

Cochrane Office: (70) 272-6669
Iroquois Falls Office: (800) 619-6722
Kapusksasing Office: (800) 619-6722
customer@puc.net



153 Sixth Avenue – 153 Sixième avenue
P.O. Box 640 – C.P. 640
Cochrane, Ontario P0L 1C0

November 19, 2010

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc. - 2011 3rd Generation IRM Model Application
Board File: EB-2010-0103 (License ED-2003-0018)

Please find attached the 2011 3rd Generation IRM Electricity Distribution Rate Application for Northern Ontario Wires Inc (“NOW”) for new distribution rates to be effective May 1, 2011.

As per the Filing Instructions the following is attached:

- 2 paper copies of the application
- 1 electronic copy of the application in PDF format

NOW has also filed through the OEB’s on line web portal and via e-mail to the Board Secretary.

If you have any questions or concerns regarding this Application, please do not hesitate to contact the undersigned by telephone at 705-272-6669 or via e-mail at monikam@nowinc.ca

Yours truly,

Monika Malherbe, CA
Chief Financial Officer
Northern Ontario Wires Inc.

MANAGER'S SUMMARY
BOARD FILE: EB 2010-0103 (License ED-2003-0018)
NORTHERN ONTARIO WIRES INC. - 2011 3rd GENERATION IRM MODEL
APPLICATION

Northern Ontario Wires Inc. ("NOW") is requesting approval of new electricity distribution rates effective May 1, 2011. NOW is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges detailed in the 2011 3rd Generation IRM model.

This application involves completion of 4 excel modules as follows :

- Tab 1 2011 IRM3 Rate Generator
- Tab 2 2011 Retail Transmission Rates
- Tab 3 2011 Smart Meter Rate Adder Calculation
- Tab 4 2011 IRM Deferral and Variance Account Workform

- Tab 5 Current Tariff Sheet
- Tab 6 Proposed Tariff Sheet (generated by the Rate Generator)
- Tab 7 Bill Impacts (generated by the Rate Generator)

IRM3 RATE GENERATOR

Schedules contained in the IRM Rate Generator module can be found in Tab 1 attached.
Northern Ontario Wires Inc. distribution rates are being adjusted for the following items:

- a) Increase for Price Cap Adjustment
- b) Decrease in Retail Transmission Rates
- c) Increase in Smart Meter Funding Adder
- d) Decrease – 2011 Deferral and Variance Account Disposition
- e) Increase – 2011 Global Adjustment (Non-RPP only) Deferral and Variance Account Disposition

Price Cap Index (X-factor)

The calculation for the Price Cap Index is broken down as follows:

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	<u>-0.40%</u>
Price Cap Index	0.18%

The GDP-IPI will be updated in early 2011 when amounts are published by Statistics Canada and the change reflected in the final rate order issued by the Board. The productivity component has

been determined by the Board and is fixed for the IRM plan term. The Stretch Factor is also determined by the Board and NOW is classed in Group 2 resulting is a stretch factor of 0.4% for 2011.

Transmission Network and Connection Charges

NOW has completed the 2011 Retail Transmission Service Rates (RTSR) Workform as provided by the Ontario Energy Board. Tab 2 contains the schedules for the Retail Transmission Rate module. Completion of the module results in reduction to both RTR-Network and RTR-Connection rates. The current and proposed rates are as follows:

Network Service Rates	Unit basis	Current Rates May 1, 2010	Proposed Rates May 1,2011
Residential	\$/kWh	\$0.0054	\$0.0053
GS less than 50 kW	\$/kWh	\$0.0050	\$0.0049
GS 50 to 4,999 kW	\$/kw	\$2.0175	\$1.9631
Unmetered Scattered Load	\$/kWh	\$0.0050	\$0.0049
Street Lighting	\$/kw	\$1.5216	\$1.4806

Line and Transformation Connection Service Rate	Unit basis	Current Rates May 1, 2010	Proposed Rates May 1,2011
Residential	\$/kWh	\$0.0044	\$0.0025
GS less than 50 kW	\$/kWh	\$0.0040	\$0.0023
GS 50 to 4,999 kW	\$/kw	\$1.5793	\$0.9010
Unmetered Scattered Load	\$/kWh	\$0.0040	\$0.0023
Street Lighting	\$/kw	\$1.2210	\$0.6966

Smart Meters

Tab 3 contains the schedules for the Smart Meter Funding Adder. Completion of the module results in a smart meter rate adder of \$7.86 per month per customer. Northern Ontario Wires Inc. is concerned about the impact of such a rate adder on our customers, particularly the residential category and are proposing a rate adder of \$5.00 per month per customer.

Deferral and Variance Account Workform – 2011 Disposition

Tab 4 contains the schedules for the 2011 IRM Deferral and Variance Account Workform. The balances do exceed the threshold as such a rate rider for disposition is included as part of this application. We have populated Tab D1.5 2009 Continuity Schedule column H-“Transactions (additions) during 2009...” with a combination of the opening Jan 1, 2009 balances less the 2009 COS approved disposition, result = 0, plus or minus the net 2009 transactions. The balances approved for disposition as per the 2009 COS represent the audited balances at December 31, 2008. Therefore balances moved to 1595 as of May 1, 2009 are the same as the January 1, 2009

balances and the dollars reported in this column are the net 2009 transactions. The reconciliation between the balances reported and the RRR filing indicates a small difference in 1588 Power and Global Adjustment. NOW Inc. will investigate these differences.

Distribution rates changes are summarized as follows:

Summary of Rate Adjustments

	2010 Approved Rates	Increase Price Cap Adj - Estimate	Reduction RTR Rates	Increase Smart Meter Funding	Reduction Deferral Variance Recovery- no GA	Increase Delivery Component GA	2011 Proposed Rates
Residential							
Service Charge	17.57	0.031626					17.60
Service Charge Smart Meter	1.00			4.00			5.00
Distribution Volumetric Rate	0.0133	0.000024					0.01332
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)						0.003010	0.00301
Low Voltage Volumetric Rate	0.0011						0.00110
Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	- 0.0012						-0.00120
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012					-0.003500		-0.00350
Retail Transmission Rate – Network Service Rate	0.0054		- 0.000146				0.00525
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.0044		- 0.001890				0.00251
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.2500						0.25 -
General Service Less Than 50 kW							-
Service Charge	23.55	0.04239					23.59
Service Charge Smart Meter	1.00			4.00			5.00
Distribution Volumetric Rate	0.0132	0.000024					0.01322
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)						0.003010	0.00301
Low Voltage Volumetric Rate	0.0006						0.00060

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Northern Ontario Wires Inc.
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Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	-						-0.00130
	0.0013						
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012					-0.003500		-0.00350
Retail Transmission Rate – Network Service Rate	0.0050		-0.000135				0.00487
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.0040		-0.001718				0.00228
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.25						0.25
							-
General Service 50 to 4,999 kW							
							-
Service Charge	178.99	0.322182					179.31
Service Charge Smart Meter	1.00			4.00			5.00
Distribution Volumetric Rate Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)	0.6780	0.00122				1.0531	0.67922
							1.05310
Low Voltage Volumetric Rate	0.3342						0.33420
Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	-						-0.58390
	0.5839						
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012					-1.22294		-1.22294
Retail Transmission Rate – Network Service Rate	2.0175		-0.054388				1.96311
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.5793		-0.678305				0.90100
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.25						0.25
							-
Unmetered Scattered Load							
							-
Service Charge	12.05	0.02169					12.07
Distribution Volumetric Rate	0.0132	0.000024					0.01322
Low Voltage Volumetric Rate	0.0006						0.00060
Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	-0.0011						-0.00110
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012					-0.0035		-0.00350
Retail Transmission Rate – Network Service Rate	0.005		-0.000135				0.00487

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Retail Transmission Rate – Line and Transformation Connection Service Rate	0.004		-0.001718				0.00228
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)							-
							-
Streetlighting							-
Service Charge	5.19	0.009342					5.199
Distribution Volumetric Rate	6.1211	0.011018					6.13212
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 (Applicable only for Non-RPP Customers)						1.230150	1.23015
Low Voltage Volumetric Rate	0.2454						0.24540
Distribution Volumetric Rate Rider - Deferral/Variance Account Disposition(2009) - effective until April 30, 2013	-0.2965						-0.29650
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012					-1.42877		-1.42877
Retail Transmission Rate – Network Service Rate	1.5216		-0.04102				1.48058
Retail Transmission Rate – Line and Transformation Connection Service Rate	1.221		-0.524416				0.69658
Wholesale Market Service Rate	0.0052						0.00520
Rural Rate Protection Charge	0.0013						0.00130
Standard Supply Service – Administration Charge (if applicable)	0.25						0.25

Current and Applied for Specific Service Charges

Northern Ontario Wires Inc. would like to request the addition of three (3) Customer Administration Service Charges to tab P 2.1 – Current and Applied for Specific Service Charges . They are as follows:

Charge Description	\$
Statement of Account	\$15.00
Account History	\$15.00
Request for other billing information	\$15.00

Additional Information – no changes to rates

Low Voltage Volumetric Rate

NOW is applying for the continuation of their current low voltage volumetric rates.

	Unit basis	Current Rates effective May 1, 2010	Proposed Rates effective May 1, 2011
Residential	\$/kWh	\$0.0011	\$0.0011
GS less than 50 kW	\$/kWh	\$0.0006	\$0.0006
GS 50 to 4,999 kW	\$/kw	\$0.3342	\$0.3342
Unmetered Scattered Load	\$/kWh	\$0.0006	\$0.0006
Street Lighting	\$/kw	\$0.2454	\$0.2454

Deferral and Variance Accounts – 2009 Disposition

As part of NOW's 2009 Cost of Service Application, the Board approved the disposition of Dec 31/08 actual balances forecasted to April 30, 2009 for accounts 1508, 1518, 1525, 1548, 1550, 1580, 1584, 1586, 1588 and 1590 over a four year period starting May 1, 2009. This application includes the continuation (as approved by the Board in the 2009 COS Application) of the Distribution Volumetric Deferral Account Rate Riders as follows:

	Unit basis	Approved Rates effective May 1, 2010	Approved Rates effective May 1, 2011
Residential	\$/kWh	-\$0.00120	-\$0.00120
GS less than 50 kW	\$/kWh	-\$0.00130	-\$0.00130
GS 50 to 4,999 kW	\$/kw	-\$0.58390	-\$0.58390
Unmetered Scattered Load	\$/kWh	-\$0.00110	-\$0.00110
Street Lighting	\$/kw	-\$0.29650	-\$0.29650

Rate Rider of Z-Factor Treatment for Recovery of Late Payment Penalty Litigation Costs

1. As part of this application, [Northern Ontario Wires Inc.](#) will be seeking recovery of a one-time expense in the amount of \$21,508.62 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. [Northern Ontario Wires Inc.](#) will make a payment of \$21,508.62 by June 30, 2011. This amount represents [Northern Ontario Wires Inc.'s](#) share of the settlement, applicable taxes and legal fees. [Northern Ontario Wires Inc.](#) believes that the settlement is in its best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Northern Ontario Wires Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 propose that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, [Northern Ontario Wires Inc.](#) asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
6. Northern Ontario Wires Inc. is aware that the Board has commenced a proceeding.

Implementation of May 1, 2011 Approved Rates

The proposed distribution rates when approved will be implemented by NOW on May 1, 2011.

These rates will be reflected on a pro-rated basis with pre-May 1 consumption at the old distribution rates and post-May 1 consumption at the new distribution rates.

If you have any questions regarding the application, please contact Monika Malherbe at (705) 272-6669, email monikam@nowinc.ca

DATED: November 19, 2010



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

LDC Information

Applicant Name	Northern Ontario Wires Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0103
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0018
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0238
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Monika Malherbe
Title:	Chief Financial Officer
Phone Number:	(705) 272-6669
E-Mail Address:	monikm@nowinc.ca

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Name of LDC: Northern Ontario Wires Inc.
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C2.2 Def Var Disp 2009	Deferral Variance Account Disposition (2009)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
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C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
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C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
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J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Northern Ontario Wires Inc.
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW

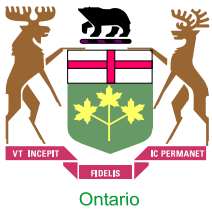


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Deferral Variance Account Disposition (2009)

Rate Rider: Def Var Disp 2009
 Sunset Date: 30/04/2013
DDMMYYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



Name of LDC: Northern Ontario Wires Inc.
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Version : 2.0

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 4,999 kW	kW	0.334200
Unmetered Scattered Load	kWh	0.000600
Street Lighting	kW	0.245400



Name of LDC: Northern Ontario Wires Inc.
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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.57
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.55
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	178.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6780
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0175
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5793
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

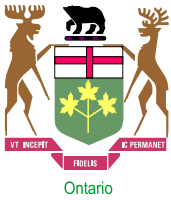
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.19
Distribution Volumetric Rate	\$/kW	6.1211
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	17.570000	17.570000
General Service Less Than 50 kW	Customer - 12 per year	23.550000	23.550000
General Service 50 to 4,999 kW	Customer - 12 per year	178.990000	178.990000
Unmetered Scattered Load	Connection -12 per year	12.050000	12.050000
Street Lighting	Connection - 12 per year	5.190000	5.190000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.013300	0.013300
General Service Less Than 50 kW	kWh	0.013200	0.013200
General Service 50 to 4,999 kW	kWh	0.678000	0.678000
Unmetered Scattered Load	kWh	0.013200	0.013200
Street Lighting	kWh	6.121100	6.121100



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	17.570000	0.000000	17.570000
General Service Less Than 50 kW	Customer - 12 per year	23.550000	0.000000	23.550000
General Service 50 to 4,999 kW	Customer - 12 per year	178.990000	0.000000	178.990000
Unmetered Scattered Load	Connection - 12 per year	12.050000	0.000000	12.050000
Street Lighting	Connection - 12 per year	5.190000	0.000000	5.190000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.013300	0.000000	0.013300
General Service Less Than 50 kW	kWh	0.013200	0.000000	0.013200
General Service 50 to 4,999 kW	kW	0.678000	0.000000	0.678000
Unmetered Scattered Load	kWh	0.013200	0.000000	0.013200
Street Lighting	kW	6.121100	0.000000	6.121100



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent
		0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.570000	Yes	0.180%	0.031626
General Service Less Than 50 kW	Customer - 12 per year	23.550000	Yes	0.180%	0.042390
General Service 50 to 4,999 kW	Customer - 12 per year	178.990000	Yes	0.180%	0.322182
Unmetered Scattered Load	Connection -12 per year	12.050000	Yes	0.180%	0.021690
Street Lighting	Connection - 12 per year	5.190000	Yes	0.180%	0.009342

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	0.180%	0.000024
General Service Less Than 50 kW	kWh	0.013200	Yes	0.180%	0.000024
General Service 50 to 4,999 kW	kW	0.678000	Yes	0.180%	0.001220
Unmetered Scattered Load	kWh	0.013200	Yes	0.180%	0.000024
Street Lighting	kW	6.121100	Yes	0.180%	0.011018



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential				
General Service Less Than 50 kW	Customer - 12 per year	17.570000	0.031626	17.601626
General Service 50 to 4,999 kW	Customer - 12 per year	23.550000	0.042390	23.592390
Unmetered Scattered Load	Customer - 12 per year	178.990000	0.322182	179.312182
Street Lighting	Connection -12 per year	12.050000	0.021690	12.071690
	Connection - 12 per year	5.190000	0.009342	5.199342

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential				
General Service Less Than 50 kW	kWh	0.013300	0.000024	0.013324
General Service 50 to 4,999 kW	kWh	0.013200	0.000024	0.013224
Unmetered Scattered Load	kWh	0.013200	0.000024	0.013224
Street Lighting	kW	6.121100	0.011018	6.132118



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	5.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	5.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	5.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	5.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2009)

Rate Rider: Def Var Disp 2009
 Sunset Date: 30/04/2013
DDMMYYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



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Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011
 Sunset Date 30/04/2012
 Metric Applied To DDMMYYYY
 Method of Application All Customers
Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.222940	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.003500	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.428770	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001100
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 4,999 kW	kW	0.334200
Unmetered Scattered Load	kWh	0.000600
Street Lighting	kW	0.245400



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Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011
 Sunset Date: 30/04/2012
DD/MM/YYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003010	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003010	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.053100	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	1.230150	kW



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Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005400	0.000%	-0.000146	0.005254

Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000135	0.004865

Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.017500	0.000%	-0.054388	1.963112

Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	-0.000135	0.004865

Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.521600	0.000%	-0.041020	1.480580



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Applied For RTSR - Connection

Method of Application **Distinct Dollar**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	0.000%	-0.001890	0.002510

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	0.000%	-0.001718	0.002282

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

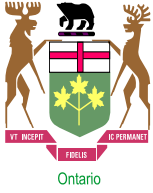
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.579300	0.000%	-0.678305	0.900995

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	0.000%	-0.001718	0.002282

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.221000	0.000%	-0.524416	0.696584



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.60
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00120)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	23.59
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	179.31
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kW	0.6792
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.22294)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9631
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9010
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

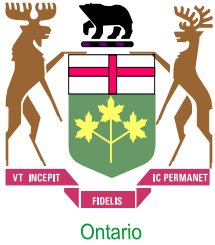
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.07
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00350)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.20
Distribution Volumetric Rate	\$/kW	6.1321
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.42877)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6966
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0448
N/A
1.0344
N/A



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Summary of Changes To Service Charge and Distribu

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	17.57	0.0133
Current Base Distribution Rates	17.57	0.0133
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	17.60	0.0133
Applied For Tariff Distribution Rates	17.60	0.0133
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	23.55	0.0132
Current Base Distribution Rates	23.55	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	23.59	0.0132
Applied For Tariff Distribution Rates	23.59	0.0132
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	178.99	0.6780
Current Base Distribution Rates	178.99	0.68
Price Cap Adjustments		
Price Cap Adjustment	0.32	0.0012
Total Price Cap Adjustments	0.32	0.0012
Applied For Base Distribution Rates	179.31	0.6792
Applied For Tariff Distribution Rates	179.31	0.6792
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	12.05	0.0132
Current Base Distribution Rates	12.05	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	12.07	0.0132
Applied For Tariff Distribution Rates	12.07	0.0132
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	5.19	6.1211
Current Base Distribution Rates	5.19	6.12
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0110
Total Price Cap Adjustments	0.01	0.0110
Applied For Base Distribution Rates	5.20	6.1321
Applied For Tariff Distribution Rates	5.20	6.1321
	0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	5.00	0.0000
Total Proposed Tariff Rates Adders	5.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	5.00	0.0000
Total Proposed Tariff Rates Adders	5.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	5.00	0.0000
Total Proposed Tariff Rates Adders	5.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Street Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0012
Total Current Tariff Rates Riders	0.00	-0.0012

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0012
Def Var Disp 2011	0.00	-0.0035
Total Proposed Tariff Rates Riders	0.00	-0.0047

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0013
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0013
Def Var Disp 2011	0.00	-0.0035
Total Proposed Tariff Rates Riders	0.00	-0.0048

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.5839
Total Current Tariff Rates Riders	0.00	-0.5839

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.5839
Def Var Disp 2011	0.00	-1.2229
Total Proposed Tariff Rates Riders	0.00	-1.8068

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0011
Total Current Tariff Rates Riders	0.00	-0.0011

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0011
Def Var Disp 2011	0.00	-0.0035
Total Proposed Tariff Rates Riders	0.00	-0.0046

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.2965
Total Current Tariff Rates Riders	0.00	-0.2965

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.2965
Def Var Disp 2011	0.00	-1.4288
Total Proposed Tariff Rates Riders	0.00	-1.7253



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **Yes**

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.19	5.20
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.1211	6.1321
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2454	0.2454
Distribution Volumetric Rate Rider(s)	\$/kW	-0.2965	-1.7253
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216	1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210	0.6966
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0448

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	24.42%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	24.42%
Service Charge	1	5.19	5.19	1	5.20	5.20	0.01	0.2%	50.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.1211	0.61	0.10	6.1321	0.61	0.00	0.0%	5.87%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2454	0.02	0.10	0.2454	0.02	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	0.10	-0.2965	-0.03	0.10	-1.7253	-0.17	-0.14	466.7%	-1.63%
Total: Distribution			5.79			5.66	-0.13	(2.2)%	54.42%
Retail Transmission Rate – Network Service Rate	0.10	1.5216	0.16	0.10	1.4806	0.15	-0.01	(6.3)%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2210	0.13	0.10	0.6966	0.07	-0.06	(46.2)%	0.67%
Total: Retail Transmission			0.29			0.22	-0.07	(24.1)%	2.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.08			5.88	-0.20	(3.3)%	56.54%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.92%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.48%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.40%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.50%
Total Bill before Taxes			9.40			9.20	-0.20	(2.1)%	88.46%
HST	9.40	13%	1.22	9.20	13%	1.20	-0.02	(1.6)%	11.54%
Total Bill			10.62			10.40	-0.22	(2.1)%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	115	153	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$12.48
Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$12.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.4%	34.4%	39.9%	43.5%	46.0%

Distribution

Applied For Bill	\$ 5.66	\$ 6.13	\$ 6.59	\$ 7.06	\$ 7.53
Current Bill	\$ 5.79	\$ 6.40	\$ 7.01	\$ 7.62	\$ 8.22
\$ Impact	-\$ 0.13	-\$ 0.27	-\$ 0.42	-\$ 0.56	-\$ 0.69
% Impact	-2.2%	-4.2%	-6.0%	-7.3%	-8.4%
% of Total Bill	54.5%	42.1%	35.2%	30.9%	27.8%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.46	\$ 0.68	\$ 0.91	\$ 1.13
Current Bill	\$ 0.29	\$ 0.58	\$ 0.86	\$ 1.15	\$ 1.43
\$ Impact	-\$ 0.07	-\$ 0.12	-\$ 0.18	-\$ 0.24	-\$ 0.30
% Impact	-24.1%	-20.7%	-20.9%	-20.9%	-21.0%
% of Total Bill	2.1%	3.2%	3.6%	4.0%	4.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.88	\$ 6.59	\$ 7.27	\$ 7.97	\$ 8.66
Current Bill	\$ 6.08	\$ 6.98	\$ 7.87	\$ 8.77	\$ 9.65
\$ Impact	-\$ 0.20	-\$ 0.39	-\$ 0.60	-\$ 0.80	-\$ 0.99
% Impact	-3.3%	-5.6%	-7.6%	-9.1%	-10.3%
% of Total Bill	56.6%	45.3%	38.9%	34.8%	31.9%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.4%	5.6%	5.7%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.5%	3.5%	4.1%	4.5%	4.7%

GST

Applied For Bill	\$ 1.19	\$ 1.67	\$ 2.15	\$ 2.63	\$ 3.12
Current Bill	\$ 1.22	\$ 1.73	\$ 2.23	\$ 2.74	\$ 3.25
\$ Impact	-\$ 0.03	-\$ 0.06	-\$ 0.08	-\$ 0.11	-\$ 0.13
% Impact	-2.5%	-3.5%	-3.6%	-4.0%	-4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 10.38	\$ 14.55	\$ 18.71	\$ 22.87	\$27.12
Current Bill	\$ 10.61	\$ 15.00	\$ 19.39	\$ 23.78	\$28.24
\$ Impact	-\$ 0.23	-\$ 0.45	-\$ 0.68	-\$ 0.91	-\$ 1.12
% Impact	-2.2%	-3.0%	-3.5%	-3.8%	-4.0%

Rounding Applied -0.020000
Rounding Current -0.010000



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

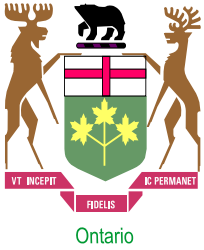
	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

EB-2010-0103
Northern Ontario Wires Inc.
2011 Distribution Rates
Tab 2

LDC Information

Applicant Name	Northern Ontario Wires Inc.
OEB Application Number	EB-2010-0103
LDC Licence Number	ED-2003-0018
Application Type	IRM3



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

EB-2010-0103
 Northern Ontario Wires Inc.
 2011 Distribution Rates
 Tab 2

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Rate Group

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

RES					
GSLT50					
GSGT50					
USL	Unmetered Scattered Load	kWh	0.0050	0.0040	
SL	Street Lighting	kW	1.5216	1.2210	
NA	Rate Class 6	NA			
NA	Rate Class 7	NA			
NA	Rate Class 8	NA			
NA	Rate Class 9	NA			
NA	Rate Class 10	NA			
NA	Rate Class 11	NA			
NA	Rate Class 12	NA			
NA	Rate Class 13	NA			
NA	Rate Class 14	NA			
NA	Rate Class 15	NA			
NA	Rate Class 16	NA			
NA	Rate Class 17	NA			
NA	Rate Class 18	NA			
NA	Rate Class 19	NA			
NA	Rate Class 20	NA			
NA	Rate Class 21	NA			
NA	Rate Class 22	NA			
NA	Rate Class 23	NA			
NA	Rate Class 24	NA			
NA	Rate Class 25	NA			



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Version : 1.0

2009 Distributor Billing Determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW Yes

Enter the most recently reported RRR billing determinants

Rate Class	Metric	Metered kWh	Metered kW	Factor	Load Factor	Loss Adjusted Billed kWh	Loss Adjusted Billed kW
		A	B	C	D = A / (B * 730)	E = A * C	F = B * C
Residential	kWh	43,042,148	0	1.0448		44,970,436	0
General Service Less Than 50 kW	kWh	20,012,505	0	1.0448		20,909,065	0
General Service 50 to 4,999 kW	kW	58,783,293	168,237	1.0448	47.89%	61,416,785	175,774
Unmetered Scattered Load	kWh	129,179	0	1.0448		134,966	0
Street Lighting	kW	1,607,552	3,938	1.0448	55.95%	1,679,570	4,114
Total		<u>123,574,677</u>	<u>172,175</u>			<u>129,110,823</u>	<u>179,888</u>



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective	Effective July	Effective	Effective
		January 1, 2009	1, 2009	January 1, 2010	January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



2009 Historical Wholesale Transmission

IESO

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

Month										Total Line
										Amount
January	19,092	\$2.57	\$ 49,066	19,682	\$0.70	\$ 13,777	9,041	\$1.62	\$ 14,646	\$ 28,424
February	18,417	\$2.57	\$ 47,332	18,516	\$0.70	\$ 12,961	8,247	\$1.62	\$ 13,360	\$ 26,321
March	16,333	\$2.57	\$ 41,976	17,354	\$0.70	\$ 12,148	7,745	\$1.62	\$ 12,547	\$ 24,695
April	13,887	\$2.57	\$ 35,690	14,962	\$0.70	\$ 10,473	6,505	\$1.62	\$ 10,538	\$ 21,012
May	14,804	\$2.57	\$ 38,046	15,856	\$0.70	\$ 11,099	5,877	\$1.62	\$ 9,521	\$ 20,620
June	15,633	\$2.57	\$ 40,177	17,172	\$0.70	\$ 12,020	7,214	\$1.62	\$ 11,687	\$ 23,707
July	12,212	\$2.66	\$ 32,484	13,694	\$0.70	\$ 9,586	6,051	\$1.57	\$ 9,500	\$ 19,086
August	14,238	\$2.66	\$ 37,873	15,853	\$0.70	\$ 11,097	6,431	\$1.57	\$ 10,097	\$ 21,194
September	14,987	\$2.66	\$ 39,865	16,133	\$0.70	\$ 11,293	6,000	\$1.57	\$ 9,420	\$ 20,713
October	14,269	\$2.66	\$ 37,956	16,365	\$0.70	\$ 11,456	6,072	\$1.57	\$ 9,533	\$ 20,989
November	16,195	\$2.66	\$ 43,079	17,813	\$0.70	\$ 12,469	7,025	\$1.57	\$ 11,029	\$ 23,498
December	18,881	\$2.66	\$ 50,223	18,888	\$0.70	\$ 13,222	8,622	\$1.57	\$ 13,537	\$ 26,758
Total	188,948	\$2.61	\$493,767	202,288	\$0.70	\$141,602	84,830	\$1.60	\$135,415	\$277,016

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	4,926	\$2.01	\$ 9,901	4,926	\$0.50	\$ 2,463				\$ 2,463
February	4,298	\$2.01	\$ 8,639	4,298	\$0.50	\$ 2,149				\$ 2,149
March	4,126	\$2.01	\$ 8,293	4,126	\$0.50	\$ 2,063				\$ 2,063
April	3,618	\$2.01	\$ 7,272	3,618	\$0.50	\$ 1,809				\$ 1,809
May	3,216	\$2.01	\$ 6,449	3,216	\$0.50	\$ 1,688				\$ 1,688
June	4,111	\$2.24	\$ 9,209	4,111	\$0.60	\$ 2,467				\$ 2,467
July	3,377	\$2.24	\$ 7,564	3,377	\$0.60	\$ 2,026				\$ 2,026
August	3,824	\$2.24	\$ 8,566	3,824	\$0.60	\$ 2,294				\$ 2,294
September	3,516	\$2.24	\$ 7,876	3,516	\$0.60	\$ 2,110				\$ 2,110
October	3,842	\$2.24	\$ 8,606	3,842	\$0.60	\$ 2,305				\$ 2,305
November	4,209	\$2.24	\$ 9,428	4,209	\$0.60	\$ 2,525				\$ 2,525
December	4,641	\$2.24	\$ 10,396	4,768	\$0.60	\$ 2,861				\$ 2,861
Total	47,704	\$2.15	\$102,400	47,831	\$0.56	\$ 26,761	-	\$ -	\$ -	\$ 26,761

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,018	\$2.46	\$ 58,968	24,608	\$0.66	\$ 16,240	9,041	\$1.62	\$ 14,646	\$ 30,887
February	22,715	\$2.46	\$ 55,971	22,814	\$0.66	\$ 15,110	8,247	\$1.62	\$ 13,360	\$ 28,470
March	20,459	\$2.46	\$ 50,269	21,480	\$0.66	\$ 14,211	7,745	\$1.62	\$ 12,547	\$ 26,758
April	17,505	\$2.45	\$ 42,962	18,580	\$0.66	\$ 12,282	6,505	\$1.62	\$ 10,538	\$ 22,821
May	18,020	\$2.48	\$ 44,695	19,072	\$0.67	\$ 12,788	5,877	\$1.62	\$ 9,521	\$ 22,308
June	19,744	\$2.50	\$ 49,385	21,283	\$0.68	\$ 14,487	7,214	\$1.62	\$ 11,687	\$ 26,174
July	15,589	\$2.57	\$ 40,048	17,071	\$0.68	\$ 11,612	6,051	\$1.57	\$ 9,500	\$ 21,112
August	18,062	\$2.57	\$ 46,439	19,677	\$0.68	\$ 13,392	6,431	\$1.57	\$ 10,097	\$ 23,488
September	18,503	\$2.58	\$ 47,741	19,649	\$0.68	\$ 13,403	6,000	\$1.57	\$ 9,420	\$ 22,823
October	18,111	\$2.57	\$ 46,562	20,207	\$0.68	\$ 13,761	6,072	\$1.57	\$ 9,533	\$ 23,294
November	20,404	\$2.57	\$ 52,507	22,022	\$0.68	\$ 14,995	7,025	\$1.57	\$ 11,029	\$ 26,024
December	23,522	\$2.58	\$ 60,619	23,656	\$0.68	\$ 16,082	8,622	\$1.57	\$ 13,537	\$ 29,619
Total	236,652	\$2.52	\$596,166	250,119	\$0.67	\$168,362	84,830	\$1.60	\$135,415	\$303,777



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

Current Wholesale Transmission

IESO

Month	Network			Line Connection			Transformation Connection			Total Line	
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
<p>The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.</p>											
January										15,460	\$ 29,828
February										14,102	\$ 27,619
March										13,244	\$ 25,912
April	13,887	\$2.9700	\$ 41,244	14,962	\$0.7300	\$ 10,922	6,505	\$1.7100	\$ 11,124	\$ 22,046	
May	14,804	\$2.9700	\$ 43,968	15,856	\$0.7300	\$ 11,575	5,877	\$1.7100	\$ 10,050	\$ 21,625	
June	15,633	\$2.9700	\$ 46,430	17,172	\$0.7300	\$ 12,536	7,214	\$1.7100	\$ 12,336	\$ 24,872	
July	12,212	\$2.9700	\$ 36,270	13,694	\$0.7300	\$ 9,997	6,051	\$1.7100	\$ 10,347	\$ 20,344	
August	14,238	\$2.9700	\$ 42,287	15,853	\$0.7300	\$ 11,573	6,431	\$1.7100	\$ 10,997	\$ 22,570	
September	14,987	\$2.9700	\$ 44,511	16,133	\$0.7300	\$ 11,777	6,000	\$1.7100	\$ 10,260	\$ 22,037	
October	14,269	\$2.9700	\$ 42,379	16,365	\$0.7300	\$ 11,946	6,072	\$1.7100	\$ 10,383	\$ 22,330	
November	16,195	\$2.9700	\$ 48,099	17,813	\$0.7300	\$ 13,003	7,025	\$1.7100	\$ 12,013	\$ 25,016	
December	18,881	\$2.9700	\$ 56,077	18,888	\$0.7300	\$ 13,788	8,622	\$1.7100	\$ 14,744	\$ 28,532	
Total	188,948	\$2.9700	\$561,176	202,288	\$0.7300	\$147,670	84,830	\$1.7100	\$145,059	\$292,730	

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
<p>Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48</p>										
January	4,926	\$2.6970	\$ 13,285	4,926	\$0.6150	\$ 3,029	-	\$1.5000	\$ -	\$ 3,029
February	4,298	\$2.6970	\$ 11,592	4,298	\$0.6150	\$ 2,643	-	\$1.5000	\$ -	\$ 2,643
March	4,126	\$2.6970	\$ 11,128	4,126	\$0.6150	\$ 2,537	-	\$1.5000	\$ -	\$ 2,537
April	3,618	\$2.6970	\$ 9,758	3,618	\$0.6150	\$ 2,225	-	\$1.5000	\$ -	\$ 2,225
May	3,216	\$2.6970	\$ 8,674	3,216	\$0.6150	\$ 1,978	-	\$1.5000	\$ -	\$ 1,978
June	4,111	\$2.6970	\$ 11,087	4,111	\$0.6150	\$ 2,528	-	\$1.5000	\$ -	\$ 2,528
July	3,377	\$2.6970	\$ 9,108	3,377	\$0.6150	\$ 2,077	-	\$1.5000	\$ -	\$ 2,077
August	3,824	\$2.6970	\$ 10,313	3,824	\$0.6150	\$ 2,352	-	\$1.5000	\$ -	\$ 2,352
September	3,516	\$2.6970	\$ 9,483	3,516	\$0.6150	\$ 2,162	-	\$1.5000	\$ -	\$ 2,162
October	3,842	\$2.6970	\$ 10,362	3,842	\$0.6150	\$ 2,363	-	\$1.5000	\$ -	\$ 2,363
November	4,209	\$2.6970	\$ 11,352	4,209	\$0.6150	\$ 2,589	-	\$1.5000	\$ -	\$ 2,589
December	4,641	\$2.6970	\$ 12,517	4,768	\$0.6150	\$ 2,932	-	\$1.5000	\$ -	\$ 2,932
Total	47,704	\$2.6970	\$128,658	47,831	\$0.6150	\$ 29,416	-	\$ -	\$ -	\$ 29,416

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,018	\$2.9140	\$ 69,989	24,608	\$0.7070	\$ 17,397	9,041	\$1.7100	\$ 15,460	\$ 32,857
February	22,715	\$2.9183	\$ 66,290	22,814	\$0.7083	\$ 16,160	8,247	\$1.7100	\$ 14,102	\$ 30,262
March	20,459	\$2.9149	\$ 59,637	21,480	\$0.7079	\$ 15,206	7,745	\$1.7100	\$ 13,244	\$ 28,450
April	17,505	\$2.9136	\$ 51,002	18,580	\$0.7076	\$ 13,147	6,505	\$1.7100	\$ 11,124	\$ 24,271
May	18,020	\$2.9213	\$ 52,641	19,072	\$0.7106	\$ 13,553	5,877	\$1.7100	\$ 10,050	\$ 23,602
June	19,744	\$2.9132	\$ 57,517	21,283	\$0.7078	\$ 15,064	7,214	\$1.7100	\$ 12,336	\$ 27,400
July	15,589	\$2.9109	\$ 45,377	17,071	\$0.7073	\$ 12,073	6,051	\$1.7100	\$ 10,347	\$ 22,421
August	18,062	\$2.9122	\$ 52,600	19,677	\$0.7077	\$ 13,924	6,431	\$1.7100	\$ 10,997	\$ 24,921
September	18,503	\$2.9181	\$ 53,994	19,649	\$0.7094	\$ 13,939	6,000	\$1.7100	\$ 10,260	\$ 24,199
October	18,111	\$2.9121	\$ 52,741	20,207	\$0.7081	\$ 14,309	6,072	\$1.7100	\$ 10,383	\$ 24,692
November	20,404	\$2.9137	\$ 59,451	22,022	\$0.7080	\$ 15,592	7,025	\$1.7100	\$ 12,013	\$ 27,605
December	23,522	\$2.9161	\$ 68,593	23,656	\$0.7068	\$ 16,721	8,622	\$1.7100	\$ 14,744	\$ 31,464
Total	236,652	\$2.9150	\$689,833	250,119	\$0.7080	\$177,086	84,830	\$1.7100	\$145,059	\$322,146



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

Forecast Wholesale Transmission

IESO

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

Month							Transmission Connection			Total Line
							Rate	Amount	Amount	
January							\$1.7100	\$ 15,460	\$ 29,828	
February	18,417	\$2.9700	\$ 54,698	18,516	\$0.7300	\$ 13,517	8,247	\$1.7100	\$ 14,102	\$ 27,619
March	16,333	\$2.9700	\$ 48,509	17,354	\$0.7300	\$ 12,668	7,745	\$1.7100	\$ 13,244	\$ 25,912
April	13,887	\$2.9700	\$ 41,244	14,962	\$0.7300	\$ 10,922	6,505	\$1.7100	\$ 11,124	\$ 22,046
May	14,804	\$2.9700	\$ 43,968	15,856	\$0.7300	\$ 11,575	5,877	\$1.7100	\$ 10,050	\$ 21,625
June	15,633	\$2.9700	\$ 46,430	17,172	\$0.7300	\$ 12,536	7,214	\$1.7100	\$ 12,336	\$ 24,872
July	12,212	\$2.9700	\$ 36,270	13,694	\$0.7300	\$ 9,997	6,051	\$1.7100	\$ 10,347	\$ 20,344
August	14,238	\$2.9700	\$ 42,287	15,853	\$0.7300	\$ 11,573	6,431	\$1.7100	\$ 10,997	\$ 22,570
September	14,987	\$2.9700	\$ 44,511	16,133	\$0.7300	\$ 11,777	6,000	\$1.7100	\$ 10,260	\$ 22,037
October	14,269	\$2.9700	\$ 42,379	16,365	\$0.7300	\$ 11,946	6,072	\$1.7100	\$ 10,383	\$ 22,330
November	16,195	\$2.9700	\$ 48,099	17,813	\$0.7300	\$ 13,003	7,025	\$1.7100	\$ 12,013	\$ 25,016
December	18,881	\$2.9700	\$ 56,077	18,888	\$0.7300	\$ 13,788	8,622	\$1.7100	\$ 14,744	\$ 28,532
Total	188,948	\$2.9700	\$561,176	202,288	\$0.7300	\$147,670	84,830	\$1.7100	\$145,059	\$292,730

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	4,926	\$2.6970	\$ 13,285	4,926	\$0.6150	\$ 3,029	-	\$1.5000	\$ -	\$ 3,029
February	4,298	\$2.6970	\$ 11,592	4,298	\$0.6150	\$ 2,643	-	\$1.5000	\$ -	\$ 2,643
March	4,126	\$2.6970	\$ 11,128	4,126	\$0.6150	\$ 2,537	-	\$1.5000	\$ -	\$ 2,537
April	3,618	\$2.6970	\$ 9,758	3,618	\$0.6150	\$ 2,225	-	\$1.5000	\$ -	\$ 2,225
May	3,216	\$2.6970	\$ 8,674	3,216	\$0.6150	\$ 1,978	-	\$1.5000	\$ -	\$ 1,978
June	4,111	\$2.6970	\$ 11,087	4,111	\$0.6150	\$ 2,528	-	\$1.5000	\$ -	\$ 2,528
July	3,377	\$2.6970	\$ 9,108	3,377	\$0.6150	\$ 2,077	-	\$1.5000	\$ -	\$ 2,077
August	3,824	\$2.6970	\$ 10,313	3,824	\$0.6150	\$ 2,352	-	\$1.5000	\$ -	\$ 2,352
September	3,516	\$2.6970	\$ 9,483	3,516	\$0.6150	\$ 2,162	-	\$1.5000	\$ -	\$ 2,162
October	3,842	\$2.6970	\$ 10,362	3,842	\$0.6150	\$ 2,363	-	\$1.5000	\$ -	\$ 2,363
November	4,209	\$2.6970	\$ 11,352	4,209	\$0.6150	\$ 2,589	-	\$1.5000	\$ -	\$ 2,589
December	4,641	\$2.6970	\$ 12,517	4,768	\$0.6150	\$ 2,932	-	\$1.5000	\$ -	\$ 2,932
Total	47,704	\$2.6970	\$128,658	47,831	\$0.6150	\$ 29,416	-	\$ -	\$ -	\$ 29,416

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	24,018	\$2.9140	\$ 69,989	24,608	\$0.7070	\$ 17,397	9,041	\$1.7100	\$ 15,460	\$ 32,857
February	22,715	\$2.9183	\$ 66,290	22,814	\$0.7083	\$ 16,160	8,247	\$1.7100	\$ 14,102	\$ 30,262
March	20,459	\$2.9149	\$ 59,637	21,480	\$0.7079	\$ 15,206	7,745	\$1.7100	\$ 13,244	\$ 28,450
April	17,505	\$2.9136	\$ 51,002	18,580	\$0.7076	\$ 13,147	6,505	\$1.7100	\$ 11,124	\$ 24,271
May	18,020	\$2.9213	\$ 52,641	19,072	\$0.7106	\$ 13,553	5,877	\$1.7100	\$ 10,050	\$ 23,602
June	19,744	\$2.9132	\$ 57,517	21,283	\$0.7078	\$ 15,064	7,214	\$1.7100	\$ 12,336	\$ 27,400
July	15,589	\$2.9109	\$ 45,377	17,071	\$0.7073	\$ 12,073	6,051	\$1.7100	\$ 10,347	\$ 22,421
August	18,062	\$2.9122	\$ 52,600	19,677	\$0.7077	\$ 13,924	6,431	\$1.7100	\$ 10,997	\$ 24,921
September	18,503	\$2.9181	\$ 53,994	19,649	\$0.7094	\$ 13,939	6,000	\$1.7100	\$ 10,260	\$ 24,199
October	18,111	\$2.9121	\$ 52,741	20,207	\$0.7081	\$ 14,309	6,072	\$1.7100	\$ 10,383	\$ 24,692
November	20,404	\$2.9137	\$ 59,451	22,022	\$0.7080	\$ 15,592	7,025	\$1.7100	\$ 12,013	\$ 27,605
December	23,522	\$2.9161	\$ 68,593	23,656	\$0.7068	\$ 16,721	8,622	\$1.7100	\$ 14,744	\$ 31,464
Total	236,652	\$2.9150	\$689,833	250,119	\$0.7080	\$177,086	84,830	\$1.7100	\$145,059	\$322,146



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.							Current Wholesale Billing	Adjusted RTSR - Network
							(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential							\$ 236,294	\$ 0.0053
General Service Less than 50 kW	kWh	\$ 0.0050	20,909,065	0	\$ 104,343	14.73%	\$ 101,727	\$ 0.0049
General Service 50 to 4,999 kW	kW	\$ 2.0175	61,416,785	175,774	\$ 354,624	50.02%	\$ 345,064	\$ 1.9631
Unmetered Scattered Load	kWh	\$ 0.0050	134,966	0	\$ 675	0.10%	\$ 657	\$ 0.0049
Street Lighting	kW	\$ 1.5216	1,679,570	4,114	\$ 6,261	0.88%	\$ 6,092	\$ 1.4806
			<u>129,110,823</u>	<u>179,888</u>	<u>\$ 708,945</u>	<u>100.00%</u>	<u>\$ 689,833</u>	
						(E)	(G) Cell G73 Sheet C1.2	



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.							Current Wholesale Billing	Adjusted RTSR - Connection
							(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential							\$ 112,885	\$ 0.0025
General Service Less than 50 kW	kWh	\$ 0.0040	20,909,065	0	\$ 83,636	14.81%	\$ 47,715	\$ 0.0023
General Service 50 to 4,999 kW	kW	\$ 1.5793	61,416,785	175,774	\$ 277,600	49.16%	\$ 158,372	\$ 0.9010
Unmetered Scattered Load	kWh	\$ 0.0040	134,966	0	\$ 540	0.10%	\$ 308	\$ 0.0023
Street Lighting	kW	\$ 1.2210	1,679,570	4,114	\$ 5,024	0.89%	\$ 2,866	\$ 0.6966
			129,110,823	179,888	\$ 564,670	100.00%	\$ 322,146	
						(E)	(G) Cell Q73 Sheet C1.2	



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

								Forecast Wholesale Billing (H) = (G) * (F)	Proposed RTSR - Network (I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0033	44,970,436	0	\$ 236,294	34.23%	\$ 236,294	\$ 0.005254	
General Service Less Than 50 kW	kWh	\$ 0.0049	20,909,065	0	\$ 101,727	14.75%	\$ 101,727	\$ 0.004865	
General Service 50 to 4,999 kW	kW	\$ 1.9631	61,416,785	175,774	\$ 345,064	50.02%	\$ 345,064	\$ 1.963112	
Unmetered Scattered Load	kWh	\$ 0.0049	134,966	0	\$ 657	0.10%	\$ 657	\$ 0.004865	
Street Lighting	kW	\$ 1.4806	1,679,570	4,114	\$ 6,092	0.88%	\$ 6,092	\$ 1.480580	
			<u>129,110,823</u>	<u>179,888</u>	<u>\$ 689,833</u>	<u>100.00%</u>	<u>\$ 689,833</u>	<u>Cell G73 Sheet C1.3</u>	
					(E)				



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

								Forecast Wholesale Billing (H) = (G) * (F)	Proposed RTSR - Connection (I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0025	44,970,436	0	\$ 112,885	35.04%	\$ 112,885	\$ 0.0025	
General Service Less Than 50 kW	kWh	\$ 0.0023	20,909,065	0	\$ 47,715	14.81%	\$ 47,715	\$ 0.0023	
General Service 50 to 4,999 kW	kW	\$ 0.9010	61,416,785	175,774	\$ 158,372	49.16%	\$ 158,372	\$ 0.9010	
Unmetered Scattered Load	kWh	\$ 0.0023	134,966	0	\$ 308	0.10%	\$ 308	\$ 0.0023	
Street Lighting	kW	\$ 0.6966	1,679,570	4,114	\$ 2,866	0.89%	\$ 2,866	\$ 0.6966	
			129,110,823	179,888	\$ 322,146	100.00%	\$ 322,146		
					(E)		Cell Q73 Sheet C1.3		



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0054	0.0053	- 0.000146
General Service Less Than 50 kW	kWh	0.0050	0.0049	- 0.000135
General Service 50 to 4,999 kW	kW	2.0175	1.9631	- 0.054388
Unmetered Scattered Load	kWh	0.0050	0.0049	- 0.000135
Street Lighting	kW	1.5216	1.4806	- 0.041020



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0044	0.0025	- 0.001890
General Service Less Than 50 kW	kWh	0.0040	0.0023	- 0.001718
General Service 50 to 4,999 kW	kW	1.5793	0.9010	- 0.678305
Unmetered Scattered Load	kWh	0.0040	0.0023	- 0.001718
Street Lighting	kW	1.2210	0.6966	- 0.524416

Sheet 1 Utility Information Sheet

Name of LDC: Northern Ontario Wires Inc.

Licence Number: ED-2003-0018

Date of Submission: November 12, 2010

Contact Information

Name: Monika Malherbe

Title: Chief Financial Officer

Phone Number: (705) 272-6669

E-Mail Address: monikam@nowinc.ca

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecasted	Forecasted	
1.5.1 Customer equipment (including repair of damaged equipment)								\$ -
Other Equip.								
1.5.2 AMI Interface to CIS				\$ 8,273				\$ 8,273
Comp. Soft.								
1.5.3 Professional Fees		\$ 13,309	\$ 15,850	\$ 15,698	\$ 5,000			\$ 49,857
Comp. Soft.								
1.5.4 Integration								\$ -
Comp. Soft.								
1.5.5 Program Management								\$ -
Comp. Soft.								
1.5.6 Other AMI Capital				\$ 1,501				\$ 1,501
Comp. Soft.								
Total Other AMI Capital Costs Related To Minimum Functionality	\$ -	\$ 13,309	\$ 15,850	\$ 25,472	\$ 5,000	\$ -	\$ -	\$ 59,631
Total Capital Costs	\$ -	\$ 13,309	\$ 15,850	\$ 1,105,351	\$ 78,540	\$ -	\$ -	\$ 1,213,050

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecast	Forecasted	Forecasted	
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>				\$ 6,661				\$ 6,661
Total Incremental AMI Operation Expenses	\$ -	\$ -	\$ -	\$ 6,661	\$ -	\$ -	\$ -	\$ 6,661

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance				\$ 4,541	\$ 3,804	\$ 3,880	\$ 3,958	\$ 16,183
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ 4,541	\$ 3,804	\$ 3,880	\$ 3,958	\$ 16,183

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance <i>may include server support, etc.</i>								\$ -
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>				\$ 55,377	\$ 110,880	\$ 113,098	\$ 115,360	\$ 394,714
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 55,377	\$ 110,880	\$ 113,098	\$ 115,360	\$ 394,714

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>								\$ -
Total Incremental Other Operation Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign								\$ -
2.5.2 Customer Communication <i>may include project communication, etc.</i>				\$ 13,615	\$ 10,000			\$ 23,615
2.5.3 Program Management					\$ 2,000			\$ 2,000
2.5.4 Change Management <i>may include training, etc.</i>				\$ 2,461	\$ 20,000	\$ 10,000		\$ 32,461
2.5.5 Administration Cost				\$ 11,577				\$ 11,577
2.5.6 Other AMI Expenses				\$ 686				\$ 686
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ 28,338	\$ 32,000	\$ 10,000	\$ -	\$ 70,338

Total O M & A Costs

Total O M & A Costs	\$ -	\$ -	\$ -	\$ 94,918	\$ 146,684	\$ 126,978	\$ 119,317	\$ 487,897
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Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data Information

Rate Base

	2007	2008	2009	2010	2011	Later
Deemed Short Term Debt %		4%	4%	4%	4%	4%
Deemed Debt	50%	49%	53%	56%	56%	56%
Deemed Equity	50%	47%	43%	40%	40%	40%
Deemed Short Term Debt Rate%		4.47%	1.33%	1.33%	1.33%	1.13%
Weighted Debt Rate	7.25%	7.25%	7.62%	7.62%	7.62%	7.62%
Proposed ROE	9.00%	9.00%	8.57%	8.01%	8.01%	8.01%
Weighted Average Cost of Capital	8.13%	8.13%	7.76%	7.54%	7.52%	7.52%
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
2006 EDR Tax Rate						
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	32.00%	29.00%

Capital Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 1,056,705	\$ 73,540	\$ -	\$ -	\$ 1,130,245
Computer Hardware	\$ -	\$ -	\$ -	\$ 8,615	\$ -	\$ -	\$ -	\$ 8,615
Computer Software	\$ -	\$ 13,309	\$ 15,850	\$ 40,032	\$ 5,000	\$ -	\$ -	\$ 74,191
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ 13,309	\$ 15,850	\$ 1,105,351	\$ 78,540	\$ -	\$ -	\$ 1,213,050

Operating Expense Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ 6,661	\$ -	\$ -	\$ -	\$ 6,661
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ 4,541	\$ 3,804	\$ 3,880	\$ 3,958	\$ 12,225
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 55,377	\$ 110,880	\$ 113,098	\$ 115,360	\$ 279,355
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ 28,338	\$ 32,000	\$ 10,000	\$ -	\$ 70,338
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 94,918	\$ 146,684	\$ 126,978	\$ 119,317	\$ 368,579
								119,317.23

Per Meter Cost Split:

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 185.59	6,090	\$ 1,130,245	71%
Computer Hardware Costs	\$ 1.41	6,090	\$ 8,615	1%
Computer Software Costs	\$ 12.18	6,090	\$ 74,191	5%
Tools & Equipment	\$ -	6,090	\$ -	0%
Other Equipment	\$ -	6,090	\$ -	0%
Smart meter incremental operating expenses	\$ 60.52	6,090	\$ 368,579	23%
Total Smart Meter Capital Costs per meter	\$ 259.71		\$ 1,581,629	100%

Depreciation Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	10	10	10	10	10	10	10
Computer Software (years)	5	5	5	5	5	5	5
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10

CCA Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	55%	55%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ 5,988.90
Net Fixed Assets Tools & Equipment	\$ -
Net Fixed Assets Other Equipment	\$ -
Total Net Fixed Assets	\$ 5,988.90

Working Capital

Operation Expense	\$ -
Working Capital %	\$ -

Smart Meters included in Rate Base

Smart Meters included in Rate Base	\$ 5,988.90
------------------------------------	-------------

Return on Rate Base

Deemed Short Term Debt %	50.0%	\$ -
Deemed Long Term Debt %	50.0%	\$ -
Deemed Equity %		\$ -

Deemed Short Term Debt Rate%		
Weighted Debt Rate (i LDC Assumptions and Debt)	7.3%	\$ 217.10
Proposed ROE (i LDC Assumptions and Debt)	9.0%	\$ 268.50

Return on Rate Base

Return on Rate Base	\$ -
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Operating Expenses

Incremental Operating Expenses (i LDC Assumptions and Debt)

Operating Expenses	\$ -
--------------------	------

Amortization Expenses

Amortization Expenses - Smart Meters	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ 1,330.87
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -

Total Amortization Expenses

Total Amortization Expenses	\$ 1,330.87
-----------------------------	-------------

Revenue Requirement Before PILs

Revenue Requirement Before PILs	\$ 1,817.47
---------------------------------	-------------

Calculation of Taxable Income

Incremental Operating Expenses	\$ -
Depreciation Expenses	\$ 1,330.87
Interest Expense	\$ 217.10
Taxable Income For PILs	\$ 268.50

Grossed up PILs (i.e. PILs)

Grossed up PILs (i.e. PILs)	\$ 1,137.57
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Revenue Requirement Before PILs

Revenue Requirement Before PILs	\$ 1,817.47
---------------------------------	-------------

Grossed up PILs (i.e. PILs)

Grossed up PILs (i.e. PILs)	\$ 1,137.57
-----------------------------	-------------

Revenue Requirement for Smart Meters

Revenue Requirement for Smart Meters	\$ 679.89
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	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 510,740.60	\$ 1,021,802.00	\$ 984,480.06	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ 4,091.94	\$ 7,753.16	\$ 6,861.70	\$ 6,036.23	\$ -
Net Fixed Assets Computer Software	\$ -	\$ 5,988.90	\$ 28,661.26	\$ 42,260.67	\$ 33,342.57	\$ 21,674.47	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ 5,988.90	\$ 32,753.20	\$ 560,754.42	\$ 1,062,036.30	\$ 1,012,152.76	\$ -
Operation Expense	\$ -	\$ -	\$ -	\$ 94,917.77	\$ 146,684.60	\$ 126,977.68	\$ 119,317.23
Working Capital %	\$ -	\$ -	\$ -	\$ 14,237.67	\$ 22,002.60	\$ 19,046.65	\$ 17,897.59
Smart Meters included in Rate Base	\$ -	\$ 5,988.90	\$ 32,753.20	\$ 574,992.08	\$ 1,084,038.90	\$ 1,031,190.41	\$ 17,897.59
Deemed Short Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	40.0%
Deemed Equity %							
Deemed Short Term Debt Rate%			0.04	0.04	0.04	0.04	0.04
Weighted Debt Rate (i LDC Assumptions and Debt)	7.3%	7.3%	7.3%	7.6%	7.6%	7.6%	7.6%
Proposed ROE (i LDC Assumptions and Debt)	9.0%	9.0%	8.6%	8.0%	8.0%	8.0%	8.0%
Return on Rate Base	\$ -	\$ 486.60	\$ 2,481.53	\$ 43,032.81	\$ 80,990.71	\$ 77,042.97	\$ 1,337.16
Incremental Operating Expenses (i LDC Assumptions and Debt)	\$ -	\$ -	\$ -	\$ 94,917.77	\$ 146,684.60	\$ 126,977.68	\$ 119,317.23
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 35,223.49	\$ 72,894.31	\$ 75,349.65	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ 430.73	\$ 861.46	\$ 861.46	\$ 861.46	\$ -
Amortization Expenses - Computer Software	\$ -	\$ 1,330.87	\$ 6,664.92	\$ 11,168.10	\$ 11,668.10	\$ 11,668.10	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ 1,330.87	\$ 7,095.65	\$ 47,253.05	\$ 85,427.87	\$ 87,879.21	\$ -
Revenue Requirement Before PILs	\$ -	\$ 1,817.47	\$ 9,577.17	\$ 185,203.63	\$ 313,102.59	\$ 291,899.86	\$ 120,654.40
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 94,917.77	\$ 146,684.60	\$ 126,977.68	\$ 119,317.23
Depreciation Expenses	\$ -	\$ 1,330.87	\$ 7,095.65	\$ 47,253.05	\$ 85,427.87	\$ 87,879.21	\$ -
Interest Expense	\$ -	\$ 217.10	\$ 1,170.68	\$ 23,080.19	\$ 46,268.11	\$ 44,003.34	\$ 763.73
Taxable Income For PILs	\$ -	\$ 268.50	\$ 1,310.86	\$ 19,940.62	\$ 34,730.61	\$ 33,036.63	\$ 673.44
Grossed up PILs (i.e. PILs)	\$ -	\$ 1,137.57	\$ 6,057.26	\$ 3,273.09	\$ 12,211.64	\$ 37,573.90	\$ -
Revenue Requirement Before PILs	\$ -	\$ 1,817.47	\$ 9,577.17	\$ 185,203.63	\$ 313,102.59	\$ 291,899.86	\$ 120,654.40
Grossed up PILs (i.e. PILs)	\$ -	\$ 1,137.57	\$ 6,057.26	\$ 3,273.09	\$ 12,211.64	\$ 37,573.90	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ 679.89	\$ 4,619.92	\$ 188,476.72	\$ 325,314.22	\$ 254,326.86	\$ 120,654.40

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ -	\$ 269.50	\$ 1,310.85	\$ 19,942.62	\$ 34,732.61	\$ -	\$ -
Amortization	\$ -	\$ 1,330.87	\$ 7,095.65	\$ 47,253.05	\$ 85,427.87	\$ -	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	-\$ 42,268.19	-\$ 84,096.52	-\$ 80,310.40	\$ -
CCA - Computers	\$ -	-\$ 3,659.88	-\$ 18,684.61	-\$ 23,160.85	-\$ 11,797.38	-\$ 5,308.82	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	-\$ 2,059.52	-\$ 10,278.11	\$ 1,766.64	\$ 24,266.58	-\$ 85,619.22	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
Income Taxes Payable	\$ -	-\$ 743.90	-\$ 3,443.17	\$ 582.99	\$ 7,765.31	-\$ 26,113.86	\$ -
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ 1,021,481.19	\$ 1,022,122.88	\$ 946,773.23	\$ -
Computer Hardware	\$ -	\$ -	\$ 8,183.89	\$ 7,322.43	\$ 6,460.97	\$ 5,599.50	\$ -
Computer Software	\$ -	\$ 11,977.80	\$ 45,344.72	\$ 39,176.62	\$ 27,508.52	\$ 15,840.42	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ 11,977.80	\$ 53,528.61	\$ 1,067,980.23	\$ 1,056,092.36	\$ 968,213.15	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ 11,977.80	\$ 53,528.61	\$ 1,067,980.23	\$ 1,056,092.36	\$ 968,213.15	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ 26.95	\$ 120.44	\$ 2,402.96	\$ 792.07	\$ -	\$ -
Gross Up							
	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	-\$ 743.90	-\$ 3,443.17	\$ 582.99	\$ 7,765.31	-\$ 26,113.86	\$ -
Change in OCT	\$ -	\$ 26.95	\$ 120.44	\$ 2,402.96	\$ 792.07	\$ -	\$ -
PIL's	\$ -	-\$ 716.95	-\$ 3,322.73	\$ 2,985.95	\$ 8,557.37	-\$ 26,113.86	\$ -
	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	-\$ 1,164.52	-\$ 5,177.70	\$ 870.14	\$ 11,419.57	-\$ 37,573.90	\$ -
Change in OCT	\$ -	\$ 26.95	\$ 120.44	\$ 2,402.96	\$ 792.07	\$ -	\$ -
PIL's	\$ -	-\$ 1,137.57	-\$ 5,057.26	\$ 3,273.09	\$ 12,211.64	-\$ 37,573.90	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 1,056,704.68	\$ 1,130,244.68
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 1,056,704.68	\$ 73,540.00	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 1,056,704.68	\$ 1,130,244.68	\$ 1,130,244.68
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 35,223.49	\$ 108,121.80
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 35,223.49	\$ 72,898.31	\$ 75,349.65
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 35,223.49	\$ 108,121.80	\$ 183,471.45
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,021,481.19	\$ 1,022,122.88
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,021,481.19	\$ 1,022,122.88	\$ 946,773.23
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 510,740.60	\$ 1,021,802.03	\$ 984,448.06

Net Fixed Assets - Computer Hardware

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ 8,614.62	\$ 8,614.62	\$ 8,614.62
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 8,614.62	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ 8,614.62	\$ 8,614.62	\$ 8,614.62	\$ 8,614.62
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ 430.73	\$ 1,292.19	\$ 2,153.66
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ 430.73	\$ 861.46	\$ 861.46	\$ 861.46
Closing Accumulated Amortization	\$ -	\$ -	\$ 430.73	\$ 1,292.19	\$ 2,153.66	\$ 3,015.12
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ 8,183.89	\$ 7,322.43	\$ 6,460.97
Closing Net Fixed Assets	\$ -	\$ -	\$ 8,183.89	\$ 7,322.43	\$ 6,460.97	\$ 5,599.50
Average Net Fixed Assets	\$ -	\$ -	\$ 4,091.94	\$ 7,753.16	\$ 6,891.70	\$ 6,030.23

Net Fixed Assets - Computer Software

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ 13,308.67	\$ 53,340.50	\$ 58,340.50	\$ 58,340.50
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ 13,308.67	\$ 40,031.83	\$ 5,000.00	\$ -	\$ -
Closing Capital Investment	\$ -	\$ 13,308.67	\$ 53,340.50	\$ 58,340.50	\$ 58,340.50	\$ 58,340.50
Opening Accumulated Amortization	\$ -	\$ -	\$ 1,330.87	\$ 7,995.78	\$ 19,163.88	\$ 30,831.98
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ 1,330.87	\$ 6,664.92	\$ 11,168.10	\$ 11,668.10	\$ 11,668.10
Closing Accumulated Amortization	\$ -	\$ 1,330.87	\$ 7,995.78	\$ 19,163.88	\$ 30,831.98	\$ 42,500.08
Opening Net Fixed Assets	\$ -	\$ -	\$ 11,977.80	\$ 45,344.72	\$ 39,176.62	\$ 27,508.52
Closing Net Fixed Assets	\$ -	\$ 11,977.80	\$ 45,344.72	\$ 39,176.62	\$ 27,508.52	\$ 15,840.42
Average Net Fixed Assets	\$ -	\$ 5,988.90	\$ 28,661.26	\$ 42,260.67	\$ 33,342.57	\$ 21,674.47

Net Fixed Assets - Tools & Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Net Fixed Assets - Other Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

For PILs Calculation

UCC - Smart Meters

	2006	2007	2008	2009	2010	2011		
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted		
Opening UCC	\$	-	\$	-	\$	1,014,436.49	\$	1,003,879.97
Capital Additions	\$	-	\$	-	\$	1,056,704.68	\$	73,540.00
UCC Before Half Year Rule	\$	-	\$	-	\$	1,056,704.68	\$	1,087,976.49
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	-	\$	528,352.34	\$	36,770.00
Reduced UCC	\$	-	\$	-	\$	528,352.34	\$	1,051,206.49
CCA Rate Class	47	47	47	47	47	47	47	
CCA Rate	8%	8%	8%	8%	8%	8%	8%	
CCA	\$	-	\$	-	\$	42,268.19	\$	84,096.52
Closing UCC	\$	-	\$	-	\$	1,014,436.49	\$	1,003,879.97
							\$	923,569.58

UCC - Computer Equipment

	2006	2007	2008	2009	2010	2011				
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted				
Opening UCC	\$	-	\$	9,648.79	\$	39,610.63	\$	21,449.78	\$	9,652.40
Capital Additions Computer Hardware	\$	-	\$	-	\$	8,614.62	\$	-	\$	-
Capital Additions Computer Software	\$	-	\$	13,308.67	\$	40,031.83	\$	5,000.00	\$	-
UCC Before Half Year Rule	\$	-	\$	13,308.67	\$	58,295.24	\$	44,610.63	\$	21,449.78
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	6,654.34	\$	24,323.23	\$	2,500.00	\$	-
Reduced UCC	\$	-	\$	6,654.34	\$	33,972.01	\$	42,110.63	\$	21,449.78
CCA Rate Class	45	50	50	50	50	50	50			
CCA Rate	45%	55%	55%	55%	55%	55%	55%			
CCA	\$	-	\$	3,659.88	\$	18,684.61	\$	23,160.85	\$	11,797.38
Closing UCC	\$	-	\$	9,648.79	\$	39,610.63	\$	21,449.78	\$	9,652.40
							\$	4,343.58		

UCC - General Equipment

	2006	2007	2008	2009	2010	2011		
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted		
Opening UCC	\$	-	\$	-	\$	-	\$	-
Capital Additions Tools & Equipment	\$	-	\$	-	\$	-	\$	-
Capital Additions Other Equipment	\$	-	\$	-	\$	-	\$	-
UCC Before Half Year Rule	\$	-	\$	-	\$	-	\$	-
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	-	\$	-	\$	-
Reduced UCC	\$	-	\$	-	\$	-	\$	-
CCA Rate Class	8	8	8	8	8	8		
CCA Rate	20%	20%	20%	20%	20%	20%		
CCA	\$	-	\$	-	\$	-	\$	-
Closing UCC	\$	-	\$	-	\$	-	\$	-

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ -	4.14%	\$ -	\$ -
Jun-06	\$ -	\$ -	4.14%	\$ -	\$ -
Jul-06	\$ -	\$ 1,440	4.59%	\$ -	\$ 1,440
Aug-06	\$ 1,440	\$ 1,563	4.59%	\$ 6	\$ 3,008
Sep-06	\$ 3,008	\$ 1,580	4.59%	\$ 12	\$ 4,600
Oct-06	\$ 4,600	\$ 1,575	4.59%	\$ 18	\$ 6,193
Nov-06	\$ 6,193	\$ 1,600	4.59%	\$ 24	\$ 7,816
Dec-06	\$ 7,816	\$ 1,604	4.59%	\$ 30	\$ 9,450
Jan-07	\$ 9,450	\$ 1,604	4.59%	\$ 36	\$ 11,091
Feb-07	\$ 11,091	\$ 1,569	4.59%	\$ 42	\$ 12,702
Mar-07	\$ 12,702	\$ 1,594	4.59%	\$ 49	\$ 14,344
Apr-07	\$ 14,344	\$ 1,595	4.59%	\$ 55	\$ 15,994
May-07	\$ 15,994	\$ 1,606	4.59%	\$ 61	\$ 17,661
Jun-07	\$ 17,661	\$ 1,585	4.59%	\$ 68	\$ 19,314
Jul-07	\$ 19,314	\$ 1,595	4.59%	\$ 74	\$ 20,983
Aug-07	\$ 20,983	\$ 1,567	4.59%	\$ 80	\$ 22,630
Sep-07	\$ 22,630	\$ 1,548	4.59%	\$ 87	\$ 24,265
Oct-07	\$ 24,265	\$ 1,646	5.14%	\$ 104	\$ 26,015
Nov-07	\$ 26,015	\$ 1,515	5.14%	\$ 111	\$ 27,641
Dec-07	\$ 27,641	\$ 1,602	5.14%	\$ 118	\$ 29,362
Jan-08	\$ 29,362	\$ 1,878	5.14%	\$ 126	\$ 31,366
Feb-08	\$ 31,366	\$ 1,592	5.14%	\$ 134	\$ 33,092
Mar-08	\$ 33,092	\$ 1,567	5.14%	\$ 142	\$ 34,801
Apr-08	\$ 34,801	\$ 1,558	4.08%	\$ 118	\$ 36,478
May-08	\$ 36,478	\$ 1,494	4.08%	\$ 124	\$ 38,096
Jun-08	\$ 38,096	\$ 1,486	4.08%	\$ 130	\$ 39,712
Jul-08	\$ 39,712	\$ 1,732	3.35%	\$ 111	\$ 41,555
Aug-08	\$ 41,555	\$ 1,605	3.35%	\$ 116	\$ 43,276
Sep-08	\$ 43,276	\$ 1,516	3.35%	\$ 121	\$ 44,913
Oct-08	\$ 44,913	\$ 1,578	3.35%	\$ 125	\$ 46,616
Nov-08	\$ 46,616	\$ 1,564	3.35%	\$ 130	\$ 48,310
Dec-08	\$ 48,310	\$ 1,581	3.35%	\$ 135	\$ 50,025
Jan-09	\$ 50,025	\$ 1,693	2.45%	\$ 102	\$ 51,820
Feb-09	\$ 51,820	\$ 1,580	2.45%	\$ 106	\$ 53,506
Mar-09	\$ 53,506	\$ 1,552	2.45%	\$ 109	\$ 55,168
Apr-09	\$ 55,168	\$ 1,553	1.00%	\$ 46	\$ 56,767
May-09	\$ 56,767	\$ 1,586	1.00%	\$ 47	\$ 58,400
Jun-09	\$ 58,400	\$ 5,872	1.00%	\$ 49	\$ 64,321
Jul-09	\$ 64,321	\$ 6,088	0.55%	\$ 29	\$ 70,438
Aug-09	\$ 70,438	\$ 6,128	0.55%	\$ 32	\$ 76,598
Sep-09	\$ 76,598	\$ 5,905	0.55%	\$ 35	\$ 82,539
Oct-09	\$ 82,539	\$ 6,401	0.55%	\$ 38	\$ 88,977
Nov-09	\$ 88,977	\$ 6,089	0.55%	\$ 41	\$ 95,106
Dec-09	\$ 95,106	\$ 6,046	0.55%	\$ 44	\$ 101,196
Jan-10	\$ 101,196	\$ 6,086	0.55%	\$ 46	\$ 107,328
Feb-10	\$ 107,328	\$ 5,952	0.55%	\$ 49	\$ 113,329
Mar-10	\$ 113,329	\$ 6,086	0.55%	\$ 52	\$ 119,467
Apr-10	\$ 119,467	\$ 6,051	0.55%	\$ 55	\$ 125,573
May-10	\$ 125,573	\$ 6,020	0.55%	\$ 58	\$ 131,650
Jun-10	\$ 131,650	\$ 5,985	0.55%	\$ 60	\$ 137,695
Jul-10	\$ 137,695	\$ 5,716	0.89%	\$ 102	\$ 143,513
Aug-10	\$ 143,513	\$ 6,000	0.89%	\$ 106	\$ 149,620
Sep-10	\$ 149,620	\$ 6,000	0.89%	\$ 111	\$ 155,731
Oct-10	\$ 155,731	\$ 6,000	0.89%	\$ 116	\$ 161,846
Nov-10	\$ 161,846	\$ 6,000	0.89%	\$ 120	\$ 167,966
Dec-10	\$ 167,966	\$ 6,000	0.89%	\$ 125	\$ 174,091
Jan-11	\$ 174,091	\$ 6,000	0.89%	\$ 129	\$ 180,220
Feb-11	\$ 180,220	\$ 6,000	0.89%	\$ 134	\$ 186,354
Mar-11	\$ 186,354	\$ 6,000	0.89%	\$ 138	\$ 192,492
Apr-11	\$ 192,492	\$ 6,000	0.89%	\$ 143	\$ 198,635
May-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Jun-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Jul-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Aug-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Sep-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Oct-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Nov-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Dec-11	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Jan-12	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Feb-12	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Mar-12	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
Apr-12	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
May-12	\$ 198,635	\$ -	\$ -	\$ -	\$ 198,635
	<u>\$ 193,928</u>			<u>\$ 4,707</u>	

	Approved Deferral and Variance Accounts	CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ 679.89
Revenue Requirement - 2008	\$ 4,519.92
Revenue Requirement - 2009	\$ 188,476.72
Revenue Requirement - 2010	\$ 325,314.22
Revenue Requirement - 2011	\$ 254,325.96
Total Revenue Requirement	<u>\$ 773,316.71</u>
Smart Meter Rate Adder Collected	-\$ 193,927.57
Carrying Cost / Interest	-\$ 4,706.97
Proposed Smart Meter Recovery	<u>\$ 574,682.18</u>
2011 Expected Metered Customers	6090
Proposed Smart Meter Rate Adder	\$ 7.86



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Northern Ontario Wires Inc.
OEB Application Number	EB-2010-0103
LDC Licence Number	ED-2003-0018
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0238
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
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Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

EB-2010-0103
 Northern Ontario Wires Inc.
 2011 Distribution Rates
 Tab 4

Rate Class and Billing Determinants

				2009 Audited RRR		
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	43,042,148		9,944,754
GSLT50	General Service Less Than 50 kW	Customer	kWh	20,012,505		3,116,073
GSGT50	General Service 50 to 4,999 kW	Customer	kW	58,783,293	168,237	48,580,664
USL	Unmetered Scattered Load	Connection	kWh	129,179		
SL	Street Lighting	Connection	kW	1,607,552	3,938	824,872
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						62,466,363



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0238

Disposition Recovery Sunset Date
 April 30, 2013

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	24,732.00	(3,359.00)	21,373.00
RSVA - Wholesale Market Service Charge	1580	(334,124.00)	(21,488.00)	(355,612.00)
RSVA - Retail Transmission Network Charge	1584	(66,342.00)	9,297.00	(57,045.00)
RSVA - Retail Transmission Connection Charge	1586	#####	#####	#####
RSVA - Power (Excluding Global Adjustment)	1588	355,859.00	75,408.00	431,267.00
RSVA - Power (Global Adjustment Sub-account)	1588	651,364.00	(26,591.00)	624,773.00
Recovery of Regulatory Asset Balances	1590	139,508.00	27,829.00	167,337.00
Sub-Total - Group 1 Accounts		(619,049.00)	#####	(806,468.00)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	74,316.00	10,360.00	84,676.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(27,021.00)	(2,183.00)	(29,204.00)
Retail Cost Variance Account - STR	1548	18,450.00	1,695.00	20,145.00
Misc. Deferred Debits	1525	4,050.00	381.00	4,431.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	7,297.00	3,371.00	10,668.00
Other Deferred Credits	2425	0.00	0.00	0.00

Sub-Total - Group 2 Accounts		77,092.00	13,624.00	90,716.00
Disposition and recovery of Regulatory Balances Account	1595	541,957.00	173,795.00	715,752.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	(90,780.38)	0.00	(90,780.38)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	451,176.62	173,795.00	624,971.62

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0	(69,768)					(69,768)	0	226		226
RSVA - Wholesale Market Service Charge	1580	0	(28,370)					(28,370)	0	(414)		(414)
RSVA - Retail Transmission Network Charge	1584	0	(705)					(705)	0	(59)		(59)
RSVA - Retail Transmission Connection Charge	1586	0	(268,556)					(268,556)	0	(3,174)		(3,174)
RSVA - Power (Excluding Global Adjustment)	1588	0	(54,104)					(54,104)	0	(3,319)		(3,319)
RSVA - Power (Global Adjustment Sub-account)	1588	0	186,159					186,159	0	224		224
Recovery of Regulatory Asset Balances	1590	0						0	0			0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	(235,343)	0	0	0	0	(235,343)	0	(6,517)	0	(6,517)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H
LV Variance Account	1550	(69,768)		(69,768)	226			(503)	(204)	(482)
RSVA - Wholesale Market Service Charge	1580	(28,370)		(28,370)	(414)			(205)	(83)	(701)
RSVA - Retail Transmission Network Charge	1584	(705)		(705)	(59)			(5)	(2)	(67)
RSVA - Retail Transmission Connection Charge	1586	(268,556)		(268,556)	(3,174)			(1,937)	(786)	(5,897)
RSVA - Power (Excluding Global Adjustment)	1588	(54,104)		(54,104)	(3,319)			(390)	(158)	(3,868)
RSVA - Power (Global Adjustment Sub-account)		186,159		186,159	224			1,343	545	2,112
Recovery of Regulatory Asset Balances	1590	0		0	0			0	0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		(235,343)	0	(235,343)	(6,517)	0	0	(1,698)	(689)	(8,903)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Northern Ontario Wires Inc.
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Effective Date: Sunday, May 01, 2011
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Threshold Test

Rate Class	Billed kWh B
Residential	43,042,148
General Service Less Than 50 kW	20,012,505
General Service 50 to 4,999 kW	58,783,293
Unmetered Scattered Load	129,179
Street Lighting	1,607,552
	<u>123,574,677</u>
Total Claim	(244,246)
Total Claim per kWh	- 0.001977

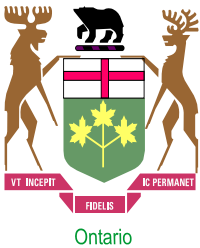


Name of LDC: Northern Ontario Wires Inc.
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Effective Date: Sunday, May 01, 2011
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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	43,042,148	34.8%	(24,469)	(10,126)	(269)	(95,594)	(20,192)	(150,650)
General Service Less Than 50 kW	20,012,505	16.2%	(11,377)	(4,708)	(125)	(44,447)	(9,388)	(70,045)
General Service 50 to 4,999 kW	58,783,293	47.6%	(33,417)	(13,829)	(367)	(130,555)	(27,577)	(205,744)
Unmetered Scattered Load	129,179	0.1%	(73)	(30)	(1)	(287)	(61)	(452)
Street Lighting	1,607,552	1.3%	(914)	(378)	(10)	(3,570)	(754)	(5,627)
	<u>123,574,677</u>	<u>100.0%</u>	<u>(70,250)</u>	<u>(29,071)</u>	<u>(772)</u>	<u>(274,453)</u>	<u>(57,972)</u>	<u>(432,517)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	9,944,754	15.9%	29,973
General Service Less Than 50 kW	3,116,073	5.0%	9,392
General Service 50 to 4,999 kW	48,580,664	77.8%	146,420
Unmetered Scattered Load	0	0.0%	0
Street Lighting	824,872	1.3%	2,486
	62,466,363	100.0%	188,271

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2010-0103
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F		
Residential	kWh	43,042,148	0	(150,650)	0	0	0	(150,650)	(0.00350)
General Service Less Than 50 kW	kWh	20,012,505	0	(70,045)	0	0	0	(70,045)	(0.00350)
General Service 50 to 4,999 kW	kW	58,783,293	168,237	(205,744)	0	0	0	(205,744)	(1.22294)
Unmetered Scattered Load	kWh	129,179	0	(452)	0	0	0	(452)	(0.00350)
Street Lighting	kW	1,607,552	3,938	(5,627)	0	0	0	(5,627)	(1.42877)
		<u>123,574,677</u>	<u>172,175</u>	<u>(432,517)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(432,517)</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate
 Generator
 "J2.4 Def Var Disp 2011"



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	9,944,754	0	0	29,973	0	0	29,973	0.00301
General Service Less Than 50 kW	kWh	3,116,073	0	0	9,392	0	0	9,392	0.00301
General Service 50 to 4,999 kW	kW	48,580,664	139,037	0	146,420	0	0	146,420	1.05310
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	824,872	2,021	0	2,486	0	0	2,486	1.23015
		<u>62,466,363</u>	<u>141,058</u>	<u>0</u>	<u>188,271</u>	<u>0</u>	<u>0</u>	<u>188,271</u>	

Enter the above value onto Sheet
"J3.31 Global Adjust Del 2011"
of the 2011 OEB IRM Rate Generator



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	69,768	482	70,250
RSVA - Wholesale Market Service Charge	1580	28,370	701	29,071
RSVA - Retail Transmission Network Charge	1584	705	67	772
RSVA - Retail Transmission Connection Charge	1586	268,556	5,897	274,453
RSVA - Power (Excluding Global Adjustment)	1588	54,104	3,868	57,972
RSVA - Power (Global Adjustment Sub-account)	1588	(186,159)	(2,112)	(188,271)
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(235,343)	(8,903)	(244,246)
Total		0	0	0

Northern Ontario Wires Inc. CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.57
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0012)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	23.55
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	178.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6780
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.5839)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5793

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	12.05
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0011)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	5.19
Distribution Volumetric Rate	\$/kW	6.1211
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.2965)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW		N/A

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0103

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.60
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00301
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0012)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0025

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	23.59
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kWh	0.0132
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00301
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0013)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	179.31
Service Charge Smart Meters	\$	5.00
Distribution Volumetric Rate	\$/kW	0.6792
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.05310
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.5839)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.22294)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9631
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9010

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	12.07
Distribution Volumetric Rate	\$/kWh	0.0132
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kWh	(0.0011)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.0035)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0023

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	5.20
Distribution Volumetric Rate	\$/kW	6.1321
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.23015
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Def Var Disp 2009 – effective until Tuesday, April 30, 2013	\$/kW	(0.2965)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.42877)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6966

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Statement of account	\$	15.00
Account history	\$	15.00
Request for other billing information	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW		N/A

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.57	17.60
Service Charge Rate Adder(s)	\$	1.00	5.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0012	-0.0047
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0025
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0448

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.81%
Energy Second Tier (kWh)	236	0.0750	17.70	236	0.0750	17.70	0.00	0.0%	14.89%
Sub-Total: Energy			56.70			56.70	0.00	0.0%	47.70%
Service Charge	1	17.57	17.57	1	17.60	17.60	0.03	0.2%	14.80%
Service Charge Rate Adder(s)	1	1.00	1.00	1	5.00	5.00	4.00	400.0%	4.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0133	10.64	0.00	0.0%	8.95%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0011	0.88	800	0.0011	0.88	0.00	0.0%	0.74%
Distribution Volumetric Rate Rider(s)	800	-0.0012	-0.96	800	-0.0047	-3.76	-2.80	291.7%	-3.16%
Total: Distribution			29.13			30.36	1.23	4.2%	25.54%
Retail Transmission Rate – Network Service Rate	836	0.0054	4.51	836	0.0053	4.43	-0.08	(1.8)%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0044	3.68	836	0.0025	2.09	-1.59	(43.2)%	1.76%
Total: Retail Transmission			8.19			6.52	-1.67	(20.4)%	5.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			37.32			36.88	-0.44	(1.2)%	31.02%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	3.66%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	0.92%
Special Purpose Charge	836	0.0004	0.33	836	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.02			6.02	0.00	0.0%	5.06%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.71%
Total Bill before Taxes			105.64			105.20	-0.44	(0.4)%	88.49%
HST	105.64	13%	13.73	105.20	13%	13.68	-0.05	(0.4)%	11.51%
Total Bill			119.37			118.88	-0.49	(0.4)%	100.00%

Rate Class Threshold Test						
Residential						
	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		262	627	836	1,463	2,351
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
	Current Bill	\$ 17.03	\$ 41.03	\$ 56.70	\$ 103.73	\$ 170.33
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	31.5%	43.7%	47.7%	53.5%	56.8%
Distribution	Applied For Bill	\$ 25.02	\$ 28.42	\$ 30.36	\$ 36.18	\$ 44.42
	Current Bill	\$ 21.86	\$ 26.49	\$ 29.13	\$ 37.05	\$ 48.26
	\$ Impact	\$ 3.16	\$ 1.93	\$ 1.23	-\$ 0.87	-\$ 3.84
	% Impact	14.5%	7.3%	4.2%	-2.3%	-8.0%
	% of Total Bill	46.2%	30.3%	25.5%	18.7%	14.8%
Retail Transmission	Applied For Bill	\$ 2.04	\$ 4.89	\$ 6.52	\$ 11.41	\$ 18.34
	Current Bill	\$ 2.56	\$ 6.15	\$ 8.19	\$ 14.34	\$ 23.04
	\$ Impact	-\$ 0.52	-\$ 1.26	-\$ 1.67	-\$ 2.93	-\$ 4.70
	% Impact	-20.3%	-20.5%	-20.4%	-20.4%	-20.4%
	% of Total Bill	3.8%	5.2%	5.5%	5.9%	6.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 27.06	\$ 33.31	\$ 36.88	\$ 47.59	\$ 62.76
	Current Bill	\$ 24.42	\$ 32.64	\$ 37.32	\$ 51.39	\$ 71.30
	\$ Impact	\$ 2.64	\$ 0.67	\$ 0.44	-\$ 3.80	-\$ 8.54
	% Impact	10.8%	2.1%	-1.2%	-7.4%	-12.0%
	% of Total Bill	50.0%	35.5%	31.0%	24.6%	20.9%
Regulatory	Applied For Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
	Current Bill	\$ 2.05	\$ 4.58	\$ 6.02	\$ 10.35	\$ 16.48
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.8%	4.9%	5.1%	5.3%	5.5%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.2%	4.5%	4.7%	5.1%	5.3%
GST	Applied For Bill	\$ 6.23	\$ 10.81	\$ 13.68	\$ 22.29	\$ 34.49
	Current Bill	\$ 5.88	\$ 10.72	\$ 13.73	\$ 22.79	\$ 35.60
	\$ Impact	\$ 0.35	\$ 0.09	-\$ 0.05	-\$ 0.50	-\$ 1.11
	% Impact	6.0%	0.8%	-0.4%	-2.2%	-3.1%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 54.12	\$ 93.93	\$ 118.88	\$ 193.76	\$ 299.81
	Current Bill	\$ 51.13	\$ 93.17	\$ 119.37	\$ 198.06	\$ 309.46
	\$ Impact	\$ 2.99	\$ 0.76	-\$ 0.49	-\$ 4.30	-\$ 9.65
	% Impact	5.8%	0.8%	-0.4%	-2.2%	-3.1%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.55	23.59
Service Charge Rate Adder(s)	\$	1.00	5.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0006	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0013	-0.0048
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0448

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.01%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	37.12%
Sub-Total: Energy			149.25			149.25	0.00	0.0%	55.13%
Service Charge	1	23.55	23.55	1	23.59	23.59	0.04	0.2%	8.71%
Service Charge Rate Adder(s)	1	1.00	1.00	1	5.00	5.00	4.00	400.0%	1.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0132	26.40	0.00	0.0%	9.75%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.0%	0.44%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0048	-9.60	-7.00	269.2%	-3.55%
Total: Distribution			49.55			46.59	-2.96	(6.0)%	17.21%
Retail Transmission Rate – Network Service Rate	2,090	0.0050	10.45	2,090	0.0049	10.24	-0.21	(2.0)%	3.78%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0040	8.36	2,090	0.0023	4.81	-3.55	(42.5)%	1.78%
Total: Retail Transmission			18.81			15.05	-3.76	(20.0)%	5.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			68.36			61.64	-6.72	(9.8)%	22.77%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.02%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.00%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%	5.42%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.17%
Total Bill before Taxes			246.29			239.57	-6.72	(2.7)%	88.50%
HST	246.29	13%	32.02	239.57	13%	31.14	-0.88	(2.7)%	11.50%
Total Bill			278.31			270.71	-7.60	(2.7)%	100.00%

Rate Class Threshold Test						
General Service Less Than 50 kW						
	kWh	1,000	2,000	7,500	15,000	20,000
	Loss Factor Adjusted kWh	1,045	2,090	7,837	15,673	20,897
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 70.88	\$ 149.25	\$ 580.28	\$ 1,167.98	\$ 1,559.78
	Current Bill	\$ 70.88	\$ 149.25	\$ 580.28	\$ 1,167.98	\$ 1,559.78
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	48.1%	55.1%	61.2%	62.3%	62.6%
Distribution	Applied For Bill	\$ 37.59	\$ 46.59	\$ 96.09	\$ 163.59	\$ 208.59
	Current Bill	\$ 37.05	\$ 49.55	\$ 118.30	\$ 212.05	\$ 274.55
	\$ Impact	\$ 0.54	-\$ 2.96	\$ 22.21	-\$ 48.46	-\$ 65.96
	% Impact	1.5%	-6.0%	-18.8%	-22.9%	-24.0%
	% of Total Bill	25.5%	17.2%	10.1%	8.7%	8.4%
Retail Transmission	Applied For Bill	\$ 7.52	\$ 15.05	\$ 56.43	\$ 112.85	\$ 150.46
	Current Bill	\$ 9.40	\$ 18.81	\$ 70.53	\$ 141.05	\$ 188.07
	\$ Impact	-\$ 1.88	-\$ 3.76	\$ 14.10	-\$ 28.20	-\$ 37.61
	% Impact	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%
	% of Total Bill	5.1%	5.6%	5.9%	6.0%	6.0%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 45.11	\$ 61.64	\$ 152.52	\$ 276.44	\$ 359.05
	Current Bill	\$ 46.45	\$ 68.36	\$ 188.83	\$ 353.10	\$ 462.62
	\$ Impact	-\$ 1.34	-\$ 6.72	\$ 36.31	-\$ 76.66	-\$ 103.57
	% Impact	-2.9%	-9.8%	-19.2%	-21.7%	-22.4%
	% of Total Bill	30.6%	22.8%	16.1%	14.8%	14.4%
Regulatory	Applied For Bill	\$ 7.46	\$ 14.68	\$ 54.32	\$ 108.39	\$ 144.44
	Current Bill	\$ 7.46	\$ 14.68	\$ 54.32	\$ 108.39	\$ 144.44
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.1%	5.4%	5.7%	5.8%	5.8%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.7%	5.2%	5.5%	5.6%	5.6%
GST	Applied For Bill	\$ 16.96	\$ 31.14	\$ 109.15	\$ 215.52	\$ 286.43
	Current Bill	\$ 17.13	\$ 32.02	\$ 113.87	\$ 225.48	\$ 299.89
	\$ Impact	-\$ 0.17	-\$ 0.88	\$ 4.72	-\$ 9.96	-\$ 13.46
	% Impact	-1.0%	-2.7%	-4.1%	-4.4%	-4.5%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 147.41	\$ 270.71	\$ 948.77	\$ 1,873.33	\$ 2,489.70
	Current Bill	\$ 148.92	\$ 278.31	\$ 989.80	\$ 1,959.95	\$ 2,606.73
	\$ Impact	-\$ 1.51	-\$ 7.60	\$ 41.03	-\$ 86.62	-\$ 117.03
	% Impact	-1.0%	-2.7%	-4.1%	-4.4%	-4.5%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	178.99	179.31
Service Charge Rate Adder(s)	\$	1.00	5.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.6780	0.6792
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3342	0.3342
Distribution Volumetric Rate Rider(s)	\$/kW	-0.5839	-1.8068
Retail Transmission Rate – Network Service Rate	\$/kW	2.0175	1.9631
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5793	0.9010
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0448

General Service 50 to 4,999 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)		1,038,827	0.0750	77,912.03	1,038,827	0.0750	77,912.03	0.00	0.0%	70.54%
Sub-Total: Energy				77,960.78			77,960.78	0.00	0.0%	70.59%
Service Charge		1	178.99	178.99	1	179.31	179.31	0.32	0.2%	0.16%
Service Charge Rate Adder(s)		1	1.00	1.00	1	5.00	5.00	4.00	400.0%	0.00%
Service Charge Rate Rider(s)		1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate		2,480	0.6780	1,681.44	2,480	0.6792	1,684.42	2.98	0.2%	1.53%
Distribution Volumetric Rate Adder(s)		2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,480	0.3342	828.82	2,480	0.3342	828.82	0.00	0.0%	0.75%
Distribution Volumetric Rate Rider(s)		2,480	-0.5839	-1,448.07	2,480	-1.8068	-4,480.86	-3,032.79	209.4%	-4.06%
Total: Distribution				1,242.18			-1,783.31	-3,025.49	(243.6)%	-1.61%
Retail Transmission Rate – Network Service Rate		2,592	2.0175	5,229.36	2,592	1.9631	5,088.36	-141.00	(2.7)%	4.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,592	1.5793	4,093.55	2,592	0.9010	2,335.39	-1,758.16	(42.9)%	2.11%
Total: Retail Transmission				9,322.91			7,423.75	-1,899.16	(20.4)%	6.72%
Sub-Total: Delivery (Distribution and Retail Transmission)				10,565.09			5,640.44	-4,924.65	(46.6)%	5.11%
Wholesale Market Service Rate		1,039,577	0.0052	5,405.80	1,039,577	0.0052	5,405.80	0.00	0.0%	4.89%
Rural Rate Protection Charge		1,039,577	0.0013	1,351.45	1,039,577	0.0013	1,351.45	0.00	0.0%	1.22%
Special Purpose Charge		1,039,577	0.0004	415.83	1,039,577	0.0004	415.83	0.00	0.0%	0.38%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory				7,173.33			7,173.33	0.00	0.0%	6.49%
Debt Retirement Charge (DRC)		995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.31%
Total Bill before Taxes				102,664.20			97,739.55	-4,924.65	(4.8)%	88.50%
HST		102,664.20	13%	13,346.35	97,739.55	13%	12,706.14	-640.21	(4.8)%	11.50%
Total Bill				116,010.55			110,445.69	-5,564.86	(4.8)%	100.00%

Rate Class Threshold Test						
General Service 50 to 4,999 kW						
	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,897	532,849	1,039,577	1,568,245	2,095,869
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%
Energy						
Applied For Bill	\$	1,559.78	\$ 39,956.18	\$ 77,960.78	\$ 117,610.88	\$ 157,182.68
Current Bill	\$	1,559.78	\$ 39,956.18	\$ 77,960.78	\$ 117,610.88	\$ 157,182.68
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		64.5%	70.5%	70.6%	70.6%	70.7%
Distribution						
Applied For Bill	\$	144.64	-\$ 823.37	-\$ 1,783.41	-\$ 2,783.15	-\$ 3,782.89
Current Bill	\$	201.41	\$ 723.93	\$ 1,242.18	\$ 1,781.83	\$ 2,321.49
\$ Impact	-\$	56.77	-\$ 1,547.30	-\$ 3,025.59	-\$ 4,564.98	-\$ 6,104.38
% Impact		-28.2%	-213.7%	-243.6%	-256.2%	-263.0%
% of Total Bill		6.0%	-1.5%	-1.6%	-1.7%	-1.7%
Retail Transmission						
Applied For Bill	\$	151.79	\$ 3,800.66	\$ 7,423.75	\$ 11,192.90	\$ 14,962.05
Current Bill	\$	190.63	\$ 4,772.95	\$ 9,322.91	\$ 14,056.29	\$ 18,789.68
\$ Impact	-\$	38.84	-\$ 972.29	-\$ 1,899.16	-\$ 2,863.39	-\$ 3,827.63
% Impact		-20.4%	-20.4%	-20.4%	-20.4%	-20.4%
% of Total Bill		6.3%	6.7%	6.7%	6.7%	6.7%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	296.43	\$ 2,977.29	\$ 5,640.34	\$ 8,409.75	\$ 11,179.16
Current Bill	\$	392.04	\$ 5,496.88	\$ 10,565.09	\$ 15,838.12	\$ 21,111.17
\$ Impact	-\$	95.61	-\$ 2,519.59	-\$ 4,924.75	-\$ 7,428.37	-\$ 9,932.01
% Impact		-24.4%	-45.8%	-46.6%	-46.9%	-47.0%
% of Total Bill		12.3%	5.3%	5.1%	5.1%	5.0%
Regulatory						
Applied For Bill	\$	144.44	\$ 3,676.90	\$ 7,173.33	\$ 10,821.14	\$ 14,461.75
Current Bill	\$	144.44	\$ 3,676.90	\$ 7,173.33	\$ 10,821.14	\$ 14,461.75
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		6.0%	6.5%	6.5%	6.5%	6.5%
Debt Retirement Charge						
Applied For Bill	\$	140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$	140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.8%	6.3%	6.3%	6.3%	6.3%
GST						
Applied For Bill	\$	278.28	\$ 6,523.45	\$ 12,706.13	\$ 19,155.34	\$ 25,592.53
Current Bill	\$	290.71	\$ 6,850.99	\$ 13,346.35	\$ 20,121.03	\$ 26,883.69
\$ Impact	-\$	12.43	-\$ 327.54	-\$ 640.22	-\$ 965.69	-\$ 1,291.16
% Impact		-4.3%	-4.8%	-4.8%	-4.8%	-4.8%
% of Total Bill		11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
Applied For Bill	\$	2,418.93	\$ 56,703.82	\$ 110,445.58	\$ 166,504.11	\$ 222,458.12
Current Bill	\$	2,526.97	\$ 59,550.95	\$ 116,010.55	\$ 174,898.17	\$ 233,681.29
\$ Impact	-\$	108.04	-\$ 2,847.13	-\$ 5,564.97	-\$ 8,394.06	-\$ 11,223.17
% Impact		-4.3%	-4.8%	-4.8%	-4.8%	-4.8%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.05	12.07
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0132	0.0132
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0006	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0011	-0.0046
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0023
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0448

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	19.31%
Energy Second Tier (kWh)	1,340	0.0750	100.50	1,340	0.0750	100.50	0.00	0.0%	39.80%
Sub-Total: Energy			149.25			149.25	0.00	0.0%	59.11%
Service Charge	1	12.05	12.05	1	12.07	12.07	0.02	0.2%	4.78%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0132	26.40	2,000	0.0132	26.40	0.00	0.0%	10.46%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0006	1.20	2,000	0.0006	1.20	0.00	0.0%	0.48%
Distribution Volumetric Rate Rider(s)	2,000	-0.0011	-2.20	2,000	-0.0046	-9.20	-7.00	318.2%	-3.64%
Total: Distribution			37.45			30.47	-6.98	(18.6)%	12.07%
Retail Transmission Rate – Network Service Rate	2,090	0.0050	10.45	2,090	0.0049	10.24	-0.21	(2.0)%	4.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0040	8.36	2,090	0.0023	4.81	-3.55	(42.5)%	1.90%
Total: Retail Transmission			18.81			15.05	-3.76	(20.0)%	5.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			56.26			45.52	-10.74	(19.1)%	18.03%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.30%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.08%
Special Purpose Charge	2,090	0.0004	0.84	2,090	0.0004	0.84	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			14.68			14.68	0.00	0.0%	5.81%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.54%
Total Bill before Taxes			234.19			223.45	-10.74	(4.6)%	88.50%
HST	234.19	13%	30.44	223.45	13%	29.05	-1.39	(4.6)%	11.50%
Total Bill			264.63			252.50	-12.13	(4.6)%	100.00%

Rate Class Threshold Test						
Unmetered Scattered Load						
	kWh	500	2,000	7,500	15,000	20,000
	Loss Factor Adjusted kWh	523	2,090	7,837	15,673	20,897
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 33.99	\$ 149.25	\$ 580.28	\$ 1,167.98	\$ 1,559.78
	Current Bill	\$ 33.99	\$ 149.25	\$ 580.28	\$ 1,167.98	\$ 1,559.78
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	48.7%	59.1%	62.3%	62.9%	63.0%
Distribution	Applied For Bill	\$ 16.67	\$ 30.47	\$ 81.07	\$ 150.07	\$ 196.07
	Current Bill	\$ 18.40	\$ 37.45	\$ 107.30	\$ 202.55	\$ 266.05
	\$ Impact	-\$ 1.73	-\$ 6.98	26.23	-\$ 52.48	-\$ 69.98
	% Impact	-9.4%	-18.6%	-24.4%	-25.9%	-26.3%
	% of Total Bill	23.9%	12.1%	8.7%	8.1%	7.9%
Retail Transmission	Applied For Bill	\$ 3.76	\$ 15.05	\$ 56.43	\$ 112.85	\$ 150.46
	Current Bill	\$ 4.70	\$ 18.81	\$ 70.53	\$ 141.05	\$ 188.07
	\$ Impact	-\$ 0.94	-\$ 3.76	14.10	-\$ 28.20	-\$ 37.61
	% Impact	-20.0%	-20.0%	-20.0%	-20.0%	-20.0%
	% of Total Bill	5.4%	6.0%	6.1%	6.1%	6.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 20.43	\$ 45.52	\$ 137.50	\$ 262.92	\$ 346.53
	Current Bill	\$ 23.10	\$ 56.26	\$ 177.83	\$ 343.60	\$ 454.12
	\$ Impact	-\$ 2.67	-\$ 10.74	40.33	-\$ 80.68	-\$ 107.59
	% Impact	-11.6%	-19.1%	-22.7%	-23.5%	-23.7%
	% of Total Bill	29.3%	18.0%	14.8%	14.2%	14.0%
Regulatory	Applied For Bill	\$ 3.86	\$ 14.68	\$ 54.32	\$ 108.39	\$ 144.44
	Current Bill	\$ 3.86	\$ 14.68	\$ 54.32	\$ 108.39	\$ 144.44
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.5%	5.8%	5.8%	5.8%	5.8%
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	5.5%	5.6%	5.7%	5.7%
GST	Applied For Bill	\$ 8.03	\$ 29.05	\$ 107.20	\$ 213.76	\$ 284.80
	Current Bill	\$ 8.38	\$ 30.44	\$ 112.44	\$ 224.25	\$ 298.78
	\$ Impact	-\$ 0.35	-\$ 1.39	5.24	-\$ 10.49	-\$ 13.98
	% Impact	-4.2%	-4.6%	-4.7%	-4.7%	-4.7%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 69.81	\$ 252.50	\$ 931.80	\$ 1,858.05	\$ 2,475.55
	Current Bill	\$ 72.83	\$ 264.63	\$ 977.37	\$ 1,949.22	\$ 2,597.12
	\$ Impact	-\$ 3.02	-\$ 12.13	45.57	-\$ 91.17	-\$ 121.57
	% Impact	-4.1%	-4.6%	-4.7%	-4.7%	-4.7%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2010-0103
Effective Date: Sunday, May 01, 2011
Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.19	5.20
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.1211	6.1321
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.2454	0.2454
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.2965	- 1.7253
Retail Transmission Rate – Network Service Rate	\$/kW	1.5216	1.4806
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2210	0.6966
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0448

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	24.42%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	24.42%
Service Charge	1	5.19	5.19	1	5.20	5.20	0.01	0.2%	50.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.1211	0.61	0.10	6.1321	0.61	0.00	0.0%	5.87%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.2454	0.02	0.10	0.2454	0.02	0.00	0.0%	0.19%
Distribution Volumetric Rate Rider(s)	0.10	-0.2965	-0.03	0.10	-1.7253	-0.17	-0.14	466.7%	-1.63%
Total: Distribution			5.79			5.66	-0.13	(2.2)%	54.42%
Retail Transmission Rate – Network Service Rate	0.10	1.5216	0.16	0.10	1.4806	0.15	-0.01	(6.3)%	1.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2210	0.13	0.10	0.6966	0.07	-0.06	(46.2)%	0.67%
Total: Retail Transmission			0.29			0.22	-0.07	(24.1)%	2.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.08			5.88	-0.20	(3.3)%	56.54%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.92%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.48%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.40%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.50%
Total Bill before Taxes			9.40			9.20	-0.20	(2.1)%	88.46%
HST	9.40	13%	1.22	9.20	13%	1.20	-0.02	(1.6)%	11.54%
Total Bill			10.62			10.40	-0.22	(2.1)%	100.00%

Rate Class Threshold Test						
Street Lighting						
	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	115	153	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%
Energy	Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
	Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.48
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	24.4%	34.4%	39.9%	43.5%	46.0%
Distribution	Applied For Bill	\$ 5.66	\$ 6.13	\$ 6.59	\$ 7.06	\$ 7.53
	Current Bill	\$ 5.79	\$ 6.40	\$ 7.01	\$ 7.62	\$ 8.22
	\$ Impact	-\$ 0.13	-\$ 0.27	-\$ 0.42	-\$ 0.56	-\$ 0.69
	% Impact	-2.2%	-4.2%	-6.0%	-7.3%	-8.4%
	% of Total Bill	54.5%	42.1%	35.2%	30.9%	27.8%
Retail Transmission	Applied For Bill	\$ 0.22	\$ 0.46	\$ 0.68	\$ 0.91	\$ 1.13
	Current Bill	\$ 0.29	\$ 0.58	\$ 0.86	\$ 1.15	\$ 1.43
	\$ Impact	-\$ 0.07	-\$ 0.12	-\$ 0.18	-\$ 0.24	-\$ 0.30
	% Impact	-24.1%	-20.7%	-20.9%	-20.9%	-21.0%
	% of Total Bill	2.1%	3.2%	3.6%	4.0%	4.2%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 5.88	\$ 6.59	\$ 7.27	\$ 7.97	\$ 8.66
	Current Bill	\$ 6.08	\$ 6.98	\$ 7.87	\$ 8.77	\$ 9.65
	\$ Impact	-\$ 0.20	-\$ 0.39	-\$ 0.60	-\$ 0.80	-\$ 0.99
	% Impact	-3.3%	-5.6%	-7.6%	-9.1%	-10.3%
	% of Total Bill	56.6%	45.3%	38.9%	34.8%	31.9%
Regulatory	Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
	Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	5.4%	5.6%	5.7%	5.8%
Debt Retirement Charge	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	2.5%	3.5%	4.1%	4.5%	4.7%
GST	Applied For Bill	\$ 1.19	\$ 1.67	\$ 2.15	\$ 2.63	\$ 3.12
	Current Bill	\$ 1.22	\$ 1.73	\$ 2.23	\$ 2.74	\$ 3.25
	\$ Impact	-\$ 0.03	-\$ 0.06	-\$ 0.08	-\$ 0.11	-\$ 0.13
	% Impact	-2.5%	-3.5%	-3.6%	-4.0%	-4.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 10.38	\$ 14.55	\$ 18.71	\$ 22.87	\$ 27.12
	Current Bill	\$ 10.61	\$ 15.00	\$ 19.39	\$ 23.78	\$ 28.24
	\$ Impact	-\$ 0.23	-\$ 0.45	-\$ 0.68	-\$ 0.91	-\$ 1.12
	% Impact	-2.2%	-3.0%	-3.5%	-3.8%	-4.0%