



PUC Distribution Inc.
765 QUEEN STREET EAST, P.O. Box 9000
SAULT STE. MARIE, ONTARIO, P6A 6P2

November 19, 2010

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Walli

**Re: PUC Distribution Inc.'s 2011 3rd Generation IRM Rate Application
Board File No. EB-2010-0111**

Please find enclosed PUC Distribution Inc.'s 2011 Distribution Rate Application under 3rd Generation IRM. The application including a Manager's Summary, Rate Generator Workform, Deferral and Variance Account Workform, RTSR Adjustment Work Form and IRM3 Shared Saving Tax Workform have been electronically filed through the Board's web portal, a copy emailed to the Board Secretary and (2) paper copies including an electronic copy on a CD have been sent by courier to the Board Secretary.

Sincerely,

Jennifer Uchmanowicz
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
Email: jennifer.uchmanowicz@ssmpuc.com
Phone: 705-759-3009

PUC DISTRIBUTION INC. (“PUC”)

MANAGER’S SUMMARY

2011 Distribution Rate Application under 3rd Generation IRM

1. Introduction

PUC has prepared the 2011 IRM rate application consistent with the filing guidelines and reports issued by the Ontario Energy Board (the “OEB”). On July 9, 2010 the OEB issued *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and Guidelines for Electricity Distribution Retail Transmission Service Rates* (G-2008-0001). On July 31, 2009 the OEB issued a Report of the Board on *Electricity Distributors’ Deferral and Variance Account Review Initiative* (EB-2008-0046) and on August 20, 2010 the OEB issued the 2011 electricity distribution incentive regulation mechanism rate application models consisting of the 2011 rate generators, supporting filing modules, work forms and completion deadlines.

2. Price Cap Index (X-factor)

PUC followed the OEB methodology and 3rd GIRM supplementary filing module for determining the price cap index adjustment factor. The calculation is as follows:

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	<u>-0.40%</u>
Price Cap Index	0.18%

The GDP-IPI will be updated at the end of February 2011 when amounts are published by Statistics Canada and the change reflected in the final rate order issued by the Board. The productivity component of the X-factor is an external benchmark which all LDC’s are expected to achieve. The Board has determined the appropriate value for the productivity factor to be 0.72 percent and is fixed for the IRM plan term. PUC Distribution is classed in Group 2 based on the benchmarking evaluations resulting with a stretch factor of 0.4%. The stretch factor may change when the Board has completed the distributor benchmarking exercise and releases the 2011 stretch factor results.

3. Revenue to Cost Ratio Adjustment

In the OEB decision dated May 22, 2008 for PUC’s 2008 Cost of Service application it was determined that the revenue to cost ratios that are below the Board’s target ranges shall move 50% toward the bottom of the Board’s target ranges and the remaining 50% to be moved by equal increments in years 2009 and 2010. PUC adjusted the revenue to cost ratio’s as per the board decision in the 2009 and 2010 rate year therefore no further adjustment is required in the 2011 rate application.

4. K-Factor Adjustment

The Ontario Energy Board report on Cost of Capital and 2nd Generation Incentive Regulation dated December 20, 2006 directed that distributors will be required to phase-in a deemed 60% debt and 40% equity capital structure to be completed by 2010. PUC completed the phase-in in 2010 and no further adjustment is required in the 2011 rate application.

5. Z- Factor Tax Sharing Rate Rider

The Board has determined that a 50/50 sharing of the impact of currently known legislation tax changes is appropriate in the 2011 IRM application. PUC Distribution calculated the annual tax savings and allocated it to customer rate classes in accordance with the OEB methodology in the 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors. The amount will be refunded to customers through a volumetric rate rider derived using annualized consumption by customer rate class underlying the Board-approved base rates. The total tax savings calculated in the supplementary filing module was \$175,026. A summary of the rate riders in the application is below.

		<u>Tax Savings Rate Rider</u>
Residential	kWh	-0.0003
GS < 50 kW	kWh	-0.0003
GS > 50 kW	KW	-0.0639
Streetlights	KW	-0.0004
Sentinel Lights	KW	-0.4818
USL	kWh	-0.3385

6. Incremental Capital Adjustment

In the 2011 IRM application PUC Distribution has not applied to recover through rates any incremental capital investment needs.

7. Smart Meters

PUC is applying for continuance of the \$1.68 utility specific smart meter funding adder that was approved in the 2010 IRM Application.

8. Transmission Network Rates

PUC has applied for an increase to the 2011 network service rate as per the OEB guidelines (G-2008-001) issued July 8, 2010. The increase is calculated using the 2011 RTSR Adjustment workform issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates. When the January 1, 2011 rates are determined the Board will adjust the rate application model accordingly. Consistent with prior years PUC Distribution's customers are not subject to the retail transmission service rates due to the fact that PUC receives power at 115kV and owns the transformer equipment to step down to distribution levels.

9. Low Voltage Volumetric Rate

PUC does not have any low voltage cost recovery associated with the supply through the low voltage facilities of a host distributor included in the distribution volumetric rate.

10. Deferral and Variance Account Review

PUC Distribution is applying for disposal of Group 1 accounts as determined by the OEB in its Report on *Electricity Distributors' Deferral and Variance Account Review Initiative* issued July 31, 2009. PUC is applying for disposal of the following accounts:

- 1580 – Wholesale Market Service Charge
- 1584 – Retail Transmission Network Charge
- 1588 – RSVA Power (Excluding Global Adjustment)
- 1588 – Sub Account Power (Global Adjustment)
- 1590 – Residual Balance of Recovery of Regulatory Asset Balance
- 1595 – Residual Balance of Recovery of Regulatory Asset Balance (2008)

PUC does not use accounts 1550 (LV Variance Account) or 1586 (Retail Transmission Connection Charge) therefore these accounts are not included in the application for recovery.

In the deferral and variance account work form submitted with this application PUC used billing determinants from the 2009 RRR reporting to allocate the regulatory asset recovery balances for accounts 1580, 1584, and 1588 to the rate classes. The residual balance in 1590 and 1595 are recovered based on the proportionate share by rate class at the time the recoveries were approved. Global adjustment sub-account 1588 is allocated to the rate classes based on non-RPP kWh's. Interest is projected until April 30, 2011 on the variance account balances and the recovery (refund) period applied for is one year. The total claim by variance account is below:

1580 – Wholesale Market Service Charge	(455,897)
1584 – Retail Transmission Network Charge	110,081
1588 – RSVA Power (Excluding Global Adjustment)	(1,214,333)
1588 – Sub Account Power (Global Adjustment)	540,929
1590 – Recovery of Regulatory Asset Balance	(1,726)
1595 – Balance of Recovery of Regulatory Assets (2008)	82,386
Total	(938,560)

The regulatory asset rate rider as calculated in the deferral and variance work form included in the application is as follows:

Residential	(0.00164)
General Service less than 50 kW	(0.00174)
General Service 50 to 4,999 kW	(0.29322)
Unmetered Scattered Load	(0.00213)
Sentinel Lighting	(0.78239)
Street Lighting	(0.78502)

11. Proposed Tariff of Rates and Charges

PUC Distribution Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0111

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.73
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00164)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.87
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0178
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00174)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	145.46
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	4.3848
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.29322)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0639)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1165
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6481

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0271
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00213)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	23.7659
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.78239)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.4818)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	16.6579
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.78502)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.3385)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5962

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges**Customer Administration**

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	Time & Materials
Service call - after regular hours	\$	Time & Materials
Temporary service install & remove - overhead - no transformer	\$	Time & Materials
Temporary service install & remove - underground - no transformer	\$	Time & Materials
Temporary service install & remove - overhead - with transformer	\$	Time & Materials
Removal of overhead lines – during regular hours	\$	Time & Materials
Removal of overhead lines – after hours	\$	Time & Materials
Roadway escort – after regular hours	\$	Time & Materials
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0350
Total Loss Factor - Primary Metered Customer > 5,000 kW	

10. Bill Impacts

Below are the bill impact schedules as a result of the rates applied for in the 2011 IRM application. Consumption levels are based on PUC's estimated average usage by customer/connection in each rate class.

Residential ▼

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.71	8.73
Service Charge Rate Adder(s)	\$	1.68	1.68
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0151	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0027	0.0019
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0454

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	38.41%
Energy Second Tier (kWh)	237	0.0750	17.78	237	0.0750	17.78	0.00	0.0%	17.51%
Sub-Total: Energy			56.78			56.78	0.00	0.0%	55.92%
Service Charge	1	8.71	8.71	1	8.73	8.73	0.02	0.2%	8.60%
Service Charge Rate Adder(s)	1	1.68	1.68	1	1.68	1.68	0.00	0.0%	1.65%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0151	12.08	800	0.0151	12.08	0.00	0.0%	11.90%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0027	-2.16	800	-0.0019	-1.52	0.64	(29.6)%	-1.50%
Total: Distribution			20.31			20.97	0.66	3.2%	20.65%
Retail Transmission Rate – Network Service Rate	800	0.0055	4.40	800	0.0056	4.48	0.08	1.8%	4.41%
Retail Transmission Rate – Line and Transformation Connection Service Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			4.40			4.48	0.08	1.8%	4.41%
Sub-Total: Delivery (Distribution and Retail Transmission)			24.71			25.45	0.74	3.0%	25.07%
Wholesale Market Service Rate	837	0.0052	4.35	837	0.0052	4.35	0.00	0.0%	4.28%
Rural Rate Protection Charge	837	0.0013	1.09	837	0.0013	1.09	0.00	0.0%	1.07%
Special Purpose Charge	837	0.0004	0.33	837	0.0004	0.33	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			6.02			6.02	0.00	0.0%	5.93%
Debt Retirement Charge (DRC)	800	0.00200	1.60	800	0.00200	1.60	0.00	0.0%	1.58%
Total Bill before Taxes			89.11			89.85	0.74	0.8%	88.50%
HST	89.11	13%	11.58	89.85	13%	11.68	0.10	0.9%	11.50%
Total Bill			100.69			101.53	0.84	0.8%	100.00%

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.84	14.87
Service Charge Rate Adder(s)	\$	1.68	1.68
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0178	0.0178
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0027	- 0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	28,000 kWh	- kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0454

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	1.42%
Energy Second Tier (kWh)	28,522	0.0750	2,139.15	28,522	0.0750	2,139.15	0.00	0.0%	62.11%
Sub-Total: Energy			2,187.90			2,187.90	0.00	0.0%	63.53%
Service Charge	1	14.84	14.84	1	14.87	14.87	0.03	0.2%	0.43%
Service Charge Rate Adder(s)	1	1.68	1.68	1	1.68	1.68	0.00	0.0%	0.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	28,000	0.0178	498.40	28,000	0.0178	498.40	0.00	0.0%	14.47%
Distribution Volumetric Rate Adder(s)	28,000	0.0000	0.00	28,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	28,000	0.0000	0.00	28,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	28,000	-0.0027	-75.60	28,000	-0.0020	-56.00	19.60	(25.9)%	-1.63%
Total: Distribution			439.32			458.95	19.63	4.5%	13.33%
Retail Transmission Rate – Network Service Rate	28,000	0.0050	140.00	28,000	0.0051	142.80	2.80	2.0%	4.15%
Retail Transmission Rate – Line and Transformation Connection Service Rate	28,000	0.0000	0.00	28,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			140.00			142.80	2.80	2.0%	4.15%
Sub-Total: Delivery (Distribution and Retail Transmission)			579.32			601.75	22.43	3.9%	17.47%
Wholesale Market Service Rate	29,272	0.0052	152.21	29,272	0.0052	152.21	0.00	0.0%	4.42%
Rural Rate Protection Charge	29,272	0.0013	38.05	29,272	0.0013	38.05	0.00	0.0%	1.10%
Special Purpose Charge	29,272	0.0004	11.71	29,272	0.0004	11.71	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
Sub-Total: Regulatory			202.22			202.22	0.00	0.0%	5.87%
Debt Retirement Charge (DRC)	28,000	0.00200	56.00	28,000	0.00200	56.00	0.00	0.0%	1.63%
Total Bill before Taxes			3,025.44			3,047.87	22.43	0.7%	88.50%
HST	3,025.44	13%	393.31	3,047.87	13%	396.22	2.91	0.7%	11.50%
Total Bill			3,418.75			3,444.09	25.34	0.7%	100.00%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	145.20	145.46
Service Charge Rate Adder(s)	\$	1.68	1.68
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.3769	4.3848
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.6122	- 0.3571
Retail Transmission Rate – Network Service Rate	\$/kW	2.0636	2.1165
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	596,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	32.9%

Loss Factor 1.0454

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.06%
Energy Second Tier (kWh)	622,309	0.0750	46,673.18	622,309	0.0750	46,673.18	0.00	0.0%	61.10%
Sub-Total: Energy			46,721.93			46,721.93	0.00	0.0%	61.17%
Service Charge	1	145.20	145.20	1	145.46	145.46	0.26	0.2%	0.19%
Service Charge Rate Adder(s)	1	1.68	1.68	1	1.68	1.68	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	4.3769	10,854.71	2,480	4.3848	10,874.30	19.59	0.2%	14.24%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	-0.6122	-1,518.26	2,480	-0.3571	-885.61	632.65	(41.7)%	-1.16%
Total: Distribution			9,483.33			10,135.83	652.50	6.9%	13.27%
Retail Transmission Rate – Network Service Rate	2,480	2.0636	5,117.73	2,480	2.1165	5,248.92	131.19	2.6%	6.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			5,117.73			5,248.92	131.19	2.6%	6.87%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,601.06			15,384.75	783.69	5.4%	20.14%
Wholesale Market Service Rate	623,059	0.0052	3,239.91	623,059	0.0052	3,239.91	0.00	0.0%	4.24%
Rural Rate Protection Charge	623,059	0.0013	809.98	623,059	0.0013	809.98	0.00	0.0%	1.06%
Special Purpose Charge	623,059	0.0004	249.22	623,059	0.0004	249.22	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			4,299.36			4,299.36	0.00	0.0%	5.63%
Debt Retirement Charge (DRC)	596,000	0.00200	1,192.00	596,000	0.00200	1,192.00	0.00	0.0%	1.56%
Total Bill before Taxes			66,814.35			67,598.04	783.69	1.2%	88.50%
HST	66,814.35	13%	8,685.87	67,598.04	13%	8,787.75	101.88	1.2%	11.50%
Total Bill			75,500.22			76,385.79	885.57	1.2%	100.00%

Unmetered Scattered Load ▾

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.01	11.03
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0271	0.0271
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0032	- 0.0025
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	29,050 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0454

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	1.26%
Energy Second Tier (kWh)	29,619	0.0750	2,221.43	29,619	0.0750	2,221.43	0.00	0.0%	57.62%
Sub-Total: Energy			2,270.18			2,270.18	0.00	0.0%	58.88%
Service Charge	1	11.01	11.01	1	11.03	11.03	0.02	0.2%	0.29%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	29,050	0.0271	787.26	29,050	0.0271	787.26	0.00	0.0%	20.42%
Distribution Volumetric Rate Adder(s)	29,050	0.0000	0.00	29,050	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	29,050	0.0000	0.00	29,050	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	29,050	-0.0032	-92.96	29,050	-0.0025	-72.63	20.33	(21.9)%	-1.88%
Total: Distribution			705.31			725.66	20.35	2.9%	18.82%
Retail Transmission Rate – Network Service Rate	29,050	0.0050	145.25	29,050	0.0051	148.16	2.91	2.0%	3.84%
Retail Transmission Rate – Line and Transformation Connection Service Rate	29,050	0.0000	0.00	29,050	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			145.25			148.16	2.91	2.0%	3.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			850.56			873.82	23.26	2.7%	22.66%
Wholesale Market Service Rate	30,369	0.0052	157.92	30,369	0.0052	157.92	0.00	0.0%	4.10%
Rural Rate Protection Charge	30,369	0.0013	39.48	30,369	0.0013	39.48	0.00	0.0%	1.02%
Special Purpose Charge	30,369	0.0004	12.15	30,369	0.0004	12.15	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
Sub-Total: Regulatory			209.80			209.80	0.00	0.0%	5.44%
Debt Retirement Charge (DRC)	29,050	0.00200	58.10	29,050	0.00200	58.10	0.00	0.0%	1.51%
Total Bill before Taxes			3,388.64			3,411.90	23.26	0.7%	88.50%
HST	3,388.64	13%	440.52	3,411.90	13%	443.55	3.03	0.7%	11.50%
Total Bill			3,829.16			3,855.45	26.29	0.7%	100.00%

Sentinel Lighting ▾

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.55	2.55
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	23.7232	23.7659
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3873	- 1.2642
Retail Transmission Rate – Network Service Rate	\$/kW	1.5643	1.6044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	625	kWh	1.73	kW
RPP Tier One	750	kWh	Load Factor	49.5%

Loss Factor 1.0454

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	654	0.0650	42.51	654	0.0650	42.51	0.00	0.0%	40.55%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			42.51			42.51	0.00	0.0%	40.55%
Service Charge	1	2.55	2.55	1	2.55	2.55	0.00	0.0%	2.43%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1.73	23.7232	41.04	1.73	23.7659	41.12	0.08	0.2%	39.22%
Distribution Volumetric Rate Adder(s)	1.73	0.0000	0.00	1.73	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	1.73	0.0000	0.00	1.73	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	1.73	-1.3873	-2.40	1.73	-1.2642	-2.19	0.21	(8.8)%	-2.09%
Total: Distribution			41.19			41.48	0.29	0.7%	39.57%
Retail Transmission Rate – Network Service Rate	1.73	1.5643	2.71	1.73	1.6044	2.78	0.07	2.6%	2.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.73	0.0000	0.00	1.73	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			2.71			2.78	0.07	2.6%	2.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.90			44.26	0.36	0.8%	42.22%
Wholesale Market Service Rate	654	0.0052	3.40	654	0.0052	3.40	0.00	0.0%	3.24%
Rural Rate Protection Charge	654	0.0013	0.85	654	0.0013	0.85	0.00	0.0%	0.81%
Special Purpose Charge	654	0.0004	0.26	654	0.0004	0.26	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
Sub-Total: Regulatory			4.76			4.76	0.00	0.0%	4.54%
Debt Retirement Charge (DRC)	625	0.00200	1.25	625	0.00200	1.25	0.00	0.0%	1.19%
Total Bill before Taxes			92.42			92.78	0.36	0.4%	88.50%
HST	92.42	13%	12.01	92.78	13%	12.06	0.05	0.4%	11.50%
Total Bill			104.43			104.84	0.41	0.4%	100.00%

Street Lighting ▾

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.56	2.56
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	16.6280	16.6579
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.2646	- 1.1235
Retail Transmission Rate – Network Service Rate	\$/kW	1.5563	1.5962
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	870 kWh	2.43 kW
RPP Tier One	750 kWh	Load Factor 49.1%

Loss Factor 1.0454

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	38.11%
Energy Second Tier (kWh)	160	0.0750	12.00	160	0.0750	12.00	0.00	0.0%	9.38%
Sub-Total: Energy			60.75			60.75	0.00	0.0%	47.49%
Service Charge	1	2.56	2.56	1	2.56	2.56	0.00	0.0%	2.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2.43	16.6280	40.41	2.43	16.6579	40.48	0.07	0.2%	31.64%
Distribution Volumetric Rate Adder(s)	2.43	0.0000	0.00	2.43	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2.43	0.0000	0.00	2.43	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2.43	-1.2646	-3.07	2.43	-1.1235	-2.73	0.34	(11.1)%	-2.13%
Total: Distribution			39.90			40.31	0.41	1.0%	31.51%
Retail Transmission Rate – Network Service Rate	2.43	1.5563	3.78	2.43	1.5962	3.88	0.10	2.6%	3.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2.43	0.0000	0.00	2.43	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			3.78			3.88	0.10	2.6%	3.03%
Sub-Total: Delivery (Distribution and Retail Transmission)			43.68			44.19	0.51	1.2%	34.55%
Wholesale Market Service Rate	910	0.0052	4.73	910	0.0052	4.73	0.00	0.0%	3.70%
Rural Rate Protection Charge	910	0.0013	1.18	910	0.0013	1.18	0.00	0.0%	0.92%
Special Purpose Charge	910	0.0004	0.36	910	0.0004	0.36	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.20%
Sub-Total: Regulatory			6.52			6.52	0.00	0.0%	5.10%
Debt Retirement Charge (DRC)	870	0.00200	1.74	870	0.00200	1.74	0.00	0.0%	1.36%
Total Bill before Taxes			112.69			113.20	0.51	0.5%	88.49%
HST	112.69	13%	14.65	113.20	13%	14.72	0.07	0.5%	11.51%
Total Bill			127.34			127.92	0.58	0.5%	100.00%



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
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LDC Information

Applicant Name	PUC Distribution Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0111
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0546
Notice Publication Language	English/French
DRC Rate	0.00200
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0931
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Jennifer Uchmanowicz
Title:	Rates and Regulatory Affairs Officer
Phone Number:	705-759-3009
E-Mail Address:	Jennifer.Uchmanowicz@ssmpuc.com

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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
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C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
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J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
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J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
 Embedded Distributor
 Low Voltage Wheeling Charge Rate

SB
 Standby
 Standby Pt
 Standby Pt
 Standby Pt
 Standby - L
 Standby Pt
 Standby - L
 Standby Pt
 Standby - L
 Standby Pt
 Standby D



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.68

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.680000	Customer - 12 per year	0.000000	kWh



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Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2011

DDMMYYYY

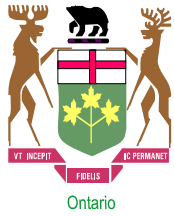
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.578300	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.003000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.132000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.085400	kW

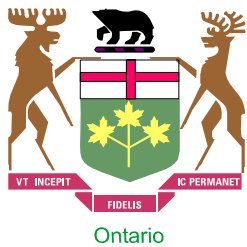


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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.033900	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.255300	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.179200	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.000000
Street Lighting	kW	0.000000



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	8.710000	8.710000
General Service Less Than 50 kW	Customer - 12 per year	14.840000	14.840000
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	145.200000
Unmetered Scattered Load	Connection -12 per year	11.010000	11.010000
Sentinel Lighting	Connection - 12 per year	2.550000	2.550000
Street Lighting	Connection - 12 per year	2.560000	2.560000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.015100	0.015100
General Service Less Than 50 kW	kWh	0.017800	0.017800
General Service 50 to 4,999 kW	kW	4.376900	4.376900
Unmetered Scattered Load	kWh	0.027100	0.027100
Sentinel Lighting	kW	23.723200	23.723200
Street Lighting	kW	16.628000	16.628000



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	8.710000	0.000000	8.710000
General Service Less Than 50 kW	Customer - 12 per year	14.840000	0.000000	14.840000
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	0.000000	145.200000
Unmetered Scattered Load	Connection -12 per year	11.010000	0.000000	11.010000
Sentinel Lighting	Connection - 12 per year	2.550000	0.000000	2.550000
Street Lighting	Connection - 12 per year	2.560000	0.000000	2.560000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.015100	0.000000	0.015100
General Service Less Than 50 kW	kWh	0.017800	0.000000	0.017800
General Service 50 to 4,999 kW	kWh	4.376900	0.000000	4.376900
Unmetered Scattered Load	kWh	0.027100	0.000000	0.027100
Sentinel Lighting	kW	23.723200	0.000000	23.723200
Street Lighting	kW	16.628000	0.000000	16.628000



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent

0.180% kWh

0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	8.710000	Yes	0.180%	0.015678
General Service Less Than 50 kW	Customer - 12 per year	14.840000	Yes	0.180%	0.026712
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	Yes	0.180%	0.261360
Unmetered Scattered Load	Connection -12 per year	11.010000	Yes	0.180%	0.019818
Sentinel Lighting	Connection - 12 per year	2.550000	Yes	0.180%	0.004590
Street Lighting	Connection - 12 per year	2.560000	Yes	0.180%	0.004608

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.180%	0.000027
General Service Less Than 50 kW	kWh	0.017800	Yes	0.180%	0.000032
General Service 50 to 4,999 kW	kWh	4.376900	Yes	0.180%	0.007878
Unmetered Scattered Load	kWh	0.027100	Yes	0.180%	0.000049
Sentinel Lighting	kW	23.723200	Yes	0.180%	0.042702
Street Lighting	kW	16.628000	Yes	0.180%	0.029930



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	8.710000	0.015678	8.725678
General Service Less Than 50 kW	Customer - 12 per year	14.840000	0.026712	14.866712
General Service 50 to 4,999 kW	Customer - 12 per year	145.200000	0.261360	145.461360
Unmetered Scattered Load	Connection - 12 per year	11.010000	0.019818	11.029818
Sentinel Lighting	Connection - 12 per year	2.550000	0.004590	2.554590
Street Lighting	Connection - 12 per year	2.560000	0.004608	2.564608

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.015100	0.000027	0.015127
General Service Less Than 50 kW	kWh	0.017800	0.000032	0.017832
General Service 50 to 4,999 kW	kW	4.376900	0.007878	4.384778
Unmetered Scattered Load	kWh	0.027100	0.000049	0.027149
Sentinel Lighting	kW	23.723200	0.042702	23.765902
Street Lighting	kW	16.628000	0.029930	16.657930



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.68

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.680000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.680000	Customer - 12 per year	0.000000	kW



Name of LDC: PUC Distribution Inc.
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Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: PUC Distribution Inc.
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Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2012

DD/MM/YYYY

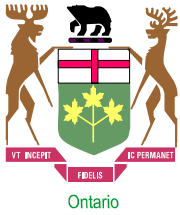
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001640	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001740	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.293220	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002130	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.782390	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.785020	kW

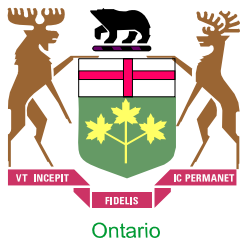


Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.063900	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.481800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.338500	kW



Name of LDC: PUC Distribution Inc.
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kWh	0.000000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kWh	0.000000
Street Lighting	kWh	0.000000



Name of LDC: PUC Distribution Inc.
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Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	0.000%	0.000140	0.005640

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	0.000128	0.005128

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.063600	0.000%	0.052924	2.116524
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.595200	0.000%	0.052924	2.648124

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	0.000128	0.005128

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.564300	0.000%	0.040119	1.604419

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.556300	0.000%	0.039914	1.596214



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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
General Service Less Than 50 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Unmetered Scattered Load	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Sentinel Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rate Class	Applied to Class				
Street Lighting	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: PUC Distribution Inc.
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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.73
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00164)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	14.87
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kWh	0.0178
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00174)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	145.46
Service Charge Smart Meters	\$	1.68
Distribution Volumetric Rate	\$/kW	4.3848
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.29322)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.06390)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1165
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.6481
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.03
Distribution Volumetric Rate	\$/kWh	0.0271

Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00213)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

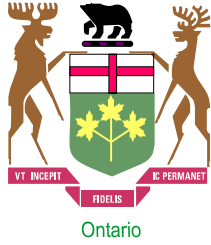
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.55
Distribution Volumetric Rate	\$/kW	23.7659
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.78239)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.48180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.56
Distribution Volumetric Rate	\$/kW	16.6579
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.78502)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.33850)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5962
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: PUC Distribution Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0454

1.0350



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Summary of Changes To Service Charge and Distribut

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	8.71	0.0151
Current Base Distribution Rates	8.71	0.0151
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.73	0.0151
Applied For Tariff Distribution Rates	8.73	0.0151
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	14.84	0.0178
Current Base Distribution Rates	14.84	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.87	0.0178
Applied For Tariff Distribution Rates	14.87	0.0178
	0.00	0.0000

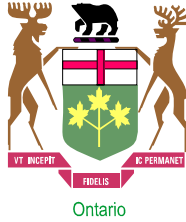
	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	145.20	4.3769
Current Base Distribution Rates	145.20	4.38
Price Cap Adjustments		
Price Cap Adjustment	0.26	0.0079
Total Price Cap Adjustments	0.26	0.0079
Applied For Base Distribution Rates	145.46	4.3848
Applied For Tariff Distribution Rates	145.46	4.3848
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	11.01	0.0271
Current Base Distribution Rates	11.01	0.03
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	11.03	0.0271
Applied For Tariff Distribution Rates	11.03	0.0271

0.00 0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	2.55	23.7232
Current Base Distribution Rates	2.55	23.72
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0427
Total Price Cap Adjustments	0.00	0.0427
Applied For Base Distribution Rates	2.55	23.7659
Applied For Tariff Distribution Rates	2.55	23.7659
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	2.56	16.6280
Current Base Distribution Rates	2.56	16.63
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0299
Total Price Cap Adjustments	0.00	0.0299
Applied For Base Distribution Rates	2.56	16.6280
Applied For Tariff Distribution Rates	2.56	16.6579
	0.00	0.0000



Name of LDC: PUC Distribution Inc.
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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Proposed Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Proposed Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Current Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
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General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.68	0.0000
Total Proposed Tariff Rates Adders	1.68	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: PUC Distribution Inc.
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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0026
Tax Change	0.00	-0.0001
Total Current Tariff Rates Riders	0.00	-0.0027

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0016
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0019

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0026
Tax Change	0.00	-0.0001
Total Current Tariff Rates Riders	0.00	-0.0027

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0017
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0020

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.5783
Tax Change	0.00	-0.0339
Total Current Tariff Rates Riders	0.00	-0.6122

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.2932
Tax Change	0.00	-0.0639
Total Proposed Tariff Rates Riders	0.00	-0.3571

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0030

Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	-0.0032

	Fixed	Volumetric
	(\$)	
Unmetered Scattered Load		0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0021
Tax Change	0.00	-0.0004
Total Proposed Tariff Rates Riders	0.00	-0.0025

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.1320
Tax Change	0.00	-0.2553
Total Current Tariff Rates Riders	0.00	-1.3873

	Fixed	Volumetric
	(\$)	
Sentinel Lighting		0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.7824
Tax Change	0.00	-0.4818
Total Proposed Tariff Rates Riders	0.00	-1.2642

	Fixed	Volumetric
	(\$)	
Street Lighting		0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-1.0854
Tax Change	0.00	-0.1792
Total Current Tariff Rates Riders	0.00	-1.2646

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.7850
Tax Change	0.00	-0.3385
Total Proposed Tariff Rates Riders	0.00	-1.1235



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	No
RTSR Loss Adjusted Metered kW	No

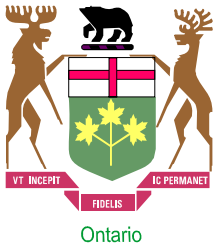
Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.56	2.56
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	16.6280	16.6579
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.2646	- 1.1235
Retail Transmission Rate – Network Service Rate	\$/kW	1.5563	1.5962
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0454

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	30.35%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	30.35%
Service Charge	1	2.56	2.56	1	2.56	2.56	0.00	0.0%	30.59%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	16.6280	1.66	0.10	16.6579	1.67	0.01	0.6%	19.95%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-1.2646	-0.13	0.10	-1.1235	-0.11	0.02	(15.4)%	-1.31%
Total: Distribution			4.09			4.12	0.03	0.7%	49.22%
Retail Transmission Rate – Network Service Rate	0.10	1.5563	0.16	0.10	1.5962	0.16	0.00	0.0%	1.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.16			0.16	0.00	0.0%	1.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.25			4.28	0.03	0.7%	51.14%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.39%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.60%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.99%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	6.21%
Debt Retirement Charge (DRC)	37	0.00200	0.07	37	0.00200	0.07	0.00	0.0%	0.84%
Total Bill before Taxes			7.38			7.41	0.03	0.4%	88.53%
HST	7.38	13%	0.96	7.41	13%	0.96	0.00	0.0%	11.47%
Total Bill			8.34			8.37	0.03	0.4%	100.00%



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: PUC Distribution Inc.
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LDC Information

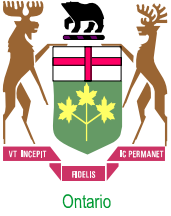
Applicant Name	PUC Distribution Inc.
OEB Application Number	EB-2010-0111
LDC Licence Number	ED-2002-0546
Application Type	IRM3



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
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Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0055	
GSLT50	General Service Less Than 50 kW	kWh	0.0050	
GSGT50	General Service 50 to 4,999 kW	kW	2.0636	
USL	Unmetered Scattered Load	kWh	0.0050	
Sen	Sentinel Lighting	kW	1.5643	
SL	Street Lighting	kW	1.5563	
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: PUC Distribution Inc.
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Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh No

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh		Applicable Loss Factor C	Load Factor 730)
		A	B		
Residential	kWh	348,619,359	0	1.0454	
General Service Less Than 50 kW	kWh	91,450,221	0	1.0454	
General Service 50 to 4,999 kW	kW	258,998,141	637,622	1.0454	55.67%
Unmetered Scattered Load	kWh	823,448	0	1.0454	
Sentinel Lighting	kW	262,522	730	1.0454	49.29%
Street Lighting	kW	7,603,009	21,346	1.0454	48.82%
Total		707,756,700	659,698		



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.59	\$ 381,118		\$-			\$-		\$ -
February	140,994	\$2.59	\$ 365,220		\$-			\$-		\$ -
March	134,141	\$2.59	\$ 347,559		\$-			\$-		\$ -
April	100,288	\$2.58	\$ 259,195		\$-			\$-		\$ -
May	75,307	\$2.59	\$ 201,545		\$-			\$-		\$ -
June	97,054	\$2.59	\$ 251,649		\$-			\$-		\$ -
July	79,045	\$2.68	\$ 212,132		\$-			\$-		\$ -
August	89,920	\$2.68	\$ 241,358		\$-			\$-		\$ -
September	90,185	\$2.68	\$ 241,882		\$-			\$-		\$ -
October	91,680	\$2.68	\$ 245,763		\$-			\$-		\$ -
November	111,244	\$2.68	\$ 298,149		\$-			\$-		\$ -
December	130,768	\$2.68	\$ 350,700		\$-			\$-		\$ -
Total	1,287,734	\$2.64	\$3,396,269	-	\$-	\$ -	-	\$-	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$-			\$-		\$ -
February		\$ -			\$-			\$-		\$ -
March		\$ -			\$-			\$-		\$ -
April		\$ -			\$-			\$-		\$ -
May		\$ -			\$-			\$-		\$ -
June		\$ -			\$-			\$-		\$ -
July		\$ -			\$-			\$-		\$ -
August		\$ -			\$-			\$-		\$ -
September		\$ -			\$-			\$-		\$ -
October		\$ -			\$-			\$-		\$ -
November		\$ -			\$-			\$-		\$ -
December		\$ -			\$-			\$-		\$ -
Total	-	\$ -	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.59	\$ 381,118	-	\$-	\$ -	-	\$-	\$ -	\$ -
February	140,994	\$2.59	\$ 365,220	-	\$-	\$ -	-	\$-	\$ -	\$ -
March	134,141	\$2.59	\$ 347,559	-	\$-	\$ -	-	\$-	\$ -	\$ -
April	100,288	\$2.58	\$ 259,195	-	\$-	\$ -	-	\$-	\$ -	\$ -
May	75,307	\$2.68	\$ 201,545	-	\$-	\$ -	-	\$-	\$ -	\$ -
June	97,054	\$2.59	\$ 251,649	-	\$-	\$ -	-	\$-	\$ -	\$ -
July	79,045	\$2.68	\$ 212,132	-	\$-	\$ -	-	\$-	\$ -	\$ -
August	89,920	\$2.68	\$ 241,358	-	\$-	\$ -	-	\$-	\$ -	\$ -
September	90,185	\$2.68	\$ 241,882	-	\$-	\$ -	-	\$-	\$ -	\$ -
October	91,680	\$2.68	\$ 245,763	-	\$-	\$ -	-	\$-	\$ -	\$ -
November	111,244	\$2.68	\$ 298,149	-	\$-	\$ -	-	\$-	\$ -	\$ -
December	130,768	\$2.68	\$ 350,700	-	\$-	\$ -	-	\$-	\$ -	\$ -
Total	1,287,734	\$2.64	\$3,396,269	-	\$-	\$ -	-	\$-	\$ -	\$ -



Name of LDC: PUC Distribution Inc.
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 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	147,108	\$2.9700	\$ 436,911	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	140,994	\$2.9700	\$ 418,751	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	134,141	\$2.9700	\$ 398,399	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	100,288	\$2.9700	\$ 297,857	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	75,307	\$2.9700	\$ 223,663	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	97,054	\$2.9700	\$ 288,250	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	79,045	\$2.9700	\$ 234,763	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	89,920	\$2.9700	\$ 267,063	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	90,185	\$2.9700	\$ 267,848	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	91,680	\$2.9700	\$ 272,289	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	111,244	\$2.9700	\$ 330,394	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	130,768	\$2.9700	\$ 388,382	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	1,287,734	\$2.9700	\$3,824,569	-	\$ -	\$ -	-	\$ -	\$ -	\$ -



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0055	348,619,359	0	\$ 1,917,406	51.42%	\$ 1,966,582	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0050	91,450,221	0	\$ 457,251	12.26%	\$ 468,978	\$ 0.0051
General Service 50 to 4,999 kW	kW	\$ 2.0636	258,998,141	637,622	\$ 1,315,797	35.29%	\$ 1,349,543	\$ 2.1165
Unmetered Scattered Load	kWh	\$ 0.0050	823,448	0	\$ 4,117	0.11%	\$ 4,223	\$ 0.0051
Sentinel Lighting	kW	\$ 1.5643	262,522	730	\$ 1,142	0.03%	\$ 1,171	\$ 1.6044
Street Lighting	kW	\$ 1.5563	7,603,009	21,346	\$ 33,221	0.89%	\$ 34,073	\$ 1.5962
			<u>707,756,700</u>	<u>659,698</u>	<u>\$ 3,728,934</u>	<u>100.00%</u>	<u>\$ 3,824,569</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ -	348,619,359	0	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	kWh	\$ -	91,450,221	0	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
General Service 50 to 4,999 kW	kW	\$ -	258,998,141	637,622	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
Unmetered Scattered Load	kWh	\$ -	823,448	0	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
Sentinel Lighting	kW	\$ -	262,522	730	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
Street Lighting	kW	\$ -	7,603,009	21,346	\$ -	#DIV/0!	#DIV/0!	#DIV/0!
			<u>707,756,700</u>	<u>659,698</u>	<u>\$ -</u>	<u>#DIV/0!</u>	<u>\$ -</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network		Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2						
Residential	kWh	\$ 0.0056	348,619,359	0	\$ 1,966,582	51.42%	\$ 1,966,582	\$ 0.0056	
General Service Less Than 50 kW	kWh	\$ 0.0051	91,450,221	0	\$ 468,978	12.26%	\$ 468,978	\$ 0.0051	
General Service 50 to 4,999 kW	kW	\$ 2.1165	258,998,141	637,622	\$ 1,349,543	35.29%	\$ 1,349,543	\$ 2.1165	
Unmetered Scattered Load	kWh	\$ 0.0051	823,448	0	\$ 4,223	0.11%	\$ 4,223	\$ 0.0051	
Sentinel Lighting	kW	\$ 1.6044	262,522	730	\$ 1,171	0.03%	\$ 1,171	\$ 1.6044	
Street Lighting	kW	\$ 1.5962	7,603,009	21,346	\$ 34,073	0.89%	\$ 34,073	\$ 1.5962	
			<u>707,756,700</u>	<u>659,698</u>	<u>\$ 3,824,569</u>	<u>100.00%</u>	<u>\$ 3,824,569</u>		
					(E)		Cell G73 Sheet C1.3		



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	#DIV/0!	348,619,359	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	kWh	#DIV/0!	91,450,221	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
General Service 50 to 4,999 kW	kW	#DIV/0!	258,998,141	637,622	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Unmetered Scattered Load	kWh	#DIV/0!	823,448	0	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Sentinel Lighting	kW	#DIV/0!	262,522	730	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
Street Lighting	kW	#DIV/0!	7,603,009	21,346	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
			707,756,700	659,698	#DIV/0!	#DIV/0!	\$ -	#DIV/0!
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0055	0.0056	0.000141057
General Service Less Than 50 kW	kWh	0.0050	0	0.000128233
General Service 50 to 4,999 kW	kW	2.0636	2	0.052924443
Unmetered Scattered Load	kWh	0.0050	0	0.000128233
Sentinel Lighting	kW	1.5643	2	0.040119067
Street Lighting	kW	1.5563	2	0.039913894

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	-	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	kWh	-	#DIV/0!	#DIV/0!
General Service 50 to 4,999 kW	kW	-	#DIV/0!	#DIV/0!
Unmetered Scattered Load	kWh	-	#DIV/0!	#DIV/0!
Sentinel Lighting	kW	-	#DIV/0!	#DIV/0!
Street Lighting	kW	-	#DIV/0!	#DIV/0!

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	PUC Distribution Inc.
OEB Application Number	EB-2010-0111
LDC Licence Number	ED-2002-0546
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0931
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
C1.3 2010 Transfer to 1595 COS	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
F1.4 Cost Allocation 1595	Cost Allocation - 1595
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Show
B1.2 2006 Reg Ass Prop Shr	Show
C1.0 2006 Reg Asset Recovery	Show
C1.1 2008 Transfer to 1595 COS	Show
C1.2 2009 Transfer to 1595 COS	Show
C1.3 2010 Transfer to 1595 COS	Show
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Show
D1.2 Def Var - Cont Sch 2006	Show
D1.3 Def Var - Cont Sch 2007	Show
D1.4 Def Var - Cont Sch 2008	Show
F1.3 Cost Allocation 1590	Show
F1.4 Cost Allocation 1595	Show



Name of LDC: FUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges (if	Hydro One charges (if	Transition Cost	Interest to Dec31-	Interest per 2006	Total Claim and Recoveries	Transfer of Board-approved	Transfer of Board-approved
		as of Dec-31 2004	applicable) to Dec31-03	applicable) Jan 1-04 to Apr 30-06	Adjustment	04	Reg Assets	per 2006 Reg Assets	amounts to 1590 as per 2006 EDR	Interest to 1590 as per 2006 EDR
		A	B	C	D	F	G = H - F - E	H	I = E	J = -(F + G)
1. Dec 31, 2006 Reg Assets										
		Column G	Column K	Column M		Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	532,363				77,778	51,464	661,605		(129,242)
RSVA - One-time Wholesale Market Service	1582					0	0	0		0
RSVA - Retail Transmission Network Charge	1584	(1,158,603)				(97,975)	(111,998)	(1,368,576)	1,158,603	209,973
RSVA - Retail Transmission Connection Charge	1586					0	0	0	0	0
RSVA - Power	1588	4,446,461				466,849	429,825	5,341,135	(4,446,461)	(894,674)
Sub-Totals		3,820,221	0	0		444,652	369,291	4,634,164	(3,820,221)	(813,943)
Other Regulatory Assets	1508	40,645				660	3,929	45,234	(40,645)	(4,589)
Retail Cost Variance Account - Retail	1518	6,571				771	635	7,977	(6,571)	(1,406)
Retail Cost Variance Account - STR	1548	62,919				1,547	6,082	70,548	(62,919)	(7,629)
Misc. Deferred Debits - Ind. Rebate Cheques	1525	0				0	0	0	0	0
Pre-Market Opening Energy Variances Total	1571	0				0	0	0	0	0
Extra-Ordinary Event Losses	1572	0				0	0	0	0	0
Deferred Rate Impact Amounts	1574	0				0	0	0	0	0
Other Deferred Credits	2425	(511,781)				(89,944)	(49,472)	(660,197)	511,781	148,416
Sub-Totals		(401,646)	0	0		(89,966)	(38,826)	(536,438)	401,646	134,792
Qualifying Transition Costs	1570	503,799				70,116	41,609	615,508	(503,799)	(111,727)
Transition Cost Adjustment	1570				(61,553)			(61,553)	61,553	0
Sub-Totals		503,799	0			70,116	41,609	553,973	(442,246)	(111,727)
Total Regulatory Assets		3,922,374	0	0	(61,553)	418,804	372,074	4,651,699	(3,860,821)	(790,878)
Total Recoveries to April 30-06									0	0
Balance to be collected or refunded								4,651,699	(3,860,821)	(790,878)



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,536,099	54.5%
GS < 50 KW	592,999	12.7%
GS > 50 Non TOU	1,477,887	31.8%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	4,723	0.1%
Sentinel Lighting	1,589	0.0%
Street Lighting	38,402	0.8%
Total	4,651,699	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

				2009 Audited RRR			
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential	Customer	kWh	348,619,359		57,264,526	54.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	91,450,221		15,833,576	12.7%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	258,998,141	637,622	177,906,017	31.8%
USL	Unmetered Scattered Load	Connection	kWh	823,448			0.1%
Sen	Sentinel Lighting	Connection	kW	262,522	730		0.0%
SL	Street Lighting	Connection	kW	7,603,009	21,346		0.8%
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						251,004,119	100.0%



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1 05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1 05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	532,363	0		(532,363)	0	77,778	51,464		(129,242)	0
RSVA - Retail Transmission Network Charge	1584	(1,158,603)	0		1,158,603	0	(97,975)	(111,998)		209,973	0
RSVA - Retail Transmission Connection Charge	1586	0	0		0	0	0	0		0	0
RSVA - Power (Excluding Global Adjustment)	1588	4,446,461			(4,446,461)	0	464,849	429,825		(894,674)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		3,860,821	3,860,821			0	790,878	790,878
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		3,820,221	0		40,600	3,860,821	444,652	369,291	0	(23,065)	790,878
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	40,645	0		(40,645)	0	660	3,929		(4,589)	0
Retail Cost Variance Account - Retail	1518	6,571	0		(6,571)	0	771	635		(1,406)	0
Retail Cost Variance Account - STR	1548	62,919	0		(62,919)	0	1,547	6,082		(7,629)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	(511,781)	0		511,781	0	(98,944)	(49,472)		148,416	0
Qualifying Transition Costs	1570	503,799	0		(503,799)	0	70,118	41,609		(111,727)	0
Transition Cost Adjustment	1570			(61,553)	61,553	0					0
Total		3,922,374	0	(61,553)	0	3,860,821	418,804	372,074	0	0	790,878



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0931

Disposition Recovery Sunset Date
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(457,151.00)	(52,443.00)	(509,594.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		(457,151.00)	(52,443.00)	(509,594.00)
Disposition and recovery of Regulatory Balances Account	1595	457,151.00	52,443.00	509,594.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(78,421.00)	7,267.36	(71,153.64)
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(241,964.00)	3,373.52	(238,590.48)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(117,879.45)	224.41	(117,655.04)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	18,886.55	63,308.29	82,194.84

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1556	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>0.00</u>	<u>0.00</u>	<u>0.00</u>



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1560	(1,909,524.00)	99,195.00	(1,810,329.00)
RSVA - Retail Transmission Network Charge	1564	(369,980.00)	(22,542.00)	(392,522.00)
RSVA - Retail Transmission Connection Charge	1568	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1568	(31,004.00)	(5,610.00)	(36,614.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	560,727.00	34,277.00	595,004.00
Recovery of Regulatory Asset Balances	1590	49,814.00	40,773.00	90,587.00
Sub-Total - Group 1 Accounts		(1,689,967.00)	146,093.00	(1,543,874.00)
Board ordered disposition of immaterial amounts too small for rate riders				
IRMS tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	1,689,967.00	(146,093.00)	1,543,874.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	1,689,967.00	(146,093.00)	1,543,874.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		532,363			310,276	842,639		119,552	119,552	962,191	610,142	352,049
RSVA - Retail Transmission Network Charge	1584		(1,158,603)			(335,293)	(1,493,896)		(195,402)	(195,402)	(1,689,298)	(1,256,579)	(432,719)
RSVA - Retail Transmission Connection Charge	1586						0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588		4,446,461			(290,646)	4,155,815		756,464	756,464	4,912,279	4,830,520	81,759
RSVA - Power (Global Adjustment Sub-account)						(106,321)	(106,321)		(9,165)	(9,165)	(115,486)	(115,486)	0
Recovery of Regulatory Asset Balances	1590					(990,207)	(990,207)			0	(990,207)		(990,207)
Total		0	3,820,221	0	0	(1,412,191)	2,408,030	0	671,449	671,449	3,079,479	4,068,597	(989,118)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: PUC Distribution Inc.
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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Principal					Interest				Total			
		Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06 A	RRR Filing Amount as of Dec-31-06 B
LV Variance Account	1550	0					0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	842,639			(532,363)	(798,551)	(488,275)	119,552	(111,309)		8,243	(480,032)	(480,032)	0
RSVA - Retail Transmission Network Charge	1584	(1,493,896)			1,158,603	(72,450)	(407,743)	(195,402)	160,659		(34,743)	(442,486)	(442,486)	0
RSVA - Retail Transmission Connection Charge	1586	0					0	0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	4,155,815			(4,446,461)	(211,108)	(501,754)	756,464	(815,462)		(58,998)	(560,752)	(2,623,515)	2,062,763
RSVA - Power (Global Adjustment Sub-account)		(106,321)				489,126	382,805	(9,165)	16,257		7,092	389,897	389,897	0
Recovery of Regulatory Asset Balances	1590	(990,207)				(1,307,586)	3,860,821	0		790,878	790,878	2,353,906	2,369,891	(15,985)
Total		2,408,030	0	0	(3,820,221)	(1,900,569)	3,860,821	671,449	(749,855)	790,878	712,472	1,260,533	(786,245)	2,046,778

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Interest			Total Closing		
								Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
											A	B	C = A - B
LV Variance Account	1550	0					0	0	0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(488,275)				(989,159)	(1,477,434)	8,243	15,173	23,416	(1,454,018)	(1,454,018)	0
RSVA - Retail Transmission Network Charge	1584	(407,743)				331,153	(76,590)	(34,743)	4,866	(29,877)	(106,467)	(106,467)	0
RSVA - Retail Transmission Connection Charge	1586	0					0	0		0	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	(501,754)				151,265	(350,489)	(58,998)	31,250	(27,748)	(378,237)	(378,237)	0
RSVA - Power (Global Adjustment Sub-account)		382,805				(39,411)	343,394	7,092	(1,302)	5,790	349,184	349,184	0
Recovery of Regulatory Asset Balances	1590	1,563,028				(909,688)	653,340	790,878	(414,218)	376,660	1,030,000	1,030,000	0
Total		548,061	0	0	0	(1,455,840)	(907,779)	712,472	(364,231)	348,241	(559,538)	(559,538)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
													A	B	C = A - B
LV Variance Account	1550	0						0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	(1,477,434)				(432,090)		(1,909,524)	23,416	100,823		124,239	(1,785,285)	(1,785,285)	0
RSVA - Retail Transmission Network Charge	1584	(76,590)				(283,390)		(359,980)	(29,877)	12,056		(17,821)	(377,801)	(377,801)	0
RSVA - Retail Transmission Connection Charge	1586	0						0	0			0	0		0
RSVA - Power (Excluding Global Adjustment)	1588	(350,489)				319,485		(31,004)	(27,748)	22,545		(5,203)	(36,207)	(36,207)	0
RSVA - Power (Global Adjustment Sub-account)		343,394				217,333		560,727	5,790	21,133		26,923	587,650	587,650	0
Recovery of Regulatory Asset Balances	1590	653,340				(603,526)		49,814	376,660	(336,540)		40,120	89,934	89,934	0
Total		(907,779)	0	0	0	(782,188)	0	(1,689,967)	348,241	(179,983)	0	168,258	(1,521,709)	(1,521,709)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	0						0	0			0	0			0
RSVA - Wholesale Market Service Charge	1580	(1,909,524)				(224,334)		(2,133,858)	124,239	(254,332)		(130,093)	(2,263,951)		(2,263,951)	(0)
RSVA - Retail Transmission Network Charge	1584	(359,980)				147,549		(212,431)	(17,821)	(43,685)		(61,506)	(273,937)		(273,937)	(0)
RSVA - Retail Transmission Connection Charge	1586	0						0	0			0	0		0	0
RSVA - Power (Excluding Global Adjustment)	1588	(31,004)				(1,060,296)		(1,091,300)	(5,203)	(143,692)		(148,895)	(1,240,195)		(1,240,195)	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	560,727				538,679		1,099,406	26,923	4,142		31,065	1,130,471		1,130,471	0
Recovery of Regulatory Asset Balances	1590	49,814				(1,062)		48,752	40,120			40,120	88,872		88,872	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					18,887	18,887	0		63,308	63,308	82,195		82,195	(0)
Total		(1,689,967)	0	0	0	(599,465)	18,887	(2,270,545)	168,258	(437,567)	63,308	(208,001)	(2,476,546)			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

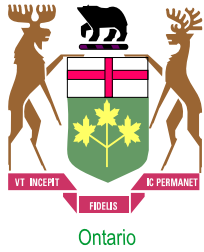
Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(2,133,858)	1,909,524	(224,334)	(130,093)		(99,195)	(1,618)	(656)	(231,563)	(455,897)
RSVA - Retail Transmission Network Charge	1584	(212,431)	359,980	147,549	(61,506)		22,542	1,064	432	(37,468)	110,081
RSVA - Retail Transmission Connection Charge	1586	0		0	0			0	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	(1,091,300)	31,004	(1,060,296)	(148,895)		5,610	(7,649)	(3,102)	(154,036)	(1,214,333)
RSVA - Power (Global Adjustment Sub-account)		1,099,406	(560,727)	538,679	31,065		(34,277)	3,886	1,576	2,250	540,929
Recovery of Regulatory Asset Balances	1590	48,752	(49,814)	(1,062)	40,120		(40,773)	(8)	(3)	(664)	(1,726)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	18,887		18,887	63,308			136	55	63,500	82,386
Total		(2,270,545)	1,689,967	(580,578)	(206,001)	0	(146,093)	(4,188)	(1,699)	(357,981)	(938,559)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		<u>0.2926</u>
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		<u>0.7214</u>			



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	348,619,359
General Service Less Than 50 kW	91,450,221
General Service 50 to 4,999 kW	258,998,141
Unmetered Scattered Load	823,448
Sentinel Lighting	262,522
Street Lighting	7,603,009
	707,756,700
Total Claim	(938,559)
Total Claim per kWh	- 0.001326

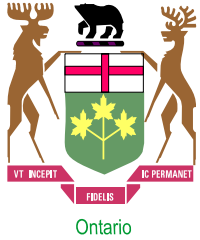


Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	348,619,359	49.3%	0	(224,561)	54,222	0	(598,143)	(768,482)
General Service Less Than 50 kW	91,450,221	12.9%	0	(58,907)	14,224	0	(156,906)	(201,589)
General Service 50 to 4,999 kW	258,998,141	36.6%	0	(166,832)	40,283	0	(444,376)	(570,924)
Unmetered Scattered Load	823,448	0.1%	0	(530)	128	0	(1,413)	(1,815)
Sentinel Lighting	262,522	0.0%	0	(169)	41	0	(450)	(579)
Street Lighting	7,603,009	1.1%	0	(4,897)	1,183	0	(13,045)	(16,760)
	<u>707,756,700</u>	<u>100.0%</u>	<u>0</u>	<u>(455,897)</u>	<u>110,081</u>	<u>0</u>	<u>(1,214,333)</u>	<u>(1,560,149)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

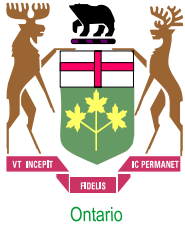


Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	57,264,526	22.8%	123,409
General Service Less Than 50 kW	15,833,576	6.3%	34,122
General Service 50 to 4,999 kW	177,906,017	70.9%	383,399
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	251,004,119	100.0%	540,929

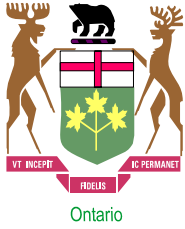
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	54.5%	(941)
General Service Less Than 50 kW	12.7%	(219)
General Service 50 to 4,999 kW	31.8%	(549)
Unmetered Scattered Load	0.1%	(2)
Sentinel Lighting	0.0%	(1)
Street Lighting	0.8%	(14)
	100.0%	(1,726)
		0



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	88.2%	72,681
General Service Less Than 50 kW	10.3%	8,502
General Service 50 to 4,999 kW	1.4%	1,112
Unmetered Scattered Load	0.1%	66
Sentinel Lighting	0.0%	8
Street Lighting	0.0%	16
	100.0%	82,386



Name of LDC: PUC Distribution Inc.
 File Number: EB-2010-0111
 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	348,619,359	0	(768,482)	123,409	(941)	72,681	(573,333)	(0.00164)
General Service Less Than 50 kW	kWh	91,450,221	0	(201,589)	34,122	(219)	8,502	(159,184)	(0.00174)
General Service 50 to 4,999 kW	kW	258,998,141	637,622	(570,924)	383,399	(549)	1,112	(186,963)	(0.29322)
Unmetered Scattered Load	kWh	823,448	0	(1,815)	0	(2)	66	(1,752)	(0.00213)
Sentinel Lighting	kW	262,522	730	(579)	0	(1)	8	(571)	(0.78239)
Street Lighting	kW	7,603,009	21,346	(16,760)	0	(14)	16	(16,757)	(0.78502)
		<u>707,756,700</u>	<u>659,698</u>	<u>(1,560,149)</u>	<u>540,929</u>	<u>(1,726)</u>	<u>82,386</u>	<u>(938,559)</u>	
				-	-	0	-	0	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: PUC Distribution Inc.
File Number: EB-2010-0111
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	224,334	231,563	455,897
RSVA - Retail Transmission Network Charge	1584	(147,549)	37,468	(110,081)
RSVA - Retail Transmission Connection Charge	1586	0	0	0
RSVA - Power (Excluding Global Adjustment)	1588	1,060,296	154,036	1,214,333
RSVA - Power (Global Adjustment Sub-account)	1588	(538,679)	(2,250)	(540,929)
Recovery of Regulatory Asset Balances	1590	1,062	664	1,726
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	(18,887)	(63,500)	(82,386)
Disposition and recovery of Regulatory Balances Account	1595	(580,578)	(357,981)	(938,559)
Total		0	0	0



Name of LDC: PUC Distribution Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	PUC Distribution Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0546
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0931



Name of LDC: PUC Distribution Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Cho RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: PUC Distribution Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0931

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	28,675	352,377,221		8.71	0.0151	
GSLT50	General Service Less Than 50 kW	Customer	kWh	3,294	96,197,960		14.84	0.0178	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	426	265,745,829	675,865	145.20		4.3769
USL	Unmetered Scattered Load	Connection	kWh	26	755,305		11.01	0.0271	
Sen	Sentinel Lighting	Connection	kW	436	273,329	759	2.55		23.7232
SL	Street Lighting	Connection	kW	8,753	7,051,649	21,706	2.56		16.6280
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: PUC Distribution Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0931**

Rate Class	Re-based Billed	Re-based Billed kWh	Re-based Billed kW	Rate ReBal	Rate ReBal	Rate ReBal	Service Charge Revenue	Distribution	Distribution	Revenue Requirement from Rates
	Customers or Connections			Base Service Charge	Volumetric Rate kWh	Volumetric Rate kW		Volumetric Rate kWh	Volumetric Rate kW	
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	28,675	352,377,221	0	8.71	0.0151	0.0000	2,997,111	5,320,896	0	8,318,007
General Service Less Than 50 kW	3,294	96,197,960	0	14.84	0.0178	0.0000	586,596	1,712,324	0	2,298,919
General Service 50 to 4,999 kW	426	265,745,829	675,865	145.20	0.0000	4.3769	742,262	0	2,958,194	3,700,456
Unmetered Scattered Load	26	755,305	0	11.01	0.0271	0.0000	3,435	20,469	0	23,904
Sentinel Lighting	436	273,329	759	2.55	0.0000	23.7232	13,342	0	18,006	31,348
Street Lighting	8,753	7,051,649	21,706	2.56	0.0000	16.6280	268,892	0	360,927	629,820
							4,611,638	7,053,688	3,337,127	15,002,453



Name of LDC: PUC Distribution Inc.
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 45,619,473	\$ 45,619,473	\$ 45,619,473	\$ 45,619,473	\$ 45,619,473
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 30,619,473	\$ 30,619,473	\$ 30,619,473	\$ 30,619,473	\$ 30,619,473
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 68,894	\$ 68,894	\$ 22,776	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 2,554,365	\$ 2,554,365	\$ 2,554,365	\$ 2,554,365	\$ 2,554,365
Corporate Tax Rate	33.50%	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 855,712	\$ 842,940	\$ 791,649	\$ 721,557	\$ 670,495
Grossed-up Tax Amount	\$ 1,286,785	\$ 1,258,120	\$ 1,147,184	\$ 1,005,626	\$ 909,134
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 68,894	\$ 68,894	\$ 22,776	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,286,785	\$ 1,258,120	\$ 1,147,184	\$ 1,005,626	\$ 909,134
Total Tax Related Amounts	\$ 1,355,679	\$ 1,327,014	\$ 1,169,960	\$ 1,005,626	\$ 909,134
Incremental Tax Savings		-\$ 28,665	-\$ 185,719	-\$ 350,053	-\$ 446,545
Sharing of Tax Savings (50%)		-\$ 14,333	-\$ 92,860	-\$ 175,026	-\$ 223,273



Name of LDC: PUC Distribution Inc.
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$8,318,007.0371	55.44%	-\$97,042	352,377,221	0	-\$0.0003	
General Service Less Than 50 kW	\$2,298,919	15.32%	-\$26,820	96,197,960	0	-\$0.0003	
General Service 50 to 4,999 kW	\$3,700,456	24.67%	-\$43,171	265,745,829	675,865		-\$0.0639
Unmetered Scattered Load	\$23,904	0.16%	-\$279	755,305	0	-\$0.0004	
Sentinel Lighting	\$31,348	0.21%	-\$366	273,329	759		-\$0.4818
Street Lighting	\$629,820	4.20%	-\$7,348	7,051,649	21,706		-\$0.3385
	\$15,002,453 H	100.00%	-\$175,026 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.