02	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Gross Up</b>							
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ 431.59	\$ 975.79	\$ 1,046.40	\$ 1,126.44
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ 431.59	\$ 975.79	\$ 1,046.40	\$ 1,126.44
	Gross Up 18.62%	Gross Up 18.62%	Gross Up 16.50%	Gross Up 16.50%	Gross Up 16.00%	Gross Up 15.50%	Gross Up 15.50%
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ 516.88	\$ 1,161.66	\$ 1,238.35	\$ 1,333.06
Change in OCT	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ 516.88	\$ 1,161.66	\$ 1,238.35	\$ 1,333.06

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**Sheet 6. Avg Net Fixed Assets & UCC**

**Smart Meter Average Net Fixed Assets**

**Net Fixed Assets - Smart Meters**

Opening Capital Investment  
 Capital Investment (3. LDC Assumptions and Data)  
 Closing Capital Investment

Opening Accumulated Amortization  
 Amortization (15 Years Straight Line)  
 Closing Accumulated Amortization

Opening Net Fixed Assets  
 Closing Net Fixed Assets  
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
\$	-	\$ -	\$ -	\$ -	\$ 190,259.24	\$ 193,387.74
\$	-	\$ -	\$ -	\$ 190,259.24	\$ 3,128.50	\$ -
\$	-	\$ -	\$ -	\$ 190,259.24	\$ 193,387.74	\$ 193,387.74
\$	-	\$ -	\$ -	\$ -	\$ 6,341.97	\$ 19,130.21
\$	-	\$ -	\$ -	\$ 6,341.97	\$ 12,788.23	\$ 12,892.52
\$	-	\$ -	\$ -	\$ 6,341.97	\$ 19,130.21	\$ 32,022.72
\$	-	\$ -	\$ -	\$ -	\$ 183,917.27	\$ 174,257.53
\$	-	\$ -	\$ -	\$ 183,917.27	\$ 174,257.53	\$ 161,365.02
\$	-	\$ -	\$ -	\$ 91,958.63	\$ 179,087.40	\$ 167,811.27

**Net Fixed Assets - Computer Hardware**

Opening Capital Investment  
 Capital Investment (3. LDC Assumptions and Data)  
 Closing Capital Investment

Opening Accumulated Amortization  
 Amortization (10 Years Straight Line)  
 Closing Accumulated Amortization

Opening Net Fixed Assets  
 Closing Net Fixed Assets  
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -

**Net Fixed Assets - Computer Software**

Opening Capital Investment  
 Capital Investment (3. LDC Assumptions and Data)  
 Closing Capital Investment

Opening Accumulated Amortization  
 Amortization Year 1 (5 Years Straight Line)  
 Closing Accumulated Amortization

Opening Net Fixed Assets  
 Closing Net Fixed Assets  
 Average Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -

**Net Fixed Assets - Tools & Equipment**

Opening Capital Investment  
 Capital Investment (3. LDC Assumptions and Data)  
 Closing Capital Investment

Opening Accumulated Amortization  
 Amortization Year 1 (10 Years Straight Line)  
 Closing Accumulated Amortization

Opening Net Fixed Assets  
 Closing Net Fixed Assets

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -
\$	-	\$ -	\$ -	\$ -	\$ -	\$ -

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**Sheet 6. Avg Net Fixed Assets & UCC**

Average Net Fixed Assets	\$ - \$ - \$ - \$ - \$ - \$ -											
	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted		
<b>Net Fixed Assets - Other Equipment</b>												
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

**Sheet 6. Avg Net Fixed Assets & UCC**

**For PILs Calculation**

**UCC - Smart Meters**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 182,648.87	\$ 171,040.32
Capital Additions	\$ -	\$ -	\$ -	\$ 190,259.24	\$ 3,128.50	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 190,259.24	\$ 185,777.37	\$ 171,040.32
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 95,129.62	\$ 1,564.25	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 95,129.62	\$ 184,213.12	\$ 171,040.32
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 7,610.37	\$ 14,737.05	\$ 13,683.23
Closing UCC	\$ -	\$ -	\$ -	\$ 182,648.87	\$ 171,040.32	\$ 157,357.10

12588.57

**UCC - Computer Equipment**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	100%	100%	55%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**UCC - General Equipment**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Sheet 7. Smart Meter Funding Adder Collected**

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	6.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	6.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	6.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ -	4.14%	\$ -	\$ -
Jun-06	\$ -	\$ 56	4.14%	\$ -	\$ 56
Jul-06	\$ 56	\$ 288	4.59%	\$ 0	\$ 345
Aug-06	\$ 345	\$ 329	4.59%	\$ 1	\$ 675
Sep-06	\$ 675	\$ 260	4.59%	\$ 3	\$ 938
Oct-06	\$ 938	\$ 329	4.59%	\$ 4	\$ 1,271
Nov-06	\$ 1,271	\$ 259	4.59%	\$ 5	\$ 1,535
Dec-06	\$ 1,535	\$ 329	4.59%	\$ 6	\$ 1,870
Jan-07	\$ 1,870	\$ 292	4.59%	\$ 7	\$ 2,169
Feb-07	\$ 2,169	\$ 292	4.59%	\$ 8	\$ 2,469
Mar-07	\$ 2,469	\$ 292	4.59%	\$ 9	\$ 2,771
Apr-07	\$ 2,771	\$ 293	4.59%	\$ 11	\$ 3,074
May-07	\$ 3,074	\$ 293	4.59%	\$ 12	\$ 3,378
Jun-07	\$ 3,378	\$ 293	4.59%	\$ 13	\$ 3,684
Jul-07	\$ 3,684	\$ 297	4.59%	\$ 14	\$ 3,995
Aug-07	\$ 3,995	\$ 296	4.59%	\$ 15	\$ 4,306
Sep-07	\$ 4,306	\$ 296	4.59%	\$ 16	\$ 4,618
Oct-07	\$ 4,618	\$ 296	5.14%	\$ 20	\$ 4,934
Nov-07	\$ 4,934	\$ 296	5.14%	\$ 21	\$ 5,250
Dec-07	\$ 5,250	\$ 334	5.14%	\$ 22	\$ 5,607
Jan-08	\$ 5,607	\$ 300	5.14%	\$ 24	\$ 5,931
Feb-08	\$ 5,931	\$ 300	5.14%	\$ 25	\$ 6,256
Mar-08	\$ 6,256	\$ 300	5.14%	\$ 27	\$ 6,583
Apr-08	\$ 6,583	\$ 300	4.08%	\$ 22	\$ 6,906
May-08	\$ 6,906	\$ 300	4.08%	\$ 23	\$ 7,229
Jun-08	\$ 7,229	\$ 302	4.08%	\$ 25	\$ 7,556
Jul-08	\$ 7,556	\$ 302	3.35%	\$ 21	\$ 7,879
Aug-08	\$ 7,879	\$ 303	3.35%	\$ 22	\$ 8,204
Sep-08	\$ 8,204	\$ 303	3.35%	\$ 23	\$ 8,529
Oct-08	\$ 8,529	\$ 303	3.35%	\$ 24	\$ 8,857
Nov-08	\$ 8,857	\$ 303	3.35%	\$ 25	\$ 9,185
Dec-08	\$ 9,185	\$ 304	3.35%	\$ 26	\$ 9,515
Jan-09	\$ 9,515	\$ 304	2.45%	\$ 19	\$ 9,839
Feb-09	\$ 9,839	\$ 304	2.45%	\$ 20	\$ 10,163
Mar-09	\$ 10,163	\$ 304	2.45%	\$ 21	\$ 10,488
Apr-09	\$ 10,488	\$ 304	1.00%	\$ 9	\$ 10,802
May-09	\$ 10,802	\$ 1,171	1.00%	\$ 9	\$ 11,982
Jun-09	\$ 11,982	\$ 1,171	1.00%	\$ 10	\$ 13,163
Jul-09	\$ 13,163	\$ 1,171	0.55%	\$ 6	\$ 14,340
Aug-09	\$ 14,340	\$ 1,171	0.55%	\$ 7	\$ 15,517
Sep-09	\$ 15,517	\$ 1,171	0.55%	\$ 7	\$ 16,695
Oct-09	\$ 16,695	\$ 1,171	0.55%	\$ 8	\$ 17,874
Nov-09	\$ 17,874	\$ 986	0.55%	\$ 8	\$ 18,868
Dec-09	\$ 18,868	\$ 1,356	0.55%	\$ 9	\$ 20,233
Jan-10	\$ 20,233	\$ 1,006	0.55%	\$ 9	\$ 21,248
Feb-10	\$ 21,248	\$ 1,375	0.55%	\$ 10	\$ 22,633
Mar-10	\$ 22,633	\$ 1,005	0.55%	\$ 10	\$ 23,648
Apr-10	\$ 23,648	\$ 1,370	0.55%	\$ 11	\$ 25,028
May-10	\$ 25,028	\$ 1,011	0.55%	\$ 11	\$ 26,051
Jun-10	\$ 26,051	\$ 1,364	0.55%	\$ 12	\$ 27,427
Jul-10	\$ 27,427	\$ 1,005	0.89%	\$ 20	\$ 28,452
Aug-10	\$ 28,452	\$ 1,369	0.89%	\$ 21	\$ 29,842
Sep-10	\$ 29,842	\$ 1,020	0.89%	\$ 22	\$ 30,884
Oct-10	\$ 30,884	\$ 1,384	1.20%	\$ 31	\$ 32,300
Nov-10	\$ 32,300	\$ 1,020	1.20%	\$ 32	\$ 33,352
Dec-10	\$ 33,352	\$ 1,384	1.20%	\$ 33	\$ 34,769
Jan-11	\$ 34,769	\$ 1,020	1.20%	\$ 35	\$ 35,824
Feb-11	\$ 35,824	\$ 1,384	1.20%	\$ 36	\$ 37,244
Mar-11	\$ 37,244	\$ 1,020	1.20%	\$ 37	\$ 38,301
Apr-11	\$ 38,301	\$ 1,384	1.20%	\$ 38	\$ 39,723
May-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Jun-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Jul-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Aug-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Sep-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Oct-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Nov-11	\$ 39,723	\$ -	0.00%	\$ -	\$ 39,723
Dec-11	\$ 39,723	\$ -	\$ -	\$ -	\$ 39,723
Jan-12	\$ 39,723	\$ -	\$ -	\$ -	\$ 39,723
Feb-12	\$ 39,723	\$ -	\$ -	\$ -	\$ 39,723
Mar-12	\$ 39,723	\$ -	\$ -	\$ -	\$ 39,723
Apr-12	\$ 39,723	\$ -	\$ -	\$ -	\$ 39,723
May-12	\$ 39,723	\$ -	\$ -	\$ -	\$ 39,723
	<u>\$ 38,747</u>			<u>\$ 977</u>	

	Approved Deferral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	CWIP Account Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

## Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ -
Revenue Requirement - 2009	\$ 13,649.03
Revenue Requirement - 2010	\$ 28,079.37
Revenue Requirement - 2011	\$ 27,506.47
Total Revenue Requirement	<u>\$ 69,234.86</u>
Smart Meter Rate Adder Collected	-\$ 38,746.59
Carrying Cost / Interest	-\$ 976.77
Proposed Smart Meter Recovery	<u>\$ 29,511.51</u>
2011 Expected Metered Customers	1186
<b>Proposed Smart Meter Rate Adder</b>	<b>\$ 2.07</b>



Name of LDC: Hydro 2000 Inc.  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Hydro 2000 Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0542
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0704



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

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**Name of LDC:** Hydro 2000 Inc.  
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## Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2008					
Last COS OEB Application Number				EB-2007-0704					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Current	Current	Current
				Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Tariff Service Charge	Distribution Volumetric Rate kWh	Tariff Distribution Volumetric Rate kW
				A	B	C	D	E	F
RES	Residential	Customer	kWh	1,005	15,514,191		8.50	0.0060	
GSLT50	General Service Less Than 50 kW	Customer	kWh	147	5,682,016		24.52	0.0081	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	5,496,281	13,280	120.27		0.9844
USL	Unmetered Scattered Load	Connection	kWh	6	19,951		12.26	0.0081	
SL	Street Lighting	Connection	kW	368	359,553	941	0.05		7.1320
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						





**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2008

Last COS OEB Application Number EB-2007-0704

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Charge Rate Adders	Volumetric kWh Rate Adders	Volumetric kW Rate Adders
	A	B	C	D	E	F
Residential	8.50	0.0060	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	24.52	0.0081	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	120.27	0.0000	0.9844	0.00	0.0000	0.0000
Unmetered Scattered Load	12.26	0.0081	0.0000	0.00	0.0000	0.0000
Street Lighting	0.05	0.0000	7.1320	0.00	0.0000	0.0000



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
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## Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year 2008

Last COS OEB Application Number EB-2007-0704

Rate Class	Re-based Billed Customers or Connections			Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates							
	A	B	C										D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	$J = G + H + I$
Residential	1,005	15,514,191	0			8.50	0.0060	0.0000	102,510	93,085	0	195,595							
General Service Less Than 50 kW	147	5,682,016	0			24.52	0.0081	0.0000	43,253	46,024	0	89,278							
General Service 50 to 4,999 kW	12	5,496,281	13,280			120.27	0.0000	0.9844	17,319	0	13,073	30,392							
Unmetered Scattered Load	6	19,951	0			12.26	0.0081	0.0000	883	162	0	1,044							
Street Lighting	368	359,553	941			0.05	0.0000	7.1320	221	0	6,711	6,932							
									164,186	139,271	19,784	323,241							





**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
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## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue	
	Revenue Offsets A	Percentage Split C= A / B	Offsets E = D * C	
Residential	0	0.00%	-	
General Service Less Than 50 kW	0	0.00%	-	
General Service 50 to 4,999 kW	0	0.00%	-	
Unmetered Scattered Load	0	0.00%	-	
Street Lighting	0	0.00%	-	
	-	0.00%		35,980
	<b>B</b>		<b>D</b>	

Enter revenue offsets as found in  
 Cell F47 on sheet "C1.2 Revenue  
 Offsets Allocation" of the 2010 IRM3  
 Supplemental Filing Module or from  
 2010 COS RRWF



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
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**Version :** 1.0

## Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential		-	-	-	-	-	-
General Service Less Than 50 kW		-	-	-	-	-	-
General Service 50 to 4,999 kW		0	0	0.0000	0.0000	0	0.0000
Unmetered Scattered Load		0	0	0.0000	0.0000	0	0.0000
Street Lighting		-	-	-	-	-	-
		<b>B</b>	<b>D</b>			<b>H</b>	

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge D	Base Distribution Volumetric Rate kWh Rate kW		Service Charge G = A * D * 12	Distribution Volumetric Rate kWh Rate kW		Revenue Requirement from Rates J = G + H + I
	A	B	C	C		E	F		H = B * E	I = C * F	
Residential	1,005	15,514,191	0	0	8.50	0.0060	0.0000	102,510	93,085	0	195,595
General Service Less Than 50 kW	147	5,682,016	0	0	24.52	0.0081	0.0000	43,253	46,024	0	89,278
General Service 50 to 4,999 kW	12	5,496,281	13,280	0	120.27	0.0000	0.9844	17,319	0	13,073	30,392
Unmetered Scattered Load	6	19,951	0	0	12.26	0.0081	0.0000	883	162	0	1,044
Street Lighting	368	359,553	941	0	0.05	0.0000	7.1320	221	0	6,711	6,932
								164,186	139,271	19,784	323,241



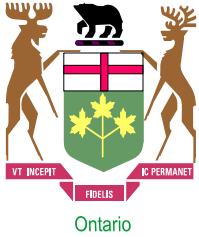
**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
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**Version :** 1.0

## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Current Revenue			Proposed Revenue Final Adjusted		Dollar Change F = E - C	Percentage Change G = (E / C) - 1
	Adjusted Revenue A	Cost Ratio B	Re-Allocated Cost C = A / B	Cost Ratio D	Revenue E = C * D		
Residential	\$ 195,595	0.61	\$ 318,974	0.61	\$ 195,595	\$ 0	0.0%
General Service Less Than 50 kW	\$ 89,278	0.25	\$ 359,990	0.25	\$ 89,278	-\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 30,392	0.12	\$ 255,822	0.12	\$ 30,392	-\$ 0	0.0%
Unmetered Scattered Load	\$ 1,044	0.00	\$ 435,135	0.00	\$ 1,044	\$ 0	0.0%
Street Lighting	\$ 6,932	0.02	\$ 393,864	0.02	\$ 6,932	-\$ 0	0.0%
	<u>\$ 323,241</u>		<u>\$ 1,763,786</u>		<u>\$ 323,241</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - **0**

Final ? **Yes**



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
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## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re- Based Revenue Offsets	Revenue	Re-based Transformer Allowance	Revenue Requirement from Rates E = C + D
	Revenue By Revenue Cost Ratio A		Requirement from Rates Before Transformer Allowance C = A - B		
Residential	\$ 195,595	\$ -	\$ 195,595	\$ -	\$ 195,595
General Service Less Than 50 kW	\$ 89,278	\$ -	\$ 89,278	\$ -	\$ 89,278
General Service 50 to 4,999 kW	\$ 30,392	\$ -	\$ 30,392	\$ -	\$ 30,392
Unmetered Scattered Load	\$ 1,044	\$ -	\$ 1,044	\$ -	\$ 1,044
Street Lighting	\$ 6,932	\$ -	\$ 6,932	\$ -	\$ 6,932
	<b>\$ 323,241</b>	<b>\$ -</b>	<b>\$ 323,241</b>	<b>\$ -</b>	<b>\$ 323,241</b>





Name of LDC: Hydro 2000 Inc.  
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### Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric		Service Charge Revenue E = A * B	Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
			Rate % Revenue kWh C	Rate % Revenue kW D		Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	
Residential	\$ 195,595	52.4%	47.6%	0.0%	\$ 102,510	\$ 93,085	\$ -	\$ 195,595
General Service Less Than 50 kW	\$ 89,278	48.4%	51.6%	0.0%	\$ 43,253	\$ 46,024	\$ -	\$ 89,278
General Service 50 to 4,999 kW	\$ 30,392	57.0%	0.0%	43.0%	\$ 17,319	\$ -	\$ 13,073	\$ 30,392
Unmetered Scattered Load	\$ 1,044	84.5%	15.5%	0.0%	\$ 883	\$ 162	\$ -	\$ 1,044
Street Lighting	\$ 6,932	3.2%	0.0%	96.8%	\$ 221	\$ -	\$ 6,711	\$ 6,932
	<u>\$ 323,241</u>				<u>\$ 164,186</u>	<u>\$ 139,271</u>	<u>\$ 19,784</u>	<u>\$ 323,241</u>



**Name of LDC:** Hydro 2000 Inc.  
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**Effective Date:** Sunday, May 01, 2011  
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## Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Re-based Billed			Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW
	A	B	C	Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	G = A / D / 12	H = B / E	I = C / F
Residential	\$ 102,510	\$ 93,085	\$ -	1,005	15,514,191	0	8.50	0.0060	-
General Service Less Than 50 kW	\$ 43,253	\$ 46,024	\$ -	147	5,682,016	0	24.52	0.0081	-
General Service 50 to 4,999 kW	\$ 17,319	\$ -	\$ 13,073	12	5,496,281	13,280	120.27	-	0.9844
Unmetered Scattered Load	\$ 883	\$ 162	\$ -	6	19,951	0	12.26	0.0081	-
Street Lighting	\$ 221	\$ -	\$ 6,711	368	359,553	941	0.05	-	7.1320



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
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## Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F			
Residential	\$ 8.50	\$ 0.0060	\$ -	\$ 8.50	\$ 0.0060	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 24.52	\$ 0.0081	\$ -	\$ 24.52	\$ 0.0081	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 120.27	\$ -	\$ 0.9844	\$ 120.27	\$ -	\$ 0.9844	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 12.26	\$ 0.0081	\$ -	\$ 12.26	\$ 0.0081	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 0.05	\$ -	\$ 7.1320	\$ 0.05	\$ -	\$ 7.1320	\$ -	\$ -	\$ -

Enter the above values onto Sheet  
 "D1.X Revenue Cost Ratio Adj"  
 of the 2011 OEB IRM3 Rate Generator.



Name of LDC: Hydro 2000 Inc.  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Hydro 2000 Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0542
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0704



**Name of LDC:** Hydro 2000 Inc.  
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<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0704

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	1,005	16,514,191		8.50	0.0060	
GSLT50	General Service Less Than 50 kW	Customer	kWh	147	5,682,016		24.52	0.0081	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	12	5,496,281	13,280	120.27		0.9844
USL	Unmetered Scattered Load	Connection	kWh	6	19,951		12.26	0.0081	
SL	Street Lighting	Connection	kW	368	359,553	941	0.05		7.1320
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0704**

Rate Class	Re-based Billed			Rate ReBal Base			Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Base Service Charge	Volumetric Rate kWh	Volumetric Rate kW				
	A	B	C	D	E	F	$G = A * D * 12$	$H = B * E$	$I = C * F$	$J = G + H + I$
Residential	1,005	16,514,191	0	8.50	0.0060	0.0000	102,510	99,085	0	201,595
General Service Less Than 50 kW	147	5,682,016	0	24.52	0.0081	0.0000	43,253	46,024	0	89,278
General Service 50 to 4,999 kW	12	5,496,281	13,280	120.27	0.0000	0.9844	17,319	0	13,073	30,392
Unmetered Scattered Load	6	19,951	0	12.26	0.0081	0.0000	883	162	0	1,044
Street Lighting	368	359,553	941	0.05	0.0000	7.1320	221	0	6,711	6,932
							<b>164,186</b>	<b>145,271</b>	<b>19,784</b>	<b>329,241</b>



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958
Deduction from taxable capital up to \$15,000,000	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958	\$ 730,958
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 24,958	\$ 24,958	\$ 24,958	\$ 24,958	\$ 24,958
Corporate Tax Rate	16.50%	16.50%	16.00%	15.50%	15.50%
Tax Impact	\$ 4,118	\$ 4,118	\$ 3,993	\$ 3,868	\$ 3,868
<b>Grossed-up Tax Amount</b>	<b>\$ 4,932</b>	<b>\$ 4,932</b>	<b>\$ 4,754</b>	<b>\$ 4,578</b>	<b>\$ 4,578</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 4,932	\$ 4,932	\$ 4,754	\$ 4,578	\$ 4,578
<b>Total Tax Related Amounts</b>	<b>\$ 4,932</b>	<b>\$ 4,932</b>	<b>\$ 4,754</b>	<b>\$ 4,578</b>	<b>\$ 4,578</b>
Incremental Tax Savings		\$ -	-\$ 178	-\$ 354	-\$ 354
Sharing of Tax Savings (50%)		\$ -	-\$ 89	-\$ 177	-\$ 177



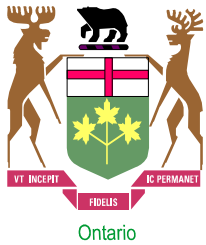


**Name of LDC:** Hydro 2000 Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$201,595,1460	61.23%	-\$108	16,514,191	0	\$0.0000	
General Service Less Than 50 kW	\$89,278	27.12%	-\$48	5,682,016	0	\$0.0000	
General Service 50 to 4,999 kW	\$30,392	9.23%	-\$16	5,496,281	13,280		-\$0.0012
Unmetered Scattered Load	\$1,044	0.32%	-\$1	19,951	0	\$0.0000	
Street Lighting	\$6,932	2.11%	-\$4	359,553	941		-\$0.0040
	<b>\$329,241</b> H	<b>100.00%</b>	<b>-\$177</b> I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: Hydro 2000 Inc.  
File Number: EB-2010-0089  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Hydro 2000 Inc.
<b>OEB Application Number</b>	EB-2010-0089
<b>LDC Licence Number</b>	ED-2002-0542
<b>Application Type</b>	IRM3



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Version :** 1.0

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<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



**Name of LDC:** Hydro 2000 Inc.  
**File Number:** EB-2010-0089  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0060	0.0047
GSLT50	General Service Less Than 50 kW	kWh	0.0055	0.0047
GSGT50	General Service 50 to 4,999 kW	kW	2.2378	1.8846
USL	Unmetered Scattered Load	kWh	0.0055	0.0047
SL	Street Lighting	kW	1.6875	1.4569
NA	Rate Class 6	NA		
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW Yes

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C	Loss Adjusted Billed kW F = B * C
Residential	kWh	15,905,549	0	1.0660		16,955,315	0
General Service Less Than 50 kW	kWh	4,981,571	0	1.0660		5,310,355	0
General Service 50 to 4,999 kW	kW	4,958,070	11,258	1.0000	60.36%	4,958,070	11,258
Unmetered Scattered Load	kWh	19,706	0	1.0660		21,007	0
Street Lighting	kW	365,190	966	1.0000	51.84%	365,190	966
<b>Total</b>		<b>26,230,086</b>	<b>12,223</b>			<b>27,609,937</b>	<b>12,223</b>



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective	Effective July 1,	Effective	Effective
		January 1, 2009	2009	January 1, 2010	January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,080	\$2.01	\$ 1,221	6,156	\$0.50	\$ 3,078	6,156	\$1.38	\$ 8,495	\$ 11,573
February	7,008	\$2.01	\$ 14,086	7,008	\$0.50	\$ 3,504	7,008	\$1.38	\$ 9,671	\$ 13,175
March	5,941	\$2.01	\$ 11,941	5,941	\$0.50	\$ 2,971	5,941	\$1.38	\$ 8,199	\$ 11,169
April	5,588	\$2.01	\$ 11,232	5,588	\$0.50	\$ 2,794	5,588	\$1.38	\$ 7,711	\$ 10,505
May	4,814	\$2.01	\$ 9,676	4,814	\$0.50	\$ 2,407	4,814	\$1.38	\$ 6,643	\$ 9,050
June	2,896	\$2.02	\$ 5,863	4,130	\$0.50	\$ 2,065	4,130	\$1.39	\$ 5,727	\$ 7,792
July	3,126	\$2.24	\$ 7,002	3,126	\$0.60	\$ 1,876	3,126	\$1.39	\$ 4,345	\$ 6,221
August	2,935	\$2.24	\$ 6,574	2,935	\$0.60	\$ 1,761	2,935	\$1.39	\$ 4,080	\$ 5,841
September	3,288	\$2.24	\$ 7,365	3,288	\$0.60	\$ 1,973	3,288	\$1.39	\$ 4,570	\$ 6,543
October	3,109	\$2.24	\$ 6,964	3,247	\$0.60	\$ 1,948	3,247	\$1.39	\$ 4,513	\$ 6,462
November	3,760	\$2.24	\$ 8,422	3,774	\$0.60	\$ 2,264	3,774	\$1.39	\$ 5,246	\$ 7,510
December	4,393	\$2.24	\$ 9,840	4,393	\$0.60	\$ 2,636	4,393	\$1.39	\$ 6,106	\$ 8,742
<b>Total</b>	52,938	\$1.89	\$100,188	54,400	\$0.54	\$29,276	54,400	\$1.38	\$75,308	\$104,584

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,080	\$0.20	\$ 1,221	6,156	\$0.50	\$ 3,078	6,156	\$1.38	\$ 8,495	\$ 11,573
February	7,008	\$2.01	\$ 14,086	7,008	\$0.50	\$ 3,504	7,008	\$1.38	\$ 9,671	\$ 13,175
March	5,941	\$2.01	\$ 11,941	5,941	\$0.50	\$ 2,971	5,941	\$1.38	\$ 8,199	\$ 11,169
April	5,588	\$2.01	\$ 11,232	5,588	\$0.50	\$ 2,794	5,588	\$1.38	\$ 7,711	\$ 10,505
May	4,814	\$2.01	\$ 9,676	4,814	\$0.50	\$ 2,407	4,814	\$1.38	\$ 6,643	\$ 9,050
June	2,896	\$2.02	\$ 5,863	4,130	\$0.50	\$ 2,065	4,130	\$1.39	\$ 5,727	\$ 7,792
July	3,126	\$2.24	\$ 7,002	3,126	\$0.60	\$ 1,876	3,126	\$1.39	\$ 4,345	\$ 6,221
August	2,935	\$2.24	\$ 6,574	2,935	\$0.60	\$ 1,761	2,935	\$1.39	\$ 4,080	\$ 5,841
September	3,288	\$2.24	\$ 7,365	3,288	\$0.60	\$ 1,973	3,288	\$1.39	\$ 4,570	\$ 6,543
October	3,109	\$2.24	\$ 6,964	3,247	\$0.60	\$ 1,948	3,247	\$1.39	\$ 4,513	\$ 6,462
November	3,760	\$2.24	\$ 8,422	3,774	\$0.60	\$ 2,264	3,774	\$1.39	\$ 5,246	\$ 7,510
December	4,393	\$2.24	\$ 9,840	4,393	\$0.60	\$ 2,636	4,393	\$1.39	\$ 6,106	\$ 8,742
<b>Total</b>	52,938	\$1.89	\$100,188	54,400	\$0.54	\$29,276	54,400	\$1.38	\$75,308	\$104,584



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	6,080	\$2.6970	\$ 16,398	6,156	\$0.6150	\$ 3,786	6,156	\$1.5000	\$ 9,234	\$ 13,020
February	7,008	\$2.6970	\$ 18,901	7,008	\$0.6150	\$ 4,310	7,008	\$1.5000	\$ 10,512	\$ 14,822
March	5,941	\$2.6970	\$ 16,023	5,941	\$0.6150	\$ 3,654	5,941	\$1.5000	\$ 8,912	\$ 12,565
April	5,588	\$2.6970	\$ 15,071	5,588	\$0.6150	\$ 3,437	5,588	\$1.5000	\$ 8,382	\$ 11,819
May	4,814	\$2.6970	\$ 12,983	4,814	\$0.6150	\$ 2,961	4,814	\$1.5000	\$ 7,221	\$ 10,182
June	2,896	\$2.6970	\$ 7,811	4,130	\$0.6150	\$ 2,540	4,130	\$1.5000	\$ 6,195	\$ 8,735
July	3,126	\$2.6970	\$ 8,431	3,126	\$0.6150	\$ 1,922	3,126	\$1.5000	\$ 4,689	\$ 6,611
August	2,935	\$2.6970	\$ 7,916	2,935	\$0.6150	\$ 1,805	2,935	\$1.5000	\$ 4,403	\$ 6,208
September	3,288	\$2.6970	\$ 8,868	3,288	\$0.6150	\$ 2,022	3,288	\$1.5000	\$ 4,932	\$ 6,954
October	3,109	\$2.6970	\$ 8,385	3,247	\$0.6150	\$ 1,997	3,247	\$1.5000	\$ 4,871	\$ 6,867
November	3,760	\$2.6970	\$ 10,141	3,774	\$0.6150	\$ 2,321	3,774	\$1.5000	\$ 5,661	\$ 7,982
December	4,393	\$2.6970	\$ 11,848	4,393	\$0.6150	\$ 2,702	4,393	\$1.5000	\$ 6,590	\$ 9,291
<b>Total</b>	52,938	\$2.6970	\$142,774	54,400	\$0.6150	\$33,456	54,400	\$1.5000	\$81,600	\$115,056

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,080	\$2.6970	\$ 16,398	6,156	\$0.6150	\$ 3,786	6,156	\$1.5000	\$ 9,234	\$ 13,020
February	7,008	\$2.6970	\$ 18,901	7,008	\$0.6150	\$ 4,310	7,008	\$1.5000	\$ 10,512	\$ 14,822
March	5,941	\$2.6970	\$ 16,023	5,941	\$0.6150	\$ 3,654	5,941	\$1.5000	\$ 8,912	\$ 12,565
April	5,588	\$2.6970	\$ 15,071	5,588	\$0.6150	\$ 3,437	5,588	\$1.5000	\$ 8,382	\$ 11,819
May	4,814	\$2.6970	\$ 12,983	4,814	\$0.6150	\$ 2,961	4,814	\$1.5000	\$ 7,221	\$ 10,182
June	2,896	\$2.6970	\$ 7,811	4,130	\$0.6150	\$ 2,540	4,130	\$1.5000	\$ 6,195	\$ 8,735
July	3,126	\$2.6970	\$ 8,431	3,126	\$0.6150	\$ 1,922	3,126	\$1.5000	\$ 4,689	\$ 6,611
August	2,935	\$2.6970	\$ 7,916	2,935	\$0.6150	\$ 1,805	2,935	\$1.5000	\$ 4,403	\$ 6,208
September	3,288	\$2.6970	\$ 8,868	3,288	\$0.6150	\$ 2,022	3,288	\$1.5000	\$ 4,932	\$ 6,954
October	3,109	\$2.6970	\$ 8,385	3,247	\$0.6150	\$ 1,997	3,247	\$1.5000	\$ 4,871	\$ 6,867
November	3,760	\$2.6970	\$ 10,141	3,774	\$0.6150	\$ 2,321	3,774	\$1.5000	\$ 5,661	\$ 7,982
December	4,393	\$2.6970	\$ 11,848	4,393	\$0.6150	\$ 2,702	4,393	\$1.5000	\$ 6,590	\$ 9,291
<b>Total</b>	52,938	\$2.6970	\$142,774	54,400	\$0.6150	\$33,456	54,400	\$1.5000	\$81,600	\$115,056





Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	6,080	\$2.6970	\$ 16,398	6,156	\$0.6150	\$ 3,786	6,156	\$1.5000	\$ 9,234	\$ 13,020
February	7,008	\$2.6970	\$ 18,901	7,008	\$0.6150	\$ 4,310	7,008	\$1.5000	\$ 10,512	\$ 14,822
March	5,941	\$2.6970	\$ 16,023	5,941	\$0.6150	\$ 3,654	5,941	\$1.5000	\$ 8,912	\$ 12,565
April	5,588	\$2.6970	\$ 15,071	5,588	\$0.6150	\$ 3,437	5,588	\$1.5000	\$ 8,382	\$ 11,819
May	4,814	\$2.6970	\$ 12,983	4,814	\$0.6150	\$ 2,961	4,814	\$1.5000	\$ 7,221	\$ 10,182
June	2,896	\$2.6970	\$ 7,811	4,130	\$0.6150	\$ 2,540	4,130	\$1.5000	\$ 6,195	\$ 8,735
July	3,126	\$2.6970	\$ 8,431	3,126	\$0.6150	\$ 1,922	3,126	\$1.5000	\$ 4,689	\$ 6,611
August	2,935	\$2.6970	\$ 7,916	2,935	\$0.6150	\$ 1,805	2,935	\$1.5000	\$ 4,403	\$ 6,208
September	3,288	\$2.6970	\$ 8,868	3,288	\$0.6150	\$ 2,022	3,288	\$1.5000	\$ 4,932	\$ 6,954
October	3,109	\$2.6970	\$ 8,385	3,247	\$0.6150	\$ 1,997	3,247	\$1.5000	\$ 4,871	\$ 6,867
November	3,760	\$2.6970	\$ 10,141	3,774	\$0.6150	\$ 2,321	3,774	\$1.5000	\$ 5,661	\$ 7,982
December	4,393	\$2.6970	\$ 11,848	4,393	\$0.6150	\$ 2,702	4,393	\$1.5000	\$ 6,590	\$ 9,291
<b>Total</b>	52,938	\$2.6970	\$142,774	54,400	\$0.6150	\$33,456	54,400	\$1.5000	\$81,600	\$115,056

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	6,080	\$2.6970	\$ 16,398	6,156	\$0.6150	\$ 3,786	6,156	\$1.5000	\$ 9,234	\$ 13,020
February	7,008	\$2.6970	\$ 18,901	7,008	\$0.6150	\$ 4,310	7,008	\$1.5000	\$ 10,512	\$ 14,822
March	5,941	\$2.6970	\$ 16,023	5,941	\$0.6150	\$ 3,654	5,941	\$1.5000	\$ 8,912	\$ 12,565
April	5,588	\$2.6970	\$ 15,071	5,588	\$0.6150	\$ 3,437	5,588	\$1.5000	\$ 8,382	\$ 11,819
May	4,814	\$2.6970	\$ 12,983	4,814	\$0.6150	\$ 2,961	4,814	\$1.5000	\$ 7,221	\$ 10,182
June	2,896	\$2.6970	\$ 7,811	4,130	\$0.6150	\$ 2,540	4,130	\$1.5000	\$ 6,195	\$ 8,735
July	3,126	\$2.6970	\$ 8,431	3,126	\$0.6150	\$ 1,922	3,126	\$1.5000	\$ 4,689	\$ 6,611
August	2,935	\$2.6970	\$ 7,916	2,935	\$0.6150	\$ 1,805	2,935	\$1.5000	\$ 4,403	\$ 6,208
September	3,288	\$2.6970	\$ 8,868	3,288	\$0.6150	\$ 2,022	3,288	\$1.5000	\$ 4,932	\$ 6,954
October	3,109	\$2.6970	\$ 8,385	3,247	\$0.6150	\$ 1,997	3,247	\$1.5000	\$ 4,871	\$ 6,867
November	3,760	\$2.6970	\$ 10,141	3,774	\$0.6150	\$ 2,321	3,774	\$1.5000	\$ 5,661	\$ 7,982
December	4,393	\$2.6970	\$ 11,848	4,393	\$0.6150	\$ 2,702	4,393	\$1.5000	\$ 6,590	\$ 9,291
<b>Total</b>	52,938	\$2.6970	\$142,774	54,400	\$0.6150	\$33,456	54,400	\$1.5000	\$81,600	\$115,056



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
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## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column Q Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0060	16,955,315	0	\$ 101,732	64.44%	\$ 92,000	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0055	5,310,355	0	\$ 29,207	18.50%	\$ 26,413	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 2.2378	4,958,070	11,258	\$ 25,193	15.96%	\$ 22,783	\$ 2.0237
Unmetered Scattered Load	kWh	\$ 0.0055	21,007	0	\$ 116	0.07%	\$ 104	\$ 0.0050
Street Lighting	kW	\$ 1.6875	365,190	966	\$ 1,629	1.03%	\$ 1,473	\$ 1.5261
			27,609,937	12,223	\$ 157,877	100.00%	\$ 142,774	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection <small>(A) Column J Sheet B1.1</small>	Loss Adjusted Billed kWh <small>(B) Column O Sheet B1.2</small>	Loss Adjusted Billed kW <small>(C) Column Q Sheet B1.2</small>	Billed Amount <small>(D) = (A) * (B) or (A) * (C)</small>	Billed Amount % <small>(F) = (D) / (E)</small>	Current Wholesale Billing <small>(H) = (G) * (F)</small>	Adjusted RTSR - Connection <small>(I) = (H) / (B) or (H) / (C)</small>
Residential	kWh	\$ 0.0047	16,955,315	0	\$ 79,690	62.57%	\$ 71,985	\$ 0.0042
General Service Less Than 50 kW	kWh	\$ 0.0047	5,310,355	0	\$ 24,959	19.60%	\$ 22,546	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.8846	4,958,070	11,258	\$ 21,217	16.66%	\$ 19,165	\$ 1.7024
Unmetered Scattered Load	kWh	\$ 0.0047	21,007	0	\$ 99	0.08%	\$ 89	\$ 0.0042
Street Lighting	kW	\$ 1.4569	365,190	966	\$ 1,407	1.10%	\$ 1,271	\$ 1.3160
			27,609,937	12,223	\$ 127,371	100.00%	\$ 115,056	
					(E)		<small>(G) Cell Q73 Sheet C1.2</small>	



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Loss Adjusted Billed kW	Billed Amount	Billed Amount %	Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column Q Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0054	16,955,315	0	\$ 92,000	64.44%	\$ 92,000	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0050	5,310,355	0	\$ 26,413	18.50%	\$ 26,413	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 2.0237	4,958,070	11,258	\$ 22,783	15.96%	\$ 22,783	\$ 2.0237
Unmetered Scattered Load	kWh	\$ 0.0050	21,007	0	\$ 104	0.07%	\$ 104	\$ 0.0050
Street Lighting	kW	\$ 1.5261	365,190	966	\$ 1,473	1.03%	\$ 1,473	\$ 1.5261
			27,609,937	12,223	\$ 142,774	100.00%	\$ 142,774	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection <small>(A) Column S Sheet D1.2</small>	Loss Adjusted Billed kWh <small>(B) Column O Sheet B1.2</small>	Loss Adjusted Billed kW <small>(C) Column Q Sheet B1.2</small>	Billed Amount <small>(D) = (A) * (B) or (A) * (C)</small>	Billed Amount % <small>(F) = (D) / (E)</small>	Wholesale Billing <small>(H) = (G) * (F)</small>	Proposed RTSR - Connection <small>(I) = (H) / (B) or (H) / (C)</small>
Residential	kWh	\$ 0.0042	16,955,315	0	\$ 71,985	62.57%	\$ 71,985	\$ 0.0042
General Service Less Than 50 kW	kWh	\$ 0.0042	5,310,355	0	\$ 22,546	19.60%	\$ 22,546	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.7024	4,958,070	11,258	\$ 19,165	16.66%	\$ 19,165	\$ 1.7024
Unmetered Scattered Load	kWh	\$ 0.0042	21,007	0	\$ 89	0.08%	\$ 89	\$ 0.0042
Street Lighting	kW	\$ 1.3160	365,190	966	\$ 1,271	1.10%	\$ 1,271	\$ 1.3160
			<b>27,609,937</b>	<b>12,223</b>	<b>\$ 115,056</b> <small>(E)</small>	<b>100.00%</b>	<b>\$ 115,056</b> <small>Cell Q73 Sheet C1.3</small>	



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0060	0.0054	-0.000573973
General Service Less Than 50 kW	kWh	0.0055	0	-0.000526142
General Service 50 to 4,999 kW	kW	2.2378	2	-0.214072741
Unmetered Scattered Load	kWh	0.0055	0	-0.000526142
Street Lighting	kW	1.6875	2	-0.161429865

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Hydro 2000 Inc.  
 File Number: EB-2010-0089

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0047	0.0042	-0.000454413
General Service Less Than 50 kW	kWh	0.0047	0.0042	-0.000454413
General Service 50 to 4,999 kW	kW	1.8846	1.7024	-0.182210072
Unmetered Scattered Load	kWh	0.0047	0.0042	-0.000454413
Street Lighting	kW	1.4569	1.3160	-0.14085846

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator