

**IN THE MATTER OF** the Ontario Energy Board Act,  
1998, being Schedule B to the Energy Competition Act,  
1998, S.O. 1998, c.15;

**AND IN THE MATTER OF** an Application by  
West Coast Huron Energy. for an Order or Orders approving  
or fixing a proposed schedule of adjusted distribution  
rates, retail transmission rates and other charges,

effective May 1, 2011.

### **APPLICATION**

1. West Coast Huron Energy (the "Applicant") hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2011 through April 30, 2012.
2. The Applicant has followed the methodology set out in the Board's "Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised on July 9, 2010.
3. The Board issued a Decision and Order in the Applicant's 2009 COS Rate Proceeding (EB-2008-0248) on February 3<sup>rd</sup>, 2010. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order effective on May 1<sup>st</sup>, 2009 and implemented on February 1<sup>st</sup>, 2010. The Board adjusted those Rates and Charges in EB-2009-0254, the Applicant's 2010 IRM Rate Proceeding. This Application's pre-assigned Board file number EB-2010-0120, proposes the next year of annual adjustments based on those Rates and Charges.
4. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board's July 8, 2010 revision of G-2008-0001.
5. The Applicant will be seeking recovery of a one-time expense in relation to resolution of late payment penalties litigation against all electricity distributors in respect of Ontario Hydro and Ontario Energy Board rate orders.
6. The Applicant has executed the various rate model fixes and revisions as posted on the Board's website as of November 15<sup>th</sup>, 2010. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.

7. This Application will be supported by written evidence, including:
  - a Manager's Summary,
  - a copy of the 2010 Tariff Sheet as provided in the 2010 Rate Order,
  - the 2011 IRM3 Rate Generator Model,
  - the 2011 IRM3 Shared Tax Savings Workform,
  - the 2001 Smart Meter Rate Calculation Model,
  - the 2011 IRM3 Deferral and Variance Account Workform,
  - the 2011 IRM3 RTSR Adjustment Workform,
  - a copy of the 2011 Tariff Sheet from the Rate Generator, and
  - a copy of the 2011 Bill Impacts from the Rate Generator.
8. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
9. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.
10. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

West Coast Huron Energy  
57 West Street,  
Goderich Ontario  
N7A 2K5

Attention: Mrs. Judy Kay  
Treasurer  
Telephone: (519) 524-7371  
Fax: (519) 524-7930  
Email: jkay@goderich.ca

DATED at Goderich this 19<sup>th</sup>, day of November 2010.

WEST COAST HURON ENERGY

Per: Judy Kay

## **MANAGER'S SUMMARY**

The Applicant, West Coast Huron Energy, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised on July 9, 2010 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2011 IRM3 Rate Generator Model, 2011 IRM3 Shared Tax Savings Workform, 2011 IRM3 Revenue Cost Ratio Adjustment Workform, 2011 IRM3 Deferral and Variance Account Workform, and the 2011 IRM3 RTSR Adjustment Workform, all of which were issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

### **2010 Tariff Sheet**

The Applicant has set out at Appendix A a copy of the 2010 Tariff Sheet from EB-2009-0254, which was issued in its final form on April 29<sup>th</sup>, 2010. The rates and charges set out in that tariff form the starting point from which the 2011 rates and charges are calculated using the Board's 2011 IRM3 Models.

### **2011 IRM3 Rate Models**

The Applicant completed the 2011 IRM3 Models, as set out at:

- Appendix B (2011 IRM3 Rate Generator Model),
- Appendix C (2011 IRM3 Shared Tax Savings Workform),
- Appendix D (2011 IRM3 Revenue Cost Ratio Adjustment Workform),
- Appendix E (2011 IRM3 Deferral and Variance Account Workform), and
- Appendix F (2011 IRM3 RTSR Adjustment Workform).

### **Price Cap Adjustment – GDP-IPI**

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

### **Price Cap Adjustment – Stretch Factor**

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and

determinations from EB-2006-0268 (Comparison of Ontario Electricity Distributor Costs) and EB-2007-0673 (3<sup>rd</sup> Generation Incentive Regulation).

### **Smart Meter Funding Adder**

The Applicant seeks an update to the Smart Meter Rate Adder of \$1.00 approved in EB-2009-0254. The Smart Meter Rate Calculation Model is provided to request a utility specific Smart Meter Funding Rate Adder. West Coast Huron Energy has followed the Board Methodology in preparing this model and all of its calculations.

### **Tax Change Rate Rider**

The Applicant seeks new rate riders as calculated in the 2011 IRM3 Shared Tax Savings Workform to address the announced changes in the 2011 tax rates. These rate riders result in credits to ratepayers.

### **LRAM & SSM Rate Riders**

No recovery under the Lost Revenue Adjustment Mechanism or the Shared Savings Mechanism is sought at this time. The Applicant reserves the right to seek recovery under these or related mechanisms at a future date or dates in respect of amount related to conservation and demand management initiatives undertaken to date.

### **Deferral and Variance Account Rate Riders**

Rate riders have been calculated as a result of the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.0001/kWh. The 2011 IRM3 Deferral and Variance Account Workform calculated these new proposed rate riders, all of which are credits to ratepayers. The Applicant seeks disposition of the amounts set out in the 2011 IRM3 Rate Generator Model through rate riders in effect through April 30, 2012.

### **Retail Transmission Service Rates**

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the July 8, 2010 revision of G-2008-0001 and the Board's letter of August 20, 2010. Board Staff performed reconfigurations of the 2011 IRM3 RTSR Adjustment Workform in order to reflect the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate. The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It will be important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes. The Applicant proposes to make these adjustments following the Decision in preparing the Draft Rate Order and Tariff, according to the same methodology as set out above. In the event the Board will

be making the adjustments itself, the Applicant reserves the right to subsequently review the adjustments and respond accordingly.

### **Other Rates and Charges**

The Applicant seeks continuation of the other rates and charges approved in EB-2009-0254.

### **2011 Tariff Sheet**

The Applicant has set out at Appendix H a copy of the 2011 Tariff Sheet from the 2011 IRM3 Rate Generator Model. In respect of the USL, Sentinel Lighting and Street Lighting classes, the 2011 IRM3 Rate Generator Model's Tariff Sheet did not allow the Applicant to indicate "per connection" for all line items to which that descriptor applies. Rates for these classes have been calculated on a per connection basis, as set out in the 2011 IRM3 Rate Generator Model, for Service Charges.

The Applicant seeks a Board Order or Orders for those rates and charges set out on the 2011 Tariff Sheet, as modified to include the per connection provisions above and subject to the adjustments and updates set out in this Summary.

### **2011 Bill Impacts**

The Applicant has set out at Appendix I a copy of the 2011 Bill Impacts from the 2011 IRM3 Rate Generator Model. Based on the current data (excluding the announced RPP adjustment which the Applicant cannot change in the model):



**EB-2009-0254**

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O. 1998, c.15 (Schedule B);

**AND IN THE MATTER OF** an application by West Coast  
Huron Energy Inc. for an order or orders approving or  
fixing just and reasonable distribution rates and other  
charges, to be effective May 1, 2010.

**BEFORE:** Paul Vlahos  
Presiding Member

## **DECISION AND ORDER**

### **Introduction**

West Coast Huron Energy Inc. (“West Coast Huron”), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2010.

West Coast Huron is one of about 80 electricity distributors in Ontario that are regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3<sup>rd</sup> Generation Incentive Rate Mechanism (“IRM”) process, that will be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. As part of the plan, West Coast Huron is one of the electricity distributors that will have its rates adjusted for 2010 on the basis of the IRM process, which provides for a

mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its *Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on July 14, 2008, its *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008, and its *Addendum to the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (together the "Reports"). Among other things, the Reports contained the relevant guidelines for 2010 rate adjustments (the "Guidelines") for distributors applying for distribution rate adjustments pursuant to the IRM process. On July 22, 2009 the Board issued an update to Chapter 3 of the Board's "Filing Requirements for Transmission and Distribution Applications" (the "Filing Requirements"), which outlined the filing requirements for IRM applications by electricity distributors.

Notice of West Coast Huron's rate application was given through newspaper publication in West Coast Huron's service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. There were no intervention requests and no comments were received. Board staff participated in the proceeding. The Board proceeded by way of a written hearing.

While the Board has considered the entire record in this rate application, it has made reference only to such evidence as is necessary to provide context to its findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Changes in the Federal and Provincial Income Tax Rates;
- Harmonized Sales Tax;
- Smart Meter Funding Adder;

- Revenue-to-Cost Ratios;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Accounts; and
- Introduction of MicroFIT Generator Service Classification and Rate.

### **Price Cap Index Adjustment**

West Coast Huron's rate application was filed on the basis of the Guidelines. In fixing new distribution rates and charges for West Coast Huron, the Board has applied the policies described in the Reports.

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator less a productivity factor (X-factor) of 0.72% and West Coast Huron's utility specific stretch factor of 0.6%. Based on the final 2009 data published by Statistics Canada, the Board has established the price escalator to be 1.3%. The resulting price cap index adjustment is therefore -0.02%. The Board has adjusted the rate model to reflect the newly calculated price cap index adjustment. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. An adjustment for the transition to a common deemed capital structure of 60% debt and 40% equity was also effected.

The price cap index adjustment will not apply to the following components of distribution rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;



- Standard Supply service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges; and
- Retail Service Charges.

### **Changes in the Federal and Provincial Income Tax Rates**

On December 13, 2007, the Ontario government introduced its 2007 Ontario Economic Outlook and Fiscal Review (the “Fiscal Review”). The enabling legislation received Royal Assent on May 14, 2008. Included in this Fiscal Review were changes to the Ontario capital tax provisions<sup>1</sup>, and an increase in the small business income limit from \$400,000 to \$500,000 effective January 1, 2007.

The Federal Budget which was presented on January 27, 2009 and received Royal Assent on March 12, 2009 included an increase in the small business income limit from \$400,000 to \$500,000 effective January 1, 2009.

On March 26, 2009, the Ontario provincial budget was presented and Bill 218, the enabling legislation, received Royal Assent on December 15, 2009. For corporations, the basic income tax rates will decrease in stages from 14% to 10% by July 1, 2013, while on July 1, 2010, the small business rate will drop from 5.5% to 4.5%, after the small business deduction is made where applicable. A provincial small business surtax claws back the benefit of the small business deduction when taxable income of associated corporations exceeds \$500,000 and eliminates the benefit completely once taxable income, on an associated basis, reaches \$1,500,000. The surtax will be eliminated on July 1, 2010.

The following table summarizes past, current and impending tax changes.

<b>Tax Rates</b>						
<b>Federal &amp; Provincial</b>	<b>Effective</b>	<b>Effective</b>	<b>Effective</b>	<b>Effective</b>	<b>Effective</b>	<b>Effective</b>
<b>As of December 15, 2009</b>	<b>January 1,</b>	<b>January 1,</b>	<b>January 1,</b>	<b>January 1,</b>	<b>January 1,</b>	<b>January 1,</b>
	<b>2009</b>	<b>2010</b>	<b>2011</b>	<b>2012</b>	<b>2013</b>	<b>2014</b>
<b>Federal income tax</b>						
General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Surtax (4% of line 3)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate reduction	-9.00%	-10.00%	-11.50%	-13.00%	-13.00%	-13.00%
	19.00%	18.00%	16.50%	15.00%	15.00%	15.00%
<b>Ontario income tax</b>	14.00%	13.00%	11.75%	11.25%	10.50%	10.00%
<b>Combined federal and Ontario</b>	<b>33.00%</b>	<b>31.00%</b>	<b>28.25%</b>	<b>26.25%</b>	<b>25.50%</b>	<b>25.00%</b>
<b>Federal &amp; Ontario Small Business</b>						
Federal small business threshold	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000	500,000	500,000
Federal small business rate	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%
Ontario small business rate	5.50%	5.00%	4.50%	4.50%	4.50%	4.50%
Ontario surtax claw-back of 4.25% (eliminated July 1, 2010) starts at \$500,000 and eliminates the SBC at \$1,500,000.						
Ontario surtax	4.25%	2.125%	0.00%	0.00%	0.00%	0.00%
<b>Ontario Capital Tax</b>						
Capital deduction	15,000,000	15,000,000	0	0	0	0
Capital tax rate	0.225%	0.075%	0.0%	0.0%	0.0%	0.0%
OCT will be eliminated on July 1, 2010 but tax will be prorated for the first 6 months in 2010.						

The Board is of the view that these tax changes when combined could be material and should be passed on to ratepayers using a 50/50 sharing as determined by the Board in the Reports.

Using the Boards rate model, West Coast Huron's tax sharing amount is a refund of \$787. This amount when unitized using West Coast Huron's volumetric billing determinants results in \$(0.0000) energy-based kWh rate riders when rounded to four

<sup>1</sup> The Ontario capital tax rate decreased from 0.285% to 0.225% effective January 1, 2007. The Ontario capital tax deduction also increased from \$10 million to \$12.5 million effective January 1, 2007, and from \$12.5 million to \$15 million effective January 1, 2008.

decimal places and \$(0.00) demand-based kW rate riders when rounded to two decimal places. In its submission, Board staff suggested that the Board may wish to consider directing West Coast Huron to record the tax sharing refund amount of \$787 in variance account 1595 for disposition in a future rate setting process. In its reply submission, West Coast Huron accepted Board staff's proposal. The Board agrees with Board staff's suggestion and orders West Coast Huron to record the tax sharing refund amount of \$787 in variance account 1595.

### **Harmonized Sales Tax**

The 8% Ontario provincial sales tax ("PST") and the 5% Federal goods and services tax ("GST") will be harmonized effective July 1, 2010, at 13%, pursuant to Ontario Bill 218 which received Royal Assent on December 15, 2009.

The PST is currently included in a distributor's OM&A expenses and capital expenditures. The PST is therefore included in the distributor's revenue requirement and is recovered from ratepayers through distribution rates.

When the PST and GST are harmonized, distributors will pay the HST on purchased goods and services but will claim an input tax credit ("ITC") for the PST portion. Therefore, the distributor will no longer incur that portion of the tax that was formerly applied as PST.

Board staff submitted that the Board may wish to consider the establishment of a deferral account to record the amounts, after July 1, 2010 and until West Coast Huron's next cost-of-service rebasing application, that were formerly incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an ITC. This account would track the incremental change due to the introduction of the HST that incorporates an increased ITC from the current 5% to a 13% level.

In response to an interrogatory from Board staff, West Coast Huron disagreed to capture in a variance account the potential changes in OM&A and capital expenditures on the ground that this process would be administratively onerous. In its reply submission, West Coast Huron submitted that it would comply with the decision of the Board with respect to this matter.

The Board finds that it would not be incrementally onerous for distributors to track the ITC amounts as the distributor will need to file ITC information in GST/HST returns and go through the quantification process to satisfy the requirements by the tax authorities and that the final amounts will be confirmed by the tax authorities. In regulatory parlance, what Staff is suggesting is in the nature of a deferral account, not a variance account, and as such there is no need to compare these amounts with any reference to PST levels reflected in existing rates.

Rather, the issue in the Board's view is whether a distributor's cost reductions arising from the implementation of the HST should be returned to the ratepayers. In that regard, the Board notes that to do so would be consistent with what the Board has done with tax changes in second and third generation IRMs. In second generation IRM, the Board treated 100% of the tax changes as a Z factor. In the third generation IRM, the Board determined that tax changes would be shared equally between ratepayers and the shareholder. The 50% was considered appropriate as the changes in input prices will flow through the GDP-IPI over time to some degree. The same rationale applies in the case of the HST.

The Board therefore directs that, beginning July 1, 2010, West Coast Huron shall record in deferral account 1592 (PILs and Tax Variances, Sub-account HST / OVAT Input Tax Credits (ITCs)), the incremental ITC it receives on distribution revenue requirement items that were previously subject to PST and become subject to HST. Tracking of these amounts will continue in the deferral account until the effective date of West

Coast Huron's next cost of service rate order. Fifty percent (50%) of the confirmed balances in the account shall be returnable to the ratepayers.

The Board may issue more detailed accounting guidance in the future. In that event, the Applicant should make the appropriate accounting entries, if and as applicable.

### **Smart Meter Funding Adder**

On October 22, 2008 the Board issued a Guideline for Smart Meter Funding and Cost Recovery ("Smart Meter Guideline") which sets out the Board's filing requirements in relation to the funding of, and the recovery of costs associated with, smart meter activities conducted by electricity distributors.

As set out in the Smart Meter Guideline, a distributor that plans to implement smart meters in the rate year must include, as part of the application, evidence that the distributor is authorized to conduct smart meter activities in accordance with applicable law. West Coast Huron is authorized to conduct smart meter activities because it is covered by paragraph 8 of section 1(1) of O. Reg. 427/06.

West Coast Huron requested the continuation of its standard smart meter funding adder of \$1.00 per metered customer per month. The Board approves the funding adder as proposed by West Coast Huron. This funding adder will be reflected in the Tariff of Rates and Charges. West Coast Huron's variance accounts for smart meter program implementation costs, previously authorized by the Board, shall also be continued.

The Board notes that the smart meter funding adder of \$1.00 per metered customer per month is intended to provide funding for West Coast Huron's smart metering activities in the 2010 rate year. The Board has not made any finding on the prudence of the proposed smart meter activities, including any costs for smart meters or advanced metering infrastructure whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06, or costs associated with functions for which the Smart Metering

Entity has the exclusive authority to carry out pursuant to O. Reg. 393/07. Such costs will be considered at the time that West Coast Huron applies for the recovery of these costs.

### **Revenue-to-Cost Ratios**

Revenue-to-cost ratios measure the relationship between the revenues expected from a class of customers and the level of costs allocated to that class. The Board has established target Ratio ranges (the “Target Ranges”) for Ontario electricity distributors in its report *Application of Cost Allocation for Electricity Distributors*, dated November 28, 2007.

The Board’s Decision (EB-2008-0248) for West Coast Huron’s 2009 cost of service rate application prescribed a phase-in period to adjust revenue to cost ratios. The 2010 Supplemental Filing Module included schedules for West Coast Huron to complete to address this matter. The process adjusts base distribution rates before the application of the price cap adjustment.

In response to an interrogatory from Board staff, West Coast Huron indicated that it had complied with the Board’s 2009 Cost of Service decision (EB-2008-0248). In that Decision, the Board directed West Coast Huron to transition the approved revenue-to-cost ratio of 75% for the Large Use rate class to 85% over two years in two equal increments starting in 2010. The increased revenue from this change should be used initially to lower the rates for the General Service 500 to 4,999 kW rate class. If the re-balancing permits further rate reductions, the ratios of the General Service 500 to 4,999 kW and the General Service 50 to 499 kW should be lowered together.

West Coast Huron identified that they had, in error, not complied with the Board’s findings. West Coast Huron filed an amended 2010 Supplemental Filing Module and presented the following table to show the intended transition in 2010 and 2011 for the

Large Use and General Service 500 to 4,999 kW rate classes .

In its submission, Board staff noted that West Coast Huron had not completed the supplemental filing module in the manner anticipated by Board staff. Accordingly, Board staff invited West Coast Huron to include, in its reply submission, corrected revenue-to-costs adjustments that are consistent with the Board’s findings in its EB-2008-0248 Decision. West Coast Huron provided the requested information in its reply submission. .

West Coast Huron’s proposed adjustments to its revenue-to-cost ratios are shown in Column 2 in the table below.

**West Coast Huron’s Revenue-to-Cost Ratios (%)**

<b>Rate Class</b>	<b>2009 Ratio</b> Column 1	<b>Proposed 2010 Ratio</b> Column 2	<b>Target Range</b> Column 3
Residential	92.37	92.37	85 - 115
General Service Less Than 50	91.09	91.09	80 - 120
General Service 50 to 499 kW	175.11	175.11	80 - 180
General Service 500 to 4,999 kW	180.00	164.68	80 - 180
Large Use	75.00	80.00	85 - 115
Unmetered Scattered Load	96.74	96.74	80 - 120
Sentinel Lighting	72.29	72.29	70 - 120
Street Lighting	82.62	82.62	70 - 120

The Board finds that the proposed revenue-to-cost ratios are in accordance with the Board’s findings in the decision referenced above. The Board therefore will therefore approve the proposed revenue-to-cost ratios.

**Retail Transmission Service Rates**

Electricity distributors are charged the Ontario Uniform Transmission Rates (“UTRs”) at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates (“RTSRs”). There are two RTSRs, whereas there are three UTRs. The two RTSRs are for network and

connection. The wholesale line and transformation connection rates are combined into one retail connection service charge. Deferral accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e., deferral accounts 1584 and 1586).

On May 28, 2009, the Board issued its Decision and Rate Order in proceeding EB-2008-0272, which set new UTRs for Ontario transmitters, effective July 1, 2009. The new UTRs effective July 1, 2009 were as follows:

- Network Service Rate was increased from \$2.57 to \$2.66 per kW per month, a 3.5% increase;
- Line Connection Service Rate remained unchanged at \$0.70 per kW per month; and
- Transformation Connection Service Rate was decreased from \$1.62 to \$1.57 per kW per month, for a combined Line and Transformation Connection Service Rates reduction of 2.2%.

On July 22, 2009 the Board issued an amended "Guideline for *Electricity Distribution Retail Transmission Service Rates*" ("RTSR Guideline"), which provided electricity distributors with instructions on the evidence needed, and the process to be used, to adjust RTSRs to reflect the changes in the UTRs effective July 1, 2009. The Board set as a proxy at that time an increase of 3.5% for the Network Service Rate and reduction of 2.2% for the combined Line and Transformation Connection Service Rates. The Board also noted that there would be further changes to the UTRs in January 2010. The objective of resetting the rates is to minimize the prospective balances in deferral accounts 1584 and 1586.

On January 21, 2010, the Board approved new UTRs effective January 1, 2010. The new UTRs were as follows:



- Network Service Rate has increased from \$2.66 to \$2.97 per kW per month, an 11.7% increase over the July 1, 2009 level or 15.6% over the rate in effect prior to July 1, 2009;
- Line Connection Service Rate has increased from \$0.70 to \$0.73 per kW per month; and
- Transformation Connection Service Rate has increased from \$1.57 to \$1.71 per kW per month, for a combined Line and Transformation Connection Service Rates increase of 7.5% over the July 1, 2009 level or 5.2% over the rate in effect prior to July 1, 2009.

West Coast Huron proposed to decrease all of its RTSRs by 2.2%. In its submission, Board staff noted that West Coast Huron did not provide any analysis or explanation to support its proposal. Board staff submitted that the revisions to the RTSRs ought to reflect the changes from the current level to the January 1, 2010 level, that is an increase of about 15.6% to the RTSR Network Service Rates, and an increase of about 5.2% to the RTSR Line and Transformation Connection Service Rates. Alternatively, Board staff suggested that West Coast Huron may wish to provide, in its reply submission, a detailed analysis supporting its proposal. In its reply submission, West Coast Huron agreed with the changes suggested by Board staff.

The Board notes that very few distributors, including West Coast Huron, included in their 2009 rates the July 1, 2009 level of UTRs since for most of them distribution rates would have been implemented on May 1, 2009. The Board also notes that West Coast Huron agreed to reflect the January 1, 2010 UTRs. Therefore, in accordance with the July 22, 2009 RTSR Guideline, the Board finds that the revisions to the RTSRs ought to reflect the changes from the current level (i.e. rate in effect prior to July 1, 2009) over the to the January 1, 2010 level. This represents an increase of about 15.6% to the RTSR Network Service rate, and an increase of about 5.2% to the RTSR Line and Transformation Connection Service Rate. The Board will reflect these findings in West

Coast Huron's draft Rate Order.

### **Review and Disposition of Group 1 Deferral and Variance Accounts**

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed of.

With respect to the disposition period, the EDDVAR Report states that the default position would be one year.

#### **(i) Balances**

West Coast Huron has requested that the Board review and approve the disposition of the December 31, 2008 Group 1 account balances as defined by the EDDVAR Report since the preset disposition threshold of \$0.001 per kWh was exceeded. The combined total of Group 1 account balance is a credit of \$198,236, which includes a debit balance of \$32,016 in the 1588 global adjustment sub-account. (Credit balances are amounts payable to customers and debit balances are amounts recoverable from customers). West Coast Huron has included interest on these account balances using the Board's prescribed interest rates to April 30, 2010. West Coast Huron's account balances as at December 31, 2008, plus projected carrying charges to April 30, 2010, are shown below.

<b>Account Description</b>	<b>Account Number</b>	<b>Principal Amounts A</b>	<b>Interest Amounts B</b>	<b>Total Claim C = A + B</b>
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	(57,257 )	(38 )	(57,294 )
RSVA - Retail Transmission Network Charge	1584	(58,553 )	(1,696 )	(60,248 )
RSVA - Retail Transmission Connection Charge	1586	(26,403 )	94	(26,309 )
RSVA - Power (Excluding Global Adjustment)	1588	(87,029 )	(39,484 )	(126,513 )
RSVA - Power (Global Adjustment Sub-account)	1588	30,662	1,354	32,016
Recovery of Regulatory Asset Balances	1590	(8,610 )	48,723	40,113
		<u>(207,189 )</u>	<u>8,954</u>	<u>(198,236 )</u>

In response to an interrogatory from Board staff, West Coast Huron stated that it had reviewed the Regulatory Audit & Accounting Bulletin 200901 and confirmed that it had accounted for its Account 1588 RSVA power and global adjustment sub-account in accordance with this Bulletin.

The Board approves the proposed balances for Group 1 accounts as presented by West Coast Huron. The December 31, 2008 balances and projected interest to April 30, 2010 are considered final. For accounting purposes, the respective balance in each of the Group 1 accounts shall be transferred to account 1595 as soon as possible but no later than June 30, 2010 so that the Reporting and Record-keeping Requirements (“RRR”) data reported in the second quarter of 2010 reflect these adjustments.

**(ii) Disposition**

The EDDVAR Report includes guidelines on the cost allocation methodology and the rate rider derivation for the disposition of deferral and variance account balances. The Board notes that West Coast Huron followed the guidelines outlined in the EDDVAR Report and approves West Coast Huron’s proposals except for the treatment of global adjustment sub-account balance.

The EDDVAR Report adopted an allocation of the global adjustment sub-account balance based on kWh for non-RPP customers by rate class. Traditionally, this allocation would then be combined with all other allocated variance account balances by

rate class. The combined balance by rate class would be divided by the volumetric billing determinants from the most recent audited year-end or Board-approved forecast, if available. This approach spreads the recovery or refund of the allocated account balances to all customers in the affected rate class.

This method was based on two premises. First, the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole. Second, the distributors' existing billing system may not be capable of billing a subset of customers within a rate class.

Subsequent to the issuance of the EDDVAR Report, exogenous events have resulted in increased balances in the global adjustment sub-account for most electricity distributors. Board staff suggested that the Board may wish to consider establishing a separate rate rider for the disposition of the global adjustment sub-account balance enabling the prospective recovery solely from non-RPP customers, as this would be more reflective of cost causality since it was that group of customers that was undercharged by the distributor in the first place. Alternatively, Board staff suggested that the Board may wish to consider the recovery of the allocated global adjustment sub-account balance from all customers in each class, as this approach would recognize the customer migration that might occur both away from the non-RPP customer group and into the non-RPP customer group.

In response to an interrogatory from Board staff, West Coast Huron agreed in principle with Board staff that the establishment of a separate rate rider that would be prospectively applied to non-RPP customers, excluding MUSH customers, would be more reflective of cost causality. West Coast Huron also indicated that its current billing system could readily accommodate a separate rate rider that would apply prospectively to non-RPP customers to dispose of the global adjustment sub-account balance.

The Board will adopt the proposal that a separate rate rider be established to dispose of

the global adjustment sub-account balance. The rate rider would apply prospectively to non-RPP customers and exclude MUSH sector customers. The Board is of the view that it is appropriate to dispose of this account balance from the customer group that caused the variance (i.e. non-RPP customers). While customer migration makes this an imperfect solution, a separate rate rider applicable to non-RPP customers would result in enhanced cost causality compared to a disposition that would apply to all customers in the affected rate classes.

West Coast Huron originally proposed to dispose of its Group 1 account balance over a one year period. Board staff supported West Coast Huron's proposal. In its reply submission, noted that despite the fact that its original application proposed a one year disposition period, West Coast Huron now realizes the amount being returned to rate payers represents almost 10% of West Coast Huron's revenue requirement. West Coast Huron submitted that it would be more prudent to repay these amounts over two years, in order to ensure that West Coast Huron would not face any cash management issues especially in light of the potential large expansion due to the growth of its large user.

The Board accepts in principle Board staff's rationale for a disposition period of one year and adopts it subject to any compelling evidence that the disposition period should be lengthened. The Board finds that West Coast Huron's rationale for proposing to extend the disposition is reasonable and therefore approves a disposition period of two years in this case.

### **Introduction of MicroFit Generator Service Classification and Rate**

Ontario's Feed-In Tariff (FIT) program for renewable energy generation was established in the Green Energy and Green Economy Act, 2009. The program includes a stream called Micro FIT, which is designed to encourage homeowners, businesses and others to generate renewable energy with projects of 10 kilowatts (kW) or less.

In its EB-2009-0326 Decision and Order, issued February 23, 2010, the Board approved the following service classification definition, which is to be used by all licensed distributors:

microFIT Generator

*This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.*

On March 17, 2010, the Board approved a province-wide fixed service charge of \$5.25 per month for all electricity distributors effective September 21, 2009.

The microFIT Generator service classification and the service charge will be included in the Tariffs of Rates and Charges.

**Rate Model**

The Board is providing West Coast Huron with a rate model (spreadsheet) and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The Board also reviewed the entries in the rate model to ensure that they were in accordance with the 2009 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

**The Board Orders That:**

1. West Coast Huron's new distribution rates shall be effective May 1, 2010.
2. West Coast Huron shall review the draft Tariff of Rates and Charges set out in Appendix A. West Coast Huron shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges,

or provide a detailed explanation of any inaccuracies or missing information, within seven (7) calendar days of the date of this Decision and Order.

If the Board does not receive a submission by West Coast Huron to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order:

3. The draft Tariff of Rates and Charges set out in Appendix A of this order will become final, effective May 1, 2010, and will apply to electricity consumed or estimated to have been consumed on and after May 1, 2010.

If the Board receives a submission by West Coast Huron to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order, the Board will consider the submission of West Coast Huron and will issue a final Tariff of Rates and Charges.

4. West Coast Huron shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

**DATED** at Toronto, April 29, 2010

**ONTARIO ENERGY BOARD**

*Original signed by*

Kirsten Walli  
Board Secretary

**Appendix A**  
**To Decision and Order**  
**EB-2009-0254**  
**DATED: April 29, 2010**



**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0254

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.08
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0049)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

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EB-2009-0254

## **GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	33.44
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0031)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0254

## GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	402.37
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.7876
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1140
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.5661)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2437)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8141
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7210

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0254

## GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	3,023.74
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.5374
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1602
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.7349)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.3098)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9268
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8867

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0254

## LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9,033.07
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1808
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.1518)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.3787)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1574

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0254

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	33.45
Distribution Volumetric Rate	\$/kWh	0.0296
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0065)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0254

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.64
Distribution Volumetric Rate	\$/kW	10.7463
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(2.7124)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.0108)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0254

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	10.6923
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.1395
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(3.0948)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	(0.2889)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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**This schedule supersedes and replaces all previously  
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EB-2009-0254

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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**West Coast Huron Energy Inc.**  
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**Effective and Implementation Date May 1, 2010**  
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EB-2009-0254

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

*Note – specific charges for each distributor*

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

<b>Customer Administration</b>		
Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter Dispute Charge plus Measurement Canada fees (if meter found correct)	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0254

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

# West Coast Huron Energy Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.08
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.00040
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.0049)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	33.44
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.00040
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.0031)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 499 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	402.37
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.7876
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kW	0.11400
Applicable only for Non-RPP Customers		
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.5661)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2437)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8141
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7210

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 500 to 4,999 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	3,023.74
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.5374
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.16020
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.7349)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.3098)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8268
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8867

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Large Use

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	9,033.07
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1808
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.1518)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.3787)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1574

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	33.45
Distribution Volumetric Rate	\$/kWh	0.0296
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.0065)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	5.64
Distribution Volumetric Rate	\$/kW	10.7463
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(2.7124)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.0108)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

# Street Lighting

## Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	10.6923
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.13950
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(3.0948)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2889)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582

## Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## microFIT Generator

Service Charge	\$	5.25
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## CURRENT SPECIFIC SERVICE CHARGES

### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

### Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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## Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## Current Retail Service Charges (if applicable)

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

**West Coast Huron Energy Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective Sunday, May 01, 2011**

EB-2010-0120

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.11
Service Charge Smart Meters	\$	3.8952
Distribution Volumetric Rate	\$/kWh	0.0182
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00522
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0007)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00283)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	33.50
Service Charge Smart Meters	\$	3.8952
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00522
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0008)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00314)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 499 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	403.09
Service Charge Smart Meters	\$	3.8952
Distribution Volumetric Rate	\$/kW	1.7908
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.11400
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.65769
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2437)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.04887)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0054)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9970
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6436

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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## General Service 500 to 4,999 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	3,029.18
Service Charge Smart Meters	\$	3.8952
Distribution Volumetric Rate	\$/kW	1.5402
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.16020
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	2.48398
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.3098)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.5477)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0072)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8019

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Large Use

Service Charge	\$	9,049.33
Service Charge Smart Meters	\$	3.8952
Distribution Volumetric Rate	\$/kW	1.1829
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.3787)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.4804)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0020)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0604

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	33.51
Distribution Volumetric Rate	\$/kWh	0.0297
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00040
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00522
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0008)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00268)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

Service Charge (per connection)	\$	5.65
Distribution Volumetric Rate	\$/kW	10.7656
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.1080)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.62838)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0275)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5139
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2972

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
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Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	10.7115
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.13950
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.96111
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2889)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.2134)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0241)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2972

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### microFIT Generator

Service Charge	\$	5.25
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### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

#### Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Retail Service Charges (if applicable)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

#### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.08	14.11
Service Charge Rate Adder(s)	\$	1.00	3.90
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0182	0.0182
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0056	0.0035
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0467**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.37%
Energy Second Tier (kWh)	238	0.0750	17.85	238	0.0750	17.85	0.00	0.0%	14.81%
<b>Sub-Total: Energy</b>			<b>56.85</b>			<b>56.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.18%</b>
Service Charge	1	14.08	14.08	1	14.11	14.11	0.03	0.2%	11.71%
Service Charge Rate Adder(s)	1	1.00	1.00	1	3.90	3.90	2.90	290.0%	3.24%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0182	14.56	800	0.0182	14.56	0.00	0.0%	12.08%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0056	-4.48	800	-0.0035	-2.80	1.68	(37.5)%	-2.32%
<b>Total: Distribution</b>			<b>25.16</b>			<b>29.77</b>	<b>4.61</b>	<b>18.3%</b>	<b>24.71%</b>
Retail Transmission Rate – Network Service Rate	838	0.0049	4.11	838	0.0054	4.53	0.42	10.2%	3.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	838	0.0048	4.02	838	0.0046	3.85	-0.17	(4.2)%	3.20%
<b>Total: Retail Transmission</b>			<b>8.13</b>			<b>8.38</b>	<b>0.25</b>	<b>3.1%</b>	<b>6.95%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.29</b>			<b>38.15</b>	<b>4.86</b>	<b>14.6%</b>	<b>31.66%</b>
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	3.62%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	0.90%
Special Purpose Charge	838	0.0004	0.34	838	0.0004	0.34	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.04</b>			<b>6.04</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.01%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.65%
<b>Total Bill before Taxes</b>			<b>101.78</b>			<b>106.64</b>	<b>4.86</b>	<b>4.8%</b>	<b>88.50%</b>
HST	101.78	13%	13.23	106.64	13%	13.86	0.63	4.8%	11.50%
<b>Total Bill</b>			<b>115.01</b>			<b>120.50</b>	<b>5.49</b>	<b>4.8%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		262	629	838	1,466	2,356

kW

Load Factor

**Energy**

Applied For Bill	\$ 17.03	\$ 41.18	\$ 56.85	\$ 103.95	\$ 170.70
Current Bill	\$ 17.03	\$ 41.18	\$ 56.85	\$ 103.95	\$ 170.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.4%	43.9%	47.2%	51.9%	54.4%

**Distribution**

Applied For Bill	\$ 21.68	\$ 26.81	\$ 29.75	\$ 38.55	\$ 51.02
Current Bill	\$ 18.23	\$ 22.64	\$ 25.16	\$ 32.72	\$ 43.43
\$ Impact	\$ 3.45	\$ 4.17	\$ 4.59	\$ 5.83	\$ 7.59
% Impact	18.9%	18.4%	18.2%	17.8%	17.5%
% of Total Bill	42.5%	28.6%	24.7%	19.2%	16.3%

**Retail Transmission**

Applied For Bill	\$ 2.62	\$ 6.29	\$ 8.38	\$ 14.66	\$ 23.56
Current Bill	\$ 2.54	\$ 6.10	\$ 8.13	\$ 14.22	\$ 22.85
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.25	\$ 0.44	\$ 0.71
% Impact	3.1%	3.1%	3.1%	3.1%	3.1%
% of Total Bill	5.1%	6.7%	7.0%	7.3%	7.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 24.30	\$ 33.10	\$ 38.13	\$ 53.21	\$ 74.58
Current Bill	\$ 20.77	\$ 28.74	\$ 33.29	\$ 46.94	\$ 66.28
\$ Impact	\$ 3.53	\$ 4.36	\$ 4.84	\$ 6.27	\$ 8.30
% Impact	17.0%	15.2%	14.5%	13.4%	12.5%
% of Total Bill	47.6%	35.3%	31.6%	26.6%	23.8%

**Regulatory**

Applied For Bill	\$ 2.05	\$ 4.59	\$ 6.04	\$ 10.37	\$ 16.50
Current Bill	\$ 2.05	\$ 4.59	\$ 6.04	\$ 10.37	\$ 16.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	4.9%	5.0%	5.2%	5.3%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.5%	4.6%	4.9%	5.0%

**GST**

Applied For Bill	\$ 5.87	\$ 10.80	\$ 13.86	\$ 23.05	\$ 36.08
Current Bill	\$ 5.41	\$ 10.23	\$ 13.23	\$ 22.24	\$ 35.00
\$ Impact	\$ 0.46	\$ 0.57	\$ 0.63	\$ 0.81	\$ 1.08
% Impact	8.5%	5.6%	4.8%	3.6%	3.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 51.00	\$ 93.87	\$ 120.48	\$ 200.38	\$ 313.61
Current Bill	\$ 47.01	\$ 88.94	\$ 115.01	\$ 193.30	\$ 304.23
\$ Impact	\$ 3.99	\$ 4.93	\$ 5.47	\$ 7.08	\$ 9.38
% Impact	8.5%	5.5%	4.8%	3.7%	3.1%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	33.44	33.50
Service Charge Rate Adder(s)	\$	1.00	3.90
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0115	0.0115
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0039	- 0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0467**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.26%
Energy Second Tier (kWh)	1,344	0.0750	100.80	1,344	0.0750	100.80	0.00	0.0%	35.69%
<b>Sub-Total: Energy</b>			<b>149.55</b>			<b>149.55</b>	<b>0.00</b>	<b>0.0%</b>	<b>52.96%</b>
Service Charge	1	33.44	33.44	1	33.50	33.50	0.06	0.2%	11.86%
Service Charge Rate Adder(s)	1	1.00	1.00	1	3.90	3.90	2.90	290.0%	1.38%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0115	23.00	2,000	0.0115	23.00	0.00	0.0%	8.14%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0039	-7.80	2,000	-0.0039	-7.80	0.00	0.0%	-2.76%
<b>Total: Distribution</b>			<b>49.64</b>			<b>52.60</b>	<b>2.96</b>	<b>6.0%</b>	<b>18.63%</b>
Retail Transmission Rate – Network Service Rate	2,094	0.0045	9.42	2,094	0.0050	10.47	1.05	11.1%	3.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	0.0043	9.00	2,094	0.0041	8.59	-0.41	(4.6)%	3.04%
<b>Total: Retail Transmission</b>			<b>18.42</b>			<b>19.06</b>	<b>0.64</b>	<b>3.5%</b>	<b>6.75%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>68.06</b>			<b>71.66</b>	<b>3.60</b>	<b>5.3%</b>	<b>25.38%</b>
Wholesale Market Service Rate	2,094	0.0052	10.89	2,094	0.0052	10.89	0.00	0.0%	3.86%
Rural Rate Protection Charge	2,094	0.0013	2.72	2,094	0.0013	2.72	0.00	0.0%	0.96%
Special Purpose Charge	2,094	0.0004	0.84	2,094	0.0004	0.84	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
<b>Sub-Total: Regulatory</b>			<b>14.70</b>			<b>14.70</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.21%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.96%
<b>Total Bill before Taxes</b>			<b>246.31</b>			<b>249.91</b>	<b>3.60</b>	<b>1.5%</b>	<b>88.50%</b>
HST	246.31	13%	32.02	249.91	13%	32.49	0.47	1.5%	11.50%
<b>Total Bill</b>			<b>278.33</b>			<b>282.40</b>	<b>4.07</b>	<b>1.5%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,047	2,094	7,851	15,701	20,935
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 71.03	\$ 149.55	\$ 581.33	\$ 1,170.08	\$ 1,562.63
	Current Bill	\$ 71.03	\$ 149.55	\$ 581.33	\$ 1,170.08	\$ 1,562.63
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	44.9%	53.0%	60.3%	61.7%	62.1%
<b>Distribution</b>	Applied For Bill	\$ 44.96	\$ 52.52	\$ 94.10	\$ 150.80	\$ 188.60
	Current Bill	\$ 42.04	\$ 49.64	\$ 91.44	\$ 148.44	\$ 186.44
	\$ Impact	\$ 2.92	\$ 2.88	\$ 2.66	\$ 2.36	\$ 2.16
	% Impact	6.9%	5.8%	2.9%	1.6%	1.2%
	% of Total Bill	28.4%	18.6%	9.8%	8.0%	7.5%
<b>Retail Transmission</b>	Applied For Bill	\$ 9.52	\$ 19.06	\$ 71.44	\$ 142.87	\$ 190.50
	Current Bill	\$ 9.21	\$ 18.42	\$ 69.09	\$ 138.16	\$ 184.23
	\$ Impact	\$ 0.31	\$ 0.64	\$ 2.35	\$ 4.71	\$ 6.27
	% Impact	3.4%	3.5%	3.4%	3.4%	3.4%
	% of Total Bill	6.0%	6.8%	7.4%	7.5%	7.6%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 54.48	\$ 71.58	\$ 165.54	\$ 293.67	\$ 379.10
	Current Bill	\$ 51.25	\$ 68.06	\$ 160.53	\$ 286.60	\$ 370.67
	\$ Impact	\$ 3.23	\$ 3.52	\$ 5.01	\$ 7.07	\$ 8.43
	% Impact	6.3%	5.2%	3.1%	2.5%	2.3%
	% of Total Bill	34.4%	25.4%	17.2%	15.5%	15.1%
<b>Regulatory</b>	Applied For Bill	\$ 7.47	\$ 14.70	\$ 54.43	\$ 108.59	\$ 144.70
	Current Bill	\$ 7.47	\$ 14.70	\$ 54.43	\$ 108.59	\$ 144.70
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.7%	5.2%	5.6%	5.7%	5.8%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.4%	5.0%	5.4%	5.5%	5.6%
<b>GST</b>	Applied For Bill	\$ 18.20	\$ 32.48	\$ 110.99	\$ 218.05	\$ 289.44
	Current Bill	\$ 17.78	\$ 32.02	\$ 110.34	\$ 217.14	\$ 288.34
	\$ Impact	\$ 0.42	\$ 0.46	\$ 0.65	\$ 0.91	\$ 1.10
	% Impact	2.4%	1.4%	0.6%	0.4%	0.4%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 158.18	\$ 282.31	\$ 964.79	\$ 1,895.39	\$ 2,515.87
	Current Bill	\$ 154.53	\$ 278.33	\$ 959.13	\$ 1,887.41	\$ 2,506.34
	\$ Impact	\$ 3.65	\$ 3.98	\$ 5.66	\$ 7.98	\$ 9.53
	% Impact	2.4%	1.4%	0.6%	0.4%	0.4%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**General Service 50 to 499 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	402.37	403.09
Service Charge Rate Adder(s)	\$	1.00	3.90
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7876	1.7908
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.8098	- 1.2980
Retail Transmission Rate – Network Service Rate	\$/kW	1.8141	1.9970
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7210	1.6436
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>67,000</b>	<b>kWh</b>	<b>230</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>39.9%</b>

**Loss Factor 1.0467**

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.57%
Energy Second Tier (kWh)	69,379	0.0750	5,203.43	69,379	0.0750	5,203.43	0.00	0.0%	60.89%
<b>Sub-Total: Energy</b>			<b>5,252.18</b>			<b>5,252.18</b>	<b>0.00</b>	<b>0.0%</b>	<b>61.46%</b>
Service Charge	1	402.37	402.37	1	403.09	403.09	0.72	0.2%	4.72%
Service Charge Rate Adder(s)	1	1.00	1.00	1	3.90	3.90	2.90	290.0%	0.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	230	1.7876	411.15	230	1.7908	411.88	0.73	0.2%	4.82%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	230	-0.8098	-186.25	230	-1.2980	-298.54	-112.29	60.3%	-3.49%
<b>Total: Distribution</b>			<b>628.27</b>			<b>520.33</b>	<b>-107.94</b>	<b>(17.2)%</b>	<b>6.09%</b>
Retail Transmission Rate – Network Service Rate	230	1.8141	417.24	230	1.9970	459.31	42.07	10.1%	5.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.7210	395.83	230	1.6436	378.03	-17.80	(4.5)%	4.42%
<b>Total: Retail Transmission</b>			<b>813.07</b>			<b>837.34</b>	<b>24.27</b>	<b>3.0%</b>	<b>9.80%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,441.34</b>			<b>1,357.67</b>	<b>-83.67</b>	<b>(5.8)%</b>	<b>15.89%</b>
Wholesale Market Service Rate	70,129	0.0052	364.67	70,129	0.0052	364.67	0.00	0.0%	4.27%
Rural Rate Protection Charge	70,129	0.0013	91.17	70,129	0.0013	91.17	0.00	0.0%	1.07%
Special Purpose Charge	70,129	0.0004	28.05	70,129	0.0004	28.05	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>484.14</b>			<b>484.14</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.66%</b>
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	5.49%
<b>Total Bill before Taxes</b>			<b>7,646.66</b>			<b>7,562.99</b>	<b>-83.67</b>	<b>(1.1)%</b>	<b>88.50%</b>
HST	7,646.66	13%	994.07	7,562.99	13%	983.19	-10.88	(1.1)%	11.50%
<b>Total Bill</b>			<b>8,640.73</b>			<b>8,546.18</b>	<b>-94.55</b>	<b>(1.1)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service 50 to 499 kW**

	kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh		19,050	53,382	87,923	141,305	190,500
	kW	50	140	230	370	500
	Load Factor	49.9%	49.9%	50.1%	50.0%	49.9%
<b>Energy</b>	Applied For Bill	\$ 1,421.25	\$ 3,996.15	\$ 6,586.73	\$ 10,590.38	\$ 14,280.00
	Current Bill	\$ 1,421.25	\$ 3,996.15	\$ 6,586.73	\$ 10,590.38	\$ 14,280.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	54.8%	62.0%	63.8%	64.9%	65.3%
<b>Distribution</b>	Applied For Bill	\$ 431.63	\$ 475.98	\$ 520.34	\$ 589.34	\$ 653.40
	Current Bill	\$ 452.26	\$ 540.26	\$ 628.27	\$ 765.15	\$ 892.27
	\$ Impact	-\$ 20.63	-\$ 64.28	-\$ 107.93	-\$ 175.81	-\$ 238.87
	% Impact	-4.6%	-11.9%	-17.2%	-23.0%	-26.8%
	% of Total Bill	16.7%	7.4%	5.0%	3.6%	3.0%
<b>Retail Transmission</b>	Applied For Bill	\$ 182.03	\$ 509.68	\$ 837.34	\$ 1,347.02	\$ 1,820.30
	Current Bill	\$ 176.76	\$ 494.91	\$ 813.07	\$ 1,307.99	\$ 1,767.55
	\$ Impact	\$ 5.27	\$ 14.77	\$ 24.27	\$ 39.03	\$ 52.75
	% Impact	3.0%	3.0%	3.0%	3.0%	3.0%
	% of Total Bill	7.0%	7.9%	8.1%	8.3%	8.3%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 613.66	\$ 985.66	\$ 1,357.68	\$ 1,936.36	\$ 2,473.70
	Current Bill	\$ 629.02	\$ 1,035.17	\$ 1,441.34	\$ 2,073.14	\$ 2,659.82
	\$ Impact	-\$ 15.36	-\$ 49.51	-\$ 83.66	-\$ 136.78	-\$ 186.12
	% Impact	-2.4%	-4.8%	-5.8%	-6.6%	-7.0%
	% of Total Bill	23.7%	15.3%	13.1%	11.9%	11.3%
<b>Regulatory</b>	Applied For Bill	\$ 131.70	\$ 368.59	\$ 606.92	\$ 975.26	\$ 1,314.70
	Current Bill	\$ 131.70	\$ 368.59	\$ 606.92	\$ 975.26	\$ 1,314.70
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.1%	5.7%	5.9%	6.0%	6.0%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
	Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.5%	5.7%	5.8%	5.8%
<b>GST</b>	Applied For Bill	\$ 298.22	\$ 741.96	\$ 1,188.11	\$ 1,878.11	\$ 2,514.51
	Current Bill	\$ 300.22	\$ 748.40	\$ 1,198.99	\$ 1,895.89	\$ 2,538.71
	\$ Impact	-\$ 2.00	-\$ 6.44	-\$ 10.88	-\$ 17.78	-\$ 24.20
	% Impact	-0.7%	-0.9%	-0.9%	-0.9%	-1.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 2,592.23	\$ 6,449.36	\$ 10,327.44	\$ 16,325.11	\$ 21,856.91
	Current Bill	\$ 2,609.59	\$ 6,505.31	\$ 10,421.98	\$ 16,479.67	\$ 22,067.23
	\$ Impact	-\$ 17.36	-\$ 55.95	-\$ 94.54	-\$ 154.56	-\$ 210.32
	% Impact	-0.7%	-0.9%	-0.9%	-0.9%	-1.0%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
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**General Service 500 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3,023.74	3,029.18
Service Charge Rate Adder(s)	\$	1.00	3.90
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.5374	1.5402
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0447	- 1.8647
Retail Transmission Rate – Network Service Rate	\$/kW	1.8268	2.0211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8867	1.8019
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>745,000</b>	<b>kWh</b>	<b>2,250</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>45.4%</b>

**Loss Factor 1.0467**

General Service 500 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.05%
Energy Second Tier (kWh)	779,042	0.0750	58,428.15	779,042	0.0750	58,428.15	0.00	0.0%	64.65%
<b>Sub-Total: Energy</b>			<b>58,476.90</b>			<b>58,476.90</b>	<b>0.00</b>	<b>0.0%</b>	<b>64.71%</b>
Service Charge	1	3,023.74	3,023.74	1	3,029.18	3,029.18	5.44	0.2%	3.35%
Service Charge Rate Adder(s)	1	1.00	1.00	1	3.90	3.90	2.90	290.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,250	1.5374	3,459.15	2,250	1.5402	3,465.45	6.30	0.2%	3.83%
Distribution Volumetric Rate Adder(s)	2,250	0.0000	0.00	2,250	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,250	0.0000	0.00	2,250	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,250	-1.0447	-2,350.58	2,250	-1.8647	-4,195.58	-1,845.00	78.5%	-4.64%
<b>Total: Distribution</b>			<b>4,133.31</b>			<b>2,302.95</b>	<b>-1,830.36</b>	<b>(44.3)%</b>	<b>2.55%</b>
Retail Transmission Rate – Network Service Rate	2,250	1.8268	4,110.30	2,250	2.0211	4,547.48	437.18	10.6%	5.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,250	1.8867	4,245.08	2,250	1.8019	4,054.28	-190.80	(4.5)%	4.49%
<b>Total: Retail Transmission</b>			<b>8,355.38</b>			<b>8,601.76</b>	<b>246.38</b>	<b>2.9%</b>	<b>9.52%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>12,488.69</b>			<b>10,904.71</b>	<b>-1,583.98</b>	<b>(12.7)%</b>	<b>12.07%</b>
Wholesale Market Service Rate	779,792	0.0052	4,054.92	779,792	0.0052	4,054.92	0.00	0.0%	4.49%
Rural Rate Protection Charge	779,792	0.0013	1,013.73	779,792	0.0013	1,013.73	0.00	0.0%	1.12%
Special Purpose Charge	779,792	0.0004	311.92	779,792	0.0004	311.92	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>5,380.82</b>			<b>5,380.82</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.95%</b>
Debt Retirement Charge (DRC)	745,000	0.00700	5,215.00	745,000	0.00700	5,215.00	0.00	0.0%	5.77%
<b>Total Bill before Taxes</b>			<b>81,561.41</b>			<b>79,977.43</b>	<b>-1,583.98</b>	<b>(1.9)%</b>	<b>88.50%</b>
HST	81,561.41	13%	10,602.98	79,977.43	13%	10,397.07	-205.91	(1.9)%	11.50%
<b>Total Bill</b>			<b>92,164.39</b>			<b>90,374.50</b>	<b>-1,789.89</b>	<b>(1.9)%</b>	<b>100.00%</b>



**Rate Class Threshold Test**

**General Service 500 to 4,999 kW**

	kWh	219,000	604,000	985,000	1,589,000	2,189,000
Loss Factor Adjusted kWh		229,228	632,207	1,031,000	1,663,207	2,291,227
	kW	500	1,380	2,250	3,630	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%
<b>Energy</b>	Applied For Bill	\$ 17,184.60	\$ 47,408.03	\$ 77,317.50	\$ 124,733.03	\$ 171,834.53
	Current Bill	\$ 17,184.60	\$ 47,408.03	\$ 77,317.50	\$ 124,733.03	\$ 171,834.53
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	60.6%	65.7%	66.9%	67.7%	68.0%
<b>Distribution</b>	Applied For Bill	\$ 2,870.83	\$ 2,585.27	\$ 2,302.96	\$ 1,855.15	\$ 1,410.58
	Current Bill	\$ 3,271.09	\$ 3,704.66	\$ 4,133.31	\$ 4,813.24	\$ 5,488.24
	\$ Impact	-\$ 400.26	-\$ 1,119.39	-\$ 1,830.35	-\$ 2,958.09	-\$ 4,077.66
	% Impact	-12.2%	-30.2%	-44.3%	-61.5%	-74.3%
	% of Total Bill	10.1%	3.6%	2.0%	1.0%	0.6%
<b>Retail Transmission</b>	Applied For Bill	\$ 1,911.50	\$ 5,275.74	\$ 8,601.76	\$ 13,877.49	\$ 19,115.00
	Current Bill	\$ 1,856.75	\$ 5,124.63	\$ 8,355.38	\$ 13,480.00	\$ 18,567.50
	\$ Impact	\$ 54.75	\$ 151.11	\$ 246.38	\$ 397.49	\$ 547.50
	% Impact	2.9%	2.9%	2.9%	2.9%	2.9%
	% of Total Bill	6.7%	7.3%	7.4%	7.5%	7.6%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 4,782.33	\$ 7,861.01	\$ 10,904.72	\$ 15,732.64	\$ 20,525.58
	Current Bill	\$ 5,127.84	\$ 8,829.29	\$ 12,488.69	\$ 18,293.24	\$ 24,055.74
	\$ Impact	-\$ 345.51	-\$ 968.28	-\$ 1,583.97	-\$ 2,560.60	-\$ 3,530.16
	% Impact	-6.7%	-11.0%	-12.7%	-14.0%	-14.7%
	% of Total Bill	16.9%	10.9%	9.4%	8.5%	8.1%
<b>Regulatory</b>	Applied For Bill	\$ 1,581.93	\$ 4,362.48	\$ 7,114.15	\$ 11,476.38	\$ 15,809.72
	Current Bill	\$ 1,581.93	\$ 4,362.48	\$ 7,114.15	\$ 11,476.38	\$ 15,809.72
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.6%	6.0%	6.2%	6.2%	6.3%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 1,533.00	\$ 4,228.00	\$ 6,895.00	\$ 11,123.00	\$ 15,323.00
	Current Bill	\$ 1,533.00	\$ 4,228.00	\$ 6,895.00	\$ 11,123.00	\$ 15,323.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.4%	5.9%	6.0%	6.0%	6.1%
<b>GST</b>	Applied For Bill	\$ 3,260.64	\$ 8,301.74	\$ 13,290.08	\$ 21,198.46	\$ 29,054.07
	Current Bill	\$ 3,305.56	\$ 8,427.61	\$ 13,495.99	\$ 21,531.33	\$ 29,512.99
	\$ Impact	-\$ 44.92	-\$ 125.87	-\$ 205.91	-\$ 332.87	-\$ 458.92
	% Impact	-1.4%	-1.5%	-1.5%	-1.5%	-1.6%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 28,342.50	\$ 72,161.26	\$ 115,521.45	\$ 184,263.51	\$ 252,546.90
	Current Bill	\$ 28,732.93	\$ 73,255.41	\$ 117,311.33	\$ 187,156.98	\$ 256,535.98
	\$ Impact	-\$ 390.43	-\$ 1,094.15	-\$ 1,789.88	-\$ 2,893.47	-\$ 3,989.08
	% Impact	-1.4%	-1.5%	-1.5%	-1.5%	-1.6%

Name of LDC: West Coast Huron Energy Inc.  
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**Large Use**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9,033.07	9,049.33
Service Charge Rate Adder(s)	\$	1.00	3.90
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.1808	1.1829
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.5305	- 1.8611
Retail Transmission Rate – Network Service Rate	\$/kW	2.1336	2.3487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1574	2.0604
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>13,000,000</b>	<b>kWh</b>	<b>25,000</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>71.3%</b>

**Loss Factor 1.0362**

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,469,851	0.0750	1,010,238.83	13,469,851	0.0750	1,010,238.83	0.00	0.0%	68.95%
<b>Sub-Total: Energy</b>			<b>1,010,287.58</b>			<b>1,010,287.58</b>	<b>0.00</b>	<b>0.0%</b>	<b>68.96%</b>
Service Charge	1	9,033.07	9,033.07	1	9,049.33	9,049.33	16.26	0.2%	0.62%
Service Charge Rate Adder(s)	1	1.00	1.00	1	3.90	3.90	2.90	290.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	1.1808	29,520.00	25,000	1.1829	29,572.50	52.50	0.2%	2.02%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	25,000	-0.5305	-13,262.50	25,000	-1.8611	-46,527.50	-33,265.00	250.8%	-3.18%
<b>Total: Distribution</b>			<b>25,291.57</b>			<b>-7,901.77</b>	<b>-33,193.34</b>	<b>(131.2)%</b>	<b>-0.54%</b>
Retail Transmission Rate – Network Service Rate	25,000	2.1336	53,340.00	25,000	2.3487	58,717.50	5,377.50	10.1%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	2.1574	53,935.00	25,000	2.0604	51,510.00	-2,425.00	(4.5)%	3.52%
<b>Total: Retail Transmission</b>			<b>107,275.00</b>			<b>110,227.50</b>	<b>2,952.50</b>	<b>2.8%</b>	<b>7.52%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>132,566.57</b>			<b>102,325.73</b>	<b>-30,240.84</b>	<b>(22.8)%</b>	<b>6.98%</b>
Wholesale Market Service Rate	13,470,601	0.0052	70,047.13	13,470,601	0.0052	70,047.13	0.00	0.0%	4.78%
Rural Rate Protection Charge	13,470,601	0.0013	17,511.78	13,470,601	0.0013	17,511.78	0.00	0.0%	1.20%
Special Purpose Charge	13,470,601	0.0004	5,388.24	13,470,601	0.0004	5,388.24	0.00	0.0%	0.37%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>92,947.40</b>			<b>92,947.40</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.34%</b>
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	6.21%
<b>Total Bill before Taxes</b>			<b>1,326,801.55</b>			<b>1,296,560.71</b>	<b>-30,240.84</b>	<b>(2.3)%</b>	<b>88.50%</b>
HST	1,326,801.55	13%	172,484.20	1,296,560.71	13%	168,552.89	-3,931.31	(2.3)%	11.50%
<b>Total Bill</b>			<b>1,499,285.75</b>			<b>1,465,113.60</b>	<b>-34,172.15</b>	<b>(2.3)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Large Use**

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,694,121	5,181,001	13,470,601	20,724,001	26,941,202
kW		5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

**Energy**

Applied For Bill	\$	202,051.58	\$	388,567.59	\$	1,010,287.62	\$	1,554,292.64	\$	2,020,582.73
Current Bill	\$	202,051.58	\$	388,567.59	\$	1,010,287.62	\$	1,554,292.64	\$	2,020,582.73
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		67.1%		68.0%		69.0%		68.9%		69.2%

**Distribution**

Applied For Bill	\$	5,662.23	\$	2,271.23	-\$	7,901.77	-\$	18,074.77	-\$	24,856.77
Current Bill	\$	12,285.57	\$	15,537.07	\$	25,291.57	\$	35,046.07	\$	41,549.07
\$ Impact	-\$	6,623.34	-\$	13,265.84	-\$	33,193.34	-\$	53,120.84	-\$	66,405.84
% Impact		-53.9%		-85.4%		-131.2%		-151.6%		-159.8%
% of Total Bill		1.9%		0.4%		-0.5%		-0.8%		-0.9%

**Retail Transmission**

Applied For Bill	\$	22,045.50	\$	44,091.00	\$	110,227.50	\$	176,364.00	\$	220,455.00
Current Bill	\$	21,455.00	\$	42,910.00	\$	107,275.00	\$	171,640.00	\$	214,549.99
\$ Impact	\$	590.50	\$	1,181.00	\$	2,952.50	\$	4,724.00	\$	5,905.01
% Impact		2.8%		2.8%		2.8%		2.8%		2.8%
% of Total Bill		7.3%		7.7%		7.5%		7.8%		7.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	27,707.73	\$	46,362.23	\$	102,325.73	\$	158,289.23	\$	195,598.23
Current Bill	\$	33,740.57	\$	58,447.07	\$	132,566.57	\$	206,686.07	\$	256,099.06
\$ Impact	-\$	6,032.84	-\$	12,084.84	-\$	30,240.84	-\$	48,396.84	-\$	60,500.83
% Impact		-17.9%		-20.7%		-22.8%		-23.4%		-23.6%
% of Total Bill		9.2%		8.1%		7.0%		7.0%		6.7%

**Regulatory**

Applied For Bill	\$	18,589.69	\$	35,749.16	\$	92,947.40	\$	142,995.86	\$	185,894.54
Current Bill	\$	18,589.69	\$	35,749.16	\$	92,947.40	\$	142,995.86	\$	185,894.54
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.2%		6.3%		6.3%		6.3%		6.4%

**Debt Retirement Charge**

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.0%		6.1%		6.2%		6.2%		6.2%

**GST**

Applied For Bill	\$	34,651.37	\$	65,738.27	\$	168,552.90	\$	259,425.10	\$	335,929.82
Current Bill	\$	35,435.64	\$	67,309.30	\$	172,484.21	\$	265,716.69	\$	343,794.92
\$ Impact	-\$	784.27	-\$	1,571.03	-\$	3,931.31	-\$	6,291.59	-\$	7,865.10
% Impact		-2.2%		-2.3%		-2.3%		-2.4%		-2.3%
% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

**Total Bill**

Applied For Bill	\$	301,200.37	\$	571,417.25	\$	1,465,113.65	\$	2,255,002.83	\$	2,920,005.33
Current Bill	\$	308,017.48	\$	585,073.12	\$	1,499,285.80	\$	2,309,691.26	\$	2,988,371.26
\$ Impact	-\$	6,817.11	-\$	13,655.87	-\$	34,172.15	-\$	54,688.43	-\$	68,365.93
% Impact		-2.2%		-2.3%		-2.3%		-2.4%		-2.3%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
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**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	33.45	33.51
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0296	0.0297
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0073	- 0.0036
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0467**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	15.24%
Energy Second Tier (kWh)	1,344	0.0750	100.80	1,344	0.0750	100.80	0.00	0.0%	31.52%
<b>Sub-Total: Energy</b>			<b>149.55</b>			<b>149.55</b>	<b>0.00</b>	<b>0.0%</b>	<b>46.76%</b>
Service Charge	1	33.45	33.45	1	33.51	33.51	0.06	0.2%	10.48%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0296	59.20	2,000	0.0297	59.40	0.20	0.3%	18.57%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0073	-14.60	2,000	-0.0036	-7.20	7.40	(50.7)%	-2.25%
<b>Total: Distribution</b>			<b>78.05</b>			<b>85.71</b>	<b>7.66</b>	<b>9.8%</b>	<b>26.80%</b>
Retail Transmission Rate – Network Service Rate	2,094	0.0045	9.42	2,094	0.0050	10.47	1.05	11.1%	3.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	0.0043	9.00	2,094	0.0041	8.59	-0.41	(4.6)%	2.69%
<b>Total: Retail Transmission</b>			<b>18.42</b>			<b>19.06</b>	<b>0.64</b>	<b>3.5%</b>	<b>5.96%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>96.47</b>			<b>104.77</b>	<b>8.30</b>	<b>8.6%</b>	<b>32.76%</b>
Wholesale Market Service Rate	2,094	0.0052	10.89	2,094	0.0052	10.89	0.00	0.0%	3.41%
Rural Rate Protection Charge	2,094	0.0013	2.72	2,094	0.0013	2.72	0.00	0.0%	0.85%
Special Purpose Charge	2,094	0.0004	0.84	2,094	0.0004	0.84	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.70</b>			<b>14.70</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.60%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.38%
<b>Total Bill before Taxes</b>			<b>274.72</b>			<b>283.02</b>	<b>8.30</b>	<b>3.0%</b>	<b>88.50%</b>
HST	274.72	13%	35.71	283.02	13%	36.79	1.08	3.0%	11.50%
<b>Total Bill</b>			<b>310.43</b>			<b>319.81</b>	<b>9.38</b>	<b>3.0%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		524	2,094	7,851	15,701	20,935
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 34.06	\$ 149.55	\$ 581.33	\$ 1,170.08	\$ 1,562.63
	Current Bill	\$ 34.06	\$ 149.55	\$ 581.33	\$ 1,170.08	\$ 1,562.63
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	32.5%	46.8%	52.0%	53.1%	53.3%
<b>Distribution</b>	Applied For Bill	\$ 46.57	\$ 85.75	\$ 229.41	\$ 425.31	\$ 555.91
	Current Bill	\$ 44.60	\$ 78.05	\$ 200.70	\$ 367.95	\$ 479.45
	\$ Impact	\$ 1.97	\$ 7.70	\$ 28.71	\$ 57.36	\$ 76.46
	% Impact	4.4%	9.9%	14.3%	15.6%	15.9%
	% of Total Bill	44.4%	26.8%	20.5%	19.3%	19.0%
<b>Retail Transmission</b>	Applied For Bill	\$ 4.77	\$ 19.06	\$ 71.44	\$ 142.87	\$ 190.50
	Current Bill	\$ 4.61	\$ 18.42	\$ 69.09	\$ 138.16	\$ 184.23
	\$ Impact	\$ 0.16	\$ 0.64	\$ 2.35	\$ 4.71	\$ 6.27
	% Impact	3.5%	3.5%	3.4%	3.4%	3.4%
	% of Total Bill	4.6%	6.0%	6.4%	6.5%	6.5%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 51.34	\$ 104.81	\$ 300.85	\$ 568.18	\$ 746.41
	Current Bill	\$ 49.21	\$ 96.47	\$ 269.79	\$ 506.11	\$ 663.68
	\$ Impact	\$ 2.13	\$ 8.34	\$ 31.06	\$ 62.07	\$ 82.73
	% Impact	4.3%	8.6%	11.5%	12.3%	12.5%
	% of Total Bill	49.0%	32.8%	26.9%	25.8%	25.5%
<b>Regulatory</b>	Applied For Bill	\$ 3.86	\$ 14.70	\$ 54.43	\$ 108.59	\$ 144.70
	Current Bill	\$ 3.86	\$ 14.70	\$ 54.43	\$ 108.59	\$ 144.70
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.7%	4.6%	4.9%	4.9%	4.9%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.3%	4.4%	4.7%	4.8%	4.8%
<b>GST</b>	Applied For Bill	\$ 12.06	\$ 36.80	\$ 128.58	\$ 253.74	\$ 337.19
	Current Bill	\$ 11.78	\$ 35.71	\$ 124.55	\$ 245.67	\$ 326.43
	\$ Impact	\$ 0.28	\$ 1.09	\$ 4.03	\$ 8.07	\$ 10.76
	% Impact	2.4%	3.1%	3.2%	3.3%	3.3%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 104.82	\$ 319.86	\$ 1,117.69	\$ 2,205.59	\$ 2,930.93
	Current Bill	\$ 102.41	\$ 310.43	\$ 1,082.60	\$ 2,135.45	\$ 2,837.44
	\$ Impact	\$ 2.41	\$ 9.43	\$ 35.09	\$ 70.14	\$ 93.49
	% Impact	2.4%	3.0%	3.2%	3.3%	3.3%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.64	5.65
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.7463	10.7656
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 2.7232	- 0.7639
Retail Transmission Rate – Network Service Rate	\$/kW	1.3752	1.5139
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582	1.2972
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180 kWh</b>	<b>0.50 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 49.3%</b>

**Loss Factor 1.0467**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0650	12.29	189	0.0650	12.29	0.00	0.0%	40.03%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>12.29</b>			<b>12.29</b>	<b>0.00</b>	<b>0.0%</b>	<b>40.03%</b>
Service Charge	1	5.64	5.64	1	5.65	5.65	0.01	0.2%	18.40%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	10.7463	5.37	0.50	10.7656	5.38	0.01	0.2%	17.52%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	-2.7232	-1.36	0.50	-0.7639	-0.38	0.98	(72.1)%	-1.24%
<b>Total: Distribution</b>			<b>9.65</b>			<b>10.65</b>	<b>1.00</b>	<b>10.4%</b>	<b>34.69%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.3752	0.69	0.50	1.5139	0.76	0.07	10.1%	2.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3582	0.68	0.50	1.2972	0.65	-0.03	(4.4)%	2.12%
<b>Total: Retail Transmission</b>			<b>1.37</b>			<b>1.41</b>	<b>0.04</b>	<b>2.9%</b>	<b>4.59%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>11.02</b>			<b>12.06</b>	<b>1.04</b>	<b>9.4%</b>	<b>39.28%</b>
Wholesale Market Service Rate	189	0.0052	0.98	189	0.0052	0.98	0.00	0.0%	3.19%
Rural Rate Protection Charge	189	0.0013	0.25	189	0.0013	0.25	0.00	0.0%	0.81%
Special Purpose Charge	189	0.0004	0.08	189	0.0004	0.08	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.81%
<b>Sub-Total: Regulatory</b>			<b>1.56</b>			<b>1.56</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.08%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.10%
<b>Total Bill before Taxes</b>			<b>26.13</b>			<b>27.17</b>	<b>1.04</b>	<b>4.0%</b>	<b>88.50%</b>
HST	26.13	13%	3.40	27.17	13%	3.53	0.13	3.8%	11.50%
<b>Total Bill</b>			<b>29.53</b>			<b>30.70</b>	<b>1.17</b>	<b>4.0%</b>	<b>100.00%</b>

**Rate Class Threshold Test****Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		74	137	189	283	377
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

**Energy**

Applied For Bill	\$ 4.81	\$ 8.90	\$ 12.28	\$ 18.39	\$ 24.50
Current Bill	\$ 4.81	\$ 8.90	\$ 12.28	\$ 18.39	\$ 24.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.8%	37.3%	40.0%	43.1%	44.9%

**Distribution**

Applied For Bill	\$ 7.65	\$ 9.15	\$ 10.65	\$ 13.15	\$ 15.66
Current Bill	\$ 7.25	\$ 8.45	\$ 9.65	\$ 11.66	\$ 13.67
\$ Impact	\$ 0.40	\$ 0.70	\$ 1.00	\$ 1.49	\$ 1.99
% Impact	5.5%	8.3%	10.4%	12.8%	14.6%
% of Total Bill	47.4%	38.3%	34.7%	30.8%	28.7%

**Retail Transmission**

Applied For Bill	\$ 0.56	\$ 0.98	\$ 1.41	\$ 2.11	\$ 2.81
Current Bill	\$ 0.55	\$ 0.96	\$ 1.37	\$ 2.05	\$ 2.74
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.04	\$ 0.06	\$ 0.07
% Impact	1.8%	2.1%	2.9%	2.9%	2.6%
% of Total Bill	3.5%	4.1%	4.6%	4.9%	5.1%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 8.21	\$ 10.13	\$ 12.06	\$ 15.26	\$ 18.47
Current Bill	\$ 7.80	\$ 9.41	\$ 11.02	\$ 13.71	\$ 16.41
\$ Impact	\$ 0.41	\$ 0.72	\$ 1.04	\$ 1.55	\$ 2.06
% Impact	5.3%	7.7%	9.4%	11.3%	12.6%
% of Total Bill	50.9%	42.4%	39.3%	35.8%	33.8%

**Regulatory**

Applied For Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.20	\$ 2.85
Current Bill	\$ 0.76	\$ 1.19	\$ 1.56	\$ 2.20	\$ 2.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.0%	5.1%	5.2%	5.2%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	3.8%	4.1%	4.4%	4.6%

**GST**

Applied For Bill	\$ 1.86	\$ 2.75	\$ 3.53	\$ 4.91	\$ 6.28
Current Bill	\$ 1.80	\$ 2.65	\$ 3.40	\$ 4.70	\$ 6.02
\$ Impact	\$ 0.06	\$ 0.10	\$ 0.13	\$ 0.21	\$ 0.26
% Impact	3.3%	3.8%	3.8%	4.5%	4.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 16.13	\$ 23.88	\$ 30.69	\$ 42.65	\$ 54.62
Current Bill	\$ 15.66	\$ 23.06	\$ 29.52	\$ 40.89	\$ 52.30
\$ Impact	\$ 0.47	\$ 0.82	\$ 1.17	\$ 1.76	\$ 2.32
% Impact	3.0%	3.6%	4.0%	4.3%	4.4%

Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.95	1.95
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.6923	10.7115
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 3.3837	- 1.5264
Retail Transmission Rate – Network Service Rate	\$/kW	1.3682	1.5062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582	1.2972
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0467**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	34.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.54</b>			<b>2.54</b>	<b>0.00</b>	<b>0.0%</b>	<b>34.75%</b>
Service Charge	1	1.95	1.95	1	1.95	1.95	0.00	0.0%	26.68%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.6923	1.07	0.10	10.7115	1.07	0.00	0.0%	14.64%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-3.3837	-0.34	0.10	-1.5264	-0.15	0.19	(55.9)%	-2.05%
<b>Total: Distribution</b>			<b>2.68</b>			<b>2.87</b>	<b>0.19</b>	<b>7.1%</b>	<b>39.26%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.3682	0.14	0.10	1.5062	0.15	0.01	7.1%	2.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3582	0.14	0.10	1.2972	0.13	-0.01	(7.1)%	1.78%
<b>Total: Retail Transmission</b>			<b>0.28</b>			<b>0.28</b>	<b>-0.00</b>	<b>(0.0)%</b>	<b>3.83%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>2.96</b>			<b>3.15</b>	<b>0.19</b>	<b>6.4%</b>	<b>43.09%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.74%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.68%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.42%
<b>Sub-Total: Regulatory</b>			<b>0.52</b>			<b>0.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>7.11%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.56%
<b>Total Bill before Taxes</b>			<b>6.28</b>			<b>6.47</b>	<b>0.19</b>	<b>3.0%</b>	<b>88.51%</b>
HST	6.28	13%	0.82	6.47	13%	0.84	0.02	2.4%	11.49%
<b>Total Bill</b>			<b>7.10</b>			<b>7.31</b>	<b>0.21</b>	<b>3.0%</b>	<b>100.00%</b>



**Rate Class Threshold Test**

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	153	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 9.94	\$ 12.48
Current Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 9.94	\$ 12.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.7%	41.6%	44.8%	46.3%	47.4%

**Distribution**

Applied For Bill	\$ 2.87	\$ 3.78	\$ 4.70	\$ 5.62	\$ 6.55
Current Bill	\$ 2.68	\$ 3.41	\$ 4.14	\$ 4.88	\$ 5.61
\$ Impact	\$ 0.19	\$ 0.37	\$ 0.56	\$ 0.74	\$ 0.94
% Impact	7.1%	10.9%	13.5%	15.2%	16.8%
% of Total Bill	39.3%	31.5%	27.9%	26.2%	24.9%

**Retail Transmission**

Applied For Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.40
Current Bill	\$ 0.28	\$ 0.54	\$ 0.82	\$ 1.09	\$ 1.36
\$ Impact	\$ -	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.04
% Impact	0.0%	3.7%	2.4%	2.8%	2.9%
% of Total Bill	3.8%	4.7%	5.0%	5.2%	5.3%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 3.15	\$ 4.34	\$ 5.54	\$ 6.74	\$ 7.95
Current Bill	\$ 2.96	\$ 3.95	\$ 4.96	\$ 5.97	\$ 6.97
\$ Impact	\$ 0.19	\$ 0.39	\$ 0.58	\$ 0.77	\$ 0.98
% Impact	6.4%	9.9%	11.7%	12.9%	14.1%
% of Total Bill	43.2%	36.1%	32.9%	31.4%	30.2%

**Regulatory**

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.1%	6.5%	6.2%	6.1%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.2%	4.6%	4.7%	4.9%

**GST**

Applied For Bill	\$ 0.84	\$ 1.38	\$ 1.94	\$ 2.47	\$ 3.03
Current Bill	\$ 0.82	\$ 1.33	\$ 1.86	\$ 2.37	\$ 2.90
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.08	\$ 0.10	\$ 0.13
% Impact	2.4%	3.8%	4.3%	4.2%	4.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 7.30	\$ 12.01	\$ 16.84	\$ 21.48	\$ 26.32
Current Bill	\$ 7.09	\$ 11.57	\$ 16.18	\$ 20.61	\$ 25.21
\$ Impact	\$ 0.21	\$ 0.44	\$ 0.66	\$ 0.87	\$ 1.11
% Impact	3.0%	3.8%	4.1%	4.2%	4.4%



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## LDC Information

<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0120
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0510
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0248
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b>Application Contact Information</b>	
<b>Name:</b>	Judy Kay
<b>Title:</b>	Treasurer
<b>Phone Number:</b>	519-524-7371
<b>E-Mail Address:</b>	jkay@goderich.ca

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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Show or Hide Sheet Selection
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Def Var Disp 2009</a>	Deferral Variance Account Disposition (2009)
<a href="#">C2.3 Def Var Disp 2010</a>	Deferral Variance Account Disposition (2010)
<a href="#">C3.3 Global Adjustment Del</a>	Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates
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<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
<a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>	GDP-IPI Price Cap Adjustment To Rates
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder
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<a href="#">J2.7 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J3.3 Global Adjust Del 2010</a>	Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010
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<a href="#">L1.1 Appl For TX Network</a>	Applied For RTSR - Network
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<a href="#">M4.1 microFIT Generator</a>	Applied for microFIT Generator
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011





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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.000000	Customer -12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	1.000000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer -12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.004900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.003100	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	-0.566100	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.734900	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.151800	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.006500	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-2.712400	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-3.094800	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 30/04/2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000800	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	-0.243700	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.309800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.378700	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.010800	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.288900	kW





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## Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	0.000400	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	0.114000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	0.160200	kW
Large Use	No	0.000000	Customer -12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000400	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.139500	kW



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## Current Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	14.08
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0182
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00490)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00070)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	33.44
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00310)

Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 499 kW**

Rate Description	Metric	Rate
Service Charge	\$	402.37
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.7876
<b>Distribution Volumetric Rate</b>	\$/kW	
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.56610)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.24370)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8141
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7210
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 500 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	3,023.74
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.5374
<b>Distribution Volumetric Rate</b>	\$/kW	0.0000
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.73490)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.30980)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8268
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8867
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

**Large Use**

Rate Description	Metric	Rate
Service Charge	\$	9,033.07
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1808
<b>Distribution Volumetric Rate</b>	\$/kW	0.0000
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.15180)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.37870)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1574
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	33.45
Distribution Volumetric Rate	\$/kWh	0.0296
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00650)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

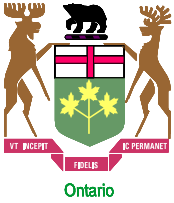
Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.64
Distribution Volumetric Rate	\$/kW	10.7463
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(2.71240)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.01080)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	10.6923
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(3.09480)
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.28890)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3682
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3582
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer -12 per year	14.080000	14.080000
General Service Less Than 50 kW	Customer -12 per year	33.440000	33.440000
General Service 50 to 499 kW	Customer -12 per year	402.370000	402.370000
General Service 500 to 4,999 kW	Customer -12 per year	3,023.740000	3,023.740000
Large Use	Customer -12 per year	9,033.070000	9,033.070000
Unmetered Scattered Load	Connection -12 per year	33.450000	33.450000
Sentinel Lighting	Connection -12 per year	5.640000	5.640000
Street Lighting	Connection -12 per year	1.950000	1.950000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.018200	0.018200
General Service Less Than 50 kW	kWh	0.011500	0.011500
General Service 50 to 499 kW	kW	1.787600	1.787600
General Service 500 to 4,999 kW	kW	1.537400	1.537400
Large Use	kW	1.180800	1.180800
Unmetered Scattered Load	kWh	0.029600	0.029600
Sentinel Lighting	kW	10.746300	10.746300
Street Lighting	kW	10.692300	10.692300



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer -12 per year	14.080000	0.000000	14.080000
General Service Less Than 50 kW	Customer -12 per year	33.440000	0.000000	33.440000
General Service 50 to 499 kW	Customer -12 per year	402.370000	0.000000	402.370000
General Service 500 to 4,999 kW	Customer -12 per year	3,023.740000	0.000000	3,023.740000
Large Use	Customer -12 per year	9,033.070000	0.000000	9,033.070000
Unmetered Scattered Load	Connection -12 per year	33.450000	0.000000	33.450000
Sentinel Lighting	Connection -12 per year	5.640000	0.000000	5.640000
Street Lighting	Connection -12 per year	1.950000	0.000000	1.950000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.018200	0.000000	0.018200
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.011500
General Service 50 to 499 kW	kW	1.787600	0.000000	1.787600
General Service 500 to 4,999 kW	kW	1.537400	0.000000	1.537400
Large Use	kW	1.180800	0.000000	1.180800
Unmetered Scattered Load	kWh	0.029600	0.000000	0.029600
Sentinel Lighting	kW	10.746300	0.000000	10.746300
Street Lighting	kW	10.692300	0.000000	10.692300



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### GDP-IPI Price Cap Adjustment Worksheet

**Price Cap Index**

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

**Price Cap Index** **0.18%**





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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	14.080000	Yes	0.180%	0.025344
General Service Less Than 50 kW	Customer -12 per year	33.440000	Yes	0.180%	0.060192
General Service 50 to 499 kW	Customer -12 per year	402.370000	Yes	0.180%	0.724266
General Service 500 to 4,999 kW	Customer -12 per year	3023.740000	Yes	0.180%	5.442732
Large Use	Customer -12 per year	9033.070000	Yes	0.180%	16.259526
Unmetered Scattered Load	Connection -12 per year	33.450000	Yes	0.180%	0.060210
Sentinel Lighting	Connection -12 per year	5.640000	Yes	0.180%	0.010152
Street Lighting	Connection -12 per year	1.950000	Yes	0.180%	0.003510

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018200	Yes	0.180%	0.000033
General Service Less Than 50 kW	kWh	0.011500	Yes	0.180%	0.000021
General Service 50 to 499 kW	kW	1.787600	Yes	0.180%	0.003218
General Service 500 to 4,999 kW	kW	1.537400	Yes	0.180%	0.002767
Large Use	kW	1.180800	Yes	0.180%	0.002125
Unmetered Scattered Load	kWh	0.029600	Yes	0.180%	0.000053
Sentinel Lighting	kW	10.746300	Yes	0.180%	0.019343
Street Lighting	kW	10.692300	Yes	0.180%	0.019246



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer -12 per year	14.080000	0.025344	14.105344
General Service Less Than 50 kW	Customer -12 per year	33.440000	0.060192	33.500192
General Service 50 to 499 kW	Customer -12 per year	402.370000	0.724266	403.094266
General Service 500 to 4,999 kW	Customer -12 per year	3023.740000	5.442732	3029.182732
Large Use	Customer -12 per year	9033.070000	16.259526	9049.329526
Unmetered Scattered Load	Connection -12 per year	33.450000	0.060210	33.510210
Sentinel Lighting	Connection -12 per year	5.640000	0.010152	5.650152
Street Lighting	Connection -12 per year	1.950000	0.003510	1.953510

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.018200	0.000033	0.018233
General Service Less Than 50 kW	kWh	0.011500	0.000021	0.011521
General Service 50 to 499 kW	kWh	1.787600	0.003218	1.790818
General Service 500 to 4,999 kW	kWh	1.537400	0.002767	1.540167
Large Use	kWh	1.180800	0.002125	1.182925
Unmetered Scattered Load	kWh	0.029600	0.000053	0.029653
Sentinel Lighting	kWh	10.746300	0.019343	10.765643
Street Lighting	kWh	10.692300	0.019246	10.711546



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	3.90

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	3.895163	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	3.895163	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	3.895163	Customer -12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	3.895163	Customer -12 per year	0.000000	kW
Large Use	Yes	3.895163	Customer -12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 30/04/2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.000800	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	-0.243700	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.309800	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.378700	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.108000	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.288900	kW

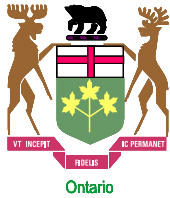


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## Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011  
 Sunset Date 30/04/2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.002830	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	-0.003140	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	-1.048870	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-1.547700	kW
Large Use	Yes	0.000000	Customer -12 per year	-1.480400	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002680	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.628380	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-1.213400	kW



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## Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2012

DD/MM/YYYY

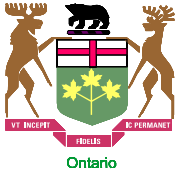
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	-0.005400	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.007200	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.002000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000100	kWh
Sentinel Lighting	Yes	0.000000	Connection -12 per year	-0.027500	kW
Street Lighting	Yes	0.000000	Connection -12 per year	-0.024100	kW



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	0.000400	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	0.114000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	0.160200	kW
Large Use	No	0.000000	Customer -12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000400	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection -12 per year	0.139500	kW



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.005220	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer -12 per year	0.005220	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer -12 per year	1.657690	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer -12 per year	2.483980	kW
Large Use	No	0.000000	Customer -12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.005220	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection -12 per year	1.961110	kW





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## Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class
<b>Residential</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000494	0.005394

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	0.000%	0.000454	0.004954

Rate Class	Applied to Class
<b>General Service 50 to 499 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.814100	0.000%	0.182923	1.997023

Rate Class	Applied to Class
<b>General Service 500 to 4,999 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.826800	0.000%	0.194287	2.021087

Rate Class	Applied to Class
<b>Large Use</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.133600	0.000%	0.215140	2.348740

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	0.000%	0.000454	0.004954

Rate Class	Applied to Class
<b>Sentinel Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.375200	0.000%	0.138667	1.513867

Rate Class	Applied to Class
<b>Street Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.368200	0.000%	0.137961	1.506161



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## Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class Residential Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004800	0.000%	-0.000216	0.004584

Rate Class General Service Less Than 50 kW Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	-0.000193	0.004107

Rate Class General Service 50 to 499 kW Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.721000	0.000%	-0.077355	1.643645

Rate Class General Service 500 to 4,999 kW Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.886700	0.000%	-0.084803	1.801897

Rate Class Large Use Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.157400	0.000%	-0.096970	2.060430

Rate Class Unmetered Scattered Load Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	-0.000193	0.004107

Rate Class Sentinel Lighting Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.358200	0.000%	-0.061048	1.297152

Rate Class Street Lighting Applied to Class Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.358200	0.000%	-0.061048	1.297152



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## microFIT Generator

### Rate Class

#### microFIT Generator

**Rate Description**  
Service Charge

<b>Fixed Metric</b>	<b>Rate</b>
\$	5.25



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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	14.11
Service Charge Smart Meters	\$	3.90
Distribution Volumetric Rate	\$/kWh	0.0182
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00070)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00283)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	33.50
Service Charge Smart Meters	\$	3.90
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00314)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	403.09
Service Charge Smart Meters	\$	3.90
Distribution Volumetric Rate	\$/kW	1.7908
Distribution Volumetric Rate	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.24370)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.04887)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.00540)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9970
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6436
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 500 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	3,029.18
Service Charge Smart Meters	\$	3.90
Distribution Volumetric Rate	\$/kW	1.5402
Distribution Volumetric Rate	\$/kW	0.0000
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.30980)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.54770)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.00720)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8019
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Large Use**

Rate Description	Metric	Rate
Service Charge	\$	9,049.33
Service Charge Smart Meters	\$	3.90
Distribution Volumetric Rate	\$/kW	1.1829
Distribution Volumetric Rate	\$/kW	0.0000
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.37870)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.48040)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.00200)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3487
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0604
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	33.51
Distribution Volumetric Rate	\$/kWh	0.0297
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00268)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Sentinel Lighting**

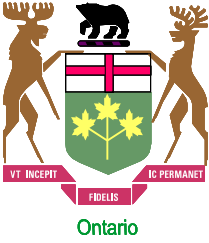
Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.65
Distribution Volumetric Rate	\$/kW	10.7656
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.10800)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.62838)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02750)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5139
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2972
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.95
Distribution Volumetric Rate	\$/kW	10.7115
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.28890)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.21340)

Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02410)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2972
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0467  
1.0145  
1.0362  
1.0045



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## Summary of Changes To Service Charge and Distribution

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>14.08</b>	<b>0.0182</b>
<b>Current Base Distribution Rates</b>	<b>14.08</b>	<b>0.0182</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>14.11</b>	<b>0.0182</b>
<b>Applied For Tariff Distribution Rates</b>	<b>14.11</b>	<b>0.0182</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>33.44</b>	<b>0.0115</b>
<b>Current Base Distribution Rates</b>	<b>33.44</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.06	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.06</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>33.50</b>	<b>0.0115</b>
<b>Applied For Tariff Distribution Rates</b>	<b>33.50</b>	<b>0.0115</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates</b>	<b>402.37</b>	<b>1.7876</b>
<b>Current Base Distribution Rates</b>	<b>402.37</b>	<b>1.79</b>
Price Cap Adjustments		
Price Cap Adjustment	0.72	0.0032
<b>Total Price Cap Adjustments</b>	<b>0.72</b>	<b>0.0032</b>
<b>Applied For Base Distribution Rates</b>	<b>403.09</b>	<b>1.7908</b>
<b>Applied For Tariff Distribution Rates</b>	<b>403.09</b>	<b>1.7908</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 500 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>3,023.74</b>	<b>1.5374</b>
<b>Current Base Distribution Rates</b>	<b>3,023.74</b>	<b>1.54</b>
Price Cap Adjustments		
Price Cap Adjustment	5.44	0.0028
<b>Total Price Cap Adjustments</b>	<b>5.44</b>	<b>0.0028</b>
<b>Applied For Base Distribution Rates</b>	<b>3,029.18</b>	<b>1.5402</b>
<b>Applied For Tariff Distribution Rates</b>	<b>3,029.18</b>	<b>1.5402</b>
	0.00	0.0000



	Fixed	Volumetric
	(\$)	\$/kW
<b>Large Use</b>		
<b>Current Tariff Rates</b>	<b>9,033.07</b>	<b>1.1808</b>
<b>Current Base Distribution Rates</b>	<b>9,033.07</b>	<b>1.18</b>
Price Cap Adjustments		
Price Cap Adjustment	16.26	0.0021
<b>Total Price Cap Adjustments</b>	<b>16.26</b>	<b>0.0021</b>
<b>Applied For Base Distribution Rates</b>	<b>9,049.33</b>	<b>1.1829</b>
<b>Applied For Tariff Distribution Rates</b>	<b>9,049.33</b>	<b>1.1829</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>33.45</b>	<b>0.0296</b>
<b>Current Base Distribution Rates</b>	<b>33.45</b>	<b>0.03</b>
Price Cap Adjustments		
Price Cap Adjustment	0.06	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.06</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>33.45</b>	<b>0.0296</b>
<b>Applied For Tariff Distribution Rates</b>	<b>33.51</b>	<b>0.0297</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>5.64</b>	<b>10.7463</b>
<b>Current Base Distribution Rates</b>	<b>5.64</b>	<b>10.75</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0193
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0193</b>
<b>Applied For Base Distribution Rates</b>	<b>5.65</b>	<b>10.7656</b>
<b>Applied For Tariff Distribution Rates</b>	<b>5.65</b>	<b>10.7656</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>1.95</b>	<b>10.6923</b>
<b>Current Base Distribution Rates</b>	<b>1.95</b>	<b>10.69</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0192
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0192</b>
<b>Applied For Base Distribution Rates</b>	<b>1.95</b>	<b>10.7115</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1.95</b>	<b>10.7115</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.90	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.90</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.90	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.90</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 50 to 499 kW	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.90	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.90</b>	<b>0.0000</b>

	Fixed	Volumetric
General Service 500 to 4,999 kW	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 500 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.90	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.90</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	3.90	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>3.90</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.0049
Def Var Disp 2010	0.00	-0.0007
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0056</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0007
Def Var Disp 2011	0.00	-0.0028
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0035</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.0031
Def Var Disp 2010	0.00	-0.0008
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0039</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0008
Def Var Disp 2011	0.00	-0.0031
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0039</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.5661
Def Var Disp 2010	0.00	-0.2437
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.8098</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 499 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.2437
Def Var Disp 2011	0.00	-1.0489
Tax Change	0.00	-0.0054
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.2980</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service 500 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		

Def Var Disp 2009	0.00	-0.7349
Def Var Disp 2010	0.00	-0.3098
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.0447</b>

	Fixed	Volumetric
	(\$)	
<b>General Service 500 to 4,999 kW</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.3098
Def Var Disp 2011	0.00	-1.5477
Tax Change	0.00	-0.0072
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.8647</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Large Use</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.1518
Def Var Disp 2010	0.00	-0.3787
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.5305</b>

	Fixed	Volumetric
	(\$)	
<b>Large Use</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.3787
Def Var Disp 2011	0.00	-1.4804
Tax Change	0.00	-0.0020
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.8611</b>

	Fixed	Volumetric
	(\$)	
<b>Unmetered Scattered Load</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-0.0065
Def Var Disp 2010	0.00	-0.0008
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0073</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0008
Def Var Disp 2011	0.00	-0.0027
Tax Change	0.00	-0.0001
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0036</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-2.7124
Def Var Disp 2010	0.00	-0.0108
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.7232</b>

	Fixed	Volumetric
	(\$)	
<b>Sentinel Lighting</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.1080
Def Var Disp 2011	0.00	-0.6284
Tax Change	0.00	-0.0275
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7639</b>

	Fixed	Volumetric
	(\$)	
<b>Street Lighting</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	-3.0948
Def Var Disp 2010	0.00	-0.2889
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-3.3837</b>

Fixed	Volumetric
-------	------------

<b>Street Lighting</b>	<b>(\$)</b>	<b>\$</b>
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.2889
Def Var Disp 2011	0.00	-1.2134
Tax Change	0.00	-0.0241
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.5264</b>



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**Calculation of Bill Impacts**

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.95	1.95
Service Charge Rate (Adverse)	\$	-	-
Service Charge Rate (Rider)	\$	-	-
Distribution Volumetric Rate	\$/kWh	10.6923	10.7115
Distribution Volumetric Rate (Adverse)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate (Rider)	\$/kWh	3.9837	3.9847
Retail Transmission Rate - Network Service Rate	\$/kWh	1.9692	1.9692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.3562	1.2972
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Wholesale Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>	<b>Loss Factor 1.0487</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier kWh	39	0.0550	2.14	39	0.0550	2.14	0.00	34.75%
Energy Second Tier kWh	0	0.0750	0.00	0	0.0750	0.00	0.00	0.00%
<b>Sub-Total - Energy</b>			<b>2.14</b>			<b>2.14</b>	<b>0.00</b>	<b>34.75%</b>
Service Charge	1	1.95	1.95	1	1.95	1.95	0.00	26.88%
Service Charge Rate (Adverse)	0	0.00	0.00	0	0.00	0.00	0.00	0.00%
Service Charge Rate (Rider)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	0.10	10.6923	1.07	0.10	10.7115	1.07	0.00	14.84%
Distribution Volumetric Rate (Adverse)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.00%
Distribution Volumetric Rate (Rider)	0.10	3.9837	0.39	0.10	3.9847	0.39	0.15	22.00%
<b>Total - Distribution</b>			<b>2.88</b>			<b>2.87</b>	<b>0.19</b>	<b>39.58%</b>
Retail Transmission Rate - Network Service Rate	0.10	1.9692	0.14	0.10	1.9692	0.15	0.01	2.00%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.3562	0.14	0.10	1.2972	0.13	0.01	17.10%
<b>Total - Retail Transmission</b>			<b>0.28</b>			<b>0.28</b>	<b>0.09</b>	<b>10.00%</b>
<b>Sub-Total - Delivery (Distribution and Retail Transmission)</b>			<b>3.36</b>			<b>3.15</b>	<b>0.19</b>	<b>84.7%</b>
Wholesale Market Service Rate	39	0.0002	0.00	39	0.0002	0.00	0.00	2.1%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.98%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.27%
Wholesale Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	3.52%
<b>Sub-Total - Regulatory</b>			<b>0.32</b>			<b>0.32</b>	<b>0.00</b>	<b>7.11%</b>
<b>Debt Retirement Charge (DRC)</b>			<b>0.78</b>			<b>0.78</b>	<b>0.09</b>	<b>3.90%</b>
<b>Total Bill before Taxes</b>			<b>8.28</b>			<b>6.47</b>	<b>0.19</b>	<b>68.51%</b>
GST						0.84	0.02	8.4%
<b>Total Bill</b>			<b>7.49</b>			<b>7.31</b>	<b>0.21</b>	<b>100.00%</b>

**Rate Class Threshold Test**

Street Lighting	kWh	37	73	110	148	183
Loss Factor Adjusted kWh	39	77	116	153	192	
Loss Factor Adjusted kW	0.10	0.20	0.30	0.40	0.50	
Loss Factor	50.7%	50.0%	50.3%	50.0%	50.2%	
<b>Energy</b>	Applied For Bill \$	2.53	5.00	7.54	9.94	12.48
	Current Bill \$	2.53	5.00	7.54	9.94	12.48
	\$ Impact \$	\$	\$	\$	\$	\$
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	34.7%	41.6%	44.8%	46.3%	47.4%
<b>Distribution</b>	Applied For Bill \$	2.87	3.78	4.70	5.62	6.56
	Current Bill \$	2.88	3.41	4.14	4.88	5.61
	\$ Impact \$	0.19	0.37	0.56	0.74	0.94
	% Impact	7.1%	10.9%	13.5%	15.2%	16.8%
	% of Total Bill	36.3%	31.5%	27.9%	26.2%	24.9%
<b>Retail Transmission</b>	Applied For Bill \$	0.28	0.56	0.84	1.10	1.40
	Current Bill \$	0.28	0.54	0.82	1.09	1.38
	\$ Impact \$	0.00	0.02	0.02	0.01	0.04
	% Impact	0.0%	3.7%	2.4%	2.8%	2.9%
	% of Total Bill	3.6%	4.7%	5.0%	5.2%	5.3%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill \$	3.15	4.34	5.54	6.74	7.96
	Current Bill \$	2.96	3.95	4.96	5.97	6.97
	\$ Impact \$	0.19	0.39	0.58	0.77	0.99
	% Impact	6.4%	9.5%	11.7%	12.9%	14.1%
	% of Total Bill	43.2%	36.1%	32.9%	31.4%	30.2%
<b>Regulatory</b>	Applied For Bill \$	0.52	0.78	1.05	1.31	1.58
	Current Bill \$	0.52	0.78	1.05	1.31	1.58
	\$ Impact \$	\$	\$	\$	\$	\$
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	7.1%	6.5%	6.2%	6.1%	6.0%
<b>Debt Retirement Charge</b>	Applied For Bill \$	0.26	0.51	0.77	1.02	1.28
	Current Bill \$	0.26	0.51	0.77	1.02	1.28
	\$ Impact \$	\$	\$	\$	\$	\$
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.6%	4.2%	4.8%	4.7%	4.9%
<b>GST</b>	Applied For Bill \$	0.84	1.38	1.94	2.47	3.03
	Current Bill \$	0.82	1.33	1.88	2.37	2.90
	\$ Impact \$	0.02	0.05	0.06	0.10	0.13
	% Impact	2.4%	3.8%	4.3%	4.2%	4.5%
	% of Total Bill	11.6%	11.6%	11.0%	11.0%	11.0%
<b>Total Bill</b>	Applied For Bill \$	7.30	12.01	16.84	21.48	26.32
	Current Bill \$	7.09	11.57	16.13	20.61	25.21
	\$ Impact \$	0.21	0.44	0.69	0.87	1.11
	% Impact	3.0%	3.8%	4.1%	4.2%	4.4%

Rounding Applied -0.010000  
 Rounding Current -0.010000



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## Current and Applied For Allowances

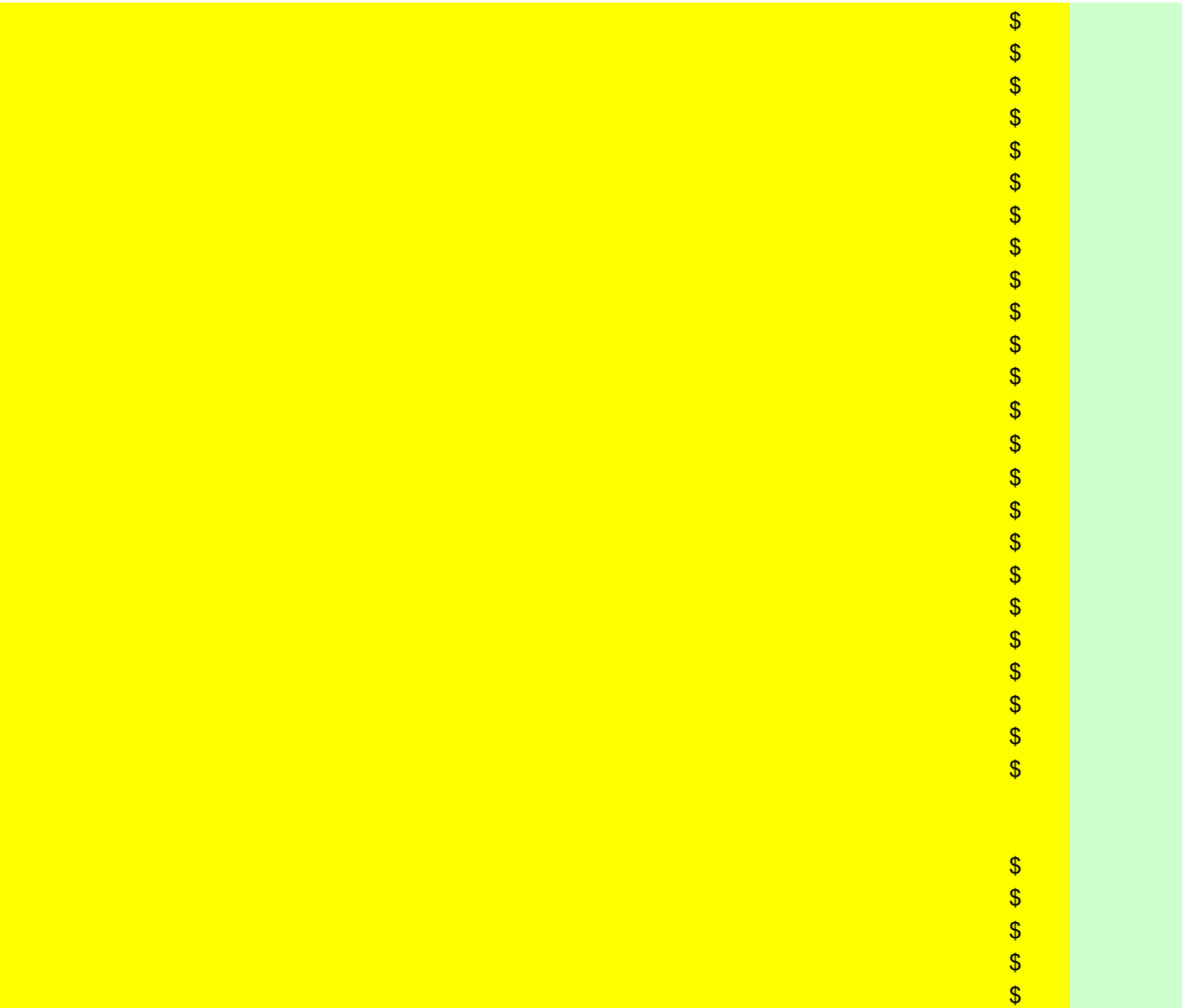
### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)











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## Current and Applied For Retail Service Charges

	Metric	Current
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: West Coast Huron Energy Inc.  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0510
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0248



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

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<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009  
 Last COS OEB Application Number: EB-2008-0248

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	3,356	28,073,558		14.09	0.0179	
GSLT50	General Service Less Than 50 kW	Customer	kWh	521	16,297,712		33.46	0.0112	
GSGT50	General Service 50 to 499 kW	Customer	kW	49	24,213,614	78,630	402.56		1.7459
GSGT50	General Service 500 to 4,999 kW	Customer	kW	3	11,029,532	25,095	3,278.11		1.6523
LU	Large Use	Customer	kW	1	63,440,389	155,172	8,652.72		1.1196
USL	Unmetered Scattered Load	Connection	kWh	9	166,487		33.47	0.0291	
Sen	Sentinel Lighting	Connection	kW	13	22,144	64	5.64		10.5184
SL	Street Lighting	Connection	kW	1,333	1,064,486	2,896	1.95		10.4932
	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: West Coast Huron Energy Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0248**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	3,356	28,073,558	0	14.09	0.0179	0.0000	567,432	502,517	0	1,069,949
General Service Less Than 50 kW	521	16,297,712	0	33.46	0.0112	0.0000	209,192	182,534	0	391,726
General Service 50 to 499 kW	49	24,213,614	78,630	402.56	0.0000	1.7459	236,705	0	137,280	373,985
General Service 500 to 4,999 kW	3	11,029,532	25,095	3,278.11	0.0000	1.6523	118,012	0	41,464	159,476
Large Use	1	63,440,389	155,172	8,652.72	0.0000	1.1196	103,833	0	173,731	277,563
Unmetered Scattered Load	9	166,487	0	33.47	0.0291	0.0000	3,615	4,845	0	8,460
Sentinel Lighting	13	22,144	64	5.64	0.0000	10.5184	880	0	675	1,555
Street Lighting	1,333	1,064,486	2,896	1.95	0.0000	10.4932	31,192	0	30,389	61,581
							1,270,861	689,896	383,538	2,344,295





Name of LDC: West Coast Huron Energy Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 5,107,346	\$ 5,107,346	\$ 5,107,346	\$ 5,107,346
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 9,892,654	-\$ 9,892,654	-\$ 9,892,654	-\$ 9,892,654
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 375,687	\$ 375,687	\$ 375,687	\$ 375,687
Corporate Tax Rate	16.50%	16.00%	15.50%	15.50%
Tax Impact	\$ 61,988	\$ 60,110	\$ 58,231	\$ 58,231
<b>Grossed-up Tax Amount</b>	<b>\$ 74,237</b>	<b>\$ 71,559</b>	<b>\$ 68,913</b>	<b>\$ 68,913</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 74,237	\$ 71,559	\$ 68,913	\$ 68,913
<b>Total Tax Related Amounts</b>	<b>\$ 74,237</b>	<b>\$ 71,559</b>	<b>\$ 68,913</b>	<b>\$ 68,913</b>
Incremental Tax Savings		-\$ 2,678	-\$ 5,325	-\$ 5,325
Sharing of Tax Savings (50%)		-\$ 1,339	-\$ 2,662	-\$ 2,662

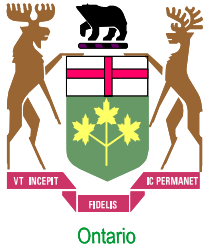


**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$1,069,949.1665	45.64%	-\$1,215	28,073,558	0	\$0.0000	
General Service Less Than 50 kW	\$391,726	16.71%	-\$445	16,297,712	0	\$0.0000	
General Service 50 to 499 kW	\$373,985	15.95%	-\$425	24,213,614	78,630		-\$0.0054
General Service 500 to 4,999 kW	\$159,476	6.80%	-\$181	11,029,532	25,095		-\$0.0072
Large Use	\$277,563	11.84%	-\$315	63,440,389	155,172		-\$0.0020
Unmetered Scattered Load	\$8,460	0.36%	-\$10	166,487	0	-\$0.0001	
Sentinel Lighting	\$1,555	0.07%	-\$2	22,144	64		-\$0.0275
Street Lighting	\$61,581	2.63%	-\$70	1,064,486	2,896		-\$0.0241
	<u>\$2,344,295</u> H	<u>100.00%</u>	<u>-\$2,662</u> I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2010-0120  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>OEB Application Number</b>	EB-2010-0120
<b>LDC Licence Number</b>	ED-2002-0510
<b>Application Type</b>	IRM3



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2010-0120  
**Version :** 1.0

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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



**Name of LDC:** West Coast Huron Energy Inc.  
**File Number:** EB-2010-0120  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0049	0.0048
GSLT50	General Service Less Than 50 kW	kWh	0.0045	0.0043
GSGT50	General Service 50 to 499 kW	kW	1.8141	1.7210
GSGT50	General Service 50 to 4,999 kW	kW	1.9268	1.8867
LU	Large Use	kW	2.1336	2.1574
USL	Unmetered Scattered Load	kWh	0.0045	0.0043
Sen	Sentinel Lighting	kW	1.3752	1.3582
SL	Street Lighting	kW	1.3682	1.3582
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh No

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh	Metered kW	Applicable	Load Factor D = A / (B * 730)
		A	B	Loss Factor C	
Residential	kWh	25,933,297	0	1.0467	
General Service Less Than 50 kW	kWh	14,574,170	0	1.0467	
General Service 50 to 499 kW	kW	23,079,748	72,725	1.0467	43.50%
General Service 50 to 4,999 kW	kW	15,043,232	31,633	1.0467	65.18%
Large Use	kW	73,950,139	169,746	1.0045	59.71%
Unmetered Scattered Load	kWh	97,763	0	1.0467	
Sentinel Lighting	kW	23,318	64	1.0467	49.94%
Street Lighting	kW	1,010,294	2,691	1.0467	51.45%
<b>Total</b>		<b>153,711,961</b>	<b>276,859</b>		



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,959	\$2.57	\$ 59,005	25,790	\$2.32	\$ 18,053	25,790	\$1.62	\$ 41,780	\$ 59,833
February	24,333	\$2.57	\$ 62,536	25,718	\$0.70	\$ 18,003	25,718	\$1.62	\$ 41,663	\$ 59,666
March	23,083	\$2.57	\$ 59,323	24,267	\$0.70	\$ 16,987	24,267	\$1.62	\$ 39,313	\$ 56,299
April	18,772	\$2.57	\$ 48,244	21,780	\$0.70	\$ 15,246	21,780	\$1.62	\$ 35,284	\$ 50,530
May	18,148	\$2.57	\$ 46,640	21,351	\$0.70	\$ 14,946	21,351	\$1.62	\$ 34,589	\$ 49,534
June	21,272	\$2.57	\$ 54,669	23,649	\$0.70	\$ 16,554	23,649	\$1.62	\$ 38,381	\$ 54,936
July	19,757	\$2.66	\$ 52,554	23,244	\$0.70	\$ 16,271	23,244	\$1.57	\$ 36,493	\$ 52,764
August	23,301	\$2.66	\$ 61,981	24,437	\$0.70	\$ 17,106	24,437	\$1.57	\$ 38,366	\$ 55,472
September	19,918	\$2.66	\$ 52,982	23,433	\$0.70	\$ 16,403	23,433	\$1.57	\$ 36,790	\$ 53,193
October	20,819	\$2.66	\$ 55,379	22,221	\$0.70	\$ 15,555	22,221	\$1.57	\$ 34,887	\$ 50,442
November	22,492	\$2.66	\$ 59,829	24,334	\$0.70	\$ 17,034	24,334	\$1.57	\$ 38,204	\$ 55,238
December	23,930	\$2.66	\$ 63,654	24,820	\$0.70	\$ 17,374	24,820	\$1.57	\$ 38,967	\$ 56,341
<b>Total</b>	<b>258,784</b>	<b>\$2.62</b>	<b>\$ 676,794</b>	<b>285,044</b>	<b>\$0.70</b>	<b>\$ 199,531</b>	<b>285,044</b>	<b>\$1.60</b>	<b>\$ 454,717</b>	<b>\$ 654,248</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September	21,931	\$0.01	\$ 114	21,931	\$0.00	\$ 92		\$ -		\$ 92
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>21,931</b>	<b>\$0.01</b>	<b>\$ 114</b>	<b>21,931</b>	<b>\$0.00</b>	<b>\$ 92</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 92</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,959	\$2.57	\$ 59,005	25,790	\$0.70	\$ 18,053	25,790	\$1.62	\$ 41,780	\$ 59,833
February	24,333	\$2.57	\$ 62,536	25,718	\$0.70	\$ 18,003	25,718	\$1.62	\$ 41,663	\$ 59,666
March	23,083	\$2.57	\$ 59,323	24,267	\$0.70	\$ 16,987	24,267	\$1.62	\$ 39,313	\$ 56,299
April	18,772	\$2.57	\$ 48,244	21,780	\$0.70	\$ 15,246	21,780	\$1.62	\$ 35,284	\$ 50,530
May	18,148	\$2.57	\$ 46,640	21,351	\$0.70	\$ 14,946	21,351	\$1.62	\$ 34,589	\$ 49,534
June	21,272	\$2.57	\$ 54,669	23,649	\$0.70	\$ 16,554	23,649	\$1.62	\$ 38,381	\$ 54,936
July	19,757	\$2.66	\$ 52,554	23,244	\$0.70	\$ 16,271	23,244	\$1.57	\$ 36,493	\$ 52,764
August	23,301	\$2.66	\$ 61,981	24,437	\$0.70	\$ 17,106	24,437	\$1.57	\$ 38,366	\$ 55,472
September	41,849	\$1.27	\$ 53,096	45,364	\$0.36	\$ 16,495	23,433	\$1.57	\$ 36,790	\$ 53,285
October	20,819	\$2.66	\$ 55,379	22,221	\$0.70	\$ 15,555	22,221	\$1.57	\$ 34,887	\$ 50,442
November	22,492	\$2.66	\$ 59,829	24,334	\$0.70	\$ 17,034	24,334	\$1.57	\$ 38,204	\$ 55,238
December	23,930	\$2.66	\$ 63,654	24,820	\$0.70	\$ 17,374	24,820	\$1.57	\$ 38,967	\$ 56,341
<b>Total</b>	<b>280,715</b>	<b>\$2.41</b>	<b>\$ 676,908</b>	<b>306,975</b>	<b>\$0.65</b>	<b>\$ 199,623</b>	<b>285,044</b>	<b>\$1.60</b>	<b>\$ 454,717</b>	<b>\$ 654,340</b>





Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	22,959	\$2.9700	\$ 68,188	25,790	\$0.7300	\$ 18,827	25,790	\$1.7100	\$ 44,101	\$ 62,928
February	24,333	\$2.9700	\$ 72,269	25,718	\$0.7300	\$ 18,774	25,718	\$1.7100	\$ 43,978	\$ 62,752
March	23,083	\$2.9700	\$ 68,557	24,267	\$0.7300	\$ 17,715	24,267	\$1.7100	\$ 41,497	\$ 59,211
April	18,772	\$2.9700	\$ 55,753	21,780	\$0.7300	\$ 15,899	21,780	\$1.7100	\$ 37,244	\$ 53,143
May	18,148	\$2.9700	\$ 53,900	21,351	\$0.7300	\$ 15,586	21,351	\$1.7100	\$ 36,510	\$ 52,096
June	21,272	\$2.9700	\$ 63,178	23,649	\$0.7300	\$ 17,264	23,649	\$1.7100	\$ 40,440	\$ 57,704
July	19,757	\$2.9700	\$ 58,678	23,244	\$0.7300	\$ 16,968	23,244	\$1.7100	\$ 39,747	\$ 56,715
August	23,301	\$2.9700	\$ 69,204	24,437	\$0.7300	\$ 17,839	24,437	\$1.7100	\$ 41,787	\$ 59,626
September	19,918	\$2.9700	\$ 59,156	23,433	\$0.7300	\$ 17,106	23,433	\$1.7100	\$ 40,070	\$ 57,177
October	20,819	\$2.9700	\$ 61,832	22,221	\$0.7300	\$ 16,221	22,221	\$1.7100	\$ 37,998	\$ 54,219
November	22,492	\$2.9700	\$ 66,801	24,334	\$0.7300	\$ 17,764	24,334	\$1.7100	\$ 41,611	\$ 59,375
December	23,930	\$2.9700	\$ 71,072	24,820	\$0.7300	\$ 18,119	24,820	\$1.7100	\$ 42,442	\$ 60,561
<b>Total</b>	<b>258,784</b>	<b>\$2.9700</b>	<b>\$768,588</b>	<b>285,044</b>	<b>\$0.7300</b>	<b>\$208,082</b>	<b>285,044</b>	<b>\$1.7100</b>	<b>\$487,425</b>	<b>\$695,507</b>

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	21,931	\$2.6970	\$ 59,148	21,931	\$0.6150	\$ 13,488	-	\$1.5000	\$ -	\$ 13,488
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
<b>Total</b>	<b>21,931</b>	<b>\$2.6970</b>	<b>\$ 59,148</b>	<b>21,931</b>	<b>\$0.6150</b>	<b>\$ 13,488</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 13,488</b>

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	22,959	\$2.9700	\$ 68,188	25,790	\$0.7300	\$ 18,827	25,790	\$1.7100	\$ 44,101	\$ 62,928
February	24,333	\$2.9700	\$ 72,269	25,718	\$0.7300	\$ 18,774	25,718	\$1.7100	\$ 43,978	\$ 62,752
March	23,083	\$2.9700	\$ 68,557	24,267	\$0.7300	\$ 17,715	24,267	\$1.7100	\$ 41,497	\$ 59,211
April	18,772	\$2.9700	\$ 55,753	21,780	\$0.7300	\$ 15,899	21,780	\$1.7100	\$ 37,244	\$ 53,143
May	18,148	\$2.9700	\$ 53,900	21,351	\$0.7300	\$ 15,586	21,351	\$1.7100	\$ 36,510	\$ 52,096
June	21,272	\$2.9700	\$ 63,178	23,649	\$0.7300	\$ 17,264	23,649	\$1.7100	\$ 40,440	\$ 57,704
July	19,757	\$2.9700	\$ 58,678	23,244	\$0.7300	\$ 16,968	23,244	\$1.7100	\$ 39,747	\$ 56,715
August	23,301	\$2.9700	\$ 69,204	24,437	\$0.7300	\$ 17,839	24,437	\$1.7100	\$ 41,787	\$ 59,626
September	41,849	\$2.8269	\$118,304	45,364	\$0.6744	\$ 30,594	23,433	\$1.7100	\$ 40,070	\$ 70,664
October	20,819	\$2.9700	\$ 61,832	22,221	\$0.7300	\$ 16,221	22,221	\$1.7100	\$ 37,998	\$ 54,219
November	22,492	\$2.9700	\$ 66,801	24,334	\$0.7300	\$ 17,764	24,334	\$1.7100	\$ 41,611	\$ 59,375
December	23,930	\$2.9700	\$ 71,072	24,820	\$0.7300	\$ 18,119	24,820	\$1.7100	\$ 42,442	\$ 60,561
<b>Total</b>	<b>280,715</b>	<b>\$2.9487</b>	<b>\$827,736</b>	<b>306,975</b>	<b>\$0.7218</b>	<b>\$221,570</b>	<b>285,044</b>	<b>\$1.7100</b>	<b>\$487,425</b>	<b>\$708,995</b>



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

### Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	22,959	\$2.9700	\$ 68,188	25,790	\$0.7300	\$ 18,827	25,790	\$1.7100	\$ 44,101	\$ 62,928
February	24,333	\$2.9700	\$ 72,269	25,718	\$0.7300	\$ 18,774	25,718	\$1.7100	\$ 43,978	\$ 62,752
March	23,083	\$2.9700	\$ 68,557	24,267	\$0.7300	\$ 17,715	24,267	\$1.7100	\$ 41,497	\$ 59,211
April	18,772	\$2.9700	\$ 55,753	21,780	\$0.7300	\$ 15,899	21,780	\$1.7100	\$ 37,244	\$ 53,143
May	18,148	\$2.9700	\$ 53,900	21,351	\$0.7300	\$ 15,586	21,351	\$1.7100	\$ 36,510	\$ 52,096
June	21,272	\$2.9700	\$ 63,178	23,649	\$0.7300	\$ 17,264	23,649	\$1.7100	\$ 40,440	\$ 57,704
July	19,757	\$2.9700	\$ 58,678	23,244	\$0.7300	\$ 16,968	23,244	\$1.7100	\$ 39,747	\$ 56,715
August	23,301	\$2.9700	\$ 69,204	24,437	\$0.7300	\$ 17,839	24,437	\$1.7100	\$ 41,787	\$ 59,626
September	19,918	\$2.9700	\$ 59,156	23,433	\$0.7300	\$ 17,106	23,433	\$1.7100	\$ 40,070	\$ 57,177
October	20,819	\$2.9700	\$ 61,832	22,221	\$0.7300	\$ 16,221	22,221	\$1.7100	\$ 37,998	\$ 54,219
November	22,492	\$2.9700	\$ 66,801	24,334	\$0.7300	\$ 17,764	24,334	\$1.7100	\$ 41,611	\$ 59,375
December	23,930	\$2.9700	\$ 71,072	24,820	\$0.7300	\$ 18,119	24,820	\$1.7100	\$ 42,442	\$ 60,561
<b>Total</b>	<b>258,784</b>	<b>\$2.9700</b>	<b>\$768,588</b>	<b>285,044</b>	<b>\$0.7300</b>	<b>\$208,082</b>	<b>285,044</b>	<b>\$1.7100</b>	<b>\$487,425</b>	<b>\$695,507</b>

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	21,931	\$2.6970	\$ 59,148	21,931	\$0.6150	\$ 13,488	-	\$1.5000	\$ -	\$ 13,488
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
<b>Total</b>	<b>21,931</b>	<b>\$2.6970</b>	<b>\$ 59,148</b>	<b>21,931</b>	<b>\$0.6150</b>	<b>\$ 13,488</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 13,488</b>

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	22,959	\$2.9700	\$ 68,188	25,790	\$0.7300	\$ 18,827	25,790	\$1.7100	\$ 44,101	\$ 62,928
February	24,333	\$2.9700	\$ 72,269	25,718	\$0.7300	\$ 18,774	25,718	\$1.7100	\$ 43,978	\$ 62,752
March	23,083	\$2.9700	\$ 68,557	24,267	\$0.7300	\$ 17,715	24,267	\$1.7100	\$ 41,497	\$ 59,211
April	18,772	\$2.9700	\$ 55,753	21,780	\$0.7300	\$ 15,899	21,780	\$1.7100	\$ 37,244	\$ 53,143
May	18,148	\$2.9700	\$ 53,900	21,351	\$0.7300	\$ 15,586	21,351	\$1.7100	\$ 36,510	\$ 52,096
June	21,272	\$2.9700	\$ 63,178	23,649	\$0.7300	\$ 17,264	23,649	\$1.7100	\$ 40,440	\$ 57,704
July	19,757	\$2.9700	\$ 58,678	23,244	\$0.7300	\$ 16,968	23,244	\$1.7100	\$ 39,747	\$ 56,715
August	23,301	\$2.9700	\$ 69,204	24,437	\$0.7300	\$ 17,839	24,437	\$1.7100	\$ 41,787	\$ 59,626
September	41,849	\$2.8269	\$118,304	45,364	\$0.6744	\$ 30,594	23,433	\$1.7100	\$ 40,070	\$ 70,664
October	20,819	\$2.9700	\$ 61,832	22,221	\$0.7300	\$ 16,221	22,221	\$1.7100	\$ 37,998	\$ 54,219
November	22,492	\$2.9700	\$ 66,801	24,334	\$0.7300	\$ 17,764	24,334	\$1.7100	\$ 41,611	\$ 59,375
December	23,930	\$2.9700	\$ 71,072	24,820	\$0.7300	\$ 18,119	24,820	\$1.7100	\$ 42,442	\$ 60,561
<b>Total</b>	<b>280,715</b>	<b>\$2.9487</b>	<b>\$827,736</b>	<b>306,975</b>	<b>\$0.7218</b>	<b>\$221,570</b>	<b>285,044</b>	<b>\$1.7100</b>	<b>\$487,425</b>	<b>\$708,995</b>



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
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## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network			Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				
Residential	kWh	\$ 0.0049	25,933,297	0	\$ 127,073	16.90%	\$ 139,886	\$ 0.0054
General Service Less Than 50 kW	kWh	\$ 0.0045	14,574,170	0	\$ 65,584	8.72%	\$ 72,197	\$ 0.0050
General Service 50 to 499 kW	kW	\$ 1.8141	23,079,748	72,725	\$ 131,930	17.55%	\$ 145,233	\$ 1.9970
General Service 50 to 4,999 kW	kW	\$ 1.9268	15,043,232	31,633	\$ 60,951	8.11%	\$ 67,097	\$ 2.1211
Large Use	kW	\$ 2.1336	73,950,139	169,746	\$ 362,169	48.17%	\$ 398,689	\$ 2.3487
Unmetered Scattered Load	kWh	\$ 0.0045	97,763	0	\$ 440	0.06%	\$ 484	\$ 0.0050
Sentinel Lighting	kW	\$ 1.3752	23,318	64	\$ 88	0.01%	\$ 97	\$ 1.5139
Street Lighting	kW	\$ 1.3682	1,010,294	2,691	\$ 3,682	0.49%	\$ 4,053	\$ 1.5062
			153,711,961	276,859	\$ 751,917	100.00%	\$ 827,736	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

## Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0048	25,933,297	0	\$ 124,480	16.77%	\$ 118,885	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0043	14,574,170	0	\$ 62,669	8.44%	\$ 59,852	\$ 0.0041
General Service 50 to 499 kW	kW	\$ 1.7210	23,079,748	72,725	\$ 125,159	16.86%	\$ 119,533	\$ 1.6436
General Service 50 to 4,999 kW	kW	\$ 1.8867	15,043,232	31,633	\$ 59,683	8.04%	\$ 57,000	\$ 1.8019
Large Use	kW	\$ 2.1574	73,950,139	169,746	\$ 366,209	49.33%	\$ 349,749	\$ 2.0604
Unmetered Scattered Load	kWh	\$ 0.0043	97,763	0	\$ 420	0.06%	\$ 401	\$ 0.0041
Sentinel Lighting	kW	\$ 1.3582	23,318	64	\$ 87	0.01%	\$ 83	\$ 1.2972
Street Lighting	kW	\$ 1.3582	1,010,294	2,691	\$ 3,655	0.49%	\$ 3,491	\$ 1.2972
			153,711,961	276,859	\$ 742,362	100.00%	\$ 708,995	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network			Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				
Residential	kWh	\$ 0.0054	25,933,297	0	\$ 139,886	16.90%	\$ 139,886	\$ 0.005394
General Service Less Than 50 kW	kWh	\$ 0.0050	14,574,170	0	\$ 72,197	8.72%	\$ 72,197	\$ 0.004954
General Service 50 to 499 kW	kW	\$ 1.9970	23,079,748	72,725	\$ 145,233	17.55%	\$ 145,233	\$ 1.997023
General Service 50 to 4,999 kW	kW	\$ 2.1211	15,043,232	31,633	\$ 67,097	8.11%	\$ 67,097	\$ 2.121087
Large Use	kW	\$ 2.3487	73,950,139	169,746	\$ 398,689	48.17%	\$ 398,689	\$ 2.348740
Unmetered Scattered Load	kWh	\$ 0.0050	97,763	0	\$ 484	0.06%	\$ 484	\$ 0.004954
Sentinel Lighting	kW	\$ 1.5139	23,318	64	\$ 97	0.01%	\$ 97	\$ 1.513867
Street Lighting	kW	\$ 1.5062	1,010,294	2,691	\$ 4,053	0.49%	\$ 4,053	\$ 1.506161
			153,711,961	276,859	\$ 827,736	100.00%	\$ 827,736	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0046	25,933,297	0	\$ 118,885	16.77%	\$ 118,885	\$ 0.0046
General Service Less Than 50 kW	kWh	\$ 0.0041	14,574,170	0	\$ 59,852	8.44%	\$ 59,852	\$ 0.0041
General Service 50 to 499 kW	kW	\$ 1.6436	23,079,748	72,725	\$ 119,533	16.86%	\$ 119,533	\$ 1.6436
General Service 50 to 4,999 kW	kW	\$ 1.8019	15,043,232	31,633	\$ 57,000	8.04%	\$ 57,000	\$ 1.8019
Large Use	kW	\$ 2.0604	73,950,139	169,746	\$ 349,749	49.33%	\$ 349,749	\$ 2.0604
Unmetered Scattered Load	kWh	\$ 0.0041	97,763	0	\$ 401	0.06%	\$ 401	\$ 0.0041
Sentinel Lighting	kW	\$ 1.2972	23,318	64	\$ 83	0.01%	\$ 83	\$ 1.2972
Street Lighting	kW	\$ 1.2972	1,010,294	2,691	\$ 3,491	0.49%	\$ 3,491	\$ 1.2972
			153,711,961	276,859	\$ 708,995	100.00%	\$ 708,995	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0049	0.0054	<b>0.000494</b>
General Service Less Than 50 kW	kWh	0.0045	0.0050	<b>0.000454</b>
General Service 50 to 499 kW	kW	1.8141	1.9970	<b>0.182923</b>
General Service 50 to 4,999 kW	kW	1.9268	2.1211	<b>0.194287</b>
Large Use	kW	2.1336	2.3487	<b>0.215140</b>
Unmetered Scattered Load	kWh	0.0045	0.0050	<b>0.000454</b>
Sentinel Lighting	kW	1.3752	1.5139	<b>0.138667</b>
Street Lighting	kW	1.3682	1.5062	<b>0.137961</b>

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Connection Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0048	0.0046	- 0.000216
General Service Less Than 50 kW	kWh	0.0043	0.0041	- 0.000193
General Service 50 to 499 kW	kW	1.7210	1.6436	- 0.077355
General Service 50 to 4,999 kW	kW	1.8867	1.8019	- 0.084803
Large Use	kW	2.1574	2.0604	- 0.096970
Unmetered Scattered Load	kWh	0.0043	0.0041	- 0.000193
Sentinel Lighting	kW	1.3582	1.2972	- 0.061048
Street Lighting	kW	1.3582	1.2972	- 0.061048

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the



## Sheet 1 Utility Information Sheet

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**Name of LDC:** West Coast Huron Energy

**Licence Number:** ED-2002-0510

**Date of Submission:** November 19th, 2010

### **Contact Information**

**Name:** Judy Kay

**Title:** Treasurer

**Phone Number:** 519-524-7371

**E-Mail Address:** [jkay@goderich.ca](mailto:jkay@goderich.ca)

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### Smart Meter Unit Installation Plan:

*assume calendar year installation*

Planned number of Residential smart meters to be installed

Planned number of General Service Less Than 50 kW smart meters

### Planned Meter Installation (Residential and Less Than 50 kW only)

#### Percentage of Completion

Planned number of General Service Greater Than 50 kW smart meters

Planned / Actual Meter Installations

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
				1,544	1,687	
				191	286	
	-	-	-	1,735	1,973	-
	0%	0%	0%	47%	100%	100%
	-	-	-	1,735	1,973	-

### Other Unit Installation Plan:

*assume calendar year installation*

Planned number of Collectors to be installed

Planned number of Repeaters to be installed

Other : Please specify

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted

## Capital Costs

### 1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

#### 1.1.1 Smart Meter

*may include new meters and modules, etc.*

#### 1.1.2 Installation Cost

*may include socket kits plus shipping, labour, benefits, vehicle, etc.*

#### 1.1.3a Workforce Automation Hardware

*may include fieldworker handhelds, barcode hardware, etc.*

#### 1.1.3b Workforce Automation Software

*may include fieldworker handhelds, barcode hardware, etc.*

#### Total Advanced Metering Communication Device (AMCD)

### Asset Type

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Smart Meter				\$ 338,453.23	\$ 228,518	
Smart Meter				\$ 24,577	\$ 17,433	
Comp. Hard.				\$ 1,243		
Comp. Soft.						
	\$ -	\$ -	\$ -	\$ 364,274	\$ 245,951	\$ -
				209,9560346	124,6583984	

### 1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

#### 1.2.1 Collectors

#### 1.2.2 Repeaters

*may include radio licence, etc.*

#### 1.2.3 Installation

*may include meter seals and rings, collector computer hardware, etc.*

#### Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Smart Meter						
Smart Meter						
Smart Meter						
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

### 1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

#### 1.3.1 Computer Hardware

#### 1.3.2 Computer Software

#### 1.3.3 Computer Software Licence & Installation (includes hardware & software)

*may include AS/400 disc space, backup & recovery computer, UPS, etc*

#### Total Advanced Metering Control Computer (AMCC)

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Comp. Hard.						
Comp. Soft.						
Comp. Soft.						
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

### 1.4 WIDE AREA NETWORK (WAN)

#### 1.4.1 Activation Fees

#### Total Wide Area Network (WAN)

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Tools & Equip						
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted	Forecasted	Forecasted
<b>1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY</b>												
1.5.1 Customer equipment (including repair of damaged equipment)	<b>Other Equip.</b>											
1.5.2 AMI Interface to CIS	<b>Comp. Soft.</b>											
1.5.3 Professional Fees	<b>Comp. Soft.</b>											
1.5.4 Integration	<b>Comp. Soft.</b>											
1.5.5 Program Management	<b>Comp. Soft.</b>											
1.5.6 Other AMI Capital	<b>Comp. Soft.</b>											
<b>Total Other AMI Capital Costs Related To Minimum Functionality</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Capital Costs</b>		\$ -	\$ -	\$ -	\$ -	\$ -	\$ 364,274	\$ 245,951	\$ -	\$ -	\$ -	\$ -

# Sheet 2. Smart Meter Capital Cost and Operational Expense Data

## O M & A

### 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

**2.1.1 Maintenance**  
*may include meter reverification costs, etc.*

**Total Incremental AMI Operation Expenses**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
				\$ 27,633		
<b>\$</b>	-	-	-	\$ 27,633	-	-

### 2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

**2.2.1 Maintenance**

**Total Advanced Metering Regional Collector (AMRC) (includes LAN)**

<b>\$</b>	-	-	-	-	-	-

### 2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

**2.3.1 Hardware Maintenance**  
*may include server support, etc.*

**2.3.2 Software Maintenance**  
*may include maintenance support, etc.*

**Total Advanced Metering Control Computer (AMCC)**

<b>\$</b>	-	-	-	-	-	-

### 2.4 WIDE AREA NETWORK (WAN)

**2.4.1 WIDE AREA NETWORK (WAN)**  
*may include serial to Ethernet hardware, etc.*

**Total Incremental Other Operation Expenses**

<b>\$</b>	-	-	-	-	-	-

### 2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

**2.5.1 Business Process Redesign**

**2.5.2 Customer Communication**  
*may include project communication, etc.*

**2.5.3 Program Management**

**2.5.4 Change Management**  
*may include training, etc.*

**2.5.5 Administration Cost**

**2.5.6 Other AMI Expenses**

**Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality**

<b>\$</b>	-	-	-	-	-	-

**Total O M & A Costs**

<b>\$</b>	-	-	-	\$ 27,633	-	-
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Later Forecasted	Total
	3,231
	477
-	3,708
100%	
	-
-	3,708

Later Forecasted	Total
	-
	-
	-
	-
	-
	-

Later Forecasted	Total
\$	566,971
\$	42,011
\$	1,243
\$	-
\$ -	\$ 610,225

Later Forecasted	Total
\$	-
\$	-
\$	-
\$ -	\$ -

Later Forecasted	Total
\$	-
\$	-
\$	-
\$ -	\$ -

Later Forecasted	Total
\$	-
\$ -	\$ -

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### Sheet 3. LDC Assumptions and Data

#### Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data		2007	2008	2009	2010	2011	Later	
<b>Rate Base</b>								
Deemed Short Term Debt %			4%	4%	4%	4%	4%	
Deemed Debt	50%	50%	49%	53%	56%	56%	56%	
Deemed Equity	50%	50%	47%	43%	40%	40%	40%	
Deemed Short Term Debt Rate%			4.47%	1.13%	1.13%	1.13%	1.13%	
Weighted Debt Rate	7.25%	7.25%	7.25%	7.62%	7.62%	7.62%	7.62%	
Proposed ROE	9.00%	9.00%	8.57%	8.01%	8.01%	8.01%	8.01%	
Weighted Average Cost of Capital	8.13%	8.13%	7.75%	7.53%	7.52%	7.52%	7.52%	
<b>Working Capital Allowance %</b>								
	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
<b>2006 EDR Tax Rate</b>								
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%	
<b>Capital Data:</b>								
	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 363,031	\$ 245,951	\$ -	\$ -	\$ 608,982
Computer Hardware	\$ -	\$ -	\$ -	\$ 1,243	\$ -	\$ -	\$ -	\$ 1,243
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Capital Costs</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 364,274</b>	<b>\$ 245,951</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 610,225</b>
<b>Operating Expense Data:</b>								
	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ 27,633	\$ -	\$ -	\$ -	\$ 27,633
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total O M &amp; A Costs</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,633</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 27,633</b>
<b>Per Meter Cost Split:</b>								
	Per Meter	Installed	Investment	% of Invest				
Smart meter including installation	\$ 164.23	3,708	\$ 608,982	95%				
Computer Hardware Costs	\$ 0.34	3,708	\$ 1,243	0%				
Computer Software Costs	\$ -	3,708	\$ -	0%				
Tools & Equipment	\$ -	3,708	\$ -	0%				
Other Equipment	\$ -	3,708	\$ -	0%				
Smart meter incremental operating expenses	\$ 7.45	3,708	\$ 27,633	4%				
<b>Total Smart Meter Capital Costs per meter</b>	<b>\$ 172.02</b>		<b>\$ 637,858</b>	<b>100%</b>				
<b>Depreciation Rates</b>								
	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	
Computer Hardware (years)	10	10	10	10	10	10	10	
Computer Software (years)	5	5	5	5	5	5	5	
Tools & Equipment (years)	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	
<b>CCA Rates</b>								
	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
CCA Class	47	47	47	47	47	47	47	
Smart Meter	8%	8%	8%	8%	8%	8%	8%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	

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Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ -
Net Fixed Assets Tools & Equipment	\$ -
Net Fixed Assets Other Equipment	\$ -
Total Net Fixed Assets	\$ -

Working Capital

Operation Expense	\$ -
Working Capital %	\$ -

Smart Meters Included in Rate Base

	\$ -
--	------

Return on Rate Base

Deemed Short Term Debt %	50.0%
Deemed Long Term Debt %	50.0%
Deemed Equity %	50.0%

Deemed Short Term Debt Rate%

Weighted Debt Rate (i.e. LOC Assumptions and Date)	7.3%
Proposed RCE (i.e. LOC Assumptions and Date)	9.0%

Return on Rate Base

	\$ -
--	------

Operating Expenses

Incremental Operating Expenses (i.e. LOC Assumptions and Date)	\$ -
--	------

Amortization Expenses

Amortization Expenses - Smart Meters	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ -
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ -

Revenue Requirement Before PILs

	\$ -
--	------

Calculation of Taxable Income

Incremental Operating Expenses	\$ -
Depreciation Expenses	\$ -
Interest Expense	\$ -

Taxable Income For PILs

	\$ -
--	------

Grossed up PILs (i.e. Rev)

	\$ -
--	------

Revenue Requirement Before PILs

	\$ -
--	------

Revenue Requirement for Smart Meters

	\$ -
--	------

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ 176,464.62	\$ 467,704.90	\$ 544,162.60	\$ 503,582.06	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ 590.45	\$ 1,118.75	\$ 594.45	\$ 670.14	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ 176,055.27	\$ 468,823.70	\$ 544,757.31	\$ 504,252.22	\$ -
Operation Expense	\$ -	\$ -	\$ -	\$ 27,633.35	\$ -	\$ -	\$ -
Working Capital %	\$ -	\$ -	\$ -	\$ 4,145.00	\$ -	\$ -	\$ -
Smart Meters Included in Rate Base	\$ -	\$ -	\$ 176,055.27	\$ 468,823.70	\$ 544,757.31	\$ 504,252.22	\$ -
Deemed Short Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	40.0%
Deemed Equity %	50.0%	50.0%	4.0%	1.1%	1.1%	1.1%	1.1%
Weighted Debt Rate (i.e. LOC Assumptions and Date)	7.3%	7.3%	7.3%	7.6%	7.6%	7.6%	7.6%
Proposed RCE (i.e. LOC Assumptions and Date)	9.0%	9.0%	8.6%	8.0%	8.0%	8.0%	8.0%
Return on Rate Base	\$ -	\$ -	\$ 13,338.02	\$ 34,649.62	\$ 40,731.14	\$ 37,688.63	\$ -
Incremental Operating Expenses (i.e. LOC Assumptions and Date)	\$ -	\$ -	\$ -	\$ 27,633.35	\$ -	\$ -	\$ -
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ 12,501.02	\$ 32,400.41	\$ 40,598.78	\$ 40,598.78	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ 62.15	\$ 124.31	\$ 124.31	\$ 124.31	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ 12,563.18	\$ 32,524.72	\$ 40,723.09	\$ 40,723.09	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ 25,501.20	\$ 67,174.34	\$ 81,454.22	\$ 78,411.72	\$ -
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 27,633.35	\$ -	\$ -	\$ -
Depreciation Expenses	\$ -	\$ -	\$ 12,163.18	\$ 32,524.72	\$ 40,723.09	\$ 40,723.09	\$ -
Interest Expense	\$ -	\$ -	\$ 6,296.48	\$ 16,577.51	\$ 23,263.72	\$ 21,525.99	\$ -
Taxable Income For PILs	\$ -	\$ -	\$ 7,041.54	\$ 16,072.12	\$ 17,467.42	\$ 16,162.65	\$ -
Grossed up PILs (i.e. Rev)	\$ -	\$ -	\$ 2,979.39	\$ 6,386.16	\$ 6,712.72	\$ 18,026.40	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ 25,501.20	\$ 94,807.69	\$ 81,454.22	\$ 78,411.72	\$ -
Grossed up PILs (i.e. Rev)	\$ -	\$ -	\$ 2,979.39	\$ 6,386.16	\$ 6,712.72	\$ 18,026.40	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ 28,480.59	\$ 101,193.85	\$ 88,166.95	\$ 60,385.32	\$ -

## Sheet 5. PILs

### PILs Calculation

	2006		2007		2008		2009		2010	2011	Later
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted	Forecasted
<b>INCOME TAX</b>											
Net Income	\$ -	\$ -	\$ 7,041.54	\$ 16,072.12	\$ 17,467.42	\$ -	\$ -				
Amortization	\$ -	\$ -	\$ 12,163.18	\$ 32,524.72	\$ 40,723.08	\$ -	\$ -				
CCA - Smart Meters	\$ -	\$ -	\$ 14,521.23	\$ 37,718.80	\$ 44,539.33	\$ 40,976.19	\$ -				
CCA - Computers	\$ -	\$ -	\$ 341.84	\$ 495.67	\$ 223.05	\$ 100.37	\$ -				
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
Change in taxable income	\$ -	\$ -	\$ 4,341.65	\$ 10,382.37	\$ 13,428.12	\$ 41,076.56	\$ -				
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%				
Income Taxes Payable	\$ -	\$ -	\$ 1,454.45	\$ 3,426.18	\$ 4,297.00	\$ 12,528.35	\$ -				

#### ONTARIO CAPITAL TAX

Smart Meters	\$ -	\$ -	\$ 350,929.64	\$ 564,480.25	\$ 523,881.47	\$ 483,282.69	\$ -
Computer Hardware	\$ -	\$ -	\$ 1,180.91	\$ 1,056.60	\$ 932.30	\$ 807.99	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ 352,110.55	\$ 565,536.85	\$ 524,813.76	\$ 484,090.68	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ 352,110.55	\$ 565,536.85	\$ 524,813.76	\$ 484,090.68	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ 792.25	\$ 1,272.46	\$ 393.61	\$ -	\$ -

#### Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ 1,454.45	\$ 3,426.18	\$ 4,297.00	\$ 12,528.35	\$ -
Change in OCT	\$ -	\$ -	\$ 792.25	\$ 1,272.46	\$ 393.61	\$ -	\$ -
PIL's	\$ -	\$ -	\$ 2,246.70	\$ 4,698.64	\$ 4,690.61	\$ 12,528.35	\$ -

	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up
	PILs	PILs	PILs	PILs	PILs	PILs	PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ 2,187.15	\$ 5,113.70	\$ 6,319.11	\$ 18,026.40	\$ -
Change in OCT	\$ -	\$ -	\$ 792.25	\$ 1,272.46	\$ 393.61	\$ -	\$ -

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**Sheet 6. Avg Net Fixed Assets & UCC**

**Smart Meter Average Net Fixed Assets**

**Net Fixed Assets - Smart Meters**

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	363,030.66	\$	608,981.68	\$	608,981.68
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	363,030.66	\$	245,951.02	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	363,030.66	\$	608,981.68	\$	608,981.68	\$	608,981.68
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	12,101.02	\$	44,501.43	\$	85,100.21
Amortization (15 Years Straight Line)	\$	-	\$	-	\$	12,101.02	\$	32,400.41	\$	40,598.78	\$	40,598.78
Closing Accumulated Amortization	\$	-	\$	-	\$	12,101.02	\$	44,501.43	\$	85,100.21	\$	125,698.99
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	350,929.64	\$	564,480.25	\$	523,881.47
Closing Net Fixed Assets	\$	-	\$	-	\$	350,929.64	\$	564,480.25	\$	523,881.47	\$	483,282.69
Average Net Fixed Assets	\$	-	\$	-	\$	175,464.82	\$	457,704.94	\$	544,180.86	\$	503,582.08

**Net Fixed Assets - Computer Hardware**

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	1,243.06	\$	1,243.06	\$	1,243.06
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	1,243.06	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	1,243.06	\$	1,243.06	\$	1,243.06	\$	1,243.06
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	62.15	\$	186.46	\$	310.77
Amortization (10 Years Straight Line)	\$	-	\$	-	\$	62.15	\$	124.31	\$	124.31	\$	124.31
Closing Accumulated Amortization	\$	-	\$	-	\$	62.15	\$	186.46	\$	310.77	\$	435.07
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	1,180.91	\$	1,056.60	\$	932.30
Closing Net Fixed Assets	\$	-	\$	-	\$	1,180.91	\$	1,056.60	\$	932.30	\$	807.99
Average Net Fixed Assets	\$	-	\$	-	\$	590.45	\$	1,118.75	\$	994.45	\$	870.14

**Net Fixed Assets - Computer Software**

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (5 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

**Net Fixed Assets - Tools & Equipment**

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

## Sheet 6. Avg Net Fixed Assets & UCC

Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
<b>Net Fixed Assets - Other Equipment</b>												
		2006		2007		2008		2009		2010		2011
		Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted	
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

**Sheet 6. Avg Net Fixed Assets &UCC**

**For PILs Calculation**

**UCC - Smart Meters**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ 348,509.43	\$ 556,741.66	\$ 512,202.33
Capital Additions	\$ -	\$ -	\$ 363,030.66	\$ 245,951.02	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ 363,030.66	\$ 594,460.45	\$ 556,741.66	\$ 512,202.33
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ 181,515.33	\$ 122,975.51	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ 181,515.33	\$ 471,484.94	\$ 556,741.66	\$ 512,202.33
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ 14,521.23	\$ 37,718.80	\$ 44,539.33	\$ 40,976.19
Closing UCC	\$ -	\$ -	\$ 348,509.43	\$ 556,741.66	\$ 512,202.33	\$ 471,226.14

**UCC - Computer Equipment**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ 901.22	\$ 405.55	\$ 182.50
Capital Additions Computer Hardware	\$ -	\$ -	\$ 1,243.06	\$ -	\$ -	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ 1,243.06	\$ 901.22	\$ 405.55	\$ 182.50
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ 621.53	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ 621.53	\$ 901.22	\$ 405.55	\$ 182.50
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ 341.84	\$ 495.67	\$ 223.05	\$ 100.37
Closing UCC	\$ -	\$ -	\$ 901.22	\$ 405.55	\$ 182.50	\$ 82.12

**UCC - General Equipment**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Sheet 7. Smart Meter Funding Adder Collected**

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ -	4.14%	\$ -	\$ -
Jun-06	\$ -	\$ -	4.14%	\$ -	\$ -
Jul-06	\$ -	\$ -	4.59%	\$ -	\$ -
Aug-06	\$ -	\$ -	4.59%	\$ -	\$ -
Sep-06	\$ -	\$ 3,556	4.59%	\$ -	\$ 3,556
Oct-06	\$ 3,556	\$ 959	4.59%	\$ 14	\$ 4,528
Nov-06	\$ 4,528	\$ 1,101	4.59%	\$ 17	\$ 5,647
Dec-06	\$ 5,647	\$ 812	4.59%	\$ 22	\$ 6,480
Jan-07	\$ 6,480	\$ 1,229	4.59%	\$ 25	\$ 7,733
Feb-07	\$ 7,733	\$ 740	4.59%	\$ 30	\$ 8,503
Mar-07	\$ 8,503	\$ 1,015	4.59%	\$ 33	\$ 9,551
Apr-07	\$ 9,551	\$ 638	4.59%	\$ 37	\$ 10,225
May-07	\$ 10,225	\$ 1,103	4.59%	\$ 39	\$ 11,367
Jun-07	\$ 11,367	\$ 884	4.59%	\$ 43	\$ 12,294
Jul-07	\$ 12,294	\$ 1,090	4.59%	\$ 47	\$ 13,431
Aug-07	\$ 13,431	\$ 1,037	4.59%	\$ 51	\$ 14,519
Sep-07	\$ 14,519	\$ 1,076	4.59%	\$ 56	\$ 15,651
Oct-07	\$ 15,651	\$ 1,050	5.14%	\$ 67	\$ 16,768
Nov-07	\$ 16,768	\$ 1,083	5.14%	\$ 72	\$ 17,922
Dec-07	\$ 17,922	\$ 985	5.14%	\$ 77	\$ 18,983
Jan-08	\$ 18,983	\$ 1,171	5.14%	\$ 81	\$ 20,235
Feb-08	\$ 20,235	\$ 784	5.14%	\$ 87	\$ 21,106
Mar-08	\$ 21,106	\$ 1,070	5.14%	\$ 90	\$ 22,266
Apr-08	\$ 22,266	\$ 1,076	4.08%	\$ 76	\$ 23,418
May-08	\$ 23,418	\$ 954	4.08%	\$ 80	\$ 24,451
Jun-08	\$ 24,451	\$ 1,007	4.08%	\$ 83	\$ 25,541
Jul-08	\$ 25,541	\$ 1,060	3.35%	\$ 71	\$ 26,673
Aug-08	\$ 26,673	\$ 986	3.35%	\$ 74	\$ 27,733
Sep-08	\$ 27,733	\$ 997	3.35%	\$ 77	\$ 28,808
Oct-08	\$ 28,808	\$ 972	3.35%	\$ 80	\$ 29,860
Nov-08	\$ 29,860	\$ 1,038	3.35%	\$ 83	\$ 30,982
Dec-08	\$ 30,982	\$ 1,009	3.35%	\$ 86	\$ 32,077
Jan-09	\$ 32,077	\$ 908	2.45%	\$ 65	\$ 33,051
Feb-09	\$ 33,051	\$ 995	2.45%	\$ 67	\$ 34,114
Mar-09	\$ 34,114	\$ 977	2.45%	\$ 70	\$ 35,160
Apr-09	\$ 35,160	\$ 1,023	1.00%	\$ 29	\$ 36,212
May-09	\$ 36,212	\$ 943	1.00%	\$ 30	\$ 37,185
Jun-09	\$ 37,185	\$ 963	1.00%	\$ 31	\$ 38,179
Jul-09	\$ 38,179	\$ 1,144	0.55%	\$ 17	\$ 39,341
Aug-09	\$ 39,341	\$ 1,134	0.55%	\$ 18	\$ 40,493
Sep-09	\$ 40,493	\$ 2,715	0.55%	\$ 19	\$ 43,227
Oct-09	\$ 43,227	\$ 3,550	0.55%	\$ 20	\$ 46,797
Nov-09	\$ 46,797	\$ 3,973	0.55%	\$ 21	\$ 50,791
Dec-09	\$ 50,791	\$ 3,878	0.55%	\$ 23	\$ 54,693
Jan-10	\$ 54,693	\$ 3,527	0.55%	\$ 25	\$ 58,245
Feb-10	\$ 58,245	\$ 3,778	0.55%	\$ 27	\$ 62,050
Mar-10	\$ 62,050	\$ 4,225	0.55%	\$ 28	\$ 66,303
Apr-10	\$ 66,303	\$ 3,327	0.55%	\$ 30	\$ 69,661
May-10	\$ 69,661	\$ 3,938	0.55%	\$ 32	\$ 73,631
Jun-10	\$ 73,631	\$ 3,978	0.55%	\$ 34	\$ 77,643
Jul-10	\$ 77,643	\$ 3,613	0.89%	\$ 58	\$ 81,314
Aug-10	\$ 81,314	\$ 4,181	0.89%	\$ 60	\$ 85,555
Sep-10	\$ 85,555	\$ 3,701	0.89%	\$ 63	\$ 89,319
Oct-10	\$ 89,319	\$ 3,795	0.89%	\$ 66	\$ 93,181
Nov-10	\$ 93,181	\$ -	0.89%	\$ 69	\$ 93,250
Dec-10	\$ 93,250	\$ -	0.89%	\$ 69	\$ 93,319
Jan-11	\$ 93,319	\$ -	0.89%	\$ 69	\$ 93,388
Feb-11	\$ 93,388	\$ -	0.89%	\$ 69	\$ 93,457
Mar-11	\$ 93,457	\$ -	0.89%	\$ 69	\$ 93,527
Apr-11	\$ 93,527	\$ -	0.89%	\$ 69	\$ 93,596
May-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Jun-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Jul-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Aug-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Sep-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Oct-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Nov-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Dec-11	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Jan-12	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Feb-12	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Mar-12	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
Apr-12	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
May-12	\$ 93,596	\$ -	\$ -	\$ -	\$ 93,596
		<u>\$ 90,747</u>		<u>\$ 2,849</u>	

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

## Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ 28,480.59
Revenue Requirement - 2009	\$ 101,193.85
Revenue Requirement - 2010	\$ 88,166.95
Revenue Requirement - 2011	\$ 60,385.32
Total Revenue Requirement	<u>\$ 278,226.71</u>
Smart Meter Rate Adder Collected	-\$ 90,746.60
Carrying Cost / Interest	-\$ 2,849.39
Proposed Smart Meter Recovery	<u>\$ 184,630.71</u>
2011 Expected Metered Customers	3950
<b>Proposed Smart Meter Rate Adder</b>	<b>\$ 3.90</b>



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## LDC Information

<b>Applicant Name</b>	West Coast Huron Energy Inc.
<b>OEB Application Number</b>	EB-2010-0120
<b>LDC Licence Number</b>	ED-2002-0510
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0248
<b>Billing Determinants</b>	2009 Audited RRR

### Global Adjustment Elections

<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No





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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.1 2006 Reg Assets</a>	2006 Regulatory Asset Recovery
<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.1 2008 Transfer to 1595 COS</a>	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">C1.3 2010 Transfer to 1595 COS</a>	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.1 Def Var - Cont Sch 2005</a>	Deferral Variance - Continuity Schedule 2005
<a href="#">D1.2 Def Var - Cont Sch 2006</a>	Deferral Variance - Continuity Schedule 2006
<a href="#">D1.3 Def Var - Cont Sch 2007</a>	Deferral Variance - Continuity Schedule 2007
<a href="#">D1.4 Def Var - Cont Sch 2008</a>	Deferral Variance - Continuity Schedule 2008
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">F1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">F1.4 Cost Allocation 1595</a>	Cost Allocation - 1595
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1b Dist Glob Adj Rate Rider</a>	Calculation of Delivery Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral / Variance dispositio



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## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec-31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	166,285				166,285	25,311	16,047	207,643	(166,285)	(41,358)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(191,050)				(191,050)	(16,841)	(18,437)	(226,328)	191,050	35,278
RSVA - Retail Transmission Connection Charge	1586	(137,538)				(137,538)	(12,615)	(13,272)	(163,425)	137,538	25,887
RSVA - Power	1588	388,887				388,887	31,218	37,528	457,633	(388,887)	(68,746)
<b>Sub-Totals</b>		<b>226,584</b>	<b>0</b>	<b>0</b>		<b>226,584</b>	<b>27,073</b>	<b>21,866</b>	<b>275,523</b>	<b>(226,584)</b>	<b>(48,939)</b>
Other Regulatory Assets	1508	563,169				563,169	0	0	563,169	(563,169)	0
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	15,505				15,505		1,496	17,001	(15,505)	(1,496)
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
<b>Sub-Totals</b>		<b>578,674</b>	<b>0</b>	<b>0</b>		<b>578,674</b>	<b>0</b>	<b>1,496</b>	<b>580,170</b>	<b>(578,674)</b>	<b>(1,496)</b>
Qualifying Transition Costs	1570	225,480				225,480	33,348	(33,348)	225,480	(225,480)	0
Transition Cost Adjustment	1570				0	0			0	0	0
<b>Sub-Totals</b>		<b>225,480</b>	<b>0</b>			<b>225,480</b>	<b>33,348</b>	<b>(33,348)</b>	<b>225,480</b>	<b>(225,480)</b>	<b>0</b>
<b>Total Regulatory Assets</b>		<b>1,030,738</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>1,030,738</b>	<b>60,421</b>	<b>(9,986)</b>	<b>1,081,173</b>	<b>(1,030,738)</b>	<b>(50,435)</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>0</b>	<b>0</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>1,081,173</b>	<b>(1,030,738)</b>	<b>(50,435)</b>



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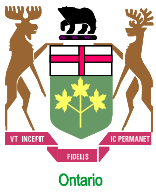
## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	464,956	43.0%
GS < 50 KW	142,316	13.2%
GS > 50 Non TOU	128,190	11.9%
GS > 50 TOU	103,819	9.6%
Intermediate		0.0%
Large Users	231,272	21.4%
Small Scattered Load	2,049	0.2%
Sentinel Lighting	1,116	0.1%
Street Lighting	7,455	0.7%
<b>Total</b>	<b>1,081,173</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29

e



**Name of LDC:** West Coast Huron Energy Inc.  
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## Rate Class and Billing Determinants

				2009 Audited RRR			
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion <sup>1</sup>
RES	Residential	Customer	kWh	25,933,297		4,539,957	43.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	14,574,170		2,448,174	13.2%
GSGT50	General Service 50 to 499 kW	Customer	kW	23,079,748	72,724	18,863,438	11.9%
Sen	Sentinel Lighting	Connection	kW	23,318	65	0	0.1%
SL	Street Lighting	Connection	kW	1,010,294	2,691	979,554	0.7%
LU	Large Use	Customer	kW	73,950,138	169,745	0	21.4%
USL	Unmetered Scattered Load	Connection	kWh	97,763		12,789	0.2%
GSGT50	General Service 500 to 4,999 kW	Customer	kW	15,043,232	31,633	15,043,232	9.6%
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
<b>B1.0 Rate Class And Bill Det</b>						41,887,144	100.1%



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### Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	166,285	0		(166,285)	0	25,311	16,047		(41,358)	0
RSVA - Retail Transmission Network Charge	1584	(191,050)	0		191,050	0	(16,841)	(18,437)		35,278	0
RSVA - Retail Transmission Connection Charge	1586	(137,538)	0		137,538	0	(12,615)	(13,272)		25,887	0
RSVA - Power (Excluding Global Adjustment)	1588	388,887			(388,887)	0	31,218	37,528		(68,746)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		1,030,738	1,030,738			0	50,435	50,435
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		226,584	0		804,154	1,030,738	27,073	21,866	0	1,496	50,435
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	563,169	0		(563,169)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	15,505	0		(15,505)	0	0	1,496		(1,496)	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	225,480	0		(225,480)	0	33,348	(33,348)		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		1,030,738	0	0	0	1,030,738	60,421	(9,986)	0	0	50,435



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**2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS**

**Disposition Recovery Sunset Date**  
 April 30, 2010

**Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition** **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

**Smart Meter Recovery as a separate Rate Rider**

**Smart Meter Recovery Sunset Date**  
 April 30, 2009

**Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition** **Yes**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00





Name of LDC: West Coast Huron Energy Inc.  
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## 2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0248

Disposition Recovery Sunset Date  
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	161,922.24	4,429.30	166,351.54
RSVA - Retail Transmission Network Charge	1584	9,233.78	11,605.61	20,839.39
RSVA - Retail Transmission Connection Charge	1586	52,196.31	13,455.65	65,651.96
RSVA - Power (Excluding Global Adjustment)	1588	351,815.65	17,760.91	369,576.56
RSVA - Power (Global Adjustment Sub-account)	1588	0.00		0.00
Recovery of Regulatory Asset Balances	1590			0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>575,167.98</b>	<b>47,251.47</b>	<b>622,419.45</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(49,773.34)	(7,875.89)	(57,649.23)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	(97.79)	(4.58)	(102.37)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>(49,871.13)</b>	<b>(7,880.47)</b>	<b>(57,751.60)</b>
Disposition and recovery of Regulatory Balances Account	1595	(525,296.85)	(39,371.00)	(564,667.85)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	83,016.81	(5,883.18)	77,133.63
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(442,280.04)	(45,254.18)	(487,534.22)

### Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date  
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	354,307.36	2,741.28	357,048.64
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	(52,652.86)	0.00	(52,652.86)
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	37,599.36	0.00	37,599.36
Disposition and recovery of Smart Meter Balances Account	1595	(339,253.86)	(2,741.28)	(341,995.14)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(339,253.86)	(2,741.28)	(341,995.14)



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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

### Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

### Smart Meter Recovery as a separate Rate Rider

#### Smart Meter Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

### Global Adjustment as a separate Rate Rider

#### Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Sunset Date  
April 30, 2011  
  
April 30, 2012  
April 30, 2013  
April 30, 2014  
April 30, 2015



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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

### Disposition Recovery Sunset Date

April 30, 2012

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	(57,257.00)	(38.00)	(57,295.00)
RSVA - Retail Transmission Network Charge	1584	(58,553.00)	(1,696.00)	(60,249.00)
RSVA - Retail Transmission Connection Charge	1586	(26,403.00)	94.00	(26,309.00)
RSVA - Power (Excluding Global Adjustment)	1588	(87,029.00)	(39,484.00)	(126,513.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	30,662.00	1,354.00	32,016.00
Recovery of Regulatory Asset Balances	1590	(8,610.00)	48,723.00	40,113.00
<b>Sub-Total - Group 1 Accounts</b>		(207,190.00)	8,953.00	(198,237.00)
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRM3 tax sharing z-factor		0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	207,190.00	(8,953.00)	198,237.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	207,190.00	(8,953.00)	198,237.00

### Global Adjustment as a separate Rate Rider

#### Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	0.00	0.00	0.00

Sunset Date  
 April 30, 2012  
 April 30, 2012  
 April 30, 2012  
 April 30, 2012



Name of LDC: West Coast Huron Energy Inc.  
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### Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>4</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		57,590				57,590		(2,340)	(2,340)	55,250	262,892	(207,642)
RSVA - Retail Transmission Network Charge	1584			(62,214)			(62,214)		2,674	2,674	(59,540)	(285,870)	226,330
RSVA - Retail Transmission Connection Charge	1586			(51,958)			(51,958)		1,630	1,630	(50,328)	(213,754)	163,426
RSVA - Power (Excluding Global Adjustment)	1588			(282,265)			(282,265)		(31,248)	(31,248)	(313,513)	144,120	(457,633)
RSVA - Power (Global Adjustment Sub-account)				122,125			122,125			0	122,125	122,125	0
Recovery of Regulatory Asset Balances	1590		(446,894)	0			(446,894)		(38,471)	(38,471)	(485,365)	(485,365)	(0)
<b>Total</b>		<b>0</b>	<b>(389,304)</b>	<b>(274,312)</b>	<b>0</b>	<b>0</b>	<b>(663,616)</b>	<b>0</b>	<b>(67,755)</b>	<b>(67,755)</b>	<b>(731,371)</b>	<b>(455,852)</b>	<b>(275,519)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



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### Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Principal					Interest				Total			
		Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06
		A	B	C	D	E	F	G	H	I	J	K = A + G + I + J	L = B + H	M = K - L
LV Variance Account	1550	0					0	0			0	0		0
RSVA - Wholesale Market Service Charge	1580	57,590		(86,213)			(28,623)	(2,340)	10,119		7,779	(20,844)	186,798	(207,642)
RSVA - Retail Transmission Network Charge	1584	(62,214)	35,740				(26,474)	2,674	(12,676)		(10,002)	(36,476)	(262,806)	226,330
RSVA - Retail Transmission Connection Charge	1586	(51,958)	7,501				(44,457)	1,630	(9,815)		(8,185)	(52,642)	(216,068)	163,426
RSVA - Power (Excluding Global Adjustment)	1588	(282,265)		(39,228)			(321,493)	(31,248)	7,471		(23,777)	(345,270)	112,363	(457,633)
RSVA - Power (Global Adjustment Sub-account)		122,125		(146,599)			(24,474)	0			0	(24,474)	(24,474)	(0)
Recovery of Regulatory Asset Balances	1590	(446,894)		(135,676)		0	1,030,738	(38,471)	(20,140)	50,435	(8,176)	439,992	(487,534)	927,526
<b>Total</b>		<b>(663,616)</b>	<b>43,241</b>	<b>(407,716)</b>	<b>0</b>	<b>0</b>	<b>1,030,738</b>	<b>(67,755)</b>	<b>(25,041)</b>	<b>50,435</b>	<b>(42,361)</b>	<b>(39,714)</b>	<b>(691,720)</b>	<b>652,006</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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### Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal	Transactions	Transactions	Adjustments	Adjustments	Closing Principal	Opening Interest	Interest Jan-1 to	Closing Interest	Total Closing	RRR Filing Amount	Difference
		Amounts as of Jan-1-07	(additions) during 2007, excluding interest and adjustments <sup>1</sup>	(reductions) during 2007, excluding interest and adjustments <sup>1</sup>	during 2007 - instructed by Board <sup>2</sup>	during 2007 - other <sup>3</sup>	Balance as of Dec-31-07	Amounts as of Jan-1-07	Dec31-07	Amounts as of Dec-31-07	A	B	C = A - B
LV Variance Account	1550	0					0	0		0	0		0
RSVA - Wholesale Market Service Charge	1580	(28,623)		(133,298)			(161,921)	7,779	(4,141)	3,638	(158,283)	(158,284)	1
RSVA - Retail Transmission Network Charge	1584	(26,474)	17,241				(9,233)	(10,002)	(593)	(10,595)	(19,828)	(19,829)	1
RSVA - Retail Transmission Connection Charge	1586	(44,457)		(7,738)			(52,195)	(8,185)	(2,087)	(10,272)	(62,467)	(62,468)	1
RSVA - Power (Excluding Global Adjustment)	1588	(321,493)		(30,323)			(351,816)	(23,777)	(15,806)	(39,583)	(391,399)	(391,399)	(0)
RSVA - Power (Global Adjustment Sub-account)		(24,474)	44,346				19,872	0		0	19,872	19,873	(1)
Recovery of Regulatory Asset Balances	1590	448,168		(275,456)			172,712	(8,176)	1,707	(6,469)	166,243	40,474	125,769
<b>Total</b>		<b>2,647</b>	<b>61,587</b>	<b>(446,815)</b>	<b>0</b>	<b>0</b>	<b>(382,581)</b>	<b>(42,361)</b>	<b>(20,920)</b>	<b>(63,281)</b>	<b>(445,862)</b>	<b>(571,633)</b>	<b>125,771</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0			0
RSVA - Wholesale Market Service Charge	1580	(161,921)		(57,257)				(219,178)	3,638	(7,354)		(3,716)
RSVA - Retail Transmission Network Charge	1584	(9,233)		(58,553)				(67,786)	(10,595)	(1,938)		(12,533)
RSVA - Retail Transmission Connection Charge	1586	(52,195)		(26,405)				(78,600)	(10,272)	(2,744)		(13,016)
RSVA - Power (Excluding Global Adjustment)	1588	(351,816)		(106,866)				(458,682)	(39,583)	(15,568)		(55,151)
RSVA - Power (Global Adjustment Sub-account)		19,872	30,628					50,500	0			0
Recovery of Regulatory Asset Balances	1590	172,712		(127,934)				44,778	(6,469)	1,918		(4,551)
<b>Total</b>		<b>(382,581)</b>	<b>30,628</b>	<b>(377,015)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(728,969)</b>	<b>(63,281)</b>	<b>(25,687)</b>	<b>0</b>	<b>(88,968)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

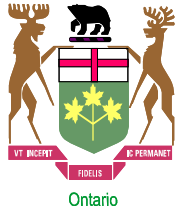
Name of LDC: West Coast Huron Energy Inc.  
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec-31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	0						0	0			0	0			0
RSVA - Wholesale Market Service Charge	1580	(219,178)	151,066					(68,112)	(3,716)	2,451		(1,265)	(69,377)	0	(69,377)	0
RSVA - Retail Transmission Network Charge	1584	(67,786)	67,852					66	(12,533)	11,096		(1,437)	(1,411)	0	(1,412)	1
RSVA - Retail Transmission Connection Charge	1586	(78,600)	37,611					(41,089)	(13,016)	12,744		(272)	(41,361)	0	(41,362)	0
RSVA - Power (Excluding Global Adjustment)	1588	(458,682)	401,509			(325,130)		(382,303)	(55,151)	13,943		(41,209)	(423,512)	0	(423,512)	0
RSVA - Power (Global Adjustment Sub-account)	1588	50,500	164,173					214,673	0	1,941		1,941	216,613		216,613	0
Recovery of Regulatory Asset Balances	1590	44,778						44,719	(4,551)	549		(4,002)	40,717	0	40,717	0
Residual Balance Disposition and recovery of DefVar Balances Account (2008)	1595	0		(59)			0	0	0		0	0	0		0	0
Total		(728,969)	822,111	(59)	0	(325,130)	0	(232,046)	(88,968)	42,683	0	(46,284)	(278,331)			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.





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## Threshold Test

Rate Class	Billed kWh B
Residential	25,933,297
General Service Less Than 50 kW	14,574,170
General Service 50 to 499 kW	23,079,748
Sentinel Lighting	23,318
Street Lighting	1,010,294
Large Use	73,950,138
Unmetered Scattered Load	97,763
General Service 500 to 4,999 kW	15,043,232
	<u>153,711,960</u>
Total Claim	(280,684 )
Total Claim per kWh	- 0.001826

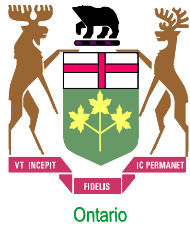


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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1588 <sup>1</sup>					Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	#####	16.9%	0	(11,821)	(238)	(7,049)	(72,106)	(91,214)
General Service Less Than 50 kW	#####	9.5%	0	(6,643)	(134)	(3,961)	(40,523)	(51,261)
General Service 50 to 499 kW	#####	15.0%	0	(10,521)	(212)	(6,273)	(64,172)	(81,177)
Sentinel Lighting	23,318	0.0%	0	(11)	(0)	(6)	(65)	(82)
Street Lighting	1,010,294	0.7%	0	(461)	(9)	(275)	(2,809)	(3,553)
Large Use	#####	48.1%	0	(33,709)	(679)	(20,099)	(205,615)	#####
Unmetered Scattered Load	97,763	0.1%	0	(45)	(1)	(27)	(272)	(344)
General Service 500 to 4,999 kW	#####	9.8%	0	(6,857)	(138)	(4,089)	(41,827)	(52,911)
	#####	#####	0	(70,068)	(1,410)	(41,778)	(427,388)	#####

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

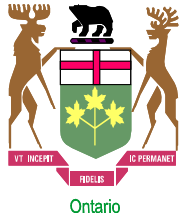


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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			<b>1588</b> <sup>1</sup>
Residential	4,539,957	10.8%	23,714
General Service Less Than 50 kW	2,448,174	5.8%	12,788
General Service 50 to 499 kW	18,863,438	45.0%	98,530
Sentinel Lighting	0	0.0%	0
Street Lighting	979,554	2.3%	5,117
Large Use	0	0.0%	0
Unmetered Scattered Load	12,789	0.0%	67
General Service 500 to 4,999 kW	15,043,232	35.9%	78,576
	<u>41,887,144</u>	<u>#####</u>	<u>218,790</u>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)

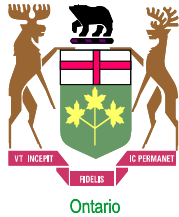


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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	43.0%	17,703
General Service Less Than 50 kW	13.2%	5,435
General Service 50 to 499 kW	11.9%	4,899
Sentinel Lighting	0.1%	41
Street Lighting	0.7%	288
Large Use	21.4%	8,811
Unmetered Scattered Load	0.2%	82
General Service 500 to 4,999 kW	9.6%	3,952
	<b>100.1%</b>	<b>41,171</b>

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**Name of LDC:** West Coast Huron Energy Inc.  
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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	48.4%	0
General Service Less Than 50 kW	17.8%	0
General Service 50 to 499 kW	15.8%	0
Sentinel Lighting	0.1%	0
Street Lighting	2.8%	0
Large Use	8.3%	0
Unmetered Scattered Load	0.4%	0
General Service 500 to 4,999 kW	6.5%	0
	<b>100.0%</b>	<b>0</b>





Name of LDC: West Coast Huron Energy Inc.  
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### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	25,933,297	0	(91,214 )	0	17,703	0	(73,511 )	(0.00283)
General Service Less Than 50 kW	kWh	14,574,170	0	(51,261 )	0	5,435	0	(45,827 )	(0.00314)
General Service 50 to 499 kW	kW	23,079,748	72,724	(81,177 )	0	4,899	0	(76,278 )	(1.04887)
Sentinel Lighting	kW	23,318	65	(82 )	0	41	0	(41 )	(0.62838)
Street Lighting	kW	1,010,294	2,691	(3,553 )	0	288	0	(3,265 )	(1.21340)
Large Use	kW	73,950,138	169,745	(260,102 )	0	8,811	0	(251,291 )	(1.48040)
Unmetered Scattered Load	kWh	97,763	0	(344 )	0	82	0	(262 )	(0.00268)
General Service 500 to 4,999 kW	kW	15,043,232	31,633	(52,911 )	0	3,952	0	(48,959 )	(1.54770)
		<u>153,711,960</u>	<u>276,858</u>	<u>(540,645 )</u>	<u>0</u>	<u>41,212</u>	<u>0</u>	<u>(499,433 )</u>	
				-		-	41	-	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: West Coast Huron Energy Inc.  
 File Number: EB-2010-0120  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

### Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	4,539,957	0	0	23,714	0	0	23,714	0.00522
General Service Less Than 50 kW	kWh	2,448,174	0	0	12,788	0	0	12,788	0.00522
General Service 50 to 499 kW	kW	18,863,438	59,438	0	98,530	0	0	98,530	1.65769
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	979,554	2,609	0	5,117	0	0	5,117	1.96111
Large Use	kW	0	0	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	12,789	0	0	67	0	0	67	0.00522
General Service 500 to 4,999 kW	kW	15,043,232	31,633	0	78,576	0	0	78,576	2.48398
		41,887,144	93,681	0	218,790	0	0	218,790	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: West Coast Huron Energy Inc.  
File Number: EB-2010-0120  
Effective Date: Sunday, May 01, 2011  
Version : 2.0

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	68,112	1,956	70,068
RSVA - Retail Transmission Network Charge	1584	(66)	1,477	1,410
RSVA - Retail Transmission Connection Charge	1586	41,089	689	41,778
RSVA - Power (Excluding Global Adjustment)	1588	382,303	45,085	427,388
RSVA - Power (Global Adjustment Sub-account)	1588	(214,673)	(4,117)	(218,790)
Recovery of Regulatory Asset Balances	1590	(44,719)	3,548	(41,171)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(232,046)	(48,637)	(280,684)
Total		0	0	0