

**Rideau St. Lawrence Distribution Inc.**

*P.O. Box 699, 985 Industrial Road  
Prescott, ON K0E 1T0  
Phone: 613-925-3851 Fax: 613-925-0303*

*BY COURIER*

**November 11, 2010**

**Ontario Energy Board  
Attention: Kirsten Walli, Board Secretary  
2300 Yonge Street  
27<sup>th</sup> Floor, P.O. Box 2319  
Toronto, ON M4P 1E4**

**Dear Ms. Walli,**

**Rideau St. Lawrence Distribution Inc.  
2010 3<sup>rd</sup> Generation  
Incentive Rate Mechanism Adjustment Application  
Ontario Energy Board File Number EB-2010-0113**

In accordance with the Boards' letter and Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued July 9th, 2010 and filing instructions released August 20<sup>th</sup> for the 2010 3<sup>rd</sup> Generation Incentive Regulation Mechanism (IRM3).

This application contains the following parts:

- Manager's Summary
- Completed 2011 - 3 GIRM Rate Generator Model
- Completed 2011 - 3 GIRM Shared Tax Savings Workform
- Completed 2011 - 3 GIRM Deferral and Variance Account Workform
- Completed 2011 - 3 GIRM RTSR Adjustment Workform
- Completed - Smart Meter Rate Calculation Model
- LRAM and Support Documents from Burman Energy Consulting

An electronic version of this application has been filed on the Ontario Energy Board's RESS Filing System and two (2) hard copies have been sent by courier to the Board office to the attention of the Board Secretary. Included with the paper copies of the application is a CD containing a copy of the application.

This application is respectfully submitted for the Board consideration.

Yours truly,

RIDEAU ST. LAWRENCE DISTRIBUTION INC.  
John Walsh, President/CEO  
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## ONTARIO ENERGY BOARD

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998;*

**AND IN THE MATTER OF** an Application by Rideau St. Lawrence Distribution Inc,  
for an Order or Orders approving rates for the distribution of electricity to be  
implemented on May 1, 2011.

### APPLICATION

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2011.

The Ontario Energy Board issued file number EB-2010-0113 to Rideau St. Lawrence Distribution Inc. for the 3<sup>rd</sup> Generation IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 3<sup>rd</sup> Generation 2010 IRM Rate Generator and Supplementary Models and the Deferral and Variance Account Workform for electricity distribution companies.

On July 9, 2010 the Board issued revision 2.0, Chapter 3 of the Filing Requirements for Transmission and Distribution Applications. On August 20, 2010 the Board issued the 2010 3<sup>rd</sup> Generation Incentive Regulation (“IRM3”) rate application model. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2011.

RSL is applying for electricity distribution rates on the basis of Chapter 3 of the Filing Requirements and the filing instructions issued August 20, 2010.

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2011.

The application for 3<sup>rd</sup> Generation IRM Electricity Distribution Rates for the 2011 year includes the following parts:

- Manager's Summary
- Completed 2011 - 3 GIRM Rate Generator Model
- Completed 2011 - 3 GIRM Shared Tax Savings Workform
- Completed 2011 - 3 GIRM Deferral and Variance Account Workform
- Completed 2011 - 3 GIRM RTSR Adjustment Workform
- Completed - Smart Meter Rate Calculation Model
- Appendix A1 LRAM Attachments A-D Excel Worksheets
- Appendix A2 LRAM Support Document

The persons affected by this application are the ratepayers of RSL.

RSL contact information for matters relating to this application is as follows:

Representing the Applicant:

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Rideau St. Lawrence Distribution Inc.

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## MANAGER'S SUMMARY

RSL has used the Board's Decision and Order related to EB-2007-0762, EB-2008-0210 and EB-2009-0248 as the basis for 2011 electricity distribution rates, service classifications and rate classifications for inputs to the 2011 IRM model.

The schedule of Rates and Charges proposed in this Application is provided on page 25. The proposed rates reflect an adjustment to the rates previously approved by the Board in the rate order issued by the Board on April 28, 2010, Board File EB-2009-0248. The proposed adjustments include:

1. A price cap adjustment;
2. An increase in the Smart Meter Funding Adder approved in EB-2009-0248;
3. The continuation of the Low Voltage Service Rate as approved in EB-2009-0248;
4. The approval of a Lost Revenue Adjustment Mechanism;
5. The approval for the proposed adjustments to the current Retail Transmission Service rates as approved in EB-2009-0248;
6. The approved for adjustments to the current Deferral and Variance account rate riders as approved in EB-2009-0248;
7. Recording the 2011 Shared Tax Savings in account 1595;
8. The continuation of existing specific service charges and loss factors as approved in EB-2009-0248;
9. Recovery of late payment litigation costs.

The details of these adjustments are provided in the models that accompany this application and are summarized in the following pages.

## Proposed Adjustments

### 1. Price Cap Adjustment

RSL has calculated the price cap adjustment of 0.18%. This calculation is based upon a price escalator of 1.3%, an x-factor of 0.72% and the proxy stretch factor of 0.4%. RSL acknowledges that the Board may update RSL's Rate Generator Model with the updated price escalator and adjust the stretch factor.

### 2. Smart Meter Funding Adder

RSL is proposing to increase the Smart Meter Funding Adder approved in EB-2009-0248 to \$3.00 per metered customer per month commencing May 1, 2011. Detailed calculations are found in the Smart Meter Rate Calculator Model.

On June 25, 2008, the Government of Ontario enacted regulations under the *Electricity Act, 1998* (O. Reg. 233/08 and O. Reg. 235/08) and the *Ontario Energy Board Act, 1998* (O. Reg. 234/08) with respect to smart meter activity.

RSL is one of the LDCs included in the London RFP process and the Government amendments to the Ontario Regulations (O. Reg. 427/06 Smart Meter: Discretionary Metering Activity and Procurement Principles).

RSL received a Letter of Attestation dated August 1, 2008 from the London process and the resulting two smart meter vendors, as confirmed by the Fairness Commissioner Mr. Peter Sorensen.

RSL participated with the Cornerstone Hydro Electric Concepts (CHEC) group of utilities, in attempting to negotiate a contract with the establishing the meter supply contract, installation contract and the old meter disposal contract to achieve the most economic solution and operational efficiencies.

RSL received a Letter of Attestation (Negotiations) of the Fairness Commissioner – Elster Metering Contract Award dated March 15, 2010. On April 19, 2010 RSL executed a contract with Elster for the AMI system.

RSL has approximately 95% meters installed in its service territory at the time of this application. We anticipate completing the residential meter installation by the end of 2010. In accordance with the Board's Guideline (G-2008-2002) dated October 22, 2008, RSL established accounts 1555 and 1556 to track smart meter related capital and operating costs, respectively. Revenues from smart meter funding adder ("SMFA") are recorded in account 1555 and investments in smart meters are recorded in the 1555 capital variance account.

RSL will have Smart Meter capital expenditures of over \$1,055,000 to the end of 2010.

Smart Meter revenue recoveries from the Board approved funding adders, inclusive from May 1, 2006 to October 2010, totals \$183,000 including interest improvements (please refer to details in attached Smart Meter Rate Calculation model sheet 7, Funding Adder Collected). The current rate adder is accumulating approximately \$140,586 annually.

Forecast budgeted capital cost for smart meters is \$1.22M and forecast OM&A costs of \$77K to the end of 2011.

In this Application, RSL is requesting approval to increase the SMFA from \$2.00 to \$3.00 per customer per month based on the results of the Smart Meter Rate Calculation model. RSL submits that this increase will serve a two-fold purpose. It will continue the smooth transition to the final Smart Meter Rate Rider, ensuring there is less chance of the need for a major increase in a single year, and mitigate future rate shock by allowing for additional recovery of revenues to offset the projected costs associated with Smart Meter implementation expenses. Increasing the Smart Meter Funding Adder to \$3.00 will increase RSL's annual revenue base on metered accounts to approximately \$210,852 annually.

### **3. Low Voltage Service Charges**

Pursuant to the Decision in EB-2009-0248, RSL will continue with the current low voltage service rates.

#### 4. **Lost Revenue Adjustment Mechanism**

The Ontario Energy Board (OEB) introduced the LRAM/SSM processes outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 (“CDM Guidelines”) for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs.

Rideau delivered Ontario Power Authority (OPA) provincial programs from 2006 to 2009.

CDM activities related to OPA-sponsored programs have resulted in foregone revenues of \$53,268.56 for Rideau as set out in the Appendixes A1(LRAM Spreadsheets) and A2 (LRAM Support). Rideau seeks to remediate this lost revenue through Lost Revenue Adjustment Mechanism (LRAM).

LRAM calculations are made from the energy savings data from measured CDM program results for OPA programming, which represent the potential for lost revenue to the LDC, and may be claimed under LRAM.

The application for LRAM compensation is part of Rideau’s 2011 IRM filing and is based on its 2006 to 2009 inclusive OPA - CDM results.

#### **METHODOLOGY**

The OEB issued Guidelines for Electricity Distributor Conservation and Demand Management, EB-2008-0037 were applied to the preparation of this LRAM Application.

Counsel was sought within OEB staff via EnnerSpectrum Group to validate assumptions and processes to complete the LRAM submission consistent with other LDC submissions.

Rideau reviewed the applicable CDM program results and TRC calculations to maintain consistency with the CDM Guidelines. In assessing and applying results from CDM programming to LRAM calculations, program results were assumed to begin after the program has been implemented.

LRAM was calculated as the product of demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class (net of Regulatory Asset Recovery rate riders). OPA sponsored program kW/kWhs were deemed eligible for LRAM.

The timing of results used in LRAM calculations for OPA sponsored programs are from the OPA Conservation Results issued August 13, 2010.

**RESULTS AND PROPOSED RIDER:**

LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2006 to 2009 for the OPA CDM programs. No forecast or other adjustment for the effects of CDM programs was made to the load quantities used in the preparation of Rideau's rate cases in prior years. As set out in the CDM Guidelines, program net benefits are determined by the present value of the avoided electricity costs over the technology's/program's life minus the present value of program costs.

All results are net of free ridership. For all programs/projects, the most recently published OPA assumptions and measures list were used in LRAM calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No. EB-2008-0352, January 27, 2009 and consistent with the Decision and Order EB 2009-0192 for Horizon Utilities Corporation.

Appendix A1- Attachment B summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

The sum of all program LRAM calculations of the OPA sponsored programs is \$53,268.56. Appendix A1- Attachment C provides the summary LRAM calculation. Rideau is proposing a one year volumetric rate rider based on the 2009 Reported Annual Volumes as shown below. The volumetric rate rider calculated below was input into Sheet J2.5 of the 2011 IRM3 Rate Generator Model.

**LRAM Totals**

Rate Class	LRAM \$	2009 Annual Volume		Proposed Rate	
		kWh	kW	kWh	kW
-					
<b><u>OPA Programs</u></b>					
<b>RESIDENTIAL GENERAL SERVICE &lt;50KW</b>	\$31,112.87	45,271,935		0.000687	
<b>GENERAL SERVICE &gt;50KW</b>	\$4,075.74	20,399,815		0.000200	
	\$18,079.95		130,261		0.138798
	\$53,268.56				

**5. Retail Transmission Service Rates**

RSL has calculated the adjustments to the current retail transmission service rates as approved in EB-2009-0248. The detailed calculations may be found in the 2011 RTSR Adjustments WorkForm that accompanies this application. RSL would also request the opportunity to update the RTSR's included in this application should the RTSR's charged to RSL change before the rates applied for in this application are approved and in effect.

**6. Deferral and Variance Account Rate Riders**

RSL is requesting final disposition of the balances in the Group 1 variance accounts that have accumulated in 2009. RSL is requesting disposition at this time even though the balances of the Group 1 variance accounts collectively do not exceed the preset disposition threshold of \$.001 per kWh (debit or credit). Within the Group 1 accounts there are individual balances that do exceed the threshold. As these rates are being proposed to be updated through his application, failure to not dispose of a material balance could result in a larger than needed balance going forward. We believe that the variances should be dealt with as close to the time that the variance occurred especially in the case of the RSVAPower Global Adjustment Sub-account.

**DEFERRAL AND VARIANCE ANALYSIS**

The information used in completing the Deferral and Variance workform will agree to our 2009 Audited Financial Statements, and our Audited 2009 Trial Balance. There are minor differences between our Audited Financial Statements, and our RRR reporting for 2009 Year End that were to be submitted in January 31, 2010, and April 30<sup>th</sup>, 2010. Our Audited Financial Statements were completed in May of 2010, and these Statements included some Audit Adjustments from the information that we had previously reported as part of the required RRR filings.

Per the Ontario Energy Boards letter dated February 17, 2010, effective April 30<sup>th</sup> 2010, the Board eliminated the opportunity for online revision for previously reported RRR data. The letter further stated that a regulated entity that wishes to revise previously reported RRR data will be required to make a written request to the Board.



After our Audit was completed, on May 28<sup>th</sup> 2010, RSL made a written request to the Board, for a “RRR Data Revision Request” to 2009 Year End filings. Board staff reviewed the request, and because the changes were considered minor in value, they requested that the differences be included in the first quarter of 2010 filings.

The input requirements of the Deferral and Variance model (D&V) regarding RSVA account balances show a Total Net variance of \$34,605 agreeing with the 2009 audited financial statements.

The threshold test determined a variance of \$0.000316 per kWh which is below the ceiling rate of \$0.001 per kWh established by the Board. However, both the RSVA Power account and the RSVA Power Global Adjustment Sub-account exceed the threshold test when calculated as a standalone variance. RSL is proposing a disposition of all Group 1 account balances. Therefore a disposition plan is required that details RSL’s proposal in this regard.

RSL has taken the resulting volumetric rate rider amounts from the 2011 IRM Deferral and Variance Account and input these in the Rate Generator model to be included in the complete 2011 rate schedule.

RSL proposes to dispose of the variance and deferral balance over a one year term consistent with the Report of the Board in EB-2008-0046. Rate mitigation is not being proposed as part of this application as the bill impacts are below the 10% threshold.

#### **7. Recording the 2011 Shared Tax Savings in account 1595 :**

Rideau’s tariff does not include a rate rider for tax changes, however in accordance with the Ontario Energy Board’s Decision and Order in EB-2009-0248 dated April 6, 2010, Rideau has recorded a refund of \$574 in account 1595 for disposition in a future rate setting process.

In this application RSL is proposing to record a Shared Tax Savings amount of \$902 in account 1595 for disposition in a future rate setting process consistent with the Boards’ direction in EB-2009-0248.

During the preparation of this application, RSL submits it may have found an error in the 2010 calculation. It appears that the tax sharing amount calculated and used for determining the Shared Tax Savings in EB-2009-0248 may have contained a mistake. In the 2010 model, Regulatory Taxable Income in the amount of \$160,962 was used. In RSL’s 2008 COS proceeding EB-2007-0762, RSL filed with the Board a “Draft Rate Order, Response to VECC Comments” dated June 2, 2008. In that filing on page 4, RSL submitted a table that showed the PIL’s calculation with Regulatory Taxable Income of \$160,962. That table was labeled as Original Submission: November 22, 2007. On page 5 of RSL’s response there is a table showing the revised Payment in Lieu of Taxes (PILs) as a result of changes to RSL’s application. The change in taxable income reflected changes directed by the Board such as the postponement of capital expenditures from 2007 to 2008, recalculation of the cost of power, new lower transmission rates and the reflection of the revision to the deemed capital structure of 53.3% debt and 46.7% equity. Those changes resulted in a revised Regulatory Taxable Income of \$127,303 as shown in the Draft Rate Order page 5. RSL believes that this is the correct Regulatory Taxable Income amount to be input into the Shared Tax Savings Workform.

## 8. Specific Service Charges and Loss Factors

Pursuant to the Decision in EB-2009-0248 RSL will continue with the Specific Service Charges and Loss Factors.

## 9. Recovery of Late Payment Penalty Litigation Costs

- i. As part of this application, Rideau St. Lawrence will be seeking recovery of a one-time expense in the amount of \$18,484.20 which is due to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).
- ii. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
  - a) Former MEUs collectively pay \$17 million in damages;
  - b) Payment is not due until June 30, 2011; and
  - c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
- iii. Rideau St. Lawrence will make a payment of \$18,484.20 by June 30, 2011. This amount represents Rideau St. Lawrence’s share of the settlement, applicable taxes and legal fees. Rideau St. Lawrence believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
- iv. Rideau St. Lawrence, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the “LDCs”), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
- v. If the Board determines that it will not hold a generic proceeding, Rideau St. Lawrence Rideau St. Lawrence Rideau St. Lawrence asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology

of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

## BILL IMPACT SUMMARY

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Customer Class	kWh	kW	Distribution Charges	Total Bill
Residential	800		\$(0.98) or (4.3)%	\$(2.08) or (1.8)%
GS Less than 50kW	2,000		\$(5.36) or (12.2)%	\$(8.00) or (2.8)%
GS 50 to 4,999 kW	995,000	2,480	\$(2,448.73) or (49.8)%	\$(3,738.38) or (3.0)%
Unmetered Scattered Load	2,000		\$(6.39) or (8.2)%	\$(9.16) or (2.9)%
Sentinel Lights	180	0.5	\$(1.64) or (27.4)%	\$(2.00) or (7.7)%
Street Lights	37	0.1	\$(0.14) or (4.3)%	\$(0.18) or (2.3)%

## RATE MITIGATION

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

## INCREMENTAL CAPITAL

RSL is not applying for incremental capital.

## Z FACTOR

RSL is not applying for a Z-factor in this application.

## COST ALLOCATION

RSL has previously applied Revenue to Cost ratios consistent with the Boards' direction therefore RSL has no further revenue to cost ratio adjustments to be made in this application.

## THE 2011 IRM MODEL

RSL has completed the 2011 IRM Model in accordance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2010 IRM Model are those approved by the Board in its Decision and Order of EB-2009-0248.

### Bill Impact

The output from the Bill Impact Generator produced singular design bill impacts for multi utility comparison purposes and has been provided in the following pages.

#### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.26	10.28
Service Charge Rate Adder(s)	\$	2.00	3.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0117	0.0117
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0016	0.0016
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0002	-0.0027
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0764**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%
Energy Second Tier (kWh)	262	0.0750	19.65	262	0.0750	19.65	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>58.65</b>			<b>58.65</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	10.26	10.26	1	10.28	10.28	0.02	0.2%
Service Charge Rate Adder(s)	1	2.00	2.00	1	3.00	3.00	1.00	50.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	800	0.0117	9.36	800	0.0117	9.36	0.00	0.0%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	800	0.0016	1.28	800	0.0016	1.28	0.00	0.0%
Distribution Volumetric Rate Rider(s)	800	-0.0002	-0.16	800	-0.0027	-2.16	-2.00	1250.0%
<b>Total: Distribution</b>			<b>22.74</b>			<b>21.76</b>	<b>-0.98</b>	<b>(4.3)%</b>
Retail Transmission Rate – Network Service Rate	862	0.0061	5.26	862	0.0056	4.83	-0.43	(8.2)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	862	0.0049	4.22	862	0.0044	3.79	-0.43	(10.2)%
<b>Total: Retail Transmission</b>			<b>9.48</b>			<b>8.62</b>	<b>-0.86</b>	<b>(9.1)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>32.22</b>			<b>30.38</b>	<b>-1.84</b>	<b>(5.7)%</b>
Wholesale Market Service Rate	862	0.0052	4.48	862	0.0052	4.48	0.00	0.0%
Rural Rate Protection Charge	862	0.0013	1.12	862	0.0013	1.12	0.00	0.0%
Special Purpose Charge	862	0.0004	0.34	862	0.0004	0.34	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>6.19</b>			<b>6.19</b>	<b>0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%
<b>Total Bill before Taxes</b>			<b>102.66</b>			<b>100.82</b>	<b>-1.84</b>	<b>(1.8)%</b>
HST	102.66	13%	13.35	100.82	13%	13.11	-0.24	(1.8)%
<b>Total Bill</b>			<b>116.01</b>			<b>113.93</b>	<b>-2.08</b>	<b>(1.8)%</b>

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.30	24.34
Service Charge Rate Adder(s)	\$	2.00	3.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0074	0.0074
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0015	0.0015
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0032
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by R

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0764**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00
Energy Second Tier (kWh)	1,403	0.0750	105.23	1,403	0.0750	105.23	0.00
<b>Sub-Total: Energy</b>			<b>153.98</b>			<b>153.98</b>	<b>0.00</b>
Service Charge	1	24.30	24.30	1	24.34	24.34	0.04
Service Charge Rate Adder(s)	1	2.00	2.00	1	3.00	3.00	1.00
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00
Distribution Volumetric Rate	2,000	0.0074	14.80	2,000	0.0074	14.80	0.00
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00
Low Voltage Volumetric Rate	2,000	0.0015	3.00	2,000	0.0015	3.00	0.00
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0032	-6.40	-6.40
<b>Total: Distribution</b>			<b>44.10</b>			<b>38.74</b>	<b>-5.36</b>
Retail Transmission Rate – Network Service Rate	2,153	0.0055	11.84	2,153	0.0051	10.98	-0.86
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,153	0.0045	9.69	2,153	0.0041	8.83	-0.86
<b>Total: Retail Transmission</b>			<b>21.53</b>			<b>19.81</b>	<b>-1.72</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>65.63</b>			<b>58.55</b>	<b>-7.08</b>
Wholesale Market Service Rate	2,153	0.0052	11.20	2,153	0.0052	11.20	0.00
Rural Rate Protection Charge	2,153	0.0013	2.80	2,153	0.0013	2.80	0.00
Special Purpose Charge	2,153	0.0004	0.86	2,153	0.0004	0.86	0.00
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00
<b>Sub-Total: Regulatory</b>			<b>15.11</b>			<b>15.11</b>	<b>0.00</b>
<b>Debt Retirement Charge (DRC)</b>	2,000	0.00700	<b>14.00</b>	2,000	0.00700	<b>14.00</b>	<b>0.00</b>
<b>Total Bill before Taxes</b>			<b>248.72</b>			<b>241.64</b>	<b>-7.08</b>
HST	248.72	13%	<b>32.33</b>	241.64	13%	<b>31.41</b>	<b>-0.92</b>
<b>Total Bill</b>			<b>281.05</b>			<b>273.05</b>	<b>-8.00</b>

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	280.88	281.39
Service Charge Rate Adder(s)	\$	2.00	3.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.2451	1.2473
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6110	0.6110
Distribution Volumetric Rate Rider(s)	\$/kW	0.0118	0.9784
Retail Transmission Rate – Network Service Rate	\$/kW	2.2992	2.1207
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8037	1.6356
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by R

<b>Consumption</b>	<b>995,000 kWh</b>	<b>2,480 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 55.0%</b>

**Loss Factor 1.0764**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00
Energy Second Tier (kWh)	1,070,269	0.0750	80,270.18	1,070,269	0.0750	80,270.18	0.00
<b>Sub-Total: Energy</b>			<b>80,318.93</b>			<b>80,318.93</b>	<b>0.00</b>
Service Charge	1	280.88	280.88	1	281.39	281.39	0.51
Service Charge Rate Adder(s)	1	2.00	2.00	1	3.00	3.00	1.00
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00
Distribution Volumetric Rate	2,480	1.2451	3,087.85	2,480	1.2473	3,093.30	5.45
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00
Low Voltage Volumetric Rate	2,480	0.6110	1,515.28	2,480	0.6110	1,515.28	0.00
Distribution Volumetric Rate Rider(s)	2,480	0.0118	29.26	2,480	-0.9784	-2,426.43	-2,455.69
<b>Total: Distribution</b>			<b>4,915.27</b>			<b>2,466.54</b>	<b>-2,448.73</b>
Retail Transmission Rate – Network Service Rate	2,480	2.2992	5,702.02	2,480	2.1207	5,259.34	-442.68
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.8037	4,473.18	2,480	1.6356	4,056.29	-416.89
<b>Total: Retail Transmission</b>			<b>10,175.20</b>			<b>9,315.63</b>	<b>-859.57</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>15,090.47</b>			<b>11,782.17</b>	<b>-3,308.30</b>
Wholesale Market Service Rate	1,071,019	0.0052	5,569.30	1,071,019	0.0052	5,569.30	0.00
Rural Rate Protection Charge	1,071,019	0.0013	1,392.32	1,071,019	0.0013	1,392.32	0.00
Special Purpose Charge	1,071,019	0.0004	428.41	1,071,019	0.0004	428.41	0.00
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00
<b>Sub-Total: Regulatory</b>			<b>7,390.28</b>			<b>7,390.28</b>	<b>0.00</b>
<b>Debt Retirement Charge (DRC)</b>	995,000	0.00700	<b>6,965.00</b>	995,000	0.00700	<b>6,965.00</b>	<b>0.00</b>
<b>Total Bill before Taxes</b>			<b>109,764.68</b>			<b>106,456.38</b>	<b>-3,308.30</b>
HST	109,764.68	13%	<b>14,269.41</b>	106,456.38	13%	<b>13,839.33</b>	<b>-430.08</b>
<b>Total Bill</b>			<b>124,034.09</b>			<b>120,295.71</b>	<b>-3,738.38</b>

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7.40	7.41
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0339	0.0340
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0015	0.0015
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0001	0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by R

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0764**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00
Energy Second Tier (kWh)	1,403	0.0750	105.23	1,403	0.0750	105.23	0.00
<b>Sub-Total: Energy</b>			<b>153.98</b>			<b>153.98</b>	<b>0.00</b>
Service Charge	1	7.40	7.40	1	7.41	7.41	0.01
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00
Distribution Volumetric Rate	2,000	0.0339	67.80	2,000	0.0340	68.00	0.20
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00
Low Voltage Volumetric Rate	2,000	0.0015	3.00	2,000	0.0015	3.00	0.00
Distribution Volumetric Rate Rider(s)	2,000	-0.0001	-0.20	2,000	-0.0034	-6.80	-6.60
<b>Total: Distribution</b>			<b>78.00</b>			<b>71.61</b>	<b>-6.39</b>
Retail Transmission Rate – Network Service Rate	2,153	0.0055	11.84	2,153	0.0051	10.98	-0.86
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,153	0.0045	9.69	2,153	0.0041	8.83	-0.86
<b>Total: Retail Transmission</b>			<b>21.53</b>			<b>19.81</b>	<b>-1.72</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>99.53</b>			<b>91.42</b>	<b>-8.11</b>
Wholesale Market Service Rate	2,153	0.0052	11.20	2,153	0.0052	11.20	0.00
Rural Rate Protection Charge	2,153	0.0013	2.80	2,153	0.0013	2.80	0.00
Special Purpose Charge	2,153	0.0004	0.86	2,153	0.0004	0.86	0.00
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00
<b>Sub-Total: Regulatory</b>			<b>15.11</b>			<b>15.11</b>	<b>0.00</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00
<b>Total Bill before Taxes</b>			<b>282.62</b>			<b>274.51</b>	<b>-8.11</b>
HST	282.62	13%	36.74	274.51	13%	35.69	-1.05
<b>Total Bill</b>			<b>319.36</b>			<b>310.20</b>	<b>-9.16</b>

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.24	1.24
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	9.0553	9.0716
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4720	0.4720
Distribution Volumetric Rate Rider(s)	\$/kW	0.0608	3.3648
Retail Transmission Rate – Network Service Rate	\$/kW	1.7428	1.6075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4235	1.2908
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

<b>Consumption</b>	<b>180 kWh</b>	<b>0.50 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 49.3%</b>

**Loss Factor 1.0764**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	194	0.0650	12.61	194	0.0650	12.61	0.00	0.0%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>12.61</b>			<b>12.61</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	1.24	1.24	1	1.24	1.24	0.00	0.0%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	0.50	9.0553	4.53	0.50	9.0716	4.54	0.01	0.2%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	0.50	0.4720	0.24	0.50	0.4720	0.24	0.00	0.0%
Distribution Volumetric Rate Rider(s)	0.50	-0.0608	-0.03	0.50	-3.3648	-1.68	-1.65	5500.0%
<b>Total: Distribution</b>			<b>5.98</b>			<b>4.34</b>	<b>-1.64</b>	<b>(27.4)%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.7428	0.87	0.50	1.6075	0.80	-0.07	(8.0)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.4235	0.71	0.50	1.2908	0.65	-0.06	(8.5)%
<b>Total: Retail Transmission</b>			<b>1.58</b>			<b>1.45</b>	<b>-0.13</b>	<b>(8.2)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>7.56</b>			<b>5.79</b>	<b>-1.77</b>	<b>(23.4)%</b>
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%
Rural Rate Protection Charge	194	0.0013	0.25	194	0.0013	0.25	0.00	0.0%
Special Purpose Charge	194	0.0004	0.08	194	0.0004	0.08	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>1.59</b>			<b>1.59</b>	<b>0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%
<b>Total Bill before Taxes</b>			<b>23.02</b>			<b>21.25</b>	<b>-1.77</b>	<b>(7.7)%</b>
HST	23.02	13%	2.99	21.25	13%	2.76	-0.23	(7.7)%
<b>Total Bill</b>			<b>26.01</b>			<b>24.01</b>	<b>-2.00</b>	<b>(7.7)%</b>

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.29	2.29
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	8.7236	8.7393
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4662	0.4662
Distribution Volumetric Rate Rider(s)	\$/kW	0.1370	1.2645
Retail Transmission Rate – Network Service Rate	\$/kW	1.7340	1.5994
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3944	1.2645
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0764**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>2.60</b>			<b>2.60</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	2.29	2.29	1	2.29	2.29	0.00	0.0%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	0.10	8.7236	0.87	0.10	8.7393	0.87	0.00	0.0%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	0.10	0.4662	0.05	0.10	0.4662	0.05	0.00	0.0%
Distribution Volumetric Rate Rider(s)	0.10	0.1370	0.01	0.10	-1.2645	-0.13	-0.14	(1400.0)%
<b>Total: Distribution</b>			<b>3.22</b>			<b>3.08</b>	<b>-0.14</b>	<b>(4.3)%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.7340	0.17	0.10	1.5994	0.16	-0.01	(5.9)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3944	0.14	0.10	1.2645	0.13	-0.01	(7.1)%
<b>Total: Retail Transmission</b>			<b>0.31</b>			<b>0.29</b>	<b>-0.02</b>	<b>(6.5)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>3.53</b>			<b>3.37</b>	<b>-0.16</b>	<b>(4.5)%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>0.53</b>			<b>0.53</b>	<b>0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%
<b>Total Bill before Taxes</b>			<b>6.92</b>			<b>6.76</b>	<b>-0.16</b>	<b>(2.3)%</b>
HST	6.92	13%	0.90	6.76	13%	0.88	-0.02	(2.2)%
<b>Total Bill</b>			<b>7.82</b>			<b>7.64</b>	<b>-0.18</b>	<b>(2.3)%</b>

## Current Tariff of Rates and Charges EB-2009-0248

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0053
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.26
Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Service Rate	\$/kWh	0.0016
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0049

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



## GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0053
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	24.30
Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Service Rate	\$/kWh	0.0015
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION**

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	280.88
Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	1.2451
Low Voltage Service Rate	\$/kW	0.6110
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	0.0118
Retail Transmission Rate – Network Service Rate	\$/kW	2.2992
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8037
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5689
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.0103

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0053
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## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per customer)	\$	7.40
Distribution Volumetric Rate	\$/kWh	0.0339
Low Voltage Service Rate	\$/kWh	0.0015
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

### MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0053
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### MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	1.24
Distribution Volumetric Rate	\$/kW	9.0553
Low Voltage Service Rate	\$/kW	0.4720
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.0608)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7428
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4235

### MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

## MONTHLY RATES AND CHARGES – Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.0053
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## MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	2.29
Distribution Volumetric Rate	\$/kW	8.7236
Low Voltage Service Rate	\$/kW	0.4662
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	0.1370
Retail Transmission Rate – Network Service Rate	\$/kW	1.7340
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3944

## MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

**MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling postdated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter Charge	\$	15.00

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00
<b>Non-Payment of Account</b>		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

## RETAIL SERVICE CHARGES (if applicable)

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0764
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0657
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A



## **RIDEAU ST. LAWRENCE DISTRIBUTION INC. TARIFF OF RATES AND CHARGES**

**Effective May 1, 2011**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **Application**

-The application of these rates and charges shall be in accordance with the License of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's License or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

-This schedule does not contain any rates or charges relating to the electricity commodity (e.g. the Regulated Price Plan).

### **EFFECTIVE DATES**

DISTRIBUTION RATES – May 1, 2011 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES- May 1, 2011 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – May 1, 2011 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – May 1, 2011 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

### **Service Classifications**

#### **Residential**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4999kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Sentinel Lights

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

### Effective May 01, 2011

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012- Applicable only for Non-RPP Customers	\$/kWh	0.00916
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#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	10.28
Service Charge Smart Meters	\$	3.00
Distribution Volumetric Rate	\$/kWh	0.0117
Low Voltage Volumetric Rate	\$/kWh	0.0016
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00338)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery– effective until Monday, April 30, 2012	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) Effective until Monday, April 30, 2012 -Applicable only for Non-RPP Customers	\$/kWh	0.00916
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### Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.34
Service Charge Smart Meters	\$	3.00
Distribution Volumetric Rate	\$/kWh	0.0074
Low Voltage Volumetric Rate	\$/kWh	0.0015
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00338)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery– effective until Monday, April 30, 2012	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) Effective until Monday, April 30, 2012 -Applicable only for Non-RPP Customers	\$/kWh	0.00916
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### Monthly Rates and Charges - Delivery Component

Service Charge	\$	281.39
Service Charge Smart Meters	\$	3.00
Distribution Volumetric Rate	\$/kW	1.2473
Low Voltage Volumetric Rate	\$/kW	0.6110
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.11716)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery– effective until April 30, 2012	\$/kW	0.1388
Retail Transmission Rate – Network Service Rate	\$/kW	2.1207
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.3694
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6356
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8230

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) Effective until Monday, April 30, 2012 -Applicable only for Non-RPP Customers	\$/kWh	0.00916
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#### Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	7.41
Distribution Volumetric Rate	\$/kWh	0.0340
Low Voltage Volumetric Rate	\$/kWh	0.0015
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00338)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) Effective until Monday, April 30, 2012 -Applicable only for Non-RPP Customers	\$/kWh	0.00916
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### Monthly Rates and Charges - Delivery Component

Service Charge	\$	1.24
Distribution Volumetric Rate	\$/kW	9.0716
Low Voltage Volumetric Rate	\$/kW	0.4720
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(3.36477)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2908

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00916
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.29
Distribution Volumetric Rate	\$/kW	8.7393
Low Voltage Volumetric Rate	\$/kW	0.4662
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.26451)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5994
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2645

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## microFIT Generator

Service Charge	\$	5.25
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## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00

Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the

Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0764
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0657
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A