



CANADIAN NIAGARA POWER INC.

A **FORTIS** ONTARIO
Company

BY COURIER

November 8, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
Suite 2700
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: CANADIAN NIAGARA POWER INC., FORT ERIE & EASTERN ONTARIO POWER
2011 IRM3 ELECTRICITY DISTRIBUTION RATE APPLICATION
FORT ERIE, 2010 IRM3, EB-2010-0070
EASTERN ONTARIO POWER, 2010 IRM3, EB-2010-0071**

Please find accompanying this letter, two copies of the combined 2011 IRM3 Electricity Distribution Rate Application for Canadian Niagara Power Inc.; Fort Erie and Gananoque. Electronic copies of the Application have been submitted via the Board's Regulatory Electronic Submission System.

Yours truly,

Original Signed By

Douglas R. Bradbury
Director, Regulatory Affairs

Enclosures

ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, C. S.O. 1998, c.15 (Sched. B);

AND IN THE MATTER OF an Application by Canadian
Niagara Power Inc. for an Order or Orders pursuant to
Section 78 of the *Ontario Energy Board Act, 1998*
approving or fixing just and reasonable rates and other
service charges for the distribution of electricity.

Application

1. The applicant is Canadian Niagara Power Inc. (“CNPI” or the “Applicant”), a wholly-owned subsidiary of FortisOntario Inc. (“FortisOntario”). The Applicant, an Ontario corporation with its head office in Fort Erie, Ontario carries on the business, among other things, of owning and operating electricity distribution facilities within Ontario. The Applicant carries on its distribution business in the following three service territories: Fort Erie, Port Colborne and Gananoque. This Application is for CNPI’s service territories located in Fort Erie and Gananoque.
2. Effective May 1, 2010 in the matter of EB-2009-0217 and EB-2009-0216, the Board approved harmonized electricity distribution rates for CNPI’s electricity distribution customers in its Fort Erie and Gananoque service territories.
3. CNPI hereby applies to the Ontario Energy Board (the “Board” or the “OEB”), pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the “OEB Act”) for an Order or Orders approving its proposed electricity distribution rates and other charges, effective May 1, 2011.

4. The Ontario Energy Board issued file numbers EB-2010-0070 and EB-2010-0071 to CNPI – Fort Erie and CNPI – Gananoque, respectively, for the 2011 3rd Generation IRM (“2011 IRM3”) adjustment. To achieve a revenue adjustment, CNPI is seeking approval for electricity distribution rates using the 2011 IRM3 Rate Generator for Electricity Distributors.

5. This application has been prepared in a manner to facilitate the continuation of harmonized electricity distribution rates for Fort Erie and Gananoque. The specific facilitating methodology is discussed in the appropriate sections of the Manager’s Summary accompanying this application.

6. This application for 3rd Generation IRM Electricity Distribution Rates effective May 1, 2011 is comprised of the following:
 - The Manager’s Summary;
 - A completed 2011 IRM3 Rate Generator Model for the Fort Erie service territory;
 - A completed 2011 IRM3 Rate Generator Model for the Gananoque service territory;
 - A completed 2011 IRM3 Revenue to Cost Ratio Adjustment Workform harmonized for the Fort Erie and Gananoque service territories;
 - A Completed 2011 RTSR Adjustment Workform for Electricity Distributors for the Fort Erie service territory;
 - A Completed 2011 RTSR Adjustment Workform for Electricity Distributors for the Gananoque service territory;
 - A Completed 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors harmonized for the Fort Erie and Gananoque service territories;
 - A Completed Smart Meter Rate Calculation Model for Electricity Distributors for the Fort Erie service territory;

- A Completed Smart Meter Rate Calculation Model for Electricity Distributors for the Gananoque service territory;
 - A Completed 2011 IRM Deferral and Variance Account Workform for Electricity Distributors for the Fort Erie service territory; and,
 - A Completed 2011 IRM Deferral and Variance Account Workform for Electricity Distributors for the Gananoque service territory.
7. The persons affected by this Application are the ratepayers of CNPI's Fort Erie and Gananoque service territories. It is impractical to set out their names and addresses because they are too numerous.

CNPI's contact information for this Application is as follows:

The Applicant:

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Director Regulatory Affairs
Canadian Niagara Power Inc.

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The Applicant's counsel:

Mr. R. Scott Hawkes
Vice President, Corporate Services and General Counsel
Canadian Niagara Power Inc.

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DATED at Fort Erie, Ontario this 29th day of October, 2010.

CANADIAN NIAGARA POWER INC.

By its counsel,



R. Scott Hawkes

MANAGER'S SUMMARY

PREAMBLE

In the matter of EB-2008-0222 and EB-2008-0223, the Board approved harmonized electricity distribution rates for CNPI's electricity distribution customers in its Fort Erie and Gananoque service territories, effective May 1, 2009. The Board has assigned unique case numbers for CNPI – Fort Erie and CNPI Gananoque for its 2011 IRM3 applications; EB-2010-0070 and EB-2010-0071 respectively. However, in order to preserve the harmonized electricity distribution rates for Fort Erie and Gananoque, this Application has been prepared as to combine both into a single application. The specific facilitating methodologies are discussed in the appropriate sections of this Manager's Summary.

CNPI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Applications, dated July 9, 2010, in preparing this Application.

REVENUE TO COST RATIO ADJUSTMENT

In its Decision in the matter of EB-2008-0222 and EB-2008-0223, the Board established the starting points and targets for specific class revenue to cost ratios for harmonized electricity distribution rates. These were:

Residential class from the new starting point of 82.03% to 83.53%

GS<50 class from the new starting point of 134.23% to 127.14%

USL class from the new starting point of 57.39% to 68.93%

Sentinel Lights class from the new starting point of 37.78% to 53.85%

Street Lights class from the new starting point of 20.58% to 45.26%

CNPI was directed to apply the net of the revenue responsibility increase related to the Residential, USL, Sentinel Lights and Street Lights classes and revenue responsibility decrease related to the GS<50 class to reduce the revenue responsibility related to the GS>50 class by moving the revenue to cost ratio from the current starting point of

143.08% to a lower point. This was justified by the fact that the GS>50 class has the highest starting point ratio.

CNPI used those revenue to cost ratios as the starting point for revenue to cost adjustment in its 2010 IRM3 Application. The resultant revenue to cost ratios for the 2010 (EB-2009-0216 and EB-2009-0217) rate year were:

Class	Starting Point	Guideline	2010 Allocation
Residential	83.53%	85% -115%	84.27%
GS < 50	127.14%	80% – 120%	123.57%
GS > 50	143.08%	80% – 180%	141.71%
USL	68.93%	80% – 120%	74.47%
Sentinel Lights	53.85%	70% – 120%	61.93%
Street Lights	45.26%	70% – 120%	57.63%

For the 2011 rate year, CNPI was directed to move the revenue to cost ratios for the Residential, USL, Sentinel Lights, Street Lights and GS<50 classes to the closest boundary of the Board’s policy. As stated above, CNPI was directed to apply the net of the revenue responsibility increase to move the revenue to cost ratio for the GS>50 class to a lower point.

CNPI has complied with the Board’s Decision and has implemented a second adjustment to the nearest boundary of the Board’s Policy Range and applying the benefit to the GS > 50 class. The proposed 2011 revenue to cost ratios are shown below:

Class	2010 Allocation	Guideline	2011 Allocation
Residential	84.27%	85% -115%	85.0%
GS < 50	123.57%	80% – 120%	120.0%
GS > 50	141.71%	80% – 180%	137.0%
USL	74.47%	80% – 120%	80.0%
Sentinel Lights	61.93%	70% – 120%	70.0%

Street Lights	57.63%	70% – 120%	70.0%
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The proposed revenue to cost ratios has been inputted in the 2011 IRM3 Revenue to Cost Adjustment Workform for Electricity Distributors. The resultant rate adjustments have been inputted into the 2011 IRM3 Rate Generator for Electricity Distributors.

Common revenue to cost ratio proposed rate adjustments are integral to the continuance of Board approved electricity distribution rate harmonization in CNPI's service territories; Fort Erie and Gananoque. A single 2011 IRM3 Revenue to Cost Adjustment Workform for Electricity Distributors has been submitted here which utilizes the Board Approved combined metrics for CNPI – Fort Erie and CNPI – Gananoque; EB-2008-0222 and EB-2008-0223. The rate adjustment determined by this common 2011 IRM3 Revenue to Cost Adjustment Workform have been inputted to distinct 2011 IRM3 Rate Generator models for each service territory. Distinct 2011 IRM3 Rate Generator models are required to preserved unique attributes such as loss factors and low voltage service charges.

The total bill impact for Street Light customers in Fort Erie is calculated at 12.2%; this impact may be mitigated by phasing in the final adjustment of the revenue to cost ratio over an additional rate year.

The total bill impact for Sentinel and Street Light customers in Gananoque is calculated at 17.0% and 11.5% respectively; this impact may be mitigated by phasing in the final adjustment of the revenue to cost ratio over an additional rate year.

PRICE CAP ADJUSTMENT

CNPI has submitted a price cap adjustment of 0.18%. This submission is based on the current default metrics in the 2011 IRM3 Rate Generator; a price escalator of 1.3%, a productivity factor of 0.72%, and a proxy stretch factor of 0.4%. CNPI acknowledges that the Board may update CNPI's 2011 IRM3 Rate Generator with updated price escalator and adjusted stretch factor.

SMART METER RATE CALCULATION

Arising from the Board’s Decision in the matter of EB-2009-0216 and EB-2009-0217, the CNPI – Fort Erie and CNPI – Gananoque services territories have an approved Smart Meter Funding Adder of \$1.00. Arising from the Board’s Decision in the matter of EB-2009-0215, the CNPI – Port Colborne service territory has an approved Smart Meter Funding Adder of \$1.00.

CNPI has utilized the 2011 IRM3 Smart Meter Rate Calculation Model to determine the Smart Meter Funding Adder for the 2011 rate year. CNPI has modified Tab 6 [AvgNtFixAss&UCC] of the Smart Meter Rate Calculation Model in order to properly recognize the individual CCA Rate for Computer Hardware (CCA Rate Class 50) and Computer Software (CCA Rate Class 12). The modification is detailed at the bottom of that Tab. The effect of this modification is to reduce to revenue requirement attributable to the Smart Meter Initiative.

The table shown below provides a summary of the Smart Meter Funding Adder as determined by the individual Smart Meter Rate Calculation Model for each of the three CNPI operating territories.

Description	Fort Erie Amount	Port Colborne Amount	Gananoque Amount	Total Amount
Revenue Requirement - 2006	-	-	-	-
Revenue Requirement - 2007	-	-	-	-
Revenue Requirement - 2008	-	-	-	-
Revenue Requirement - 2009	116,308.21	71,919.94	\$ 6,624.76	194,852.91
Revenue Requirement - 2010	308,249.05	219,846.43	\$ 59,618.84	587,714.33
Revenue Requirement - 2011	342,740.89	273,398.85	\$ 163,430.06	779,569.80
Total Revenue Requirement	767,298.16	565,165.22	229,673.65	1,562,137.03
Smart Meter Rate Adder Collected	(386,723.43)	(228,198.98)	(86,730.58)	(701,652.99)
Carrying Cost / Interest	(12,091.33)	(7,266.57)	(2,699.56)	(22,057.47)
Proposed Smart Meter Recovery	368,483.39	329,699.67	140,243.51	838,426.58
2011 Expected Metered Customers	15,776	9,212	3,546	28,534
Proposed Smart Meter Rate Adder	1.95	2.98	3.30	2.45

CNPI intends to seek harmonized electricity distribution rates for its three service territories at its next cost of service application filing. For this reason CNPI is proposing in this IRM3 Application to maintain a uniform Smart Meter Funding Adder to be applied in each of the three service territories; Fort Erie, Port Colborne and Gananoque.

CNPI proposes an average Smart Meter Funding Adder as determined above; \$2.45 per metered customer per month effective May 1, 2011.

RATE RIDER FOR DEFERRAL AND VARIANCE ACCOUNT DISPOSITION

CNPI has used the 2011 IRM3 Deferral and Variance Account Workform for Electricity Distributors to determine the Distribution Volumetric Deferral and Variance Disposition Rate Rider by class and these rate riders have been entered into the 2011 IRM3 Rate Generator.

During the fourth quarter of 2010, CNPI will submit Cost of Power and Global Adjustment true-ups to the IESO. CNPI has accounted for these future true-ups in the 2011 IRM3 Deferral and Variance Account Workform. Adjusting entries to account for the true-up has been made on Tab D1.6 [DefVar – Cont Sch 2009].

CNPI is requesting a one year disposition of the Distribution Volumetric Deferral and Variance Disposition Rate Rider with a sunset date of April 30, 2012.

TAX CHANGE RATE RIDER

The Board has determined that the impact of currently known legislated tax changes will be reflected in a 2011 IRM3 adjustment mechanism and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

CNPI has used the 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors to determine the volumetric tax change rate rider by class and these rate riders have been entered into the 2011 IRM3 Rate Generator.

CNPI is a wholly-owned subsidiary of FortisOntario and as such is subject federal income tax rules. CNPI files a consolidated income tax return which has been allocated to its operating service territories. These allocations were approved in EB-2008-0222, EB-2008-0223 and EB-2008-0224. The tax savings for CNPI – Fort Erie and CNPI – Gananoque have been determined using a harmonized 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors with the appropriate corporate tax rate.

LOW VOLTAGE SERVICE CHARGES

Low voltage service charges apply only to CNPI – Gananoque; CNPI – Fort Erie receives the entirety of its electricity from the IESO –controlled grid.

CNPI – Gananoque's current Low Voltage Service Rate was approved in EB-2009-0216. CNPI – Gananoque will continue with the current Low Voltage Service Rate and the appropriate values have been inputted to the 2011 IRM3 Rate Generator.

ELECTRICITY DISTRIBUTION RETAIL TRANSMISSION SERVICE RATES

Retail Transmission Service Rates are unique for CNPI – Fort Erie and CNPI – Gananoque. CNPI has determined adjustments to the current Retail Transmission Service Rates approved in EB-2009-0216 and EB-2009-0217 using the 2011 RTSR Adjustment Workform for Electricity Distributors. Separate 2011 RTSR Adjustment Workforms have been provided.

MICROFIT GENERATOR SERVICE CHARGE

CNPI is applying to continue the current monthly service charge of \$5.25 as approved by the Board; EB-2009-0216 and EB-2009-0217.

SPECIFIC SERVICE CHARGE, ALLOWANCES AND LOSS FACTORS

CNPI is applying to continue the current Specific Service Charges, Allowances and Loss Factors as approved by the Board; EB-2009-0216 and EB-2009-0217.

CURRENT TARIFF SHEETS

CNPI – Fort Erie’s and CNPI – Gananoque’s current tariff sheets are provided in the appendices.

TARIFF SHEETS GENERATED BY THE 2011 IRM3 RATE GENERATOR

The tariff sheet generated by the CNPI – Fort Erie 2011 IRM3 Rate Generator and the tariff sheet generated by the CNPI – Gananoque 2011 IRM3 Rate Generator are provided in the appendices.

BILL IMPACTS

Bill impacts for Residential customers using 800 kWh per month and General Service less than 50 kW customers using 200 kWh per month are as follows:

Fort Erie

Selected Delivery Charge and Total Bill Impacts									
		Monthly Deliver Charge				Total Bill			
		Current	Per Application	Change		Current	Per Application	Change	
				\$	%			\$	%
Residential	800 kWh	\$ 41.33	\$ 42.80	\$ 1.47	3.56%	\$ 117.20	\$ 118.86	\$ 1.66	1.42%
GS < 50 kW	2000 kWh	\$ 88.80	\$ 91.22	\$ 2.42	2.73%	\$ 284.56	\$ 287.29	\$ 2.73	0.96%

Gananoque

Selected Delivery Charge and Total Bill Impacts									
		Monthly Deliver Charge				Total Bill			
		Current	Per Application	Change		Current	Per Application	Change	
				\$	%			\$	%
Residential	800 kWh	\$ 33.47	\$ 37.64	\$ 4.17	12.46%	\$ 115.34	\$ 120.05	\$ 4.71	4.08%
GS < 50 kW	2000 kWh	\$ 74.97	\$ 77.92	\$ 2.95	3.93%	\$ 286.48	\$ 289.81	\$ 3.33	1.16%

The bill impacts generated by the CNPI – Fort Erie 2011 IRM3 Rate Generator are provided in the appendices.

The bill impacts generated by the CNPI – Gananoque 2011 IRM3 Rate Generator are provided in the appendices.

COMPLETED 2011 IRM3 RATE GENERATOR FOR ELECTRICITY DISTRIBUTORS

The following are appended to and form part of this Application;

- Current Tariff Sheets for CNPI – Fort Erie,
- Current Tariff Sheets for CNPI – Gananoque,
- Tariff Sheet generated by the 2011 IRM3 Rate Generator for CNPI – Fort Erie,
- Tariff Sheet generated by the 2011 IRM3 Rate Generator for CNPI – Gananoque,
- Bill impacts generated by the 2011 IRM3 Rate Generator for CNPI – Fort Erie,
- Bill impacts generated by the 2011 IRM3 Rate Generator for CNPI – Gananoque,
- 2011 IRM3 Rate Generator for CNPI – Fort Erie; EB-2010-0070,
- 2011 IRM3 Rate Generator for CNPI – Gananoque; EB-2010-0071,
- 2011 IRM3 Revenue to Cost Ratio Adjustment Workform for CNPI – Fort Erie and CNPI – Gananoque; EB-2010-0070 and EB-2010-0071,
- Smart Meter Rate Calculation Model for CNPI – Fort Erie; EB-2010-0070,
- Smart Meter Rate Calculation Model for CNPI – Gananoque; EB-2010-0071,
- 2011 IRM Deferral and Variance Account Workform for CNPI – Fort Erie; EB-2010-0070,
- 2011 IRM Deferral and Variance Account Workform for CNPI – Gananoque; EB-2010-0071,
- 2011 IRM3 Share Tax Savings Workform for CNPI – Fort Erie and CNPI – Gananoque; EB-2010-0070 and EB-2010-0071,
- 2011 RTSR Adjustment Workform for CNPI – Fort Erie; EB-2010-0070, and
- 2011 RTSR Adjustment Workform for CNPI – Gananoque; EB-2010-0071.

Current Tariff Sheets CNPI – Fort Erie

Canadian Niagara Power Inc. - Fort Erie

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0150
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.0018
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	134.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	7.3207
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.1059
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0393)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1717
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8560

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	62.36
Distribution Volumetric Rate	\$/kWh	0.0367
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.0037
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.31
Distribution Volumetric Rate	\$/kW	3.7359
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.4191
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0958)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7334
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4649

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	7.8619
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.4342
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.1439)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6378
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4348

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0287
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Current Tariff Sheets CNPI – Gananoque

Canadian Niagara Power Inc. - Eastern Ontario Power

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0073)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	21.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0065)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	134.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	7.3207
Low Voltage Volumetric Rate	\$/kW	0.5826
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(1.3163)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0393)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8095
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5029

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	62.36
Distribution Volumetric Rate	\$/kWh	0.0367
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.0064)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.31
Distribution Volumetric Rate	\$/kW	3.7359
Low Voltage Volumetric Rate	\$/kW	0.4311
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(5.6872)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.0958)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3347
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1120

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	7.8619
Low Voltage Volumetric Rate	\$/kW	0.4222
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	1.4196
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.1439)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3279
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0891

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0612
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Proposed Tariff Sheets CNPI – Fort Erie

Canadian Niagara Power Inc. - Fort Erie
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0070

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.01
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00196
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	20.80
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0224
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00181
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kW	7.1928
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.50075
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0709)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7731

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00137
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	4.2349
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.39041
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.1997)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7170
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3994

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.29719
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.3217)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6223
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3707

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00

Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Other		
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0391
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0287
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Proposed Tariff Sheets CNPI – Gananoque

Canadian Niagara Power Inc. - Eastern Ontario Power
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0071

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.01
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00326)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	20.80
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00395)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kW	7.1928
Low Voltage Volumetric Rate	\$/kW	0.5826
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.78037
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0709)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6885
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3573

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00448)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	4.2349
Low Voltage Volumetric Rate	\$/kW	0.4311
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.40686)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.1997)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2455
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0043

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Low Voltage Volumetric Rate	\$/kW	0.4222
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.13894
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.3217)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9836

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00

Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(0.01)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0719
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0612
Total Loss Factor - Primary Metered Customer > 5,000 kW	

Bill Impacts CNPI – Fort Erie



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.81	18.01
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0016	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0391

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	800	0.0650	39.00	800	0.0650	39.00	0.00	0.0%	32.81%
Energy Second Tier (kWh)	232	0.0750	17.40	232	0.0750	17.40	0.00	0.0%	14.84%
Sub-Total: Energy			56.40			56.40	0.00	0.0%	47.45%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.15%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.08%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0150	12.00	800	0.0151	12.08	0.08	0.7%	10.16%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.08%
Total: Distribution			32.09			33.82	1.73	5.4%	28.45%
Retail Transmission Rate - Network Service Rate	832	0.0058	4.83	832	0.0057	4.74	-0.09	-1.9%	3.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	832	0.0053	4.41	832	0.0051	4.24	-0.17	-3.9%	3.57%
Total: Retail Transmission			9.24			8.98	-0.26	(2.8%)	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.33			42.80	1.47	3.6%	36.01%
Wholesale Market Service Rate	832	0.0052	4.33	832	0.0052	4.33	0.00	0.0%	3.64%
Rural Rate Protection Charge	832	0.0013	1.08	832	0.0013	1.08	0.00	0.0%	0.91%
Special Purpose Charge	832	0.0004	0.33	832	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.99			5.99	0.00	0.0%	5.04%
Debt Retirement Charge (DRC)	800	0.00000	0.00	800	0.00000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			103.72			105.19	1.47	1.4%	88.50%
HST	103.72	13%	13.48	105.19	13%	13.67	0.19	1.4%	11.50%
Total Bill			117.20			118.86	1.66	1.4%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	260	624	832	1,455	2,338
Load Factor	kW					

Energy

Applied For Bill	\$ 16.90	\$ 40.80	\$ 56.40	\$ 103.13	\$ 169.35
Current Bill	\$ 16.90	\$ 40.80	\$ 56.40	\$ 103.13	\$ 169.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	32.2%	43.7%	47.5%	52.8%	55.7%

Distribution

Applied For Bill	\$ 24.63	\$ 30.46	\$ 33.79	\$ 43.78	\$ 57.95
Current Bill	\$ 22.86	\$ 28.77	\$ 32.09	\$ 42.05	\$ 56.16
\$ Impact	\$ 1.67	\$ 1.69	\$ 1.70	\$ 1.73	\$ 1.79
% Impact	7.3%	5.9%	5.3%	4.1%	3.1%
% of Total Bill	47.0%	32.7%	28.4%	22.4%	19.1%

Retail Transmission

Applied For Bill	\$ 2.81	\$ 6.74	\$ 8.98	\$ 15.71	\$ 25.25
Current Bill	\$ 2.89	\$ 6.93	\$ 9.24	\$ 16.15	\$ 25.95
\$ Impact	\$ -0.08	\$ -0.19	\$ -0.26	\$ -0.44	\$ -0.70
% Impact	-2.8%	-2.7%	-2.8%	-2.7%	-2.7%
% of Total Bill	5.4%	7.2%	7.6%	8.0%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 27.44	\$ 37.20	\$ 42.77	\$ 59.49	\$ 83.20
Current Bill	\$ 25.85	\$ 35.70	\$ 41.33	\$ 58.20	\$ 82.11
\$ Impact	\$ 1.59	\$ 1.50	\$ 1.44	\$ 1.29	\$ 1.09
% Impact	6.2%	4.2%	3.5%	2.2%	1.3%
% of Total Bill	52.4%	39.9%	36.0%	30.4%	27.4%

Regulatory

Applied For Bill	\$ 2.04	\$ 4.55	\$ 5.99	\$ 10.29	\$ 16.39
Current Bill	\$ 2.04	\$ 4.55	\$ 5.99	\$ 10.29	\$ 16.39
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.9%	5.0%	5.3%	5.4%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 6.03	\$ 10.73	\$ 13.67	\$ 22.48	\$ 34.96
Current Bill	\$ 5.82	\$ 10.54	\$ 13.48	\$ 22.31	\$ 34.82
\$ Impact	\$ 0.21	\$ 0.19	\$ 0.19	\$ 0.17	\$ 0.14
% Impact	3.6%	1.8%	1.4%	0.8%	0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 52.41	\$ 93.28	\$ 118.83	\$ 195.39	\$ 303.90
Current Bill	\$ 50.61	\$ 91.59	\$ 117.20	\$ 193.93	\$ 302.67
\$ Impact	\$ 1.80	\$ 1.69	\$ 1.63	\$ 1.46	\$ 1.23
% Impact	3.6%	1.8%	1.4%	0.8%	0.4%

Rounding Applied -0.030000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.42	20.80
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0231	0.0224
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0053	0.0053
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0391

General Service Less Than 50 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.97%
Energy Second Tier (kWh)	1,329	0.0750	99.68	1,329	0.0750	99.68	0.00	0.0%	34.70%
Sub-Total: Energy			148.43			148.43	0.00	0.0%	51.67%
Service Charge	1	21.42	21.42	1	20.80	20.80	-0.62	(2.9)%	7.24%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0231	46.20	2,000	0.0224	44.80	-1.40	(3.0)%	15.59%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0002	-0.40	2,000	0.0015	3.00	3.40	(850.0)%	1.04%
Total: Distribution			68.22			71.05	2.83	4.1%	24.73%
Retail Transmission Rate - Network Service Rate	2,079	0.0053	11.02	2,079	0.0053	11.02	0.00	0.0%	3.84%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,079	0.0046	9.56	2,079	0.0044	9.15	-0.41	(4.3)%	3.18%
Total: Retail Transmission			20.58			20.17	-0.41	(2.0)%	7.02%
Sub-Total: Delivery (Distribution and Retail Transmission)			88.80			91.22	2.42	2.7%	31.75%
Wholesale Market Service Rate	2,079	0.0052	10.81	2,079	0.0052	10.81	0.00	0.0%	3.76%
Rural Rate Protection Charge	2,079	0.0013	2.70	2,079	0.0013	2.70	0.00	0.0%	0.94%
Special Purpose Charge	2,079	0.0004	0.83	2,079	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.59			14.59	0.00	0.0%	5.06%
Debt Retirement Charge (DRC)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			251.82			254.24	2.42	1.0%	88.50%
HST							33.05	0.31	11.50%
Total Bill			284.56			287.29	2.73	1.0%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,040	2,079	7,794	15,587	20,783
kWh						
Load Factor						

Energy

Applied For Bill	\$ 70.50	\$ 148.43	\$ 577.05	\$ 1,161.53	\$ 1,551.23
Current Bill	\$ 70.50	\$ 148.43	\$ 577.05	\$ 1,161.53	\$ 1,551.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.2%	51.7%	56.2%	57.0%	57.2%

Distribution

Applied For Bill	\$ 47.16	\$ 71.07	\$ 202.57	\$ 381.90	\$ 501.45
Current Bill	\$ 45.32	\$ 68.22	\$ 194.17	\$ 365.92	\$ 480.42
\$ Impact	\$ 1.84	\$ 2.85	\$ 8.40	\$ 15.98	\$ 21.03
% Impact	4.1%	4.2%	4.3%	4.4%	4.4%
% of Total Bill	30.9%	24.7%	19.7%	18.8%	18.5%

Retail Transmission

Applied For Bill	\$ 10.09	\$ 20.17	\$ 75.60	\$ 151.19	\$ 201.60
Current Bill	\$ 10.29	\$ 20.58	\$ 77.16	\$ 154.31	\$ 205.75
\$ Impact	\$ -0.20	\$ -0.41	\$ -1.56	\$ -3.12	\$ -4.15
% Impact	-1.9%	-2.0%	-2.0%	-2.0%	-2.0%
% of Total Bill	6.6%	7.0%	7.4%	7.4%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 57.25	\$ 91.24	\$ 278.17	\$ 533.09	\$ 703.05
Current Bill	\$ 55.61	\$ 88.80	\$ 271.33	\$ 520.23	\$ 686.17
\$ Impact	\$ 1.64	\$ 2.44	\$ 6.84	\$ 12.86	\$ 16.88
% Impact	2.9%	2.7%	2.5%	2.5%	2.5%
% of Total Bill	37.5%	31.8%	27.1%	26.2%	25.9%

Regulatory

Applied For Bill	\$ 7.43	\$ 14.59	\$ 54.03	\$ 107.79	\$ 143.65
Current Bill	\$ 7.43	\$ 14.59	\$ 54.03	\$ 107.79	\$ 143.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.1%	5.3%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 17.57	\$ 33.05	\$ 118.20	\$ 234.31	\$ 311.73
Current Bill	\$ 17.36	\$ 32.74	\$ 117.31	\$ 232.64	\$ 309.54
\$ Impact	\$ 0.21	\$ 0.31	\$ 0.89	\$ 1.67	\$ 2.19
% Impact	1.2%	0.9%	0.8%	0.7%	0.7%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 152.75	\$ 287.31	\$ 1,027.45	\$ 2,036.72	\$ 2,709.66
Current Bill	\$ 150.80	\$ 284.56	\$ 1,019.72	\$ 2,022.19	\$ 2,690.59
\$ Impact	\$ 1.95	\$ 2.75	\$ 7.73	\$ 14.53	\$ 19.07
% Impact	1.2%	1.0%	0.8%	0.7%	0.7%

Rounding Applied 0.020000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	134.86	132.51
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.3207	7.1928
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0000	0.0000
Distribution Volumetric Rate Rider(s)	\$/kW	1.0666	1.4299
Retail Transmission Rate - Network Service Rate	\$/kW	2.1717	2.1512
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8560	1.7731
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000 kWh	2,480 kW	Load Factor 55.0%	Loss Factor 1.0391
RPP Tier One	750 kWh			

General Service 50 to 4,999 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,033,155	0.0750	77,486.63	1,033,155	0.0750	77,486.63	0.00	0.0%	59.15%
Sub-Total: Energy			77,535.38			77,535.38	0.00	0.0%	59.19%
Service Charge	1	134.86	134.86	1	132.51	132.51	-2.35	(1.77%)	0.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	7.3207	18,155.34	2,480	7.1928	17,838.14	-317.20	(1.77%)	13.62%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	1.0666	2,645.17	2,480	1.4299	3,546.15	900.98	34.1%	2.71%
Total: Distribution			20,936.37			21,519.25	582.88	2.8%	16.43%
Retail Transmission Rate - Network Service Rate	2,480	2.1717	5,385.82	2,480	2.1512	5,334.98	-50.84	(0.95%)	4.07%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,480	1.8560	4,602.88	2,480	1.7731	4,397.29	-205.59	(4.5%)	3.36%
Total: Retail Transmission			9,988.70			9,732.27	-256.43	(2.5%)	7.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			30,925.07			31,251.52	326.45	1.1%	23.86%
Wholesale Market Service Rate	1,033,905	0.0052	5,376.31	1,033,905	0.0052	5,376.31	0.00	0.0%	4.10%
Rural Rate Protection Charge	1,033,905	0.0013	1,344.08	1,033,905	0.0013	1,344.08	0.00	0.0%	1.03%
Special Purpose Charge	1,033,905	0.0004	413.56	1,033,905	0.0004	413.56	0.00	0.0%	0.32%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,134.20			7,134.20	0.00	0.0%	5.45%
Debt Retirement Charge (DRC)	995,000	0.0000	0.00	995,000	0.0000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			115,594.65			115,921.10	326.45	0.3%	88.50%
HST	115,594.65	13%	15,027.30	115,921.10	13%	15,069.74	42.44	0.3%	11.50%
Total Bill			130,621.95			130,990.84	368.89	0.3%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,783	529,942	1,033,905	1,559,690	2,084,435	
kWh	50	1,270	2,480	3,740	5,000	
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	

Energy

Applied For Bill	\$ 1,551.23	\$ 39,738.15	\$ 77,535.38	\$ 116,969.25	\$ 156,325.13
Current Bill	\$ 1,551.23	\$ 39,738.15	\$ 77,535.38	\$ 116,969.25	\$ 156,325.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	55.9%	59.1%	59.2%	59.2%	59.2%

Distribution

Applied For Bill	\$ 566.09	\$ 11,085.73	\$ 21,519.13	\$ 32,383.67	\$ 43,248.21
Current Bill	\$ 555.23	\$ 10,787.73	\$ 20,936.37	\$ 31,904.36	\$ 42,072.36
\$ Impact	\$ 10.86	\$ 298.00	\$ 582.76	\$ 479.31	\$ 1,175.85
% Impact	2.0%	2.8%	2.8%	2.8%	2.8%
% of Total Bill	20.4%	16.5%	16.4%	16.4%	16.4%

Retail Transmission

Applied For Bill	\$ 196.22	\$ 4,983.86	\$ 9,732.27	\$ 14,676.88	\$ 19,621.50
Current Bill	\$ 201.39	\$ 5,115.18	\$ 9,988.70	\$ 15,063.60	\$ 20,138.50
\$ Impact	\$ -5.17	\$ -131.32	\$ -256.43	\$ -386.72	\$ -517.00
% Impact	-2.6%	-2.6%	-2.6%	-2.6%	-2.6%
% of Total Bill	7.1%	7.4%	7.4%	7.4%	7.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 762.31	\$ 16,069.59	\$ 31,251.40	\$ 47,060.55	\$ 62,869.71
Current Bill	\$ 756.62	\$ 15,902.91	\$ 30,925.07	\$ 46,567.96	\$ 62,210.86
\$ Impact	\$ 5.69	\$ 166.68	\$ 326.33	\$ 492.59	\$ 658.85
% Impact	0.8%	1.0%	1.1%	1.1%	1.1%
% of Total Bill	27.5%	23.9%	23.9%	23.8%	23.8%

Regulatory

Applied For Bill	\$ 143.65	\$ 3,656.85	\$ 7,134.20	\$ 10,762.12	\$ 14,382.85
Current Bill	\$ 143.65	\$ 3,656.85	\$ 7,134.20	\$ 10,762.12	\$ 14,382.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.4%	5.4%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 319.43	\$ 7,730.40	\$ 15,069.73	\$ 22,722.95	\$ 30,365.10
Current Bill	\$ 318.70	\$ 7,708.73	\$ 15,027.30	\$ 22,658.91	\$ 30,279.45
\$ Impact	\$ 0.73	\$ 21.67	\$ 42.43	\$ 64.04	\$ 85.65
% Impact	0.2%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,776.62	\$ 67,194.99	\$ 130,990.71	\$ 197,514.87	\$ 263,942.79
Current Bill	\$ 2,770.20	\$ 67,006.64	\$ 130,621.95	\$ 196,958.24	\$ 263,198.29
\$ Impact	\$ 6.42	\$ 188.35	\$ 368.76	\$ 556.63	\$ 744.50
% Impact	0.2%	0.3%	0.3%	0.3%	0.3%

Rounding Applied -0.130000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	62.36	69.46
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0367	0.0409
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0033	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0391

Unmetered Scattered Load

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	12.85%
Energy Second Tier (kWh)	1,329	0.0750	99.68	1,329	0.0750	99.68	0.00	0.0%	25.28%
Sub-Total: Energy			148.43			148.43	0.00	0.0%	38.13%
Service Charge	1	62.36	62.36	1	69.46	69.46	7.10	11.4%	18.31%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0367	73.40	2,000	0.0409	81.80	8.40	11.4%	21.57%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0033	6.60	2,000	0.0006	1.20	-5.40	(81.9%)	0.32%
Total: Distribution			142.36			152.46	10.10	7.1%	40.20%
Retail Transmission Rate – Network Service Rate	2,079	0.0053	11.02	2,079	0.0053	11.02	0.00	0.0%	2.91%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,079	0.0046	9.56	2,079	0.0044	9.15	-0.41	(4.3%)	2.41%
Total: Retail Transmission			20.58			20.17	-0.41	(2.0%)	5.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			162.94			172.63	9.69	5.9%	45.52%
Wholesale Market Service Rate	2,079	0.0052	10.81	2,079	0.0052	10.81	0.00	0.0%	2.85%
Rural Rate Protection Charge	2,079	0.0013	2.70	2,079	0.0013	2.70	0.00	0.0%	0.71%
Special Purpose Charge	2,079	0.0004	0.83	2,079	0.0004	0.83	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory			14.59			14.59	0.00	0.0%	3.85%
Debt Retirement Charge (DRC)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			325.96			335.65	9.69	3.0%	86.50%
HST	325.96	13%	42.37	335.65	13%	43.63	1.26	3.0%	11.50%
Total Bill			368.33			379.28	10.95	3.0%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	520	2,079	7,794	15,587	20,783
Load Factor	kW					

Energy

Applied For Bill	\$ 33.80	\$ 148.43	\$ 577.05	\$ 1,161.53	\$ 1,551.23
Current Bill	\$ 33.80	\$ 148.43	\$ 577.05	\$ 1,161.53	\$ 1,551.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	22.5%	39.1%	47.0%	48.7%	48.1%

Distribution

Applied For Bill	\$ 90.19	\$ 152.40	\$ 380.48	\$ 691.51	\$ 898.86
Current Bill	\$ 82.36	\$ 142.36	\$ 362.36	\$ 662.36	\$ 862.36
\$ Impact	\$ 7.83	\$ 10.04	\$ 18.12	\$ 29.15	\$ 36.50
% Impact	9.5%	7.1%	5.0%	4.4%	4.2%
% of Total Bill	60.1%	40.2%	31.0%	29.0%	28.5%

Retail Transmission

Applied For Bill	\$ 5.05	\$ 20.17	\$ 75.60	\$ 151.19	\$ 201.60
Current Bill	\$ 5.15	\$ 20.58	\$ 77.16	\$ 154.31	\$ 205.75
\$ Impact	\$ -0.10	\$ -0.41	\$ -1.56	\$ -3.12	\$ -4.15
% Impact	-1.9%	-2.0%	-2.0%	-2.0%	-2.0%
% of Total Bill	3.4%	5.3%	6.2%	6.3%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 95.24	\$ 172.57	\$ 456.08	\$ 842.70	\$ 1,100.46
Current Bill	\$ 87.51	\$ 162.94	\$ 439.52	\$ 816.67	\$ 1,068.11
\$ Impact	\$ 7.73	\$ 9.63	\$ 16.56	\$ 26.03	\$ 32.35
% Impact	8.1%	5.9%	3.9%	3.2%	3.0%
% of Total Bill	63.4%	45.5%	37.1%	35.3%	34.8%

Regulatory

Applied For Bill	\$ 3.84	\$ 14.59	\$ 54.03	\$ 107.79	\$ 143.65
Current Bill	\$ 3.84	\$ 14.59	\$ 54.03	\$ 107.79	\$ 143.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	3.8%	4.4%	4.3%	4.5%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 17.27	\$ 43.63	\$ 141.33	\$ 274.56	\$ 363.39
Current Bill	\$ 16.27	\$ 42.37	\$ 139.18	\$ 271.18	\$ 359.19
\$ Impact	\$ 1.00	\$ 1.26	\$ 2.15	\$ 3.38	\$ 4.20
% Impact	6.1%	3.0%	1.5%	1.2%	1.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 150.15	\$ 379.22	\$ 1,228.49	\$ 2,386.58	\$ 3,158.73
Current Bill	\$ 141.42	\$ 368.33	\$ 1,209.79	\$ 2,357.17	\$ 3,122.18
\$ Impact	\$ 8.73	\$ 10.89	\$ 18.71	\$ 29.41	\$ 36.55
% Impact	6.2%	3.0%	1.5%	1.2%	1.2%

Rounding Applied -0.060000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.31	3.76
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	3.7359	4.2349
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	1.3233	0.1907
Retail Transmission Rate – Network Service Rate	\$/kWh	1.7334	1.7170
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.4649	1.3994
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0391

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0650	12.22	188	0.0650	12.22	0.00	0.0%	50.75%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.22			12.22	0.00	0.0%	50.75%
Service Charge	1	3.31	3.31	1	3.76	3.76	0.45	13.6%	15.61%
Service Charge Rate Adder(s)	0	0.00	0.00	0	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	3.7359	1.87	0.50	4.2349	2.12	0.25	13.4%	8.80%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	1.3233	0.66	0.50	0.1907	0.10	-0.56	(84.8%)	0.42%
Total: Distribution			5.84			5.98	0.14	2.4%	24.83%
Retail Transmission Rate – Network Service Rate	0.50	1.7334	0.87	0.50	1.7170	0.86	-0.01	(1.1%)	3.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4649	0.73	0.50	1.3994	0.70	-0.03	(4.1%)	2.91%
Total: Retail Transmission			1.60			1.56	-0.04	(2.5%)	6.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			7.44			7.54	0.10	1.3%	31.31%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	4.07%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	1.00%
Special Purpose Charge	188	0.0004	0.08	188	0.0004	0.08	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.04%
Sub-Total: Regulatory			1.55			1.55	0.00	0.0%	6.44%
Debt Retirement Charge (DRC)	180	0.00000	0.00	180	0.00000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			21.21			21.31	0.10	0.5%	88.50%
HST	21.21	13%	2.76	21.31	13%	2.77	0.01	0.4%	11.50%
Total Bill			23.97			24.08	0.11	0.5%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	136	188	281	375
kW		0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.26	\$ 24.37
Current Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.26	\$ 24.37
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.0%	47.6%	50.7%	54.1%	56.0%

Distribution

Applied For Bill	\$ 4.65	\$ 5.31	\$ 5.98	\$ 7.08	\$ 8.18
Current Bill	\$ 4.32	\$ 5.08	\$ 5.84	\$ 7.10	\$ 8.37
\$ Impact	\$ 0.33	\$ 0.23	\$ 0.14	\$ 0.02	\$ 0.19
% Impact	7.6%	4.5%	2.4%	-0.3%	-2.3%
% of Total Bill	38.2%	28.6%	24.8%	21.0%	18.8%

Retail Transmission

Applied For Bill	\$ 0.62	\$ 1.09	\$ 1.56	\$ 2.34	\$ 3.12
Current Bill	\$ 0.64	\$ 1.12	\$ 1.60	\$ 2.40	\$ 3.19
\$ Impact	\$ -0.02	\$ -0.03	\$ -0.04	\$ -0.06	\$ -0.07
% Impact	-3.1%	-2.7%	-2.5%	-2.5%	-2.2%
% of Total Bill	5.1%	5.9%	6.5%	6.9%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.27	\$ 6.40	\$ 7.54	\$ 9.42	\$ 11.30
Current Bill	\$ 4.96	\$ 6.20	\$ 7.44	\$ 9.50	\$ 11.56
\$ Impact	\$ 0.31	\$ 0.20	\$ 0.10	\$ -0.08	\$ -0.26
% Impact	6.2%	3.2%	1.3%	-0.8%	-2.2%
% of Total Bill	43.3%	34.5%	31.3%	27.9%	26.0%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.19	\$ 2.84
Current Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.19	\$ 2.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.4%	6.4%	6.5%	6.3%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 1.40	\$ 2.14	\$ 2.77	\$ 3.88	\$ 5.01
Current Bill	\$ 1.36	\$ 2.11	\$ 2.76	\$ 3.89	\$ 5.04
\$ Impact	\$ 0.04	\$ 0.03	\$ 0.01	\$ -0.01	\$ -0.03
% Impact	2.9%	1.4%	0.4%	-0.3%	-0.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 12.16	\$ 18.57	\$ 24.08	\$ 33.75	\$ 43.52
Current Bill	\$ 11.81	\$ 18.34	\$ 23.97	\$ 33.84	\$ 43.81
\$ Impact	\$ 0.35	\$ 0.23	\$ 0.11	\$ -0.09	\$ -0.29
% Impact	3.0%	1.3%	0.5%	-0.3%	-0.7%



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.03	4.91
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	7.8619	9.5751
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	1.2903	0.9755
Retail Transmission Rate - Network Service Rate	\$/kW	1.6378	1.6223
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.4348	1.3707
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0391

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	24.10%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	24.10%
Service Charge	1	4.03	4.03	1	4.91	4.91	0.88	21.8%	46.58%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	7.8619	0.79	0.10	9.5751	0.96	0.17	21.5%	9.11%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	1.2903	0.13	0.10	0.9755	0.10	-0.03	(23.1%)	0.95%
Total: Distribution			4.95			5.97	1.02	20.6%	56.64%
Retail Transmission Rate - Network Service Rate	0.10	1.6378	0.16	0.10	1.6223	0.16	0.00	0.0%	1.52%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	1.4348	0.14	0.10	1.3707	0.14	0.00	0.0%	1.33%
Total: Retail Transmission			0.30			0.30	0.00	0.0%	2.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.25			6.27	1.02	19.4%	59.49%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.90%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.47%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.37%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	4.93%
Debt Retirement Charge (DRC)			0.00			0.00	0.00	0.0%	0.00%
Total Bill before Taxes			8.31			9.33	1.02	12.3%	88.52%
HST	8.31	13%	1.08	9.33	13%	1.21	0.13	12.0%	11.48%
Total Bill			9.39			10.54	1.15	12.2%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	76	115	152	191	
kW	0.10	0.20	0.30	0.40	0.50	
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%	

Energy

Applied For Bill	\$ 2.53	\$ 4.94	\$ 7.47	\$ 9.88	\$ 12.41
Current Bill	\$ 2.53	\$ 4.94	\$ 7.47	\$ 9.88	\$ 12.41
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.0%	32.8%	37.8%	40.6%	42.8%

Distribution

Applied For Bill	\$ 5.97	\$ 7.03	\$ 8.07	\$ 9.13	\$ 10.19
Current Bill	\$ 4.95	\$ 5.86	\$ 6.78	\$ 7.69	\$ 8.61
\$ Impact	\$ 1.02	\$ 1.17	\$ 1.29	\$ 1.44	\$ 1.58
% Impact	20.6%	20.0%	19.0%	18.7%	18.4%
% of Total Bill	56.7%	46.6%	40.8%	37.6%	35.1%

Retail Transmission

Applied For Bill	\$ 0.30	\$ 0.59	\$ 0.90	\$ 1.20	\$ 1.50
Current Bill	\$ 0.30	\$ 0.62	\$ 0.92	\$ 1.23	\$ 1.54
\$ Impact	\$ -	\$ 0.03	\$ 0.02	\$ 0.03	\$ 0.04
% Impact	0.0%	-8.8%	-2.2%	-2.4%	-2.6%
% of Total Bill	2.8%	3.9%	4.6%	4.9%	5.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.27	\$ 7.62	\$ 8.97	\$ 10.33	\$ 11.69
Current Bill	\$ 5.25	\$ 6.48	\$ 7.70	\$ 8.92	\$ 10.15
\$ Impact	\$ 1.02	\$ 1.14	\$ 1.27	\$ 1.41	\$ 1.54
% Impact	19.4%	17.6%	16.5%	15.8%	15.2%
% of Total Bill	59.5%	50.6%	45.4%	42.5%	40.3%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.30	\$ 1.57
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.30	\$ 1.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.2%	5.3%	5.3%	5.4%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 1.21	\$ 1.73	\$ 2.27	\$ 2.80	\$ 3.34
Current Bill	\$ 1.08	\$ 1.59	\$ 2.11	\$ 2.61	\$ 3.14
\$ Impact	\$ 0.13	\$ 0.14	\$ 0.16	\$ 0.19	\$ 0.20
% Impact	12.0%	8.8%	7.6%	7.3%	6.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 10.53	\$ 15.07	\$ 19.76	\$ 24.31	\$ 29.01
Current Bill	\$ 9.38	\$ 13.79	\$ 18.33	\$ 22.71	\$ 27.27
\$ Impact	\$ 1.15	\$ 1.28	\$ 1.43	\$ 1.60	\$ 1.74
% Impact	12.3%	9.3%	7.8%	7.0%	6.4%

Rounding Applied -0.010000
 Rounding Current -0.010000

Bill Impacts CNPI – Gananoque



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.81	18.01
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0016	0.0016
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0075	-0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0719

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.49%
Energy Second Tier (kWh)	268	0.0750	19.35	268	0.0750	19.35	0.00	0.0%	16.12%
Sub-Total: Energy			58.35			58.35	0.00	0.0%	48.60%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.00%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.04%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0150	12.00	800	0.0151	12.08	0.08	0.7%	10.06%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.07%
Distribution Volumetric Rate Rider(s)	800	-0.0075	-6.00	800	-0.0037	-2.96	3.04	150.7%	-2.47%
Total: Distribution			26.09			30.86	4.77	18.3%	25.71%
Retail Transmission Rate - Network Service Rate	858	0.0047	4.03	858	0.0044	3.78	-0.25	(6.2%)	3.15%
Retail Transmission Rate - Line and Transformation Connection Service Rate	858	0.0039	3.35	858	0.0035	3.00	-0.35	(10.4%)	2.50%
Total: Retail Transmission			7.38			6.78	-0.60	(8.1%)	5.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.47			37.64	4.17	12.5%	31.35%
Wholesale Market Service Rate	858	0.0052	4.46	858	0.0052	4.46	0.00	0.0%	3.72%
Rural Rate Protection Charge	858	0.0013	1.12	858	0.0013	1.12	0.00	0.0%	0.93%
Special Purpose Charge	858	0.0004	0.34	858	0.0004	0.34	0.00	0.0%	0.28%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.17			6.17	0.00	0.0%	5.14%
Debt Retirement Charge (DRC)	800	0.00510	4.08	800	0.00510	4.08	0.00	0.0%	3.40%
Total Bill before Taxes			102.07			106.24	4.17	4.1%	88.50%
HST	102.07	13%	13.27	106.24	13%	13.81	0.54	4.1%	11.50%
Total Bill			115.34			120.05	4.71	4.1%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	268	644	858	1,501	2,412
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.42	\$ 42.30	\$ 58.35	\$ 106.58	\$ 174.90
Current Bill	\$ 17.42	\$ 42.30	\$ 58.35	\$ 106.58	\$ 174.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.0%	44.9%	48.6%	53.9%	56.9%

Distribution

Applied For Bill	\$ 23.73	\$ 28.28	\$ 30.89	\$ 38.72	\$ 49.81
Current Bill	\$ 21.09	\$ 24.27	\$ 26.09	\$ 31.55	\$ 39.29
\$ Impact	\$ 2.64	\$ 4.01	\$ 4.80	\$ 7.17	\$ 10.52
% Impact	12.5%	16.5%	18.4%	22.7%	28.8%
% of Total Bill	45.0%	30.0%	25.7%	19.6%	16.2%

Retail Transmission

Applied For Bill	\$ 2.12	\$ 5.08	\$ 6.78	\$ 11.85	\$ 19.05
Current Bill	\$ 2.31	\$ 5.54	\$ 7.38	\$ 12.90	\$ 20.75
\$ Impact	\$ -0.19	\$ -0.46	\$ -0.60	\$ -1.05	\$ -1.70
% Impact	-8.2%	-3.3%	-8.1%	-8.1%	-8.2%
% of Total Bill	4.0%	5.4%	5.6%	6.0%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 25.85	\$ 33.36	\$ 37.67	\$ 50.57	\$ 68.86
Current Bill	\$ 23.40	\$ 29.81	\$ 33.47	\$ 44.45	\$ 60.04
\$ Impact	\$ 2.45	\$ 3.55	\$ 4.20	\$ 6.12	\$ 8.82
% Impact	10.5%	11.9%	12.5%	13.8%	14.7%
% of Total Bill	49.0%	35.4%	31.4%	25.6%	22.4%

Regulatory

Applied For Bill	\$ 2.10	\$ 4.70	\$ 6.17	\$ 10.61	\$ 16.89
Current Bill	\$ 2.10	\$ 4.70	\$ 6.17	\$ 10.61	\$ 16.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.0%	5.1%	8.4%	8.5%

Debt Retirement Charge

Applied For Bill	\$ 1.28	\$ 3.06	\$ 4.08	\$ 7.14	\$ 11.48
Current Bill	\$ 1.28	\$ 3.06	\$ 4.08	\$ 7.14	\$ 11.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.4%	3.2%	3.4%	3.6%	3.7%

GST

Applied For Bill	\$ 6.06	\$ 10.84	\$ 13.82	\$ 22.74	\$ 35.38
Current Bill	\$ 5.75	\$ 10.38	\$ 13.27	\$ 21.94	\$ 34.23
\$ Impact	\$ 0.31	\$ 0.46	\$ 0.55	\$ 0.80	\$ 1.15
% Impact	5.4%	4.4%	4.1%	3.6%	3.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 52.71	\$ 94.26	\$ 120.09	\$ 197.64	\$ 307.51
Current Bill	\$ 49.95	\$ 90.25	\$ 115.34	\$ 190.72	\$ 297.54
\$ Impact	\$ 2.76	\$ 4.01	\$ 4.75	\$ 6.92	\$ 9.97
% Impact	5.5%	4.4%	4.1%	3.6%	3.4%

Rounding Applied 0.040000



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	21.42	20.80
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0231	0.0224
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0013	0.0013
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0067	0.0043
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kWh	Loss Factor 1.0719
RPP Tier One	750 kWh	Load Factor	

General Service Less Than 50 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.82%
Energy Second Tier (kWh)	1,304	0.0750	104.55	1,304	0.0750	104.55	0.00	0.0%	35.08%
Sub-Total: Energy			153.30			153.30	0.00	0.0%	52.90%
Service Charge	1	21.42	21.42	1	20.80	20.80	-0.62	(2.9)%	7.18%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0231	46.20	2,000	0.0224	44.80	-1.40	(3.0)%	15.46%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0013	2.60	2,000	0.0013	2.60	0.00	0.0%	0.92%
Distribution Volumetric Rate Rider(s)	2,000	-0.0067	-13.40	2,000	-0.0043	-8.60	4.80	(35.8)%	-2.97%
Total: Distribution			57.82			62.05	4.23	7.3%	21.41%
Retail Transmission Rate – Network Service Rate	2,144	0.0044	9.43	2,144	0.0041	8.79	-0.64	(6.8)%	3.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,144	0.0036	7.72	2,144	0.0033	7.08	-0.64	(8.3)%	2.44%
Total: Retail Transmission			17.15			15.87	-1.28	(7.5)%	5.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			74.97			77.92	2.95	3.9%	26.89%
Wholesale Market Service Rate	2,144	0.0052	11.15	2,144	0.0052	11.15	0.00	0.0%	3.85%
Rural Rate Protection Charge	2,144	0.0013	2.79	2,144	0.0013	2.79	0.00	0.0%	0.96%
Special Purpose Charge	2,144	0.0004	0.86	2,144	0.0004	0.86	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			15.05			15.05	0.00	0.0%	5.19%
Debt Retirement Charge (DRC)	2,000	0.00510	10.20	2,000	0.00510	10.20	0.00	0.0%	3.52%
Total Bill before Taxes			253.52			256.47	2.95	1.2%	88.50%
HST	253.52	13%	32.96	256.47	13%	33.34	0.38	1.2%	11.50%
Total Bill			286.48			289.81	3.33	1.2%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,072	2,144	8,040	16,079	21,439
Load Factor						

Energy

Applied For Bill	\$ 72.90	\$ 153.30	\$ 595.50	\$ 1,198.43	\$ 1,600.43
Current Bill	\$ 72.90	\$ 153.30	\$ 595.50	\$ 1,198.43	\$ 1,600.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.3%	52.9%	57.4%	58.3%	58.5%

Distribution

Applied For Bill	\$ 42.70	\$ 62.15	\$ 169.12	\$ 315.00	\$ 412.25
Current Bill	\$ 40.12	\$ 57.82	\$ 155.17	\$ 287.92	\$ 378.42
\$ Impact	\$ 2.58	\$ 4.33	\$ 13.95	\$ 27.08	\$ 33.83
% Impact	6.4%	7.5%	8.0%	9.4%	9.5%
% of Total Bill	27.7%	21.4%	16.3%	15.3%	15.1%

Retail Transmission

Applied For Bill	\$ 7.94	\$ 15.87	\$ 59.49	\$ 118.08	\$ 158.65
Current Bill	\$ 8.58	\$ 17.15	\$ 64.32	\$ 128.63	\$ 171.51
\$ Impact	\$ -0.64	\$ -1.28	\$ 4.83	\$ -9.55	\$ -12.86
% Impact	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
% of Total Bill	5.2%	5.5%	5.7%	5.8%	5.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 50.64	\$ 78.02	\$ 228.61	\$ 433.98	\$ 570.90
Current Bill	\$ 48.70	\$ 74.97	\$ 219.49	\$ 416.55	\$ 547.93
\$ Impact	\$ 1.94	\$ 3.05	\$ 9.12	\$ 17.43	\$ 22.97
% Impact	4.0%	4.1%	4.2%	4.2%	4.2%
% of Total Bill	32.9%	26.9%	22.0%	21.1%	20.9%

Regulatory

Applied For Bill	\$ 7.64	\$ 15.05	\$ 55.73	\$ 111.19	\$ 148.18
Current Bill	\$ 7.64	\$ 15.05	\$ 55.73	\$ 111.19	\$ 148.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.2%	5.4%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 5.10	\$ 10.20	\$ 38.25	\$ 76.50	\$ 102.00
Current Bill	\$ 5.10	\$ 10.20	\$ 38.25	\$ 76.50	\$ 102.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	3.5%	3.7%	3.7%	3.7%

GST

Applied For Bill	\$ 17.72	\$ 33.35	\$ 119.35	\$ 236.61	\$ 314.80
Current Bill	\$ 17.46	\$ 32.96	\$ 118.17	\$ 234.35	\$ 311.81
\$ Impact	\$ 0.26	\$ 0.39	\$ 1.18	\$ 2.26	\$ 2.99
% Impact	1.5%	1.2%	1.0%	1.0%	1.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 154.00	\$ 289.92	\$ 1,037.44	\$ 2,056.71	\$ 2,736.31
Current Bill	\$ 151.80	\$ 286.48	\$ 1,027.14	\$ 2,037.02	\$ 2,710.35
\$ Impact	\$ 2.20	\$ 3.44	\$ 10.30	\$ 19.69	\$ 25.96
% Impact	1.4%	1.2%	1.0%	1.0%	1.0%

Rounding Applied 0.110000



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	134.86	132.51
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$/kW	0.5626	0.5626
Distribution Volumetric Rate	\$/kW	7.3207	7.1928
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0052	0.0052
Distribution Volumetric Rate Rider(s)	\$/kW	-1.3556	0.7095
Retail Transmission Rate - Network Service Rate	\$/kW	1.8095	1.6885
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5029	1.3573
Wholesale Market Service Rate	\$/MWh	2.0052	2.0052
Rural Rate Protection Charge	\$/MWh	0.0013	0.0013
Special Purpose Charge	\$/MWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/MWh	0.25	0.25

Consumption	995,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 55.0%

Loss Factor 1.0719

General Service 50 to 4,999 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,065,791	0.0750	79,934.33	1,065,791	0.0750	79,934.33	0.00	0.0%	58.39%
Sub-Total: Energy			79,983.08			79,983.08	0.00	0.0%	58.43%
Service Charge	1	134.86	134.86	1	132.51	132.51	-2.35	(1.7)%	0.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	7.3207	18,155.34	2,480	7.1928	17,838.14	-317.20	(1.7)%	13.03%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0052	12.8486	2,480	0.0052	12.8486	0.00	0.0%	1.06%
Distribution Volumetric Rate Rider(s)	2,480	-1.3556	-3,361.89	2,480	0.7095	1,759.56	5,121.45	(152.3)%	1.29%
Total: Distribution			16,374.16			21,177.51	4,803.35	29.3%	15.47%
Retail Transmission Rate - Network Service Rate	2,480	1.8095	4,487.56	2,480	1.6885	4,187.48	-300.08	(6.7)%	3.06%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,480	1.5029	3,727.19	2,480	1.3573	3,366.10	-361.09	(9.7)%	2.46%
Total: Retail Transmission			8,214.75			7,553.58	-661.17	(8.0)%	5.52%
Sub-Total: Delivery (Distribution and Retail Transmission)			24,588.91			28,731.09	4,142.18	16.8%	20.99%
Wholesale Market Service Rate	1,066,541	0.0052	5,546.01	1,066,541	0.0052	5,546.01	0.00	0.0%	4.05%
Rural Rate Protection Charge	1,066,541	0.0013	1,386.50	1,066,541	0.0013	1,386.50	0.00	0.0%	1.01%
Special Purpose Charge	1,066,541	0.0004	426.62	1,066,541	0.0004	426.62	0.00	0.0%	0.31%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,359.38			7,359.38	0.00	0.0%	5.38%
Debt Retirement Charge (DRC)	995,000	0.00510	5,074.50	995,000	0.00510	5,074.50	0.00	0.0%	3.71%
Total Bill before Taxes			117,005.87			121,148.05	4,142.18	3.5%	88.50%
HST	117,005.87	13%	15,210.76	121,148.05	13%	15,749.25	538.49	3.5%	11.50%
Total Bill			132,216.63			136,897.30	4,680.67	3.5%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,439	546,670	1,066,541	1,608,922	2,150,232	
kW	50	1,270	2,480	3,740	5,000	
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	

Energy

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Energy	\$ 1,600.43	\$ 40,992.75	\$ 79,983.08	0.0%	58.4%
Current Bill	\$ 1,600.43	\$ 40,992.75	\$ 79,983.08	0.0%	58.4%
\$ Impact	\$ -	\$ -	\$ -	0.0%	58.5%
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	55.3%	58.4%	58.4%	58.5%	58.5%

Distribution

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Distribution	\$ 559.20	\$ 10,910.75	\$ 21,177.44	20.7%	19.3%
Current Bill	\$ 463.25	\$ 8,451.44	\$ 16,374.16	29.1%	15.5%
\$ Impact	\$ 95.95	\$ 2,459.31	\$ 4,803.28	-8.0%	15.5%
% Impact	20.7%	29.1%	29.3%	-8.0%	15.4%
% of Total Bill	19.3%	15.5%	15.5%	15.4%	15.4%

Retail Transmission

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Retail Transmission	\$ 152.30	\$ 3,868.17	\$ 7,553.58	-8.0%	5.5%
Current Bill	\$ 165.62	\$ 4,206.74	\$ 8,214.75	-8.0%	5.5%
\$ Impact	\$ 13.32	\$ 338.57	\$ 661.17	-8.0%	5.5%
% Impact	-8.0%	-8.0%	-8.0%	-8.0%	5.5%
% of Total Bill	5.3%	5.5%	5.5%	5.5%	5.5%

Delivery (Distribution and Retail Transmission)

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Delivery	\$ 711.50	\$ 14,778.92	\$ 28,731.02	24.6%	21.0%
Current Bill	\$ 628.87	\$ 12,658.18	\$ 24,588.91	21.0%	21.0%
\$ Impact	\$ 82.63	\$ 2,120.74	\$ 4,142.11	21.0%	20.9%
% Impact	24.6%	21.0%	21.0%	21.0%	20.9%

Regulatory

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Regulatory	\$ 148.18	\$ 3,772.27	\$ 7,359.38	0.0%	5.4%
Current Bill	\$ 148.18	\$ 3,772.27	\$ 7,359.38	0.0%	5.4%
\$ Impact	\$ -	\$ -	\$ -	0.0%	5.4%
% Impact	0.0%	0.0%	0.0%	0.0%	5.4%
% of Total Bill	5.1%	5.4%	5.4%	5.4%	5.4%

Debt Retirement Charge

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Debt Retirement Charge	\$ 102.00	\$ 2,601.00	\$ 5,074.50	0.0%	3.7%
Current Bill	\$ 102.00	\$ 2,601.00	\$ 5,074.50	0.0%	3.7%
\$ Impact	\$ -	\$ -	\$ -	0.0%	3.7%
% Impact	0.0%	0.0%	0.0%	0.0%	3.7%
% of Total Bill	3.5%	3.7%	3.7%	3.7%	3.7%

GST

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
GST	\$ 333.07	\$ 8,078.84	\$ 15,749.24	11.5%	11.5%
Current Bill	\$ 322.33	\$ 7,803.15	\$ 15,210.76	11.5%	11.5%
\$ Impact	\$ 10.74	\$ 275.69	\$ 538.48	3.5%	3.5%
% Impact	3.3%	3.5%	3.5%	3.5%	3.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

	Applied For Bill	Current Bill	\$ Impact	% Impact	% of Total Bill
Total Bill	\$ 2,895.18	\$ 70,223.78	\$ 136,897.22	3.3%	3.5%
Current Bill	\$ 2,801.81	\$ 67,827.35	\$ 132,216.63	3.3%	3.5%
\$ Impact	\$ 93.37	\$ 2,396.43	\$ 4,680.59	3.5%	3.5%
% Impact	3.3%	3.5%	3.5%	3.5%	3.5%

Rounding Applied -0.08000



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	62.36	69.46
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0367	0.0409
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0013	0.0013
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0068	0.0053
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0044	0.0041
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0036	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0719

Unmetered Scattered Load

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	12.78%
Energy Second Tier (kWh)	1,304	0.0750	104.55	1,304	0.0750	104.55	0.00	0.0%	27.46%
Sub-Total: Energy			153.30			153.30	0.00	0.0%	40.18%
Service Charge	1	62.36	62.36	1	69.46	69.46	7.10	11.4%	18.20%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0367	73.40	2,000	0.0409	81.80	8.40	11.4%	21.44%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0013	2.60	2,000	0.0013	2.60	0.00	0.0%	0.68%
Distribution Volumetric Rate Rider(s)	2,000	-0.0068	-13.60	2,000	-0.0053	-10.60	3.00	(22.1)%	-2.78%
Total: Distribution			124.76			143.26	18.50	14.8%	37.54%
Retail Transmission Rate - Network Service Rate	2,144	0.0044	9.43	2,144	0.0041	8.79	-0.64	(6.8)%	2.30%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,144	0.0036	7.72	2,144	0.0033	7.08	-0.64	(8.9)%	1.82%
Total: Retail Transmission			17.15			15.87	-1.28	(7.5)%	4.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			141.91			159.13	17.22	12.1%	41.70%
Wholesale Market Service Rate	2,144	0.0052	11.15	2,144	0.0052	11.15	0.00	0.0%	2.92%
Rural Rate Protection Charge	2,144	0.0013	2.79	2,144	0.0013	2.79	0.00	0.0%	0.73%
Special Purpose Charge	2,144	0.0004	0.86	2,144	0.0004	0.86	0.00	0.0%	0.23%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory			15.05			15.05	0.00	0.0%	3.94%
Debt Retirement Charge (DRC)	2,000	0.00510	10.20	2,000	0.00510	10.20	0.00	0.0%	2.67%
Total Bill before Taxes			320.46			337.68	17.22	5.4%	88.50%
HST							43.90	2.24	5.4%
Total Bill			320.46			337.68	19.46	5.4%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		536	2,144	8,040	16,079	21,439
Load Factor						

Energy

Applied For Bill	\$ 34.84	\$ 153.30	\$ 595.50	\$ 1,198.43	\$ 1,600.43
Current Bill	\$ 34.84	\$ 153.30	\$ 595.50	\$ 1,198.43	\$ 1,600.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.1%	40.2%	49.1%	49.8%	50.3%

Distribution

Applied For Bill	\$ 87.92	\$ 143.30	\$ 346.36	\$ 623.26	\$ 807.86
Current Bill	\$ 77.96	\$ 124.76	\$ 296.26	\$ 530.36	\$ 686.26
\$ Impact	\$ 9.96	\$ 18.54	\$ 150.10	\$ 92.90	\$ 121.60
% Impact	12.8%	14.9%	16.9%	17.5%	17.7%
% of Total Bill	58.4%	37.6%	28.0%	25.9%	25.4%

Retail Transmission

Applied For Bill	\$ 3.97	\$ 15.87	\$ 59.49	\$ 118.08	\$ 158.65
Current Bill	\$ 4.29	\$ 17.15	\$ 64.32	\$ 128.63	\$ 171.51
\$ Impact	\$ -0.32	\$ -1.28	\$ -4.83	\$ -9.55	\$ -12.86
% Impact	-7.5%	-7.5%	-7.5%	-7.5%	-7.5%
% of Total Bill	2.6%	4.2%	4.8%	4.9%	5.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 91.89	\$ 159.17	\$ 405.85	\$ 742.24	\$ 966.51
Current Bill	\$ 82.25	\$ 141.91	\$ 360.68	\$ 658.99	\$ 857.87
\$ Impact	\$ 9.64	\$ 17.26	\$ 45.17	\$ 83.25	\$ 108.64
% Impact	11.7%	12.2%	12.5%	12.8%	12.7%
% of Total Bill	61.0%	41.7%	32.8%	30.9%	30.4%

Regulatory

Applied For Bill	\$ 3.95	\$ 15.05	\$ 55.73	\$ 111.19	\$ 148.18
Current Bill	\$ 3.95	\$ 15.05	\$ 55.73	\$ 111.19	\$ 148.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	3.9%	4.5%	4.6%	4.7%

Debt Retirement Charge

Applied For Bill	\$ 2.55	\$ 10.20	\$ 38.25	\$ 76.50	\$ 102.00
Current Bill	\$ 2.55	\$ 10.20	\$ 38.25	\$ 76.50	\$ 102.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.7%	2.7%	3.1%	3.2%	3.2%

GST

Applied For Bill	\$ 17.32	\$ 43.90	\$ 142.39	\$ 276.69	\$ 366.23
Current Bill	\$ 16.07	\$ 41.66	\$ 136.52	\$ 265.86	\$ 352.10
\$ Impact	\$ 1.25	\$ 2.24	\$ 5.87	\$ 10.83	\$ 14.13
% Impact	7.8%	5.4%	4.3%	4.1%	4.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 150.55	\$ 381.62	\$ 1,237.72	\$ 2,405.05	\$ 3,183.35
Current Bill	\$ 139.66	\$ 362.12	\$ 1,186.68	\$ 2,310.97	\$ 3,060.58
\$ Impact	\$ 10.89	\$ 19.50	\$ 51.04	\$ 94.08	\$ 122.77
% Impact	7.8%	5.4%	4.3%	4.1%	4.0%

Rounding Applied 0.040000



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No Note: Threshold Excess Error.

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.31	3.76
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	3.7359	4.2349
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.4311	0.4311
Distribution Volumetric Rate Rider(s)	\$/kWh	-5.7830	-0.6066
Retail Transmission Rate - Network Service Rate	\$/kWh	1.3347	1.2455
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.1120	1.0043
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW	Loss Factor 1.0719
RPP Tier One	750 kWh	Load Factor 49.3%	

Sentinel Lighting

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	193	0.0650	12.55	193	0.0650	12.55	0.00	0.0%	50.54%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.55			12.55	0.00	0.0%	50.54%
Service Charge	1	3.31	3.31	1	3.76	3.76	0.45	13.6%	15.14%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	3.7359	1.87	0.50	4.2349	2.12	0.25	13.4%	8.54%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.4311	0.22	0.50	0.4311	0.22	0.00	0.0%	0.89%
Distribution Volumetric Rate Rider(s)	0.50	-5.7830	-2.89	0.50	-0.6066	-0.30	2.59	(89.6)%	-1.21%
Total: Distribution			2.51			5.80	3.29	131.1%	23.36%
Retail Transmission Rate - Network Service Rate	0.50	1.3347	0.67	0.50	1.2455	0.62	-0.05	(7.5)%	2.50%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.50	1.1120	0.56	0.50	1.0043	0.50	-0.06	(10.7)%	2.01%
Total: Retail Transmission			1.23			1.12	-0.11	(8.9)%	4.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.74			6.92	3.18	85.0%	27.87%
Wholesale Market Service Rate	193	0.0052	1.00	193	0.0052	1.00	0.00	0.0%	4.03%
Rural Rate Protection Charge	193	0.0013	0.25	193	0.0013	0.25	0.00	0.0%	1.01%
Special Purpose Charge	193	0.0004	0.08	193	0.0004	0.08	0.00	0.0%	0.32%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.01%
Sub-Total: Regulatory			1.58			1.58	0.00	0.0%	6.36%
Debt Retirement Charge (DRC)	180	0.00510	0.92	180	0.00510	0.92	0.00	0.0%	3.71%
Total Bill before Taxes			18.79			21.97	3.18	16.9%	88.48%
HST	18.79	13%	2.44	21.97	13%	2.86	0.42	17.2%	11.52%
Total Bill			21.23			24.83	3.60	17.0%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	70 kWh	130 kWh	180 kWh	270 kWh	360 kWh
Loss Factor Adjusted kWh	76	140	193	290	386
kWh	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.94	\$ 9.10	\$ 12.54	\$ 18.85	\$ 25.09
Current Bill	\$ 4.94	\$ 9.10	\$ 12.54	\$ 18.85	\$ 25.09
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	39.4%	47.5%	50.5%	53.8%	55.6%

Distribution

Applied For Bill	\$ 4.58	\$ 5.18	\$ 5.80	\$ 6.81	\$ 7.81
Current Bill	\$ 2.99	\$ 2.75	\$ 2.51	\$ 2.09	\$ 1.70
\$ Impact	\$ 1.59	\$ 2.43	\$ 3.29	\$ 4.72	\$ 6.11
% Impact	53.2%	88.4%	131.1%	225.8%	358.4%
% of Total Bill	36.5%	27.0%	23.4%	19.5%	17.3%

Retail Transmission

Applied For Bill	\$ 0.45	\$ 0.79	\$ 1.12	\$ 1.68	\$ 2.25
Current Bill	\$ 0.49	\$ 0.86	\$ 1.23	\$ 1.83	\$ 2.44
\$ Impact	\$ -0.04	\$ -0.07	\$ -0.11	\$ -0.15	\$ -0.19
% Impact	-8.2%	-8.1%	-9.0%	-8.2%	-7.8%
% of Total Bill	3.6%	4.1%	4.5%	4.8%	5.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.03	\$ 5.97	\$ 6.92	\$ 8.49	\$ 10.06
Current Bill	\$ 3.48	\$ 3.61	\$ 3.74	\$ 3.92	\$ 4.14
\$ Impact	\$ 1.55	\$ 2.36	\$ 3.18	\$ 4.57	\$ 5.92
% Impact	44.5%	65.4%	85.0%	116.6%	143.0%
% of Total Bill	40.1%	31.2%	27.9%	24.3%	22.3%

Regulatory

Applied For Bill	\$ 0.78	\$ 1.22	\$ 1.58	\$ 2.26	\$ 2.91
Current Bill	\$ 0.78	\$ 1.22	\$ 1.58	\$ 2.26	\$ 2.91
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.4%	6.4%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 0.36	\$ 0.66	\$ 0.92	\$ 1.38	\$ 1.84
Current Bill	\$ 0.36	\$ 0.66	\$ 0.92	\$ 1.38	\$ 1.84
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.9%	3.4%	3.7%	3.9%	4.1%

GST

Applied For Bill	\$ 1.44	\$ 2.20	\$ 2.85	\$ 4.03	\$ 5.19
Current Bill	\$ 1.24	\$ 1.90	\$ 2.44	\$ 3.43	\$ 4.42
\$ Impact	\$ 0.20	\$ 0.30	\$ 0.41	\$ 0.60	\$ 0.77
% Impact	16.1%	15.8%	16.8%	17.5%	17.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 12.55	\$ 19.15	\$ 24.81	\$ 35.01	\$ 45.09
Current Bill	\$ 10.80	\$ 16.49	\$ 21.22	\$ 29.84	\$ 38.40
\$ Impact	\$ 1.75	\$ 2.66	\$ 3.59	\$ 5.17	\$ 6.69
% Impact	16.2%	16.1%	16.9%	17.3%	17.4%

Rounding Applied -0.020000
 Rounding Current -0.010000



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.03	4.91
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	7.8619	9.5751
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.4222	0.4222
Distribution Volumetric Rate Rider(s)	\$/kWh	1.2757	0.8172
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3279	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.0891	0.9836
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW	Loss Factor 1.0719
RPP Tier One	750 kWh	Load Factor 50.7%	

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	24.14%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	24.14%
Service Charge	1	4.03	4.03	1	4.91	4.91	0.88	21.8%	45.59%
Service Charge Rate Adder(s)			0.00			0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	7.8619	0.79	0.10	9.5751	0.96	0.17	21.5%	8.91%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.4222	0.04	0.10	0.4222	0.04	0.00	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.10	1.2757	0.13	0.10	0.8172	0.08	-0.05	(38.5%)	0.74%
Total: Distribution			4.99			5.99	1.00	20.0%	55.62%
Retail Transmission Rate – Network Service Rate	0.10	1.3279	0.13	0.10	1.2391	0.12	-0.01	(7.7%)	1.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.0891	0.11	0.10	0.9836	0.10	-0.01	(8.1%)	0.93%
Total: Retail Transmission			0.24			0.22	-0.02	(8.3%)	2.04%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.23			6.21	0.98	18.7%	57.66%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.95%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.46%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.32%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	4.92%
Debt Retirement Charge (DRC)	37	0.00510	0.19	37	0.00510	0.19	0.00	0.0%	1.76%
Total Bill before Taxes			8.55			9.53	0.98	11.5%	88.49%
HST	8.55	13%	1.11	9.53	13%	1.24	0.13	11.7%	11.51%
Total Bill			9.66			10.77	1.11	11.5%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	73	110	146	183	
Loss Factor Adjusted kWh	40	79	118	157	197	
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%	

Energy

Applied For Bill	\$ 2.60	\$ 5.13	\$ 7.87	\$ 10.20	\$ 12.80
Current Bill	\$ 2.60	\$ 5.13	\$ 7.87	\$ 10.20	\$ 12.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.1%	32.9%	37.5%	40.3%	42.3%

Distribution

Applied For Bill	\$ 5.99	\$ 7.07	\$ 8.16	\$ 9.24	\$ 10.32
Current Bill	\$ 4.99	\$ 5.94	\$ 6.90	\$ 7.85	\$ 8.81
\$ Impact	\$ 1.00	\$ 1.13	\$ 1.26	\$ 1.39	\$ 1.51
% Impact	20.0%	19.0%	18.3%	17.7%	17.1%
% of Total Bill	55.6%	45.3%	39.8%	36.5%	34.1%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.45	\$ 0.67	\$ 0.89	\$ 1.11
Current Bill	\$ 0.24	\$ 0.49	\$ 0.73	\$ 0.97	\$ 1.20
\$ Impact	\$ -0.02	\$ -0.04	\$ -0.06	\$ -0.08	\$ -0.09
% Impact	-8.3%	-9.2%	-9.2%	-8.2%	-7.5%
% of Total Bill	2.0%	2.9%	3.3%	3.5%	3.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.21	\$ 7.52	\$ 8.83	\$ 10.13	\$ 11.43
Current Bill	\$ 5.23	\$ 6.43	\$ 7.63	\$ 8.82	\$ 10.01
\$ Impact	\$ 0.98	\$ 1.09	\$ 1.20	\$ 1.31	\$ 1.42
% Impact	18.7%	17.0%	15.7%	14.9%	14.2%
% of Total Bill	57.7%	48.2%	43.1%	40.0%	37.8%

Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.33	\$ 1.61
Current Bill	\$ 0.53	\$ 0.79	\$ 1.06	\$ 1.33	\$ 1.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.1%	5.2%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 0.19	\$ 0.37	\$ 0.56	\$ 0.74	\$ 0.93
Current Bill	\$ 0.19	\$ 0.37	\$ 0.56	\$ 0.74	\$ 0.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.8%	2.4%	2.7%	2.9%	3.1%

GST

Applied For Bill	\$ 1.24	\$ 1.80	\$ 2.36	\$ 2.91	\$ 3.48
Current Bill	\$ 1.11	\$ 1.65	\$ 2.20	\$ 2.74	\$ 3.30
\$ Impact	\$ 0.13	\$ 0.15	\$ 0.16	\$ 0.17	\$ 0.18
% Impact	11.7%	9.1%	7.3%	6.2%	5.5%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 10.77	\$ 15.61	\$ 20.48	\$ 25.31	\$ 30.25
Current Bill	\$ 9.66	\$ 14.37	\$ 19.12	\$ 23.83	\$ 28.65
\$ Impact	\$ 1.11	\$ 1.24	\$ 1.36	\$ 1.48	\$ 1.60
% Impact	11.5%	8.6%	7.1%	6.2%	5.6%

2011 IRM3 Rate Generator CNPI – Fort Erie



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Fort Erie
Application Type	IRM3
OEB Application Number	EB-2010-0070
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0572
Notice Publication Language	English
DRC Rate	0.00000
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Douglas Bradbury
Title:	Director Regulatory Affairs
Phone Number:	(905) 994 3634
E-Mail Address:	doug.bradbury@cnpower.com

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Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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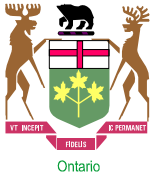
Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Show or Hide Sheet Selection
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C2.6 Tax Change Rate Rider	Tax Change Rate Rider
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPCI Adjustment WS	GDP-IPCI Price Cap Adjustment Work Sheet
F1.2 GDP-IPCI Adjust to Rate	GDP-IPCI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
H1.2 Rationalization of Rates	Rationalization of Rates
I1.1 PstPrcCp Bse Dist Rts Gen	
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.4 Def Var Disp 2011	Deferral Variance Account Disposition (2011)
J2.7 Tax Change Rate Rider	Tax Change Rate Rider
L1.1 Appl For TX Network	Applied For RTSR - Network
L2.1 Appl For TX Connect	Applied For RTSR - Connection
M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2011

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001800	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.105900	kW
Unmetered Scattered Load	Yes	0.000000	Customer - 12 per year	0.003700	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	1.419100	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.434200	kW



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.039300	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.095800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.143900	kW



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0150
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.00180
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	134.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	7.3207
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	1.10590
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.03930)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.1717
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	62.36
Distribution Volumetric Rate	\$/kWh	0.0367
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	0.00370
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.31
Distribution Volumetric Rate	\$/kWh	3.7359
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	1.41910
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.09580)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.7334
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.4649
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kWh	7.8619
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	1.43420
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.14390)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.6378
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.4348
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	17.810000	17.810000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	21.420000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	134.860000
Unmetered Scattered Load	Customer -12 per year	62.360000	62.360000
Sentinel Lighting	Connection - 12 per year	3.310000	3.310000
Street Lighting	Connection - 12 per year	4.030000	4.030000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.015000	0.015000
General Service Less Than 50 kW	kWh	0.023100	0.023100
General Service 50 to 4,999 kW	kW	7.320700	7.320700
Unmetered Scattered Load	kWh	0.036700	0.036700
Sentinel Lighting	kW	3.735900	3.735900
Street Lighting	kW	7.861900	7.861900



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	17.810000	0.170000	0.170000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	- 0.660000	0.660000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	- 2.590000	2.590000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	6.980000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	0.440000
Street Lighting	Connection - 12 per year	4.030000	0.870000	0.870000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.015000	0.000100	0.000100
General Service Less Than 50 kW	kWh	0.023100	- 0.000700	0.000700
General Service 50 to 4,999 kW	kWh	7.320700	- 0.140800	0.140800
Unmetered Scattered Load	kWh	0.036700	0.004100	0.004100
Sentinel Lighting	kW	3.735900	0.491400	0.491400
Street Lighting	kW	7.861900	1.696000	1.696000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

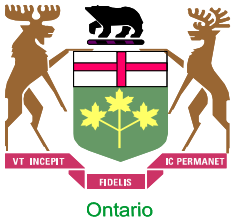
Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	17.810000	0.170000	17.980000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	-0.660000	20.760000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	-2.590000	132.270000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	69.340000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	3.750000
Street Lighting	Connection - 12 per year	4.030000	0.870000	4.900000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.015000	0.000100	0.015100
General Service Less Than 50 kW	kWh	0.023100	-0.000700	0.022400
General Service 50 to 4,999 kW	kWh	7.320700	-0.140800	7.179900
Unmetered Scattered Load	kWh	0.036700	0.004100	0.040800
Sentinel Lighting	kW	3.735900	0.491400	4.227300
Street Lighting	kW	7.861900	1.696000	9.557900



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment

Price Cap Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

0.180%

Uniform Volumetric Charge Percent

0.180% kWh

0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.980000	Yes	0.180%	0.032364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	Yes	0.180%	0.037368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	Yes	0.180%	0.238086
Unmetered Scattered Load	Customer -12 per year	69.340000	Yes	0.180%	0.124812
Sentinel Lighting	Connection - 12 per year	3.750000	Yes	0.180%	0.006750
Street Lighting	Connection - 12 per year	4.900000	Yes	0.180%	0.008820

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.180%	0.000027
General Service Less Than 50 kW	kWh	0.022400	Yes	0.180%	0.000040
General Service 50 to 4,999 kW	kWh	7.179900	Yes	0.180%	0.012924
Unmetered Scattered Load	kWh	0.040800	Yes	0.180%	0.000073
Sentinel Lighting	kW	4.227300	Yes	0.180%	0.007609
Street Lighting	kW	9.557900	Yes	0.180%	0.017204



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	17.980000	0.032364	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	0.037368	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	0.238086	132.508086
Unmetered Scattered Load	Customer - 12 per year	69.340000	0.124812	69.464812
Sentinel Lighting	Connection - 12 per year	3.750000	0.006750	3.756750
Street Lighting	Connection - 12 per year	4.900000	0.008820	4.908820

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.015100	0.000027	0.015127
General Service Less Than 50 kW	kWh	0.022400	0.000040	0.022440
General Service 50 to 4,999 kW	kW	7.179900	0.012924	7.192824
Unmetered Scattered Load	kWh	0.040800	0.000073	0.040873
Sentinel Lighting	kW	4.227300	0.007609	4.234909
Street Lighting	kW	9.557900	0.017204	9.575104



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011

Rationalization of Rates

Post Price Cap Adjustment

Rationalization of Rates

Metric Applied To

All Customers

Uniform Percentage Rate

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	18.012364	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.797368	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer - 12 per year	69.464812	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.756750	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	4.908820	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.015127	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.022440	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	7.192824	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.040873	Yes	0.000000	0.000000
Sentinel Lighting	kW	4.234909	Yes	0.000000	0.000000
Street Lighting	kW	9.575104	Yes	0.000000	0.000000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Effective Date: Sunday, May 01, 2011

Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	Customer - 12 per year	18.012364	0.000000	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.797368	0.000000	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	0.000000	132.508086
Unmetered Scattered Load	Customer - 12 per year	69.464812	0.000000	69.464812
Sentinel Lighting	Connection - 12 per year	3.756750	0.000000	3.756750
Street Lighting	Connection - 12 per year	4.908820	0.000000	4.908820

Volumetric Distribution Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.015127	0.000000	0.015127
General Service Less Than 50 kW	kWh	0.022440	0.000000	0.022440
General Service 50 to 4,999 kW	kW	7.192824	0.000000	7.192824
Unmetered Scattered Load	kWh	0.040873	0.000000	0.040873
Sentinel Lighting	kW	4.234909	0.000000	4.234909
Street Lighting	kW	9.575104	0.000000	9.575104



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.45

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.450000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.450000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.450000	Customer - 12 per year	0.000000	kW



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001960	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001810	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.500750	kW
Unmetered Scattered Load	Yes	0.000000	Customer - 12 per year	0.001370	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.390410	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.297190	kW



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.070900	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.199700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.321700	kW



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005800	0.000%	-0.000055	0.005745	
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	-0.000050	0.005250	
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.171700	0.000%	-0.020500	2.151200	
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	-0.000050	0.005250	
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.733400	0.000%	-0.016362	1.717038	
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.637800	0.000%	-0.015460	1.622340	



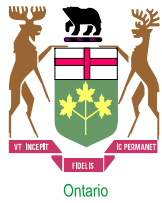
Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005300	0.000%	-0.000237	0.005063	
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000206	0.004394	
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.856000	0.000%	-0.082929	1.773071	
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	-0.000206	0.004394	
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.464900	0.000%	-0.065454	1.399446	
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.434800	0.000%	-0.064109	1.370691	



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	18.01
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0151
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00196
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	20.80
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0224
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00181
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kW	7.1928
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.50075
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07090)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7731
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	0.00137
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

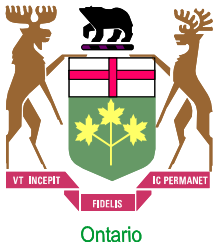
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	4.2349
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.39041
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.19970)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7170
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3994
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.29719
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.32170)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6223
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3707
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0391

1.0287



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Summary of Changes To Service Charge and Distribu

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	17.81	0.0150
Current Base Distribution Rates	17.81	0.0150
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.17	0.0001
Total Rate Rebalancing Adjustment:	0.17	0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	18.01	0.0151
Applied For Tariff Distribution Rates	18.01	0.0151
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	21.42	0.0231
Current Base Distribution Rates	21.42	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.66	-0.0007
Total Rate Rebalancing Adjustment:	-0.66	-0.0007
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	20.80	0.0224
Applied For Tariff Distribution Rates	20.80	0.0224
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	134.86	7.3207
Current Base Distribution Rates	134.86	7.32
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-2.59	-0.1408
Total Rate Rebalancing Adjustment:	-2.59	-0.1408
Price Cap Adjustments		
Price Cap Adjustment	0.24	0.0129
Total Price Cap Adjustments	0.24	0.0129
Applied For Base Distribution Rates	132.51	7.1928
Applied For Tariff Distribution Rates	132.51	7.1928
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	62.36	0.0367
Current Base Distribution Rates	62.36	0.04
Rate Rebalancing Adjustments		
Revenue Cost Ratio	6.98	0.0041
Total Rate Rebalancing Adjustment:	6.98	0.0041
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0001
Total Price Cap Adjustments	0.12	0.0001
Applied For Base Distribution Rates	69.46	0.0409
Applied For Tariff Distribution Rates	69.46	0.0409
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	3.31	3.7359
Current Base Distribution Rates	3.31	3.74
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.44	0.4914
Total Rate Rebalancing Adjustment:	0.44	0.4914
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0076
Total Price Cap Adjustments	0.01	0.0076
Applied For Base Distribution Rates	3.76	4.2349
Applied For Tariff Distribution Rates	3.76	4.2349
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	4.03	7.8619
Current Base Distribution Rates	4.03	7.86
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.87	1.6960
Total Rate Rebalancing Adjustment:	0.87	1.6960
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0172
Total Price Cap Adjustments	0.01	0.0172
Applied For Base Distribution Rates	4.90	9.5579
Applied For Tariff Distribution Rates	4.91	9.5751
	0.00	0.0000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Summary of Changes To Tariff Rate Add

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0016
Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	0.0016

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0020
Tax Change	0.00	-0.0004
Total Proposed Tariff Rates Riders	0.00	0.0016

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Tax Change	0.00	-0.0002
Total Current Tariff Rates Riders	0.00	-0.0002

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0018
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	0.0015

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	1.1059
Tax Change	0.00	-0.0393
Total Current Tariff Rates Riders	0.00	1.0666

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	1.5008
Tax Change	0.00	-0.0709
Total Proposed Tariff Rates Riders	0.00	1.4299

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0037
Tax Change	0.00	-0.0004
Total Current Tariff Rates Riders	0.00	0.0033

	Fixed	Volumetric
	(\$)	\$
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.0014
Tax Change	0.00	-0.0008
Total Proposed Tariff Rates Riders	0.00	0.0006

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	1.4191
Tax Change	0.00	-0.0958
Total Current Tariff Rates Riders	0.00	1.3233

	Fixed	Volumetric
	(\$)	\$
Sentinel Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	0.3904
Tax Change	0.00	-0.1997
Total Proposed Tariff Rates Riders	0.00	0.1907

	Fixed	Volumetric
	(\$)	\$
Street Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	1.4342
Tax Change	0.00	-0.1439
Total Current Tariff Rates Riders	0.00	1.2903

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	1.2972
Tax Change	0.00	-0.3217
Total Proposed Tariff Rates Riders	0.00	0.9755



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.81	18.01
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0016	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0058	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0053	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0391

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	800	0.0650	39.00	800	0.0650	39.00	0.00	0.0%	32.81%
Energy Second Tier (kWh)	232	0.0750	17.40	232	0.0750	17.40	0.00	0.0%	14.84%
Sub-Total: Energy			56.40			56.40	0.00	0.0%	47.45%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.15%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.08%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0150	12.00	800	0.0151	12.08	0.08	0.7%	10.16%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.08%
Total: Distribution			32.09			33.82	1.73	5.4%	28.45%
Retail Transmission Rate - Network Service Rate	832	0.0058	4.83	832	0.0057	4.74	-0.09	-1.9%	3.99%
Retail Transmission Rate - Line and Transformation Connection Service Rate	832	0.0053	4.41	832	0.0051	4.24	-0.17	-3.9%	3.57%
Total: Retail Transmission			9.24			8.98	-0.26	(2.8%)	7.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			41.33			42.80	1.47	3.6%	36.01%
Wholesale Market Service Rate	832	0.0052	4.33	832	0.0052	4.33	0.00	0.0%	3.64%
Rural Rate Protection Charge	832	0.0013	1.08	832	0.0013	1.08	0.00	0.0%	0.91%
Special Purpose Charge	832	0.0004	0.33	832	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.99			5.99	0.00	0.0%	5.04%
Debt Retirement Charge (DRC)	800	0.00000	0.00	800	0.00000	0.00	0.00	0.0%	0.00%
Total Bill before Taxes			103.72			105.19	1.47	1.4%	88.50%
HST	103.72	13%	13.48	105.19	13%	13.67	0.19	1.4%	11.50%
Total Bill			117.20			118.86	1.66	1.4%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	260	624	832	1,455	2,338
Load Factor	kW					

Energy

Applied For Bill	\$ 16.90	\$ 40.80	\$ 56.40	\$ 103.13	\$ 169.35
Current Bill	\$ 16.90	\$ 40.80	\$ 56.40	\$ 103.13	\$ 169.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	32.2%	43.7%	47.5%	52.8%	55.7%

Distribution

Applied For Bill	\$ 24.63	\$ 30.46	\$ 33.79	\$ 43.78	\$ 57.95
Current Bill	\$ 22.86	\$ 28.77	\$ 32.09	\$ 42.05	\$ 56.16
\$ Impact	\$ 1.67	\$ 1.69	\$ 1.70	\$ 1.73	\$ 1.79
% Impact	7.3%	5.9%	5.3%	4.1%	3.1%
% of Total Bill	47.0%	32.7%	28.4%	22.4%	19.1%

Retail Transmission

Applied For Bill	\$ 2.81	\$ 6.74	\$ 8.98	\$ 15.71	\$ 25.25
Current Bill	\$ 2.89	\$ 6.93	\$ 9.24	\$ 16.15	\$ 25.95
\$ Impact	\$ -0.08	\$ -0.19	\$ -0.26	\$ -0.44	\$ -0.70
% Impact	-2.8%	-2.7%	-2.8%	-2.7%	-2.7%
% of Total Bill	5.4%	7.2%	7.6%	8.0%	8.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 27.44	\$ 37.20	\$ 42.77	\$ 59.49	\$ 83.20
Current Bill	\$ 25.85	\$ 35.70	\$ 41.33	\$ 58.20	\$ 82.11
\$ Impact	\$ 1.59	\$ 1.50	\$ 1.44	\$ 1.29	\$ 1.09
% Impact	6.2%	4.2%	3.5%	2.2%	1.3%
% of Total Bill	52.4%	39.9%	36.0%	30.4%	27.4%

Regulatory

Applied For Bill	\$ 2.04	\$ 4.55	\$ 5.99	\$ 10.29	\$ 16.39
Current Bill	\$ 2.04	\$ 4.55	\$ 5.99	\$ 10.29	\$ 16.39
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.9%	5.0%	5.3%	5.4%

Debt Retirement Charge

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	\$ 6.03	\$ 10.73	\$ 13.67	\$ 22.48	\$ 34.96
Current Bill	\$ 5.82	\$ 10.54	\$ 13.48	\$ 22.31	\$ 34.82
\$ Impact	\$ 0.21	\$ 0.19	\$ 0.19	\$ 0.17	\$ 0.14
% Impact	3.6%	1.8%	1.4%	0.8%	0.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 52.41	\$ 93.28	\$ 118.83	\$ 195.39	\$ 303.90
Current Bill	\$ 50.61	\$ 91.59	\$ 117.20	\$ 193.93	\$ 302.67
\$ Impact	\$ 1.80	\$ 1.69	\$ 1.63	\$ 1.46	\$ 1.23
% Impact	3.6%	1.8%	1.4%	0.8%	0.4%

Rounding Applied -0.030000

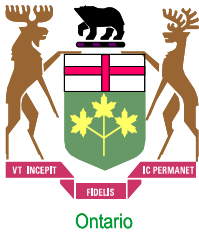


Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1%



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

2011 IRM3 Rate Generator CNPI – Gananoque



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Eastern Ontario Power
Application Type	IRM3
OEB Application Number	EB-2010-0071
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0572
Notice Publication Language	English
DRC Rate	0.00510
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0222
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Douglas Bradbury
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Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Customer -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date 30/04/2011
DD/MM/YYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.007300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.006500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.316300	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.006400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-5.687200	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.419600	kW



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Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2011

DD/MM/YYYY

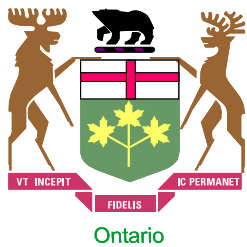
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.039300	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000400	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.095800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.143900	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001600
General Service Less Than 50 kW	kWh	0.001300
General Service 50 to 4,999 kW	kW	0.582600
Unmetered Scattered Load	kWh	0.001300
Sentinel Lighting	kW	0.431100
Street Lighting	kW	0.422200



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.81
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0150
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00730)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.42
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0231
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00650)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	134.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	7.3207
Low Voltage Volumetric Rate	\$/kWh	0.5826
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(1.31630)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.03930)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8095
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW	0.0000
Rural Rate Protection Charge	\$/kW	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	62.36
Distribution Volumetric Rate	\$/kWh	0.0367
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kWh	(0.00640)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0036
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.31
Distribution Volumetric Rate	\$/kW	3.7359
Low Voltage Volumetric Rate	\$/kWh	0.4311
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(5.68720)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.09580)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3347
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.1120
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	7.8619
Low Voltage Volumetric Rate	\$/kWh	0.4222
Distribution Volumetric Def Var Disp 2010 – effective until Saturday, April 30, 2011	\$/kW	(1.41960)
Distribution Volumetric Tax Change – effective until Saturday, April 30, 2011	\$/kW	(0.14390)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3279
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.0891
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential			
General Service Less Than 50 kW	Customer - 12 per year	17.810000	17.810000
General Service 50 to 4,999 kW	Customer - 12 per year	21.420000	21.420000
Unmetered Scattered Load	Customer - 12 per year	134.860000	134.860000
Sentinel Lighting	Customer -12 per year	62.360000	62.360000
Street Lighting	Connection - 12 per year	3.310000	3.310000
	Connection - 12 per year	4.030000	4.030000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.015000	0.015000
General Service Less Than 50 kW	kWh	0.023100	0.023100
General Service 50 to 4,999 kW	kW	7.320700	7.320700
Unmetered Scattered Load	kWh	0.036700	0.036700
Sentinel Lighting	kW	3.735900	3.735900
Street Lighting	kW	7.861900	7.861900



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential				
General Service Less Than 50 kW	Customer - 12 per year	17.810000	0.170000	0.170000
General Service 50 to 4,999 kW	Customer - 12 per year	21.420000	- 0.660000	0.660000
Unmetered Scattered Load	Customer - 12 per year	134.860000	- 2.590000	2.590000
Sentinel Lighting	Connection - 12 per year	62.360000	6.980000	6.980000
Street Lighting	Connection - 12 per year	3.310000	0.440000	0.440000
		4.030000	0.870000	0.870000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential				
General Service Less Than 50 kW	kWh	0.015000	0.000100	0.000100
General Service 50 to 4,999 kW	kWh	0.023100	- 0.000700	0.000700
Unmetered Scattered Load	kWh	7.320700	- 0.140800	0.140800
Sentinel Lighting	kWh	0.036700	0.004100	0.004100
Street Lighting	kW	3.735900	0.491400	0.491400
	kW	7.861900	1.696000	1.696000



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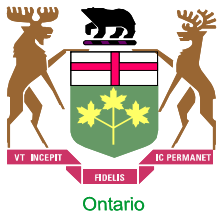
Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	17.810000	0.170000	17.980000
General Service Less Than 50 kW	Customer - 12 per year	21.420000	-0.660000	20.760000
General Service 50 to 4,999 kW	Customer - 12 per year	134.860000	-2.590000	132.270000
Unmetered Scattered Load	Customer -12 per year	62.360000	6.980000	69.340000
Sentinel Lighting	Connection - 12 per year	3.310000	0.440000	3.750000
Street Lighting	Connection - 12 per year	4.030000	0.870000	4.900000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.015000	0.000100	0.015100
General Service Less Than 50 kW	kWh	0.023100	-0.000700	0.022400
General Service 50 to 4,999 kW	kWh	7.320700	-0.140800	7.179900
Unmetered Scattered Load	kWh	0.036700	0.004100	0.040800
Sentinel Lighting	kW	3.735900	0.491400	4.227300
Street Lighting	kW	7.861900	1.696000	9.557900



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.980000	Yes	0.180%	0.032364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	Yes	0.180%	0.037368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	Yes	0.180%	0.238086
Unmetered Scattered Load	Customer - 12 per year	69.340000	Yes	0.180%	0.124812
Sentinel Lighting	Connection - 12 per year	3.750000	Yes	0.180%	0.006750
Street Lighting	Connection - 12 per year	4.900000	Yes	0.180%	0.008820

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.015100	Yes	0.180%	0.000027
General Service Less Than 50 kW	kWh	0.022400	Yes	0.180%	0.000040
General Service 50 to 4,999 kW	kW	7.179900	Yes	0.180%	0.012924
Unmetered Scattered Load	kWh	0.040800	Yes	0.180%	0.000073
Sentinel Lighting	kW	4.227300	Yes	0.180%	0.007609
Street Lighting	kW	9.557900	Yes	0.180%	0.017204



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	17.980000	0.032364	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.760000	0.037368	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.270000	0.238086	132.508086
Unmetered Scattered Load	Customer -12 per year	69.340000	0.124812	69.464812
Sentinel Lighting	Connection - 12 per year	3.750000	0.006750	3.756750
Street Lighting	Connection - 12 per year	4.900000	0.008820	4.908820

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.015100	0.000027	0.015127
General Service Less Than 50 kW	kWh	0.022400	0.000040	0.022440
General Service 50 to 4,999 kW	kW	7.179900	0.012924	7.192824
Unmetered Scattered Load	kWh	0.040800	0.000073	0.040873
Sentinel Lighting	kW	4.227300	0.007609	4.234909
Street Lighting	kW	9.557900	0.017204	9.575104



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Rationalization of Rates

Post Price Cap Adjustment

Rationalization of Rates

Metric Applied To

All Customers

Uniform Percentage Rate

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	18.012364	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	20.797368	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	Yes	0.000000	0.000000
Unmetered Scattered Load	Customer - 12 per year	69.464812	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	3.756750	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	4.908820	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.015127	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.022440	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kWh	7.192824	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.040873	Yes	0.000000	0.000000
Sentinel Lighting	kW	4.234909	Yes	0.000000	0.000000
Street Lighting	kW	9.575104	Yes	0.000000	0.000000



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Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	Customer - 12 per year	18.012364	0.000000	18.012364
General Service Less Than 50 kW	Customer - 12 per year	20.797368	0.000000	20.797368
General Service 50 to 4,999 kW	Customer - 12 per year	132.508086	0.000000	132.508086
Unmetered Scattered Load	Customer -12 per year	69.464812	0.000000	69.464812
Sentinel Lighting	Connection - 12 per year	3.756750	0.000000	3.756750
Street Lighting	Connection - 12 per year	4.908820	0.000000	4.908820

Volumetric Distribution Charge

Class	Metric	Base Rate	Rationalization of Rates	Post Price Cape Base
Residential	kWh	0.015127	0.000000	0.015127
General Service Less Than 50 kW	kWh	0.022440	0.000000	0.022440
General Service 50 to 4,999 kW	kWh	7.192824	0.000000	7.192824
Unmetered Scattered Load	kWh	0.040873	0.000000	0.040873
Sentinel Lighting	kW	4.234909	0.000000	4.234909
Street Lighting	kW	9.575104	0.000000	9.575104



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.45

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.450000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.450000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.450000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011
 Sunset Date 30/04/2012
DD/MM/YYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.003260	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003950	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.780370	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.004480	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.406860	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.138940	kW



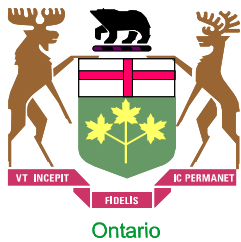
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Tax Change Rate Rider

Rate Rider
 Sunset Date
 Metric Applied To
 Method of Application

Tax Change
 30/04/2012
DD/MM/YYYY
 All Customers
 Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.070900	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.199700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.321700	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.001600
General Service Less Than 50 kW	kWh	0.001300
General Service 50 to 4,999 kW	kWh	0.582600
Unmetered Scattered Load	kWh	0.001300
Sentinel Lighting	kWh	0.431100
Street Lighting	kWh	0.422200



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Residential	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004700	0.000%	-0.000314	0.004386
General Service Less Than 50 kW	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004400	0.000%	-0.000294	0.004106
General Service 50 to 4,999 kW	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.809500	0.000%	-0.120954	1.688546
Unmetered Scattered Load	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.004400	0.000%	-0.000294	0.004106
Sentinel Lighting	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.334700	0.000%	-0.089216	1.245484
Street Lighting	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.327900	0.000%	-0.088762	1.239138



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
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Version : 2.0

Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003900	0.000%	-0.000378	0.003522
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	0.000%	-0.000349	0.003251
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.502900	0.000%	-0.145578	1.357322
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003600	0.000%	-0.000349	0.003251
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.112000	0.000%	-0.107714	1.004286
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.089100	0.000%	-0.105495	0.983605



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Applied For Monthly Rates and Charges

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	18.01
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0151
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00326)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

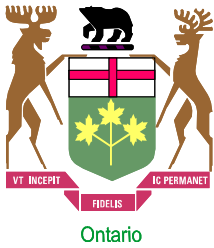
Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	20.80
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kWh	0.0224
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00395)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
General Service 50 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	132.51
Service Charge Smart Meters	\$	2.45
Distribution Volumetric Rate	\$/kW	7.1928
Low Voltage Volumetric Rate	\$/kW	0.5826
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.78037
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.07090)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6885
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3573
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per Customer)	\$	69.46
Distribution Volumetric Rate	\$/kWh	0.0409
Low Voltage Volumetric Rate	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00448)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00080)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0041
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	4.2349
Low Voltage Volumetric Rate	\$/kW	0.4311
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.40686)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.19970)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2455
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.91
Distribution Volumetric Rate	\$/kW	9.5751
Low Voltage Volumetric Rate	\$/kW	0.4222
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	1.13894
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.32170)
Retail Transmission Rate – Network Service Rate	\$/kW	1.2391
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9836
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Canadian Niagara Power Inc. - Eastern Ont
File Number: EB-2010-0071
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0719

1.0612



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Summary of Changes To Service Charge and Distribu

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	17.81	0.0150
Current Base Distribution Rates	17.81	0.0150
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.17	0.0001
Total Rate Rebalancing Adjustment:	0.17	0.0001
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	18.01	0.0151
Applied For Tariff Distribution Rates	18.01	0.0151
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	21.42	0.0231
Current Base Distribution Rates	21.42	0.02
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.66	-0.0007
Total Rate Rebalancing Adjustment:	-0.66	-0.0007
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
Total Price Cap Adjustments	0.04	0.0000
Applied For Base Distribution Rates	20.80	0.0224
Applied For Tariff Distribution Rates	20.80	0.0224
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	134.86	7.3207
Current Base Distribution Rates	134.86	7.32
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-2.59	-0.1408
Total Rate Rebalancing Adjustment:	-2.59	-0.1408
Price Cap Adjustments		
Price Cap Adjustment	0.24	0.0129
Total Price Cap Adjustments	0.24	0.0129
Applied For Base Distribution Rates	132.51	7.1928
Applied For Tariff Distribution Rates	132.51	7.1928
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	62.36	0.0367
Current Base Distribution Rates	62.36	0.04
Rate Rebalancing Adjustments		
Revenue Cost Ratio	6.98	0.0041
Total Rate Rebalancing Adjustment:	6.98	0.0041
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0001
Total Price Cap Adjustments	0.12	0.0001
Applied For Base Distribution Rates	69.46	0.0409
Applied For Tariff Distribution Rates	69.46	0.0409
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	3.31	3.7359
Current Base Distribution Rates	3.31	3.74
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.44	0.4914
Total Rate Rebalancing Adjustment:	0.44	0.4914
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0076
Total Price Cap Adjustments	0.01	0.0076
Applied For Base Distribution Rates	3.76	4.2349
Applied For Tariff Distribution Rates	3.76	4.2349
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	4.03	7.8619
Current Base Distribution Rates	4.03	7.86
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.87	1.6960
Total Rate Rebalancing Adjustment:	0.87	1.6960
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0172
Total Price Cap Adjustments	0.01	0.0172
Applied For Base Distribution Rates	4.90	9.5579
Applied For Tariff Distribution Rates	4.91	9.5751
	0.00	0.0000



Name of LDC: Canadian Niagara Power Inc. - Eastern
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Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	2.45	0.0000
Total Proposed Tariff Rates Adders	2.45	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Sentinel Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.81	18.01
Service Charge Rate Adder(s)	\$	1.00	2.45
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0150	0.0151
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0016	0.0016
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0075	-0.0037
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0047	0.0044
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0719

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.49%
Energy Second Tier (kWh)	268	0.0750	19.35	268	0.0750	19.35	0.00	0.0%	16.12%
Sub-Total: Energy			58.35			58.35	0.00	0.0%	48.60%
Service Charge	1	17.81	17.81	1	18.01	18.01	0.20	1.1%	15.00%
Service Charge Rate Adder(s)	1	1.00	1.00	1	2.45	2.45	1.45	145.0%	2.04%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0150	12.00	800	0.0151	12.08	0.08	0.7%	10.06%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%	1.07%
Distribution Volumetric Rate Rider(s)	800	-0.0075	-6.00	800	-0.0037	-2.96	3.04	150.7%	-2.47%
Total: Distribution			26.09			30.86	4.77	18.3%	25.71%
Retail Transmission Rate - Network Service Rate	858	0.0047	4.03	858	0.0044	3.78	-0.25	(6.2%)	3.15%
Retail Transmission Rate - Line and Transformation Connection Service Rate	858	0.0039	3.35	858	0.0035	3.00	-0.35	(10.4%)	2.50%
Total: Retail Transmission			7.38			6.78	-0.60	(8.1%)	5.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.47			37.64	4.17	12.5%	31.35%
Wholesale Market Service Rate	858	0.0052	4.46	858	0.0052	4.46	0.00	0.0%	3.72%
Rural Rate Protection Charge	858	0.0013	1.12	858	0.0013	1.12	0.00	0.0%	0.93%
Special Purpose Charge	858	0.0004	0.34	858	0.0004	0.34	0.00	0.0%	0.28%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.17			6.17	0.00	0.0%	5.14%
Debt Retirement Charge (DRC)	800	0.00510	4.08	800	0.00510	4.08	0.00	0.0%	3.40%
Total Bill before Taxes			102.07			106.24	4.17	4.1%	88.50%
HST	102.07	13%	13.27	106.24	13%	13.81	0.54	4.1%	11.50%
Total Bill			115.34			120.05	4.71	4.1%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	268	644	858	1,501	2,412
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.42	\$ 42.30	\$ 58.35	\$ 106.58	\$ 174.90
Current Bill	\$ 17.42	\$ 42.30	\$ 58.35	\$ 106.58	\$ 174.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.0%	44.9%	48.6%	53.9%	56.9%

Distribution

Applied For Bill	\$ 23.73	\$ 28.28	\$ 30.89	\$ 38.72	\$ 49.81
Current Bill	\$ 21.09	\$ 24.27	\$ 26.09	\$ 31.55	\$ 39.29
\$ Impact	\$ 2.64	\$ 4.01	\$ 4.80	\$ 7.17	\$ 10.52
% Impact	12.5%	16.5%	18.4%	22.7%	28.8%
% of Total Bill	45.0%	30.0%	25.7%	19.6%	16.2%

Retail Transmission

Applied For Bill	\$ 2.12	\$ 5.08	\$ 6.78	\$ 11.85	\$ 19.05
Current Bill	\$ 2.31	\$ 5.54	\$ 7.38	\$ 12.90	\$ 20.75
\$ Impact	\$ -0.19	\$ -0.46	\$ -0.60	\$ -1.05	\$ -1.70
% Impact	-8.2%	-3.3%	-8.1%	-8.1%	-8.2%
% of Total Bill	4.0%	5.4%	5.6%	6.0%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 25.85	\$ 33.36	\$ 37.67	\$ 50.57	\$ 68.86
Current Bill	\$ 23.40	\$ 29.81	\$ 33.47	\$ 44.45	\$ 60.04
\$ Impact	\$ 2.45	\$ 3.55	\$ 4.20	\$ 6.12	\$ 8.82
% Impact	10.5%	11.9%	12.5%	13.8%	14.7%
% of Total Bill	49.0%	35.4%	31.4%	25.6%	22.4%

Regulatory

Applied For Bill	\$ 2.10	\$ 4.70	\$ 6.17	\$ 10.61	\$ 16.89
Current Bill	\$ 2.10	\$ 4.70	\$ 6.17	\$ 10.61	\$ 16.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.0%	5.1%	8.4%	8.5%

Debt Retirement Charge

Applied For Bill	\$ 1.28	\$ 3.06	\$ 4.08	\$ 7.14	\$ 11.48
Current Bill	\$ 1.28	\$ 3.06	\$ 4.08	\$ 7.14	\$ 11.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.4%	3.2%	3.4%	3.6%	3.7%

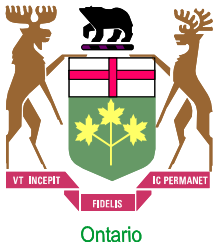
GST

Applied For Bill	\$ 6.06	\$ 10.84	\$ 13.82	\$ 22.74	\$ 35.38
Current Bill	\$ 5.75	\$ 10.38	\$ 13.27	\$ 21.94	\$ 34.23
\$ Impact	\$ 0.31	\$ 0.46	\$ 0.55	\$ 0.80	\$ 1.15
% Impact	5.4%	4.4%	4.1%	3.6%	3.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 52.71	\$ 94.26	\$ 120.09	\$ 197.64	\$ 307.51
Current Bill	\$ 49.95	\$ 90.25	\$ 115.34	\$ 190.72	\$ 297.54
\$ Impact	\$ 2.76	\$ 4.01	\$ 4.75	\$ 6.92	\$ 9.97
% Impact	5.5%	4.4%	4.1%	3.6%	3.4%

Rounding Applied 0.040000

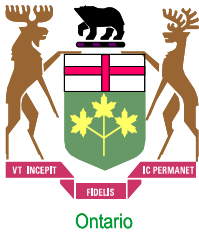


Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	-1%



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**2011 IRM3 Revenue to Cost Ratio
Adjustment Workform
Combined
CNPI Fort Erie & Gananoque**



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Fort Erie
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0572
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2009						
Last COS OEB Application Number				EB-2008-0223						
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Current Tariff Service Charge D	Current Tariff Distribution		
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F	
RES	Residential	Customer	kWh	17,368	144,908,265		17.81	0.0150		
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,595	51,795,147		21.42	0.0231		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	179	166,344,327	457,378	134.86		7.3207	
USL	Unmetered Scattered Load	Connection	kWh	28	444,370		62.36	0.0367		
Sen	Sentinel Lighting	Connection	kW	1,051	877,992	2,664	3.31		3.7359	
SL	Street Lighting	Connection	kW	3,684	2,766,461	8,380	4.03		7.8619	
NA	Rate Class 7	NA	NA							
NA	Rate Class 8	NA	NA							
NA	Rate Class 9	NA	NA							
NA	Rate Class 10	NA	NA							
NA	Rate Class 11	NA	NA							
NA	Rate Class 12	NA	NA							
NA	Rate Class 13	NA	NA							
NA	Rate Class 14	NA	NA							
NA	Rate Class 15	NA	NA							
NA	Rate Class 16	NA	NA							
NA	Rate Class 17	NA	NA							
NA	Rate Class 18	NA	NA							
NA	Rate Class 19	NA	NA							
NA	Rate Class 20	NA	NA							
NA	Rate Class 21	NA	NA							
NA	Rate Class 22	NA	NA							
NA	Rate Class 23	NA	NA							
NA	Rate Class 24	NA	NA							
NA	Rate Class 25	NA	NA							



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
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Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2009
 Last COS OEB Application Number EB-2008-0223

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Charge Rate Adders	Volumetric kWh Rate Adders	Volumetric kW Rate Adders
	A	B	C	D	E	F
Residential	17.81	0.0150	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	21.42	0.0231	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	134.86	0.0000	7.3207	0.00	0.0000	0.0000
Unmetered Scattered Load	62.36	0.0367	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	3.31	0.0000	3.7359	0.00	0.0000	0.0000
Street Lighting	4.03	0.0000	7.8619	0.00	0.0000	0.0000



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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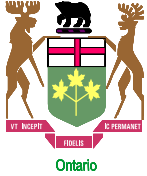
Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0223**

Rate Class	Re-based Billed Customers or Re-based Connections			Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C									
Residential	17,368	144,908,265	0			17.81	0.0150	0.0000	3,711,889	2,173,624	0	5,885,513
General Service Less Than 50 kW	1,595	51,795,147	0			21.42	0.0231	0.0000	409,979	1,196,468	0	1,606,447
General Service 50 to 4,999 kW	179	166,344,327	457,378			134.86	0.0000	7.3207	289,679	0	3,348,327	3,638,006
Unmetered Scattered Load	28	444,370	0			62.36	0.0367	0.0000	20,953	16,308	0	37,261
Sentinel Lighting	1,051	877,992	2,664			3.31	0.0000	3.7359	41,746	0	9,952	51,698
Street Lighting	3,684	2,766,461	8,380			4.03	0.0000	7.8619	178,158	0	65,883	244,041
									4,652,404	3,386,400	3,424,162	11,462,966



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current	Transition	Transition	Transition	Transition	Transition
		Year 2010	Year 2011	Year 2012	Year 2013	Year 2014	Year 2015
Residential	Change	84.27%	85.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	Change	123.57%	120.00%	0.00%	0.00%	0.00%	0.00%
General Service 50 to 4,999 kW	Rebalance	140.33%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	Change	74.47%	80.00%	0.00%	0.00%	0.00%	0.00%
Sentinel Lighting	Change	61.93%	70.00%	0.00%	0.00%	0.00%	0.00%
Street Lighting	Change	57.63%	70.00%	0.00%	0.00%	0.00%	0.00%



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
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Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets A	Percentage Split C= A / B	Offsets E = D * C
Residential	381,047	73.57%	593,541
General Service Less Than 50 kW	75,246	14.53%	117,208
General Service 50 to 4,999 kW	48,355	9.34%	75,321
Unmetered Scattered Load	12,157	2.35%	18,936
Sentinel Lighting	314	0.06%	489
Street Lighting	785	0.15%	1,223
	517,904	100.00%	806,718
	B		D

Enter revenue offsets as found in Cell
 F47 on sheet "C1.2 Revenue Offsets
 Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
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Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	121,132	201,886	0.6000	7.3207	457,378	7.0559
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		<u>130,021</u>	<u>201,886</u>			<u>457,378</u>	
		B	D			H	
		- 8,889					

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
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Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections				Base Service Charge	Base Distribution		Service Charge *12	Distribution Volumetric		Revenue Requirement from Rates	
	A	Billed kWh	Billed kW	C		D	E		F	H = B * E		I = C * F
Residential	17,368	144,908,265	0	0	17.81	0.0150	0.0000	3,711,889	2,173,624	0	5,885,513	
General Service Less Than 50 kW	1,595	51,795,147	0	0	21.42	0.0231	0.0000	409,979	1,196,468	0	1,606,447	
General Service 50 to 4,999 kW	179	166,344,327	457,378	0	134.86	0.0000	7.0559	289,679	0	3,227,196	3,516,875	
Unmetered Scattered Load	28	444,370	0	0	62.36	0.0367	0.0000	20,953	16,308	0	37,261	
Sentinel Lighting	1,051	877,992	2,664	0	3.31	0.0000	3.7359	41,746	0	9,952	51,698	
Street Lighting	3,684	2,766,461	8,380	0	4.03	0.0000	7.8619	178,158	0	65,883	244,041	
								4,652,404	3,386,400	3,303,031	11,341,835	



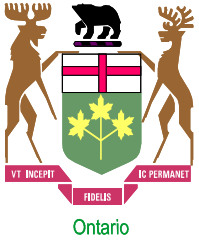
Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue		Proposed Revenue Cost		Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
		Cost Ratio B	Re-Allocated Cost C = A / B	Ratio D	Revenue			
Residential	\$ 6,479,054	0.84	\$ 7,688,447	0.85	\$ 6,535,180	\$ 56,126	0.9%	
General Service Less Than 50 kW	\$ 1,723,654	1.24	\$ 1,394,881	1.20	\$ 1,673,857	-\$ 49,797	-2.9%	
General Service 50 to 4,999 kW	\$ 3,592,195	1.40	\$ 2,559,820	1.38	\$ 3,522,249	-\$ 69,947	-1.9%	
Unmetered Scattered Load	\$ 56,198	0.74	\$ 75,464	0.80	\$ 60,371	\$ 4,173	7.4%	
Sentinel Lighting	\$ 52,187	0.62	\$ 84,268	0.70	\$ 58,988	\$ 6,800	13.0%	
Street Lighting	\$ 245,264	0.58	\$ 425,583	0.70	\$ 297,908	\$ 52,645	21.5%	
	<u>\$ 12,148,553</u>		<u>\$ 12,228,463</u>		<u>\$ 12,148,553</u>	<u>\$ 0</u>	<u>0.0%</u>	

Out of Balance -

Final ? Yes



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
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Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re-	Revenue	Re-based	Revenue
	Revenue By	Based Revenue	Requirement	Transformer	Requirement
	Cost	Offsets	from Rates	Allowance	from Rates
	Ratio		Before		
	A	B	Transformer	D	E = C + D
			Allowance		
			C = A - B		
Residential	\$ 6,535,180	\$ 593,541	\$ 5,941,639	\$ -	\$ 5,941,639
General Service Less Than 50 kW	\$ 1,673,857	\$ 117,208	\$ 1,556,649	\$ -	\$ 1,556,649
General Service 50 to 4,999 kW	\$ 3,522,249	\$ 75,321	\$ 3,446,928	\$ 121,132	\$ 3,568,060
Unmetered Scattered Load	\$ 60,371	\$ 18,936	\$ 41,434	\$ -	\$ 41,434
Sentinel Lighting	\$ 58,988	\$ 489	\$ 58,499	\$ -	\$ 58,499
Street Lighting	\$ 297,908	\$ 1,223	\$ 296,686	\$ -	\$ 296,686
	\$ 12,148,553	\$ 806,718	\$11,341,835	\$ 121,132	\$11,462,966



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 5,941,639	63.1%	36.9%	0.0%	\$ 3,747,286	\$ 2,194,352	\$ -	\$ 5,941,639
General Service Less Than 50 kW	\$ 1,556,649	25.5%	74.5%	0.0%	\$ 397,270	\$ 1,159,379	\$ -	\$ 1,556,649
General Service 50 to 4,999 kW	\$ 3,568,060	8.0%	0.0%	92.0%	\$ 284,110	\$ -	\$ 3,283,950	\$ 3,568,060
Unmetered Scattered Load	\$ 41,434	56.2%	43.8%	0.0%	\$ 23,300	\$ 18,135	\$ -	\$ 41,434
Sentinel Lighting	\$ 58,499	80.7%	0.0%	19.3%	\$ 47,237	\$ -	\$ 11,262	\$ 58,499
Street Lighting	\$ 296,686	73.0%	0.0%	27.0%	\$ 216,591	\$ -	\$ 80,095	\$ 296,686
	<u>\$ 11,462,966</u>				<u>\$ 4,715,794</u>	<u>\$ 3,371,866</u>	<u>\$ 3,375,307</u>	<u>\$ 11,462,966</u>



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
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Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 3,747,286	\$ 2,194,352	\$ -	17,368	144,908,265	0	17.98	0.0151	-
General Service Less Than 50 kW	\$ 397,270	\$ 1,159,379	\$ -	1,595	51,795,147	0	20.76	0.0224	-
General Service 50 to 4,999 kW	\$ 284,110	\$ -	\$ 3,283,950	179	166,344,327	457,378	132.27	-	7.1799
Unmetered Scattered Load	\$ 23,300	\$ 18,135	\$ -	28	444,370	0	69.34	0.0408	-
Sentinel Lighting	\$ 47,237	\$ -	\$ 11,262	1,051	877,992	2,664	3.75	-	4.2273
Street Lighting	\$ 216,591	\$ -	\$ 80,095	3,684	2,766,461	8,380	4.90	-	9.5579



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 17.98	\$ 0.0151	\$ -	\$ 17.81	\$ 0.0150	\$ -	\$ 0.17	\$ 0.0001	\$ -
General Service Less Than 50 kW	\$ 20.76	\$ 0.0224	\$ -	\$ 21.42	\$ 0.0231	\$ -	-\$ 0.66	-\$ 0.0007	\$ -
General Service 50 to 4,999 kW	\$ 132.27	\$ -	\$ 7.1799	\$ 134.86	\$ -	\$ 7.3207	-\$ 2.59	\$ -	-\$ 0.1408
Unmetered Scattered Load	\$ 69.34	\$ 0.0408	\$ -	\$ 62.36	\$ 0.0367	\$ -	\$ 6.98	\$ 0.0041	\$ -
Sentinel Lighting	\$ 3.75	\$ -	\$ 4.2273	\$ 3.31	\$ -	\$ 3.7359	\$ 0.44	\$ -	\$ 0.4914
Street Lighting	\$ 4.90	\$ -	\$ 9.5579	\$ 4.03	\$ -	\$ 7.8619	\$ 0.87	\$ -	\$ 1.6960

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.

**2011 IRM3 Smart Meter Rate
Calculation Model
CNPI – Fort Erie**

Sheet 1 Utility Information Sheet

Name of LDC: Canadian Niagara Power Inc - Fort Erie

Licence Number: ED-2002-0572

Date of Submission: October 29, 2010

Contact Information

Name: Douglas Bradbury

Title: Director Regulatory Affairs

Phone Number: (905) - 994-3634

E-Mail Address: doug.bradbury@cnpower.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Planned number of Residential smart meters to be installed	-	-	-	13,458	816	-	-	14,274
Planned number of General Service Less Than 50 kW smart meters	-	-	-	597	606	-	-	1,203
Planned Meter Installation (Residential and Less Than 50 kW only)	-	-	-	14,055	1,422	-	-	15,477
Percentage of Completion	0%	0%	0%	91%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters	-	-	-	-	-	186	-	186
Planned / Actual Meter Installations	-	-	-	14,055	1,422	186	-	15,663

Other Unit Installation Plan:

assume calendar year installation

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Planned number of Collectors to be installed	-	-	-	1	-	-	-	1
Planned number of Repeaters to be installed	-	-	-	-	1	-	-	1
Other : Please specify								-
								-
								-
								-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

Asset Type

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 965,871	\$ 309,496	\$ -	\$ -	\$ 1,275,367
Smart Meter	\$ -	\$ -	\$ -	\$ 235,731	\$ 130,203	\$ -	\$ -	\$ 365,934
Comp. Hard.	\$ -	\$ -	\$ -	\$ 24,534	\$ 318	\$ -	\$ -	\$ 24,851
Comp. Soft.	\$ -	\$ -	\$ -	\$ 28,344	\$ 1,889	\$ -	\$ -	\$ 30,233
Total	\$ -	\$ -	\$ -	\$ 1,254,480	\$ 441,905	\$ -	\$ -	\$ 1,696,385

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio license, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 145,335	\$ -	\$ -	\$ -	\$ 145,335
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ 4,113	\$ -	\$ -	\$ 4,113
Smart Meter	\$ -	\$ -	\$ -	\$ 48,762	\$ 36,581	\$ -	\$ -	\$ 85,343
Total	\$ -	\$ -	\$ -	\$ 194,097	\$ 40,694	\$ -	\$ -	\$ 234,791

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc

Total Advanced Metering Control Computer (AMCC)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Comp. Hard.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Total Wide Area Network (WAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Tools & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer equipment (including repair of damaged equipment)

1.5.2 AMI Interface to CIS

1.5.3 Professional Fees

1.5.4 Integration

1.5.5 Program Management

This model is the sole and direct responsibility of the user. The user is free to change the model to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Other Equip.	\$ -	\$ -	\$ -	\$ 2,367	\$ 4,811	\$ -	\$ -	\$ 7,179
Comp. Soft.	\$ -	\$ -	\$ -	\$ 2,134	\$ 378	\$ 262,556	\$ -	\$ 265,067
Comp. Soft.	\$ -	\$ -	\$ -	\$ 12,568	\$ 11,968	\$ -	\$ -	\$ 24,536
Comp. Soft.	\$ -	\$ -	\$ -	\$ 4,333	\$ 5,326	\$ 212,695	\$ -	\$ 222,354
Comp. Soft.	\$ -	\$ -	\$ -	\$ 16,598	\$ 6,535	\$ -	\$ -	\$ 21,133
Total	\$ -	\$ -	\$ -	\$ 25,898	\$ 23,740	\$ 262,651	\$ -	\$ 312,289

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

	Comp.	Soft.								
1.5.6 Other AMI Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other AMI Capital Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 38,098	\$ 27,518	\$ 475,251	\$ -	\$ -	\$ 540,867
Total Capital Costs	\$ -	\$ -	\$ -	\$ -	\$ 1,486,675	\$ 510,117	\$ 475,251	\$ -	\$ -	\$ 2,472,043
O M & A										
2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)										
	2006	2007	2008	2009	2010	2011	Later	Total		
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted			
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,545	\$ -	\$	35,545	
Total Incremental AMI Operation Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,545	\$ -	\$	35,545	
2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)										
2.2.1 Maintenance										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)										
2.3.1 Hardware Maintenance <i>may include server support, etc.</i>										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>										
	\$ -	\$ -	\$ -	\$ 3,361	\$ 58,120	\$ 46,999	\$ -	\$	108,479	
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 3,361	\$ 58,120	\$ 46,999	\$ -	\$	108,479	
2.4 WIDE AREA NETWORK (WAN)										
2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
Total Incremental Other Operation Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY										
2.5.1 Business Process Redesign										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
2.5.2 Customer Communication <i>may include project communication, etc.</i>										
	\$ -	\$ -	\$ -	\$ 15,012	\$ 36	\$ -	\$ -	\$	15,048	
2.5.3 Program Management										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
2.5.4 Change Management <i>may include training, etc.</i>										
	\$ -	\$ -	\$ -	\$ -	\$ 14,036	\$ 25,456	\$ -	\$	39,492	
2.5.5 Administration Cost										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
2.5.6 Other AMI Expenses										
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-	
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ 15,012	\$ 14,072	\$ 25,456	\$ -	\$	54,540	
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 18,373	\$ 72,192	\$ 108,000	\$ -	\$	198,565	

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data							
Information	2007	2008	2009	2010	2011	Later	
Rate Base							
Deemed Short Term Debt %		4%	4%	4%	4%	4%	
Deemed Debt	50%	49%	53%	56%	56%	56%	
Deemed Equity	50%	47%	43%	40%	40%	40%	
Deemed Short Term Debt Rate%		4.47%	1.13%	1.13%	1.13%	1.13%	
Weighted Debt Rate	7.09%	7.09%	6.88%	6.88%	6.88%	6.88%	
Proposed ROE	9.00%	9.00%	8.57%	8.01%	8.01%	8.01%	
Weighted Average Cost of Capital	8.05%	8.05%	7.68%	7.14%	7.10%	7.10%	
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	
2006 EDR Tax Rate							
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%
Capital Data:							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter	\$ -	\$ -	\$ -	\$ 1,395,699	\$ 480,393	\$ -	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ 24,534	\$ 318	\$ -	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ 64,075	\$ 24,595	\$ 475,251	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ 2,367	\$ 4,811	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ -	\$ 1,484,307	\$ 505,306	\$ 475,251	\$ -
				2,367.38	4,811.15	-	-
							7,178.53
Operating Expense Data:							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 35,545	\$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 3,361	\$ 58,120	\$ 46,999	\$ -
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ 15,012	\$ 14,072	\$ 25,456	\$ -
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 18,373	\$ 72,192	\$ 108,000	\$ -
Per Meter Cost Split:							
	Per Meter	Installed	Investment	% of Invest			
Smart meter including installation	\$ 121.22	15,477	\$ 1,876,092	70%			
Computer Hardware Costs	\$ 1.61	15,477	\$ 24,851	1%			
Computer Software Costs	\$ 36.44	15,477	\$ 563,921	21%			
Tools & Equipment	\$ -	15,477	\$ -	0%			
Other Equipment	\$ 0.46	15,477	\$ 7,179	0%			
Smart meter incremental operating expenses	\$ 12.83	15,477	\$ 198,565	7%			
Total Smart Meter Capital Costs per meter	\$ 172.55		\$ 2,670,608	100%			
Depreciation Rates							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	5	5	5	5	5	5	5
Computer Software (years)	10	10	10	10	10	10	10
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10
CCA Rates							
	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	55%	55%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

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Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ -
Net Fixed Assets Tools & Equipment	\$ -
Net Fixed Assets Other Equipment	\$ -
Total Net Fixed Assets	\$ -

Working Capital

Operation Expense	\$ -
Working Capital %	\$ -

Smart Meters Included in Rate Base

	\$ -
--	------

Return on Rate Base

Deemed Short Term Debt %	50.0%
Deemed Long Term Debt %	50.0%
Deemed Equity %	50.0%

Return on Rate Base

Deemed Short Term Debt Rate%	7.1%
Weighted Debt Rate (i.e. LOC Assumptions and Date)	9.0%
Proposed RCE (i.e. LOC Assumptions and Date)	9.0%

Operating Expenses

Incremental Operating Expenses (i.e. LOC Assumptions and Date)	\$ -
--	------

Amortization Expenses

Amortization Expenses - Smart Meters	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ -
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ -

Revenue Requirement Before PILs

	\$ -
--	------

Calculation of Taxable Income

Incremental Operating Expenses	\$ -
Depreciation Expenses	\$ -
Interest Expense	\$ -
Taxable Income For PILs	\$ -

Grossed up PILs (i.e. Rev)

	\$ -
--	------

Revenue Requirement Before PILs

	\$ -
--	------

Revenue Requirement for Smart Meters

	\$ -
--	------

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 674,587.75	\$ 1,534,842.24	\$ 1,667,072.74	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ 11,040.12	\$ 19,769.84	\$ 14,074.31	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ 30,455.26	\$ 69,350.16	\$ 299,139.89	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ 1,124.52	\$ 4,615.94	\$ 6,973.84	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ 717,187.96	\$ 1,628,378.28	\$ 1,978,310.88	\$ -
Operation Expense	\$ -	\$ -	\$ -	\$ 18,372.54	\$ 72,192.14	\$ 107,999.96	\$ -
Working Capital %	\$ -	\$ -	\$ -	\$ 2,755.88	\$ 10,828.82	\$ 16,199.99	\$ -
Smart Meters Included in Rate Base	\$ -	\$ -	\$ -	\$ 719,943.85	\$ 1,639,207.10	\$ 1,994,510.88	\$ -
Deemed Short Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	40.0%
Deemed Equity %	50.0%	50.0%	4.0%	1.1%	1.1%	1.1%	1.1%
Deemed Short Term Debt Rate%	7.1%	7.1%	7.1%	6.9%	6.9%	6.9%	6.9%
Weighted Debt Rate (i.e. LOC Assumptions and Date)	9.0%	9.0%	8.6%	8.0%	8.0%	8.0%	8.0%
Proposed RCE (i.e. LOC Assumptions and Date)	9.0%	9.0%	8.6%	8.0%	8.0%	8.0%	8.0%
Incremental Operating Expenses (i.e. LOC Assumptions and Date)	\$ -	\$ -	\$ -	\$ 18,372.54	\$ 72,192.14	\$ 107,999.96	\$ -
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 46,523.29	\$ 109,069.70	\$ 125,072.81	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ 2,453.36	\$ 4,938.49	\$ 4,970.28	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ 3,003.75	\$ 7,837.25	\$ 32,629.57	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ 118.37	\$ 477.30	\$ 717.85	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ -	\$ 52,288.77	\$ 122,112.74	\$ 163,390.49	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 121,744.77	\$ 309,980.44	\$ 412,139.09	\$ -
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 18,372.54	\$ 72,192.14	\$ 107,999.96	\$ -
Depreciation Expenses	\$ -	\$ -	\$ -	\$ 52,288.77	\$ 122,112.74	\$ 163,390.49	\$ -
Interest Expense	\$ -	\$ -	\$ -	\$ 26,103.44	\$ 63,155.29	\$ 76,844.52	\$ -
Taxable Income For PILs	\$ -	\$ -	\$ -	\$ 24,970.03	\$ 52,520.20	\$ 63,904.13	\$ -
Grossed up PILs (i.e. Rev)	\$ -	\$ -	\$ -	\$ 5,435.56	\$ 1,731.36	\$ 69,395.20	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 121,744.77	\$ 309,980.44	\$ 412,139.09	\$ -
Grossed up PILs (i.e. Rev)	\$ -	\$ -	\$ -	\$ 5,435.56	\$ 1,731.36	\$ 69,395.20	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ -	\$ 116,309.21	\$ 308,249.08	\$ 342,743.89	\$ -

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ -	\$ -	\$ -	\$ 24,970.03	\$ 52,520.20	\$ 63,904.13	\$ -
Amortization	\$ -	\$ -	\$ -	\$ 52,298.77	\$ 122,112.74	\$ 163,390.49	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	-\$ 55,827.95	-\$ 126,405.40	-\$ 135,508.70	\$ -
CCA - Computers	\$ -	\$ -	\$ -	-\$ 38,784.19	-\$ 54,205.22	-\$ 254,452.06	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	-\$ 236.74	-\$ 907.24	-\$ 1,206.91	\$ -
Change in taxable income	\$ -	\$ -	\$ -	-\$ 17,580.08	-\$ 6,884.94	-\$ 163,873.06	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%
Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 5,801.43	-\$ 2,134.33	-\$ 48,752.23	\$ -

ONTARIO CAPITAL TAX

Smart Meters	\$ -	\$ -	\$ -	\$ 1,349,175.52	\$ 1,720,509.15	\$ 1,595,436.34	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ 22,080.24	\$ 17,459.44	\$ 12,489.18	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ 60,871.16	\$ 77,829.17	\$ 520,450.60	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ 2,249.01	\$ 6,582.87	\$ 5,865.01	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 1,432,126.92	\$ 1,815,797.76	\$ 2,128,376.13	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 1,432,126.92	\$ 1,815,797.76	\$ 2,128,376.13	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ 3,222.29	\$ 1,361.85	\$ -	\$ -

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 5,801.43	-\$ 2,134.33	-\$ 48,752.23	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 3,222.29	\$ 1,361.85	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	-\$ 2,579.14	-\$ 772.48	-\$ 48,752.23	\$ -

	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	29.75%	26.25%

	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 8,658.85	-\$ 3,093.23	-\$ 69,398.20	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 3,222.29	\$ 1,361.85	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	-\$ 5,436.56	-\$ 1,731.38	-\$ 69,398.20	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 1,395,698.82	\$ 1,876,092.14
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 1,395,698.82	\$ 480,393.33	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 1,395,698.82	\$ 1,876,092.14	\$ 1,876,092.14
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 46,523.29	\$ 155,582.99
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 46,523.29	\$ 109,059.70	\$ 125,072.81
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 46,523.29	\$ 155,582.99	\$ 280,655.80
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,349,175.52	\$ 1,720,509.15
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,349,175.52	\$ 1,720,509.15	\$ 1,595,436.34
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 674,587.76	\$ 1,534,842.34	\$ 1,657,972.74

Net Fixed Assets - Computer Hardware

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 24,851.29
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 317.69	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 24,851.29	\$ 24,851.29
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 2,453.36	\$ 7,391.85
Amortization (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 2,453.36	\$ 4,938.49	\$ 4,970.26
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 2,453.36	\$ 7,391.85	\$ 12,362.11
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 22,080.24	\$ 17,459.44
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 22,080.24	\$ 17,459.44	\$ 12,489.18
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 11,040.12	\$ 19,769.84	\$ 14,974.31

Net Fixed Assets - Computer Software

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 88,670.17
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 24,595.27	\$ 475,251.00
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 88,670.17	\$ 563,921.17
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 3,203.75	\$ 10,841.00
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ 3,203.75	\$ 7,637.25	\$ 32,629.57
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 3,203.75	\$ 10,841.00	\$ 43,470.57
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 60,871.16	\$ 77,829.17
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 60,871.16	\$ 77,829.17	\$ 520,450.60
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 30,435.58	\$ 69,350.16	\$ 299,139.89

Net Fixed Assets - Tools & Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 6. Avg Net Fixed Assets & UCC

Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-

Net Fixed Assets - Other Equipment

	2006	2007	2008	2009	2010	2011				
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted				
Opening Capital Investment	\$	-	\$	-	\$	2,367.38	\$	7,178.53		
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	2,367.38	\$	4,811.15	\$	-
Closing Capital Investment	\$	-	\$	-	\$	2,367.38	\$	7,178.53	\$	7,178.53
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	118.37	\$	595.66
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	118.37	\$	477.30	\$	717.85
Closing Accumulated Amortization	\$	-	\$	-	\$	118.37	\$	595.66	\$	1,313.52
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	2,249.01	\$	6,582.87
Closing Net Fixed Assets	\$	-	\$	-	\$	2,249.01	\$	6,582.87	\$	5,865.01
Average Net Fixed Assets	\$	-	\$	-	\$	1,124.51	\$	4,415.94	\$	6,223.94

Sheet 6. Avg Net Fixed Assets & UCC

For PILs Calculation

UCC - Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,339,870.86	\$ 1,693,858.79
Capital Additions	\$ -	\$ -	\$ -	\$ 1,395,698.82	\$ 480,393.33	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 1,395,698.82	\$ 1,820,264.19	\$ 1,693,858.79
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 697,849.41	\$ 240,196.66	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 697,849.41	\$ 1,580,067.53	\$ 1,693,858.79
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 55,827.95	\$ 126,405.40	\$ 135,508.70
Closing UCC	\$ -	\$ -	\$ -	\$ 1,339,870.86	\$ 1,693,858.79	\$ 1,558,350.08

UCC - Computer Equipment

(Sum of CCA Rate Class 12 and CCA Rate Class 50 shown below)

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 49,824.31	\$ 20,532.05
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 317.69	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 24,595.27	\$ 475,251.00
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 88,608.50	\$ 74,737.27	\$ 495,783.05
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 44,304.25	\$ 12,456.48	\$ 237,625.50
Reduced UCC	\$ -	\$ -	\$ -	\$ 44,304.25	\$ 62,280.79	\$ 258,157.55
CCA Rate Class						
CCA Rate						
CCA	\$ -	\$ -	\$ -	\$ 38,784.19	\$ 54,205.22	\$ 254,452.06
Closing UCC	\$ -	\$ -	\$ -	\$ 49,824.31	\$ 20,532.05	\$ 241,330.99

UCC - General Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 2,130.64	\$ 6,034.55
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ 2,367.38	\$ 4,811.15	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 2,367.38	\$ 6,941.79	\$ 6,034.55
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 1,183.69	\$ 2,405.58	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 1,183.69	\$ 4,536.22	\$ 6,034.55
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ 236.74	\$ 907.24	\$ 1,206.91
Closing UCC	\$ -	\$ -	\$ -	\$ 2,130.64	\$ 6,034.55	\$ 4,827.64

Sheet 6. Avg Net Fixed Assets & UCC

Correction to Distinguish CCA Rate Classes 12 & 50						
UCC - Computer Equipment	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 17,786.86	\$ 8,234.41
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 317.69	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 24,533.60	\$ 18,104.55	\$ 8,234.41
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 12,266.80	\$ 158.85	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 12,266.80	\$ 17,945.71	\$ 8,234.41
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ -	\$ 6,746.74	\$ 9,870.14	\$ 4,528.93
Closing UCC	\$ -	\$ -	\$ -	\$ 17,786.86	\$ 8,234.41	\$ 3,705.49

UCC - Computer Equipment	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 32,037.45	\$ 12,297.63
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 24,595.27	\$ 475,251.00
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 64,074.90	\$ 56,632.72	\$ 487,548.63
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 32,037.45	\$ 12,297.63	\$ 237,625.50
Reduced UCC	\$ -	\$ -	\$ -	\$ 32,037.45	\$ 44,335.08	\$ 249,923.13
CCA Rate Class	45	12	12	12	12	12
CCA Rate				100%	100%	100%
CCA	\$ -	\$ -	\$ -	\$ 32,037.45	\$ 44,335.08	\$ 249,923.13
Closing UCC	\$ -	\$ -	\$ -	\$ 32,037.45	\$ 12,297.63	\$ 237,625.50

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.09%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.09%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.09%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 2,061	4.14%	\$ -	\$ 2,061
Jun-06	\$ 2,061	\$ 6,105	4.14%	\$ 7	\$ 8,173
Jul-06	\$ 8,173	\$ 4,089	4.59%	\$ 31	\$ 12,293
Aug-06	\$ 12,293	\$ 4,088	4.59%	\$ 47	\$ 16,428
Sep-06	\$ 16,428	\$ 4,091	4.59%	\$ 63	\$ 20,582
Oct-06	\$ 20,582	\$ 4,098	4.59%	\$ 79	\$ 24,758
Nov-06	\$ 24,758	\$ 4,101	4.59%	\$ 95	\$ 28,954
Dec-06	\$ 28,954	\$ 4,110	4.59%	\$ 111	\$ 33,175
Jan-07	\$ 33,175	\$ 4,120	4.59%	\$ 127	\$ 37,421
Feb-07	\$ 37,421	\$ 4,120	4.59%	\$ 143	\$ 41,684
Mar-07	\$ 41,684	\$ 4,123	4.59%	\$ 159	\$ 45,966
Apr-07	\$ 45,966	\$ 4,123	4.59%	\$ 176	\$ 50,265
May-07	\$ 50,265	\$ 4,130	4.59%	\$ 192	\$ 54,588
Jun-07	\$ 54,588	\$ 4,135	4.59%	\$ 209	\$ 58,931
Jul-07	\$ 58,931	\$ 4,134	4.59%	\$ 225	\$ 63,290
Aug-07	\$ 63,290	\$ 4,134	4.59%	\$ 242	\$ 67,667
Sep-07	\$ 67,667	\$ 5,237	4.59%	\$ 259	\$ 73,163
Oct-07	\$ 73,163	\$ 3,107	5.14%	\$ 313	\$ 76,583
Nov-07	\$ 76,583	\$ 4,102	5.14%	\$ 328	\$ 81,013
Dec-07	\$ 81,013	\$ 4,224	5.14%	\$ 347	\$ 85,584
Jan-08	\$ 85,584	\$ 4,222	5.14%	\$ 367	\$ 90,172
Feb-08	\$ 90,172	\$ 3,983	5.14%	\$ 386	\$ 94,541
Mar-08	\$ 94,541	\$ 4,244	5.14%	\$ 405	\$ 99,190
Apr-08	\$ 99,190	\$ 4,073	4.08%	\$ 337	\$ 103,600
May-08	\$ 103,600	\$ 4,269	4.08%	\$ 352	\$ 108,221
Jun-08	\$ 108,221	\$ 4,097	4.08%	\$ 368	\$ 112,686
Jul-08	\$ 112,686	\$ 4,244	3.35%	\$ 315	\$ 117,245
Aug-08	\$ 117,245	\$ 4,244	3.35%	\$ 327	\$ 121,816
Sep-08	\$ 121,816	\$ 4,107	3.35%	\$ 340	\$ 126,262
Oct-08	\$ 126,262	\$ 4,246	3.35%	\$ 352	\$ 130,861
Nov-08	\$ 130,861	\$ 4,148	3.35%	\$ 365	\$ 135,374
Dec-08	\$ 135,374	\$ 4,315	3.35%	\$ 378	\$ 140,067
Jan-09	\$ 140,067	\$ 4,222	2.45%	\$ 286	\$ 144,576
Feb-09	\$ 144,576	\$ 3,857	2.45%	\$ 295	\$ 148,728
Mar-09	\$ 148,728	\$ 4,301	2.45%	\$ 304	\$ 153,332
Apr-09	\$ 153,332	\$ 4,125	1.00%	\$ 128	\$ 157,585
May-09	\$ 157,585	\$ 4,251	1.00%	\$ 131	\$ 161,968
Jun-09	\$ 161,968	\$ 4,155	1.00%	\$ 135	\$ 166,258
Jul-09	\$ 166,258	\$ 4,265	0.55%	\$ 76	\$ 170,599
Aug-09	\$ 170,599	\$ 4,282	0.55%	\$ 78	\$ 174,959
Sep-09	\$ 174,959	\$ 4,147	0.55%	\$ 80	\$ 179,187
Oct-09	\$ 179,187	\$ 4,258	0.55%	\$ 82	\$ 183,527
Nov-09	\$ 183,527	\$ 4,140	0.55%	\$ 84	\$ 187,751
Dec-09	\$ 187,751	\$ 4,314	0.55%	\$ 86	\$ 192,152
Jan-10	\$ 192,152	\$ 4,290	0.55%	\$ 88	\$ 196,530
Feb-10	\$ 196,530	\$ 3,898	0.55%	\$ 90	\$ 200,518
Mar-10	\$ 200,518	\$ 4,328	0.55%	\$ 92	\$ 204,938
Apr-10	\$ 204,938	\$ 4,159	0.55%	\$ 94	\$ 209,191
May-10	\$ 209,191	\$ 18,853	0.55%	\$ 96	\$ 228,140
Jun-10	\$ 228,140	\$ 12,562	0.55%	\$ 105	\$ 240,807
Jul-10	\$ 240,807	\$ 15,937	0.89%	\$ 179	\$ 256,922
Aug-10	\$ 256,922	\$ 15,787	0.89%	\$ 191	\$ 272,900
Sep-10	\$ 272,900	\$ 15,469	0.89%	\$ 202	\$ 288,572
Oct-10	\$ 288,572	\$ 15,500	0.89%	\$ 214	\$ 304,286
Nov-10	\$ 304,286	\$ 15,500	0.89%	\$ 226	\$ 320,011
Dec-10	\$ 320,011	\$ 15,500	0.89%	\$ 237	\$ 335,749
Jan-11	\$ 335,749	\$ 15,500	0.89%	\$ 249	\$ 351,498
Feb-11	\$ 351,498	\$ 15,500	0.89%	\$ 261	\$ 367,258
Mar-11	\$ 367,258	\$ 15,500	0.89%	\$ 272	\$ 383,031
Apr-11	\$ 383,031	\$ 15,500	0.89%	\$ 284	\$ 398,815
May-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Jun-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Jul-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Aug-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Sep-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Oct-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Nov-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Dec-11	\$ 398,815	\$ -		\$ -	\$ 398,815
Jan-12	\$ 398,815	\$ -		\$ -	\$ 398,815
Feb-12	\$ 398,815	\$ -		\$ -	\$ 398,815
Mar-12	\$ 398,815	\$ -		\$ -	\$ 398,815
Apr-12	\$ 398,815	\$ -		\$ -	\$ 398,815
May-12	\$ 398,815	\$ -		\$ -	\$ 398,815
		<u>\$ 386,723</u>		<u>\$ 12,091</u>	

	Approved Deferral and Variance Accounts		CWIP Account
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)	
	Q2 2006	4.14	4.68
Q3 2006	4.59	5.05	
Q4 2006	4.59	4.72	
Q1 2007	4.59	4.72	
Q2 2007	4.59	4.72	
Q3 2007	4.59	5.18	
Q4 2007	5.14	5.18	
Q1 2008	5.14	5.18	
Q2 2008	4.08	5.18	
Q3 2008	3.35	5.43	
Q4 2008	3.35	5.43	
Q1 2009	2.45	6.61	
Q2 2009	1.00	6.61	
Q3 2009	0.55	5.67	
Q4 2009	0.55	4.66	
Q1 2010	0.55	4.34	
Q2 2010	0.55	4.34	
Q3 2010	0.89	4.66	

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ -
Revenue Requirement - 2009	\$ 116,308.21
Revenue Requirement - 2010	\$ 308,249.05
Revenue Requirement - 2011	\$ 342,740.89
Total Revenue Requirement	<u>\$ 767,298.16</u>
Smart Meter Rate Adder Collected	-\$ 386,723.43
Carrying Cost / Interest	-\$ 12,091.33
Proposed Smart Meter Recovery	<u>\$ 368,483.39</u>
2011 Expected Metered Customers	15776
Proposed Smart Meter Rate Adder	\$ 1.95

**2011 IRM3 Smart Meter Rate
Calculation Model
CNPI – Gananoque**

Sheet 1 Utility Information Sheet

Name of LDC: Canadian Niagara Power Inc - Eastern Ontario Power

Licence Number: ED-2002-0572

Date of Submission: October 29, 2010

Contact Information

Name: Douglas Bradbury

Title: Director Regulatory Affairs

Phone Number: (905) - 994-3634

E-Mail Address: doug.bradbury@cnpower.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Planned number of Residential smart meters to be installed	-	-	-	-	3,099	-	-	3,099
Planned number of General Service Less Than 50 kW smart meters	-	-	-	-	998	-	-	998
Planned Meter Installation (Residential and Less Than 50 kW only)	-	-	-	-	4,097	-	-	4,097
Percentage of Completion	0%	0%	0%	0%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters	-	-	-	-	-	71	-	71
Planned / Actual Meter Installation:	-	-	-	-	4,097	71	-	4,168

Other Unit Installation Plan:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Planned number of Collectors to be installed	-	-	-	-	1	-	-	1
Planned number of Repeaters to be installed	-	-	-	-	3	-	-	3
Other : Please specify								-
								-
								-
								-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

Asset Type

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 839	\$ 357,976	\$ -	\$ -	\$ 358,816
Smart Meter	\$ -	\$ -	\$ -	\$ 6,414	\$ 85,643	\$ -	\$ -	\$ 92,057
Comp. Hard.	\$ -	\$ -	\$ -	\$ 469	\$ 47	\$ -	\$ -	\$ 515
Comp. Soft.	\$ -	\$ -	\$ -	\$ 7,011	\$ 427	\$ -	\$ -	\$ 7,438
Total	\$ -	\$ -	\$ -	\$ 14,733	\$ 444,093	\$ -	\$ -	\$ 458,825

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio licence, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ 123,862	\$ -	\$ -	\$ 123,862
Smart Meter	\$ -	\$ -	\$ -	\$ -	\$ 15,213	\$ -	\$ -	\$ 15,213
Smart Meter	\$ -	\$ -	\$ -	\$ 10,557	\$ 28,164	\$ -	\$ -	\$ 38,721
Total	\$ -	\$ -	\$ -	\$ 10,557	\$ 167,239	\$ -	\$ -	\$ 177,796

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc

Total Advanced Metering Control Computer (AMCC)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Comp. Hard.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ 13,997	\$ -	\$ -	\$ 13,997
Total	\$ -	\$ -	\$ -	\$ -	\$ 13,997	\$ -	\$ -	\$ 13,997

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Total Wide Area Network (WAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Tools & Equip	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit their needs. The user is guaranteed a full refund of this model's inherent calculations will be accepted by the OEB. Forecasted

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.	\$ -	\$ -	\$ -	\$ -	\$ 1,431	\$ -	\$ -	\$	1,431
1.5.2 AMI Interface to CIS	Comp. Soft.	\$ -	\$ -	\$ -	\$ 482	\$ 85	\$ 58,199	\$ -	\$	58,766
1.5.3 Professional Fees	Comp. Soft.	\$ -	\$ -	\$ -	\$ 3,322	\$ 2,082	\$ -	\$ -	\$	5,403
1.5.4 Integration	Comp. Soft.	\$ -	\$ -	\$ -	\$ 779	\$ 1,308	\$ 53,063	\$ -	\$	55,149
1.5.5 Program Management	Comp. Soft.	\$ -	\$ -	\$ -	\$ 4,428	\$ 13,589	\$ -	\$ -	\$	18,017
1.5.6 Other AMI Capital	Comp. Soft.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$	-
Total Other AMI Capital Costs Related To Minimum Functionali										
		\$ -	\$ -	\$ -	\$ 9,011	\$ 18,495	\$ 111,262	\$ -	\$	138,767
Total Capital Costs										
		\$ -	\$ -	\$ -	\$ 34,300	\$ 643,823	\$ 111,262	\$ -	\$	789,386

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance

may include meter reverification costs, etc.

Total Incremental AMI Operation Expense:

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,708	\$ -	\$ 63,708
Total Incremental AMI Operation Expense:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,708	\$ -	\$ 63,708

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance

may include server support, etc.

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 228	\$ 12,230	\$ 10,471	\$ -	\$ 22,929
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 228	\$ 12,230	\$ 10,471	\$ -	\$ 22,929

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)

may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expense:

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Incremental Other Operation Expense:	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication

may include project communication, etc.

2.5.3 Program Management

2.5.4 Change Management

may include training, etc.

2.5.5 Administration Cost

2.5.6 Other AMI Expenses

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionali

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ 6,995	\$ 653	\$ -	\$ -	\$ 7,648
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ 2,959	\$ 5,672	\$ -	\$ 8,631
	\$ -	\$ -	\$ -	\$ -	\$ 336	\$ -	\$ -	\$ 336
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total 2.5 Other AMI OM&A Costs Related To Minimum Functionali	\$ -	\$ -	\$ -	\$ 6,995	\$ 3,948	\$ 5,672	\$ -	\$ 16,615

Total O M & A Costs

	\$ -	\$ -	\$ -	\$ 7,223	\$ 16,178	\$ 79,851	\$ -	\$ 103,252
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Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR

Data

Information 2007 2008 2009 2010 2011 Later

Rate Base

Deemed Short Term Debt %			4%	4%	4%	4%	4%
Deemed Debt	50%	50%	49%	53%	56%	56%	56%
Deemed Equity	50%	50%	47%	43%	40%	40%	40%
Deemed Short Term Debt Rate%			4.47%	1.33%	1.33%	1.33%	1.33%
Weighted Debt Rate	7.09%	7.09%	7.09%	6.88%	6.88%	6.88%	6.88%
Proposed ROE	9.00%	9.00%	8.57%	8.01%	8.01%	8.01%	8.01%
Weighted Average Cost of Capital	8.05%	8.05%	7.68%	7.14%	7.11%	7.11%	7.11%

Working Capital Allowance %

15.00%	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%
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2006 EDR Tax Rate

Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
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Capital Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 17,810	\$ 610,858	\$ -	\$ -	\$ 628,669
Computer Hardware	\$ -	\$ -	\$ -	\$ 469	\$ 47	\$ -	\$ -	\$ 515
Computer Software	\$ -	\$ -	\$ -	\$ 16,022	\$ 31,487	\$ 111,262	\$ -	\$ 158,771
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 1,431	\$ -	\$ -	\$ 1,431
Total Capital Costs	\$ -	\$ -	\$ -	\$ 34,300	\$ 642,392	\$ 111,262	\$ -	\$ 787,955
					1,431.02			1,431.02

Operating Expense Data:

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 63,708	\$ -	\$ 63,708
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 228	\$ 12,230	\$ 10,471	\$ -	\$ 22,929
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ 6,995	\$ 3,948	\$ 5,672	\$ -	\$ 16,615
Total O M & A Costs	\$ -	\$ -	\$ -	\$ 7,223	\$ 16,178	\$ 79,851	\$ -	\$ 103,252

Per Meter Cost Split:

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 153.45	4,097	\$ 628,669	70%
Computer Hardware Costs	\$ 0.13	4,097	\$ 515	0%
Computer Software Costs	\$ 38.75	4,097	\$ 158,771	18%
Tools & Equipment	\$ -	4,097	\$ -	0%
Other Equipment	\$ 0.35	4,097	\$ 1,431	0%
Smart meter incremental operating expenses	\$ 25.20	4,097	\$ 103,252	12%
Total Smart Meter Capital Costs per meter	\$ 217.88		\$ 892,637	100%

Depreciation Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15	15
Computer Hardware (years)	5	5	5	5	5	5	5
Computer Software (years)	10	10	10	10	10	10	10
Tools & Equipment (years)	10	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10	10

CCA Rates

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
CCA Class	47	47	47	47	47	47	47
Smart Meter	8%	8%	8%	8%	8%	8%	8%
CCA Class	45	50	50	50	50	50	50
Computer Equipment	45%	55%	55%	55%	55%	55%	55%
CCA Class	8	8	8	8	8	8	8
General Equipment	20%	20%	20%	20%	20%	20%	20%

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Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters
 Net Fixed Assets Computer Hardware
 Net Fixed Assets Computer Software
 Net Fixed Assets Tools & Equipment
 Net Fixed Assets Other Equipment
 Total Net Fixed Assets

Working Capital

Operation Expense
 Working Capital %

Smart Meters Included in Rate Base

Return on Rate Base

Deemed Short Term Debt %
 Deemed Long Term Debt %
 Deemed Equity %

Deemed Short Term Debt Rate%

Weighted Debt Rate (i.e. LOC Assumptions and Data)
 Proposed RCE (i.e. LOC Assumptions and Data)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses (i.e. LOC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters
 Amortization Expenses - Computer Hardware
 Amortization Expenses - Computer Software
 Amortization Expenses - Tools & Equipment
 Amortization Expenses - Other Equipment

Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses
 Depreciation Expenses
 Interest Expense

Taxable Income For PILs

Grossed up PILs (i.e. Rev)

Revenue Requirement Before PILs
 Grossed up PILs (i.e. Rev)

Revenue Requirement for Smart Meters

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 8,608.30	\$ 311,571.10	\$ 585,593.98	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ 219.85	\$ 395.89	\$ 318.54	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ 7,610.24	\$ 23,375.76	\$ 94,055.55	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 679.29	\$ 987.82	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ 16,429.44	\$ 342,322.51	\$ 681,181.49	\$ -
Operation Expense	\$ -	\$ -	\$ -	\$ 7,222.91	\$ 16,177.89	\$ 79,850.98	\$ -
Working Capital %	\$ -	\$ -	\$ -	\$ 1,083.44	\$ 2,426.68	\$ 11,977.65	\$ -
Smart Meters Included in Rate Base	\$ -	\$ -	\$ -	\$ 17,512.88	\$ 344,749.21	\$ 693,159.13	\$ -
Deemed Short Term Debt %	50.0%	50.0%	49.3%	53.3%	56.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	42.7%	40.0%	40.0%	40.0%
Deemed Equity %	\$ -	\$ -	\$ -	\$ 16,912.36	\$ 193,059.56	\$ 388,169.11	\$ -
Deemed Short Term Debt Rate%	7.1%	7.1%	4.5%	1.3%	1.3%	1.3%	1.3%
Weighted Debt Rate (i.e. LOC Assumptions and Data)	9.0%	9.0%	7.1%	6.9%	6.9%	6.9%	6.9%
Proposed RCE (i.e. LOC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 589.89	\$ 1,045.76	\$ 22,208.82	\$ -
Return on Rate Base	\$ -	\$ -	\$ -	\$ 1,241.19	\$ 24,326.26	\$ 48,914.95	\$ -
Incremental Operating Expenses (i.e. LOC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 7,222.91	\$ 16,177.89	\$ 79,850.98	\$ -
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 593.68	\$ 21,549.30	\$ 41,911.24	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ 46.96	\$ 98.39	\$ 103.06	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ 801.68	\$ 3,176.51	\$ 10,313.95	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 71.65	\$ 143.10	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ -	\$ 1,441.61	\$ 24,895.75	\$ 52,471.37	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 9,905.72	\$ 65,401.90	\$ 181,237.13	\$ -
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 7,222.91	\$ 16,177.89	\$ 79,850.98	\$ -
Depreciation Expenses	\$ -	\$ -	\$ -	\$ 1,441.61	\$ 24,895.75	\$ 52,471.37	\$ -
Interest Expense	\$ -	\$ -	\$ -	\$ 642.20	\$ 13,282.60	\$ 26,706.04	\$ -
Taxable Income For PILs	\$ -	\$ -	\$ -	\$ 589.89	\$ 1,045.76	\$ 22,208.82	\$ -
Grossed up PILs (i.e. Rev)	\$ -	\$ -	\$ -	\$ 3,280.96	\$ 5,783.06	\$ 17,807.14	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 9,905.72	\$ 65,401.90	\$ 181,237.13	\$ -
Grossed up PILs (i.e. Rev)	\$ -	\$ -	\$ -	\$ 3,280.96	\$ 5,783.06	\$ 17,807.14	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ -	\$ 6,624.76	\$ 59,618.84	\$ 163,430.00	\$ -

Sheet 5. PILs

PILs Calculation

	2006		2007		2008		2009		2010	2011	Later
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted	Forecasted
INCOME TAX											
Net Income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 598.99	\$ 11,045.76	\$ 11,045.76	\$ 22,208.82	\$ -
Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,441.61	\$ 24,895.75	\$ 24,895.75	\$ 52,471.37	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 712.42	\$ 25,802.17	\$ 25,802.17	\$ 48,172.32	\$ -
CCA - Computers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,139.63	\$ 23,954.01	\$ 23,954.01	\$ 71,477.25	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 143.10	\$ 143.10	\$ 257.58	\$ -
Change in taxable income	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,811.45	\$ 13,957.76	\$ 13,957.76	\$ 45,226.97	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	36.12%	36.12%	33.50%	33.50%	33.00%	31.00%	31.00%	28.25%	26.25%
Income Taxes Payable	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,247.78	\$ 4,326.91	\$ 4,326.91	\$ 12,776.62	\$ -

ONTARIO CAPITAL TAX

Smart Meters	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 17,216.70	\$ 606,525.60	\$ 606,525.60	\$ 564,614.36	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 421.70	\$ 370.07	\$ 370.07	\$ 267.01	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,220.48	\$ 43,531.03	\$ 43,531.03	\$ 144,479.07	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,359.47	\$ 1,359.47	\$ 1,216.37	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,858.88	\$ 650,426.70	\$ 650,426.70	\$ 709,360.44	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 32,858.88	\$ 650,426.70	\$ 650,426.70	\$ 709,360.44	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.225%	0.225%	0.225%	0.075%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 73.93	\$ 487.82	\$ 487.82	\$ -	\$ -

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ 2,247.78	\$ 4,326.91	\$ 12,776.62	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 73.93	\$ 487.82	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	\$ 2,173.85	\$ 3,839.09	\$ 12,776.62	\$ -

	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%	26.25%
	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up	Grossed Up
	PILs	PILs	PILs	PILs	PILs	PILs	PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ -	\$ 3,354.89	\$ 6,270.88	\$ 17,807.14	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 73.93	\$ 487.82	\$ -	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	17,810.38	\$	628,668.58
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	17,810.38	\$	610,858.20	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	17,810.38	\$	628,668.58	\$	628,668.58
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	593.68	\$	22,142.98
Amortization (15 Years Straight Line)	\$	-	\$	-	\$	-	\$	593.68	\$	21,549.30	\$	41,911.24
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	593.68	\$	22,142.98	\$	64,054.22
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	17,216.70	\$	606,525.60
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	17,216.70	\$	606,525.60	\$	564,614.36
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	8,608.35	\$	311,871.15	\$	585,569.98

Net Fixed Assets - Computer Hardware

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	468.56	\$	515.32
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	468.56	\$	46.76	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	468.56	\$	515.32	\$	515.32
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	46.86	\$	145.24
Amortization (5 Years Straight Line)	\$	-	\$	-	\$	-	\$	46.86	\$	98.39	\$	103.06
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	46.86	\$	145.24	\$	248.31
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	421.70	\$	370.07
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	421.70	\$	370.07	\$	267.01
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	210.85	\$	395.89	\$	318.54

Net Fixed Assets - Computer Software

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	16,021.56	\$	47,508.62
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	16,021.56	\$	31,487.06	\$	111,262.00
Closing Capital Investment	\$	-	\$	-	\$	-	\$	16,021.56	\$	47,508.62	\$	158,770.62
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	801.08	\$	3,977.59
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	801.08	\$	3,176.51	\$	10,313.96
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	801.08	\$	3,977.59	\$	14,291.55
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	15,220.48	\$	43,531.03
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	15,220.48	\$	43,531.03	\$	144,479.07
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	7,610.24	\$	29,375.76	\$	94,005.05

Net Fixed Assets - Tools & Equipment

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Sheet 6. Avg Net Fixed Assets & UCC

Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-

	2006		2007		2008		2009		2010	2011
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted
Net Fixed Assets - Other Equipment										
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	1,431.02
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	1,431.02
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	1,431.02
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	71.55
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	143.10
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	214.65
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	1,359.47
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	1,216.37
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	679.73

Sheet 6. Avg Net Fixed Assets & UCC

For PILs Calculation

UCC - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 17,097.96	\$ 602,154.00
Capital Additions	\$ -	\$ -	\$ -	\$ 17,810.38	\$ 610,858.20	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 17,810.38	\$ 627,956.16	\$ 602,154.00
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 8,905.19	\$ 305,429.10	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 8,905.19	\$ 322,527.06	\$ 602,154.00
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 712.42	\$ 25,802.17	\$ 48,172.32
Closing UCC	\$ -	\$ -	\$ -	\$ 17,097.96	\$ 602,154.00	\$ 553,981.68

UCC - Computer Equipment

(Sum of CCA Rate Class 12 and CCA Rate Class 50 shown below)

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 8,350.49	\$ 15,930.30
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 468.56	\$ 46.76	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 16,021.56	\$ 31,487.06	\$ 111,262.00
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 16,490.12	\$ 39,884.31	\$ 127,192.30
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 8,245.06	\$ 15,766.91	\$ 55,631.00
Reduced UCC	\$ -	\$ -	\$ -	\$ 8,245.06	\$ 24,117.40	\$ 71,561.30
CCA Rate Class						
CCA Rate						
CCA	\$ -	\$ -	\$ -	\$ 8,139.63	\$ 23,954.01	\$ 71,477.25
Closing UCC	\$ -	\$ -	\$ -	\$ 8,350.49	\$ 15,930.30	\$ 55,715.05

UCC - General Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,287.92
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 1,431.02	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ 1,431.02	\$ 1,287.92
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ 715.51	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ 715.51	\$ 1,287.92
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ 143.10	\$ 257.58
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,287.92	\$ 1,030.33

Sheet 6. Avg Net Fixed Assets &UCC

Gananoque												
UCC - Computer Equipment	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted		
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 339.71	\$	\$ 186.77	\$
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468.56	\$	\$ 46.76	\$	\$ -	\$
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 468.56	\$	\$ 386.47	\$	\$ 186.77	\$
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234.28	\$	\$ 23.38	\$	\$ -	\$
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234.28	\$	\$ 363.09	\$	\$ 186.77	\$
CCA Rate Class	45		50		50		50		50		50	
CCA Rate	45%		55%		55%		55%		55%		55%	
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 128.85	\$	\$ 199.70	\$	\$ 102.72	\$
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 339.71	\$	\$ 186.77	\$	\$ 84.05	\$

Gananoque												
UCC - Computer Equipment	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted		
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,010.78	\$	\$ 15,743.53	\$
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,021.56	\$	\$ 31,487.06	\$	\$ 111,262.00	\$
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,021.56	\$	\$ 39,497.84	\$	\$ 127,005.53	\$
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,010.78	\$	\$ 15,743.53	\$	\$ 55,631.00	\$
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,010.78	\$	\$ 23,754.31	\$	\$ 71,374.53	\$
CCA Rate Class	45		12		12		12		12		12	
CCA Rate							100%		100%		100%	
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,010.78	\$	\$ 23,754.31	\$	\$ 71,374.53	\$
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,010.78	\$	\$ 15,743.53	\$	\$ 55,631.00	\$

Sheet 7. Smart Meter Funding Adder Collected

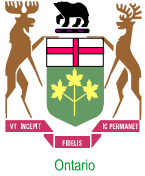
Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.09%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.09%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.09%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 467	4.14%	\$ -	\$ 467
Jun-06	\$ 467	\$ 1,372	4.14%	\$ 2	\$ 1,840
Jul-06	\$ 1,840	\$ 921	4.59%	\$ 7	\$ 2,768
Aug-06	\$ 2,768	\$ 922	4.59%	\$ 11	\$ 3,701
Sep-06	\$ 3,701	\$ 923	4.59%	\$ 14	\$ 4,638
Oct-06	\$ 4,638	\$ 921	4.59%	\$ 18	\$ 5,577
Nov-06	\$ 5,577	\$ 921	4.59%	\$ 21	\$ 6,519
Dec-06	\$ 6,519	\$ 922	4.59%	\$ 25	\$ 7,466
Jan-07	\$ 7,466	\$ 922	4.59%	\$ 29	\$ 8,417
Feb-07	\$ 8,417	\$ 921	4.59%	\$ 32	\$ 9,370
Mar-07	\$ 9,370	\$ 921	4.59%	\$ 36	\$ 10,328
Apr-07	\$ 10,328	\$ 921	4.59%	\$ 40	\$ 11,288
May-07	\$ 11,288	\$ 921	4.59%	\$ 43	\$ 12,252
Jun-07	\$ 12,252	\$ 922	4.59%	\$ 47	\$ 13,221
Jul-07	\$ 13,221	\$ 922	4.59%	\$ 51	\$ 14,193
Aug-07	\$ 14,193	\$ 923	4.59%	\$ 54	\$ 15,170
Sep-07	\$ 15,170	\$ 1,114	4.59%	\$ 58	\$ 16,342
Oct-07	\$ 16,342	\$ 737	5.14%	\$ 70	\$ 17,149
Nov-07	\$ 17,149	\$ 894	5.14%	\$ 73	\$ 18,116
Dec-07	\$ 18,116	\$ 940	5.14%	\$ 78	\$ 19,134
Jan-08	\$ 19,134	\$ 940	5.14%	\$ 82	\$ 20,155
Feb-08	\$ 20,155	\$ 875	5.14%	\$ 86	\$ 21,116
Mar-08	\$ 21,116	\$ 933	5.14%	\$ 90	\$ 22,140
Apr-08	\$ 22,140	\$ 906	4.08%	\$ 75	\$ 23,121
May-08	\$ 23,121	\$ 932	4.08%	\$ 79	\$ 24,131
Jun-08	\$ 24,131	\$ 903	4.08%	\$ 82	\$ 25,116
Jul-08	\$ 25,116	\$ 940	3.35%	\$ 70	\$ 26,126
Aug-08	\$ 26,126	\$ 933	3.35%	\$ 73	\$ 27,132
Sep-08	\$ 27,132	\$ 908	3.35%	\$ 76	\$ 28,116
Oct-08	\$ 28,116	\$ 928	3.35%	\$ 78	\$ 29,122
Nov-08	\$ 29,122	\$ 907	3.35%	\$ 81	\$ 30,110
Dec-08	\$ 30,110	\$ 943	3.35%	\$ 84	\$ 31,137
Jan-09	\$ 31,137	\$ 922	2.45%	\$ 64	\$ 32,123
Feb-09	\$ 32,123	\$ 849	2.45%	\$ 66	\$ 33,038
Mar-09	\$ 33,038	\$ 935	2.45%	\$ 67	\$ 34,040
Apr-09	\$ 34,040	\$ 916	1.00%	\$ 28	\$ 34,984
May-09	\$ 34,984	\$ 919	1.00%	\$ 29	\$ 35,932
Jun-09	\$ 35,932	\$ 910	1.00%	\$ 30	\$ 36,872
Jul-09	\$ 36,872	\$ 931	0.55%	\$ 17	\$ 37,820
Aug-09	\$ 37,820	\$ 934	0.55%	\$ 17	\$ 38,772
Sep-09	\$ 38,772	\$ 910	0.55%	\$ 18	\$ 39,699
Oct-09	\$ 39,699	\$ 956	0.55%	\$ 18	\$ 40,674
Nov-09	\$ 40,674	\$ 945	0.55%	\$ 19	\$ 41,637
Dec-09	\$ 41,637	\$ 977	0.55%	\$ 19	\$ 42,633
Jan-10	\$ 42,633	\$ 972	0.55%	\$ 20	\$ 43,624
Feb-10	\$ 43,624	\$ 883	0.55%	\$ 20	\$ 44,527
Mar-10	\$ 44,527	\$ 980	0.55%	\$ 20	\$ 45,527
Apr-10	\$ 45,527	\$ 942	0.55%	\$ 21	\$ 46,491
May-10	\$ 46,491	\$ 3,867	0.55%	\$ 21	\$ 50,379
Jun-10	\$ 50,379	\$ 3,238	0.55%	\$ 23	\$ 53,640
Jul-10	\$ 53,640	\$ 3,601	0.89%	\$ 40	\$ 57,282
Aug-10	\$ 57,282	\$ 3,588	0.89%	\$ 42	\$ 60,913
Sep-10	\$ 60,913	\$ 3,491	0.89%	\$ 45	\$ 64,449
Oct-10	\$ 64,449	\$ 3,513	0.89%	\$ 48	\$ 68,010
Nov-10	\$ 68,010	\$ 3,513	0.89%	\$ 50	\$ 71,573
Dec-10	\$ 71,573	\$ 3,513	0.89%	\$ 53	\$ 75,139
Jan-11	\$ 75,139	\$ 3,513	0.89%	\$ 56	\$ 78,708
Feb-11	\$ 78,708	\$ 3,513	0.89%	\$ 58	\$ 82,279
Mar-11	\$ 82,279	\$ 3,513	0.89%	\$ 61	\$ 85,853
Apr-11	\$ 85,853	\$ 3,513	0.89%	\$ 64	\$ 89,430
May-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Jun-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Jul-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Aug-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Sep-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Oct-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Nov-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Dec-11	\$ 89,430	\$ -		\$ -	\$ 89,430
Jan-12	\$ 89,430	\$ -		\$ -	\$ 89,430
Feb-12	\$ 89,430	\$ -		\$ -	\$ 89,430
Mar-12	\$ 89,430	\$ -		\$ -	\$ 89,430
Apr-12	\$ 89,430	\$ -		\$ -	\$ 89,430
May-12	\$ 89,430	\$ -		\$ -	\$ 89,430
		\$ 86,731		\$ 2,700	

Approved Deferral and Variance Accounts	CWIP Account	
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ -
Revenue Requirement - 2007	\$ -
Revenue Requirement - 2008	\$ -
Revenue Requirement - 2009	\$ 6,624.76
Revenue Requirement - 2010	\$ 59,618.84
Revenue Requirement - 2011	\$ 163,430.06
Total Revenue Requirement	<u>\$ 229,673.65</u>
Smart Meter Rate Adder Collected	-\$ 86,730.58
Carrying Cost / Interest	-\$ 2,699.56
Proposed Smart Meter Recovery	<u>\$ 140,243.51</u>
2011 Expected Metered Customers	3546
Proposed Smart Meter Rate Adder	\$ 3.30

**2011 IRM3 Deferral and Variance
Account Workform
CNPI – Fort Erie**



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Effective Date: Sunday, May 01, 2011
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LDC Information

Applicant Name	Canadian Niagara Power Inc. - Fort Erie
OEB Application Number	EB-2010-0070
LDC Licence Number	ED-2002-0572
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	114,325,452		19,755,050
GSLT50	General Service Less Than 50 kW	Customer	kWh	34,802,178		4,545,459
GSGT50	General Service 50 to 4,999 kW	Customer	kW	130,523,382	351,301	102,539,549
Sen	Sentinel Lighting	Connection	kW	685,193	2,403	0
SL	Street Lighting	Connection	kW	2,243,401	7,658	2,019,061
USL	Unmetered Scattered Load	Connection	kWh	644,529		
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						128,859,119



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Dispositor

No

Account Description	Account Number	Principal Amounts		Interest Amount	Total Balance
		A	B		
Group 1 Accounts					
LV Variance Account	1550	0.00		0.00	0.00
RSVA - Wholesale Market Service Charge	1580	731,069.00		29,452.00	760,521.00
RSVA - Retail Transmission Network Charge	1584	(70,458.00)		52,576.00	(17,882.00)
RSVA - Retail Transmission Connection Charge	1586	(158,902.00)		54,197.00	(104,705.00)
RSVA - Power (Excluding Global Adjustment)	1588	(539,078.00)		(244,051.00)	(783,129.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(733,532.00)		(2,993.00)	(736,525.00)
Recovery of Regulatory Asset Balances	1590	125,573.00		90,430.00	216,003.00
Sub-Total - Group 1 Accounts		(645,328.00)		(20,389.00)	(665,717.00)
Board ordered disposition of immaterial amounts too small for rate riders					
IRM3 tax sharing z-factor		0.00		0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	645,328.00		20,389.00	665,717.00
Rate Rider Recovery					
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00		0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	645,328.00		20,389.00	665,717.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Dispositor

No

Account Description	Account Number	Principal Amounts		Interest Amount	Total Balance
		A	B		
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00		0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00		0.00	0.00
Rate Rider Recovery					
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00		0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00		0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00		0.00	0.00



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09 A	Deferral Variance Disposition Balances as of Dec-31-09 B	RRR Filing Amount as of Dec-31-09 C	Difference D = A + B - C
LV Variance Account	1550	0						0	0			0	0			0
RSVA - Wholesale Market Service Charge	1580	0	95,924	(137,923)				(41,999)	0	(8,340)		(8,340)	(50,339)	(750,933)	(801,272)	(0)
RSVA - Retail Transmission Network Charge	1584	0	205,500	(48,777)				156,723	0	1,420		1,420	158,143	16,958	175,101	0
RSVA - Retail Transmission Connection Charge	1586	0	122,486	(85,725)				36,761	0	2,077		2,077	38,838	102,621	141,459	(0)
RSVA - Power (Excluding Global Adjustment)	1588	0	475,971	(1,290,550)				(814,579)	0	4,678		4,678	(809,900)	776,059	(33,841)	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,829,031	(33,341)				1,795,690	0	13,427		13,427	1,809,117	726,905	2,536,021	0
Recovery of Regulatory Asset Balances	1590	0	24	(78)				(53)	0	(2,398)		(2,398)	(2,451)	(214,356)	(216,807)	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0	0			0
Total		0	2,728,936	(1,596,393)	0	0	0	1,132,543	0	10,865	0	10,865	1,143,408			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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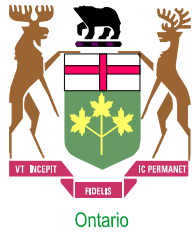
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H	J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(41,999)		(41,999)	(8,340)	8,266		(303)	(123)	(500)	(42,499)
RSVA - Retail Transmission Network Charge	1584	156,723		156,723	1,420	(797)		1,131	459	2,212	158,935
RSVA - Retail Transmission Connection Charge	1586	36,761		36,761	2,077	(1,797)		265	108	653	37,414
RSVA - Power (Excluding Global Adjustment)	1588	(814,579)	1,047,572	232,993	4,678	(6,095)		1,681	682	946	233,939
RSVA - Power (Global Adjustment Sub-account)		1,795,690	(1,367,213)	428,477	13,427	(8,294)		3,091	1,254	9,477	437,954
Recovery of Regulatory Asset Balances	1590	(53)		(53)	(2,398)	1,420		(0)	(0)	(978)	(1,032)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		1,132,543	(319,641)	812,902	10,865	(7,297)	0	5,864	2,379	11,811	824,712

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		<u>0.7214</u>

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		<u>0.2926</u>



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Threshold Test

Rate Class	Billed kWh B
Residential	114,325,452
General Service Less Than 50 kW	34,802,178
General Service 50 to 4,999 kW	130,523,382
Sentinel Lighting	685,193
Street Lighting	2,243,401
Unmetered Scattered Load	644,529
	<u>283,224,135</u>
Total Claim	824,712
Total Claim per kWh	0.002912

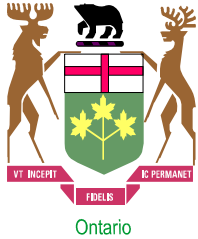


Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	114,325,452	40.4%	0	(17,155)	64,155	15,102	94,431	156,534
General Service Less Than 50 kW	34,802,178	12.3%	0	(5,222)	19,530	4,597	28,746	47,651
General Service 50 to 4,999 kW	130,523,382	46.1%	0	(19,586)	73,245	17,242	107,811	178,712
Sentinel Lighting	685,193	0.2%	0	(103)	385	91	566	938
Street Lighting	2,243,401	0.8%	0	(337)	1,259	296	1,853	3,072
Unmetered Scattered Load	644,529	0.2%	0	(97)	362	85	532	882
	<u>283,224,135</u>	<u>100.0%</u>	<u>0</u>	<u>(42,499)</u>	<u>158,935</u>	<u>37,414</u>	<u>233,939</u>	<u>387,789</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)



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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	19,755,050	15.3%	67,142
General Service Less Than 50 kW	4,545,459	3.5%	15,449
General Service 50 to 4,999 kW	102,539,549	79.6%	348,502
Sentinel Lighting	0	0.0%	0
Street Lighting	2,019,061	1.6%	6,862
Unmetered Scattered Load	0	0.0%	0
	128,859,119	100.0%	437,954

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	114,325,452	0	156,534	67,142	0	0	223,676	0.00196
General Service Less Than 50 kW	kWh	34,802,178	0	47,651	15,449	0	0	63,100	0.00181
General Service 50 to 4,999 kW	kW	130,523,382	351,301	178,712	348,502	0	0	527,214	1.50075
Sentinel Lighting	kW	685,193	2,403	938	0	0	0	938	0.39041
Street Lighting	kW	2,243,401	7,658	3,072	6,862	0	0	9,934	1.29719
Unmetered Scattered Load	kWh	644,529	0	882	0	0	0	882	0.00137
		<u>283,224,135</u>	<u>361,362</u>	<u>387,789</u>	<u>437,954</u>	<u>0</u>	<u>0</u>	<u>825,744</u>	
						1,032		1,032	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
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Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	41,999	500	42,499
RSVA - Retail Transmission Network Charge	1584	(156,723)	(2,212)	(158,935)
RSVA - Retail Transmission Connection Charge	1586	(36,761)	(653)	(37,414)
RSVA - Power (Excluding Global Adjustment)	1588	(232,993)	(946)	(233,939)
RSVA - Power (Global Adjustment Sub-account)	1588	(428,477)	(9,477)	(437,954)
Recovery of Regulatory Asset Balances	1590	53	978	1,032
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	812,902	11,811	824,712
Total		0	0	0

**2011 IRM3 Deferral and Variance
Account Workform
CNPI – Gananoque**



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Eastern Ontario Power
OEB Application Number	EB-2010-0071
LDC Licence Number	ED-2002-0572
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0222
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

				2009 Audited RRR		
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	29,647,212		4,129,857
GSLT50	General Service Less Than 50 kW	Customer	kWh	13,214,880		796,858
GSGT50	General Service 50 to 4,999 kW	Customer	kW	17,408,000	54,162	13,672,243
Sen	Sentinel Lighting	Connection	kW	20,703	228	0
SL	Street Lighting	Connection	kW	555,872	1,677	500,284
USL	Unmetered Scattered Load	Connection	kWh	156,000		
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						19,099,242



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Dispositor

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	116,887.00	1,533.00	118,420.00
RSVA - Wholesale Market Service Charge	1580	390,422.00	38,940.00	429,362.00
RSVA - Retail Transmission Network Charge	1584	199,342.00	33,004.00	232,346.00
RSVA - Retail Transmission Connection Charge	1586	148,783.00	15,196.00	163,979.00
RSVA - Power (Excluding Global Adjustment)	1588	(448,377.00)	(95,268.00)	(543,645.00)
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(225,736.00)	(5,015.00)	(230,751.00)
Recovery of Regulatory Asset Balances	1590	116,730.00	(56,041.00)	60,689.00
Sub-Total - Group 1 Accounts		298,051.00	(67,651.00)	230,400.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account				
	1595	(298,051.00)	67,651.00	(230,400.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(298,051.00)	67,651.00	(230,400.00)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Dispositor

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account				
	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 CDS)	Closing Interest Amounts as of Dec-31-09	Total Closing		Deferral Variance Disposition Balances as of Dec-31-09		RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C		
LV Variance Account	1550	0	3,614	(43,339)				(39,725)	0	(84)		(84)	(39,810)	(116,887)	(156,696)	(0)	(0)	
RSVA - Wholesale Market Service Charge	1580	0	12,638	(111,281)				(98,643)	0	(4,868)		(4,868)	(103,511)	(424,242)	(527,753)	(0)	(0)	
RSVA - Retail Transmission Network Charge	1584	0	14,369	(50,282)				(35,913)	0	(2,473)		(2,473)	(38,386)	(229,732)	(268,118)	(0)	(0)	
RSVA - Retail Transmission Connection Charge	1586	0	42,788	(107,847)				(65,059)	0	(1,350)		(1,350)	(66,409)	(162,028)	(228,437)	(0)	(0)	
RSVA - Power (Excluding Global Adjustment)	1588	0	106,137	(475,017)				(368,880)	0	4,564		4,564	(364,316)	537,765	173,449	(0)	(0)	
RSVA - Power (Global Adjustment Sub-account)	1588	0	593,939	(19,690)				574,250	0	3,938		3,938	578,188	227,790	805,978	(0)	(0)	
Recovery of Regulatory Asset Balances	1590	0	0	(3)				(3)	0	(275)		(275)	(277)	(59,158)	(59,435)	(0)	(0)	
Residual Balance Disposition and recovery of Del/Var Balances Account (2008)	1595	0					0	0	0		0	0	0					
Total		0	773,486	(807,459)	0	0	0	(33,973)	0	(548)	0	(548)	(34,521)					

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting evidence i.e. Board Decision, CRO Order, etc.
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

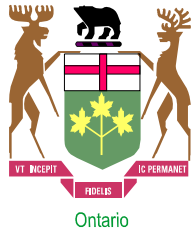
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹ G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹ H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	(39,725)		(39,725)	(84)	1,322		(287)	(116)	835	(38,890)
RSVA - Wholesale Market Service Charge	1580	(98,643)		(98,643)	(4,868)	4,414		(712)	(289)	(1,454)	(100,097)
RSVA - Retail Transmission Network Charge	1584	(35,913)		(35,913)	(2,473)	2,254		(259)	(105)	(583)	(36,496)
RSVA - Retail Transmission Connection Charge	1586	(65,059)		(65,059)	(1,350)	1,682		(469)	(190)	(328)	(65,387)
RSVA - Power (Excluding Global Adjustment)	1588	(368,880)	337,240	(31,640)	4,564	(5,070)		(228)	(93)	(827)	(32,467)
RSVA - Power (Global Adjustment Sub-account)		574,250	(409,303)	164,947	3,938	(2,552)		1,190	483	3,058	168,005
Recovery of Regulatory Asset Balances	1590	(3)		(3)	(275)	1,320		(0)	(0)	1,045	1,043
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0	0
Total		(33,973)	(72,063)	(106,036)	(548)	3,370	0	(765)	(310)	1,747	(104,289)

¹ Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926



Name of LDC: Canadian Niagara Power Inc
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	29,647,212
General Service Less Than 50 kW	13,214,880
General Service 50 to 4,999 kW	17,408,000
Sentinel Lighting	20,703
Street Lighting	555,872
Unmetered Scattered Load	156,000
	<hr/>
	61,002,667
Total Claim	(104,289)
Total Claim per kWh	- 0.001710

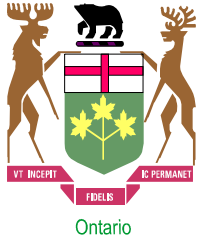


Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	29,647,212	48.6%	(18,901)	(48,647)	(17,737)	(31,778)	(15,779)	(132,841)
General Service Less Than 50 kW	13,214,880	21.7%	(8,425)	(21,684)	(7,906)	(14,165)	(7,033)	(59,212)
General Service 50 to 4,999 kW	17,408,000	28.5%	(11,098)	(28,564)	(10,415)	(18,659)	(9,265)	(78,001)
Sentinel Lighting	20,703	0.0%	(13)	(34)	(12)	(22)	(11)	(93)
Street Lighting	555,872	0.9%	(354)	(912)	(333)	(596)	(296)	(2,491)
Unmetered Scattered Load	156,000	0.3%	(99)	(256)	(93)	(167)	(83)	(699)
	<u>61,002,667</u>	<u>100.0%</u>	<u>(38,890)</u>	<u>(100,097)</u>	<u>(36,496)</u>	<u>(65,387)</u>	<u>(32,467)</u>	<u>(273,337)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	4,129,857	21.6%	36,328
General Service Less Than 50 kW	796,858	4.2%	7,010
General Service 50 to 4,999 kW	13,672,243	71.6%	120,267
Sentinel Lighting	0	0.0%	0
Street Lighting	500,284	2.6%	4,401
Unmetered Scattered Load	0	0.0%	0
	19,099,242	100.0%	168,005

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	29,647,212	0	(132,841)	36,328	0	0	(96,513)	0.00000
General Service Less Than 50 kW	kWh	13,214,880	0	(59,212)	7,010	0	0	(52,203)	0.00000
General Service 50 to 4,999 kW	kW	17,408,000	54,162	(78,001)	120,267	0	0	42,266	0.00000
Sentinel Lighting	kW	20,703	228	(93)	0	0	0	(93)	0.00000
Street Lighting	kW	555,872	1,677	(2,491)	4,401	0	0	1,910	0.00000
Unmetered Scattered Load	kWh	156,000	0	(699)	0	0	0	(699)	0.00000
		<u>61,002,667</u>	<u>56,067</u>	<u>(273,337)</u>	<u>168,005</u>	<u>0</u>	<u>0</u>	<u>(105,332)</u>	
				-	-	1,043	-	1,043	

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	39,725	(835)	38,890
RSVA - Wholesale Market Service Charge	1580	98,643	1,454	100,097
RSVA - Retail Transmission Network Charge	1584	35,913	583	36,496
RSVA - Retail Transmission Connection Charge	1586	65,059	328	65,387
RSVA - Power (Excluding Global Adjustment)	1588	31,640	827	32,467
RSVA - Power (Global Adjustment Sub-account)	1588	(164,947)	(3,058)	(168,005)
Recovery of Regulatory Asset Balances	1590	3	(1,045)	(1,043)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(106,036)	1,747	(104,289)
Total		0	0	0

**2011 IRM3 Shared Tax Savings
Workform
CNPI – Fort Erie
CNPI - Gananoque**



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Fort Erie
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0572
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0223



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009
 Last COS OEB Application Number: EB-2008-0223

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	17,368	144,908,265		17.98	0.0151	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,595	51,795,147		20.76	0.0224	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	179	166,344,327	457,378	132.27		7.1799
USL	Unmetered Scattered Load	Connection	kWh	28	444,370		69.34	0.0408	
Sen	Sentinel Lighting	Connection	kW	1,051	877,992	2,664	3.75		4.2273
SL	Street Lighting	Connection	kW	3,684	2,766,461	8,380	4.90		9.5579
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year 2009

Last COS OEB Application Number EB-2008-0223

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	17,368	144,908,265	0	17.98	0.0151	0.0000	3,747,320	2,188,115	0	5,935,434
General Service Less Than 50 kW	1,595	51,795,147	0	20.76	0.0224	0.0000	397,346	1,160,211	0	1,557,558
General Service 50 to 4,999 kW	179	166,344,327	457,378	132.27	0.0000	7.1799	284,116	0	3,283,928	3,568,044
Unmetered Scattered Load	28	444,370	0	69.34	0.0408	0.0000	23,298	18,130	0	41,429
Sentinel Lighting	1,051	877,992	2,664	3.75	0.0000	4.2273	47,295	0	11,262	58,557
Street Lighting	3,684	2,766,461	8,380	4.90	0.0000	9.5579	216,619	0	80,095	296,714
							4,715,994	3,366,456	3,375,285	11,457,736



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 45,202,093	\$ 45,202,093	\$ 45,202,093	\$ 45,202,093
Deduction from taxable capital up to \$15,000,000	\$ 2,300,372	\$ 2,300,372	\$ 2,300,372	\$ 2,300,372
Net Taxable Capital	\$ 42,901,721	\$ 42,901,721	\$ 42,901,721	\$ 42,901,721
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 96,529	\$ 31,912	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 1,129,975	\$ 1,129,975	\$ 1,129,975	\$ 1,129,975
Corporate Tax Rate	33.00%	31.00%	28.25%	26.25%
Tax Impact	\$ 372,892	\$ 350,292	\$ 319,218	\$ 296,618
Grossed-up Tax Amount	\$ 556,555	\$ 507,670	\$ 444,903	\$ 402,194
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 96,529	\$ 31,912	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 556,555	\$ 507,670	\$ 444,903	\$ 402,194
Total Tax Related Amounts	\$ 653,084	\$ 539,582	\$ 444,903	\$ 402,194
Incremental Tax Savings		-\$ 113,502	-\$ 208,181	-\$ 250,889
Sharing of Tax Savings (50%)		-\$ 56,751	-\$ 104,090	-\$ 125,445



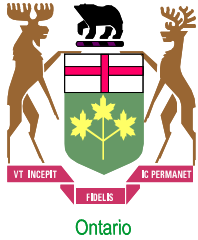
Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,935,434.4815	51.80%	-\$53,922	144,908,265	0	-\$0.0004	
General Service Less Than 50 kW	\$1,557,558	13.59%	-\$14,150	51,795,147	0	-\$0.0003	
General Service 50 to 4,999 kW	\$3,568,044	31.14%	-\$32,415	166,344,327	457,378		-\$0.0709
Unmetered Scattered Load	\$41,429	0.36%	-\$376	444,370	0	-\$0.0008	
Sentinel Lighting	\$58,557	0.51%	-\$532	877,992	2,664		-\$0.1997
Street Lighting	\$296,714	2.59%	-\$2,696	2,766,461	8,380		-\$0.3217
	\$11,457,736 H	100.00%	-\$104,090 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.

**2011 IRM3 RTSR Adjustment
Workform
CNPI – Fort Erie**



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Version : 1.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Fort Erie
OEB Application Number	EB-2010-0070
LDC Licence Number	ED-2002-0572
Application Type	IRM3



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Version : 1.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0058	0.0053
GSLT50	General Service Less Than 50 kW	kWh	0.0053	0.0046
GSGT50	General Service 50 to 4,999 kW	kW	2.1717	1.8560
USL	Unmetered Scattered Load	kWh	0.0053	0.0046
Sen	Sentinel Lighting	kW	1.7334	1.4649
SL	Street Lighting	kW	1.6378	1.4348
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
File Number: EB-2010-0070
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	111,596,385	0	1.0391		115,959,804
General Service Less Than 50 kW	kWh	33,818,908	0	1.0391		35,141,227
General Service 50 to 4,999 kW	kW	127,215,229	366,305	1.0391	47.60%	132,189,344
Unmetered Scattered Load	kWh	644,529	0	1.0391		669,730
Sentinel Lighting	kW	684,717	2,257	1.0391	41.58%	711,489
Street Lighting	kW	2,164,346	7,658	1.0391	38.74%	2,248,972
Total		276,124,114	376,220			286,920,567



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.57	\$ 123,887	49,034	\$0.70	\$ 34,324	49,034	\$1.62	\$ 79,435	\$ 113,759
February	46,296	\$2.57	\$ 118,981	47,593	\$0.70	\$ 33,315	47,593	\$1.62	\$ 77,101	\$ 110,416
March	45,693	\$2.57	\$ 117,431	45,693	\$0.70	\$ 31,985	45,693	\$1.62	\$ 74,023	\$ 106,008
April	60,626	\$2.57	\$ 155,809	65,648	\$0.70	\$ 45,954	65,648	\$1.62	\$ 106,350	\$ 152,303
May	36,451	\$2.57	\$ 93,679	40,074	\$0.70	\$ 28,052	40,074	\$1.62	\$ 64,920	\$ 92,972
June	46,772	\$2.57	\$ 120,204	47,630	\$0.70	\$ 33,341	47,630	\$1.62	\$ 77,161	\$ 110,502
July	44,795	\$2.66	\$ 119,155	45,622	\$0.70	\$ 31,935	45,622	\$1.57	\$ 71,627	\$ 103,562
August	55,322	\$2.66	\$ 147,157	56,282	\$0.70	\$ 39,397	56,282	\$1.57	\$ 88,363	\$ 127,760
September	41,277	\$2.66	\$ 109,664	42,180	\$0.70	\$ 29,526	42,180	\$1.57	\$ 66,223	\$ 95,749
October	39,195	\$2.66	\$ 104,259	39,756	\$0.70	\$ 27,829	39,756	\$1.57	\$ 62,417	\$ 90,246
November	41,979	\$2.66	\$ 111,664	42,940	\$0.70	\$ 30,058	42,940	\$1.57	\$ 67,416	\$ 97,474
December	51,813	\$2.66	\$ 137,823	54,448	\$0.70	\$ 38,114	54,448	\$1.57	\$ 85,483	\$ 123,597
Total	558,424	\$2.61	\$1,459,711	576,900	\$0.70	\$403,830	576,900	\$1.60	\$920,517	\$1,324,347

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.57	\$ 123,887	49,034	\$0.70	\$ 34,324	49,034	\$1.62	\$ 79,435	\$ 113,759
February	46,296	\$2.57	\$ 118,981	47,593	\$0.70	\$ 33,315	47,593	\$1.62	\$ 77,101	\$ 110,416
March	45,693	\$2.57	\$ 117,431	45,693	\$0.70	\$ 31,985	45,693	\$1.62	\$ 74,023	\$ 106,008
April	60,626	\$2.57	\$ 155,809	65,648	\$0.70	\$ 45,954	65,648	\$1.62	\$ 106,350	\$ 152,303
May	36,451	\$2.57	\$ 93,679	40,074	\$0.70	\$ 28,052	40,074	\$1.62	\$ 64,920	\$ 92,972
June	46,772	\$2.57	\$ 120,204	47,630	\$0.70	\$ 33,341	47,630	\$1.62	\$ 77,161	\$ 110,502
July	44,795	\$2.66	\$ 119,155	45,622	\$0.70	\$ 31,935	45,622	\$1.57	\$ 71,627	\$ 103,562
August	55,322	\$2.66	\$ 147,157	56,282	\$0.70	\$ 39,397	56,282	\$1.57	\$ 88,363	\$ 127,760
September	41,277	\$2.66	\$ 109,664	42,180	\$0.70	\$ 29,526	42,180	\$1.57	\$ 66,223	\$ 95,749
October	39,195	\$2.66	\$ 104,259	39,756	\$0.70	\$ 27,829	39,756	\$1.57	\$ 62,417	\$ 90,246
November	41,979	\$2.66	\$ 111,664	42,940	\$0.70	\$ 30,058	42,940	\$1.57	\$ 67,416	\$ 97,474
December	51,813	\$2.66	\$ 137,823	54,448	\$0.70	\$ 38,114	54,448	\$1.57	\$ 85,483	\$ 123,597
Total	558,424	\$2.61	\$1,459,711	576,900	\$0.70	\$403,830	576,900	\$1.60	\$920,517	\$1,324,347



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	48,205	\$2.9700	\$ 143,169	49,034	\$0.7300	\$ 35,795	49,034	\$1.7100	\$ 83,848	\$ 119,643
February	46,296	\$2.9700	\$ 137,499	47,593	\$0.7300	\$ 34,743	47,593	\$1.7100	\$ 81,384	\$ 116,127
March	45,693	\$2.9700	\$ 135,708	45,693	\$0.7300	\$ 33,356	45,693	\$1.7100	\$ 78,135	\$ 111,491
April	60,626	\$2.9700	\$ 180,059	65,648	\$0.7300	\$ 47,923	65,648	\$1.7100	\$112,258	\$ 160,181
May	36,451	\$2.9700	\$ 108,259	40,074	\$0.7300	\$ 29,254	40,074	\$1.7100	\$ 68,527	\$ 97,781
June	46,772	\$2.9700	\$ 138,913	47,630	\$0.7300	\$ 34,770	47,630	\$1.7100	\$ 81,447	\$ 116,217
July	44,795	\$2.9700	\$ 133,041	45,622	\$0.7300	\$ 33,304	45,622	\$1.7100	\$ 78,014	\$ 111,318
August	55,322	\$2.9700	\$ 164,306	56,282	\$0.7300	\$ 41,086	56,282	\$1.7100	\$ 96,242	\$ 137,328
September	41,277	\$2.9700	\$ 122,593	42,180	\$0.7300	\$ 30,791	42,180	\$1.7100	\$ 72,128	\$ 102,919
October	39,195	\$2.9700	\$ 116,409	39,756	\$0.7300	\$ 29,022	39,756	\$1.7100	\$ 67,983	\$ 97,005
November	41,979	\$2.9700	\$ 124,678	42,940	\$0.7300	\$ 31,346	42,940	\$1.7100	\$ 73,427	\$ 104,774
December	51,813	\$2.9700	\$ 153,885	54,448	\$0.7300	\$ 39,747	54,448	\$1.7100	\$ 93,106	\$ 132,853
Total	558,424	\$2.9700	\$1,658,519	576,900	\$0.7300	\$421,137	576,900	\$1.7100	\$986,499	\$1,407,636



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0058	115,959,804	0	\$ 672,567	40.17%	\$ 666,218	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0053	35,141,227	0	\$ 186,249	11.12%	\$ 184,490	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.1717	132,189,344	366,305	\$ 795,505	47.51%	\$ 787,995	\$ 2.1512
Unmetered Scattered Load	kWh	\$ 0.0053	669,730	0	\$ 3,550	0.21%	\$ 3,516	\$ 0.0052
Sentinel Lighting	kW	\$ 1.7334	711,489	2,257	\$ 3,912	0.23%	\$ 3,875	\$ 1.7170
Street Lighting	kW	\$ 1.6378	2,248,972	7,658	\$ 12,542	0.75%	\$ 12,424	\$ 1.6223
			<u>286,920,567</u>	<u>376,220</u>	<u>\$ 1,674,324</u>	<u>100.00%</u>	<u>\$ 1,658,519</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	115,959,804	0	\$ 614,587	41.71%	\$ 587,126	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0046	35,141,227	0	\$ 161,650	10.97%	\$ 154,427	\$ 0.0044
General Service 50 to 4,999 kW	kW	\$ 1.8560	132,189,344	366,305	\$ 679,862	46.14%	\$ 649,485	\$ 1.7731
Unmetered Scattered Load	kWh	\$ 0.0046	669,730	0	\$ 3,081	0.21%	\$ 2,943	\$ 0.0044
Sentinel Lighting	kW	\$ 1.4649	711,489	2,257	\$ 3,306	0.22%	\$ 3,159	\$ 1.3994
Street Lighting	kW	\$ 1.4348	2,248,972	7,658	\$ 10,988	0.75%	\$ 10,497	\$ 1.3707
			<u>286,920,567</u>	<u>376,220</u>	<u>\$ 1,473,473</u>	<u>100.00%</u>	<u>\$ 1,407,636</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0057	115,959,804	0	\$ 666,218	40.17%	\$ 666,218	\$ 0.005745
General Service Less Than 50 kW	kWh	\$ 0.0052	35,141,227	0	\$ 184,490	11.12%	\$ 184,490	\$ 0.005250
General Service 50 to 4,999 kW	kW	\$ 2.1512	132,189,344	366,305	\$ 787,995	47.51%	\$ 787,995	\$ 2.151200
Unmetered Scattered Load	kWh	\$ 0.0052	669,730	0	\$ 3,516	0.21%	\$ 3,516	\$ 0.005250
Sentinel Lighting	kW	\$ 1.7170	711,489	2,257	\$ 3,875	0.23%	\$ 3,875	\$ 1.717038
Street Lighting	kW	\$ 1.6223	2,248,972	7,658	\$ 12,424	0.75%	\$ 12,424	\$ 1.622340
			<u>286,920,567</u>	<u>376,220</u>	<u>\$ 1,658,519</u>	<u>100.00%</u>	<u>\$ 1,658,519</u>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0051	115,959,804	0	\$ 587,126	41.71%	\$ 587,126	\$ 0.0051
General Service Less Than 50 kW	kWh	\$ 0.0044	35,141,227	0	\$ 154,427	10.97%	\$ 154,427	\$ 0.0044
General Service 50 to 4,999 kW	kW	\$ 1.7731	132,189,344	366,305	\$ 649,485	46.14%	\$ 649,485	\$ 1.7731
Unmetered Scattered Load	kWh	\$ 0.0044	669,730	0	\$ 2,943	0.21%	\$ 2,943	\$ 0.0044
Sentinel Lighting	kW	\$ 1.3994	711,489	2,257	\$ 3,159	0.22%	\$ 3,159	\$ 1.3994
Street Lighting	kW	\$ 1.3707	2,248,972	7,658	\$ 10,497	0.75%	\$ 10,497	\$ 1.3707
			286,920,567	376,220	\$ 1,407,636	100.00%	\$ 1,407,636	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0058	0.0057	- 0.000055
General Service Less Than 50 kW	kWh	0.0053	0.0052	- 0.000050
General Service 50 to 4,999 kW	kW	2.1717	2.1512	- 0.020500
Unmetered Scattered Load	kWh	0.0053	0.0052	- 0.000050
Sentinel Lighting	kW	1.7334	1.7170	- 0.016362
Street Lighting	kW	1.6378	1.6223	- 0.015460

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Canadian Niagara Power Inc. - Fort Erie
 File Number: EB-2010-0070

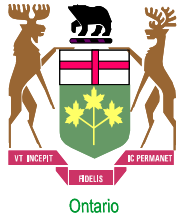
IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0053	0.0051	- 0.000237
General Service Less Than 50 kW	kWh	0.0046	0.0044	- 0.000206
General Service 50 to 4,999 kW	kW	1.8560	1.7731	- 0.082929
Unmetered Scattered Load	kWh	0.0046	0.0044	- 0.000206
Sentinel Lighting	kW	1.4649	1.3994	- 0.065454
Street Lighting	kW	1.4348	1.3707	- 0.064109

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator

**2011 IRM3 RTSR Adjustment
Workform
CNPI – Gananoque**



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Version : 1.0

LDC Information

Applicant Name	Canadian Niagara Power Inc. - Eastern Ontario Power
OEB Application Number	EB-2010-0071
LDC Licence Number	ED-2002-0572
Application Type	IRM3



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Version : 1.0

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Sheet Name	Purpose of Sheet
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A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
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F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0047	0.0039
GSLT50	General Service Less Than 50 kW	kWh	0.0044	0.0036
GSGT50	General Service 50 to 4,999 kW	kW	1.8095	1.5029
USL	Unmetered Scattered Load	kWh	0.0044	0.0036
Sen	Sentinel Lighting	kW	1.3347	1.1120
SL	Street Lighting	kW	1.3279	1.0891
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh	Metered kW	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
		A	B			
Residential	kWh	29,586,436	0	1.0719		31,713,701
General Service Less Than 50 kW	kWh	12,624,543	0	1.0719		13,532,248
General Service 50 to 4,999 kW	kW	17,770,088	54,592	1.0719	44.61%	19,047,757
Unmetered Scattered Load	kWh	159,318	0	1.0719		170,773
Sentinel Lighting	kW	70,625	232	1.0719	41.72%	75,703
Street Lighting	kW	554,733	1,680	1.0719	45.26%	594,618
Total		60,765,743	56,504			65,134,800



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,506	\$2.24	\$ 19,053	8,955	\$ -		8,955	\$1.99	\$ 17,821	\$ 17,821
February	8,707	\$2.24	\$ 19,503	9,167	\$ -		9,167	\$1.99	\$ 18,242	\$ 18,242
March	7,760	\$2.24	\$ 17,382	8,170	\$ -		8,170	\$1.99	\$ 16,258	\$ 16,258
April	6,847	\$2.24	\$ 15,338	7,209	\$ -		7,209	\$1.99	\$ 14,346	\$ 14,346
May	7,367	\$2.24	\$ 16,503	8,000	\$ -		8,000	\$1.99	\$ 15,920	\$ 15,920
June	9,728	\$2.24	\$ 21,791	9,728	\$ -		9,728	\$1.99	\$ 19,359	\$ 19,359
July	9,889	\$2.24	\$ 22,151	9,889	\$ -		9,889	\$1.99	\$ 19,679	\$ 19,679
August	11,750	\$2.24	\$ 26,320	11,750	\$ -		11,750	\$1.99	\$ 23,383	\$ 23,383
September	8,996	\$2.24	\$ 20,151	8,996	\$ -		8,996	\$1.99	\$ 17,902	\$ 17,902
October	8,437	\$2.24	\$ 18,899	8,437	\$ -		8,437	\$1.99	\$ 16,790	\$ 16,790
November	9,467	\$2.24	\$ 21,206	9,467	\$ -		9,467	\$1.99	\$ 18,839	\$ 18,839
December	10,038	\$2.24	\$ 22,485	10,038	\$ -		10,038	\$1.99	\$ 19,976	\$ 19,976
Total	107,492	\$2.24	\$ 240,783	109,806	\$ -	\$ -	109,806	\$1.99	\$ 218,513	\$ 218,513

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	8,506	\$2.24	\$ 19,053	8,955	\$ -	\$ -	8,955	\$1.99	\$ 17,821	\$ 17,821
February	8,707	\$2.24	\$ 19,503	9,167	\$ -	\$ -	9,167	\$1.99	\$ 18,242	\$ 18,242
March	7,760	\$2.24	\$ 17,382	8,170	\$ -	\$ -	8,170	\$1.99	\$ 16,258	\$ 16,258
April	6,847	\$2.24	\$ 15,338	7,209	\$ -	\$ -	7,209	\$1.99	\$ 14,346	\$ 14,346
May	7,367	\$2.24	\$ 16,503	8,000	\$ -	\$ -	8,000	\$1.99	\$ 15,920	\$ 15,920
June	9,728	\$2.24	\$ 21,791	9,728	\$ -	\$ -	9,728	\$1.99	\$ 19,359	\$ 19,359
July	9,889	\$2.24	\$ 22,151	9,889	\$ -	\$ -	9,889	\$1.99	\$ 19,679	\$ 19,679
August	11,750	\$2.24	\$ 26,320	11,750	\$ -	\$ -	11,750	\$1.99	\$ 23,383	\$ 23,383
September	8,996	\$2.24	\$ 20,151	8,996	\$ -	\$ -	8,996	\$1.99	\$ 17,902	\$ 17,902
October	8,437	\$2.24	\$ 18,899	8,437	\$ -	\$ -	8,437	\$1.99	\$ 16,790	\$ 16,790
November	9,467	\$2.24	\$ 21,206	9,467	\$ -	\$ -	9,467	\$1.99	\$ 18,839	\$ 18,839
December	10,038	\$2.24	\$ 22,485	10,038	\$ -	\$ -	10,038	\$1.99	\$ 19,976	\$ 19,976
Total	107,492	\$2.24	\$ 240,783	109,806	\$ -	\$ -	109,806	\$1.99	\$ 218,513	\$ 218,513



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240



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Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	8,506	\$2.6970	\$ 22,941	8,955	\$0.6150	\$ 5,507	8,955	\$1.5000	\$ 13,433	\$ 18,940
February	8,707	\$2.6970	\$ 23,483	9,167	\$0.6150	\$ 5,638	9,167	\$1.5000	\$ 13,751	\$ 19,388
March	7,760	\$2.6970	\$ 20,929	8,170	\$0.6150	\$ 5,025	8,170	\$1.5000	\$ 12,255	\$ 17,280
April	6,847	\$2.6970	\$ 18,466	7,209	\$0.6150	\$ 4,434	7,209	\$1.5000	\$ 10,814	\$ 15,247
May	7,367	\$2.6970	\$ 19,869	8,000	\$0.6150	\$ 4,920	8,000	\$1.5000	\$ 12,000	\$ 16,920
June	9,728	\$2.6970	\$ 26,236	9,728	\$0.6150	\$ 5,983	9,728	\$1.5000	\$ 14,592	\$ 20,575
July	9,889	\$2.6970	\$ 26,671	9,889	\$0.6150	\$ 6,082	9,889	\$1.5000	\$ 14,834	\$ 20,915
August	11,750	\$2.6970	\$ 31,690	11,750	\$0.6150	\$ 7,226	11,750	\$1.5000	\$ 17,625	\$ 24,851
September	8,996	\$2.6970	\$ 24,262	8,996	\$0.6150	\$ 5,533	8,996	\$1.5000	\$ 13,494	\$ 19,027
October	8,437	\$2.6970	\$ 22,755	8,437	\$0.6150	\$ 5,189	8,437	\$1.5000	\$ 12,656	\$ 17,844
November	9,467	\$2.6970	\$ 25,532	9,467	\$0.6150	\$ 5,822	9,467	\$1.5000	\$ 14,201	\$ 20,023
December	10,038	\$2.6970	\$ 27,072	10,038	\$0.6150	\$ 6,173	10,038	\$1.5000	\$ 15,057	\$ 21,230
Total	107,492	\$2.6970	\$289,906	109,806	\$0.6150	\$67,531	109,806	\$1.5000	\$164,709	\$232,240



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0047	31,713,701	0	\$ 149,054	47.98%	\$ 139,091	\$ 0.0044
General Service Less Than 50 kW	kWh	\$ 0.0044	13,532,248	0	\$ 59,542	19.17%	\$ 55,562	\$ 0.0041
General Service 50 to 4,999 kW	kW	\$ 1.8095	19,047,757	54,592	\$ 98,784	31.80%	\$ 92,181	\$ 1.6885
Unmetered Scattered Load	kWh	\$ 0.0044	170,773	0	\$ 751	0.24%	\$ 701	\$ 0.0041
Sentinel Lighting	kW	\$ 1.3347	75,703	232	\$ 310	0.10%	\$ 289	\$ 1.2455
Street Lighting	kW	\$ 1.3279	594,618	1,680	\$ 2,231	0.72%	\$ 2,082	\$ 1.2391
			<u>65,134,800</u>	<u>56,504</u>	<u>\$ 310,672</u>	<u>100.00%</u>	<u>\$ 289,906</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
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Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0039	31,713,701	0	\$ 123,683	48.10%	\$ 111,703	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0036	13,532,248	0	\$ 48,716	18.94%	\$ 43,997	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$ 1.5029	19,047,757	54,592	\$ 82,046	31.91%	\$ 74,099	\$ 1.3573
Unmetered Scattered Load	kWh	\$ 0.0036	170,773	0	\$ 615	0.24%	\$ 555	\$ 0.0033
Sentinel Lighting	kW	\$ 1.1120	75,703	232	\$ 258	0.10%	\$ 233	\$ 1.0043
Street Lighting	kW	\$ 1.0891	594,618	1,680	\$ 1,830	0.71%	\$ 1,652	\$ 0.9836
			<u>65,134,800</u>	<u>56,504</u>	<u>\$ 257,148</u>	<u>100.00%</u>	<u>\$ 232,240</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0044	31,713,701	0	\$ 139,091	47.98%	\$ 139,091	\$ 0.004386
General Service Less Than 50 kW	kWh	\$ 0.0041	13,532,248	0	\$ 55,562	19.17%	\$ 55,562	\$ 0.004106
General Service 50 to 4,999 kW	kW	\$ 1.6885	19,047,757	54,592	\$ 92,181	31.80%	\$ 92,181	\$ 1.688546
Unmetered Scattered Load	kWh	\$ 0.0041	170,773	0	\$ 701	0.24%	\$ 701	\$ 0.004106
Sentinel Lighting	kW	\$ 1.2455	75,703	232	\$ 289	0.10%	\$ 289	\$ 1.245484
Street Lighting	kW	\$ 1.2391	594,618	1,680	\$ 2,082	0.72%	\$ 2,082	\$ 1.239138
			<u>65,134,800</u>	<u>56,504</u>	<u>\$ 289,906</u>	<u>100.00%</u>	<u>\$ 289,906</u>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
 File Number: EB-2010-0071
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0035	31,713,701	0	\$ 111,703	48.10%	\$ 111,703	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0033	13,532,248	0	\$ 43,997	18.94%	\$ 43,997	\$ 0.0033
General Service 50 to 4,999 kW	kW	\$ 1.3573	19,047,757	54,592	\$ 74,099	31.91%	\$ 74,099	\$ 1.3573
Unmetered Scattered Load	kWh	\$ 0.0033	170,773	0	\$ 555	0.24%	\$ 555	\$ 0.0033
Sentinel Lighting	kW	\$ 1.0043	75,703	232	\$ 233	0.10%	\$ 233	\$ 1.0043
Street Lighting	kW	\$ 0.9836	594,618	1,680	\$ 1,652	0.71%	\$ 1,652	\$ 0.9836
			<u>65,134,800</u>	<u>56,504</u>	<u>\$ 232,240</u>	<u>100.00%</u>	<u>\$ 232,240</u>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0047	0.0044	- 0.000314
General Service Less Than 50 kW	kWh	0.0044	0.0041	- 0.000294
General Service 50 to 4,999 kW	kW	1.8095	1.6885	- 0.120954
Unmetered Scattered Load	kWh	0.0044	0.0041	- 0.000294
Sentinel Lighting	kW	1.3347	1.2455	- 0.089216
Street Lighting	kW	1.3279	1.2391	- 0.088762

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Canadian Niagara Power Inc. - Eastern Ontario Power
File Number: EB-2010-0071

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0039	0.0035	- 0.000378
General Service Less Than 50 kW	kWh	0.0036	0.0033	- 0.000349
General Service 50 to 4,999 kW	kW	1.5029	1.3573	- 0.145578
Unmetered Scattered Load	kWh	0.0036	0.0033	- 0.000349
Sentinel Lighting	kW	1.1120	1.0043	- 0.107714
Street Lighting	kW	1.0891	0.9836	- 0.105495

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator