



November 8, 2010

Kirsten Walli, Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Ms. Walli

**Re: Espanola Regional Hydro Distribution Corporation's 2010 3rd Generation
IRM Rate Application
Board File No. EB-2010-0081**

Please find enclosed ERHDC's 2011 Distribution Rate Application under 3rd Generation IRM. The application including a Manager's Summary, Rate Generator File, Deferral and Variance Account Workform, RTSR Adjustment Work Form and IRM3 Shared Saving Tax Workform have been electronically filed through the Board's web portal, a copy emailed to the Board Secretary and (2) paper copies including an electronic copy on a CD have been sent by courier to the Board Secretary.

Sincerely,

Jennifer Uchmanowicz
on behalf of Espanola Regional Hydro Inc
Rates and Regulatory Affairs Officer
PUC Distribution Inc.
Sault Ste. Marie Ont.
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Espanola Regional Hydro Distribution Corporation (“ERHDC”)

MANAGER’S SUMMARY

2011 Distribution Rate Application under 3rd Generation IRM

1. Introduction

ERHDC has prepared the 2011 IRM rate application consistent with the filing guidelines and reports issued by the Ontario Energy Board (the “OEB”). On July 9, 2010 the OEB issued *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications and Guidelines for Electricity Distribution Retail Transmission Service Rates* (G-2008-0001). On July 31, 2009 the OEB issued a Report of the Board on *Electricity Distributors’ Deferral and Variance Account Review Initiative* (EB-2008-0046) and on August 20, 2010 the OEB issued the 2011 electricity distribution incentive regulation mechanism rate application models consisting of the 2011 rate generators, supporting filing modules, work forms and completion deadlines.

2. Price Cap Index (X-factor)

ERHDC followed the OEB methodology and 3rd GIRM supplementary filing module for determining the price cap index adjustment factor. The calculation is as follows:

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	<u>-0.40%</u>
Price Cap Index	0.18%

The GDP-IPI will be updated at the end of February 2011 when amounts are published by Statistics Canada and the change reflected in the final rate order issued by the Board. The productivity component of the X-factor is an external benchmark which all LDC’s are expected to achieve. The Board has determined the appropriate value for the productivity factor to be 0.72 percent and is fixed for the IRM plan term. ERHDC is classed in Group 2 based on the benchmarking evaluations resulting with a stretch factor of 0.4%. The stretch factor may change when the Board has completed the distributor benchmarking exercise and releases the 2011 stretch factor results.

3. Revenue to Cost Ratio Adjustment

In the OEB decision dated June 3rd, 2008 for ERHDC’s 2008 Cost of Service application it was determined that the revenue to cost ratios that are below the Board’s target ranges shall move 50% toward the bottom of the Board’s target ranges and the remaining 50% to be moved by equal increments in years 2009 and 2010. ERHDC adjusted the revenue to cost ratio’s as per the board decision in the 2009 and 2010 rate year therefore no further adjustment is required in the 2011 rate application.

4. K-Factor Adjustment

The Ontario Energy Board report on Cost of Capital and 2nd Generation Incentive Regulation dated December 20, 2006 directed that distributors will be required to phase-in a deemed 60% debt and 40% equity capital structure to be completed by 2010. ERHDC completed the phase-in in 2010 and no further adjustment is required in the 2011 rate application.

5. Z- Factor Tax Sharing Rate Rider

The Board has determined that a 50/50 sharing of the impact of currently known legislation tax changes is appropriate in the 2011 IRM application. ERHDC calculated the annual tax savings and allocated it to customer rate classes in accordance with the OEB methodology in the 2011 IRM3 Shared Tax Savings Workform for Electricity Distributors. The amount to be refunded to customers is \$1,044. Consistent with the 2010 IRM Decision and Order dated April 13th 2010, ERHDC proposes that the amount of \$1,044 is too immaterial for collection as a rate rider and that it would be more efficient to record the amount directly to the variance account 1595 for disposition in a future rate setting.

6. Incremental Capital Adjustment

In the 2011 IRM application ERHDC Distribution has not applied to recover through rates any incremental capital investment needs.

7. Smart Meters

ERHDC is applying for continuance of the \$1.00 standard smart meter funding adder that was approved in the 2010 IRM Application.

8. Transmission Network and Connection Rates

ERHDC has applied for an increase to the 2011 network service and connection rates as per the OEB guidelines (G-2008-001) issued July 8, 2010. The increase is calculated using the 2011 RTSR Adjustment workform issued by the OEB that applies historical wholesale and retail consumption to current and future wholesale and retail rates. When the January 1, 2011 rates are determined the Board will adjust the rate application model accordingly.

9. Low Voltage Volumetric Rate

ERHDC is applying for continuance of the low voltage volumetric rate adder (LV) adder that was approved in the 2010 IRM application.

10. Deferral and Variance Account Review

ERHDC followed the OEB guidelines issued On July 31, 2009 on *Electricity Distributors' Deferral and Variance Account Review Initiative* (EB-2008-0046) for disposal of Group 1 accounts. The group 1 accounts are as follows:

- 1550 – LV Variance Account
- 1580 – Wholesale Market Service Charge
- 1584 – Retail Transmission Network Charge
- 1586 – Retail Transmission Connection Charge
- 1588 – RSVA Power (Excluding Global Adjustment)
- 1588 – Sub Account Power (Global Adjustment)

- 1590 – Residual Balance of Recovery of Regulatory Asset Balance
- 1595 – Residual Balance of Recovery of Regulatory Asset Balance (2008)

In the deferral and variance account workform submitted with this application ERHDC used billing determinants from the 2009 RRR reporting to allocate the regulatory asset recovery balances for accounts 1550, 1580, 1584, 1586 and 1588 to the rate classes. The residual balance in 1590 and 1595 are recovered based on the proportionate share by rate class at the time the recoveries were approved. Global adjustment sub-account 1588 is allocated to the rate classes based on non-RPP kWh's. Interest is projected until April 30, 2011 on the variance account balances. The disposition amount approved in the 2010 IRM application for group 1 accounts have been included in the final continuity schedule on tab D1.6 in column B. The rate rider to recover the 2010 approved balances for disposition is in effected until April 30, 2011. The balances as per the 2011 workform is as follows:

1550 – LV Variance Account	(8,911)
1580 – Wholesale Market Service Charge	(51,665)
1584 – Retail Transmission Network Charge	(267)
1586 – Retail Transmission Connection Charge	(417)
1588 – RSVA Power (Excluding Global Adjustment)	(22,673)
1588 – Sub Account Power (Global Adjustment)	25,463
1590 – Recovery of Regulatory Asset Balance	(35)
1595 – Balance of Recovery of Regulatory Assets (2008)	11,270
Total	(47,234)

During the IRM term the regulatory asset rate rider threshold test is a preset disposition threshold of \$0.001/KWh. The threshold test as per the 2011 IRM deferral and variance account workform is below. ERHDC's Group 1 accounts proposed for disposal in the 2011 IRM rate application do not meet the OEB's threshold test for disposition in this application, therefore ERHDC is not requesting a rate rider for deferral and variance account disposition in the 2011 rate year.

Rate Class	Billed kWh B
Residential	33,443,599
General Service Less Than 50 kW	14,046,543
General Service 50 to 4,999 kW	16,963,776
Unmetered Scattered Load	170,432
Sentinel Lighting	24,640
Street Lighting	615,553
	65,264,543

Total Claim	(47,234)
Total Claim per kWh	- 0.000724

11. Rate rider of Z-Factor treatment for recover of Late Payment Litigation Costs

As part of this application, ERHDC will be seeking recovery of a one-time expense in the amount of \$9,955.13 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

- (a) Former MEUs collectively pay \$17 million in damages;
- (b) Payment is not due until June 30, 2011; and
- (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

ERHDC will make a payment of \$9,955.13 by June 30, 2011. This amount represents ERHDC’s share of the settlement, applicable taxes and legal fees. ERHDC believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

ERHDC along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the “LDCs”), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, ERHDC asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

12. Proposed Tariff of Rates and Charges

Espanola Regional Hydro Distribution Corporation
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0081

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	9.96
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Volumetric Rate	\$/kWh	0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.95
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Volumetric Rate	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	161.36
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.1566
Low Voltage Volumetric Rate	\$/kW	0.8403
Retail Transmission Rate – Network Service Rate	\$/kW	2.1783
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.4486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4344
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9868

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	8.82
Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Volumetric Rate	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	10.3652
Low Voltage Volumetric Rate	\$/kW	0.6410
Retail Transmission Rate – Network Service Rate	\$/kW	1.6512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1320

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.40
Distribution Volumetric Rate	\$/kW	17.6963
Low Voltage Volumetric Rate	\$/kW	0.6403
Retail Transmission Rate – Network Service Rate	\$/kW	1.6429
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1088

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at pole - during regular hours	\$	65.00
Disconnect/Reconnect at pole - after regular hours	\$	185.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0543
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0443
Total Loss Factor - Primary Metered Customer > 5,000 kW	

13. Bill Impacts

Below are the bill impact schedules as a result of the rates applied for in the 2011 IRM application. Consumption levels are based on ERHDC's estimated average usage by customer/connection in each rate class.

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.94	9.96
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0120	0.0120
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0023	0.0023
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0026	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0543

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	34.76%
Energy Second Tier (kWh)	244	0.0750	18.30	244	0.0750	18.30	0.00	0.0%	16.31%
Sub-Total: Energy			57.30			57.30	0.00	0.0%	51.06%
Service Charge	1	9.94	9.94	1	9.96	9.96	0.02	0.2%	8.88%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.89%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0120	9.60	800	0.0120	9.60	0.00	0.0%	8.56%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0023	1.84	800	0.0023	1.84	0.00	0.0%	1.64%
Distribution Volumetric Rate Rider(s)	800	0.0026	2.08	800	0.0000	0.00	-2.08	(100.0)%	0.00%
Total: Distribution			24.46			22.40	-2.06	(8.4)%	19.96%
Retail Transmission Rate – Network Service Rate	800	0.0053	4.24	800	0.0058	4.64	0.40	9.4%	4.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	800	0.0039	3.12	800	0.0041	3.28	0.16	5.1%	2.92%
Total: Retail Transmission			7.36			7.92	0.56	7.6%	7.06%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.82			30.32	-1.50	(4.7)%	27.02%
Wholesale Market Service Rate	844	0.0052	4.39	844	0.0052	4.39	0.00	0.0%	3.91%
Rural Rate Protection Charge	844	0.0013	1.10	844	0.0013	1.10	0.00	0.0%	0.98%
Special Purpose Charge	844	0.0004	0.34	844	0.0004	0.34	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.08			6.08	0.00	0.0%	5.42%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.99%
Total Bill before Taxes			100.80			99.30	-1.50	(1.5)%	88.49%
HST	100.80	13%	13.10	99.30	13%	12.91	-0.19	(1.5)%	11.51%
Total Bill			113.90			112.21	-1.69	(1.5)%	100.00%

General Service Less Than 50 kW ▾

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.92	17.95
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0147	0.0147
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0021	0.0021
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0025	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	2.500 kWh	- kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0543

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	13.92%
Energy Second Tier (kWh)	1,886	0.0750	141.45	1,886	0.0750	141.45	0.00	0.0%	40.40%
Sub-Total: Energy			190.20			190.20	0.00	0.0%	54.32%
Service Charge	1	17.92	17.92	1	17.95	17.95	0.03	0.2%	5.13%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.29%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,500	0.0147	36.75	2,500	0.0147	36.75	0.00	0.0%	10.50%
Distribution Volumetric Rate Adder(s)	2,500	0.0000	0.00	2,500	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,500	0.0021	5.25	2,500	0.0021	5.25	0.00	0.0%	1.50%
Distribution Volumetric Rate Rider(s)	2,500	0.0025	6.25	2,500	0.0000	0.00	-6.25	(100.0)%	0.00%
Total: Distribution			67.17			60.95	-6.22	(9.3)%	17.41%
Retail Transmission Rate – Network Service Rate	2,500	0.0049	12.25	2,500	0.0054	13.50	1.25	10.2%	3.86%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,500	0.0035	8.75	2,500	0.0037	9.25	0.50	5.7%	2.64%
Total: Retail Transmission			21.00			22.75	1.75	8.3%	6.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			88.17			83.70	-4.47	(5.1)%	23.91%
Wholesale Market Service Rate	2,636	0.0052	13.71	2,636	0.0052	13.71	0.00	0.0%	3.92%
Rural Rate Protection Charge	2,636	0.0013	3.43	2,636	0.0013	3.43	0.00	0.0%	0.98%
Special Purpose Charge	2,636	0.0004	1.05	2,636	0.0004	1.05	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory			18.44			18.44	0.00	0.0%	5.27%
Debt Retirement Charge (DRC)	2,500	0.00700	17.50	2,500	0.00700	17.50	0.00	0.0%	5.00%
Total Bill before Taxes			314.31			309.84	-4.47	(1.4)%	88.50%
HST	314.31	13%	40.86	309.84	13%	40.28	-0.58	(1.4)%	11.50%
Total Bill			355.17			350.12	-5.05	(1.4)%	100.00%

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	161.07	161.36
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.1509	3.1566
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.8403	0.8403
Distribution Volumetric Rate Rider(s)	\$/kW	1.3639	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.9912	2.1783
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3748	1.4344
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	83,000	kWh	189	kW
RPP Tier One	750	kWh	Load Factor	60.2%

Loss Factor 1.0543

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.46%
Energy Second Tier (kWh)	86,757	0.0750	6,506.78	86,757	0.0750	6,506.78	0.00	0.0%	61.64%
Sub-Total: Energy			6,555.53			6,555.53	0.00	0.0%	62.11%
Service Charge	1	161.07	161.07	1	161.36	161.36	0.29	0.2%	1.53%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	189	3.1509	595.52	189	3.1566	596.60	1.08	0.2%	5.65%
Distribution Volumetric Rate Adder(s)	189	0.0000	0.00	189	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	189	0.8403	158.82	189	0.8403	158.82	0.00	0.0%	1.50%
Distribution Volumetric Rate Rider(s)	189	1.3639	257.78	189	0.0000	0.00	-257.78	(100.0)%	0.00%
Total: Distribution			1,174.19			917.78	-256.41	(21.8)%	8.69%
Retail Transmission Rate – Network Service Rate	189	1.9912	376.34	189	2.1783	411.70	35.36	9.4%	3.90%
Retail Transmission Rate – Line and Transformation Connection Service Rate	189	1.3748	259.84	189	1.4344	271.10	11.26	4.3%	2.57%
Total: Retail Transmission			636.18			682.80	46.62	7.3%	6.47%
Sub-Total: Delivery (Distribution and Retail Transmission)			1,810.37			1,600.58	-209.79	(11.6)%	15.16%
Wholesale Market Service Rate	87,507	0.0052	455.04	87,507	0.0052	455.04	0.00	0.0%	4.31%
Rural Rate Protection Charge	87,507	0.0013	113.76	87,507	0.0013	113.76	0.00	0.0%	1.08%
Special Purpose Charge	87,507	0.0004	35.00	87,507	0.0004	35.00	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			604.05			604.05	0.00	0.0%	5.72%
Debt Retirement Charge (DRC)	83,000	0.00700	581.00	83,000	0.00700	581.00	0.00	0.0%	5.50%
Total Bill before Taxes			9,550.95			9,341.16	-209.79	(2.2)%	88.50%
HST	9,550.95	13%	1,241.62	9,341.16	13%	1,214.35	-27.27	(2.2)%	11.50%
Total Bill			10,792.57			10,555.51	-237.06	(2.2)%	100.00%

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.80	8.82
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0113	0.0113
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0021	0.0021
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0028	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	925 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0543

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	39.65%
Energy Second Tier (kWh)	226	0.0750	16.95	226	0.0750	16.95	0.00	0.0%	13.79%
Sub-Total: Energy			65.70			65.70	0.00	0.0%	53.44%
Service Charge	1	8.80	8.80	1	8.82	8.82	0.02	0.2%	7.17%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	925	0.0113	10.45	925	0.0113	10.45	0.00	0.0%	8.50%
Distribution Volumetric Rate Adder(s)	925	0.0000	0.00	925	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	925	0.0021	1.94	925	0.0021	1.94	0.00	0.0%	1.58%
Distribution Volumetric Rate Rider(s)	925	0.0028	2.59	925	0.0000	0.00	-2.59	(100.0)%	0.00%
Total: Distribution			23.78			21.21	-2.57	(10.8)%	17.25%
Retail Transmission Rate – Network Service Rate	925	0.0049	4.53	925	0.0054	5.00	0.47	10.4%	4.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	925	0.0035	3.24	925	0.0037	3.42	0.18	5.6%	2.78%
Total: Retail Transmission			7.77			8.42	0.65	8.4%	6.85%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.55			29.63	-1.92	(6.1)%	24.10%
Wholesale Market Service Rate	976	0.0052	5.08	976	0.0052	5.08	0.00	0.0%	4.13%
Rural Rate Protection Charge	976	0.0013	1.27	976	0.0013	1.27	0.00	0.0%	1.03%
Special Purpose Charge	976	0.0004	0.39	976	0.0004	0.39	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.20%
Sub-Total: Regulatory			6.99			6.99	0.00	0.0%	5.69%
Debt Retirement Charge (DRC)	925	0.00700	6.48	925	0.00700	6.48	0.00	0.0%	5.27%
Total Bill before Taxes			110.72			108.80	-1.92	(1.7)%	88.50%
HST	110.72	13%	14.39	108.80	13%	14.14	-0.25	(1.7)%	11.50%
Total Bill			125.11			122.94	-2.17	(1.7)%	100.00%

Sentinel Lighting ▾

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.29	1.29
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	10.3466	10.3652
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6410	0.6410
Distribution Volumetric Rate Rider(s)	\$/kW	2.9332	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5094	1.6512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0850	1.1320
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	49	kWh	0.14	kW
RPP Tier One	750	kWh	Load Factor	48.0%

Loss Factor 1.0543

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	52	0.0650	3.38	52	0.0650	3.38	0.00	0.0%	39.62%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			3.38			3.38	0.00	0.0%	39.62%
Service Charge	1	1.29	1.29	1	1.29	1.29	0.00	0.0%	15.12%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.14	10.3466	1.45	0.14	10.3652	1.45	0.00	0.0%	17.00%
Distribution Volumetric Rate Adder(s)	0.14	0.0000	0.00	0.14	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.14	0.6410	0.09	0.14	0.6410	0.09	0.00	0.0%	1.06%
Distribution Volumetric Rate Rider(s)	0.14	2.9332	0.41	0.14	0.0000	0.00	-0.41	(100.0)%	0.00%
Total: Distribution			3.24			2.83	-0.41	(12.7)%	33.18%
Retail Transmission Rate – Network Service Rate	0.14	1.5094	0.21	0.14	1.6512	0.23	0.02	9.5%	2.70%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.14	1.0850	0.15	0.14	1.1320	0.16	0.01	6.7%	1.88%
Total: Retail Transmission			0.36			0.39	0.03	8.3%	4.57%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.60			3.22	-0.38	(10.6)%	37.75%
Wholesale Market Service Rate	52	0.0052	0.27	52	0.0052	0.27	0.00	0.0%	3.17%
Rural Rate Protection Charge	52	0.0013	0.07	52	0.0013	0.07	0.00	0.0%	0.82%
Special Purpose Charge	52	0.0004	0.02	52	0.0004	0.02	0.00	0.0%	0.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.93%
Sub-Total: Regulatory			0.61			0.61	0.00	0.0%	7.15%
Debt Retirement Charge (DRC)	49	0.00700	0.34	49	0.00700	0.34	0.00	0.0%	3.99%
Total Bill before Taxes			7.93			7.55	-0.38	(4.8)%	88.51%
HST	7.93	13%	1.03	7.55	13%	0.98	-0.05	(4.9)%	11.49%
Total Bill			8.96			8.53	-0.43	(4.8)%	100.00%

Street Lighting ▾

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.40	1.40
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	17.6645	17.6963
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6403	0.6403
Distribution Volumetric Rate Rider(s)	\$/kW	0.6768	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5018	1.6429
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0628	1.1088
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Bill Impacts by Rate Class

Consumption	91	kWh	0.14	kW
RPP Tier One	750	kWh	Load Factor	89.1%

Loss Factor 1.0543

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	96	0.0650	6.24	96	0.0650	6.24	0.00	0.0%	45.45%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			6.24			6.24	0.00	0.0%	45.45%
Service Charge	1	1.40	1.40	1	1.40	1.40	0.00	0.0%	10.20%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.14	17.6645	2.47	0.14	17.6963	2.48	0.01	0.4%	18.06%
Distribution Volumetric Rate Adder(s)	0.14	0.0000	0.00	0.14	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.14	0.6403	0.09	0.14	0.6403	0.09	0.00	0.0%	0.66%
Distribution Volumetric Rate Rider(s)	0.14	0.6768	0.09	0.14	0.0000	0.00	-0.09	(100.0)%	0.00%
Total: Distribution			4.05			3.97	-0.08	(2.0)%	28.91%
Retail Transmission Rate – Network Service Rate	0.14	1.5018	0.21	0.14	1.6429	0.23	0.02	9.5%	1.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.14	1.0628	0.15	0.14	1.1088	0.16	0.01	6.7%	1.17%
Total: Retail Transmission			0.36			0.39	0.03	8.3%	2.84%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.41			4.36	-0.05	(1.1)%	31.76%
Wholesale Market Service Rate	96	0.0052	0.50	96	0.0052	0.50	0.00	0.0%	3.64%
Rural Rate Protection Charge	96	0.0013	0.12	96	0.0013	0.12	0.00	0.0%	0.87%
Special Purpose Charge	96	0.0004	0.04	96	0.0004	0.04	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.82%
Sub-Total: Regulatory			0.91			0.91	0.00	0.0%	6.63%
Debt Retirement Charge (DRC)	91	0.00700	0.64	91	0.00700	0.64	0.00	0.0%	4.66%
Total Bill before Taxes			12.20			12.15	-0.05	(0.4)%	88.49%
HST	12.20	13%	1.59	12.15	13%	1.58	-0.01	(0.6)%	11.51%
Total Bill			13.79			13.73	-0.06	(0.4)%	100.00%



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LDC Information

Applicant Name	Espanola Regional Hydro Distribution Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0081
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0502
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0901
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Jennifer Uchmanowicz
Title:	Rates and Regulatory Affairs Officer
Phone Number:	705-759-3009
E-Mail Address:	Jennifer.Uchmanowicz@smpuc.com

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O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Show	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Show	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	General Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
 Embedded Distributor
 Low Voltage Wheeling Charge Rate

SB
 Standby
 Standby Pt
 Standby Pt
 Standby Pt
 Standby - L
 Standby Pt
 Standby - L
 Standby Pt
 Standby - L
 Standby Pt
 Standby D



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.002600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.363900	kWh
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.002800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	2.933200	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.676800	kWh



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Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

DD/MM/YYYY

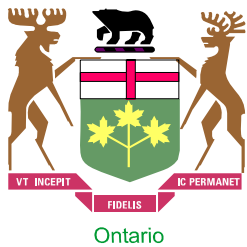
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.002300
General Service Less Than 50 kW	kWh	0.002100
General Service 50 to 4,999 kW	kW	0.840300
Unmetered Scattered Load	kWh	0.002100
Sentinel Lighting	kW	0.641000
Street Lighting	kW	0.640300



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	9.940000	9.940000
General Service Less Than 50 kW	Customer - 12 per year	17.920000	17.920000
General Service 50 to 4,999 kW	Customer - 12 per year	161.070000	161.070000
Unmetered Scattered Load	Connection -12 per year	8.800000	8.800000
Sentinel Lighting	Connection - 12 per year	1.290000	1.290000
Street Lighting	Connection - 12 per year	1.400000	1.400000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012000	0.012000
General Service Less Than 50 kW	kWh	0.014700	0.014700
General Service 50 to 4,999 kW	kWh	3.150900	3.150900
Unmetered Scattered Load	kWh	0.011300	0.011300
Sentinel Lighting	kW	10.346600	10.346600
Street Lighting	kW	17.664500	17.664500



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	9.940000	0.000000	9.940000
General Service Less Than 50 kW	Customer - 12 per year	17.920000	0.000000	17.920000
General Service 50 to 4,999 kW	Customer - 12 per year	161.070000	0.000000	161.070000
Unmetered Scattered Load	Connection -12 per year	8.800000	0.000000	8.800000
Sentinel Lighting	Connection - 12 per year	1.290000	0.000000	1.290000
Street Lighting	Connection - 12 per year	1.400000	0.000000	1.400000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012000	0.000000	0.012000
General Service Less Than 50 kW	kWh	0.014700	0.000000	0.014700
General Service 50 to 4,999 kW	kWh	3.150900	0.000000	3.150900
Unmetered Scattered Load	kWh	0.011300	0.000000	0.011300
Sentinel Lighting	kW	10.346600	0.000000	10.346600
Street Lighting	kW	17.664500	0.000000	17.664500



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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent
		0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	9.940000	Yes	0.180%	0.017892
General Service Less Than 50 kW	Customer - 12 per year	17.920000	Yes	0.180%	0.032256
General Service 50 to 4,999 kW	Customer - 12 per year	161.070000	Yes	0.180%	0.289926
Unmetered Scattered Load	Connection -12 per year	8.800000	Yes	0.180%	0.015840
Sentinel Lighting	Connection - 12 per year	1.290000	Yes	0.180%	0.002322
Street Lighting	Connection - 12 per year	1.400000	Yes	0.180%	0.002520

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012000	Yes	0.180%	0.000022
General Service Less Than 50 kW	kWh	0.014700	Yes	0.180%	0.000026
General Service 50 to 4,999 kW	kWh	3.150900	Yes	0.180%	0.005672
Unmetered Scattered Load	kWh	0.011300	Yes	0.180%	0.000020
Sentinel Lighting	kWh	10.346600	Yes	0.180%	0.018624
Street Lighting	kWh	17.664500	Yes	0.180%	0.031796



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	9.940000	0.017892	9.957892
General Service Less Than 50 kW	Customer - 12 per year	17.920000	0.032256	17.952256
General Service 50 to 4,999 kW	Customer - 12 per year	161.070000	0.289926	161.359926
Unmetered Scattered Load	Connection -12 per year	8.800000	0.015840	8.815840
Sentinel Lighting	Connection - 12 per year	1.290000	0.002322	1.292322
Street Lighting	Connection - 12 per year	1.400000	0.002520	1.402520

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012000	0.000022	0.012022
General Service Less Than 50 kW	kWh	0.014700	0.000026	0.014726
General Service 50 to 4,999 kW	kW	3.150900	0.005672	3.156572
Unmetered Scattered Load	kWh	0.011300	0.000020	0.011320
Sentinel Lighting	kW	10.346600	0.018624	10.365224
Street Lighting	kW	17.664500	0.031796	17.696296



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



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Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.002300
General Service Less Than 50 kW	kWh	0.002100
General Service 50 to 4,999 kW	kW	0.840300
Unmetered Scattered Load	kWh	0.002100
Sentinel Lighting	kW	0.641000
Street Lighting	kW	0.640300



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Applied For RTSR - Network

Method of Application		Distinct Dollar				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	0.000%	0.000498	0.005798	
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000460	0.005360	
Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.991200	0.000%	0.187062	2.178262	
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.261500	0.000%	0.187062	2.448562	
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000460	0.005360	
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.509400	0.000%	0.141799	1.651199	
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.501800	0.000%	0.141085	1.642885	



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Applied For RTSR - Connection

Method of Application		Distinct Dollar				
Rate Class		Applied to Class				
Residential		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003900	0.000%	0.000169	0.004069	
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	0.000%	0.000152	0.003652	
Rate Class		Applied to Class				
General Service 50 to 4,999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.374800	0.000%	0.059565	1.434365	
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.927200	0.000%	0.059565	1.986765	
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	0.000%	0.000152	0.003652	
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.085000	0.000%	0.047009	1.132009	
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.062800	0.000%	0.046047	1.108847	



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	9.96
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0120
Low Voltage Volumetric Rate	\$/kWh	0.0023
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0058
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.95
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Volumetric Rate	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	161.36
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	3.1566
Low Voltage Volumetric Rate	\$/kW	0.8403
Retail Transmission Rate – Network Service Rate	\$/kW	2.1783
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.4486
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4344
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9868
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.82

Distribution Volumetric Rate	\$/kWh	0.0113
Low Voltage Volumetric Rate	\$/kWh	0.0021
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

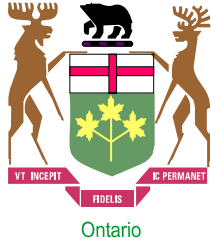
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	10.3652
Low Voltage Volumetric Rate	\$/kW	0.6410
Retail Transmission Rate – Network Service Rate	\$/kW	1.6512
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1320
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.40
Distribution Volumetric Rate	\$/kW	17.6963
Low Voltage Volumetric Rate	\$/kW	0.6403
Retail Transmission Rate – Network Service Rate	\$/kW	1.6429
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1088
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0543

1.0443



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Summary of Changes To Service Charge and Distributi

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	9.94	0.0120
Current Base Distribution Rates	9.94	0.0120
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	9.96	0.0120
Applied For Tariff Distribution Rates	9.96	0.0120
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	17.92	0.0147
Current Base Distribution Rates	17.92	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	17.95	0.0147
Applied For Tariff Distribution Rates	17.95	0.0147
	0.00	0.0000

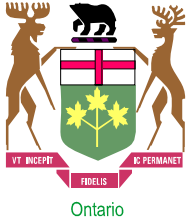
	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	161.07	3.1509
Current Base Distribution Rates	161.07	3.15
Price Cap Adjustments		
Price Cap Adjustment	0.29	0.0057
Total Price Cap Adjustments	0.29	0.0057
Applied For Base Distribution Rates	161.36	3.1566
Applied For Tariff Distribution Rates	161.36	3.1566
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	8.80	0.0113
Current Base Distribution Rates	8.80	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.82	0.0113
Applied For Tariff Distribution Rates	8.82	0.0113

0.00 0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Current Tariff Rates	1.29	10.3466
Current Base Distribution Rates	1.29	10.35
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0186
Total Price Cap Adjustments	0.00	0.0186
Applied For Base Distribution Rates	1.29	10.3652
Applied For Tariff Distribution Rates	1.29	10.3652
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates	1.40	17.6645
Current Base Distribution Rates	1.40	17.66
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0318
Total Price Cap Adjustments	0.00	0.0318
Applied For Base Distribution Rates	1.40	17.6645
Applied For Tariff Distribution Rates	1.40	17.6963
	0.00	0.0000



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Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
--	-------	------------

General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kWh
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0026
Total Current Tariff Rates Riders	0.00	0.0026

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0025
Total Current Tariff Rates Riders	0.00	0.0025

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	1.3639
Total Current Tariff Rates Riders	0.00	1.3639

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.0028
Total Current Tariff Rates Riders	0.00	0.0028

	Fixed (\$)	Volumetric \$
Unmetered Scattered Load		
Proposed Tariff Rates Riders		0
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	2.9332
Total Current Tariff Rates Riders	0.00	2.9332

	Fixed	Volumetric
	(\$)	
Sentinel Lighting		0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
	(\$)	
Street Lighting		0
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	0.6768
Total Current Tariff Rates Riders	0.00	0.6768

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	No
RTSR Loss Adjusted Metered kW	No

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.40	1.40
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	17.6645	17.6963
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.6403	0.6403
Distribution Volumetric Rate Rider(s)	\$/kW	0.6768	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.5018	1.6429
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0628	1.1088
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0543

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	33.38%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	33.38%
Service Charge	1	1.40	1.40	1	1.40	1.40	0.00	0.0%	17.97%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	17.6645	1.77	0.10	17.6963	1.77	0.00	0.0%	22.72%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.6403	0.06	0.10	0.6403	0.06	0.00	0.0%	0.77%
Distribution Volumetric Rate Rider(s)	0.10	0.6768	0.07	0.10	0.0000	0.00	-0.07	(100.0)%	0.00%
Total: Distribution			3.30			3.23	-0.07	(2.1)%	41.46%
Retail Transmission Rate – Network Service Rate	0.10	1.5018	0.15	0.10	1.6429	0.16	0.01	6.7%	2.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.0628	0.11	0.10	1.1088	0.11	0.00	0.0%	1.41%
Total: Retail Transmission			0.26			0.27	0.01	3.8%	3.47%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.56			3.50	-0.06	(1.7)%	44.93%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.70%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.64%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	3.21%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	6.80%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.34%
Total Bill before Taxes			6.95			6.89	-0.06	(0.9)%	88.45%
HST	6.95	13%	0.90	6.89	13%	0.90	0.00	0.0%	11.55%
Total Bill			7.85			7.79	-0.06	(0.8)%	100.00%



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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LDC Information

Applicant Name	Espanola Regional Hydro Distribution Corporation
OEB Application Number	EB-2010-0081
LDC Licence Number	ED-2002-0502
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0901
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	No
Global Adjustment Recovery as Electricity Component	N/A



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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
C1.3 2010 Transfer to 1595 COS	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.1 Def Var - Cont Sch 2005	Deferral Variance - Continuity Schedule 2005
D1.2 Def Var - Cont Sch 2006	Deferral Variance - Continuity Schedule 2006
D1.3 Def Var - Cont Sch 2007	Deferral Variance - Continuity Schedule 2007
D1.4 Def Var - Cont Sch 2008	Deferral Variance - Continuity Schedule 2008
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
F1.4 Cost Allocation 1595	Cost Allocation - 1595
G1.1 Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Espanola Regional Hydro Distr
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Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Show
B1.2 2006 Reg Ass Prop Shr	Show
C1.0 2006 Reg Asset Recovery	Show
C1.1 2008 Transfer to 1595 COS	Show
C1.2 2009 Transfer to 1595 COS	Show
C1.3 2010 Transfer to 1595 COS	Show
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Show
D1.2 Def Var - Cont Sch 2006	Show
D1.3 Def Var - Cont Sch 2007	Show
D1.4 Def Var - Cont Sch 2008	Show
F1.3 Cost Allocation 1590	Show
F1.4 Cost Allocation 1595	Show



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1- 04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31- 04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board- approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board- approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	106,148				106,148	532	10,261	116,941	(106,148)	(10,793)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(64,227)	(15,381)	(20,214)		(99,822)	(371)	(6,209)	(106,402)	99,822	6,580
RSVA - Retail Transmission Connection Charge	1586	(147,960)	208,397	257,483		317,920	(879)	(14,303)	302,738	(317,920)	15,182
RSVA - Power	1588	(23,844)				(23,844)	(195)	(2,305)	(26,344)	23,844	2,500
Sub-Totals		(129,883)	193,016	237,269		300,402	(913)	(12,556)	286,933	(300,402)	13,469
Other Regulatory Assets	1508	1,269		14,350		15,619	7	123	15,749	(15,619)	(130)
Retail Cost Variance Account - Retail	1518					0		0		0	0
Retail Cost Variance Account - STR	1548					0		0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,197	7,592	8,188		26,977		(6,509)	20,468	(26,977)	6,509
Pre-Market Opening Energy Variances Total	1571					0		0		0	0
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
Sub-Totals		12,466	7,592	22,538		42,596	7	(6,386)	36,217	(42,596)	6,379
Qualifying Transition Costs	1570	171,310	59			171,369		16,560	187,929	(171,369)	(16,560)
Transition Cost Adjustment	1570				(18,793)	(18,793)			(18,793)	18,793	0
Sub-Totals		171,310	59			152,576	0	16,560	169,136	(152,576)	(16,560)
Total Regulatory Assets		53,893	200,667	259,807	(18,793)	495,574	(906)	(2,382)	492,286	(495,574)	3,288
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48								0	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							492,286	(495,574)	3,288



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	317,288	64.5%
GS < 50 KW	94,722	19.2%
GS > 50 Non TOU	74,240	15.1%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	1,933	0.4%
Sentinel Lighting	1,101	0.2%
Street Lighting	3,002	0.6%
Total	492,286	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Espanola Regional Hydro Distribution Corporation
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Rate Class and Billing Determinants

				2009 Audited RRR				
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ₁	1595 (2008 COS) Recovery Share Proportion ₁
RES	Residential	Customer	kWh	33,443,599		5,189,994	64.5%	57.1%
GSLT50	General Service Less Than 50 kW	Customer	kWh	14,046,543		3,293,855	19.2%	24.4%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	16,963,776	36,833	11,903,916	15.1%	16.8%
USL	Unmetered Scattered Load	Connection	kWh	170,432			0.4%	0.2%
Sen	Sentinel Lighting	Connection	kW	24,640	40		0.2%	0.1%
SL	Street Lighting	Connection	kW	615,553	1,766		0.6%	1.4%
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
						20,387,765	100.0%	100.0%



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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	106,148	0		(106,148)	0	532	10,261		(10,793)	0
RSVA - Retail Transmission Network Charge	1584	(64,227)	(35,595)		99,822	0	(371)	(6,209)		6,580	0
RSVA - Retail Transmission Connection Charge	1586	(147,960)	465,880		(317,920)	0	(879)	(14,303)		15,182	0
RSVA - Power (Excluding Global Adjustment)	1588	(23,844)			23,844	0	(195)	(2,305)		2,500	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		0		495,574	495,574			0	(3,288)	(3,288)
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(129,883)	430,285		195,172	495,574	(913)	(12,556)	0	10,181	(3,288)
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	1,269	14,350		(15,619)	0	7	123		(130)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	11,197	15,780		(26,977)	0	0	(6,509)		6,509	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	171,310	59		(171,369)	0	0	16,560		(16,560)	0
Transition Cost Adjustment	1570			(18,793)	18,793	0					0
Total		53,893	460,474	(18,793)	0	495,574	(906)	(2,382)	0	0	(3,288)



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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0901

Disposition Recovery Sunset Date
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount
Group 1 Accounts			
LV Variance Account	1550	(59,076.00)	(3,604.00)
RSVA - Wholesale Market Service Charge	1580	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00
Sub-Total - Group 1 Accounts		(59,076.00)	(3,604.00)
Group 2 Accounts			
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(39,246.00)	(3,084.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00
Misc. Deferred Debits	1525	(1,671.00)	(91.00)
Renewable Connection Capital Deferral Account	1531	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00
CDM Contra	1566	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00
Other Deferred Credits	2425	0.00	0.00
Sub-Total - Group 2 Accounts		(40,917.00)	(3,175.00)
Disposition and recovery of Regulatory Balances Account	1595	99,993.00	6,779.00
Rate Rider Recovery			
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	(19,702.09)	1,906.00
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	(52,934.82)	667.01
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(25,492.65)	36.04
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>1,863.44</u>	<u>9,388.05</u>

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00
Rate Rider Recovery			
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	<u>0.00</u>	<u>0.00</u>



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2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

Disposition Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts A	Interest Amount B	Total Balance C = A + B
Group 1 Accounts				
LV Variance Account	1550	29,470.00	(265.00)	29,205.00
RSVA - Wholesale Market Service Charge	1580	(80,035.00)	8,343.00	(71,692.00)
RSVA - Retail Transmission Network Charge	1584	(102,110.00)	(16,214.00)	(118,324.00)
RSVA - Retail Transmission Connection Charge	1586	(243,623.00)	(53,864.00)	(297,487.00)
RSVA - Power (Excluding Global Adjustment)	1588	538,824.00	15,615.00	554,439.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	34,377.00	1,706.00	36,083.00
Recovery of Regulatory Asset Balances	1590	15,925.00	25,300.00	41,225.00
Sub-Total - Group 1 Accounts		192,628.00	(19,379.00)	173,249.00
Board ordered disposition of immaterial amounts too small for rate riders				
IRMS tax sharing z-factor		(525.00)	0.00	(525.00)
Disposition and recovery of Regulatory Balances Account	1595	(192,103.00)	19,379.00	(172,724.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(192,103.00)	19,379.00	(172,724.00)

Global Adjustment as a separate Rate Rider

Global Adjustment Recovery Sunset Date
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

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Name of LDC: Espanola Regional Hydro Distribution Corporation
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Deferral Variance - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Jan-1 to Dec-31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference
											A	B	C = A - B
LV Variance Account	1550						0			0	0		0
RSVA - Wholesale Market Service Charge	1580		158,974				158,974		907	907	159,881	16,707	143,174
RSVA - Retail Transmission Network Charge	1584		(89,978)				(89,978)		(432)	(432)	(90,410)	164,886	(255,296)
RSVA - Retail Transmission Connection Charge	1586		12,596				12,596		(904)	(904)	11,692		11,692
RSVA - Power (Excluding Global Adjustment)	1588		380,930				380,930		(4,375)	(4,375)	376,555	141,283	235,272
RSVA - Power (Global Adjustment Sub-account)			(18,697)				(18,697)		(113)	(113)	(18,810)		(18,810)
Recovery of Regulatory Asset Balances	1590		(140,494)				(140,494)		(790)	(790)	(141,284)		(141,284)
Total		0	303,331	0	0	0	303,331	0	(5,707)	(5,707)	297,624	322,876	(25,252)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
													A	B	C = A - B
LV Variance Account	1550	0						0	0			0	0	58,924	(58,924)
RSVA - Wholesale Market Service Charge	1580	158,974		(76,378)	(106,148)			(23,552)	907	15,800		16,707	(6,845)	81,556	(88,401)
RSVA - Retail Transmission Network Charge	1584	(89,978)		(27,840)	64,227			(53,591)	(432)	(6,140)		(6,572)	(60,163)	(140,735)	80,572
RSVA - Retail Transmission Connection Charge	1586	12,596		(148,366)	147,960			12,190	(904)	(31,782)		(32,686)	(20,496)	203,349	(223,845)
RSVA - Power (Excluding Global Adjustment)	1588	380,930		(171,851)	23,844			232,923	(4,375)	5,362		987	233,910	246,224	(12,314)
RSVA - Power (Global Adjustment Sub-account)		(18,697)		42,917				24,220	(113)	(347)		(460)	23,760		23,760
Recovery of Regulatory Asset Balances	1590	(140,494)			(220,896)		495,574	134,184	(790)	22,053	(3,288)	17,975	152,159	(235,907)	388,066
Total		303,331	0	(381,518)	(91,013)	0	495,574	326,374	(5,707)	4,946	(3,288)	(4,049)	322,325	213,411	108,914

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



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Deferral Variance - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07 A	RRR Filing Amount as of Dec-31-07 B	Difference C = A - B
LV Variance Account	1550	0				41,653	41,653	0	2,452	2,452	44,105	61,347	(17,242)
RSVA - Wholesale Market Service Charge	1580	(23,552)				(56,577)	(80,129)	16,707	(3,311)	13,396	(66,733)	(10,157)	(56,576)
RSVA - Retail Transmission Network Charge	1584	(53,591)				(53,822)	(107,413)	(6,572)	(4,286)	(10,858)	(118,271)	(64,450)	(53,821)
RSVA - Retail Transmission Connection Charge	1586	12,190				6,408	18,598	(32,686)	336	(32,350)	(13,752)	(20,160)	6,408
RSVA - Power (Excluding Global Adjustment)	1588	232,923				345,492	578,415	987	(2,215)	(1,228)	577,187	207,475	369,712
RSVA - Power (Global Adjustment Sub-account)		24,220				(7,587)	16,633	(460)	1,063	603	17,236	24,823	(7,587)
Recovery of Regulatory Asset Balances	1590	134,184				(262,630)	(128,446)	17,975	(4,167)	13,808	(114,638)	(110,743)	(3,895)
Total		326,374	0	0	0	12,937	339,311	(4,049)	(10,128)	(14,177)	325,134	88,135	236,999

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

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Deferral Variance - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
													A	B	C = A - B
LV Variance Account	1550	41,653				(12,183)		29,470	2,452	(3,104)		(652)	28,818	28,819	(1)
RSVA - Wholesale Market Service Charge	1580	(80,129)				94		(80,035)	13,396	(4,003)		9,393	(70,642)	(70,642)	0
RSVA - Retail Transmission Network Charge	1584	(107,413)				5,304		(102,109)	(10,858)	(4,017)		(14,875)	(116,984)	(116,985)	1
RSVA - Retail Transmission Connection Charge	1586	18,598				(262,421)		(243,823)	(32,350)	(18,316)		(50,666)	(294,489)	(294,489)	0
RSVA - Power (Excluding Global Adjustment)	1588	578,415				(39,592)		538,823	(1,228)	9,776		8,548	547,371	547,371	0
RSVA - Power (Global Adjustment Sub-account)		16,633				17,744		34,377	603	652		1,255	35,632	35,632	0
Recovery of Regulatory Asset Balances	1590	(128,446)				144,371		15,925	13,808	11,283		25,091	41,016	41,016	0
Total		339,311	0	0	0	(146,683)	0	192,628	(14,177)	(7,729)	0	(21,906)	170,722	170,722	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	29,470				(8,621)		20,849	(652)	184		(468)	20,381		20,381	0
RSVA - Wholesale Market Service Charge	1580	(80,035)				(50,796)		(130,831)	9,393	(1,404)		7,989	(122,842)		(122,842)	0
RSVA - Retail Transmission Network Charge	1584	(102,109)				(233)		(102,342)	(14,875)	(1,371)		(16,246)	(118,589)		(118,589)	0
RSVA - Retail Transmission Connection Charge	1586	(243,823)				(663)		(244,486)	(50,666)	(2,945)		(53,611)	(298,097)		(298,097)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	538,823				(16,821)		522,002	8,548	1,387		9,935	531,937		531,937	(0)
RSVA - Power (Global Adjustment Sub-account)	1588	34,377				25,281		59,658	1,255	377		1,632	61,290		61,290	(0)
Recovery of Regulatory Asset Balances	1590	15,925						15,925	25,091	174		25,265	41,190		41,190	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					1,863	1,863	0		9,388	9,388	11,251			
Total		192,628	0	0	0	(51,853)	1,863	142,639	(21,906)	(3,599)	9,388	(16,117)	126,522			

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

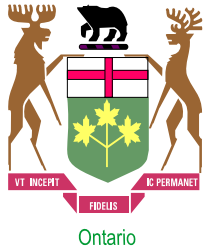
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Deferral Variance - Continuity Schedule Final

Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹	Interest Amounts to be disposed	Total Claim	
Account Description	A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H	J = C + I	
LV Variance Account	1550	20,849	(29,470)	(8,621)	(468)	265	(62)	(25)	(290)	(8,911)	
RSVA - Wholesale Market Service Charge	1580	(130,831)	80,035	(50,796)	7,989	(8,343)	(366)	(149)	(869)	(51,665)	
RSVA - Retail Transmission Network Charge	1584	(102,342)	102,110	(232)	(16,246)	16,214	(2)	(1)	(35)	(267)	
RSVA - Retail Transmission Connection Charge	1586	(244,486)	243,823	(663)	(53,611)	53,864	(5)	(2)	246	(417)	
RSVA - Power (Excluding Global Adjustment)	1588	522,002	(538,824)	(16,822)	9,935	(15,615)	(121)	(49)	(5,851)	(22,673)	
RSVA - Power (Global Adjustment Sub-account)		59,658	(34,377)	25,281	1,632	(1,706)	182	74	182	25,463	
Recovery of Regulatory Asset Balances	1590	15,925	(15,925)	0	25,265	(25,300)	0	0	(35)	(35)	
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	1,863		1,863	9,388		13	5	9,407	11,270	
Total		142,639	(192,628)	(49,989)	(16,117)	0	19,379	(361)	(146)	2,755	(47,234)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011	0.89	0.0756
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011	0.89	0.0683
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011	0.89	0.0732
Monday, May 31, 2010	0.55	0.0467	Effective Rate		<u>0.2926</u>
Wednesday, June 30, 2010	0.55	0.0452			
Saturday, July 31, 2010	0.89	0.0756			
Tuesday, August 31, 2010	0.89	0.0756			
Thursday, September 30, 2010	0.89	0.0732			
Sunday, October 31, 2010	0.89	0.0756			
Tuesday, November 30, 2010	0.89	0.0732			
Friday, December 31, 2010	0.89	0.0756			
Effective Rate		<u>0.7214</u>			



Name of LDC: Espanola Regional Hydro Di
File Number: EB-2010-0081
Effective Date: Sunday, May 01, 2011
Version : 2.0

Threshold Test

Rate Class	Billed kWh B
Residential	33,443,599
General Service Less Than 50 kW	14,046,543
General Service 50 to 4,999 kW	16,963,776
Unmetered Scattered Load	170,432
Sentinel Lighting	24,640
Street Lighting	615,553
	<hr/>
	65,264,543
Total Claim	(47,234)
Total Claim per kWh	- 0.000724



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
Effective Date: Sunday, May 01, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh	1550	1580	1584	1586	1588 ¹	Total
Residential	33,443,599	51.2%	(4,566)	(26,475)	(137)	(214)	(11,618)	(43,010)
General Service Less Than 50 kW	14,046,543	21.5%	(1,918)	(11,120)	(57)	(90)	(4,880)	(18,064)
General Service 50 to 4,999 kW	16,963,776	26.0%	(2,316)	(13,429)	(69)	(108)	(5,893)	(21,816)
Unmetered Scattered Load	170,432	0.3%	(23)	(135)	(1)	(1)	(59)	(219)
Sentinel Lighting	24,640	0.0%	(3)	(20)	(0)	(0)	(9)	(32)
Street Lighting	615,553	0.9%	(84)	(487)	(3)	(4)	(214)	(792)
	<u>65,264,543</u>	<u>100.0%</u>	<u>(8,911)</u>	<u>(51,665)</u>	<u>(267)</u>	<u>(417)</u>	<u>(22,673)</u>	<u>(83,933)</u>
			-	-	-	-	-	-

¹ RSVA - Power (Excluding Global Adjustment)

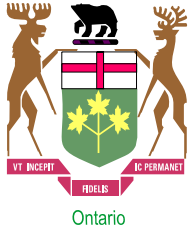


Name of LDC: Espanola Regional Hydro Distribution Corporation
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	5,189,994	25.5%	6,482
General Service Less Than 50 kW	3,293,855	16.2%	4,114
General Service 50 to 4,999 kW	11,903,916	58.4%	14,867
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	0	0.0%	0
	20,387,765	100.0%	25,463

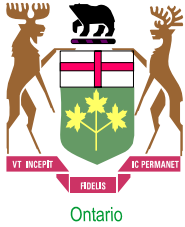
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Espanola Regional Hydro Distribution Corpora
File Number: EB-2010-0081
Effective Date: Sunday, May 01, 2011
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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	64.5%	(23)
General Service Less Than 50 kW	19.2%	(7)
General Service 50 to 4,999 kW	15.1%	(5)
Unmetered Scattered Load	0.4%	(0)
Sentinel Lighting	0.2%	(0)
Street Lighting	0.6%	(0)
	100.0%	(35)



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
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Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	57.1%	6,435
General Service Less Than 50 kW	24.4%	2,750
General Service 50 to 4,999 kW	16.8%	1,893
Unmetered Scattered Load	0.2%	23
Sentinel Lighting	0.1%	11
Street Lighting	1.4%	158
	100.0%	11,270



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Effective Date: Sunday, May 01, 2011

Calculation of Deferral Variance Recovery Rate Rider including Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh
									H = G / A (kWh) or H = G / B (kW)
Residential	kWh	33,443,599	0	(43,010)	6,482	(23)	6,435	(30,115)	(0.00090)
General Service Less Than 50 kW	kWh	14,046,543	0	(18,064)	4,114	(7)	2,750	(11,207)	(0.00080)
General Service 50 to 4,999 kW	kW	16,963,776	36,833	(21,816)	14,867	(5)	1,893	(5,061)	(0.13739)
Unmetered Scattered Load	kWh	170,432	0	(219)	0	(0)	23	(197)	(0.00115)
Sentinel Lighting	kW	24,640	40	(32)	0	(0)	11	(20)	(0.51219)
Street Lighting	kW	615,553	1,766	(792)	0	(0)	158	(634)	(0.35903)
		<u>65,264,543</u>	<u>38,639</u>	<u>(83,933)</u>	<u>25,463</u>	<u>(35)</u>	<u>11,270</u>	<u>(47,234)</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
Effective Date: Sunday, May 01, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	8,621	290	8,911
RSVA - Wholesale Market Service Charge	1580	50,796	869	51,665
RSVA - Retail Transmission Network Charge	1584	232	35	267
RSVA - Retail Transmission Connection Charge	1586	663	(246)	417
RSVA - Power (Excluding Global Adjustment)	1588	16,822	5,851	22,673
RSVA - Power (Global Adjustment Sub-account)	1588	(25,281)	(182)	(25,463)
Recovery of Regulatory Asset Balances	1590	0	35	35
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	(1,863)	(9,407)	(11,270)
Disposition and recovery of Regulatory Balances Account	1595	(49,989)	2,755	(47,234)
Total		0	0	0



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
Version : 1.0

LDC Information

Applicant Name	Espanola Regional Hydro Distribution Corporation
OEB Application Number	EB-2010-0081
LDC Licence Number	ED-2002-0502
Application Type	IRM3



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Whoesal
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0053	0.0039
GSLT50	General Service Less Than 50 kW	kWh	0.0049	0.0035
GSGT50	General Service 50 to 4,999 kW	kW	1.9912	1.3748
USL	Unmetered Scattered Load	kWh	0.0049	0.0035
Sen	Sentinel Lighting	kW	1.5094	1.0850
SL	Street Lighting	kW	1.5018	1.0628
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh No

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh		Metered kW	Applicable Loss Factor C	Load Factor 730)
		A	B			
Residential	kWh	33,443,599	0		1.0543	
General Service Less Than 50 kW	kWh	14,046,543	0		1.0543	
General Service 50 to 4,999 kW	kW	16,963,776	36,833		1.0543	63.12%
Unmetered Scattered Load	kWh	170,432	0		1.0543	
Sentinel Lighting	kW	24,640	40		1.0543	84.43%
Street Lighting	kW	615,553	1,766		1.0543	47.77%
Total		65,264,543	38,639			



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.02	\$ 31,824	15,727	\$0.50	\$ 7,864	12,565	\$1.38	\$17,340	\$ 25,203
February	14,195	\$2.03	\$ 28,828	14,195	\$0.50	\$ 7,098	11,396	\$1.38	\$15,726	\$ 22,824
March	13,255	\$2.02	\$ 26,816	13,255	\$0.50	\$ 6,628	10,596	\$1.38	\$14,622	\$ 21,250
April	10,607	\$2.02	\$ 21,449	10,607	\$0.50	\$ 5,304	8,617	\$1.38	\$11,891	\$ 17,195
May	8,376	\$2.03	\$ 16,993	8,376	\$0.60	\$ 5,026	6,840	\$1.39	\$ 9,508	\$ 14,533
June	9,666	\$2.25	\$ 21,726	9,666	\$0.60	\$ 5,800	8,638	\$1.39	\$12,007	\$ 17,806
July	8,038	\$2.25	\$ 18,050	8,043	\$0.60	\$ 4,826	6,937	\$1.39	\$ 9,642	\$ 14,468
August	9,163	\$2.25	\$ 20,580	9,264	\$0.60	\$ 5,558	7,971	\$1.39	\$11,080	\$ 16,638
September	8,567	\$2.24	\$ 19,221	8,567	\$0.60	\$ 5,140	7,248	\$1.39	\$10,075	\$ 15,215
October	9,620	\$2.24	\$ 21,590	9,620	\$0.60	\$ 5,772	7,841	\$1.39	\$10,899	\$ 16,671
November	10,542	\$2.25	\$ 23,720	10,542	\$0.60	\$ 6,325	8,706	\$1.39	\$12,101	\$ 18,427
December	13,245	\$2.25	\$ 29,763	13,245	\$0.60	\$ 7,947	10,779	\$1.39	\$14,983	\$ 22,930
Total	131,001	\$2.14	\$280,560	131,107	\$0.56	\$ 73,286	108,134	\$1.39	#####	\$223,160

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.02	\$ 31,824	15,727	\$0.50	\$ 7,864	12,565	\$1.38	\$17,340	\$ 25,203
February	14,195	\$2.03	\$ 28,828	14,195	\$0.50	\$ 7,098	11,396	\$1.38	\$15,726	\$ 22,824
March	13,255	\$2.02	\$ 26,816	13,255	\$0.50	\$ 6,628	10,596	\$1.38	\$14,622	\$ 21,250
April	10,607	\$2.02	\$ 21,449	10,607	\$0.50	\$ 5,304	8,617	\$1.38	\$11,891	\$ 17,195
May	8,376	\$2.03	\$ 16,993	8,376	\$0.60	\$ 5,026	6,840	\$1.39	\$ 9,508	\$ 14,533
June	9,666	\$2.25	\$ 21,726	9,666	\$0.60	\$ 5,800	8,638	\$1.39	\$12,007	\$ 17,806
July	8,038	\$2.25	\$ 18,050	8,043	\$0.60	\$ 4,826	6,937	\$1.39	\$ 9,642	\$ 14,468
August	9,163	\$2.25	\$ 20,580	9,264	\$0.60	\$ 5,558	7,971	\$1.39	\$11,080	\$ 16,638
September	8,567	\$2.24	\$ 19,221	8,567	\$0.60	\$ 5,140	7,248	\$1.39	\$10,075	\$ 15,215
October	9,620	\$2.24	\$ 21,590	9,620	\$0.60	\$ 5,772	7,841	\$1.39	\$10,899	\$ 16,671
November	10,542	\$2.25	\$ 23,720	10,542	\$0.60	\$ 6,325	8,706	\$1.39	\$12,101	\$ 18,427
December	13,245	\$2.25	\$ 29,763	13,245	\$0.60	\$ 7,947	10,779	\$1.39	\$14,983	\$ 22,930
Total	131,001	\$2.14	\$280,560	131,107	\$0.56	\$ 73,286	108,134	\$1.39	#####	\$223,160



Name of LDC: Espanola Regional Hydro Distribution Corporation
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Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	15,727	\$2.6970	\$ 42,416	15,727	\$0.6150	\$ 9,672	12,565	\$1.5000	\$ 18,848	\$ 28,520
February	14,195	\$2.6970	\$ 38,284	14,195	\$0.6150	\$ 8,730	11,396	\$1.5000	\$ 17,094	\$ 25,824
March	13,255	\$2.6970	\$ 35,749	13,255	\$0.6150	\$ 8,152	10,596	\$1.5000	\$ 15,894	\$ 24,046
April	10,607	\$2.6970	\$ 28,607	10,607	\$0.6150	\$ 6,523	8,617	\$1.5000	\$ 12,926	\$ 19,449
May	8,376	\$2.6970	\$ 22,590	8,376	\$0.6150	\$ 5,151	6,840	\$1.5000	\$ 10,260	\$ 15,411
June	9,666	\$2.6970	\$ 26,069	9,666	\$0.6150	\$ 5,945	8,638	\$1.5000	\$ 12,957	\$ 18,902
July	8,038	\$2.6970	\$ 21,678	8,043	\$0.6150	\$ 4,946	6,937	\$1.5000	\$ 10,406	\$ 15,352
August	9,163	\$2.6970	\$ 24,713	9,264	\$0.6150	\$ 5,697	7,971	\$1.5000	\$ 11,957	\$ 17,654
September	8,567	\$2.6970	\$ 23,105	8,567	\$0.6150	\$ 5,269	7,248	\$1.5000	\$ 10,872	\$ 16,141
October	9,620	\$2.6970	\$ 25,945	9,620	\$0.6150	\$ 5,916	7,841	\$1.5000	\$ 11,762	\$ 17,678
November	10,542	\$2.6970	\$ 28,432	10,542	\$0.6150	\$ 6,483	8,706	\$1.5000	\$ 13,059	\$ 19,542
December	13,245	\$2.6970	\$ 35,722	13,245	\$0.6150	\$ 8,146	10,779	\$1.5000	\$ 16,169	\$ 24,314
Total	131,001	\$2.6970	\$353,310	131,107	\$0.6150	\$80,631	108,134	\$1.5000	\$162,201	\$242,832



Name of LDC: Espanola Regional Hydro Distribution Corporation
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Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0053	33,443,599	0	\$ 177,251	54.88%	\$ 193,903	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0049	14,046,543	0	\$ 68,828	21.31%	\$ 75,294	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 1.9912	16,963,776	36,833	\$ 73,342	22.71%	\$ 80,232	\$ 2.1783
Unmetered Scattered Load	kWh	\$ 0.0049	170,432	0	\$ 835	0.26%	\$ 914	\$ 0.0054
Sentinel Lighting	kW	\$ 1.5094	24,640	40	\$ 60	0.02%	\$ 66	\$ 1.6512
Street Lighting	kW	\$ 1.5018	615,553	1,766	\$ 2,652	0.82%	\$ 2,901	\$ 1.6429
			<u>65,264,543</u>	<u>38,639</u>	<u>\$ 322,969</u>	<u>100.00%</u>	<u>\$ 353,310</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0039	33,443,599	0	\$ 130,430	56.04%	\$ 136,081	\$ 0.0041
General Service Less Than 50 kW	kWh	\$ 0.0035	14,046,543	0	\$ 49,163	21.12%	\$ 51,293	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.3748	16,963,776	36,833	\$ 50,638	21.76%	\$ 52,832	\$ 1.4344
Unmetered Scattered Load	kWh	\$ 0.0035	170,432	0	\$ 597	0.26%	\$ 622	\$ 0.0037
Sentinel Lighting	kW	\$ 1.0850	24,640	40	\$ 43	0.02%	\$ 45	\$ 1.1320
Street Lighting	kW	\$ 1.0628	615,553	1,766	\$ 1,877	0.81%	\$ 1,958	\$ 1.1088
			<u>65,264,543</u>	<u>38,639</u>	<u>\$ 232,748</u>	<u>100.00%</u>	<u>\$ 242,832</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network			Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				
Residential	kWh	\$ 0.0058	33,443,599	0	\$ 193,903	54.88%	\$ 193,903	\$ 0.0058
General Service Less Than 50 kW	kWh	\$ 0.0054	14,046,543	0	\$ 75,294	21.31%	\$ 75,294	\$ 0.0054
General Service 50 to 4,999 kW	kW	\$ 2.1783	16,963,776	36,833	\$ 80,232	22.71%	\$ 80,232	\$ 2.1783
Unmetered Scattered Load	kWh	\$ 0.0054	170,432	0	\$ 914	0.26%	\$ 914	\$ 0.0054
Sentinel Lighting	kW	\$ 1.6512	24,640	40	\$ 66	0.02%	\$ 66	\$ 1.6512
Street Lighting	kW	\$ 1.6429	615,553	1,766	\$ 2,901	0.82%	\$ 2,901	\$ 1.6429
			<u>65,264,543</u>	<u>38,639</u>	<u>\$ 353,310</u>	<u>100.00%</u>	<u>\$ 353,310</u>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0041	33,443,599	0	\$ 136,081	56.04%	\$ 136,081	\$ 0.0041
General Service Less Than 50 kW	kWh	\$ 0.0037	14,046,543	0	\$ 51,293	21.12%	\$ 51,293	\$ 0.0037
General Service 50 to 4,999 kW	kW	\$ 1.4344	16,963,776	36,833	\$ 52,832	21.76%	\$ 52,832	\$ 1.4344
Unmetered Scattered Load	kWh	\$ 0.0037	170,432	0	\$ 622	0.26%	\$ 622	\$ 0.0037
Sentinel Lighting	kW	\$ 1.1320	24,640	40	\$ 45	0.02%	\$ 45	\$ 1.1320
Street Lighting	kW	\$ 1.1088	615,553	1,766	\$ 1,958	0.81%	\$ 1,958	\$ 1.1088
			65,264,543	38,639	\$ 242,832	100.00%	\$ 242,832	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: EB-2010-0081

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0053	0.0058	0.000497904
General Service Less Than 50 kW	kWh	0.0049	0	0.000460326
General Service 50 to 4,999 kW	kW	1.9912	2	0.187061608
Unmetered Scattered Load	kWh	0.0049	0	0.000460326
Sentinel Lighting	kW	1.5094	2	0.141799312
Street Lighting	kW	1.5018	2	0.141085337

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Espanola Regional Hydro Distribution Corporation
 File Number: EB-2010-0081

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0039	0.0041	0.000168972
General Service Less Than 50 kW	kWh	0.0035	0.0037	0.000151641
General Service 50 to 4,999 kW	kW	1.3748	1.4344	0.059564666
Unmetered Scattered Load	kWh	0.0035	0.0037	0.000151641
Sentinel Lighting	kW	1.0850	1.1320	0.047008774
Street Lighting	kW	1.0628	1.1088	0.046046935

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	Espanola Regional Hydro Distribution Corporation
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0502
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2007-0901



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

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[B1.1 Re-Based Bill Det & Rates](#)

[B1.3 Re-Based Rev From Rates](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

Purpose of Sheet

Enter LDC Data

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Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates

Calculated Re-Based Revenue From Rates

Sharing formula for Tax changes - this is very preliminary

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2008
 Last COS OEB Application Number: EB-2007-0901

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	2,817	33,090,578		9.94	0.0120	
GSLT50	General Service Less Than 50 kW	Customer	kWh	431	14,771,227		17.92	0.0147	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	16	14,752,248	37,580	161.07		3.1509
USL	Unmetered Scattered Load	Connection	kWh	11	125,709		8.80	0.0113	
Sen	Sentinel Lighting	Connection	kW	27	27,890	77	1.29		10.3466
SL	Street Lighting	Connection	kW	1,011	581,870	1,708	1.40		17.6645
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Espanola Regional Hydro Distribution Corporation
File Number: IRM3
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Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0901**

Rate Class	Re-based Billed	Re-based Billed kWh	Re-based Billed kW	Rate ReBal	Rate ReBal	Rate ReBal	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric	Distribution Volumetric	Revenue Requirement from Rates
	Customers or Connections			Base Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW				Rate Revenue kWh	Rate Revenue kW	
	A	B	C	D	E	F			G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	2,817	33,090,578	0	9.94	0.0120	0.0000			336,012	397,087	0	733,099
General Service Less Than 50 kW	431	14,771,227	0	17.92	0.0147	0.0000			92,682	217,137	0	309,819
General Service 50 to 4,999 kW	16	14,752,248	37,580	161.07	0.0000	3.1509			30,925	0	118,411	149,336
Unmetered Scattered Load	11	125,709	0	8.80	0.0113	0.0000			1,162	1,421	0	2,582
Sentinel Lighting	27	27,890	77	1.29	0.0000	10.3466			418	0	797	1,215
Street Lighting	1,011	581,870	1,708	1.40	0.0000	17.6645			16,985	0	30,171	47,156
									478,184	615,644	149,378	1,243,207



Name of LDC: Espanola Regional Hydro Distribution Corporation
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Effective Date: Sunday, May 01, 2011
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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 2,721,382	\$ 2,721,382	\$ 2,721,382	\$ 2,721,382	\$ 2,721,382
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	-\$ 12,278,618	-\$ 12,278,618	-\$ 12,278,618	-\$ 12,278,618	-\$ 12,278,618
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 147,268	\$ 147,268	\$ 147,268	\$ 147,268	\$ 147,268
Corporate Tax Rate	16.50%	16.50%	16.00%	15.50%	15.50%
Tax Impact	\$ 24,299	\$ 24,299	\$ 23,563	\$ 22,827	\$ 22,827
Grossed-up Tax Amount	\$ 29,101	\$ 29,101	\$ 28,051	\$ 27,014	\$ 27,014
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 29,101	\$ 29,101	\$ 28,051	\$ 27,014	\$ 27,014
Total Tax Related Amounts	\$ 29,101	\$ 29,101	\$ 28,051	\$ 27,014	\$ 27,014
Incremental Tax Savings		\$ -	-\$ 1,050	-\$ 2,087	-\$ 2,087
Sharing of Tax Savings (50%)		\$ -	-\$ 525	-\$ 1,044	-\$ 1,044



Name of LDC: Espanola Regional Hydro Distribution Corporation
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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$733,098.6960	58.97%	-\$615	33,090,578	0	\$0.0000	
General Service Less Than 50 kW	\$309,819	24.92%	-\$260	14,771,227	0	\$0.0000	
General Service 50 to 4,999 kW	\$149,336	12.01%	-\$125	14,752,248	37,580		-\$0.0033
Unmetered Scattered Load	\$2,582	0.21%	-\$2	125,709	0	\$0.0000	
Sentinel Lighting	\$1,215	0.10%	-\$1	27,890	77		-\$0.0132
Street Lighting	\$47,156	3.79%	-\$40	581,870	1,708		-\$0.0232
	\$1,243,207 H	100.00%	-\$1,044 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.