



Your Home Town Utility



November 12th, 2010

Ms. Kirsten Walli
Secretary
Ontario Energy Board
P.O Box 2319
2300 Yonge Street
26th Floor
Toronto, Ontario
M4P 1E4

Re: Erie Thames Powerlines 2010 3rd Generation IRM Application EB-2010-0080

Dear Ms. Walli,

Erie Thames Powerlines is filing the attached application with respect to the above mentioned proceeding.

Should you have any questions concerning these matter please do not hesitate to contact the undersigned.

Sincerely,
Erie Thames Powerlines

Original Signed

Per: Graig Pettit
Manager of Finance & Regulatory Affairs

IN THE MATTER OF the Ontario Energy Board Act,
1998, being Schedule B to the Energy Competition Act,
1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by
Erie Thames Powerlines Corporation. for an Order or Orders approving
or fixing a proposed schedule of adjusted distribution
rates, retail transmission rates and other charges,

effective May 1, 2011.

APPLICATION

1. Erie Thames Powerlines Corporation (the "Applicant") hereby applies to the Ontario Energy Board (the "Board") pursuant to section 78 of the Ontario Energy Board Act, 1998 for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2011 through April 30, 2012.
2. The Applicant has followed the methodology set out in the Board's "Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised on July 9, 2010.
3. The Board issued a Decision and Order in the Applicant's 2009 COS Rate Proceeding (EB-2008-0227) on April 9, 2009. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on May 1, 2009. The Board adjusted those Rates and Charges in EB-2009-0221, the Applicant's 2010 IRM Rate Proceeding. This Application's pre-assigned Board file number EB-2010-0080, proposes the next year of annual adjustments based on those Rates and Charges.
4. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board's July 8, 2010 revision of G-2008-0001.
5. The Applicant will be seeking recovery of a one-time expense in relation to resolution of late payment penalties litigation against all electricity distributors in respect of Ontario Hydro and Ontario Energy Board rate orders.
6. The Applicant has executed the various rate model fixes and revisions as posted on the Board's website as of October 28, 2010. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.

7. This Application will be supported by written evidence, including:
 - a Manager's Summary,
 - a copy of the 2010 Tariff Sheet as provided in the 2010 Rate Order,
 - the 2011 IRM3 Rate Generator Model,
 - the 2011 IRM3 Shared Tax Savings Workform,
 - the 2001 Smart Meter Rate Calculation Model,
 - the 2011 IRM3 Deferral and Variance Account Workform,
 - An Auditor's report re: 2008 Deferral & Variance as required by decision EB-2009-0222.
 - the 2011 IRM3 RTSR Adjustment Workform,
 - a copy of the 2011 Tariff Sheet from the Rate Generator, and
 - a copy of the 2011 Bill Impacts from the Rate Generator.
8. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
9. The Applicant requests that, pursuant to Section 34.01 of the Board's Rules of Practice and Procedure, this proceeding be conducted by way of written hearing.
10. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

Erie Thames Powerlines Corporation
PO Box 157
143 Bell Street
Ingersoll Ontario
N5C 3K5

Attention: Mr. Graig Pettit
Manager, Finance and Regulatory Affairs
Telephone: (519) 485-1820
Fax: (519) 485-5838
Email: gpettit@erithamespowerlines.com

DATED at Ingersoll this 12th, day of November 2010.

ERIE THAMES POWERLINES CORPORATION

Per: Graig Pettit

MANAGER'S SUMMARY

The Applicant, Erie Thames Powerlines Corporation, has followed the methodology set out in "Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments", as revised on July 9, 2010 ("Filing Requirements"). All rate adjustments sought are the product of the operation of the 2011 IRM3 Rate Generator Model, 2011 IRM3 Shared Tax Savings Workform, 2011 IRM3 Revenue Cost Ratio Adjustment Workform, 2011 IRM3 Deferral and Variance Account Workform, and the 2011 IRM3 RTSR Adjustment Workform, all of which were issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2010 Tariff Sheet

The Applicant has set out at Appendix A a copy of the 2010 Tariff Sheet from EB-2009-0222, which was issued in its final form on June 29th, 2010. The rates and charges set out in that tariff form the starting point from which the 2011 rates and charges are calculated using the Board's 2011 IRM3 Models.

2011 IRM3 Rate Models

The Applicant completed the 2011 IRM3 Models, as set out at:

- Appendix B (2011 IRM3 Rate Generator Model),
- Appendix C (2011 IRM3 Shared Tax Savings Workform),
- Appendix D (2011 IRM3 Revenue Cost Ratio Adjustment Workform),
- Appendix E (2011 IRM3 Deferral and Variance Account Workform), and
- Appendix F (2011 IRM3 RTSR Adjustment Workform).

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2006-0268 (Comparison of Ontario Electricity Distributor Costs) and EB-2007-0673 (3rd Generation Incentive Regulation).

Smart Meter Funding Adder

The Applicant seeks an update to the Smart Meter Rate Adder of \$1.00 approved in EB-2009-0222. The Smart Meter Rate Calculation Model is provided to request a utility specific Smart Meter Funding Rate Adder. Erie Thames has followed the Board Methodology in preparing this model and all of its calculations.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2011 IRM3 Shared Tax Savings Workform to address the announced changes in the 2011 tax rates. These rate riders result in credits to ratepayers.

LRAM & SSM Rate Riders

No recovery under the Lost Revenue Adjustment Mechanism or the Shared Savings Mechanism is sought at this time. The Applicant reserves the right to seek recovery under these or related mechanisms at a future date or dates in respect of amount related to conservation and demand management initiatives undertaken to date.

Deferral and Variance Account Rate Riders

Rate riders have been calculated as a result of the Board's process for disposition of Deferral and Variance Accounts that exceed a threshold of +/- \$0.0001/kWh. The 2011 IRM3 Deferral and Variance Account Workform calculated these new proposed rate riders, all of which are credits to ratepayers. The Applicant seeks disposition of the amounts set out in the 2011 IRM3 Rate Generator Model through rate riders in effect through April 30, 2012. The Applicant has also provided its External Auditor Special Purpose Report as required by The Board's Decision with respect to EB-2009-0222 and has included all required adjustments as a result of this report.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the July 8, 2010 revision of G-2008-0001 and the Board's letter of August 20, 2010. Board Staff performed reconfigurations of the 2011 IRM3 RTSR Adjustment Workform in order to reflect the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate. The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It will be important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes. The Applicant proposes to make these adjustments following the Decision in preparing the Draft Rate Order and Tariff, according to the same methodology as set out above. In the event the Board will be making the adjustments itself, the Applicant reserves the right to subsequently review the adjustments and respond accordingly.

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0222.

2011 Tariff Sheet

The Applicant has set out at Appendix H a copy of the 2011 Tariff Sheet from the 2011 IRM3 Rate Generator Model. In respect of the USL, Sentinel Lighting and Street Lighting classes, the 2011 IRM3 Rate Generator Model's Tariff Sheet did not allow the Applicant to indicate "per connection" for all line items to which that descriptor applies. Rates for these classes have been calculated on a per connection basis, as set out in the 2011 IRM3 Rate Generator Model, for Service Charges.

The Applicant seeks a Board Order or Orders for those rates and charges set out on the 2011 Tariff Sheet, as modified to include the per connection provisions above and subject to the adjustments and updates set out in this Summary.

2011 Bill Impacts

The Applicant has set out at Appendix I a copy of the 2011 Bill Impacts from the 2011 IRM3 Rate Generator Model. Based on the current data (excluding the announced RPP adjustment which the Applicant cannot change in the model):



EB-2009-0222

IN THE MATTER OF the *Ontario Energy Board Act*,
1998, S.O. 1998, c.15 (Schedule B);

AND IN THE MATTER OF an application by Erie
Thames Powerlines Corporation for an order or orders
approving or fixing just and reasonable distribution rates
and other charges, to be effective May 1, 2010.

BEFORE: Adrian Pye
Delegated Authority

DECISION AND ORDER

Introduction

Erie Thames Powerlines Corporation (“Erie Thames”), a licensed distributor of electricity, filed an application with the Ontario Energy Board (the “Board”) for an order or orders approving or fixing just and reasonable rates for the distribution of electricity and other charges, to be effective May 1, 2010.

Erie Thames is one of about 80 electricity distributors in Ontario that are regulated by the Board. In 2008, the Board announced the establishment of a new multi-year electricity distribution rate-setting plan, the 3rd Generation Incentive Rate Mechanism (“IRM”) process, that will be used to adjust electricity distribution rates starting in 2009 for those distributors whose 2008 rates were rebased through a cost of service review. As part of the plan, Erie Thames is one of the electricity distributors that will have its rates adjusted for 2010 on the basis of the IRM process, which provides for a mechanistic and formulaic adjustment to distribution rates and charges between cost of service applications.

To streamline the process for the approval of distribution rates and charges for distributors, the Board issued its *Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on July 14, 2008, its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on September 17, 2008, and its *Addendum to the Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors* on January 28, 2009 (together the "Reports"). Among other things, the Reports contained the relevant guidelines for 2010 rate adjustments (the "Guidelines") for distributors applying for distribution rate adjustments pursuant to the IRM process. On July 22, 2009 the Board issued an update to Chapter 3 of the Board's "Filing Requirements for Transmission and Distribution Applications" (the "Filing Requirements"), which outlined the filing requirements for IRM applications by electricity distributors.

Notice of Erie Thames' rate application was given through newspaper publication in Erie Thames' service area advising interested parties where the rate application could be viewed and advising how they could intervene in the proceeding or comment on the application. There were no intervention requests and no comments were received. Board staff participated in the proceeding. The Board proceeded by way of a written hearing.

While I have considered the entire record in this rate application, I have made reference only to such evidence as is necessary to provide context to my findings. The following issues are addressed in this Decision and Order:

- Price Cap Index Adjustment;
- Effective date of Rate Change;
- Changes in the Federal and Provincial Income Tax Rates;
- Harmonized Sales Tax;
- Retail Transmission Service Rates;
- Review and Disposition of Group 1 Deferral and Variance Accounts; and
- Introduction of microFIT Generator Service Classification and Rate.

Price Cap Index Adjustment

Erie Thames' rate application was filed on the basis of the Guidelines. The policies described in the Reports have been applied in fixing new distribution rates and charges for Erie Thames.

As outlined in the Reports, distribution rates under the 3rd Generation IRM are to be adjusted by a price escalator less a productivity factor (X-factor) of 0.72% and Erie Thames' utility specific stretch factor of 0.6%. Based on the final 2009 data published by Statistics Canada, the Board has established the price escalator to be 1.3%. The resulting price cap index adjustment is therefore -0.02%. The rate model was adjusted to reflect the newly calculated price cap index adjustment. The price cap index adjustment applies to distribution rates (fixed and variable charges) uniformly across all customer classes. An adjustment for the transition to a common deemed capital structure of 60% debt and 40% equity was also effected.

The price cap index adjustment will not apply to the following components of distribution rates:

- Rate Riders;
- Rate Adders;
- Low Voltage Service Charges;
- Retail Transmission Service Rates;
- Wholesale Market Service Rate;
- Rural Rate Protection Charge;
- Standard Supply service – Administrative Charge;
- Transformation and Primary Metering Allowances;
- Loss Factors;
- Specific Service Charges; and
- Retail Service Charges.

Effective Date of Rate Change

Board staff submitted that Erie Thames' application did not explicitly specify the effective date of the rate changes sought in its application. Board staff noted that the general intent of the 2010 IRM process is to target an effective date of May 1, 2010. In a letter dated July 3, 2009, the Board indicated that 2010 IRM applications containing a request to dispose of select deferral/variance account balances ought to be filed with the Board by October 21, 2009. Board staff noted that Erie Thames filed its application on March 15, 2010, about five months after the Board's prescribed due date. Board staff suggested that the Board not give consideration in this case to the recovery of foregone revenue for the period between May 1, 2010 and the effective date of the rate change to be determined by the Board.

In its reply submission, Erie Thames agreed with Board staff that the Board ought not to give consideration to the recovery of foregone revenue in its decision.

I note that the price cap index adjustment is -0.02%, which represents a rate reduction, and therefore foregone revenue would not apply in this case. Since Erie Thames did not request that existing rates be declared interim and considering the magnitude of the overall rate decrease, the effective date of the rate change shall be July 1, 2010.

Changes in the Federal and Provincial Income Tax Rates

On December 13, 2007, the Ontario government introduced its 2007 Ontario Economic Outlook and Fiscal Review (the "Fiscal Review"). The enabling legislation received Royal Assent on May 14, 2008. Included in this Fiscal Review were changes to the Ontario capital tax provisions¹, and an increase in the small business income limit from \$400,000 to \$500,000 effective January 1, 2007.

The Federal Budget which was presented on January 27, 2009 and received Royal Assent on March 12, 2009 included an increase in the small business income limit from \$400,000 to \$500,000 effective January 1, 2009.

On March 26, 2009, the Ontario provincial budget was presented and Bill 218, the enabling legislation, received Royal Assent on December 15, 2009. For corporations, the basic income tax rates will decrease in stages from 14% to 10% by July 1, 2013, while on July 1, 2010, the small business rate will drop from 5.5% to 4.5%, after the small business deduction is made where applicable. A provincial small business surtax claws back the benefit of the small business deduction when taxable income of associated corporations exceeds \$500,000 and eliminates the benefit completely once taxable income, on an associated basis, reaches \$1,500,000. The surtax will be eliminated on July 1, 2010.

¹ The Ontario capital tax rate decreased from 0.285% to 0.225% effective January 1, 2007. The Ontario capital tax deduction also increased from \$10 million to \$12.5 million effective January 1, 2007, and from \$12.5 million to \$15 million effective January 1, 2008.

The following table summarizes past, current and impending tax changes.

Tax Rates						
Federal & Provincial						
As of December 15, 2009	Effective January 1, 2009	Effective January 1, 2010	Effective January 1, 2011	Effective January 1, 2012	Effective January 1, 2013	Effective January 1, 2014
Federal income tax						
General corporate rate	38.00%	38.00%	38.00%	38.00%	38.00%	38.00%
Federal tax abatement	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%	-10.00%
Adjusted federal rate	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Surtax (4% of line 3)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	28.00%	28.00%	28.00%	28.00%	28.00%	28.00%
Rate reduction	-9.00%	-10.00%	-11.50%	-13.00%	-13.00%	-13.00%
	19.00%	18.00%	16.50%	15.00%	15.00%	15.00%
Ontario income tax	14.00%	13.00%	11.75%	11.25%	10.50%	10.00%
Combined federal and Ontario	33.00%	31.00%	28.25%	26.25%	25.50%	25.00%
Federal & Ontario Small Business						
Federal small business threshold	500,000	500,000	500,000	500,000	500,000	500,000
Ontario Small Business Threshold	500,000	500,000	500,000	500,000	500,000	500,000
Federal small business rate	11.00%	11.00%	11.00%	11.00%	11.00%	11.00%
Ontario small business rate	5.50%	5.00%	4.50%	4.50%	4.50%	4.50%
Ontario surtax claw-back of 4.25% (eliminated July 1, 2010) starts at \$500,000 and eliminates the SBC at \$1,500,000.						
Ontario surtax	4.25%	2.125%	0.00%	0.00%	0.00%	0.00%
Ontario Capital Tax						
Capital deduction	15,000,000	15,000,000	0	0	0	0
Capital tax rate	0.225%	0.075%	0.0%	0.0%	0.0%	0.0%
OCT will be eliminated on July 1, 2010 but tax will be prorated for the first 6 months in 2010.						

I am of the view that these tax changes when combined could be material and should be passed on to ratepayers using a 50/50 sharing as determined by the Board in the Reports. Therefore the rate model shall be adjusted accordingly.

Harmonized Sales Tax

The 8% Ontario provincial sales tax ("PST") and the 5% Federal goods and services tax ("GST") will be harmonized effective July 1, 2010, at 13%, pursuant to Ontario Bill 218 which received Royal Assent on December 15, 2009.

The PST is currently included in a distributor's OM&A expenses and capital expenditures. The PST is therefore included in the distributor's revenue requirement and is recovered from ratepayers through distribution rates.

When the PST and GST are harmonized, distributors will pay the HST on purchased goods and services but will claim an input tax credit ("ITC") for the PST portion. Therefore, the distributor will no longer incur that portion of the tax that was formerly applied as PST.

Board staff submitted that the Board may wish to consider the establishment of a deferral account to record the amounts, after July 1, 2010 and until Erie Thames' next cost-of-service rebasing application, that were formerly incorporated as the 8% PST on capital expenditures and expenses incurred, but which will now be eligible for an ITC. This account would track the incremental change due to the introduction of the HST that incorporates an increased ITC from the current 5% to a 13% level.

In its reply submission, Erie Thames indicated that it understood that this is an issue affecting all distributors and submitted that it would comply with the decision of the Board on this matter.

The issue in this case is whether a distributor's cost reductions arising from the implementation of the HST should be returned to the ratepayers. In that regard, I note that to do so would be consistent with what the Board has done with tax changes in second and third generation IRMs. In second generation IRM, the Board treated 100 % of the tax changes as a Z factor. In the third generation IRM, the Board determined that tax changes would be shared equally between ratepayers and the shareholder. The 50% was considered appropriate as the changes in input prices will flow through the GDP-IPI over time to some degree. The same rationale applies in the case of the HST.

I therefore direct that, beginning July 1, 2010, Erie Thames shall record in deferral account 1592 (PILs and Tax Variances, Sub-account HST / OVAT Input Tax Credits), the incremental ITC it receives on distribution revenue requirement items that were previously subject to PST and become subject to HST. Tracking of these amounts will continue in the deferral account until the effective date of Erie Thames' next cost of service rate order. Fifty percent (50%) of the confirmed balances in the account shall be returnable to the ratepayers.

The Board may issue more detailed accounting guidance in the future. In that event, Erie Thames should make the appropriate accounting entries, if and as applicable.

Smart Meter Funding Adder

On October 22, 2008 the Board issued a Guideline for Smart Meter Funding and Cost Recovery which sets out the Board's filing requirements in relation to the funding of, and the recovery of costs associated with, smart meter activities conducted by electricity distributors.

As set out in the Guideline for Smart Meter Funding and Cost Recovery, a distributor that plans to implement smart meters in the rate year must include, as part of the application, evidence that the distributor is authorized to conduct smart meter activities in accordance with applicable law. Erie Thames is authorized to conduct smart meter activities because it is covered by paragraph 8 of section 1(1) of O. Reg. 427/06.

Erie Thames requested the continuation of its standard smart meter funding adder of \$1.00 per metered customer per month. I approve the funding adder as proposed by Erie Thames. This funding adder will be reflected in the Tariff of Rates and Charges. Erie Thames' variance accounts for smart meter program implementation costs, previously authorized by the Board, shall also be continued.

I note that the smart meter funding adder of \$1.00 per metered customer per month is intended to provide funding for Erie Thames' smart metering activities in the 2010 rate year. I have not made a finding on the prudence of the proposed smart meter activities, including any costs for smart meters or advanced metering infrastructure whose functionality exceeds the minimum functionality adopted in O. Reg. 425/06, or costs associated with functions for which the Smart Metering Entity has the exclusive authority to carry out pursuant to O. Reg. 393/07. Such costs will be considered at the time that Erie Thames applies for the recovery of these costs.

Retail Transmission Service Rates

Electricity distributors are charged the Ontario Uniform Transmission Rates ("UTRs") at the wholesale level and subsequently pass these charges on to their distribution customers through the Retail Transmission Service Rates ("RTSRs"). There are two RTSRs, whereas there are three UTRs. The two RTSRs are for network and connection. The wholesale line and transformation connection rates are combined into one retail connection service charge. Deferral accounts are used to capture timing differences and differences in the rate that a distributor pays for wholesale transmission service compared to the retail rate that the distributor is authorized to charge when billing its customers (i.e., deferral accounts 1584 and 1586).

On May 28, 2009, the Board issued its Decision and Rate Order in proceeding EB-2008-0272, which set new UTRs for Ontario transmitters, effective July 1, 2009. The new UTRs effective July 1, 2009 were as follows:

- Network Service Rate was increased from \$2.57 to \$2.66 per kW per month, a 3.5% increase;
- Line Connection Service Rate remained unchanged at \$0.70 per kW per month; and
- Transformation Connection Service Rate was decreased from \$1.62 to \$1.57 per kW per month, for a combined Line and Transformation Connection Service Rates reduction of 2.2%.

On July 22, 2009 the Board issued an amended Guideline for *Electricity Distribution Retail Transmission Service Rates* (“RTSR Guideline”), which provided electricity distributors with instructions on the evidence needed, and the process to be used, to adjust RTSRs to reflect the changes in the UTRs effective July 1, 2009. The Board set as a proxy at that time an increase of 3.5% for the Network Service Rate and reduction of 2.2% for the combined Line and Transformation Connection Service Rates. The Board also noted that there would be further changes to the UTRs in January 2010. The objective of resetting the rates is to minimize the prospective balances in deferral accounts 1584 and 1586.

On January 21, 2010, the Board approved new UTRs effective January 1, 2010. The new UTRs were as follows:

- Network Service Rate has increased from \$2.66 to \$2.97 per kW per month, an 11.7% increase over the July 1, 2009 level or 15.6% over the rate in effect prior to July 1, 2009;
- Line Connection Service Rate has increased from \$0.70 to \$0.73 per kW per month; and
- Transformation Connection Service Rate has increased from \$1.57 to \$1.71 per kW per month, for a combined Line and Transformation Connection Service Rates increase of 7.5% over the July 1, 2009 level or 5.2% over the rate in effect prior to July 1, 2009.

Erie Thames proposed to change the existing RTS rates by the same proportions as the changes in the UTRs noted above effective January 1, 2010. Therefore, Erie Thames has proposed to increase all of its RTS Network Rates by 15.6%, and increased all of its RTS Connection Rates by 5.2%.

Therefore, in accordance with the RTSR Guideline, I find that Erie Thames' RTSR rates should be increased to the January 1, 2010 UTRs. This represents an increase of about 15.6% to the RTSR Network Service Rates, and an increase of about 5.2% to the RTSR Line and Transformation Connection Service Rates.

Review and Disposition of Group 1 Deferral and Variance Accounts

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report* (the "EDDVAR Report") provides that, during the IRM plan term, the distributor's Group 1 account balances will be reviewed and disposed of if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. The onus is on the distributor to justify why any account balance in excess of the threshold should not be disposed of.

With respect to the disposition period, the EDDVAR Report states that the default disposition period would be one year.

(i) Balances

Erie Thames has requested that the Board review and approve the disposition of the December 31, 2008 Group 1 account balances as defined by the EDDVAR Report since the preset disposition threshold of \$0.001 per kWh was exceeded.

Erie Thames' original Group 1 account balance, including projected carrying charges to April 30, 2010 was a credit of \$1,147,010. In its reply submission, Erie Thames revised its Group 1 account balance to a debit position of \$1,955,837. In response to supplemental interrogatories from Board staff, Erie Thames further revised its Group 1 account balance to a debit of \$1,877,242.

Erie Thames' account balances as at December 31, 2008, plus projected carrying charges to April 30, 2010, are shown below.

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	225,700	22,176	247,876
RSVA - Wholesale Market Service Charge	1580	(674,162)	86,974	(587,188)
RSVA - Retail Transmission Network Charge	1584	(25,868)	25,028	(839)
RSVA - Retail Transmission Connection Charge	1586	(491,069)	(27,810)	(518,879)
RSVA - Power (Excluding Global Adjustment)	1588	2,441,628	648,098	3,089,725
RSVA - Power (Global Adjustment Sub-account)	1588	374,998	(10,728)	364,270
Recovery of Regulatory Asset Balances	1590	(2,053,029)	1,335,305	(717,724)
		<u>(201,801)</u>	<u>2,079,043</u>	<u>1,877,242</u>

In its supplemental submission, Board staff noted that the most recent proposed balance for disposition does not reconcile with 2008 audited balances nor with Erie Thames' Reporting and Record-keeping Requirements ("RRR") filings. While Board staff's supplemental submission was mindful of the importance of a timely disposition of deferral and variance account balances they expressed concern that Erie Thames had changed its Group 1 balances several times during the course of this proceeding. However, Board Staff did not believe that the disposition should be delayed. Board staff suggested that the Board consider accepting the disposition balances and projected interest to April 30, 2010 as submitted by Erie Thames but not on a final basis. Board staff proposed that any adjustment to the 2008 Group 1 account balances of \$1,877,242 be brought forward to the Board in Erie Thames' next rate proceeding and be supported by a third party audit.

In its supplemental reply submission, Erie Thames concurred with Board staff's supplemental submission.

I am concerned about the difference between the amount Erie Thames sought for disposition, the balances reported in it's audited financial statements and how this balance has fluctuated during this proceeding. I will approve the disposition of the December 31, 2008 balances and projected interest to April 30, 2010 as reported by Erie Thames in its response to Board Staff supplemental interrogatory # 1, but not on a final basis. Any adjustment to the 2008 Group 1 account balances shall be brought forward to the Board in Erie Thames' next rate proceeding and shall be supported by a third party audit. For accounting purposes, the respective balance in each of the Group 1 accounts shall be transferred to account 1595 as soon as possible but no later than June 30, 2010 so that the RRR data reported in the second quarter of 2010 reflect these adjustments.

(ii) *Disposition*

The EDDVAR Report includes guidelines on the cost allocation methodology and the rate rider derivation for the disposition of deferral and variance account balances. The Board notes that Erie Thames followed the guidelines outlined in the EDDVAR Report and approves Erie Thames' proposals except for the treatment of global adjustment sub-account balance.

The EDDVAR Report adopted an allocation of the global adjustment sub-account balance based on kWh for non-RPP customers by rate class. Traditionally, this allocation would then be combined with all other allocated variance account balances by

rate class. The combined balance by rate class would be divided by the volumetric billing determinants from the most recent audited year-end or Board-approved forecast, if available. This approach spreads the recovery or refund of the allocated account balances to all customers in the affected rate class.

This method was based on two premises. First, the recovery/refund of a variance unique to a subset of customers within a rate class would not be unfair to the rate class as a whole. Second, the distributors' existing billing system may not be capable of billing a subset of customers within a rate class.

Subsequent to the issuance of the EDDVAR Report, exogenous events have resulted in increased balances in the global adjustment sub-account for most electricity distributors. Board staff suggested that the Board may wish to consider establishing a separate rate rider for the disposition of the global adjustment sub-account balance enabling the prospective recovery solely from non-RPP customers, as this would be more reflective of cost causality since it was that group of customers that was undercharged by the distributor in the first place.

In its response to interrogatory # 3 Erie Thames agreed in principle with Board staff that the establishment of a separate rate rider that would be prospectively applied to non-RPP customers would be more reflective of cost causality. Erie Thames also indicated that its current billing system could readily accommodate a separate rate rider that would apply prospectively to non-RPP customers to dispose of the global adjustment sub-account balance.

I will adopt Board staff's proposal that a separate rate rider be established to dispose of the global adjustment sub-account balance. The rate rider would apply prospectively to non-RPP customers. I am of the view that it is appropriate to dispose of this account balance from the customer group that caused the variance (i.e. non-RPP customers). While customer migration makes this an imperfect solution, a separate rate rider applicable to non-RPP customers would result in enhanced cost causality compared to a disposition that would apply to all customers in the affected rate classes.

In its reply submission, Erie Thames proposed that its Group 1 debit balance be recovered over a two year period in order to mitigate bill impacts. I find that Erie Thames' rationale for proposing to extend the disposition is reasonable and therefore approve a disposition period of over the July 1, 2010 to the April 30, 2012 period in this case. This will ensure alignment with the usual May 1 rate implementation.

Introduction of microFIT Generator Service Classification and Rate

Ontario's Feed-In Tariff ("FIT") program for renewable energy generation was established in the Green Energy and Green Economy Act, 2009. The program includes a stream called microFIT, which is designed to encourage homeowners, businesses and others to generate renewable energy with projects of 10 kilowatts (kW) or less.

In its EB-2009-0326 Decision and Order, issued February 23, 2010, the Board approved the following service classification definition, which is to be used by all licensed distributors:

microFIT Generator

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system.

On March 17, 2010, the Board approved a province-wide fixed service charge of \$5.25 per month for all electricity distributors effective September 21, 2009.

The microFIT Generator service classification and the service charge will be included in the Tariff of Rates and Charges.

Rate Model

The Board is providing Erie Thames with a rate model (spreadsheet) and a draft Tariff of Rates and Charges (Appendix A) that reflects the elements of this Decision. The entries in the rate model have been reviewed to ensure that they were in accordance with the 2009 Board approved Tariff of Rates and Charges and the rate model was adjusted, where applicable, to correct any discrepancies.

IT IS ORDERED THAT:

1. Erie Thames' new distribution rates shall be effective July 1, 2010.
2. Erie Thames shall review the draft Tariff of Rates and Charges set out in Appendix A. Erie Thames shall file with the Board a written confirmation assessing the completeness and accuracy of the draft Tariff of Rates and Charges, or provide a detailed explanation of any inaccuracies or missing information, within seven (7) calendar days of the date of this Decision and Order.

If the Board does not receive a submission by Erie Thames to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order:

3. The draft Tariff of Rates and Charges set out in Appendix A of this order will become final, effective July 1, 2010, and will apply to electricity consumed or estimated to have been consumed on and after July 1, 2010.

If the Board receives a submission by Erie Thames to the effect that inaccuracies were found or information was missing pursuant to item 1 of this Decision and Order, the Board will consider the submission of Erie Thames and will issue a final Tariff of Rates and Charges which will be effective July 1, 2010.

4. Erie Thames shall notify its customers of the rate changes no later than with the first bill reflecting the new rates.

DATED at Toronto, June 29, 2010

ONTARIO ENERGY BOARD

Original signed by

Kirsten Walli
Board Secretary

APPENDIX A
TO DECISION AND ORDER
EB-2009-0222
JUNE 29, 2010

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	14.19
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.0012
Rate Rider for Tax Change– effective until April 30, 2011	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than or is forecast to be less than, 50 kW, and town houses and condominiums that require centralized bulk metering. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	18.94
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.0015
Rate Rider for Tax Change– effective until April 30, 2011	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

GENERAL SERVICE 50 to 999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 1,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

- General Service 50 to 999 kW non-interval metered
- General Service 50 to 999 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	206.04
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1533
Low Voltage Service Rate	\$/kW	0.6188
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.1900
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.4117
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.0108)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0536
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7209

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

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EB-2009-0222

GENERAL SERVICE 1,000 to 2,999 kW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1,000 kW but less than 3,000 kW. Further servicing details are available in the distributor's Conditions of Service. Note that for the application of the Retail Transmission Rate – Network Service Rate and the Retail Transmission Rate – Line and Transformation Connection Service Rate the following sub-classifications apply:

General Service 1,000 to 2,999 kW non-interval metered

General Service 1,000 to 2,999 kW interval metered

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,385.53
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4564
Low Voltage Service Rate	\$/kW	0.6655
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.4062
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	1.1358
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.0190)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8506

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

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EB-2009-0222

GENERAL SERVICE 3,000 to 4,999 kW SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	1,404.86
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	0.8874
Low Voltage Service Rate	\$/kW	0.7102
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.2804
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.8173
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.0079)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3517
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9749

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
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EB-2009-0222

LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	9,743.11
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9888
Low Voltage Service Rate	\$/kW	0.0639
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.4047
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	1.0732
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.0109)
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4727
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0992

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

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EB-2009-0222

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, billboards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2.74
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Service Rate	\$/kWh	0.0017
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0008
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kWh	0.0013
Rate Rider for Tax Change– effective until April 30, 2011	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0222

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	5.10
Distribution Volumetric Rate	\$/kW	14.2155
Low Voltage Service Rate	\$/kW	0.4779
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.0457
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.1244)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3290

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

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approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved OEB street lighting load shape template. Street Lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	3.72
Distribution Volumetric Rate	\$/kW	10.6485
Low Voltage Service Rate	\$/kW	0.4779
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.2617
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.6862
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.0991)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1965

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

**This schedule supersedes and replaces all previously
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EB-2009-0222

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,219.86
Distribution Volumetric Rate	\$/kW	1.6720
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2012		
Applicable only for Non-RPP Customers	\$/kW	0.1647
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2012	\$/kW	0.5491
Rate Rider for Tax Change– effective until April 30, 2011	\$/kW	(0.0087)
Retail Transmission Rate – Network Service Rate	\$/kW	2.9839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4405

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00

Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Erie Thames Powerlines Corp.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date July 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

Note – separate lines if different dates

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0222

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0427
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0322
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

Applicant Name	Erie Thames Powerlines Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0080
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0516
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0928
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
Name:	Graig Pettit
Title:	Manager of Finance and Regulatory Affairs
Phone Number:	519-485-1820
E-Mail Address:	gpettit@erithamespowerlines.com

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Name of LDC: Erie Thames Powerlines Corporation
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A2.1 Table of Contents	Table of Contents
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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C3.3 Global Adjustment Del	Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates
F1.1 GDP-IPI PCI Adjustment WS	GDP-IPI Price Cap Adjustment Work Sheet
F1.2 GDP-IPI PCI Adjust to Rate	GDP-IPI Price Cap Adjustment To Rates
G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.3 Def Var Disp 2010	Deferral Variance Account Disposition (2010)
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J2.7 Tax Change Rate Rider	Tax Change Rate Rider
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M4.1 microFIT Generator	Applied for microFIT Generator
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
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P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smit Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Var Metric
REG	Residential	Customer -12 per year	kWh
GSLT30	General Service Less Than 50 kW - Single Phase energy SRE4 (S1)	Customer -12 per year	kWh
GSST30	General Service 50 to 99 kW	Customer -12 per year	kWh
GSST70	General Service 1,000 to 2,999 kW	Customer -12 per year	kWh
GSST90	General Service 3,000 to 9,999 kW	Customer -12 per year	kWh
L3	Large Line	Customer -12 per year	kWh
ULS	Unmetered Standalone Load	Customer -12 per year	kWh
SL	Street Lighting	Customer -12 per year	kWh
ELMS	Embedded Distributor	Customer -12 per year	kWh
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMS
 Embedded Distributor
 Low Voltage Withstand Charge Rate

SB
 Standby PA
 Standby PB
 Standby PC
 Standby PD
 Standby PE
 Standby PF
 Standby PG
 Standby PH
 Standby PI
 Standby PJ
 Standby PK
 Standby PL
 Standby PM
 Standby PN
 Standby PO
 Standby PP
 Standby PQ
 Standby PR
 Standby PS
 Standby PT
 Standby PU
 Standby PV
 Standby PW
 Standby PX
 Standby PY
 Standby PZ



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	1.000000	Customer -12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer -12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	Yes	1.000000	Customer -12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer -12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer -12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2012

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.001200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer -12 per year	0.001500	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer -12 per year	0.411700	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer -12 per year	1.135800	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer -12 per year	0.817300	kW
Large Use	Yes	0.000000	Customer -12 per year	1.073200	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.001300	kWh
Sentinel Lighting	Yes	0.000000	Customer -12 per year	0.045700	kW
Street Lighting	Yes	0.000000	Customer -12 per year	0.686200	kW
Embedded Distributor	Yes	0.000000	Customer -12 per year	0.549100	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001800
General Service Less Than 50 kW – Single Phase energy-billed [G1	kWh	0.001700
General Service 50 to 999 kW	kW	0.618800
General Service 1,000 to 2,999 kW	kW	0.665500
General Service 3,000 to 4,999 kW	kW	0.710200
Large Use	kW	0.063900
Unmetered Scattered Load	kWh	0.001700
Sentinel Lighting	kW	0.477900
Street Lighting	kW	0.477900
Embedded Distributor	kW	0.000000



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Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.000800	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer -12 per year	0.000800	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer -12 per year	0.190000	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer -12 per year	0.406200	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer -12 per year	0.817300	kW
Large Use	Yes	0.000000	Customer -12 per year	1.073200	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000800	kWh
Sentinel Lighting	No	0.000000	Customer -12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Customer -12 per year	0.686200	kW
Embedded Distributor	Yes	0.000000	Customer -12 per year	0.164700	kW



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.19
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00120
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Rate Description	Metric	Rate
Service Charge	\$	18.94
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090

Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00150
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	206.04
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1533
Distribution Volumetric Rate	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.6188
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.41170
Retail Transmission Rate – Network Service Rate	\$/kW	2.0536
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7209
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 2,999 kW

Rate Description	Metric	Rate
Service Charge	\$	2,385.53
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4564
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Volumetric Rate	\$/kW	0.6655
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.13580
Retail Transmission Rate – Network Service Rate	\$/kW	2.2305
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8506
	\$/kW	0.0000
	\$/kW	0.0000

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,404.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.8874
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Volumetric Rate	\$/kW	0.7102
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.81730
Retail Transmission Rate – Network Service Rate	\$/kW	2.3517
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9749
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,743.11
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9888
	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.0639
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.07320
Retail Transmission Rate – Network Service Rate	\$/kW	2.4727
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0992
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	7.74
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00130
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	5.10
Distribution Volumetric Rate	\$/kW	14.2155
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.04570
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3290
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

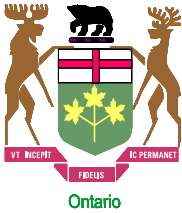
Rate Description	Metric	Rate
Service Charge	\$	3.72
Distribution Volumetric Rate	\$/kW	10.6485
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.68620
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1965
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
------------------	--------	------

Service Charge	\$	2,219.86
Distribution Volumetric Rate	\$/kW	1.6720
	\$/kW	
	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.54910
Retail Transmission Rate – Network Service Rate	\$/kW	2.9839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4405
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer -12 per year	14.190000	14.190000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer -12 per year	18.940000	18.940000
General Service 50 to 999 kW	Customer -12 per year	206.040000	206.040000
General Service 1,000 to 2,999 kW	Customer -12 per year	2,385.530000	2,385.530000
General Service 3,000 to 4,999 kW	Customer -12 per year	1,404.860000	1,404.860000
Large Use	Customer -12 per year	9,743.110000	9,743.110000
Unmetered Scattered Load	Customer -12 per year	7.740000	7.740000
Sentinel Lighting	Customer -12 per year	5.100000	5.100000
Street Lighting	Customer -12 per year	3.720000	3.720000
Embedded Distributor	Customer -12 per year	2,219.860000	2,219.860000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012600	0.012600
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.009000	0.009000
General Service 50 to 999 kW	kW	1.153300	1.153300

General Service 1,000 to 2,999 kW	kW	2.456400	2.456400
General Service 3,000 to 4,999 kW	kW	0.887400	0.887400
Large Use	kW	1.988800	1.988800
Unmetered Scattered Load	kWh	0.011800	0.011800
Sentinel Lighting	kW	14.215500	14.215500
Street Lighting	kW	10.648500	10.648500
Embedded Distributor	kW	1.672000	1.672000



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer -12 per year	14.190000	0.000000	14.190000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer -12 per year	18.940000	0.000000	18.940000
General Service 50 to 999 kW	Customer -12 per year	206.040000	0.000000	206.040000
General Service 1,000 to 2,999 kW	Customer -12 per year	2,385.530000	0.000000	2,385.530000
General Service 3,000 to 4,999 kW	Customer -12 per year	1,404.860000	0.000000	1,404.860000
Large Use	Customer -12 per year	9,743.110000	0.000000	9,743.110000
Unmetered Scattered Load	Customer -12 per year	7.740000	0.000000	7.740000
Sentinel Lighting	Customer -12 per year	5.100000	0.000000	5.100000
Street Lighting	Customer -12 per year	3.720000	0.000000	3.720000
Embedded Distributor	Customer -12 per year	2,219.860000	0.000000	2,219.860000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012600	0.000000	0.012600
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.009000	0.000000	0.009000
General Service 50 to 999 kW	kW	1.153300	0.000000	1.153300
General Service 1,000 to 2,999 kW	kW	2.456400	0.000000	2.456400
General Service 3,000 to 4,999 kW	kW	0.887400	0.000000	0.887400
Large Use	kW	1.988800	0.000000	1.988800
Unmetered Scattered Load	kWh	0.011800	0.000000	0.011800
Sentinel Lighting	kW	14.215500	0.000000	14.215500
Street Lighting	kW	10.648500	0.000000	10.648500
Embedded Distributor	kW	1.672000	0.000000	1.672000



Name of LDC: Erie Thames Powerlines Corporation
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Effective Date: Sunday, May 01, 2011
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



Name of LDC: Erie Thames Powerlines Corporation
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer -12 per year	14.190000	Yes	0.180%	0.025542
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer -12 per year	18.940000	Yes	0.180%	0.034092
General Service 50 to 999 kW	Customer -12 per year	206.040000	Yes	0.180%	0.370872
General Service 1,000 to 2,999 kW	Customer -12 per year	2385.530000	Yes	0.180%	4.293954
General Service 3,000 to 4,999 kW	Customer -12 per year	1404.860000	Yes	0.180%	2.528748
Large Use	Customer -12 per year	9743.110000	Yes	0.180%	17.537598
Unmetered Scattered Load	Customer -12 per year	7.740000	Yes	0.180%	0.013932
Sentinel Lighting	Customer -12 per year	5.100000	Yes	0.180%	0.009180
Street Lighting	Customer -12 per year	3.720000	Yes	0.180%	0.006696
Embedded Distributor	Customer -12 per year	2219.860000	Yes	0.180%	3.995748

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012600	Yes	0.180%	0.000023
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.009000	Yes	0.180%	0.000016
General Service 50 to 999 kW	kW	1.153300	Yes	0.180%	0.002076
General Service 1,000 to 2,999 kW	kW	2.456400	Yes	0.180%	0.004422
General Service 3,000 to 4,999 kW	kW	0.887400	Yes	0.180%	0.001597
Large Use	kW	1.988800	Yes	0.180%	0.003580
Unmetered Scattered Load	kWh	0.011800	Yes	0.180%	0.000021
Sentinel Lighting	kW	14.215500	Yes	0.180%	0.025588
Street Lighting	kW	10.648500	Yes	0.180%	0.019167
Embedded Distributor	kW	1.672000	Yes	0.180%	0.003010



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer -12 per year	14.190000	0.025542	14.215542
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer -12 per year	18.940000	0.034092	18.974092
General Service 50 to 999 kW	Customer -12 per year	206.040000	0.370872	206.410872
General Service 1,000 to 2,999 kW	Customer -12 per year	2385.530000	4.293954	2389.823954
General Service 3,000 to 4,999 kW	Customer -12 per year	1404.860000	2.528748	1407.388748
Large Use	Customer -12 per year	9743.110000	17.537598	9760.647598
Unmetered Scattered Load	Customer -12 per year	7.740000	0.013932	7.753932
Sentinel Lighting	Customer -12 per year	5.100000	0.009180	5.109180
Street Lighting	Customer -12 per year	3.720000	0.006696	3.726696
Embedded Distributor	Customer -12 per year	2219.860000	3.995748	2223.855748

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012600	0.000023	0.012623
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.009000	0.000016	0.009016
General Service 50 to 999 kW	kW	1.153300	0.002076	1.155376
General Service 1,000 to 2,999 kW	kW	2.456400	0.004422	2.460822
General Service 3,000 to 4,999 kW	kW	0.887400	0.001597	0.888997
Large Use	kW	1.988800	0.003580	1.992380
Unmetered Scattered Load	kWh	0.011800	0.000021	0.011821
Sentinel Lighting	kW	14.215500	0.025588	14.241088
Street Lighting	kW	10.648500	0.019167	10.667667
Embedded Distributor	kW	1.672000	0.003010	1.675010



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.74

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.735928	Customer -12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	1.735928	Customer -12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.735928	Customer -12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	Yes	1.735928	Customer -12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.735928	Customer -12 per year	0.000000	kW
Large Use	Yes	1.735928	Customer -12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
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Version : 2.0

Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date 30/04/2012
DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.001200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer -12 per year	0.001500	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer -12 per year	0.411700	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer -12 per year	1.135800	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer -12 per year	0.817300	kW
Large Use	Yes	0.000000	Customer -12 per year	1.073200	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.001300	kWh
Sentinel Lighting	Yes	0.000000	Customer -12 per year	0.045700	kW
Street Lighting	Yes	0.000000	Customer -12 per year	0.686200	kW
Embedded Distributor	Yes	0.000000	Customer -12 per year	0.549100	kW



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2012

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000510	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer -12 per year	-0.000590	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer -12 per year	-0.309930	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer -12 per year	-0.633740	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.458290	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.643340	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000510	kWh
Sentinel Lighting	Yes	0.000000	Customer -12 per year	0.033420	kW
Street Lighting	Yes	0.000000	Customer -12 per year	-0.476230	kW
Embedded Distributor	Yes	0.000000	Customer -12 per year	-0.734480	kW



Name of LDC: Erie Thames Powerlines Corporation
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Version : 2.0

Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	-0.000200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer -12 per year	-0.000100	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer -12 per year	-0.020600	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer -12 per year	-0.036200	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer -12 per year	-0.015000	kW
Large Use	Yes	0.000000	Customer -12 per year	-0.020800	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	-0.000100	kWh
Sentinel Lighting	Yes	0.000000	Customer -12 per year	-0.237400	kW
Street Lighting	Yes	0.000000	Customer -12 per year	-0.189000	kW
Embedded Distributor	Yes	0.000000	Customer -12 per year	-0.016600	kW



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001800
General Service Less Than 50 kW – Single Phase energy-billed [G1	kWh	0.001700
General Service 50 to 999 kW	kW	0.618800
General Service 1,000 to 2,999 kW	kW	0.665500
General Service 3,000 to 4,999 kW	kW	0.710200
Large Use	kW	0.063900
Unmetered Scattered Load	kWh	0.001700
Sentinel Lighting	kW	0.477900
Street Lighting	kW	0.477900
Embedded Distributor	kW	0.000000

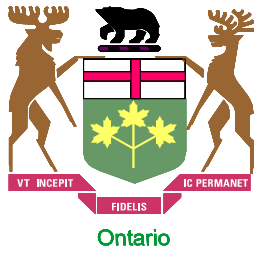


Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer -12 per year	0.000800	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer -12 per year	0.000800	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer -12 per year	0.190000	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer -12 per year	0.406200	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer -12 per year	0.280400	kW
Large Use	Yes	0.000000	Customer -12 per year	0.404700	kW
Unmetered Scattered Load	Yes	0.000000	Customer -12 per year	0.000800	kWh
Sentinel Lighting	No	0.000000	Customer -12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Customer -12 per year	0.261700	kW
Embedded Distributor	Yes	0.000000	Customer -12 per year	0.164700	kW



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
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Applied For Rate Rider for Global Adjustmer Disposition - Delivery Component 2011

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW – Single Phase energy-billed [G1]

General Service 50 to 999 kW

General Service 1,000 to 2,999 kW

General Service 3,000 to 4,999 kW

Large Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Embedded Distributor

at Sub-Account

GA Sub-Acct - Delivery 2011

30/04/2012

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer -12 per year	0.002810	kWh
Yes	0.000000	Customer -12 per year	0.002810	kWh
Yes	0.000000	Customer -12 per year	0.942430	kW
Yes	0.000000	Customer -12 per year	1.439860	kW
Yes	0.000000	Customer -12 per year	0.993950	kW
Yes	0.000000	Customer -12 per year	1.474950	kW
Yes	0.000000	Customer -12 per year	0.002810	kWh
No	0.000000	Customer -12 per year	0.000000	kW
Yes	0.000000	Customer -12 per year	1.141890	kW
Yes	0.000000	Customer -12 per year	1.401110	kW



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
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Applied For RTSR - Network

Method of Application	Distinct Dollar				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>Residential</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	Residential	Yes
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kWh 0.004900 0.000% 0.003502 0.008402				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>General Service Less Than 50 kW – Single Phase energy-billed [G1]</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes
Rate Class	Applied to Class				
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kWh 0.004500 0.000% 0.003216 0.007716				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>General Service 50 to 999 kW</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	General Service 50 to 999 kW	Yes
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 2.053600 0.000% 1.467534 3.521134				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>General Service 1,000 to 2,999 kW</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	General Service 1,000 to 2,999 kW	Yes
Rate Class	Applied to Class				
General Service 1,000 to 2,999 kW	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 2.230500 0.000% 1.593950 3.824450				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>General Service 3,000 to 4,999 kW</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	General Service 3,000 to 4,999 kW	Yes
Rate Class	Applied to Class				
General Service 3,000 to 4,999 kW	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 2.351700 0.000% 1.680561 4.032261				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>Large Use</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	Large Use	Yes
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 2.472700 0.000% 1.767030 4.239730				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>Unmetered Scattered Load</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	Unmetered Scattered Load	Yes
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kWh 0.004500 0.000% 0.003216 0.007716				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>Sentinel Lighting</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	Sentinel Lighting	Yes
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 1.585900 0.000% 1.133309 2.719209				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>Street Lighting</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	Street Lighting	Yes
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 1.585900 0.000% 1.133309 2.719209				
<table border="1"> <thead> <tr> <th>Rate Class</th> <th>Applied to Class</th> </tr> </thead> <tbody> <tr> <td>Embedded Distributor</td> <td>Yes</td> </tr> </tbody> </table>		Rate Class	Applied to Class	Embedded Distributor	Yes
Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric Current Amount % Adjustment \$ Adjustment Final Amount				
Retail Transmission Rate – Network Service Rate	\$/kW 2.983900 0.000% 2.132341 5.116241				



Name of LDC: Erie Thames Powerlines Corporation
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Applied For RTSR - Connection

Method of Application **Distinct Dollar**

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Residential	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.005300	0.000%	0.000222	0.005522

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.004800	0.000%	0.000201	0.005001

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
General Service 50 to 999 kW	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.720900	0.000%	0.072240	1.793140

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
General Service 1,000 to 2,999 kW	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.850600	0.000%	0.077685	1.928285

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
General Service 3,000 to 4,999 kW	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.974900	0.000%	0.082902	2.057802

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	2.099200	0.000%	0.088120	2.187320

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Unmetered Scattered Load	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.004800	0.000%	0.000201	0.005001

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Sentinel Lighting	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.329000	0.000%	0.055789	1.384789

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Street Lighting	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	2.196500	0.000%	0.092205	2.288705

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Embedded Distributor	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	2.440500	0.000%	0.102447	2.542947



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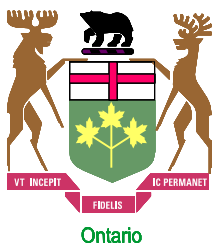
microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: Erie Thames Powerlines Corporation
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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.22
Service Charge Smart Meters	\$	1.74
Distribution Volumetric Rate	\$/kWh	0.0126
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00120
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00051)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Rate Description	Metric	Rate
Service Charge	\$	18.97
Service Charge Smart Meters	\$	1.74
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00150
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00059)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	206.41
Service Charge Smart Meters	\$	1.74
Distribution Volumetric Rate	\$/kW	1.1554
Distribution Volumetric Rate	\$/kW	
Low Voltage Volumetric Rate	\$/kW	0.6188
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.41170
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.30993)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02060)
Retail Transmission Rate – Network Service Rate	\$/kW	3.5211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7931
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 2,999 kW

Rate Description	Metric	Rate
Service Charge	\$	2,389.82
Service Charge Smart Meters	\$	1.74
Distribution Volumetric Rate	\$/kW	2.4608
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Volumetric Rate	\$/kW	0.6655
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.13580
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.63374)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.03620)
Retail Transmission Rate – Network Service Rate	\$/kW	3.8245
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9283
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,407.39
Service Charge Smart Meters	\$	1.74
Distribution Volumetric Rate	\$/kW	0.8890
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Volumetric Rate	\$/kW	0.7102
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.81730
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.45829)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01500)
Retail Transmission Rate – Network Service Rate	\$/kW	4.0323
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0578
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,760.65
Service Charge Smart Meters	\$	1.74
Distribution Volumetric Rate	\$/kW	1.9924
Low Voltage Volumetric Rate	\$/kW	0.0639
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.07320
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.64334)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02080)
Retail Transmission Rate – Network Service Rate	\$/kW	4.2397
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1873
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	7.75
Distribution Volumetric Rate	\$/kWh	0.0118
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.00130
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00051)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	5.11
Distribution Volumetric Rate	\$/kW	14.2411
Low Voltage Volumetric Rate	\$/kW	0.4779

Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.04570
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.03342
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.23740)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3848
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

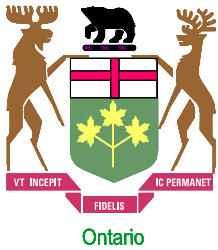
Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	3.73
Distribution Volumetric Rate	\$/kW	10.6677
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.68620
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.47623)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.18900)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2887
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Service Charge	\$	2,223.86
Distribution Volumetric Rate	\$/kW	1.6750
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.54910
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.73448)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01660)
Retail Transmission Rate – Network Service Rate	\$/kW	5.1162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5429



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0427
1.0145
1.0322
1.0045



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Summary of Changes To Service Charge and Distribution V

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	14.19	0.0126
Current Base Distribution Rates	14.19	0.0126
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	14.22	0.0126
Applied For Tariff Distribution Rates	14.22	0.0126
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]		
Current Tariff Rates	18.94	0.0090
Current Base Distribution Rates	18.94	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	18.97	0.0090
Applied For Tariff Distribution Rates	18.97	0.0090
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 999 kW		
Current Tariff Rates	206.04	1.1533
Current Base Distribution Rates	206.04	1.15
Price Cap Adjustments		
Price Cap Adjustment	0.37	0.0021
Total Price Cap Adjustments	0.37	0.0021
Applied For Base Distribution Rates	206.41	1.1554
Applied For Tariff Distribution Rates	206.41	1.1554
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 1,000 to 2,999 kW		
Current Tariff Rates	2,385.53	2.4564
Current Base Distribution Rates	2,385.53	2.46
Price Cap Adjustments		
Price Cap Adjustment	4.29	0.0044
Total Price Cap Adjustments	4.29	0.0044
Applied For Base Distribution Rates	2,389.82	2.4608
Applied For Tariff Distribution Rates	2,389.82	2.4608
	0.00	0.0000

Fixed	Volumetric
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General Service 3,000 to 4,999 kW	(\$)	\$/kW
Current Tariff Rates	1,404.86	0.8874
Current Base Distribution Rates	1,404.86	0.89
Price Cap Adjustments		
Price Cap Adjustment	2.53	0.0016
Total Price Cap Adjustments	2.53	0.0016
Applied For Base Distribution Rates	1,407.39	0.8890
Applied For Tariff Distribution Rates	1,407.39	0.8890
	0.00	0.0000

Large Use	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates	9,743.11	1.9888
Current Base Distribution Rates	9,743.11	1.99
Price Cap Adjustments		
Price Cap Adjustment	17.54	0.0036
Total Price Cap Adjustments	17.54	0.0036
Applied For Base Distribution Rates	9,743.11	1.9888
Applied For Tariff Distribution Rates	9,760.65	1.9924
	0.00	0.0000

Unmetered Scattered Load	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates	7.74	0.0118
Current Base Distribution Rates	7.74	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	7.75	0.0118
Applied For Tariff Distribution Rates	7.75	0.0118
	0.00	0.0000

Sentinel Lighting	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates	5.10	14.2155
Current Base Distribution Rates	5.10	14.22
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0256
Total Price Cap Adjustments	0.01	0.0256
Applied For Base Distribution Rates	5.11	14.2411
Applied For Tariff Distribution Rates	5.11	14.2411
	0.00	0.0000

Street Lighting	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates	3.72	10.6485
Current Base Distribution Rates	3.72	10.65
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0192
Total Price Cap Adjustments	0.01	0.0192
Applied For Base Distribution Rates	3.73	10.6677
Applied For Tariff Distribution Rates	3.73	10.6677
	0.00	0.0000

Embedded Distributor	Fixed (\$)	Volumetric (\$/kW)
Current Tariff Rates	2,219.86	1.6720
Current Base Distribution Rates	2,219.86	1.67
Price Cap Adjustments		
Price Cap Adjustment	4.00	0.0030
Total Price Cap Adjustments	4.00	0.0030
Applied For Base Distribution Rates	2,223.86	1.6750
Applied For Tariff Distribution Rates	2,223.86	1.6750
	0.00	0.0000

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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	1.74	0.0000
Total Proposed Tariff Rates Adders	1.74	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW – Single Phase energy-billed [G1]		
Proposed Tariff Rates Adders		
Smart Meters	1.74	0.0000
Total Proposed Tariff Rates Adders	1.74	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.74	0.0000
Total Proposed Tariff Rates Adders	1.74	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 1,000 to 2,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000

Total Current Tariff Rates Adders	1.00	0.0000
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	Fixed	Volumetric
General Service 1,000 to 2,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.74	0.0000
Total Proposed Tariff Rates Adders	1.74	0.0000

	Fixed	Volumetric
General Service 3,000 to 4,999 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 3,000 to 4,999 kW	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.74	0.0000
Total Proposed Tariff Rates Adders	1.74	0.0000

	Fixed	Volumetric
Large Use	(\$)	0
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kW
Proposed Tariff Rates Adders		
Smart Meters	1.74	0.0000
Total Proposed Tariff Rates Adders	1.74	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0012
Total Current Tariff Rates Riders	0.00	0.0012

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0012
Def Var Disp 2011	0.00	-0.0005
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	0.0005

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0015
Total Current Tariff Rates Riders	0.00	0.0015

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW – Single Phase energy-billed [G1]		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0015
Def Var Disp 2011	0.00	-0.0006
Tax Change	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	0.0008

	Fixed (\$)	Volumetric \$
General Service 50 to 999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.4117
Total Current Tariff Rates Riders	0.00	0.4117

	Fixed (\$)	Volumetric \$
General Service 50 to 999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.4117
Def Var Disp 2011	0.00	-0.3099
Tax Change	0.00	-0.0206
Total Proposed Tariff Rates Riders	0.00	0.0812

	Fixed (\$)	Volumetric \$/kWh
General Service 1,000 to 2,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	1.1358

Total Current Tariff Rates Riders	0.00	1.1358
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	Fixed	Volumetric
	(\$)	
General Service 1,000 to 2,999 kW		0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	1.1358
Def Var Disp 2011	0.00	-0.6337
Tax Change	0.00	-0.0362
Total Proposed Tariff Rates Riders	0.00	0.4659

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 3,000 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.8173
Total Current Tariff Rates Riders	0.00	0.8173

	Fixed	Volumetric
	(\$)	
General Service 3,000 to 4,999 kW		0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.8173
Def Var Disp 2011	0.00	-0.4583
Tax Change	0.00	-0.0150
Total Proposed Tariff Rates Riders	0.00	0.3440

	Fixed	Volumetric
	(\$)	
Large Use		0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	1.0732
Total Current Tariff Rates Riders	0.00	1.0732

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	1.0732
Def Var Disp 2011	0.00	-0.6433
Tax Change	0.00	-0.0208
Total Proposed Tariff Rates Riders	0.00	0.4091

	Fixed	Volumetric
	(\$)	\$/kW
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0013
Total Current Tariff Rates Riders	0.00	0.0013

	Fixed	Volumetric
	(\$)	
Unmetered Scattered Load		0
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0013
Def Var Disp 2011	0.00	-0.0005
Tax Change	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	0.0007

	Fixed	Volumetric
	(\$)	
Sentinel Lighting		0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0457
Total Current Tariff Rates Riders	0.00	0.0457

	Fixed	Volumetric
	(\$)	\$
Sentinel Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0457
Def Var Disp 2011	0.00	0.0334
Tax Change	0.00	-0.2374
Total Proposed Tariff Rates Riders	0.00	-0.1583

	Fixed	Volumetric
	(\$)	\$
Street Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.6862
Total Current Tariff Rates Riders	0.00	0.6862

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.6862
Def Var Disp 2011	0.00	-0.4762
Tax Change	0.00	-0.1890
Total Proposed Tariff Rates Riders	0.00	0.0210

	Fixed	Volumetric
	(\$)	\$/kW
Embedded Distributor		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.5491
Total Current Tariff Rates Riders	0.00	0.5491

	Fixed	Volumetric
	(\$)	\$/kWh
Embedded Distributor		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	0.5491
Def Var Disp 2011	0.00	-0.7345
Tax Change	0.00	-0.0166
Total Proposed Tariff Rates Riders	0.00	-0.2020



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.00	0.00
Service Charge Rate (Adress)	\$	0.00	0.00
Service Charge Rate (Riders)	\$	0.00	0.00
Distribution Volumetric Rate	\$/kWh	10.8485	10.8487
Distribution Volumetric Rate (Adress)	\$/kWh	0.00	0.00
Low Voltage Volumetric Rate	\$/kWh	0.4779	0.4779
Distribution Volumetric Rate (Riders)	\$/kWh	0.00	0.00
Retail Transmission Rate - Network Service Rate	\$/kWh	1.9850	1.9850
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.2887	2.2887
Pressure Main Service Rate	\$/kWh	0.0002	0.0002
Rural Rate Protection Charge	\$/kWh	0.0011	0.0011
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW	Loss Factor 1.0427
RPP Tier One	750	kWh		Load Factor 50.7%	

Street Lighting

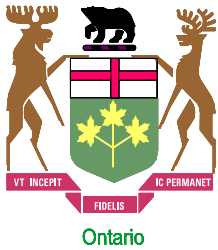
Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	37	0.0000	254	39	0.0000	254	0.00	0.0%
Energy Second Tier (kWh)	0	0.0000	0.00	0	0.0000	0.00	0.00	0.00%
Sub-Total - Energy						254	0.00	25.00%
Service Charge	1	3.72	3.72	1	3.72	3.72	0.01	38.88%
Service Charge Rate (Adress)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Service Charge Rate (Riders)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	0.10	10.8485	1.08	0.10	10.8487	1.07	0.07	19.22%
Distribution Volumetric Rate (Adress)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.00%
Low Voltage Volumetric Rate	0.10	0.4779	0.05	0.10	0.4779	0.05	0.00	0.51%
Distribution Volumetric Rate (Riders)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.00%
Total - Distribution			4.90			4.89	-0.05	(1.07%)
Retail Transmission Rate - Network Service Rate	0.10	1.9850	0.16	0.10	2.7102	0.27	0.11	64.61%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.10	2.2887	0.22	0.10	2.2887	0.22	0.01	4.6%
Total - Retail Transmission			0.38			0.50	0.12	17.6%
Sub-Total - Delivery (Distribution and Retail Transmission)			5.28			5.39	0.09	1.9%
Wholesale Market Service Rate	39	0.0000	0.00	39	0.0000	0.00	0.00	0.0%
Rural Rate Protection Charge	39	0.0011	0.05	39	0.0011	0.05	0.00	0.0%
Standard Supply Service - Administration Charge (if applicable)	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%
Total - Regulatory			0.07			0.07	0.00	0.0%
Debt Retirement Charge (DRC)			3.7			3.78	0.09	2.95%
Total Bill before Taxes			8.65			8.67	0.02	0.8%
GST	8.67	13%	1.13	8.67	13%	1.13	0.01	0.9%
Total Bill			9.72			9.80	0.88	8.9%

Rate Class Threshold Test

Street Lighting	kWh	37	73	110	146	183
Loss Factor Adjusted kWh	kWh	39	77	115	153	191
Loss Factor	kW	0.10	0.20	0.30	0.40	0.50
Loss Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy	Applied For Bill	\$ 2.53	\$ 6.00	\$ 7.47	\$ 9.94	\$ 12.41
	Current Bill	\$ 2.53	\$ 6.00	\$ 7.47	\$ 9.94	\$ 12.41
	\$ Impact	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	25.8%	33.4%	37.0%	39.1%	40.6%
Distribution	Applied For Bill	\$ 4.85	\$ 5.96	\$ 7.98	\$ 8.20	\$ 9.31
	Current Bill	\$ 4.80	\$ 6.09	\$ 7.26	\$ 8.44	\$ 9.62
	\$ Impact	\$ 0.05	\$ -0.13	\$ 0.72	\$ -0.24	\$ -0.31
	% Impact	71.0%	-21.1%	29.5%	-2.8%	-3.2%
	% of Total Bill	49.5%	39.8%	35.0%	32.3%	30.4%
Retail Transmission	Applied For Bill	\$ 0.50	\$ 0.00	\$ 1.51	\$ 2.01	\$ 2.50
	Current Bill	\$ 0.38	\$ 0.76	\$ 1.14	\$ 1.51	\$ 1.89
	\$ Impact	\$ 0.12	\$ -0.76	\$ 0.37	\$ 0.50	\$ 0.61
	% Impact	31.6%	-37.6%	32.5%	33.1%	30.3%
	% of Total Bill	5.1%	6.7%	7.5%	7.9%	8.2%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 5.35	\$ 6.96	\$ 8.50	\$ 10.21	\$ 11.81
	Current Bill	\$ 5.28	\$ 6.85	\$ 8.40	\$ 9.95	\$ 11.51
	\$ Impact	\$ 0.07	\$ 0.11	\$ 0.10	\$ 0.26	\$ 0.30
	% Impact	1.3%	1.6%	2.3%	2.6%	2.8%
	% of Total Bill	54.6%	48.5%	42.9%	40.2%	38.6%
Regulatory	Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
	Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
	\$ Impact	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.3%	5.2%	5.2%	5.2%	5.1%
Debt Retirement Charge	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
	\$ Impact	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	2.7%	3.4%	3.8%	4.0%	4.2%
GST	Applied For Bill	\$ 1.13	\$ 1.72	\$ 2.32	\$ 2.92	\$ 3.52
	Current Bill	\$ 1.12	\$ 1.71	\$ 2.30	\$ 2.89	\$ 3.48
	\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.04
	% Impact	0.9%	0.6%	0.9%	1.0%	1.1%
	% of Total Bill	11.6%	11.6%	11.6%	11.6%	11.6%
Total Bill	Applied For Bill	\$ 9.79	\$ 14.97	\$ 20.20	\$ 25.40	\$ 30.59
	Current Bill	\$ 9.71	\$ 14.95	\$ 19.80	\$ 25.11	\$ 30.25
	\$ Impact	\$ 0.08	\$ 0.02	\$ 0.21	\$ 0.29	\$ 0.34
	% Impact	0.8%	0.8%	1.1%	1.2%	1.1%

Rounding Applied -0.010000
 Rounding Current -0.010000



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Erie Thames Powerlines Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Erie Thames Powerlines Corporation
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0516
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0928



Name of LDC: Erie Thames Powerlines Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Erie Thames Powerlines Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year **2008**
 Last COS OEB Application Number **EB-2007-0928**

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	12,458	123,245,746		14.13	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,401	40,839,870		18.87	0.0106	
GSGT50	General Service 50 to 999 kW	Customer	kW	144	88,113,463	367,309	205.23		1.7632
GSGT50	General Service 1,000 to 2,999 kW	Customer	kW	8	69,529,869	135,587	2,376.07		3.1075
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	2	29,624,668	83,687	1,339.30		1.5860
LU	Large Use	Customer	kW	1	84,605,665	165,609	9,704.50		2.0444
USL	Unmetered Scattered Load	Connection	kWh	95	606,271		2.73	0.0134	
Sen	Sentinel Lighting	Connection	kW	256	238,372	931	5.08		14.6337
SL	Street Lighting	Connection	kW	2,956	3,115,492	9,432	3.70		11.0808
EMB	Embedded Distributor	Connection	kW	2	20,741,502	99,771	2,211.06		1.6654
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Erie Thames Powerlines Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0928**

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	12,458	123,245,746	0	14.13	0.0143	0.0000	2,112,378	1,762,414	0	3,874,793
General Service Less Than 50 kW	1,401	40,839,870	0	18.87	0.0106	0.0000	317,242	432,903	0	750,145
General Service 50 to 999 kW	144	88,113,463	367,309	205.23	0.0000	1.7632	354,637	0	647,639	1,002,277
General Service 1,000 to 2,999 kW	8	69,529,869	135,587	2,376.07	0.0000	3.1075	228,103	0	421,337	649,439
General Service 3,000 to 4,999 kW	2	29,624,668	83,687	1,339.30	0.0000	1.5860	32,143	0	132,728	164,871
Large Use	1	84,605,665	165,609	9,704.50	0.0000	2.0444	116,454	0	338,571	455,025
Unmetered Scattered Load	95	606,271	0	2.73	0.0134	0.0000	3,112	8,124	0	11,236
Sentinel Lighting	256	238,372	931	5.08	0.0000	14.6337	15,606	0	13,624	29,230
Street Lighting	2,956	3,115,492	9,432	3.70	0.0000	11.0808	131,246	0	104,514	235,761
Embedded Distributor	2	20,741,502	99,771	2,211.06	0.0000	1.6654	53,065	0	166,159	219,224
							3,363,988	2,203,441	1,824,571	7,392,000



Name of LDC: Erie Thames Powerlines Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 21,923,880	\$ 21,923,880	\$ 21,923,880	\$ 21,923,880	\$ 21,923,880
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 6,923,880	\$ 6,923,880	\$ 6,923,880	\$ 6,923,880	\$ 6,923,880
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 15,579	\$ 15,579	\$ 5,150	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 828,763	\$ 828,763	\$ 828,763	\$ 828,763	\$ 828,763
Corporate Tax Rate	30.06%	29.56%	27.01%	23.87%	22.18%
Tax Impact	\$ 249,108	\$ 244,964	\$ 223,836	\$ 197,859	\$ 183,792
Grossed-up Tax Amount	\$ 356,163	\$ 347,752	\$ 306,661	\$ 259,910	\$ 236,166
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 15,579	\$ 15,579	\$ 5,150	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 356,163	\$ 347,752	\$ 306,661	\$ 259,910	\$ 236,166
Total Tax Related Amounts	\$ 371,742	\$ 363,331	\$ 311,811	\$ 259,910	\$ 236,166
Incremental Tax Savings		-\$ 8,411	-\$ 59,930	-\$ 111,832	-\$ 135,576
Sharing of Tax Savings (50%)		-\$ 4,205	-\$ 29,965	-\$ 55,916	-\$ 67,788

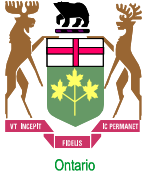


Name of LDC: Erie Thames Powerlines Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,874,792.6478	52.42%	-\$29,310	123,245,746	0	-\$0.0002	
General Service Less Than 50 kW	\$750,145	10.15%	-\$5,674	40,839,870	0	-\$0.0001	
General Service 50 to 999 kW	\$1,002,277	13.56%	-\$7,582	88,113,463	367,309		-\$0.0206
General Service 1,000 to 2,999 kW	\$649,439	8.79%	-\$4,913	69,529,869	135,587		-\$0.0362
General Service 3,000 to 4,999 kW	\$164,871	2.23%	-\$1,247	29,624,668	83,687		-\$0.0149
Large Use	\$455,025	6.16%	-\$3,442	84,605,665	165,609		-\$0.0208
Unmetered Scattered Load	\$11,236	0.15%	-\$85	606,271	0	-\$0.0001	
Sentinel Lighting	\$29,230	0.40%	-\$221	238,372	931		-\$0.2375
Street Lighting	\$235,761	3.19%	-\$1,783	3,115,492	9,432		-\$0.1891
Embedded Distributor	\$219,224	2.97%	-\$1,658	20,741,502	99,771		-\$0.0166
	\$7,392,000	100.00%	-\$55,916				
	H		I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

LDC Information

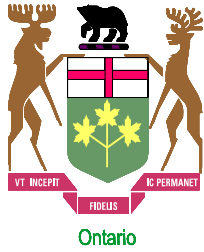
Applicant Name	Erie Thames Powerlines Corporation
OEB Application Number	EB-2010-0080
LDC Licence Number	ED-2002-0516
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0928
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
C1.3 2010 Transfer to 1595 COS	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
F1.4 Cost Allocation 1595	Cost Allocation - 1595
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Erie Thames Powerlines Corpo
File Number: EB-2010-0080
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Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Show
B1.2 2006 Reg Ass Prop Shr	Show
C1.0 2006 Reg Asset Recovery	Show
C1.1 2008 Transfer to 1595 COS	Show
C1.2 2009 Transfer to 1595 COS	Show
C1.3 2010 Transfer to 1595 COS	Show
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Show
D1.2 Def Var - Cont Sch 2006	Show
D1.3 Def Var - Cont Sch 2007	Show

D1.4 Def Var - Cont Sch 2008

[Show](#)

F1.3 Cost Allocation 1590

[Show](#)

F1.4 Cost Allocation 1595

[Show](#)

ration

Purpose of Sheet

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that has not previously disposed Deferral / Variance Accounts

To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS

To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM

To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts

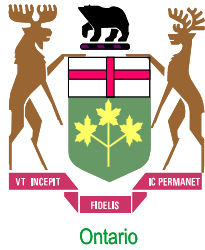
To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts

To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts

To be used by distributor that has not previously disposed of residual 1590 Account

To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance dispositive



Name of LDC: Erie Thames Powerlines C
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals

Qualifying Transition Costs

Transition Cost Adjustment

Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06

2. Ra

Balance to be collected or refunded

2. Ra

Corporation

ry

Account Number	Principal Amounts as of Dec-31 2004	Hydro One charges (if applicable) to Dec31-03
	A	B
	Column G	Column K
1580	541,220	2,201
1582	22,241	160
1584	(29,186)	(70,126)
1586	(185,827)	496,903
1588	378,587	
	727,036	429,138
1508	0	
1518	0	
1548	0	
1525	16,382	20,032
1571	926,490	
1572	0	
1574	0	
2425	0	

	942,872	20,032
1570	570,719	55
1570	570,719	55
	2,240,627	449,225

ite Riders Calculation

Cell C48

ite Riders Calculation

Cell N51

Hydro One charges
(if applicable) Jan 1-
04 to Apr 30-06
C

Transition Cost
Adjustment
D

Principal Amounts
E = A + B + C + D

Interest to Dec31-
04
F

1. Dec. 31, 2004 Reg. Assets

Column M		Column H
0	543,421	117,496
0	22,401	2,443
(82,148)	(181,460)	20,799
509,243	820,319	8,732
	378,587	258,423
427,095	1,583,269	407,893
37,863	37,863	0
	0	0
	0	0
	36,414	2,177
	926,490	189,380
	0	0
	0	0
	0	

37,863		1,000,767	191,557
		570,774	116,037
	(74,678)	(74,678)	
		496,096	116,037
464,958	(74,678)	3,080,132	715,487

Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E
Column N		
74,833	735,750	(543,421)
3,323	28,167	(22,401)
12,104	(148,557)	181,460
36,205	865,256	(820,319)
211,988	848,998	(378,587)
338,453	2,329,615	(1,583,269)
0	37,863	(37,863)
0	0	0
0	0	0
3,036	41,628	(36,414)
89,561	1,205,430	(926,490)
0	0	0
0	0	0
0	0	0

92,597	1,284,921	(1,000,767)
59,968	746,779	(570,774)
	(74,678)	74,678
59,968	672,101	(496,096)
491,017	4,286,637	(3,080,132)
	2,390,665	(2,390,665)
	1,895,972	(689,468)

**Transfer of Board-
approved Interest to
1590 as per 2006 EDR**

J = - (F + G)

(192,328)
(5,766)
(32,903)
(44,937)
(470,411)
(746,346)
0
0
0
(5,213)
(278,940)
0
0
0

(284,154)

(176,005)

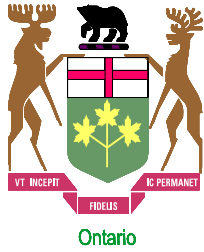
0

(176,005)

(1,206,504)

0

(1,206,504)



Name of LDC: Erie Thames Powerlines (C)
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

2006 Regulatory Asset Recove

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

Corporation

Proportionate Share

Total Claim	% Total Claim
1,907,272	44.5%
519,195	12.1%
892,668	20.8%
324,593	7.6%
107,837	2.5%
500,732	11.7%
8,673	0.2%
6,427	0.1%
19,239	0.4%
4,286,637	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Rate Class and Billing Determinants

				2009 Audited RRR			
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion 1
RES	Residential	Customer	kWh	112,395,473		22,317,452	44.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	33,991,973		8,703,122	12.1%
GSGT50	General Service 50 to 999 kW	Customer	kW	88,113,463	262,519	25,312,303	20.8%
GSGT50	General Service 1,000 to 2,999 kW	Customer	kW	69,529,869	135,587	69,529,869	7.6%
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	29,624,668	83,687	29,624,668	2.5%
LU	Large Use	Customer	kW	95,312,532	181,443	95,312,532	11.7%
USL	Unmetered Scattered Load	Connection	kWh	516,445		53,716	0.2%
Sen	Sentinel Lighting	Connection	kW	225,271	948	0	0.1%
SL	Street Lighting	Connection	kW	3,240,573	7,968	2,254,658	0.4%
EMB	Embedded Distributor	Connection	kW	17,948,203	35,968	17,948,203	0.0%
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						271,056,523	100.0%



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	541,220	2,201		(543,421)	0	117,496	74,833		(192,328)	0
RSVA - Retail Transmission Network Charge	1584	(29,186)	(152,274)		181,460	0	20,799	12,104		(32,903)	0
RSVA - Retail Transmission Connection Charge	1586	(185,827)	1,006,146		(820,319)	0	8,732	36,205		(44,937)	0
RSVA - Power (Excluding Global Adjustment)	1588	378,587			(378,587)	0	258,423	211,988		(470,411)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,390,665)		3,080,132	689,468			0	1,206,504	1,206,504
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		704,795	(1,534,592)		1,519,264	689,468	405,450	335,130	0	465,925	1,206,504
RSVA - One-time Wholesale Market Service	1582	22,241	160		(22,401)	0	2,443	3,323		(5,766)	0
Other Regulatory Assets	1508	0	37,863		(37,863)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,382	20,032		(36,414)	0	2,177	3,036		(5,213)	0
Pre-Market Opening Energy Variances Total	1571	926,490	0		(926,490)	0	189,380	89,561		(278,940)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	570,719	55		(570,774)	0	116,037	59,968		(176,005)	0
Transition Cost Adjustment	1570			(74,678)	74,678	0					0
Total		2,240,627	(1,476,482)	(74,678)	0	689,468	715,487	491,017	0	0	1,206,504



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0928

Disposition Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **Yes**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	(342,769.00)	(27,995.00)	(370,764.00)
RSVA - Wholesale Market Service Charge	1580			0.00
RSVA - Retail Transmission Network Charge	1584			0.00
RSVA - Retail Transmission Connection Charge	1586			0.00
RSVA - Power (Excluding Global Adjustment)	1588			0.00
RSVA - Power (Global Adjustment Sub-account)	1588			0.00
Recovery of Regulatory Asset Balances	1590			0.00
Sub-Total - Group 1 Accounts		(342,769.00)	(27,995.00)	(370,764.00)
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred FRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debts	1552	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OMSA Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OMSA Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Other Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMSA Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Commutation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Costs	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	342,769.00	27,995.00	370,764.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(99,967.82)	0.00	(99,967.82)
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(239,806.92)	0.00	(239,806.92)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	62,994.28	27,995.00	90,989.28

Smart Meter Recovery as a separate Rate Rider

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Recovery				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Other Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMSA Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Erie Thames Powerlines Corporation
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 Version : 2.0

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date

April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred FRIS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debts	1552	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OMSA Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OMSA Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Other Variance - Sub-Account - Standard Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMSA Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Commodities and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Costs	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Disposition Recovery Sunset Date

April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Other Variance - Sub-Account - Standard Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OMSA Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1550	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1554	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1555	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1558	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1560	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred PFIS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferral Credits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection O&M Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid O&M Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter O&M Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1560	0.00	0.00	0.00
CDM Contracts	1560	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Rate-Deferral Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Recovery				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter O&M Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Global Adjustment Recovery				
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1590	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Business Date
 April 30, 2011
 April 30, 2012
 April 30, 2013
 April 30, 2014
 April 30, 2015



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550	225,700.00	22,176.00	247,876.00
RSVA - Wholesale Market Service Charge	1580	(674,162.00)	86,974.00	(587,188.00)
RSVA - Retail Transmission Network Charge	1584	(25,868.00)	25,028.00	(840.00)
RSVA - Retail Transmission Connection Charge	1586	(491,969.00)	(27,810.00)	(519,779.00)
RSVA - Power (Excluding Global Adjustment)	1588	2,441,628.00	646,098.00	3,087,726.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588			0.00
Recovery of Regulatory Asset Balances	1590	(2,053,029.00)	1,335,305.00	(717,724.00)
Sub-Total - Group 1 Accounts		(576,800.00)	2,089,771.00	1,512,971.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	576,800.00	(2,089,771.00)	*****
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	576,800.00	(2,089,771.00)	*****

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	374,998.00	(10,728.00)	364,270.00
Disposition and recovery of Regulatory Balances Account	1595	(374,998.00)	10,728.00	(364,270.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(374,998.00)	10,728.00	(364,270.00)

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Name of LDC: Erie Thames Powerlines Corporation
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Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0			0			0
RSVA - Wholesale Market Service Charge	1580		630,125				630,125		9,845	9,845	639,970		639,970
RSVA - Retail Transmission Network Charge	1584		219,060				219,060		(2,870)	(2,870)	216,190		216,190
RSVA - Retail Transmission Connection Charge	1586		205,696				205,696		(40,774)	(40,774)	164,922		164,922
RSVA - Power (Excluding Global Adjustment)	1588		2,941,017				2,941,017		44,191	44,191	2,985,208		2,985,208
RSVA - Power (Global Adjustment Sub-account)				(567,222)			(567,222)		(18,271)	(18,271)	(585,493)		(585,493)
Recovery of Regulatory Asset Balances	1590						0			0	0		0
Total		0	3,995,898	(567,222)	0	0	3,428,676	0	(7,879)	(7,879)	3,420,797	0	3,420,797

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board
³ Provide supporting statement indicating nature of this adjustments and periods they relate to
⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	342,769					342,769	0	5,918		5,918
RSVA - Wholesale Market Service Charge	1580	630,125		(500,849)				129,276	9,845	31,246		41,091
RSVA - Retail Transmission Network Charge	1584	219,060		(91,841)				127,219	(2,870)	2,878		8
RSVA - Retail Transmission Connection Charge	1586	205,696		(143,857)				61,839	(40,774)	(2,855)		(43,629)
RSVA - Power (Excluding Global Adjustment)	1588	2,941,017		(346,034)				2,594,983	44,191	86,142		130,333
RSVA - Power (Global Adjustment Sub-account)		(567,222)	752,671					185,449	(18,271)	(6,930)		(25,201)
Recovery of Regulatory Asset Balances	1590	0		(591,770)			689,468	97,698	0	110,753	1,206,504	1,317,258
Total		3,428,676	1,095,439	(1,674,351)	0	0	689,468	3,539,232	(7,879)	227,153	1,206,504	1,425,778

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2007

Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
Account Description							A			B	C = A - B	
LV Variance Account	1550	342,769	155,399			498,168	5,918	19,838	25,756	523,924		523,924
RSVA - Wholesale Market Service Charge	1580	129,276		(488,624)		(359,348)	41,091	(2,275)	38,816	(320,532)		(320,532)
RSVA - Retail Transmission Network Charge	1584	127,219	75,966			203,185	8	7,119	7,127	210,313		210,313
RSVA - Retail Transmission Connection Charge	1586	61,839		(236,456)		(174,617)	(43,629)	(3,559)	(47,188)	(221,805)		(221,805)
RSVA - Power (Excluding Global Adjustment)	1588	2,594,983	548,389			3,143,372	130,333	138,392	268,725	3,412,097		3,412,097
RSVA - Power (Global Adjustment Sub-account)		185,449		(45,015)		140,434	(25,201)	2,845	(22,356)	118,078		118,078
Recovery of Regulatory Asset Balances	1590	97,698		(1,115,845)		(1,018,147)	1,317,258	46,199	1,363,457	345,310		345,310
Total		3,539,232	779,754	(1,885,939)	0	2,433,047	1,425,778	208,560	1,634,337	4,067,385	0	4,067,385

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	498,168	70,302		(342,769)			225,700	25,756	(6,540)		19,216
RSVA - Wholesale Market Service Charge	1580	(359,348)	(314,814)					(674,162)	38,816	(17,833)		20,983
RSVA - Retail Transmission Network Charge	1584	203,185	(291,780)					(88,595)	7,127	6,137		13,264
RSVA - Retail Transmission Connection Charge	1586	(174,617)	(326,797)					(501,414)	(47,188)	(10,387)		(57,575)
RSVA - Power (Excluding Global Adjustment)	1588	3,143,372		(595,576)				2,547,796	268,725	135,362		404,087
RSVA - Power (Global Adjustment Sub-account)		140,434	234,565					374,998	(22,356)	6,709		(15,647)
Recovery of Regulatory Asset Balances	1590	(1,018,147)	39,968	(1,085,188)				(2,063,366)	1,363,457	(1,226)		1,362,231
Total		2,433,047	(588,557)	(1,680,764)	(342,769)	0	0	(179,042)	1,634,337	112,223	0	1,746,560

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule 2009

Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
Account Description											
LV Variance Account	1550	225,700		(167,450)			58,251	19,216	10,064		29,279
RSVA - Wholesale Market Service Charge	1580	(674,162)		(72,229)			(746,390)	20,983	(5,570)		15,413
RSVA - Retail Transmission Network Charge	1584	(88,595)		(40,480)			(129,074)	13,264	177		13,441
RSVA - Retail Transmission Connection Charge	1586	(501,414)		(256,125)			(757,539)	(57,575)	(5,032)		(62,607)
RSVA - Power (Excluding Global Adjustment)	1588	2,547,796	57,929				2,605,725	404,087	44,959		449,046
RSVA - Power (Global Adjustment Sub-account)	1588	374,998	748,061				1,123,059	(15,647)	10,238		(5,409)
Recovery of Regulatory Asset Balances	1590	(2,063,366)	239,807				(1,823,559)	1,362,231			1,362,231
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				62,994	62,994	0		27,995	27,995
Total		(179,042)	1,045,796	(536,283)	0	0	393,465	1,746,560	54,835	27,995	1,829,390

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

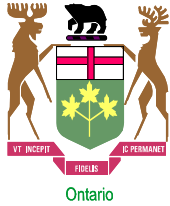
Name of LDC: Erie Thames Powerlines Corporation
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 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	58,251	(247,876)	(189,625)	29,279			(1,368)	(555)	27,357
RSVA - Wholesale Market Service Charge	1580	(746,390)	587,188	(159,202)	15,413			(1,148)	(466)	13,798
RSVA - Retail Transmission Network Charge	1584	(129,074)	840	(128,234)	13,441			(925)	(375)	12,141
RSVA - Retail Transmission Connection Charge	1586	(757,539)	518,879	(238,660)	(62,607)			(1,722)	(698)	(65,027)
RSVA - Power (Excluding Global Adjustment)	1588	2,605,725	(3,089,726)	(484,001)	449,046			(3,492)	(1,416)	444,138
RSVA - Power (Global Adjustment Sub-account)		1,123,059	(364,270)	758,789	(5,409)			5,474	2,220	2,286
Recovery of Regulatory Asset Balances	1590	(1,823,559)	717,724	(1,105,835)	1,362,231			(7,977)	(3,236)	1,351,018
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	62,994		62,994	27,995			454	184	28,634
Total		393,465	(1,877,241)	(1,483,776)	1,829,390	0	0	(10,704)	(4,342)	1,814,344

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		0.2926
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: Erie Thames Powerlines Co
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
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Threshold Test

Rate Class	Billed kWh B
Residential	112,395,473
General Service Less Than 50 kW	33,991,973
General Service 50 to 999 kW	88,113,463
General Service 1,000 to 2,999 kW	69,529,869
General Service 3,000 to 4,999 kW	29,624,668
Large Use	95,312,532
Unmetered Scattered Load	516,445
Sentinel Lighting	225,271
Street Lighting	3,240,573
Embedded Distributor	17,948,203
	<hr/>
	450,898,470
Total Claim	330,569
Total Claim per kWh	0.000733

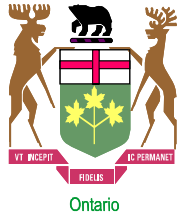


Name of LDC: Erie Thames Powerlines Corporation
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Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	112,395,473	24.9%	(40,449)	(36,245)	(28,939)	(75,700)	(9,937)	(191,269)
General Service Less Than 50 kW	33,991,973	7.5%	(12,233)	(10,962)	(8,752)	(22,894)	(3,005)	(57,846)
General Service 50 to 999 kW	88,113,463	19.5%	(31,710)	(28,415)	(22,687)	(59,346)	(7,790)	(149,947)
General Service 1,000 to 2,999 kW	69,529,869	15.4%	(25,022)	(22,422)	(17,902)	(46,829)	(6,147)	(118,322)
General Service 3,000 to 4,999 kW	29,624,668	6.6%	(10,661)	(9,553)	(7,627)	(19,953)	(2,619)	(50,414)
Large Use	95,312,532	21.1%	(34,301)	(30,736)	(24,540)	(64,194)	(8,426)	(162,198)
Unmetered Scattered Load	516,445	0.1%	(186)	(167)	(133)	(348)	(46)	(879)
Sentinel Lighting	225,271	0.0%	(81)	(73)	(58)	(152)	(20)	(383)
Street Lighting	3,240,573	0.7%	(1,166)	(1,045)	(834)	(2,183)	(286)	(5,515)
Embedded Distributor	17,948,203	4.0%	(6,459)	(5,788)	(4,621)	(12,088)	(1,587)	(30,543)
	450,898,470	100.0%	(162,269)	(145,404)	(116,093)	(303,687)	(39,863)	(767,316)

¹ RSVA - Power (Excluding Global Adjustment)

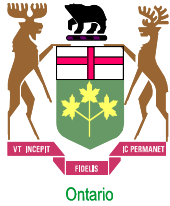


Name of LDC: Erie Thames Powerlines Corporation
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	22,317,452	8.2%	62,663
General Service Less Than 50 kW	8,703,122	3.2%	24,437
General Service 50 to 999 kW	25,312,303	9.3%	71,072
General Service 1,000 to 2,999 kW	69,529,869	25.7%	195,226
General Service 3,000 to 4,999 kW	29,624,668	10.9%	83,180
Large Use	95,312,532	35.2%	267,619
Unmetered Scattered Load	53,716	0.0%	151
Sentinel Lighting	0	0.0%	0
Street Lighting	2,254,658	0.8%	6,331
Embedded Distributor	17,948,203	6.6%	50,395
	<u>271,056,523</u>	<u>100.0%</u>	<u>761,074</u>

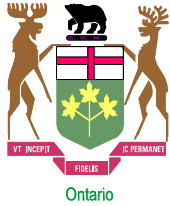
¹ RSVA - Power (Global Adjustment Sub-account)



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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.5%	109,090
General Service Less Than 50 kW	12.1%	29,696
General Service 50 to 999 kW	20.8%	51,058
General Service 1,000 to 2,999 kW	7.6%	18,566
General Service 3,000 to 4,999 kW	2.5%	6,168
Large Use	11.7%	28,640
Unmetered Scattered Load	0.2%	496
Sentinel Lighting	0.1%	368
Street Lighting	0.4%	1,100
Embedded Distributor	0.0%	0
	100.0%	245,182



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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	26.8%	24,514
General Service Less Than 50 kW	8.9%	8,123
General Service 50 to 999 kW	19.1%	17,526
General Service 1,000 to 2,999 kW	15.1%	13,830
General Service 3,000 to 4,999 kW	6.4%	5,893
Large Use	18.4%	16,829
Unmetered Scattered Load	0.1%	121
Sentinel Lighting	0.1%	47
Street Lighting	0.7%	620
Embedded Distributor	4.5%	4,126
	100.0%	91,628



Name of LDC: Erie Thames Powerlines Corporation
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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	112,395,473	0	(191,269)	0	109,090	24,514	(57,665)	(0.00051)
General Service Less Than 50 kW	kWh	33,991,973	0	(57,846)	0	29,696	8,123	(20,026)	(0.00059)
General Service 50 to 999 kW	kW	88,113,463	262,519	(149,947)	0	51,058	17,526	(81,363)	(0.30993)
General Service 1,000 to 2,999 kW	kW	69,529,869	135,587	(118,322)	0	18,566	13,830	(85,927)	(0.63374)
General Service 3,000 to 4,999 kW	kW	29,624,668	83,687	(50,414)	0	6,168	5,893	(38,353)	(0.45829)
Large Use	kW	95,312,532	181,443	(162,198)	0	28,640	16,829	(116,729)	(0.64334)
Unmetered Scattered Load	kWh	516,445	0	(879)	0	496	121	(262)	(0.00051)
Sentinel Lighting	kW	225,271	948	(383)	0	368	47	32	0.03342
Street Lighting	kW	3,240,573	7,968	(5,515)	0	1,100	620	(3,795)	(0.47623)
Embedded Distributor	kW	17,948,203	35,968	(30,543)	0	0	4,126	(26,418)	(0.73448)
		450,898,470	708,120	(767,316)	0	245,182	91,628	(430,506)	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date
Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	22,317,452	0	0	62,663	0	0	62,663	0.00281
General Service Less Than 50 kW	kWh	8,703,122	0	0	24,437	0	0	24,437	0.00281
General Service 50 to 999 kW	kW	25,312,303	75,414	0	71,072	0	0	71,072	0.94243
General Service 1,000 to 2,999 kW	kW	69,529,869	135,587	0	195,226	0	0	195,226	1.43986
General Service 3,000 to 4,999 kW	kW	29,624,668	83,687	0	83,180	0	0	83,180	0.99395
Large Use	kW	95,312,532	181,443	0	267,619	0	0	267,619	1.47495
Unmetered Scattered Load	kWh	53,716	0	0	151	0	0	151	0.00281
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	2,254,658	5,544	0	6,331	0	0	6,331	1.14189
Embedded Distributor	kW	17,948,203	35,968	0	50,395	0	0	50,395	1.40111
		<u>271,056,523</u>	<u>517,642</u>	<u>0</u>	<u>761,074</u>	<u>0</u>	<u>0</u>	<u>761,074</u>	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	189,625	(27,357)	162,269
RSVA - Wholesale Market Service Charge	1580	159,202	(13,798)	145,404
RSVA - Retail Transmission Network Charge	1584	128,234	(12,141)	116,093
RSVA - Retail Transmission Connection Charge	1586	238,660	65,027	303,687
RSVA - Power (Excluding Global Adjustment)	1588	484,001	(444,138)	39,863
RSVA - Power (Global Adjustment Sub-account)	1588	(758,789)	(2,286)	(761,074)
Recovery of Regulatory Asset Balances	1590	1,105,835	(1,351,018)	(245,182)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	(62,994)	(28,634)	(91,628)
Disposition and recovery of Regulatory Balances Account	1595	(1,483,776)	1,814,344	330,569
Total		0	0	0

SPECIAL PURPOSE AUDITORS' REPORT TO THE ONTARIO ENERGY BOARD

At the request of Erie Thames Powerlines Corporation, we have audited the Regulatory Asset Continuity Schedule of Erie Thames Powerlines Corporation for the period January 1, 2005 to December 31, 2008, including projected carrying charges to April 30, 2010, as required by the Ontario Energy Board's decision and order EB-2009-0222. The continuity schedules are the responsibility of Erie Thames Powerlines Corporation. Our responsibility is to express an opinion on the continuity schedules based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the continuity schedules are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the continuity schedules. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall the continuity schedules presentation.

During the course of our audit, we noted several amounts that were not correctly reported on the Regulatory Asset Continuity Schedules. On C.1.1 Regulatory Assets – Continuity Schedule 2005, we found the following: the transactions (additions) for account 1584 was originally reported at \$281,787, this value should be \$219,060; the transactions (additions) for account 1586 was originally reported at \$216,041, this value should be \$205,696; and the transactions (additions) for account 1588 was originally reported at \$2,834,849, this value should be \$2,941,017. On C.1.2 Regulatory Assets – Continuity Schedule 2006, we found the following: the transactions (reductions) for account 1590 was originally reported at \$(541,465), this value should be \$(591,770); the interest amounts reported in column "Interest Adjustment 2005/2006" should have been reported in column "Interest Jan-1 to Dec-31-06"; and the column "Interest Adjustment 2005/2006" should have reported the following amounts: account 1580 \$(74,833); account 1584 \$(12,104); account 1586 \$(36,205); and account 1588 \$(211,988). On C.1.4 Regulatory Assets – Continuity Schedule 2008, the transfer of board approved 2006 amounts to 1595 for account 1595 was originally reported at \$0, this value should be \$342,769 and the transfer of board approved 2006 interest amounts to 1595 for account 1595 originally reported at \$0, this value should be \$27,995.

Accountants with personality![®]

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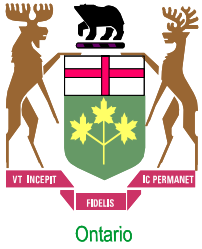
www.davismartindale.com

In our opinion, except for the differences described in the preceding paragraph, the continuity schedules presents fairly, in all material respects, the changes in Regulatory Asset balances and carrying costs of Erie Thames Powerlines Corporation for the period January 1, 2005 to December 31, 2008, including projected carrying charges to April 30, 2010 in accordance with Article 220 of the Ontario Energy Board Accounting Procedures Handbook.

Davis Martindale LLP

London, Ontario
November 11, 2010

CHARTERED ACCOUNTANTS
Licensed Public Accountants



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Version : 1.0

LDC Information

Applicant Name	Erie Thames Powerlines Corporation
OEB Application Number	EB-2010-0080
LDC Licence Number	ED-2002-0516
Application Type	IRM3



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0049	0.0053
GSLT50	General Service Less Than 50 kW	kWh	0.0045	0.0048
GSGT50	General Service 50 to 999 kW	kW	2.0536	1.7209
GSGT50	General Service 1,000 to 2,999 kW	kW	2.2305	1.8506
GSGT50	General Service 3,000 to 4,999 kW	kW	2.3517	1.9749
LU	Large Use	kW	2.4727	2.0992
USL	Unmetered Scattered Load	kWh	0.0045	0.0048
Sen	Sentinel Lighting	kW	1.5859	1.3290
SL	Street Lighting	kW	1.5859	2.1965
EMB	Embedded Distributor	kW	2.9839	2.4405
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh
 Loss Adjusted Metered kW

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)
Residential	kWh	112,395,473	0	1.0427	
General Service Less Than 50 kW	kWh	33,991,973	0	1.0427	
General Service 50 to 999 kW	kW	88,113,463	262,519	1.0427	46.00%
General Service 1,000 to 2,999 kW	kW	69,529,869	135,587	1.0427	70.29%
General Service 3,000 to 4,999 kW	kW	29,624,668	83,687	1.0427	48.52%
Large Use	kW	95,312,532	181,443	1.0145	72.00%
Unmetered Scattered Load	kWh	516,445	0	1.0427	
Sentinel Lighting	kW	225,271	948	1.0427	32.57%
Street Lighting	kW	3,240,573	7,968	1.0427	55.74%
Embedded Distributor	kW	17,948,203	35,968	1.0427	68.39%
Total		450,898,470	708,120		



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,159	\$0.41	\$ 23,626	58,159	\$0.12	\$ 6,775	58,159	\$0.27	\$ 15,678	\$ 22,453
February	60,172	\$0.38	\$ 22,814	60,172	\$0.10	\$ 6,269	60,172	\$0.24	\$ 14,509	\$ 20,778
March	61,134	\$0.36	\$ 22,089	61,134	\$0.10	\$ 6,400	61,134	\$0.24	\$ 14,812	\$ 21,212
April	56,855	\$0.31	\$ 17,484	56,855	\$0.10	\$ 5,602	56,855	\$0.23	\$ 12,965	\$ 18,567
May	52,284	\$0.36	\$ 18,712	52,284	\$0.10	\$ 5,384	52,284	\$0.24	\$ 12,461	\$ 17,845
June	77,494	\$0.63	\$ 48,768	77,494	\$0.18	\$ 13,704	77,494	\$0.41	\$ 31,715	\$ 45,419
July	60,594	\$0.57	\$ 34,303	60,594	\$0.18	\$ 10,620	60,594	\$0.39	\$ 23,820	\$ 34,440
August	70,921	\$0.35	\$ 24,988	70,921	\$0.10	\$ 6,836	70,921	\$0.22	\$ 15,333	\$ 22,169
September	57,583	\$0.37	\$ 21,410	57,583	\$0.10	\$ 5,676	57,583	\$0.22	\$ 12,730	\$ 18,405
October	55,738	\$0.36	\$ 20,187	55,738	\$0.10	\$ 5,576	55,738	\$0.22	\$ 12,505	\$ 18,081
November	60,011	\$0.37	\$ 22,057	60,011	\$0.10	\$ 5,804	60,011	\$0.22	\$ 13,018	\$ 18,823
December	66,909	\$0.36	\$ 23,977	66,909	\$0.10	\$ 6,510	66,909	\$0.22	\$ 14,601	\$ 21,111
Total	737,852	\$0.41	\$ 300,416	737,852	\$0.12	\$ 85,156	737,852	\$0.26	\$194,146	\$ 279,302

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	50,630	\$2.01	\$ 101,766	50,630	\$1.89	\$ 95,468		\$ -		\$ 95,468
February	55,338	\$2.01	\$ 111,229	55,338	\$1.88	\$ 104,299		\$ -		\$ 104,299
March	56,909	\$2.01	\$ 114,387	56,909	\$1.89	\$ 107,416		\$ -		\$ 107,416
April	52,322	\$2.01	\$ 105,167	52,322	\$1.88	\$ 98,420		\$ -		\$ 98,420
May	47,739	\$2.02	\$ 96,299	47,739	\$1.88	\$ 89,974		\$ -		\$ 89,974
June	60,994	\$2.21	\$ 135,044	60,994	\$2.02	\$ 123,017		\$ -		\$ 123,017
July	54,333	\$2.24	\$ 121,706	54,333	\$1.99	\$ 108,123		\$ -		\$ 108,123
August	64,644	\$2.24	\$ 144,803	64,644	\$1.99	\$ 128,642		\$ -		\$ 128,642
September	52,998	\$2.24	\$ 118,702	52,998	\$2.00	\$ 105,802		\$ -		\$ 105,802
October	50,468	\$2.24	\$ 113,048	50,468	\$2.00	\$ 101,128		\$ -		\$ 101,128
November	53,409	\$2.24	\$ 119,636	53,409	\$1.99	\$ 106,375		\$ -		\$ 106,375
December	59,109	\$2.24	\$ 132,404	59,109	\$1.99	\$ 117,732		\$ -		\$ 117,732
Total	658,893	\$2.15	\$1,414,192	658,893	\$1.95	\$1,286,395	-	\$ -	\$ -	\$1,286,395

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$1.15	\$ 125,392	108,789	\$0.94	\$ 102,243	58,159	\$0.27	\$ 15,678	\$ 117,921
February	115,510	\$1.16	\$ 134,043	115,510	\$0.96	\$ 110,568	60,172	\$0.24	\$ 14,509	\$ 125,077
March	118,043	\$1.16	\$ 136,476	118,043	\$0.96	\$ 113,816	61,134	\$0.24	\$ 14,812	\$ 128,627
April	109,177	\$1.12	\$ 122,651	109,177	\$0.95	\$ 104,022	56,855	\$0.23	\$ 12,965	\$ 116,987
May	100,023	\$1.15	\$ 115,011	100,023	\$0.95	\$ 95,358	52,284	\$0.24	\$ 12,461	\$ 107,819
June	138,488	\$1.33	\$ 183,812	138,488	\$0.99	\$ 136,720	77,494	\$0.41	\$ 31,715	\$ 168,435
July	114,927	\$1.36	\$ 156,009	114,927	\$1.03	\$ 118,743	60,594	\$0.39	\$ 23,820	\$ 142,563
August	135,565	\$1.25	\$ 169,791	135,565	\$1.00	\$ 135,478	70,921	\$0.22	\$ 15,333	\$ 150,810
September	110,581	\$1.27	\$ 140,112	110,581	\$1.01	\$ 111,478	57,583	\$0.22	\$ 12,730	\$ 124,207
October	106,206	\$1.25	\$ 133,235	106,206	\$1.00	\$ 106,703	55,738	\$0.22	\$ 12,505	\$ 119,208
November	113,420	\$1.25	\$ 141,693	113,420	\$0.99	\$ 112,180	60,011	\$0.22	\$ 13,018	\$ 125,198
December	126,018	\$1.24	\$ 156,381	126,018	\$0.99	\$ 124,242	66,909	\$0.22	\$ 14,601	\$ 138,843
Total	1,396,745	\$1.23	\$1,714,607	1,396,745	\$0.98	\$1,371,551	737,852	\$0.26	\$194,146	\$1,565,697



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,159	\$2.9700	\$ 172,733	58,159	\$0.7300	\$ 42,456	58,159	\$1.7100	\$ 99,452	\$ 141,908
February	60,172	\$2.9700	\$ 178,710	60,172	\$0.7300	\$ 43,925	60,172	\$1.7100	\$ 102,894	\$ 146,819
March	61,134	\$2.9700	\$ 181,567	61,134	\$0.7300	\$ 44,628	61,134	\$1.7100	\$ 104,538	\$ 149,166
April	56,855	\$2.9700	\$ 168,858	56,855	\$0.7300	\$ 41,504	56,855	\$1.7100	\$ 97,221	\$ 138,725
May	52,284	\$2.9700	\$ 155,283	52,284	\$0.7300	\$ 38,167	52,284	\$1.7100	\$ 89,405	\$ 127,572
June	77,494	\$2.9700	\$ 230,158	77,494	\$0.7300	\$ 56,571	77,494	\$1.7100	\$ 132,515	\$ 189,086
July	60,594	\$2.9700	\$ 179,963	60,594	\$0.7300	\$ 44,233	60,594	\$1.7100	\$ 103,615	\$ 147,849
August	70,921	\$2.9700	\$ 210,635	70,921	\$0.7300	\$ 51,772	70,921	\$1.7100	\$ 121,275	\$ 173,047
September	57,583	\$2.9700	\$ 171,021	57,583	\$0.7300	\$ 42,036	57,583	\$1.7100	\$ 98,467	\$ 140,502
October	55,738	\$2.9700	\$ 165,541	55,738	\$0.7300	\$ 40,688	55,738	\$1.7100	\$ 95,311	\$ 136,000
November	60,011	\$2.9700	\$ 178,233	60,011	\$0.7300	\$ 43,808	60,011	\$1.7100	\$ 102,619	\$ 146,427
December	66,909	\$2.9700	\$ 198,720	66,909	\$0.7300	\$ 48,844	66,909	\$1.7100	\$ 114,414	\$ 163,258
Total	737,852	\$2.9700	\$2,191,421	737,852	\$0.7300	\$538,632	737,852	\$1.7100	\$1,261,727	\$1,800,359

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	50,630	\$2.6970	\$ 136,549	50,630	\$0.6150	\$ 31,137	-	\$1.5000	\$ -	\$ 31,137
February	55,338	\$2.6970	\$ 149,247	55,338	\$0.6150	\$ 34,033	-	\$1.5000	\$ -	\$ 34,033
March	56,909	\$2.6970	\$ 153,484	56,909	\$0.6150	\$ 34,999	-	\$1.5000	\$ -	\$ 34,999
April	52,322	\$2.6970	\$ 141,112	52,322	\$0.6150	\$ 32,178	-	\$1.5000	\$ -	\$ 32,178
May	47,739	\$2.6970	\$ 128,752	47,739	\$0.6150	\$ 29,359	-	\$1.5000	\$ -	\$ 29,359
June	60,994	\$2.6970	\$ 164,501	60,994	\$0.6150	\$ 37,511	-	\$1.5000	\$ -	\$ 37,511
July	54,333	\$2.6970	\$ 146,536	54,333	\$0.6150	\$ 33,415	-	\$1.5000	\$ -	\$ 33,415
August	64,644	\$2.6970	\$ 174,345	64,644	\$0.6150	\$ 39,756	-	\$1.5000	\$ -	\$ 39,756
September	52,998	\$2.6970	\$ 142,936	52,998	\$0.6150	\$ 32,594	-	\$1.5000	\$ -	\$ 32,594
October	50,468	\$2.6970	\$ 136,112	50,468	\$0.6150	\$ 31,038	-	\$1.5000	\$ -	\$ 31,038
November	53,409	\$2.6970	\$ 144,044	53,409	\$0.6150	\$ 32,847	-	\$1.5000	\$ -	\$ 32,847
December	59,109	\$2.6970	\$ 159,417	59,109	\$0.6150	\$ 36,352	-	\$1.5000	\$ -	\$ 36,352
Total	658,893	\$2.6970	\$1,777,034	658,893	\$0.6150	\$405,219	-	\$ -	\$ -	\$ 405,219

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$2.8429	\$ 309,282	108,789	\$0.6765	\$ 73,594	58,159	\$1.7100	\$ 99,452	\$ 173,046
February	115,510	\$2.8392	\$ 327,957	115,510	\$0.6749	\$ 77,958	60,172	\$1.7100	\$ 102,894	\$ 180,852
March	118,043	\$2.8384	\$ 335,050	118,043	\$0.6746	\$ 79,627	61,134	\$1.7100	\$ 104,538	\$ 184,165
April	109,177	\$2.8392	\$ 309,971	109,177	\$0.6749	\$ 73,682	56,855	\$1.7100	\$ 97,221	\$ 170,903
May	100,023	\$2.8397	\$ 284,035	100,023	\$0.6751	\$ 67,527	52,284	\$1.7100	\$ 89,405	\$ 156,932
June	138,488	\$2.8498	\$ 394,659	138,488	\$0.6794	\$ 94,082	77,494	\$1.7100	\$ 132,515	\$ 226,597
July	114,927	\$2.8409	\$ 326,499	114,927	\$0.6756	\$ 77,648	60,594	\$1.7100	\$ 103,615	\$ 181,263
August	135,565	\$2.8398	\$ 384,980	135,565	\$0.6752	\$ 91,528	70,921	\$1.7100	\$ 121,275	\$ 212,803
September	110,581	\$2.8392	\$ 313,957	110,581	\$0.6749	\$ 74,629	57,583	\$1.7100	\$ 98,467	\$ 173,096
October	106,206	\$2.8403	\$ 301,653	106,206	\$0.6754	\$ 71,726	55,738	\$1.7100	\$ 95,311	\$ 167,038
November	113,420	\$2.8414	\$ 322,277	113,420	\$0.6758	\$ 76,655	60,011	\$1.7100	\$ 102,619	\$ 179,273
December	126,018	\$2.8419	\$ 358,137	126,018	\$0.6761	\$ 85,196	66,909	\$1.7100	\$ 114,414	\$ 199,610
Total	1,396,745	\$2.8412	\$3,968,455	1,396,745	\$0.6758	\$943,851	737,852	\$1.7100	\$1,261,727	\$2,205,579



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,159	\$2.9700	\$ 172,733	58,159	\$0.7300	\$ 42,456	58,159	\$1.7100	\$ 99,452	\$ 141,908
February	60,172	\$2.9700	\$ 178,710	60,172	\$0.7300	\$ 43,925	60,172	\$1.7100	\$ 102,894	\$ 146,819
March	61,134	\$2.9700	\$ 181,567	61,134	\$0.7300	\$ 44,628	61,134	\$1.7100	\$ 104,538	\$ 149,166
April	56,855	\$2.9700	\$ 168,858	56,855	\$0.7300	\$ 41,504	56,855	\$1.7100	\$ 97,221	\$ 138,725
May	52,284	\$2.9700	\$ 155,283	52,284	\$0.7300	\$ 38,167	52,284	\$1.7100	\$ 89,405	\$ 127,572
June	77,494	\$2.9700	\$ 230,158	77,494	\$0.7300	\$ 56,571	77,494	\$1.7100	\$ 132,515	\$ 189,086
July	60,594	\$2.9700	\$ 179,963	60,594	\$0.7300	\$ 44,233	60,594	\$1.7100	\$ 103,615	\$ 147,849
August	70,921	\$2.9700	\$ 210,635	70,921	\$0.7300	\$ 51,772	70,921	\$1.7100	\$ 121,275	\$ 173,047
September	57,583	\$2.9700	\$ 171,021	57,583	\$0.7300	\$ 42,036	57,583	\$1.7100	\$ 98,467	\$ 140,502
October	55,738	\$2.9700	\$ 165,541	55,738	\$0.7300	\$ 40,688	55,738	\$1.7100	\$ 95,311	\$ 136,000
November	60,011	\$2.9700	\$ 178,233	60,011	\$0.7300	\$ 43,808	60,011	\$1.7100	\$ 102,619	\$ 146,427
December	66,909	\$2.9700	\$ 198,720	66,909	\$0.7300	\$ 48,844	66,909	\$1.7100	\$ 114,414	\$ 163,258
Total	737,852	\$2.9700	\$2,191,421	737,852	\$0.7300	\$538,632	737,852	\$1.7100	\$1,261,727	\$1,800,359

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	50,630	\$2.6970	\$ 136,549	50,630	\$0.6150	\$ 31,137	-	\$1.5000	\$ -	\$ 31,137
February	55,338	\$2.6970	\$ 149,247	55,338	\$0.6150	\$ 34,033	-	\$1.5000	\$ -	\$ 34,033
March	56,909	\$2.6970	\$ 153,484	56,909	\$0.6150	\$ 34,999	-	\$1.5000	\$ -	\$ 34,999
April	52,322	\$2.6970	\$ 141,112	52,322	\$0.6150	\$ 32,178	-	\$1.5000	\$ -	\$ 32,178
May	47,739	\$2.6970	\$ 128,752	47,739	\$0.6150	\$ 29,359	-	\$1.5000	\$ -	\$ 29,359
June	60,994	\$2.6970	\$ 164,501	60,994	\$0.6150	\$ 37,511	-	\$1.5000	\$ -	\$ 37,511
July	54,333	\$2.6970	\$ 146,536	54,333	\$0.6150	\$ 33,415	-	\$1.5000	\$ -	\$ 33,415
August	64,644	\$2.6970	\$ 174,345	64,644	\$0.6150	\$ 39,756	-	\$1.5000	\$ -	\$ 39,756
September	52,998	\$2.6970	\$ 142,936	52,998	\$0.6150	\$ 32,594	-	\$1.5000	\$ -	\$ 32,594
October	50,468	\$2.6970	\$ 136,112	50,468	\$0.6150	\$ 31,038	-	\$1.5000	\$ -	\$ 31,038
November	53,409	\$2.6970	\$ 144,044	53,409	\$0.6150	\$ 32,847	-	\$1.5000	\$ -	\$ 32,847
December	59,109	\$2.6970	\$ 159,417	59,109	\$0.6150	\$ 36,352	-	\$1.5000	\$ -	\$ 36,352
Total	658,893	\$2.6970	\$1,777,034	658,893	\$0.6150	\$405,219	-	\$ -	\$ -	\$ 405,219

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	108,789	\$2.8429	\$ 309,282	108,789	\$0.6765	\$ 73,594	58,159	\$1.7100	\$ 99,452	\$ 173,046
February	115,510	\$2.8392	\$ 327,957	115,510	\$0.6749	\$ 77,958	60,172	\$1.7100	\$ 102,894	\$ 180,852
March	118,043	\$2.8384	\$ 335,050	118,043	\$0.6746	\$ 79,627	61,134	\$1.7100	\$ 104,538	\$ 184,165
April	109,177	\$2.8392	\$ 309,971	109,177	\$0.6749	\$ 73,682	56,855	\$1.7100	\$ 97,221	\$ 170,903
May	100,023	\$2.8397	\$ 284,035	100,023	\$0.6751	\$ 67,527	52,284	\$1.7100	\$ 89,405	\$ 156,932
June	138,488	\$2.8498	\$ 394,659	138,488	\$0.6794	\$ 94,082	77,494	\$1.7100	\$ 132,515	\$ 226,597
July	114,927	\$2.8409	\$ 326,499	114,927	\$0.6756	\$ 77,648	60,594	\$1.7100	\$ 103,615	\$ 181,263
August	135,565	\$2.8398	\$ 384,980	135,565	\$0.6752	\$ 91,528	70,921	\$1.7100	\$ 121,275	\$ 212,803
September	110,581	\$2.8392	\$ 313,957	110,581	\$0.6749	\$ 74,629	57,583	\$1.7100	\$ 98,467	\$ 173,096
October	106,206	\$2.8403	\$ 301,653	106,206	\$0.6754	\$ 71,726	55,738	\$1.7100	\$ 95,311	\$ 167,038
November	113,420	\$2.8414	\$ 322,277	113,420	\$0.6758	\$ 76,655	60,011	\$1.7100	\$ 102,619	\$ 179,273
December	126,018	\$2.8419	\$ 358,137	126,018	\$0.6761	\$ 85,196	66,909	\$1.7100	\$ 114,414	\$ 199,610
Total	1,396,745	\$2.8412	\$3,968,455	1,396,745	\$0.6758	\$943,851	737,852	\$1.7100	\$1,261,727	\$2,205,579



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0049	112,395,473	0	\$ 550,738	23.80%	\$ 944,304	\$ 0.0084
General Service Less Than 50 kW	kWh	\$ 0.0045	33,991,973	0	\$ 152,964	6.61%	\$ 262,274	\$ 0.0077
General Service 50 to 999 kW	kW	\$ 2.0536	88,113,463	262,519	\$ 539,109	23.29%	\$ 924,365	\$ 3.5211
General Service 1,000 to 2,999 kW	kW	\$ 2.2305	69,529,869	135,587	\$ 302,427	13.07%	\$ 518,546	\$ 3.8244
General Service 3,000 to 4,999 kW	kW	\$ 2.3517	29,624,668	83,687	\$ 196,807	8.50%	\$ 337,448	\$ 4.0323
Large Use	kW	\$ 2.4727	95,312,532	181,443	\$ 448,654	19.38%	\$ 769,269	\$ 4.2397
Unmetered Scattered Load	kWh	\$ 0.0045	516,445	0	\$ 2,324	0.10%	\$ 3,985	\$ 0.0077
Sentinel Lighting	kW	\$ 1.5859	225,271	948	\$ 1,503	0.06%	\$ 2,578	\$ 2.7192
Street Lighting	kW	\$ 1.5859	3,240,573	7,968	\$ 12,636	0.55%	\$ 21,667	\$ 2.7192
Embedded Distributor	kW	\$ 2.9839	17,948,203	35,968	\$ 107,325	4.64%	\$ 184,021	\$ 5.1162
			<u>450,898,470</u>	<u>708,120</u>	<u>\$ 2,314,487</u>	<u>100.00%</u>	<u>\$ 3,968,455</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	112,395,473	0	\$ 595,696	28.14%	\$ 620,702	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0048	33,991,973	0	\$ 163,161	7.71%	\$ 170,011	\$ 0.0050
General Service 50 to 999 kW	kW	\$ 1.7209	88,113,463	262,519	\$ 451,769	21.34%	\$ 470,733	\$ 1.7931
General Service 1,000 to 2,999 kW	kW	\$ 1.8506	69,529,869	135,587	\$ 250,917	11.85%	\$ 261,450	\$ 1.9283
General Service 3,000 to 4,999 kW	kW	\$ 1.9749	29,624,668	83,687	\$ 165,273	7.81%	\$ 172,211	\$ 2.0578
Large Use	kW	\$ 2.0992	95,312,532	181,443	\$ 380,885	17.99%	\$ 396,874	\$ 2.1873
Unmetered Scattered Load	kWh	\$ 0.0048	516,445	0	\$ 2,479	0.12%	\$ 2,583	\$ 0.0050
Sentinel Lighting	kW	\$ 1.3290	225,271	948	\$ 1,260	0.06%	\$ 1,313	\$ 1.3848
Street Lighting	kW	\$ 2.1965	3,240,573	7,968	\$ 17,502	0.83%	\$ 18,236	\$ 2.2887
Embedded Distributor	kW	\$ 2.4405	17,948,203	35,968	\$ 87,780	4.15%	\$ 91,465	\$ 2.5429
			450,898,470	708,120	\$ 2,116,723	100.00%	\$ 2,205,579	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network			Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				
Residential	kWh	\$ 0.0084	112,395,473	0	\$ 944,304	23.80%	\$ 944,304	\$ 0.008402
General Service Less Than 50 kW	kWh	\$ 0.0077	33,991,973	0	\$ 262,274	6.61%	\$ 262,274	\$ 0.007716
General Service 50 to 999 kW	kW	\$ 3.5211	88,113,463	262,519	\$ 924,365	23.29%	\$ 924,365	\$ 3.521134
General Service 1,000 to 2,999 kW	kW	\$ 3.8244	69,529,869	135,587	\$ 518,546	13.07%	\$ 518,546	\$ 3.824450
General Service 3,000 to 4,999 kW	kW	\$ 4.0323	29,624,668	83,687	\$ 337,448	8.50%	\$ 337,448	\$ 4.032261
Large Use	kW	\$ 4.2397	95,312,532	181,443	\$ 769,269	19.38%	\$ 769,269	\$ 4.239730
Unmetered Scattered Load	kWh	\$ 0.0077	516,445	0	\$ 3,985	0.10%	\$ 3,985	\$ 0.007716
Sentinel Lighting	kW	\$ 2.7192	225,271	948	\$ 2,578	0.06%	\$ 2,578	\$ 2.719209
Street Lighting	kW	\$ 2.7192	3,240,573	7,968	\$ 21,667	0.55%	\$ 21,667	\$ 2.719209
Embedded Distributor	kW	\$ 5.1162	17,948,203	35,968	\$ 184,021	4.64%	\$ 184,021	\$ 5.116241
			450,898,470	708,120	\$ 3,968,455	100.00%	\$ 3,968,455	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0055	112,395,473	0	\$ 620,702	28.14%	\$ 620,702	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0050	33,991,973	0	\$ 170,011	7.71%	\$ 170,011	\$ 0.0050
General Service 50 to 999 kW	kW	\$ 1.7931	88,113,463	262,519	\$ 470,733	21.34%	\$ 470,733	\$ 1.7931
General Service 1,000 to 2,999 kW	kW	\$ 1.9283	69,529,869	135,587	\$ 261,450	11.85%	\$ 261,450	\$ 1.9283
General Service 3,000 to 4,999 kW	kW	\$ 2.0578	29,624,668	83,687	\$ 172,211	7.81%	\$ 172,211	\$ 2.0578
Large Use	kW	\$ 2.1873	95,312,532	181,443	\$ 396,874	17.99%	\$ 396,874	\$ 2.1873
Unmetered Scattered Load	kWh	\$ 0.0050	516,445	0	\$ 2,583	0.12%	\$ 2,583	\$ 0.0050
Sentinel Lighting	kW	\$ 1.3848	225,271	948	\$ 1,313	0.06%	\$ 1,313	\$ 1.3848
Street Lighting	kW	\$ 2.2887	3,240,573	7,968	\$ 18,236	0.83%	\$ 18,236	\$ 2.2887
Embedded Distributor	kW	\$ 2.5429	17,948,203	35,968	\$ 91,465	4.15%	\$ 91,465	\$ 2.5429
			450,898,470	708,120	\$ 2,205,579	100.00%	\$ 2,205,579	Cell Q73 Sheet C1.3
						(E)		



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network <small>(A) Column H Sheet B1.1</small>	Proposed RTSR - Network <small>(B) Column S Sheet E1.1</small>	RTSR - Network Adjustment <small>C = B - A</small>
Residential	kWh	0.0049	0.0084	0.003502
General Service Less Than 50 kW	kWh	0.0045	0.0077	0.003216
General Service 50 to 999 kW	kW	2.0536	3.5211	1.467534
General Service 1,000 to 2,999 kW	kW	2.2305	3.8244	1.593950
General Service 3,000 to 4,999 kW	kW	2.3517	4.0323	1.680561
Large Use	kW	2.4727	4.2397	1.767030
Unmetered Scattered Load	kWh	0.0045	0.0077	0.003216
Sentinel Lighting	kW	1.5859	2.7192	1.133309
Street Lighting	kW	1.5859	2.7192	1.133309
Embedded Distributor	kW	2.9839	5.1162	2.132341

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Connection Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0053	0.0055	0.000222
General Service Less Than 50 kW	kWh	0.0048	0.0050	0.000201
General Service 50 to 999 kW	kW	1.7209	1.7931	0.072240
General Service 1,000 to 2,999 kW	kW	1.8506	1.9283	0.077685
General Service 3,000 to 4,999 kW	kW	1.9749	2.0578	0.082902
Large Use	kW	2.0992	2.1873	0.088120
Unmetered Scattered Load	kWh	0.0048	0.0050	0.000201
Sentinel Lighting	kW	1.3290	1.3848	0.055789
Street Lighting	kW	2.1965	2.2887	0.092205
Embedded Distributor	kW	2.4405	2.5429	0.102447

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the

Sheet 1 Utility Information Sheet

Name of LDC: Erie Thames Powerlines

Licence Number: ED-2002-0516

Date of Submission: November 12, 2010

Contact Information

Name: Graig Pettit

Title: Manager of Finance and Regulatory Affairs

Phone Number: 519-485-1820

E-Mail Address: gpettit@erithamespowerlines.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Planned number of Residential smart meters to be installed					12,800			12,800
Planned number of General Service Less Than 50 kW smart meters					731	590		1,321
Planned Meter Installation (Residential and Less Than 50 kW only)	-	-	-	-	13,531	590	-	14,121
Percentage of Completion	0%	0%	0%	0%	96%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters								-
Planned / Actual Meter Installations	-	-	-	-	13,531	590	-	14,121

Other Unit Installation Plan:

assume calendar year installation

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Planned number of Collectors to be installed					17	13		30
Planned number of Repeaters to be installed					-	-		-
Other : Please specify								-
								-
								-
								-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD) Asset Type

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
1.1.1 Smart Meter					\$ 1,220,477	\$ 230,475		\$ 1,450,952
<i>may include new meters and modules, etc.</i>								
1.1.2 Installation Cost					\$ 202,965	\$ 8,850		\$ 211,815
<i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>								
1.1.3a Workforce Automation Hardware								\$ -
<i>may include fieldworker handhelds, barcode hardware, etc.</i>								
1.1.3b Workforce Automation Software								\$ -
<i>may include fieldworker handhelds, barcode hardware, etc.</i>								
Total Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ 1,423,442	\$ 239,325	\$ -	\$ 1,662,767

117.7513314

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
1.2.1 Collectors				\$ 3,997	\$ 37,298	\$ 28,522		\$ 69,817
<i>may include radio licence, etc.</i>								
1.2.2 Repeaters								\$ -
<i>may include radio licence, etc.</i>								
1.2.3 Installation					\$ 17,000	\$ 13,000		\$ 30,000
<i>may include meter seals and rings, collector computer hardware, etc.</i>								
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ 3,997	\$ 54,298	\$ 41,522	\$ -	\$ 99,817

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
1.3.1 Computer Hardware								\$ -
1.3.2 Computer Software								\$ -
1.3.3 Computer Software Licence & Installation (includes hardware & software)								\$ -
<i>may include AS/400 disc space, backup & recovery computer, UPS, etc.</i>								
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

1.4 WIDE AREA NETWORK (WAN)

	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
1.4.1 Activation Fees					\$ 17,309	\$ 8,273		\$ 25,582
Total Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ 17,309	\$ 8,273	\$ -	\$ 25,582

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
1.5.1 Customer equipment (including repair of damaged equipment)	Other Equip.							\$ -
1.5.2 AMI Interface to CIS	Comp. Soft.							\$ -
1.5.3 Professional Fees	Comp. Soft.							\$ -
1.5.4 Integration	Comp. Soft.	\$ 8,076	\$ 77,501	\$ 23,206	\$ 57,987	\$ 10,000	\$ 62,000	\$ 238,771
1.5.5 Program Management	Comp. Soft.							\$ -
1.5.6 Other AMI Capital	Comp. Soft.							\$ -
Total Other AMI Capital Costs Related To Minimum Functionality		\$ 8,076	\$ 77,501	\$ 23,206	\$ 57,987	\$ 10,000	\$ 62,000	\$ - \$ 238,771
Total Capital Costs		\$ 8,076	\$ 77,501	\$ 23,206	\$ 61,984	\$ 1,505,049	\$ 351,120	\$ - \$ 2,026,936

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance

may include meter reverification costs, etc.

Total Incremental AMI Operation Expenses

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted	Total
								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance

may include server support, etc.

2.3.2 Software Maintenance

may include maintenance support, etc.

Total Advanced Metering Control Computer (AMCC)

								\$ -
					\$ 6,000	\$ 6,000	\$ 6,000	\$ 18,000
	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ 6,000	\$ 18,000

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)

may include serial to Ethernet hardware, etc.

Total Incremental Other Operation Expenses

					\$ 340	\$ 7,200	\$ 7,200	\$ 14,740
	\$ -	\$ -	\$ -	\$ -	\$ 340	\$ 7,200	\$ 7,200	\$ 14,740

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

2.5.2 Customer Communication

may include project communication, etc.

2.5.3 Program Management

2.5.4 Change Management

may include training, etc.

2.5.5 Administration Cost

2.5.6 Other AMI Expenses

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality

								\$ -
								\$ -
					\$ 18,450	\$ 18,000		\$ 36,450
								\$ -
								\$ -
								\$ -
	\$ -	\$ -	\$ -	\$ -	\$ 18,450	\$ 18,000	\$ -	\$ 36,450

Total O M & A Costs

	\$ -	\$ -	\$ -	\$ -	\$ 24,790	\$ 31,200	\$ 13,200	\$ 69,190
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Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data								
Information	2007	2008	2009	2010	2011	Later		
Rate Base								
Deemed Short Term Debt %		4%	4%	4%	4%	4%		
Deemed Debt	50%	49%	53%	56%	56%	56%		
Deemed Equity	50%	47%	43%	40%	40%	40%		
Deemed Short Term Debt Rate%		4.47%	1.13%	1.13%	1.13%	1.13%		
Weighted Debt Rate	7.25%	6.10%	6.10%	6.10%	6.10%	6.10%		
Proposed ROE	9.00%	8.57%	8.01%	8.01%	8.01%	8.01%		
Weighted Average Cost of Capital	8.13%	7.19%	6.73%	6.67%	6.67%	6.67%		
Working Capital Allowance %	15.00%	15.00%	15.00%	15.00%	15.00%	15.00%		
2006 EDR Tax Rate								
Corporate Income Tax Rate	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%		
Capital Data:								
	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter	\$ -	\$ -	\$ -	\$ 3,997	\$ 1,477,740	\$ 280,847	\$ -	\$ 1,762,583
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ 8,076	\$ 77,501	\$ 23,206	\$ 57,987	\$ 10,000	\$ 62,000	\$ -	\$ 238,771
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ 17,309	\$ 8,273	\$ -	\$ 25,582
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ 8,076	\$ 77,501	\$ 23,206	\$ 61,984	\$ 1,487,740	\$ 342,847	\$ -	\$ 2,001,354
					17,309.00	8,273.30		25,582.30
Operating Expense Data:								
	2006	2007	2008	2009	2010	2011	Later	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ -	\$ 6,000	\$ 6,000	\$ 6,000	\$ 12,000
2.4 Wide Area Network (WAN)	\$ -	\$ -	\$ -	\$ -	\$ 340	\$ 7,200	\$ 7,200	\$ 7,540
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ -	\$ -	\$ -	\$ 18,450	\$ 18,000	\$ -	\$ 36,450
Total O M & A Costs	\$ -	\$ -	\$ -	\$ -	\$ 24,790	\$ 31,200	\$ 13,200	\$ 55,990
								13,200.00
Per Meter Cost Split:								
	Per Meter	Installed	Investment	% of Invest				
Smart meter including installation	\$ 124.82	14,121	\$ 1,762,583	85%				
Computer Hardware Costs	\$ -	14,121	\$ -	0%				
Computer Software Costs	\$ 16.91	14,121	\$ 238,771	11%				
Tools & Equipment	\$ 1.81	14,121	\$ 25,582	1%				
Other Equipment	\$ -	14,121	\$ -	0%				
Smart meter incremental operating expenses	\$ 3.97	14,121	\$ 55,990	3%				
Total Smart Meter Capital Costs per meter	\$ 147.51		\$ 2,082,926	100%				
Depreciation Rates								
	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
Smart Meter (years)	15	15	15	15	15	15	15	
Computer Hardware (years)	10	10	10	10	10	10	10	
Computer Software (years)	5	5	5	5	5	5	5	
Tools & Equipment (years)	10	10	10	10	10	10	10	
Other Equipment (years)	10	10	10	10	10	10	10	
CCA Rates								
	2006	2007	2008	2009	2010	2011	Later	
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	
CCA Class	47	47	47	47	47	47	47	
Smart Meter	8%	8%	8%	8%	8%	8%	8%	
CCA Class	45	50	50	50	50	50	50	
Computer Equipment	45%	55%	55%	55%	55%	55%	55%	
CCA Class	8	8	8	8	8	8	8	
General Equipment	20%	20%	20%	20%	20%	20%	20%	

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Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters	\$ -
Net Fixed Assets Computer Hardware	\$ -
Net Fixed Assets Computer Software	\$ 3,634.29
Net Fixed Assets Tools & Equipment	\$ -
Net Fixed Assets Other Equipment	\$ -
Total Net Fixed Assets	\$ 3,634.29

Working Capital

Operation Expense	\$ -
Working Capital %	\$ -

Smart Meters Included in Rate Base

	\$ 3,634.29
--	-------------

Return on Rate Base

Deemed Short Term Debt %	50.0%	\$ 1,817.14
Deemed Long Term Debt %	50.0%	\$ 1,817.14
Deemed Equity %		\$ 3,634.29

Deemed Short Term Debt Rate%	7.3%	\$ 131.74
Weighted Debt Rate (i.e. LOC Assumptions and Date)	9.0%	\$ 163.54
Proposed ROE (i.e. LOC Assumptions and Date)		\$ 295.29

Operating Expenses

(Incremental Operating Expenses)(i.e. LOC Assumptions and Date)

	\$ -
--	------

Amortization Expenses

Amortization Expenses - Smart Meters	\$ -
Amortization Expenses - Computer Hardware	\$ -
Amortization Expenses - Computer Software	\$ 807.62
Amortization Expenses - Tools & Equipment	\$ -
Amortization Expenses - Other Equipment	\$ -
Total Amortization Expenses	\$ 807.62

Revenue Requirement Before PILs

	\$ 1,102.90
--	-------------

Calculation of Taxable Income

Incremental Operating Expenses	\$ -
Depreciation Expenses	\$ 807.62
Interest Expense	\$ 151.74
Taxable Income For PILs	\$ 151.54

Grossed up PILs (i.e. Rev)

	\$ 455.54
--	-----------

Revenue Requirement Before PILs

	\$ 1,102.90
--	-------------

Grossed up PILs (i.e. Rev)

	\$ 455.54
--	-----------

Revenue Requirement for Smart Meters

	\$ 646.36
--	-----------

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Actual	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ 1,351.73	\$ 717,571.25	\$ 1,218,432.31	\$ 1,546,032.35	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ 92,941.00	\$ 100,620.99	\$ 103,358.05	\$ 94,295.12	\$ -
Net Fixed Assets Computer Software	\$ 3,634.29	\$ 41,336.56	\$ -	\$ 8,221.78	\$ 19,507.92	\$ 21,293.17	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ 3,634.29	\$ 41,336.56	\$ 94,872.73	\$ 826,814.02	\$ 1,641,246.28	\$ 1,661,617.08	\$ -
Working Capital	\$ -	\$ -	\$ -	\$ -	\$ 24,790.00	\$ 31,200.00	\$ 13,200.00
Operation Expense	\$ -	\$ -	\$ -	\$ -	\$ 3,718.50	\$ 4,880.00	\$ 1,980.00
Working Capital %	\$ -	\$ -	\$ -	\$ -	\$ 3,718.50	\$ 4,880.00	\$ 1,980.00
Smart Meters Included in Rate Base	\$ 3,634.29	\$ 41,336.56	\$ 94,872.73	\$ 826,814.02	\$ 1,644,964.78	\$ 1,666,297.08	\$ 1,980.00
Return on Rate Base							
Deemed Short Term Debt %	50.0%	50.0%	49.3%	52.7%	56.0%	56.0%	56.0%
Deemed Long Term Debt %	50.0%	50.0%	46.7%	43.3%	40.0%	40.0%	40.0%
Deemed Equity %							
Deemed Short Term Debt Rate%	7.3%	7.3%	4.5%	1.1%	1.1%	1.1%	1.1%
Weighted Debt Rate (i.e. LOC Assumptions and Date)	9.0%	9.0%	6.1%	8.0%	8.0%	8.0%	8.0%
Proposed ROE (i.e. LOC Assumptions and Date)							
Incremental Operating Expenses (i.e. LOC Assumptions and Date)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ 133.22	\$ 49,524.45	\$ 108,144.00	\$ 117,505.55	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Computer Software	\$ 807.62	\$ 9,365.37	\$ 22,914.22	\$ 29,712.93	\$ 36,912.93	\$ 43,112.93	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ 2,144.57	\$ -	\$ -
Total Amortization Expenses	\$ 807.62	\$ 9,365.37	\$ 23,047.44	\$ 80,102.83	\$ 147,201.50	\$ 163,176.71	\$ -
Revenue Requirement Before PILs	\$ 1,102.90	\$ 12,723.97	\$ 29,696.83	\$ 136,365.37	\$ 280,888.16	\$ 304,685.55	\$ 13,331.08
Calculation of Taxable Income							
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ 24,790.00	\$ 31,200.00	\$ 13,200.00
Depreciation Expenses	\$ 807.62	\$ 9,365.37	\$ 23,047.44	\$ 80,102.83	\$ 147,201.50	\$ 163,176.71	\$ -
Interest Expense	\$ 151.74	\$ 1,495.45	\$ 2,954.94	\$ 38,659.42	\$ 56,192.06	\$ 56,300.71	\$ 67.54
Taxable Income For PILs	\$ 151.54	\$ 1,856.12	\$ 3,754.62	\$ 117,861.13	\$ 22,704.07	\$ 23,588.15	\$ 62.14
Grossed up PILs (i.e. Rev)	\$ 455.54	\$ 7,480.58	\$ 10,682.93	\$ 6,964.00	\$ 16,792.72	\$ 72,137.36	\$ -
Revenue Requirement Before PILs	\$ 1,102.90	\$ 12,723.97	\$ 29,696.83	\$ 136,365.37	\$ 280,888.16	\$ 304,685.55	\$ 13,331.08
Grossed up PILs (i.e. Rev)	\$ 455.54	\$ 7,480.58	\$ 10,682.93	\$ 6,964.00	\$ 16,792.72	\$ 72,137.36	\$ -
Revenue Requirement for Smart Meters	\$ 646.36	\$ 5,243.39	\$ 19,013.90	\$ 142,329.37	\$ 297,680.89	\$ 232,548.42	\$ 13,331.08

Sheet 5. PILs

PILs Calculation

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ 163.54	\$ 1,860.15	\$ 3,794.55	\$ 28,703.13	\$ 52,704.67	\$ -	\$ -
Amortization	\$ 807.62	\$ 9,365.37	\$ 23,047.44	\$ 80,102.83	\$ 147,201.50	\$ -	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ 159.87	\$ 59,416.55	\$ 125,006.69	\$ 126,240.01	\$ -
CCA - Computers	\$ 1,817.14	\$ 24,755.35	\$ 48,399.24	\$ 40,476.11	\$ 38,014.25	\$ 34,156.41	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ 1,730.90	\$ 3,942.95	\$ 3,981.69	\$ -
Change in taxable income	-\$ 845.98	-\$ 13,529.83	-\$ 21,717.11	\$ 7,182.40	\$ 32,942.28	-\$ 164,378.11	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
Income Taxes Payable	-\$ 305.57	-\$ 4,886.97	-\$ 7,275.23	\$ 2,370.19	\$ 10,541.53	-\$ 50,135.32	\$ -

ONTARIO CAPITAL TAX

Smart Meters	\$ -	\$ -	\$ 3,863.46	#####	#####	#####	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Computer Software	\$ 7,268.57	\$ 75,404.55	\$ 110,477.45	\$ 90,764.52	\$ 115,851.58	\$ 72,738.65	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ 16,443.55	\$ 22,572.29	\$ 20,014.06	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ 7,268.57	\$ 75,404.55	\$ 114,340.91	#####	#####	#####	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ 7,268.57	\$ 75,404.55	\$ 114,340.91	#####	#####	#####	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ 21.81	\$ 169.66	\$ 257.27	\$ 3,426.40	\$ 1,290.47	\$ -	\$ -

Gross Up

	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	-\$ 305.57	-\$ 4,886.97	-\$ 7,275.23	\$ 2,370.19	\$ 10,541.53	-\$ 50,135.32	\$ -
Change in OCT	\$ 21.81	\$ 169.66	\$ 257.27	\$ 3,426.40	\$ 1,290.47	\$ -	\$ -
PIL's	-\$ 283.76	-\$ 4,717.31	-\$ 7,017.97	\$ 5,796.59	\$ 11,832.00	-\$ 50,135.32	\$ -

Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%

	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	-\$ 478.35	-\$ 7,650.24	-\$ 10,940.20	\$ 3,537.60	\$ 15,502.25	-\$ 72,137.16	\$ -
Change in OCT	\$ 21.81	\$ 169.66	\$ 257.27	\$ 3,426.40	\$ 1,290.47	\$ -	\$ -

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Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ 3,996.68	\$ 1,481,736.73	\$ 1,762,583.23
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ 3,996.68	\$ 1,477,740.05	\$ 280,846.50	\$ -
Closing Capital Investment	\$ -	\$ -	\$ 3,996.68	\$ 1,481,736.73	\$ 1,762,583.23	\$ 1,762,583.23
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ 133.22	\$ 49,657.67	\$ 157,801.67
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ 133.22	\$ 49,524.45	\$ 108,144.00	\$ 117,505.55
Closing Accumulated Amortization	\$ -	\$ -	\$ 133.22	\$ 49,657.67	\$ 157,801.67	\$ 275,307.22
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ 3,863.46	\$ 1,432,079.06	\$ 1,604,781.56
Closing Net Fixed Assets	\$ -	\$ -	\$ 3,863.46	\$ 1,432,079.06	\$ 1,604,781.56	\$ 1,487,276.01
Average Net Fixed Assets	\$ -	\$ -	\$ 1,931.73	\$ 717,971.26	\$ 1,518,430.31	\$ 1,546,028.79

Net Fixed Assets - Computer Hardware

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Net Fixed Assets - Computer Software

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ 8,076.19	\$ 85,577.54	\$ 143,564.66	\$ 153,564.66	\$ 215,564.66
Capital Investment (3. LDC Assumptions and Data)	\$ 8,076.19	\$ 77,501.35	\$ 57,987.12	\$ 10,000.00	\$ 62,000.00	\$ -
Closing Capital Investment	\$ 8,076.19	\$ 85,577.54	\$ 143,564.66	\$ 153,564.66	\$ 215,564.66	\$ 215,564.66
Opening Accumulated Amortization	\$ -	\$ 807.62	\$ 10,172.99	\$ 33,087.21	\$ 62,800.14	\$ 99,713.08
Amortization Year 1 (5 Years Straight Line)	\$ 807.62	\$ 9,365.37	\$ 22,914.22	\$ 29,712.93	\$ 36,912.93	\$ 43,112.93
Closing Accumulated Amortization	\$ 807.62	\$ 10,172.99	\$ 33,087.21	\$ 62,800.14	\$ 99,713.08	\$ 142,826.01
Opening Net Fixed Assets	\$ -	\$ 7,268.57	\$ 75,404.55	\$ 110,477.45	\$ 90,764.52	\$ 115,851.58
Closing Net Fixed Assets	\$ 7,268.57	\$ 75,404.55	\$ 110,477.45	\$ 90,764.52	\$ 115,851.58	\$ 72,738.65
Average Net Fixed Assets	\$ 3,634.29	\$ 41,336.56	\$ 92,941.00	\$ 100,620.98	\$ 103,308.05	\$ 94,295.12

Net Fixed Assets - Tools & Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Actual	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 17,309.00	\$ 25,582.30
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 17,309.00	\$ 8,273.30	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 17,309.00	\$ 25,582.30	\$ 25,582.30
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 865.45	\$ 3,010.02
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ 865.45	\$ 2,144.57	\$ 2,558.23
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 865.45	\$ 3,010.02	\$ 5,568.25
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 16,443.55	\$ 22,572.29

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Sheet 6. Avg Net Fixed Assets & UCC

Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	16,443.55	\$	22,572.29	\$	20,014.06
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	8,221.78	\$	19,507.92	\$	21,293.17

Net Fixed Assets - Other Equipment

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Forecasted		
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Sheet 6. Avg Net Fixed Assets & UCC

For PILs Calculation

UCC - Smart Meters

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening UCC	\$	-	\$	-	\$	-	\$	3,836.81	\$	1,422,160.32	\$	1,578,000.13
Capital Additions	\$	-	\$	-	\$	3,996.68	\$	1,477,740.05	\$	280,846.50	\$	-
UCC Before Half Year Rule	\$	-	\$	-	\$	3,996.68	\$	1,481,576.86	\$	1,703,006.82	\$	1,578,000.13
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	-	\$	1,998.34	\$	738,870.03	\$	140,423.25	\$	-
Reduced UCC	\$	-	\$	-	\$	1,998.34	\$	742,706.84	\$	1,562,583.57	\$	1,578,000.13
CCA Rate Class		47		47		47		47		47		47
CCA Rate		8%		8%		8%		8%		8%		8%
CCA	\$	-	\$	-	\$	159.87	\$	59,416.55	\$	125,006.69	\$	126,240.01
Closing UCC	\$	-	\$	-	\$	3,836.81	\$	1,422,160.32	\$	1,578,000.13	\$	1,451,760.12

UCC - Computer Equipment

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening UCC	\$	-	\$	6,259.05	\$	59,005.05	\$	68,592.93	\$	38,116.82	\$	62,102.57
Capital Additions Computer Hardware	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Additions Computer Software	\$	8,076.19	\$	77,501.35	\$	57,987.12	\$	10,000.00	\$	62,000.00	\$	-
UCC Before Half Year Rule	\$	8,076.19	\$	83,760.40	\$	116,992.17	\$	78,592.93	\$	100,116.82	\$	62,102.57
Half Year Rule (1/2 Additions - Disposals)	\$	4,038.10	\$	38,750.68	\$	28,993.56	\$	5,000.00	\$	31,000.00	\$	-
Reduced UCC	\$	4,038.10	\$	45,009.72	\$	87,998.61	\$	73,592.93	\$	69,116.82	\$	62,102.57
CCA Rate Class		45		50		50		50		50		50
CCA Rate		45%		55%		55%		55%		55%		55%
CCA	\$	1,817.14	\$	24,755.35	\$	48,399.24	\$	40,476.11	\$	38,014.25	\$	34,156.41
Closing UCC	\$	6,259.05	\$	59,005.05	\$	68,592.93	\$	38,116.82	\$	62,102.57	\$	27,946.16

UCC - General Equipment

	2006		2007		2008		2009		2010		2011	
	Audited	Actual	Audited	Actual	Audited	Actual	Audited	Actual	Actual	Actual	Forecasted	Forecasted
Opening UCC	\$	-	\$	-	\$	-	\$	-	\$	15,578.10	\$	19,908.45
Capital Additions Tools & Equipment	\$	-	\$	-	\$	-	\$	17,309.00	\$	8,273.30	\$	-
Capital Additions Other Equipment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
UCC Before Half Year Rule	\$	-	\$	-	\$	-	\$	17,309.00	\$	23,851.40	\$	19,908.45
Half Year Rule (1/2 Additions - Disposals)	\$	-	\$	-	\$	-	\$	8,654.50	\$	4,136.65	\$	-
Reduced UCC	\$	-	\$	-	\$	-	\$	8,654.50	\$	19,714.75	\$	19,908.45
CCA Rate Class		8		8		8		8		8		8
CCA Rate		20%		20%		20%		20%		20%		20%
CCA	\$	-	\$	-	\$	-	\$	1,730.90	\$	3,942.95	\$	3,981.69
Closing UCC	\$	-	\$	-	\$	-	\$	15,578.10	\$	19,908.45	\$	15,926.76

Sheet 7. Smart Meter Funding Adder Collected

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	7.25%	\$ -	\$ -
Feb-06	\$ -	\$ -	7.25%	\$ -	\$ -
Mar-06	\$ -	\$ -	7.25%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 3,767	4.14%	\$ -	\$ 3,767
Jun-06	\$ 3,767	\$ 3,777	4.14%	\$ 13	\$ 7,557
Jul-06	\$ 7,557	\$ 3,782	4.59%	\$ 29	\$ 11,368
Aug-06	\$ 11,368	\$ 3,784	4.59%	\$ 43	\$ 15,195
Sep-06	\$ 15,195	\$ 3,788	4.59%	\$ 58	\$ 19,041
Oct-06	\$ 19,041	\$ 3,793	4.59%	\$ 73	\$ 22,907
Nov-06	\$ 22,907	\$ 3,796	4.59%	\$ 88	\$ 26,791
Dec-06	\$ 26,791	\$ 3,796	4.59%	\$ 102	\$ 30,690
Jan-07	\$ 30,690	\$ 602	4.59%	\$ 117	\$ 31,409
Feb-07	\$ 31,409	\$ 5,946	4.59%	\$ 120	\$ 37,475
Mar-07	\$ 37,475	\$ 7,430	4.59%	\$ 143	\$ 45,049
Apr-07	\$ 45,049	\$ 7,403	4.59%	\$ 172	\$ 52,624
May-07	\$ 52,624	\$ 7,103	4.59%	\$ 201	\$ 59,928
Jun-07	\$ 59,928	\$ 4,386	4.59%	\$ 229	\$ 64,544
Jul-07	\$ 64,544	\$ 3,687	4.59%	\$ 247	\$ 68,478
Aug-07	\$ 68,478	\$ 6,722	4.59%	\$ 262	\$ 75,462
Sep-07	\$ 75,462	\$ 3,734	4.59%	\$ 289	\$ 79,485
Oct-07	\$ 79,485	\$ 3,702	5.14%	\$ 340	\$ 83,527
Nov-07	\$ 83,527	\$ 3,723	5.14%	\$ 358	\$ 87,608
Dec-07	\$ 87,608	\$ 3,722	5.14%	\$ 375	\$ 91,706
Jan-08	\$ 91,706	\$ 3,738	5.14%	\$ 393	\$ 95,837
Feb-08	\$ 95,837	\$ 3,726	5.14%	\$ 411	\$ 99,973
Mar-08	\$ 99,973	\$ 3,732	5.14%	\$ 428	\$ 104,133
Apr-08	\$ 104,133	\$ 3,737	4.08%	\$ 354	\$ 108,224
May-08	\$ 108,224	\$ 3,726	4.08%	\$ 368	\$ 112,318
Jun-08	\$ 112,318	\$ 3,749	4.08%	\$ 382	\$ 116,449
Jul-08	\$ 116,449	\$ 3,741	3.35%	\$ 325	\$ 120,515
Aug-08	\$ 120,515	\$ 3,739	3.35%	\$ 336	\$ 124,590
Sep-08	\$ 124,590	\$ 3,746	3.35%	\$ 348	\$ 128,684
Oct-08	\$ 128,684	\$ 3,744	3.35%	\$ 359	\$ 132,787
Nov-08	\$ 132,787	\$ 3,734	3.35%	\$ 371	\$ 136,892
Dec-08	\$ 136,892	\$ 3,714	3.35%	\$ 382	\$ 140,989
Jan-09	\$ 140,989	\$ 3,482	2.45%	\$ 288	\$ 144,758
Feb-09	\$ 144,758	\$ 3,608	2.45%	\$ 296	\$ 148,661
Mar-09	\$ 148,661	\$ 3,617	2.45%	\$ 304	\$ 152,582
Apr-09	\$ 152,582	\$ 6,310	1.00%	\$ 127	\$ 159,019
May-09	\$ 159,019	\$ 4,099	1.00%	\$ 133	\$ 163,250
Jun-09	\$ 163,250	\$ 12,155	1.00%	\$ 136	\$ 175,542
Jul-09	\$ 175,542	\$ 13,857	0.55%	\$ 80	\$ 189,479
Aug-09	\$ 189,479	\$ 13,811	0.55%	\$ 87	\$ 203,377
Sep-09	\$ 203,377	\$ 13,854	0.55%	\$ 93	\$ 217,324
Oct-09	\$ 217,324	\$ 13,890	0.55%	\$ 100	\$ 231,314
Nov-09	\$ 231,314	\$ 13,979	0.55%	\$ 106	\$ 245,399
Dec-09	\$ 245,399	\$ 14,000	0.55%	\$ 112	\$ 259,511
Jan-10	\$ 259,511	\$ 13,968	0.55%	\$ 119	\$ 273,598
Feb-10	\$ 273,598	\$ 14,040	0.55%	\$ 125	\$ 287,764
Mar-10	\$ 287,764	\$ 13,949	0.55%	\$ 132	\$ 301,844
Apr-10	\$ 301,844	\$ 14,002	0.55%	\$ 138	\$ 315,984
May-10	\$ 315,984	\$ 13,936	0.55%	\$ 145	\$ 330,065
Jun-10	\$ 330,065	\$ 13,963	0.55%	\$ 151	\$ 344,179
Jul-10	\$ 344,179	\$ 13,945	0.89%	\$ 255	\$ 358,379
Aug-10	\$ 358,379	\$ 14,005	0.89%	\$ 266	\$ 372,650
Sep-10	\$ 372,650	\$ 13,969	0.89%	\$ 276	\$ 386,895
Oct-10	\$ 386,895	\$ 14,126	0.89%	\$ 287	\$ 401,308
Nov-10	\$ 401,308	\$ -	0.89%	\$ 298	\$ 401,606
Dec-10	\$ 401,606	\$ -	0.89%	\$ 298	\$ 401,904
Jan-11	\$ 401,904	\$ -	0.89%	\$ 298	\$ 402,202
Feb-11	\$ 402,202	\$ -	0.89%	\$ 298	\$ 402,500
Mar-11	\$ 402,500	\$ -	0.89%	\$ 299	\$ 402,799
Apr-11	\$ 402,799	\$ -	0.89%	\$ 299	\$ 403,098
May-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Jun-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Jul-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Aug-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Sep-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Oct-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Nov-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Dec-11	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Jan-12	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Feb-12	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Mar-12	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
Apr-12	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
May-12	\$ 403,098	\$ -	\$ -	\$ -	\$ 403,098
		<u>\$ 389,834</u>		<u>\$ 13,263</u>	

Approved Deferral and Variance Accounts	CWIP Account	
	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66

Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ 646.36
Revenue Requirement - 2007	\$ 5,243.39
Revenue Requirement - 2008	\$ 19,013.90
Revenue Requirement - 2009	\$ 142,329.37
Revenue Requirement - 2010	\$ 297,680.89
Revenue Requirement - 2011	\$ 232,548.42
Total Revenue Requirement	<u>\$ 697,462.33</u>
Smart Meter Rate Adder Collected	-\$ 389,834.14
Carrying Cost / Interest	-\$ 13,263.38
Proposed Smart Meter Recovery	<u>\$ 294,364.81</u>
2011 Expected Metered Customers	14131
Proposed Smart Meter Rate Adder	\$ 1.74

Erie Thames Powerlines Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.19
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00080
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.94
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00080
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	206.04
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1533
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.19000
Low Voltage Volumetric Rate	\$/kW	0.6188
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.4117
Retail Transmission Rate – Network Service Rate	\$/kW	2.0536
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7209

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 2,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	2,385.53
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4564
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.40620
Low Voltage Volumetric Rate	\$/kW	0.6655
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.1358
Retail Transmission Rate – Network Service Rate	\$/kW	2.2305
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8506

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,404.86
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	0.8874
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.81730
Low Voltage Volumetric Rate	\$/kW	0.7102
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.8173
Retail Transmission Rate – Network Service Rate	\$/kW	2.3517
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9749

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Monthly Rates and Charges - Delivery Component

Service Charge	\$	9,743.11
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9888
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.07320
Low Voltage Volumetric Rate	\$/kW	0.0639
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.0732
Retail Transmission Rate – Network Service Rate	\$/kW	2.4727
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0992

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	7.74
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00080
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge	\$	5.10
Distribution Volumetric Rate	\$/kW	14.2155
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.0457
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3290

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge	\$	3.72
Distribution Volumetric Rate	\$/kW	10.6485
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.68620
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.6862
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1965

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Embedded Distributor

Monthly Rates and Charges - Delivery Component

Service Charge	\$	2,219.86
Distribution Volumetric Rate	\$/kW	1.6720
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.16470
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.5491
Retail Transmission Rate – Network Service Rate	\$/kW	2.9839
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.4405
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0427
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0322
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Erie Thames Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0080

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	14.22
Service Charge Smart Meters	\$	1.7359
Distribution Volumetric Rate	\$/kWh	0.0126
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00080
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00281
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00051)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0055

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.97
Service Charge Smart Meters	\$	1.7359
Distribution Volumetric Rate	\$/kWh	0.0090
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00080
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00281
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.0015
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00059)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	206.41
Service Charge Smart Meters	\$	1.7359
Distribution Volumetric Rate	\$/kW	1.1554
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.19000
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.94243
Low Voltage Volumetric Rate	\$/kW	0.6188
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.4117
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.30993)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0206)
Retail Transmission Rate – Network Service Rate	\$/kW	3.5211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7931

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 2,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	2,389.82
Service Charge Smart Meters	\$	1.7359
Distribution Volumetric Rate	\$/kW	2.4608
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.40620
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.43986
Low Voltage Volumetric Rate	\$/kW	0.6655
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.1358
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.63374)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0362)
Retail Transmission Rate – Network Service Rate	\$/kW	3.8245
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9283

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,407.39
Service Charge Smart Meters	\$	1.7359
Distribution Volumetric Rate	\$/kW	0.8890
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.28040
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.99395

Low Voltage Volumetric Rate	\$/kW	0.7102
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.8173
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.45829)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0150)
Retail Transmission Rate – Network Service Rate	\$/kW	4.0323
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0578

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Monthly Rates and Charges - Delivery Component

Service Charge	\$	9,760.65
Service Charge Smart Meters	\$	1.7359
Distribution Volumetric Rate	\$/kW	1.9924
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.40470
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.47495
Low Voltage Volumetric Rate	\$/kW	0.0639
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	1.0732
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.64334)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0208)
Retail Transmission Rate – Network Service Rate	\$/kW	4.2397
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1873

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	7.75
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00080
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00281
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	0.0013
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00051)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	5.11
Distribution Volumetric Rate	\$/kW	14.2411
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.0457
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	0.03342
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.2374)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3848

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge	\$	3.73
Distribution Volumetric Rate	\$/kW	10.6677
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.26170
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.14189
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.6862
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.47623)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.1890)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2887

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Embedded Distributor

Monthly Rates and Charges - Delivery Component

Service Charge	\$	2,223.86
Distribution Volumetric Rate	\$/kW	1.6750
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	0.16470
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kW	1.40111
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	0.5491
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.73448)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0166)
Retail Transmission Rate – Network Service Rate	\$/kW	5.1162
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.5429

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0427
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0322
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.19	14.22
Service Charge Rate Adder(s)	\$	1.00	1.74
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0126	0.0126
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0018	0.0018
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0012	0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0084
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	0.0055
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0427

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	32.04%
Energy Second Tier (kWh)	235	0.0750	17.63	235	0.0750	17.63	0.00	0.0%	14.48%
Sub-Total: Energy			56.63			56.63	0.00	0.0%	46.52%
Service Charge	1	14.19	14.19	1	14.22	14.22	0.03	0.2%	11.68%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.74	1.74	0.74	74.0%	1.43%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0126	10.08	800	0.0126	10.08	0.00	0.0%	8.28%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0018	1.44	800	0.0018	1.44	0.00	0.0%	1.18%
Distribution Volumetric Rate Rider(s)	800	0.0012	0.96	800	0.0005	0.40	-0.56	(58.3)%	0.33%
Total: Distribution			27.67			27.88	0.21	0.8%	22.91%
Retail Transmission Rate – Network Service Rate	835	0.0049	4.09	835	0.0084	7.01	2.92	71.4%	5.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	835	0.0053	4.43	835	0.0055	4.59	0.16	3.6%	3.77%
Total: Retail Transmission			8.52			11.60	3.08	36.2%	9.53%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.19			39.48	3.29	9.1%	32.44%
Wholesale Market Service Rate	835	0.0052	4.34	835	0.0052	4.34	0.00	0.0%	3.57%
Rural Rate Protection Charge	835	0.0013	1.09	835	0.0013	1.09	0.00	0.0%	0.90%
Special Purpose Charge	835	0.0004	0.33	835	0.0004	0.33	0.00	0.0%	0.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			6.01			6.01	0.00	0.0%	4.94%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.60%
Total Bill before Taxes			104.43			107.72	3.29	3.2%	88.50%
HST	104.43	13%	13.58	107.72	13%	14.00	0.42	3.1%	11.50%
Total Bill			118.01			121.72	3.71	3.1%	100.00%

Rate Class Threshold Test**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		261	626	835	1,460	2,347

kW

Load Factor

Energy

Applied For Bill	\$ 16.96	\$ 40.95	\$ 56.63	\$ 103.50	\$ 170.03
Current Bill	\$ 16.96	\$ 40.95	\$ 56.63	\$ 103.50	\$ 170.03
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	34.1%	43.5%	46.5%	50.7%	52.9%

Distribution

Applied For Bill	\$ 19.68	\$ 24.89	\$ 27.87	\$ 36.81	\$ 49.46
Current Bill	\$ 19.09	\$ 24.55	\$ 27.67	\$ 37.03	\$ 50.29
\$ Impact	\$ 0.59	\$ 0.34	\$ 0.20	\$ -0.22	\$ -0.83
% Impact	3.1%	1.4%	0.7%	-0.6%	-1.7%
% of Total Bill	39.5%	26.4%	22.9%	18.0%	15.4%

Retail Transmission

Applied For Bill	\$ 3.63	\$ 8.70	\$ 11.60	\$ 20.29	\$ 32.62
Current Bill	\$ 2.66	\$ 6.39	\$ 8.52	\$ 14.89	\$ 23.94
\$ Impact	\$ 0.97	\$ 2.31	\$ 3.08	\$ 5.40	\$ 8.68
% Impact	36.5%	36.2%	36.2%	36.3%	36.3%
% of Total Bill	7.3%	9.2%	9.5%	9.9%	10.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 23.31	\$ 33.59	\$ 39.47	\$ 57.10	\$ 82.08
Current Bill	\$ 21.75	\$ 30.94	\$ 36.19	\$ 51.92	\$ 74.23
\$ Impact	\$ 1.56	\$ 2.65	\$ 3.28	\$ 5.18	\$ 7.85
% Impact	7.2%	8.6%	9.1%	10.0%	10.6%
% of Total Bill	46.8%	35.7%	32.4%	28.0%	25.5%

Regulatory

Applied For Bill	\$ 2.05	\$ 4.57	\$ 6.01	\$ 10.32	\$ 16.44
Current Bill	\$ 2.05	\$ 4.57	\$ 6.01	\$ 10.32	\$ 16.44
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	4.9%	4.9%	5.1%	5.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.5%	4.5%	4.6%	4.8%	4.9%

GST

Applied For Bill	\$ 5.73	\$ 10.83	\$ 14.00	\$ 23.49	\$ 36.96
Current Bill	\$ 5.53	\$ 10.49	\$ 13.58	\$ 22.82	\$ 35.94
\$ Impact	\$ 0.20	\$ 0.34	\$ 0.42	\$ 0.67	\$ 1.02
% Impact	3.6%	3.2%	3.1%	2.9%	2.8%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 49.80	\$ 94.14	\$ 121.71	\$ 204.21	\$ 321.26
Current Bill	\$ 48.04	\$ 91.15	\$ 118.01	\$ 198.36	\$ 312.39
\$ Impact	\$ 1.76	\$ 2.99	\$ 3.70	\$ 5.85	\$ 8.87
% Impact	3.7%	3.3%	3.1%	2.9%	2.8%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.94	18.97
Service Charge Rate Adder(s)	\$	1.00	1.74
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0090	0.0090
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0017	0.0017
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0015	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0427

General Service Less Than 50 kW – Single Phase energy-billed [G1]	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%
Energy Second Tier (kWh)	1,336	0.0750	100.20	1,336	0.0750	100.20	0.00	0.0%
Sub-Total: Energy			148.95			148.95	0.00	0.0%
Service Charge	1	18.94	18.94	1	18.97	18.97	0.03	0.2%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.74	1.74	0.74	74.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	2,000	0.0090	18.00	2,000	0.0090	18.00	0.00	0.0%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	2,000	0.0017	3.40	2,000	0.0017	3.40	0.00	0.0%
Distribution Volumetric Rate Rider(s)	2,000	0.0015	3.00	2,000	0.0008	1.60	-1.40	(46.7)%
Total: Distribution			44.34			43.71	-0.63	(1.4)%
Retail Transmission Rate – Network Service Rate	2,086	0.0045	9.39	2,086	0.0077	16.06	6.67	71.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0048	10.01	2,086	0.0050	10.43	0.42	4.2%
Total: Retail Transmission			19.40			26.49	7.09	36.5%
Sub-Total: Delivery (Distribution and Retail Transmission)			63.74			70.20	6.46	10.1%
Wholesale Market Service Rate	2,086	0.0052	10.85	2,086	0.0052	10.85	0.00	0.0%
Rural Rate Protection Charge	2,086	0.0013	2.71	2,086	0.0013	2.71	0.00	0.0%
Special Purpose Charge	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
Sub-Total: Regulatory			14.64			14.64	0.00	0.0%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%
Total Bill before Taxes			241.33			247.79	6.46	2.7%
HST	241.33	13%	31.37	247.79	13%	32.21	0.84	2.7%
Total Bill			272.70			280.00	7.30	2.7%

Rate Class Threshold Test

General Service Less Than 50 kW – Single Phase energy-billed [G1]

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,043	2,086	7,821	15,641	20,855
Load Factor						
Energy	Applied For Bill	\$ 70.73	\$ 148.95	\$ 579.08	\$ 1,165.58	\$ 1,556.63
	Current Bill	\$ 70.73	\$ 148.95	\$ 579.08	\$ 1,165.58	\$ 1,556.63
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	47.9%	53.2%	57.4%	58.3%	58.5%
Distribution	Applied For Bill	\$ 32.22	\$ 43.73	\$ 107.03	\$ 193.36	\$ 250.91
	Current Bill	\$ 32.14	\$ 44.34	\$ 111.44	\$ 202.94	\$ 263.94
	\$ Impact	\$ 0.08	\$ -0.61	\$ 4.41	\$ 9.58	\$ 13.03
	% Impact	0.2%	-1.4%	-4.0%	-4.7%	-4.9%
	% of Total Bill	21.8%	15.6%	10.6%	9.7%	9.4%
Retail Transmission	Applied For Bill	\$ 13.24	\$ 26.49	\$ 99.32	\$ 198.64	\$ 264.85
	Current Bill	\$ 9.70	\$ 19.40	\$ 72.73	\$ 145.46	\$ 193.95
	\$ Impact	\$ 3.54	\$ 7.09	\$ 26.59	\$ 53.18	\$ 70.90
	% Impact	36.5%	36.5%	36.6%	36.6%	36.6%
	% of Total Bill	9.0%	9.5%	9.9%	9.9%	9.9%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 45.46	\$ 70.22	\$ 206.35	\$ 392.00	\$ 515.76
	Current Bill	\$ 41.84	\$ 63.74	\$ 184.17	\$ 348.40	\$ 457.89
	\$ Impact	\$ 3.62	\$ 6.48	\$ 22.18	\$ 43.60	\$ 57.87
	% Impact	8.7%	10.2%	12.0%	12.5%	12.6%
	% of Total Bill	30.8%	25.1%	20.5%	19.6%	19.4%
Regulatory	Applied For Bill	\$ 7.45	\$ 14.64	\$ 54.22	\$ 108.17	\$ 144.15
	Current Bill	\$ 7.45	\$ 14.64	\$ 54.22	\$ 108.17	\$ 144.15
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	5.2%	5.4%	5.4%	5.4%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.7%	5.0%	5.2%	5.2%	5.3%
GST	Applied For Bill	\$ 16.98	\$ 32.22	\$ 115.98	\$ 230.20	\$ 306.35
	Current Bill	\$ 16.51	\$ 31.37	\$ 113.10	\$ 224.53	\$ 298.83
	\$ Impact	\$ 0.47	\$ 0.85	\$ 2.88	\$ 5.67	\$ 7.52
	% Impact	2.8%	2.7%	2.5%	2.5%	2.5%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 147.62	\$ 280.03	\$ 1,008.13	\$ 2,000.95	\$ 2,662.89
	Current Bill	\$ 143.53	\$ 272.70	\$ 983.07	\$ 1,951.68	\$ 2,597.50
	\$ Impact	\$ 4.09	\$ 7.33	\$ 25.06	\$ 49.27	\$ 65.39
	% Impact	2.8%	2.7%	2.5%	2.5%	2.5%

% of Total Bill
17.41%
35.79%
53.20%
6.78%
0.62%
0.00%
6.43%
0.00%
1.21%
0.57%
15.61%
5.74%
3.73%
9.46%
25.07%
3.88%
0.97%
0.30%
0.09%
5.23%
5.00%
88.50%
11.50%
100.00%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	206.04	206.41
Service Charge Rate Adder(s)	\$	1.00	1.74
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.1533	1.1554
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6188	0.6188
Distribution Volumetric Rate Rider(s)	\$/kW	0.4117	0.0812
Retail Transmission Rate – Network Service Rate	\$/kW	2.0536	3.5211
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7209	1.7931
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000	kWh	480	kW
RPP Tier One	750	kWh	Load Factor	40.0%

Loss Factor 1.0427

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.26%
Energy Second Tier (kWh)	145,229	0.0750	10,892.18	145,229	0.0750	10,892.18	0.00	0.0%	58.14%
Sub-Total: Energy			10,940.93			10,940.93	0.00	0.0%	58.40%
Service Charge	1	206.04	206.04	1	206.41	206.41	0.37	0.2%	1.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.74	1.74	0.74	74.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	1.1533	553.58	480	1.1554	554.59	1.01	0.2%	2.96%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.6188	297.02	480	0.6188	297.02	0.00	0.0%	1.59%
Distribution Volumetric Rate Rider(s)	480	0.4117	197.62	480	0.0812	38.98	-158.64	(80.3)%	0.21%
Total: Distribution			1,255.26			1,098.74	-156.52	(12.5)%	5.87%
Retail Transmission Rate – Network Service Rate	480	2.0536	985.73	480	3.5211	1,690.13	704.40	71.5%	9.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.7209	826.03	480	1.7931	860.69	34.66	4.2%	4.59%
Total: Retail Transmission			1,811.76			2,550.82	739.06	40.8%	13.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,067.02			3,649.56	582.54	19.0%	19.48%
Wholesale Market Service Rate	145,979	0.0052	759.09	145,979	0.0052	759.09	0.00	0.0%	4.05%
Rural Rate Protection Charge	145,979	0.0013	189.77	145,979	0.0013	189.77	0.00	0.0%	1.01%
Special Purpose Charge	145,979	0.0004	58.39	145,979	0.0004	58.39	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			1,007.50			1,007.50	0.00	0.0%	5.38%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	5.23%
Total Bill before Taxes			15,995.45			16,577.99	582.54	3.6%	88.50%
HST	15,995.45	13%	2,079.41	16,577.99	13%	2,155.14	75.73	3.6%	11.50%
Total Bill			18,074.86			18,733.13	658.27	3.6%	100.00%

Rate Class Threshold Test

General Service 50 to 999 kW

	kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh	18,978	102,185	182,473	281,530	380,586	
	kW	50	270	480	740	1,000
Load Factor	49.9%	49.7%	50.0%	50.0%	50.0%	50.0%
Energy	Applied For Bill	\$ 1,415.85	\$ 7,656.38	\$ 13,677.98	\$ 21,107.25	\$ 28,536.45
	Current Bill	\$ 1,415.85	\$ 7,656.38	\$ 13,677.98	\$ 21,107.25	\$ 28,536.45
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	55.9%	60.5%	61.1%	61.3%	61.5%
Distribution	Applied For Bill	\$ 300.92	\$ 709.11	\$ 1,098.72	\$ 1,581.13	\$ 2,063.52
	Current Bill	\$ 316.24	\$ 796.67	\$ 1,255.26	\$ 1,823.05	\$ 2,390.84
	\$ Impact	-\$ 15.32	-\$ 87.56	-\$ 156.54	-\$ 241.92	-\$ 327.32
	% Impact	-4.8%	-11.0%	-12.5%	-13.3%	-13.7%
	% of Total Bill	11.9%	5.6%	4.9%	4.6%	4.4%
Retail Transmission	Applied For Bill	\$ 265.71	\$ 1,434.84	\$ 2,550.82	\$ 3,932.50	\$ 5,314.20
	Current Bill	\$ 188.73	\$ 1,019.11	\$ 1,811.76	\$ 2,793.13	\$ 3,774.50
	\$ Impact	\$ 76.98	\$ 415.73	\$ 739.06	\$ 1,139.37	\$ 1,539.70
	% Impact	40.8%	40.8%	40.8%	40.8%	40.8%
	% of Total Bill	10.5%	11.3%	11.4%	11.4%	11.4%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 566.63	\$ 2,143.95	\$ 3,649.54	\$ 5,513.63	\$ 7,377.72
	Current Bill	\$ 504.97	\$ 1,815.78	\$ 3,067.02	\$ 4,616.18	\$ 6,165.34
	\$ Impact	\$ 61.66	\$ 328.17	\$ 582.52	\$ 897.45	\$ 1,212.38
	% Impact	12.2%	18.1%	19.0%	19.4%	19.7%
	% of Total Bill	22.4%	17.0%	16.3%	16.0%	15.9%
Regulatory	Applied For Bill	\$ 131.20	\$ 705.32	\$ 1,259.31	\$ 1,942.81	\$ 2,626.29
	Current Bill	\$ 131.20	\$ 705.32	\$ 1,259.31	\$ 1,942.81	\$ 2,626.29
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.2%	5.6%	5.6%	5.6%	5.7%
Debt Retirement Charge	Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
	Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.0%	5.4%	5.5%	5.5%	5.5%
GST	Applied For Bill	\$ 291.34	\$ 1,454.91	\$ 2,575.54	\$ 3,958.98	\$ 5,342.41
	Current Bill	\$ 283.32	\$ 1,412.25	\$ 2,499.81	\$ 3,842.31	\$ 5,184.80
	\$ Impact	\$ 8.02	\$ 42.66	\$ 75.73	\$ 116.67	\$ 157.61
	% Impact	2.8%	3.0%	3.0%	3.0%	3.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 2,532.42	\$ 12,646.56	\$ 22,387.37	\$ 34,412.67	\$ 46,437.87
	Current Bill	\$ 2,462.74	\$ 12,275.73	\$ 21,729.12	\$ 33,398.55	\$ 45,067.88
	\$ Impact	\$ 69.68	\$ 370.83	\$ 658.25	\$ 1,014.12	\$ 1,369.99
	% Impact	2.8%	3.0%	3.0%	3.0%	3.0%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service 1,000 to 2,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2,385.53	2,389.82
Service Charge Rate Adder(s)	\$	1.00	1.74
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.4564	2.4608
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6655	0.6655
Distribution Volumetric Rate Rider(s)	\$/kW	1.1358	0.4659
Retail Transmission Rate – Network Service Rate	\$/kW	2.2305	3.8245
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8506	1.9283
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	725,000	kWh	2,000	kW
RPP Tier One	750	kWh	Load Factor	49.7%

Loss Factor 1.0427

General Service 1,000 to 2,999 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.05%
Energy Second Tier (kWh)		755,208	0.0750	56,640.60	755,208	0.0750	56,640.60	0.00	0.0%	56.92%
Sub-Total: Energy				56,689.35			56,689.35	0.00	0.0%	56.97%
Service Charge		1	2,385.53	2,385.53	1	2,389.82	2,389.82	4.29	0.2%	2.40%
Service Charge Rate Adder(s)		1	1.00	1.00	1	1.74	1.74	0.74	74.0%	0.00%
Service Charge Rate Rider(s)		1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate		2,000	2.4564	4,912.80	2,000	2.4608	4,921.60	8.80	0.2%	4.95%
Distribution Volumetric Rate Adder(s)		2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,000	0.6655	1,331.00	2,000	0.6655	1,331.00	0.00	0.0%	1.34%
Distribution Volumetric Rate Rider(s)		2,000	1.1358	2,271.60	2,000	0.4659	931.80	-1,339.80	(59.0)%	0.94%
Total: Distribution				10,901.93			9,575.96	-1,325.97	(12.2)%	9.62%
Retail Transmission Rate – Network Service Rate		2,000	2.2305	4,461.00	2,000	3.8245	7,649.00	3,188.00	71.5%	7.69%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,000	1.8506	3,701.20	2,000	1.9283	3,856.60	155.40	4.2%	3.88%
Total: Retail Transmission				8,162.20			11,505.60	3,343.40	41.0%	11.56%
Sub-Total: Delivery (Distribution and Retail Transmission)				19,064.13			21,081.56	2,017.43	10.6%	21.19%
Wholesale Market Service Rate		755,958	0.0052	3,930.98	755,958	0.0052	3,930.98	0.00	0.0%	3.95%
Rural Rate Protection Charge		755,958	0.0013	982.75	755,958	0.0013	982.75	0.00	0.0%	0.99%
Special Purpose Charge		755,958	0.0004	302.38	755,958	0.0004	302.38	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory				5,216.36			5,216.36	0.00	0.0%	5.24%
Debt Retirement Charge (DRC)		725,000	0.00700	5,075.00	725,000	0.00700	5,075.00	0.00	0.0%	5.10%
Total Bill before Taxes				86,044.84			88,062.27	2,017.43	2.3%	88.50%
HST		86,044.84	13%	11,185.83	88,062.27	13%	11,448.10	262.27	2.3%	11.50%
Total Bill				97,230.67			99,510.37	2,279.70	2.3%	100.00%

Rate Class Threshold Test

General Service 1,000 to 2,999 kW

	kWh	438,000	657,000	876,000	1,094,000	1,313,000
Loss Factor Adjusted kWh		456,703	685,054	913,406	1,140,714	1,369,066
	kW	1,000	1,500	2,000	2,500	3,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%
Energy	Applied For Bill	\$ 34,245.23	\$ 51,371.55	\$ 68,497.95	\$ 85,546.05	\$ 102,672.45
	Current Bill	\$ 34,245.23	\$ 51,371.55	\$ 68,497.95	\$ 85,546.05	\$ 102,672.45
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	58.1%	59.0%	59.4%	59.7%	59.9%
Distribution	Applied For Bill	\$ 5,983.72	\$ 7,779.80	\$ 9,575.88	\$ 11,371.96	\$ 13,168.04
	Current Bill	\$ 6,644.23	\$ 8,773.08	\$ 10,901.93	\$ 13,030.78	\$ 15,159.63
	\$ Impact	-\$ 660.51	-\$ 993.28	1,326.05	-\$ 1,658.82	-\$ 1,991.59
	% Impact	-9.9%	-11.3%	-12.2%	-12.7%	-13.1%
	% of Total Bill	10.1%	8.9%	8.3%	7.9%	7.7%
Retail Transmission	Applied For Bill	\$ 5,752.80	\$ 8,629.20	\$ 11,505.60	\$ 14,382.00	\$ 17,258.40
	Current Bill	\$ 4,081.10	\$ 6,121.65	\$ 8,162.20	\$ 10,202.75	\$ 12,243.30
	\$ Impact	\$ 1,671.70	\$ 2,507.55	\$ 3,343.40	\$ 4,179.25	\$ 5,015.10
	% Impact	41.0%	41.0%	41.0%	41.0%	41.0%
	% of Total Bill	9.8%	9.9%	10.0%	10.0%	10.1%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 11,736.52	\$ 16,409.00	\$ 21,081.48	\$ 25,753.96	\$ 30,426.44
	Current Bill	\$ 10,725.33	\$ 14,894.73	\$ 19,064.13	\$ 23,233.53	\$ 27,402.93
	\$ Impact	\$ 1,011.19	\$ 1,514.27	\$ 2,017.35	\$ 2,520.43	\$ 3,023.51
	% Impact	9.4%	10.2%	10.6%	10.8%	11.0%
	% of Total Bill	19.9%	18.8%	18.3%	18.0%	17.7%
Regulatory	Applied For Bill	\$ 3,151.50	\$ 4,727.12	\$ 6,302.75	\$ 7,871.18	\$ 9,446.81
	Current Bill	\$ 3,151.50	\$ 4,727.12	\$ 6,302.75	\$ 7,871.18	\$ 9,446.81
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.3%	5.4%	5.5%	5.5%	5.5%
Debt Retirement Charge	Applied For Bill	\$ 3,066.00	\$ 4,599.00	\$ 6,132.00	\$ 7,658.00	\$ 9,191.00
	Current Bill	\$ 3,066.00	\$ 4,599.00	\$ 6,132.00	\$ 7,658.00	\$ 9,191.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.2%	5.3%	5.3%	5.3%	5.4%
GST	Applied For Bill	\$ 6,785.90	\$ 10,023.87	\$ 13,261.84	\$ 16,487.79	\$ 19,725.77
	Current Bill	\$ 6,654.45	\$ 9,827.01	\$ 12,999.59	\$ 16,160.14	\$ 19,332.71
	\$ Impact	\$ 131.45	\$ 196.86	\$ 262.25	\$ 327.65	\$ 393.06
	% Impact	2.0%	2.0%	2.0%	2.0%	2.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 58,985.15	\$ 87,130.54	\$ 115,276.02	\$ 143,316.98	\$ 171,462.47
	Current Bill	\$ 57,842.51	\$ 85,419.41	\$ 112,996.42	\$ 140,468.90	\$ 168,045.90
	\$ Impact	\$ 1,142.64	\$ 1,711.13	\$ 2,279.60	\$ 2,848.08	\$ 3,416.57
	% Impact	2.0%	2.0%	2.0%	2.0%	2.0%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

General Service 3,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,404.86	1,407.39
Service Charge Rate Adder(s)	\$	1.00	1.74
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	0.8874	0.8890
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.7102	0.7102
Distribution Volumetric Rate Rider(s)	\$/kW	0.8173	0.3440
Retail Transmission Rate – Network Service Rate	\$/kW	2.3517	4.0323
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9749	2.0578
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,750,000	kWh	4,000	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Loss Factor 1.0427

General Service 3,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.02%
Energy Second Tier (kWh)	1,823,976	0.0750	136,798.20	1,823,976	0.0750	136,798.20	0.00	0.0%	62.01%
Sub-Total: Energy			136,846.95			136,846.95	0.00	0.0%	62.03%
Service Charge	1	1,404.86	1,404.86	1	1,407.39	1,407.39	2.53	0.2%	0.64%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.74	1.74	0.74	74.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	4,000	0.8874	3,549.60	4,000	0.8890	3,556.00	6.40	0.2%	1.61%
Distribution Volumetric Rate Adder(s)	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	4,000	0.7102	2,840.80	4,000	0.7102	2,840.80	0.00	0.0%	1.29%
Distribution Volumetric Rate Rider(s)	4,000	0.8173	3,269.20	4,000	0.3440	1,376.00	-1,893.20	(57.9)%	0.62%
Total: Distribution			11,065.46			9,181.93	-1,883.53	(17.0)%	4.16%
Retail Transmission Rate – Network Service Rate	4,000	2.3517	9,406.80	4,000	4.0323	16,129.20	6,722.40	71.5%	7.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	4,000	1.9749	7,899.60	4,000	2.0578	8,231.20	331.60	4.2%	3.73%
Total: Retail Transmission			17,306.40			24,360.40	7,054.00	40.8%	11.04%
Sub-Total: Delivery (Distribution and Retail Transmission)			28,371.86			33,542.33	5,170.47	18.2%	15.20%
Wholesale Market Service Rate	1,824,726	0.0052	9,488.58	1,824,726	0.0052	9,488.58	0.00	0.0%	4.30%
Rural Rate Protection Charge	1,824,726	0.0013	2,372.14	1,824,726	0.0013	2,372.14	0.00	0.0%	1.08%
Special Purpose Charge	1,824,726	0.0004	729.89	1,824,726	0.0004	729.89	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			12,590.86			12,590.86	0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	1,750,000	0.00700	12,250.00	1,750,000	0.00700	12,250.00	0.00	0.0%	5.55%
Total Bill before Taxes			190,059.67			195,230.14	5,170.47	2.7%	88.50%
HST	190,059.67	13%	24,707.76	195,230.14	13%	25,379.92	672.16	2.7%	11.50%
Total Bill			214,767.43			220,610.06	5,842.63	2.7%	100.00%

Rate Class Threshold Test

General Service 3,000 to 4,999 kW

	kWh	1,313,000	1,532,000	1,751,000	1,970,000	2,189,000
Loss Factor Adjusted kWh		1,369,066	1,597,417	1,825,768	2,054,120	2,282,471
kW		3,000	3,500	4,000	4,500	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%
Energy						
Applied For Bill	\$	102,672.45	119,798.78	136,925.11	154,051.51	171,177.83
Current Bill	\$	102,672.45	119,798.78	136,925.11	154,051.51	171,177.83
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		61.9%	62.0%	62.0%	62.1%	62.1%
Distribution						
Applied For Bill	\$	7,238.76	8,210.36	9,181.97	10,153.57	11,125.18
Current Bill	\$	8,650.56	9,858.01	11,065.46	12,272.91	13,480.36
\$ Impact	-\$	1,411.80	1,647.65	1,883.49	2,119.34	2,355.18
% Impact		-16.3%	-16.7%	-17.0%	-17.3%	-17.5%
% of Total Bill		4.4%	4.2%	4.2%	4.1%	4.0%
Retail Transmission						
Applied For Bill	\$	18,270.30	21,315.35	24,360.40	27,405.45	30,450.50
Current Bill	\$	12,979.80	15,143.10	17,306.40	19,469.70	21,633.00
\$ Impact	\$	5,290.50	6,172.25	7,054.00	7,935.75	8,817.50
% Impact		40.8%	40.8%	40.8%	40.8%	40.8%
% of Total Bill		11.0%	11.0%	11.0%	11.0%	11.1%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	25,509.06	29,525.71	33,542.37	37,559.02	41,575.68
Current Bill	\$	21,630.36	25,001.11	28,371.86	31,742.61	35,113.36
\$ Impact	\$	3,878.70	4,524.60	5,170.51	5,816.41	6,462.32
% Impact		17.9%	18.1%	18.2%	18.3%	18.4%
% of Total Bill		15.4%	15.3%	15.2%	15.1%	15.1%
Regulatory						
Applied For Bill	\$	9,446.81	11,022.43	12,598.05	14,173.68	15,749.30
Current Bill	\$	9,446.81	11,022.43	12,598.05	14,173.68	15,749.30
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.7%	5.7%	5.7%	5.7%	5.7%
Debt Retirement Charge						
Applied For Bill	\$	9,191.00	10,724.00	12,257.00	13,790.00	15,323.00
Current Bill	\$	9,191.00	10,724.00	12,257.00	13,790.00	15,323.00
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.5%	5.5%	5.6%	5.6%	5.6%
GST						
Applied For Bill	\$	19,086.51	22,239.22	25,391.93	28,544.65	31,697.36
Current Bill	\$	18,582.28	21,651.02	24,719.76	27,788.51	30,857.25
\$ Impact	\$	504.23	588.20	672.17	756.14	840.11
% Impact		2.7%	2.7%	2.7%	2.7%	2.7%
% of Total Bill		11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill						
Applied For Bill	\$	165,905.83	193,310.14	220,714.46	248,118.86	275,523.17
Current Bill	\$	161,522.90	188,197.34	214,871.78	241,546.31	268,220.74
\$ Impact	\$	4,382.93	5,112.80	5,842.68	6,572.55	7,302.43
% Impact		2.7%	2.7%	2.7%	2.7%	2.7%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9,743.11	9,760.65
Service Charge Rate Adder(s)	\$	1.00	1.74
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.9888	1.9924
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.0639	0.0639
Distribution Volumetric Rate Rider(s)	\$/kW	1.0732	0.4091
Retail Transmission Rate – Network Service Rate	\$/kW	2.4727	4.2397
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0992	2.1873
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0322

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,417,850	0.0750	1,006,338.75	13,417,850	0.0750	1,006,338.75	0.00	0.0%	62.63%
Sub-Total: Energy			1,006,387.50			1,006,387.50	0.00	0.0%	62.63%
Service Charge	1	9,743.11	9,743.11	1	9,760.65	9,760.65	17.54	0.2%	0.61%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.74	1.74	0.74	74.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	1.9888	49,720.00	25,000	1.9924	49,810.00	90.00	0.2%	3.10%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0639	1,597.50	25,000	0.0639	1,597.50	0.00	0.0%	0.10%
Distribution Volumetric Rate Rider(s)	25,000	1.0732	26,830.00	25,000	0.4091	10,227.50	-16,602.50	(61.9)%	0.64%
Total: Distribution			87,891.61			71,397.39	-16,494.22	(18.8)%	4.44%
Retail Transmission Rate – Network Service Rate	25,000	2.4727	61,817.50	25,000	4.2397	105,992.50	44,175.00	71.5%	6.60%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	2.0992	52,480.00	25,000	2.1873	54,682.50	2,202.50	4.2%	3.40%
Total: Retail Transmission			114,297.50			160,675.00	46,377.50	40.6%	10.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			202,189.11			232,072.39	29,883.28	14.8%	14.44%
Wholesale Market Service Rate	13,418,600	0.0052	69,776.72	13,418,600	0.0052	69,776.72	0.00	0.0%	4.34%
Rural Rate Protection Charge	13,418,600	0.0013	17,444.18	13,418,600	0.0013	17,444.18	0.00	0.0%	1.09%
Special Purpose Charge	13,418,600	0.0004	5,367.44	13,418,600	0.0004	5,367.44	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			92,588.59			92,588.59	0.00	0.0%	5.76%
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.66%
Total Bill before Taxes			1,392,165.20			1,422,048.48	29,883.28	2.1%	88.50%
HST	1,392,165.20	13%	180,981.48	1,422,048.48	13%	184,866.30	3,884.82	2.1%	11.50%
Total Bill			1,573,146.68			1,606,914.78	33,768.10	2.1%	100.00%

Rate Class Threshold Test

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,683,720	5,161,000	13,418,600	20,644,000	26,837,200
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	201,271.51	\$	387,067.52	\$	1,006,387.54	\$	1,548,292.56	\$	2,012,782.58
Current Bill	\$	201,271.51	\$	387,067.52	\$	1,006,387.54	\$	1,548,292.56	\$	2,012,782.58
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		61.0%		61.6%		62.6%		62.4%		62.8%

Distribution

Applied For Bill	\$	22,089.19	\$	34,415.99	\$	71,396.39	\$	108,376.79	\$	133,030.39
Current Bill	\$	25,373.61	\$	41,003.11	\$	87,891.61	\$	134,780.11	\$	166,039.11
\$ Impact	-\$	3,284.42	-\$	6,587.12	-\$	16,495.22	-\$	26,403.32	-\$	33,008.72
% Impact		-12.9%		-16.1%		-18.8%		-19.6%		-19.9%
% of Total Bill		6.7%		5.5%		4.4%		4.4%		4.2%

Retail Transmission

Applied For Bill	\$	32,135.00	\$	64,270.00	\$	160,675.00	\$	257,079.99	\$	321,349.99
Current Bill	\$	22,859.50	\$	45,719.00	\$	114,297.50	\$	182,876.00	\$	228,595.01
\$ Impact	\$	9,275.50	\$	18,551.00	\$	46,377.50	\$	74,203.99	\$	92,754.98
% Impact		40.6%		40.6%		40.6%		40.6%		40.6%
% of Total Bill		9.7%		10.2%		10.0%		10.4%		10.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	54,224.19	\$	98,685.99	\$	232,071.39	\$	365,456.78	\$	454,380.38
Current Bill	\$	48,233.11	\$	86,722.11	\$	202,189.11	\$	317,656.11	\$	394,634.12
\$ Impact	\$	5,991.08	\$	11,963.88	\$	29,882.28	\$	47,800.67	\$	59,746.26
% Impact		12.4%		13.8%		14.8%		15.0%		15.1%
% of Total Bill		16.4%		15.7%		14.4%		14.7%		14.2%

Regulatory

Applied For Bill	\$	18,517.92	\$	35,611.15	\$	92,588.59	\$	142,443.85	\$	185,176.93
Current Bill	\$	18,517.92	\$	35,611.15	\$	92,588.59	\$	142,443.85	\$	185,176.93
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.6%		5.7%		5.8%		5.7%		5.8%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.5%		5.6%		5.7%		5.6%		5.7%

GST

Applied For Bill	\$	37,987.77	\$	72,327.41	\$	184,866.18	\$	285,505.11	\$	368,464.19
Current Bill	\$	37,208.93	\$	70,772.10	\$	180,981.48	\$	279,291.03	\$	360,697.17
\$ Impact	\$	778.84	\$	1,555.31	\$	3,884.70	\$	6,214.08	\$	7,767.02
% Impact		2.1%		2.2%		2.1%		2.2%		2.2%
% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

Total Bill

Applied For Bill	\$	330,201.39	\$	628,692.07	\$	1,606,913.70	\$	2,481,698.30	\$	3,202,804.09
Current Bill	\$	323,431.47	\$	615,172.88	\$	1,573,146.72	\$	2,427,683.55	\$	3,135,290.81
\$ Impact	\$	6,769.92	\$	13,519.19	\$	33,766.98	\$	54,014.75	\$	67,513.28
% Impact		2.1%		2.2%		2.1%		2.2%		2.2%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.74	7.75
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0118	0.0118
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0017	0.0017
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0013	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0077
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0427

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.96%
Energy Second Tier (kWh)	1,336	0.0750	100.20	1,336	0.0750	100.20	0.00	0.0%	36.91%
Sub-Total: Energy			148.95			148.95	0.00	0.0%	54.87%
Service Charge	1	7.74	7.74	1	7.75	7.75	0.01	0.1%	2.85%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0118	23.60	2,000	0.0118	23.60	0.00	0.0%	8.69%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0017	3.40	2,000	0.0017	3.40	0.00	0.0%	1.25%
Distribution Volumetric Rate Rider(s)	2,000	0.0013	2.60	2,000	0.0007	1.40	-1.20	(46.2)%	0.52%
Total: Distribution			37.34			36.15	-1.19	(3.2)%	13.32%
Retail Transmission Rate – Network Service Rate	2,086	0.0045	9.39	2,086	0.0077	16.06	6.67	71.0%	5.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0048	10.01	2,086	0.0050	10.43	0.42	4.2%	3.84%
Total: Retail Transmission			19.40			26.49	7.09	36.5%	9.76%
Sub-Total: Delivery (Distribution and Retail Transmission)			56.74			62.64	5.90	10.4%	23.08%
Wholesale Market Service Rate	2,086	0.0052	10.85	2,086	0.0052	10.85	0.00	0.0%	4.00%
Rural Rate Protection Charge	2,086	0.0013	2.71	2,086	0.0013	2.71	0.00	0.0%	1.00%
Special Purpose Charge	2,086	0.0004	0.83	2,086	0.0004	0.83	0.00	0.0%	0.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.64			14.64	0.00	0.0%	5.39%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.16%
Total Bill before Taxes			234.33			240.23	5.90	2.5%	88.50%
HST	234.33	13%	30.46	240.23	13%	31.23	0.77	2.5%	11.50%
Total Bill			264.79			271.46	6.67	2.5%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		522	2,086	7,821	15,641	20,855
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 33.93	\$ 148.95	\$ 579.08	\$ 1,165.58	\$ 1,556.63
	Current Bill	\$ 33.93	\$ 148.95	\$ 579.08	\$ 1,165.58	\$ 1,556.63
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	47.8%	54.9%	57.0%	57.4%	57.5%
Distribution	Applied For Bill	\$ 14.85	\$ 36.13	\$ 114.18	\$ 220.60	\$ 291.55
	Current Bill	\$ 15.14	\$ 37.34	\$ 118.74	\$ 229.74	\$ 303.74
	\$ Impact	-\$ 0.29	-\$ 1.21	-\$ 4.56	-\$ 9.14	-\$ 12.19
	% Impact	-1.9%	-3.2%	-3.8%	-4.0%	-4.0%
	% of Total Bill	20.9%	13.3%	11.2%	10.9%	10.8%
Retail Transmission	Applied For Bill	\$ 6.63	\$ 26.49	\$ 99.32	\$ 198.64	\$ 264.85
	Current Bill	\$ 4.86	\$ 19.40	\$ 72.73	\$ 145.46	\$ 193.95
	\$ Impact	\$ 1.77	\$ 7.09	\$ 26.59	\$ 53.18	\$ 70.90
	% Impact	36.4%	36.5%	36.6%	36.6%	36.6%
	% of Total Bill	9.3%	9.8%	9.8%	9.8%	9.8%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 21.48	\$ 62.62	\$ 213.50	\$ 419.24	\$ 556.40
	Current Bill	\$ 20.00	\$ 56.74	\$ 191.47	\$ 375.20	\$ 497.69
	\$ Impact	\$ 1.48	\$ 5.88	\$ 22.03	\$ 44.04	\$ 58.71
	% Impact	7.4%	10.4%	11.5%	11.7%	11.8%
	% of Total Bill	30.3%	23.1%	21.0%	20.6%	20.5%
Regulatory	Applied For Bill	\$ 3.85	\$ 14.64	\$ 54.22	\$ 108.17	\$ 144.15
	Current Bill	\$ 3.85	\$ 14.64	\$ 54.22	\$ 108.17	\$ 144.15
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.4%	5.4%	5.3%	5.3%	5.3%
Debt Retirement Charge	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.9%	5.2%	5.2%	5.2%	5.2%
GST	Applied For Bill	\$ 8.16	\$ 31.23	\$ 116.91	\$ 233.74	\$ 311.63
	Current Bill	\$ 7.97	\$ 30.46	\$ 114.05	\$ 228.01	\$ 304.00
	\$ Impact	\$ 0.19	\$ 0.77	\$ 2.86	\$ 5.73	\$ 7.63
	% Impact	2.4%	2.5%	2.5%	2.5%	2.5%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 70.92	\$ 271.44	\$ 1,016.21	\$ 2,031.73	\$ 2,708.81
	Current Bill	\$ 69.25	\$ 264.79	\$ 991.32	\$ 1,981.96	\$ 2,642.47
	\$ Impact	\$ 1.67	\$ 6.65	\$ 24.89	\$ 49.77	\$ 66.34
	% Impact	2.4%	2.5%	2.5%	2.5%	2.5%

Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2010-0080
Effective Date: Sunday, May 01, 2011
Version : 2.0

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.10	5.11
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.2155	14.2411
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4779	0.4779
Distribution Volumetric Rate Rider(s)	\$/kW	0.0457	0.1583
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3290	1.3848
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0427

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0650	12.22	188	0.0650	12.22	0.00	0.0%	36.70%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.22			12.22	0.00	0.0%	36.70%
Service Charge	1	5.10	5.10	1	5.11	5.11	0.01	0.2%	15.35%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	14.2155	7.11	0.50	14.2411	7.12	0.01	0.1%	21.38%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.4779	0.24	0.50	0.4779	0.24	0.00	0.0%	0.72%
Distribution Volumetric Rate Rider(s)	0.50	0.0457	0.02	0.50	-0.1583	-0.08	-0.10	(500.0)%	-0.24%
Total: Distribution			12.47			12.39	-0.08	(0.6)%	37.21%
Retail Transmission Rate – Network Service Rate	0.50	1.5859	0.79	0.50	2.7192	1.36	0.57	72.2%	4.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3290	0.66	0.50	1.3848	0.69	0.03	4.5%	2.07%
Total: Retail Transmission			1.45			2.05	0.60	41.4%	6.16%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.92			14.44	0.52	3.7%	43.36%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	2.94%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	0.72%
Special Purpose Charge	188	0.0004	0.08	188	0.0004	0.08	0.00	0.0%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.75%
Sub-Total: Regulatory			1.55			1.55	0.00	0.0%	4.65%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.78%
Total Bill before Taxes			28.95			29.47	0.52	1.8%	88.50%
HST	28.95	13%	3.76	29.47	13%	3.83	0.07	1.9%	11.50%
Total Bill			32.71			33.30	0.59	1.8%	100.00%

Rate Class Threshold Test**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	136	188	282	376
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.33	\$ 24.44
Current Bill	\$ 4.74	\$ 8.84	\$ 12.22	\$ 18.33	\$ 24.44
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.3%	34.7%	36.7%	39.1%	40.4%

Distribution

Applied For Bill	\$ 8.03	\$ 10.20	\$ 12.39	\$ 16.03	\$ 19.67
Current Bill	\$ 8.05	\$ 10.27	\$ 12.47	\$ 16.15	\$ 19.85
\$ Impact	-\$ 0.02	-\$ 0.07	-\$ 0.08	-\$ 0.12	-\$ 0.18
% Impact	-0.2%	-0.7%	-0.6%	-0.7%	-0.9%
% of Total Bill	47.9%	40.0%	37.2%	34.2%	32.5%

Retail Transmission

Applied For Bill	\$ 0.82	\$ 1.43	\$ 2.05	\$ 3.08	\$ 4.10
Current Bill	\$ 0.59	\$ 1.03	\$ 1.45	\$ 2.19	\$ 2.92
\$ Impact	\$ 0.23	\$ 0.40	\$ 0.60	\$ 0.89	\$ 1.18
% Impact	39.0%	38.8%	41.4%	40.6%	40.4%
% of Total Bill	4.9%	5.6%	6.2%	6.6%	6.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8.85	\$ 11.63	\$ 14.44	\$ 19.11	\$ 23.77
Current Bill	\$ 8.64	\$ 11.30	\$ 13.92	\$ 18.34	\$ 22.77
\$ Impact	\$ 0.21	\$ 0.33	\$ 0.52	\$ 0.77	\$ 1.00
% Impact	2.4%	2.9%	3.7%	4.2%	4.4%
% of Total Bill	52.8%	45.6%	43.4%	40.7%	39.3%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.20	\$ 2.85
Current Bill	\$ 0.75	\$ 1.19	\$ 1.55	\$ 2.20	\$ 2.85
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	4.7%	4.7%	4.7%	4.7%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.9%	3.6%	3.8%	4.0%	4.2%

GST

Applied For Bill	\$ 1.93	\$ 2.93	\$ 3.83	\$ 5.40	\$ 6.97
Current Bill	\$ 1.90	\$ 2.89	\$ 3.76	\$ 5.30	\$ 6.84
\$ Impact	\$ 0.03	\$ 0.04	\$ 0.07	\$ 0.10	\$ 0.13
% Impact	1.6%	1.4%	1.9%	1.9%	1.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 16.76	\$ 25.50	\$ 33.30	\$ 46.93	\$ 60.55
Current Bill	\$ 16.52	\$ 25.13	\$ 32.71	\$ 46.06	\$ 59.42
\$ Impact	\$ 0.24	\$ 0.37	\$ 0.59	\$ 0.87	\$ 1.13
% Impact	1.5%	1.5%	1.8%	1.9%	1.9%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2010-0080
 Effective Date: Sunday, May 01, 2011
 Version : 2.0

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.72	3.73
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.6485	10.6677
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4779	0.4779
Distribution Volumetric Rate Rider(s)	\$/kW	0.6862	0.0210
Retail Transmission Rate – Network Service Rate	\$/kW	1.5859	2.7192
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1965	2.2887
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0427

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	25.92%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	25.92%
Service Charge	1	3.72	3.72	1	3.73	3.73	0.01	0.3%	38.06%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	10.6485	1.06	0.10	10.6677	1.07	0.01	0.9%	10.92%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.4779	0.05	0.10	0.4779	0.05	0.00	0.0%	0.51%
Distribution Volumetric Rate Rider(s)	0.10	0.6862	0.07	0.10	0.0210	0.00	-0.07	(100.0)%	0.00%
Total: Distribution			4.90			4.85	-0.05	(1.0)%	49.49%
Retail Transmission Rate – Network Service Rate	0.10	1.5859	0.16	0.10	2.7192	0.27	0.11	68.8%	2.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	2.1965	0.22	0.10	2.2887	0.23	0.01	4.5%	2.35%
Total: Retail Transmission			0.38			0.50	0.12	31.6%	5.10%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.28			5.35	0.07	1.3%	54.59%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.04%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.51%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.55%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.31%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.65%
Total Bill before Taxes			8.60			8.67	0.07	0.8%	88.47%
HST	8.60	13%	1.12	8.67	13%	1.13	0.01	0.9%	11.53%
Total Bill			9.72			9.80	0.08	0.8%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	115	153	191
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
Current Bill	\$ 2.53	\$ 5.00	\$ 7.47	\$ 9.94	\$ 12.41
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	25.8%	33.4%	37.0%	39.1%	40.6%

Distribution

Applied For Bill	\$ 4.85	\$ 5.96	\$ 7.08	\$ 8.20	\$ 9.31
Current Bill	\$ 4.90	\$ 6.09	\$ 7.26	\$ 8.44	\$ 9.62
\$ Impact	-\$ 0.05	-\$ 0.13	-\$ 0.18	-\$ 0.24	-\$ 0.31
% Impact	-1.0%	-2.1%	-2.5%	-2.8%	-3.2%
% of Total Bill	49.5%	39.8%	35.0%	32.3%	30.4%

Retail Transmission

Applied For Bill	\$ 0.50	\$ 1.00	\$ 1.51	\$ 2.01	\$ 2.50
Current Bill	\$ 0.38	\$ 0.76	\$ 1.14	\$ 1.51	\$ 1.89
\$ Impact	\$ 0.12	\$ 0.24	\$ 0.37	\$ 0.50	\$ 0.61
% Impact	31.6%	31.6%	32.5%	33.1%	32.3%
% of Total Bill	5.1%	6.7%	7.5%	7.9%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.35	\$ 6.96	\$ 8.59	\$ 10.21	\$ 11.81
Current Bill	\$ 5.28	\$ 6.85	\$ 8.40	\$ 9.95	\$ 11.51
\$ Impact	\$ 0.07	\$ 0.11	\$ 0.19	\$ 0.26	\$ 0.30
% Impact	1.3%	1.6%	2.3%	2.6%	2.6%
% of Total Bill	54.6%	46.5%	42.5%	40.2%	38.6%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.2%	5.2%	5.2%	5.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.7%	3.4%	3.8%	4.0%	4.2%

GST

Applied For Bill	\$ 1.13	\$ 1.72	\$ 2.32	\$ 2.92	\$ 3.52
Current Bill	\$ 1.12	\$ 1.71	\$ 2.30	\$ 2.89	\$ 3.48
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.03	\$ 0.04
% Impact	0.9%	0.6%	0.9%	1.0%	1.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 9.79	\$ 14.97	\$ 20.20	\$ 25.40	\$ 30.59
Current Bill	\$ 9.71	\$ 14.85	\$ 19.99	\$ 25.11	\$ 30.25
\$ Impact	\$ 0.08	\$ 0.12	\$ 0.21	\$ 0.29	\$ 0.34
% Impact	0.8%	0.8%	1.1%	1.2%	1.1%