



October 29, 2010

Ontario Energy Board  
P.O. Box 2319  
27<sup>th</sup> Floor  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

**RE: BRANTFORD POWER INC.  
2011 3<sup>rd</sup> GENERATION IRM DISTRIBUTION RATE APPLICATION  
EB-2010-0066**

Brantford Power Inc. is pleased to submit to the Ontario Energy Board its 2011 3RD Generation IRM Distribution Rate Application, in compliance with the OEB letter dated August 20, 2010 that directed the company to file its distribution rate application by October 29, 2010.

We would be pleased to provide any further information or details that you may require relative to this application.

*Original signed by*

George Mychailenko  
Chief Executive Officer

cc. Heather Wyatt, Manager of Regulatory Compliance & Governance, Board Secretary  
Nadia Tahir, Regulatory Analyst

**BRANTFORD POWER INC.**  
**2011 INCENTIVE REGULATION MECHANISM RATE ADJUSTMENT**  
**APPLICATION**  
**EB-2010-0066**

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**IN THE MATTER OF** the *Ontario Energy Board Act 1998*  
Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c. 15;

**AND IN THE MATTER OF** an application by Brantford Power  
Inc. to the Ontario Energy Board for an Order or Orders  
approving or fixing just and reasonable rates and other service  
charges for the distribution of Electricity as of May 1, 2011.

**BRANTFORD POWER INC.  
2011 INCENTIVE REGULATION MECHANISM RATE ADJUSTMENT  
APPLICATION**

**Effective May 1, 2011**

**Applicant**

Brantford Power Inc.  
84 Market Street  
Brantford, ON N3T 5N8

**George Mychailenko**

Chief Executive Officer  
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**Heather Wyatt**

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Board Secretary  
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## **APPLICATION**

Brantford Power Inc. (“BPI”) hereby applies to the Ontario Energy Board (the “Board”) for approval of 2011 distribution rate adjustments based on Chapter 3 of the Filing Requirements for Transmission and Distribution Applications issued on July 9, 2010.

In the preparation of this application, BPI used the Board’s 2011 rate models, which consist of the following modules: 2011 IRM3 Rate Generator; 2011 IRM3 Shared Tax Savings Workform; 2011 IRM3 Deferral and Variance Account Workform; and 2011 RTSR Adjustment Workform.

BPI is applying for an Order or Orders approving the proposed distribution rates and other charges as set out in the Schedule of Rates and Tariffs included on Page 16 of this application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2011

In the event that the Board is unable to provide a Decision or Order for implementation by BPI as of May 1, 2011, BPI requests that the Board issue an interim Rate Order declaring the current distribution rates and specific service charges as interim until the decided implementation date of the approved 2011 distribution rates.

In the event that the effective date does not coincide with the Board’s decided implementation date for 2011 distribution rates and charges, BPI requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

BPI requests that this application be disposed of by way of a written hearing.

Dated at Brantford, Ontario this 29<sup>th</sup> day of October, 2010

All of which is respectfully submitted  
Brantford Power Inc.

George Mychailenko  
Chief Executive Officer

## **MANAGER'S SUMMARY**

BPI is a corporation incorporated under the Ontario Business Corporations Act carrying on the business of distributing electricity within the City of Brantford.

BPI is applying to the Board pursuant to Section 78 of the Ontario Energy Board Act, 1998 for approval of its proposed adjustments to its distribution rates and other charges to be effective at May 1, 2011.

BPI has followed Chapter 3 of the Board's Filing Requirements for Transmission and Distribution Application dated July 9, 2010 to prepare this application.

## **INCENTIVE REGULATION ADJUSTMENTS**

The schedule of Rates and Charges proposed in this application is set out at Page 16. The proposed rates reflect the following adjustments:

1. the price cap adjustment;
2. the continuation of the current smart meter funding adder as approved in EB-2009-0214;
3. adjustments to the Retail Transmission Service Rates;
4. rate riders to dispose of 2009 balances in the Group 1 deferral and variance accounts;
5. rate rider for proposed tax changes;
6. recovery of late payment penalty litigation costs; and
7. continuation of the existing specific service charges and loss factors as approved in EB-2007-0698.

The details of these proposed adjustments are provided in the models that accompany this application and are summarized below in this Manager's Summary.

## **PROPOSED ADJUSTMENTS**

### **1. Price Cap Adjustments**

BPI has calculated a price cap adjustment of 0.18%. This price cap adjustment is based on a price escalator of 1.3%, an X-factor of (0.72)% and a stretch factor of (0.4)%. BPI acknowledges that the Board may update the Rate Generator Model with the updated price escalator and adjust the stretch factor.

### **2. Smart Meter Funding Adder**

BPI proposes to continue the current smart meter funding adder of \$2.07 per metered customer as approved by the Board in the proceeding EB-2009-0214.

### **3. Retail Transmission Service Rates**

BPI has calculated adjustments to its current retail transmission rates as approved in EB-2009-0214. The calculations are set out in the 2011 RTSR Adjustments Work Form that accompanies this application.

### **4. Disposition of the Balances of Group 1 Deferral and Variance Accounts**

BPI advises that in its decision in BPI's 2010 IRM rate adjustment application [EB-2009-0214], the Board approved the disposition of balances in its deferral and variance accounts to the end of 2008 over a two-year period. The rate rider to dispose of those amounts has a sunset date of April 30, 2012.

In accordance with the Board's direction in the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative [(“EDDVAR”). EB-2008-0046] dated July 31, 2009, BPI requests a deferral account rate rider to dispose of the balances in the deferral and

variance accounts for the period of January 1, 2009 to December 31, 2009 over a one-year period ending April 30, 2012.

The amounts requested for clearance are set out in Sheet G1.2 of the DVA Workform included with this application. The threshold test, which is included in Sheet E1.1 of the DVA Workform, produces a total claim per kWh of (0.001249), which is over the 0.0001 per kWh threshold, and which triggers a request to dispose of those deferral and variance account balances.

BPI advises that there are no exceptions to the Board's accounting procedures for deferral and variance accounts as those accounting procedures have been interpreted by BPI. Further BPI attests that the regulatory trial balance that is reported to the Board as part of the reported RRR data and the audited financial statements reconcile. The closing principal and interest amounts as set out in D1.5 - Continuity Schedule 2009 and D1.6 - Continuity Schedule Final in the DVA Workform agree to the RRR Section 2.1.7 Trial Balances as filed for 2009.

The certification of BPI's Chief Executive Officer, Mr. George Mychailenko, attesting to the accuracy of the information in this application is attached in Appendix A of this Manager's Summary.

For each of the account balances submitted for disposition, the following detailed information is set out in the DVA Workform submitted as part of this application:

- A continuity schedule (D1.5 and D1.6);
- The balance submitted for disposition with carrying charges shown separately and the date upon which this balance is based (D1.5 and D1.6);
- The projected carrying charges for each Account balance provided to the proposed rate rider implementation date (D1.6);
- The last Board approved balance with carrying charges shown separately, the date of the last Board approved balance and a reference the proceeding in which the balance was approved by the Board (C1.1);

- A detailed calculation of the proposed rate rider (G1.1a); and
- A detailed calculation of the proposed rate rider for Global Adjustment (G1.1c).

BPI further advises that:

- The last Board approved balances have been transferred to 1590 or 1595 as appropriate;
- The interest rates used to record carrying charges are consistent with the Board's prescribed rates; and
- All balances claimed are allocated to the rate classes based on the default cost allocation methodology set out in the Board's Guidelines resulting from the EDDVAR proceeding dated July 31, 2009 [EB-2008-0046].

BPI advises that in determining the billing determinants for purposes of calculating the Deferral and Variance Account rate riders, BPI has made the following adjustments to the 2009 kWhs and kW's reported in the RRR filing for 2009:

- In the 2009 RRR filing, Unmetered Scattered Load class was reported as 1,617,777 kWhs. However there were 6,691 kWhs that were attributed to the Non-RPP customers. These kWhs for the Unmetered Scattered Load class were consumed in 2009 but were omitted because they were not billed until 2010. The corrected amount of kWhs for the Unmetered Scattered Load class used is 1,624,468 kWhs.
- For the General Service greater than 50kW ("GS>50kW") class, 1,370,760 kW's were reported in the RRR filing. This amount included the Standby class and the Embedded Distributor class, which was established by BPI in 2010 as a result of the Board decision in EB-2009-0063. The Embedded Distributor's consumption was mistakenly calculated as 43,517.41 kW's. The Embedded Distributor's actual consumption was 157,313.48 kW's. As a result of this correction, the total of the GS>50kW class was 1,484,555 kW's. After breaking out the Standby class and new Embedded Distributor class, the billing determinant used for the GS>50kW class is 1,316,604 kW's being 1,484,555kW's less 10,638 kW's for the Standby class and 157,313.48 kW's for the new Embedded Distributor class.



## **5. Shared Tax Savings Adjustment**

BPI advises that CCA rate changes were applied in its 2008 cost-of-service rate rebasing application.

As set out on Sheet F1.1 of the Shared Tax Saving Workform, the incremental tax savings is (\$393,173) of which (\$196,586) is shared with ratepayers. The calculation of the Tax Change Rate Rider is set out in Sheet F1.3 and has been entered into Sheet J2.7 of the Rate Generator Model with a sunset date of April 30, 2012.

## **6. Recovery of Late Payment Penalty Litigation Costs**

As part of this application, BPI will be seeking recovery of a one-time expense in the amount of \$127,316.87, the amount set out on BPI's Consent and Waiver of Opt Out Rights Form, which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

- (a) Former MEUs collectively pay \$17 million in damages;
- (b) Payment is not due until June 30, 2011; and
- (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

BPI will make a payment of \$127,316.87 by June 30, 2011. This amount represents BPI's share of the settlement, applicable taxes and legal fees. BPI believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

BPI, along with other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, BPI asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

## **7. Specific Service Charges and Loss Factors**

Pursuant to the Board's decision in EB-2007-0698, BPI will continue the current specific service charges and loss factors.

## **CONCLUSION**

BPI's current Schedule of Rates and Tariffs is set out on Pages 10 to 15. The proposed Schedule of Rates and Tariffs effective May 1, 2011 is set on Pages 16 to 21 and bill impacts are set out on Pages 22 to 27.

**APPENDIX A**

**CEO's Certification. Deferral and Variance Account Disposition**

I hereby attest that to the best of my knowledge, the information contained in this application is accurate and conforms to the Board's requirements.

*Original signed by*

George Mychailenko, CEO  
Brantford Power Inc.

Dated: October 29, 2010

## Current Tariff of Rates and Charges

### Residential

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00060
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#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	11.34
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0044)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00060
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#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.5430
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0041)

Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00060
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	290.63
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5770
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.4642)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7255

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Embedded Distributor**

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	290.63
Distribution Volumetric Rate	\$/kW	1.7304
Retail Transmission Rate – Network Service Rate	\$/kW	2.2939
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7255
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

## Unmetered Scattered Load

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00060
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	11.93
Distribution Volumetric Rate	\$/kWh	0.0071
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0044)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Standby Power

### Monthly Rates and Charges - Delivery Component

Distribution Volumetric Rate	\$/kW	1.6553
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2576)
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.00060
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0060
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.4468)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1421
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6116

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012	\$/kWh	0.00060
Applicable only for Non-RPP Customers		

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6842
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.0663)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1174



Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5929
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**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**microFIT Generator**

Service Charge	\$	5.25
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**CURRENT SPECIFIC SERVICE CHARGES**

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Install/Remove load control device - during regular hours	\$	65.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Current Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	

## Proposed Tariff of Rates and Charges

### Residential

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Saturday, April 30, 2011	\$/kWh	0.00242
Applicable only for Non-RPP Customers		

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	11.36
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0044)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Saturday, April 30, 2011	\$/kWh	0.00242
Applicable only for Non-RPP Customers		

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	24.59
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Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0041)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00242
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**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	291.15
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5816
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.4642)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.10501)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0460)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4257

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Embedded Distributor

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	291.15
Distribution Volumetric Rate	\$/kW	1.7335
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0221)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4257

## Unmetered Scattered Load

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00242
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	11.95
Distribution Volumetric Rate	\$/kWh	0.0071
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.0044)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00265)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0004)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Standby Power

### Monthly Rates and Charges - Delivery Component

Distribution Volumetric Rate	\$/kW	1.6583
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.2576)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.1526)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0204)

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00242
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### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0258
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.4468)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.79288)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.1489)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8725
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3316

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Saturday, April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00242
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**Monthly Rates and Charges - Delivery Component**

Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6890
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.0663)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.89932)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0548)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8509
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3161

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**microFIT Generator**

Service Charge	\$	5.25
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**Specific Service Charges**

**Customer Administration**

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Disconnect/Reconnect at pole - after regular hours	\$	415.00
<b>Other</b>		
Install/Remove load control device - during regular hours	\$	65.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0420
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor - Primary Metered Customer > 5,000 kW	



### Bill Impacts

#### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.34	11.36
Service Charge Rate Adder(s)	\$	2.07	2.07
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0137	0.0137
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0044	0.0074
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>0 kWh</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0420**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	11.34	11.34	1	11.36	11.36	0.02	0.2%
Service Charge Rate Adder(s)	1	2.07	2.07	1	2.07	2.07	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.96	0.00	0.0%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Distribution Volumetric Rate Rider(s)	800	-0.0044	-3.52	800	-0.0074	-5.92	-2.40	68.2%
<b>Total: Distribution</b>			<b>20.85</b>			<b>18.47</b>	<b>-2.38</b>	<b>(11.4)%</b>
Retail Transmission Rate – Network Service Rate	834	0.0075	6.26	834	0.0066	5.50	-0.76	(12.1)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0057	4.75	834	0.0047	3.92	-0.83	(17.5)%
<b>Total: Retail Transmission</b>			<b>11.01</b>			<b>9.42</b>	<b>-1.59</b>	<b>(14.4)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.86</b>			<b>27.89</b>	<b>-3.97</b>	<b>(12.5)%</b>
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%
<b>Total Bill before Taxes</b>			<b>100.01</b>			<b>96.04</b>	<b>-3.97</b>	<b>(4.0)%</b>
HST	100.01	13%	13.00	96.04	13%	12.49	-0.51	(3.9)%
<b>Total Bill</b>			<b>113.01</b>			<b>108.53</b>	<b>-4.48</b>	<b>(4.0)%</b>

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.54	24.59
Service Charge Rate Adder(s)	\$	2.07	2.07
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0064	0.0064
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0041	- 0.0069
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0420**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	24.54	24.54	1	24.59	24.59	0.05	0.2%
Service Charge Rate Adder(s)	1	2.07	2.07	1	2.07	2.07	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	800	0.0064	5.12	800	0.0064	5.12	0.00	0.0%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Distribution Volumetric Rate Rider(s)	800	-0.0041	-3.28	800	-0.0069	-5.52	-2.24	68.3%
<b>Total: Distribution</b>			<b>28.45</b>			<b>26.26</b>	<b>-2.19</b>	<b>(7.7)%</b>
Retail Transmission Rate – Network Service Rate	834	0.0067	5.59	834	0.0059	4.92	-0.67	(12.0)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0051	4.25	834	0.0042	3.50	-0.75	(17.6)%
<b>Total: Retail Transmission</b>			<b>9.84</b>			<b>8.42</b>	<b>-1.42</b>	<b>(14.4)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>38.29</b>			<b>34.68</b>	<b>-3.61</b>	<b>(9.4)%</b>
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%
<b>Total Bill before Taxes</b>			<b>106.44</b>			<b>102.83</b>	<b>-3.61</b>	<b>(3.4)%</b>
HST	106.44	13%	13.84	102.83	13%	13.37	-0.47	(3.4)%
<b>Total Bill</b>			<b>120.28</b>			<b>116.20</b>	<b>-4.08</b>	<b>(3.4)%</b>

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.64	0.64
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6842	2.6890
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0663	- 2.0204
Retail Transmission Rate – Network Service Rate	\$/kW	2.1174	1.8509
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5929	1.3161
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0420**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>
Service Charge	1	0.64	0.64	1	0.64	0.64	0.00
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00
Distribution Volumetric Rate	2,480	2.6842	2,147.36	2,480	2.6890	2,151.20	3.84
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00
Distribution Volumetric Rate Rider(s)	2,480	-1.0663	-853.04	2,480	-2.0204	-1,616.32	-763.28
<b>Total: Distribution</b>			<b>1,294.96</b>			<b>535.52</b>	<b>-759.44</b>
Retail Transmission Rate – Network Service Rate	2,480	2.1174	1,765.91	2,480	1.8509	1,543.65	-222.26
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.5929	1,328.48	2,480	1.3161	1,097.63	-230.85
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00
<b>Total: Retail Transmission</b>			<b>3,094.39</b>			<b>2,641.28</b>	<b>-453.11</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4,389.35</b>			<b>3,176.80</b>	<b>-1,212.55</b>
Wholesale Market Service Rate	1,036,791	0.0052	4.34	1,036,791	0.0052	4.34	0.00
Rural Rate Protection Charge	1,036,791	0.0013	1.08	1,036,791	0.0013	1.08	0.00
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>
<b>Total Bill before Taxes</b>			<b>4,457.50</b>			<b>3,244.95</b>	<b>-1,212.55</b>
<b>HST</b>	4,457.50	13%	<b>579.48</b>	3,244.95	13%	<b>421.84</b>	<b>-157.64</b>
<b>Total Bill</b>			<b>5,036.98</b>			<b>3,666.79</b>	<b>-1,370.19</b>

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.93	11.95
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0071	0.0071
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0044	- 0.0075
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0067	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0420**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	11.93	11.93	1	11.95	11.95	0.02	0.2%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	800	0.0071	5.68	800	0.0071	5.68	0.00	0.0%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%
Distribution Volumetric Rate Rider(s)	800	-0.0044	-3.52	800	-0.0075	-6.00	-2.48	70.5%
<b>Total: Distribution</b>			<b>14.09</b>			<b>11.63</b>	<b>-2.46</b>	<b>(17.5)%</b>
Retail Transmission Rate – Network Service Rate	834	0.0067	5.59	834	0.0059	4.92	-0.67	(12.0)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0051	4.25	834	0.0042	3.50	-0.75	(17.6)%
<b>Total: Retail Transmission</b>			<b>9.84</b>			<b>8.42</b>	<b>-1.42</b>	<b>(14.4)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>23.93</b>			<b>20.05</b>	<b>-3.88</b>	<b>(16.2)%</b>
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total Bill before Taxes</b>			<b>92.08</b>			<b>88.20</b>	<b>-3.88</b>	<b>(4.2)%</b>
HST	92.08	13%	11.97	88.20	13%	11.47	-0.50	(4.2)%
<b>Total Bill</b>			<b>104.05</b>			<b>99.67</b>	<b>-4.38</b>	<b>(4.2)%</b>

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.64	0.64
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6842	2.6890
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0663	- 2.0204
Retail Transmission Rate – Network Service Rate	\$/kW	2.1174	1.8509
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5929	1.3161
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

<b>Loss Factor</b>	<b>1.0420</b>
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Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	0.64	0.64	1	0.64	0.64	0.00	0.0%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	0.50	2.6842	2,147.36	0.50	2.6890	2,151.20	3.84	0.2%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%
Distribution Volumetric Rate Rider(s)	0.50	-1.0663	-853.04	0.50	-2.0204	-1,616.32	-763.28	89.5%
<b>Total: Distribution</b>			<b>1,294.96</b>			<b>535.52</b>	<b>-759.44</b>	<b>(58.6)%</b>
Retail Transmission Rate – Network Service Rate	0.50	2.1174	1,765.91	0.50	1.8509	1,543.65	-222.26	(12.6)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.5929	1,328.48	0.50	1.3161	1,097.63	-230.85	(17.4)%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%
<b>Total: Retail Transmission</b>			<b>3,094.39</b>			<b>2,641.28</b>	<b>-453.11</b>	<b>(14.6)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4,389.35</b>			<b>3,176.80</b>	<b>-1,212.55</b>	<b>(27.6)%</b>
Wholesale Market Service Rate	188	0.0052	4.34	188	0.0052	4.34	0.00	0.0%
Rural Rate Protection Charge	188	0.0013	1.08	188	0.0013	1.08	0.00	0.0%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total Bill before Taxes</b>			<b>4,457.50</b>			<b>3,244.95</b>	<b>-1,212.55</b>	<b>(27.2)%</b>
HST	4,457.50	13%	579.48	3,244.95	13%	421.84	-157.64	(27.2)%
<b>Total Bill</b>			<b>5,036.98</b>			<b>3,666.79</b>	<b>-1,370.19</b>	<b>(27.2)%</b>

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.64	0.64
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6842	2.6890
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0663	- 2.0204
Retail Transmission Rate – Network Service Rate	\$/kW	2.1174	1.8509
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5929	1.3161
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0420**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>
Service Charge	1	0.64	0.64	1	0.64	0.64	0.00	0.0%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%
Distribution Volumetric Rate	0.10	2.6842	2,147.36	0.10	2.6890	2,151.20	3.84	0.2%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
Distribution Volumetric Rate Rider(s)	0.10	-1.0663	-853.04	0.10	-2.0204	-1,616.32	-763.28	89.5%
<b>Total: Distribution</b>			<b>1,294.96</b>			<b>535.52</b>	<b>-759.44</b>	<b>(58.6)%</b>
Retail Transmission Rate – Network Service Rate	0.10	2.1174	1,765.91	0.10	1.8509	1,543.65	-222.26	(12.6)%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.5929	1,328.48	0.10	1.3161	1,097.63	-230.85	(17.4)%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%
<b>Total: Retail Transmission</b>			<b>3,094.39</b>			<b>2,641.28</b>	<b>-453.11</b>	<b>(14.6)%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>4,389.35</b>			<b>3,176.80</b>	<b>-1,212.55</b>	<b>(27.6)%</b>
Wholesale Market Service Rate	39	0.0052	4.34	39	0.0052	4.34	0.00	0.0%
Rural Rate Protection Charge	39	0.0013	1.08	39	0.0013	1.08	0.00	0.0%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>
<b>Debt Retirement Charge (DRC)</b>	800	0.00700	<b>5.60</b>	800	0.00700	<b>5.60</b>	<b>0.00</b>	<b>0.0%</b>
<b>Total Bill before Taxes</b>			<b>4,457.50</b>			<b>3,244.95</b>	<b>-1,212.55</b>	<b>(27.2)%</b>
HST	4,457.50	13%	<b>579.48</b>	3,244.95	13%	<b>421.84</b>	<b>-157.64</b>	<b>(27.2)%</b>
<b>Total Bill</b>			<b>5,036.98</b>			<b>3,666.79</b>	<b>-1,370.19</b>	<b>(27.2)%</b>



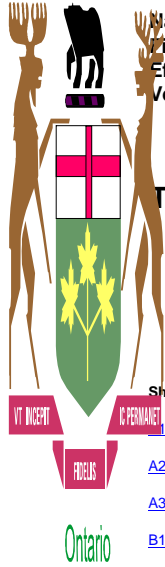
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## LDC Information

<b>Applicant Name</b>	Brantford Power Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0066
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2003-0060
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0698
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b><u>Application Contact Information</u></b>	
<b>Name:</b>	George Mychailenko
<b>Title:</b>	Chief Executive Officer
<b>Phone Number:</b>	519-751-3522 ext. 3226
<b>E-Mail Address:</b>	gmychailenko@brantford.ca

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Sheet Name	Purpose of Sheet
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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Show or Hide Sheet Selection
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Def Var Disp 2009</a>	Deferral Variance Account Disposition (2009)
<a href="#">C2.3 Def Var Disp 2010</a>	Deferral Variance Account Disposition (2010)
<a href="#">C3.2 Global Adjustment Elect</a>	Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
<a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>	GDP-IPI Price Cap Adjustment To Rates
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder
<a href="#">J2.1 Def Var Disp 2008</a>	Deferral Variance Account Disposition (2008)
<a href="#">J2.2 Def Var Disp 2009</a>	Deferral Variance Account Disposition (2009)
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<a href="#">J2.7 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J3.2 Global Adjust Elec 2010</a>	Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010
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<a href="#">L1.1 Appl For TX Network</a>	Applied For RTSR - Network
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<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Hide	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
EMB	Embedded Distributor	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection -12 per year	kWh
SB	Standby Power	NA	kW
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.07

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.070000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW

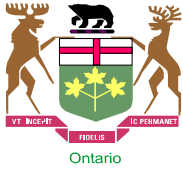


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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 30/04/2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.464200	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004400	kWh
Standby Power	Yes	0.000000	NA	-0.257600	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.446800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.066300	kW



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## Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider: GA Sub-Acct - Electricity  
 Sunset Date: 30/04/2012  
DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000600	kWh
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000600	kWh
Standby Power	No	0.000000	NA	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.000600	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000600	kWh



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## Current Rates and Charges

Rate Class

### Residential

Rate Description

Service Charge  
Service Charge Smart Meters  
Distribution Volumetric Rate  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### General Service Less Than 50 kW

Rate Description

Service Charge  
Service Charge Smart Meters  
Distribution Volumetric Rate  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

### General Service 50 to 4,999 kW

Rate Description

Service Charge  
Service Charge Smart Meters  
Distribution Volumetric Rate  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Embedded Distributor**

Rate Description

Service Charge  
Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Unmetered Scattered Load**

Rate Description

Service Charge (per connection)  
Distribution Volumetric Rate  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Standby Power**

Rate Description

Service Charge (per connection)  
Distribution Volumetric Rate  
**Future Use<sup>9</sup>**  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Sentinel Lighting**

Rate Description

Service Charge (per connection)  
Distribution Volumetric Rate  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate  
Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

**Street Lighting**

Rate Description

Service Charge (per connection)  
Distribution Volumetric Rate  
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  
Retail Transmission Rate – Network Service Rate



Retail Transmission Rate – Line and Transformation Connection Service Rate  
Wholesale Market Service Rate  
Rural Rate Protection Charge  
Standard Supply Service – Administrative Charge (if applicable)



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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	11.340000	11.340000
General Service Less Than 50 kW	Customer - 12 per year	24.543000	24.543000
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	290.630000
Embedded Distributor	Customer - 12 per year	290.630000	290.630000
Unmetered Scattered Load	Connection -12 per year	11.930000	11.930000
Standby Power	NA	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	2.300000
Street Lighting	Connection - 12 per year	0.640000	0.640000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.013700	0.013700
General Service Less Than 50 kW	kWh	0.006400	0.006400
General Service 50 to 4,999 kW	kWh	2.577000	2.577000
Embedded Distributor	kWh	1.730400	1.730400
Unmetered Scattered Load	kWh	0.007100	0.007100
Standby Power	kWh	1.655300	1.655300
Sentinel Lighting	kWh	11.006000	11.006000
Street Lighting	kWh	2.684200	2.684200



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	11.340000	0.000000	11.340000
General Service Less Than 50 kW	Customer - 12 per year	24.543000	0.000000	24.543000
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	0.000000	290.630000
Embedded Distributor	Customer - 12 per year	290.630000	0.000000	290.630000
Unmetered Scattered Load	Connection - 12 per year	11.930000	0.000000	11.930000
Standby Power	NA	0.000000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	0.000000	2.300000
Street Lighting	Connection - 12 per year	0.640000	0.000000	0.640000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.013700	0.000000	0.013700
General Service Less Than 50 kW	kWh	0.006400	0.000000	0.006400
General Service 50 to 4,999 kW	kW	2.577000	0.000000	2.577000
Embedded Distributor	kW	1.730400	0.000000	1.730400
Unmetered Scattered Load	kWh	0.007100	0.000000	0.007100
Standby Power	kW	1.655300	0.000000	1.655300
Sentinel Lighting	kW	11.006000	0.000000	11.006000
Street Lighting	kW	2.684200	0.000000	2.684200



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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
<b>Price Cap Index</b>	<b>0.18%</b>



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.340000	Yes	0.180%	0.020412
General Service Less Than 50 kW	Customer - 12 per year	24.543000	Yes	0.180%	0.044177
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	Yes	0.180%	0.523134
Embedded Distributor	Customer - 12 per year	290.630000	Yes	0.180%	0.523134
Unmetered Scattered Load	Connection -12 per year	11.930000	Yes	0.180%	0.021474
Standby Power	NA	0.000000	Yes	0.180%	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	Yes	0.180%	0.004140
Street Lighting	Connection - 12 per year	0.640000	Yes	0.180%	0.001152

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013700	Yes	0.180%	0.000025
General Service Less Than 50 kW	kWh	0.006400	Yes	0.180%	0.000012
General Service 50 to 4,999 kW	kW	2.577000	Yes	0.180%	0.004639
Embedded Distributor	kW	1.730400	Yes	0.180%	0.003115
Unmetered Scattered Load	kWh	0.007100	Yes	0.180%	0.000013
Standby Power	kW	1.655300	Yes	0.180%	0.002980
Sentinel Lighting	kW	11.006000	Yes	0.180%	0.019811
Street Lighting	kW	2.684200	Yes	0.180%	0.004832



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	11.340000	0.020412	11.360412
General Service Less Than 50 kW	Customer - 12 per year	24.543000	0.044177	24.587177
General Service 50 to 4,999 kW	Customer - 12 per year	290.630000	0.523134	291.153134
Embedded Distributor	Customer - 12 per year	290.630000	0.523134	291.153134
Unmetered Scattered Load	Connection -12 per year	11.930000	0.021474	11.951474
Standby Power	NA	0.000000	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.300000	0.004140	2.304140
Street Lighting	Connection - 12 per year	0.640000	0.001152	0.641152

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.013700	0.000025	0.013725
General Service Less Than 50 kW	kWh	0.006400	0.000012	0.006412
General Service 50 to 4,999 kW	kW	2.577000	0.004639	2.581639
Embedded Distributor	kW	1.730400	0.003115	1.733515
Unmetered Scattered Load	kWh	0.007100	0.000013	0.007113
Standby Power	kW	1.655300	0.002980	1.658280
Sentinel Lighting	kW	11.006000	0.019811	11.025811
Street Lighting	kW	2.684200	0.004832	2.689032



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.07

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.070000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.070000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2008)

Rate Rider: Def Var Disp 2008  
 Sunset Date: DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.464200	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.004400	kWh
Standby Power	Yes	0.000000	NA	-0.257600	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.446800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.066300	kW



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## Deferral Variance Account Disposition (2011)

Rate Rider	Def Var Disp 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002640	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002640	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.105010	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.002650	kWh
Standby Power	Yes	0.000000	NA	-0.152600	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.792880	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.899320	kW

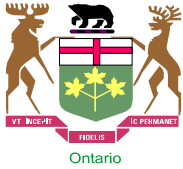


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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.046000	kW
Embedded Distributor	Yes	0.000000	Customer - 12 per year	-0.022100	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000400	kWh
Standby Power	Yes	0.000000	NA	-0.020400	kW
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.148900	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.054800	kW

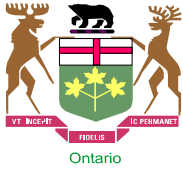


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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

Rate Rider	GA Sub-Acct - Electricity 2010
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh

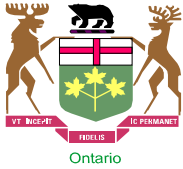


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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.002420	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002420	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.002420	kWh
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.002420	kWh
Standby Power	No	0.000000	NA	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.002420	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.002420	kWh



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011  
 Sunset Date: DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Standby Power	No	0.000000	NA	0.000000	kW
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.007500	0.000%	-0.000944	0.006556
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006700	0.000%	-0.000843	0.005857
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.293900	0.000%	-0.288728	2.005172



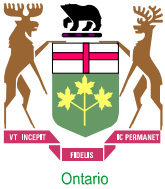
Rate Class	Applied to Class				
<b>Embedded Distributor</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.293900	0.000%	-0.288728	2.005172

Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006700	0.000%	-0.000843	0.005857

Rate Class	Applied to Class				
<b>Standby Power</b>	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.142100	0.000%	-0.269621	1.872479

Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.117400	0.000%	-0.266512	1.850888



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005700	0.000%	-0.000990	0.004710
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005100	0.000%	-0.000886	0.004214
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.725500	0.000%	-0.299807	1.425693

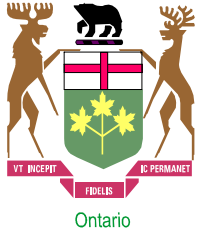
Rate Class	Applied to Class				
<b>Embedded Distributor</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.725500	0.000%	-0.299807	1.425693

Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005100	0.000%	-0.000886	0.004214

Rate Class	Applied to Class				
<b>Standby Power</b>	No				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount

Rate Class	Applied to Class				
<b>Sentinel Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.611600	0.000%	-0.280017	1.331583

Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.592900	0.000%	-0.276768	1.316132



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## microFIT Generator

### Rate Class

### microFIT Generator

**Rate Description**  
Service Charge

<b>Fixed Metric</b>	<b>Rate</b>
\$	5.25



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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.36
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0137
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00440)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	24.59
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kWh	0.0064
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00410)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00264)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	291.15
Service Charge Smart Meters	\$	2.07
Distribution Volumetric Rate	\$/kW	2.5816
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.46420)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(1.10501)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.04600)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4257
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Embedded Distributor

Rate Description	Metric	Rate
------------------	--------	------

Service Charge	\$	291.15
Distribution Volumetric Rate	\$/kW	1.7335
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4257

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.95
Distribution Volumetric Rate	\$/kWh	0.0071
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kWh	(0.00440)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kWh	(0.00265)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00040)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0059
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Standby Power**

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	1.6583
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(0.25760)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.15260)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.02040)

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.30
Distribution Volumetric Rate	\$/kW	11.0258
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.44680)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.79288)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.14890)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8725
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3316
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.64
Distribution Volumetric Rate	\$/kW	2.6890
Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012	\$/kW	(1.06630)
Distribution Volumetric Def Var Disp 2011 – effective until Monday, April 30, 2012	\$/kW	(0.89932)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.05480)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8509
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3161
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

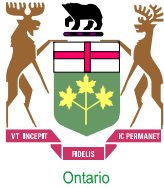
### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0420

1.0316



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## Summary of Changes To Service Charge and Distribution

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>11.34</b>	<b>0.0137</b>
<b>Current Base Distribution Rates</b>	<b>11.34</b>	<b>0.0137</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>11.36</b>	<b>0.0137</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.36</b>	<b>0.0137</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>24.54</b>	<b>0.0064</b>
<b>Current Base Distribution Rates</b>	<b>24.54</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.04</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>24.59</b>	<b>0.0064</b>
<b>Applied For Tariff Distribution Rates</b>	<b>24.59</b>	<b>0.0064</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>290.63</b>	<b>2.5770</b>
<b>Current Base Distribution Rates</b>	<b>290.63</b>	<b>2.58</b>
Price Cap Adjustments		
Price Cap Adjustment	0.52	0.0046
<b>Total Price Cap Adjustments</b>	<b>0.52</b>	<b>0.0046</b>
<b>Applied For Base Distribution Rates</b>	<b>291.15</b>	<b>2.5816</b>
<b>Applied For Tariff Distribution Rates</b>	<b>291.15</b>	<b>2.5816</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Embedded Distributor</b>		
<b>Current Tariff Rates</b>	<b>290.63</b>	<b>1.7304</b>
<b>Current Base Distribution Rates</b>	<b>290.63</b>	<b>1.73</b>
Price Cap Adjustments		
Price Cap Adjustment	0.52	0.0031
<b>Total Price Cap Adjustments</b>	<b>0.52</b>	<b>0.0031</b>
<b>Applied For Base Distribution Rates</b>	<b>291.15</b>	<b>1.7335</b>
<b>Applied For Tariff Distribution Rates</b>	<b>291.15</b>	<b>1.7335</b>
	0.00	0.0000



	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>11.93</b>	<b>0.0071</b>
<b>Current Base Distribution Rates</b>	<b>11.93</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>11.95</b>	<b>0.0071</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.95</b>	<b>0.0071</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Standby Power</b>		
<b>Current Tariff Rates</b>	<b>0.00</b>	<b>1.6553</b>
<b>Current Base Distribution Rates</b>	<b>0.00</b>	<b>1.66</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0030
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0030</b>
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>1.6553</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.00</b>	<b>1.6583</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates</b>	<b>2.30</b>	<b>11.0060</b>
<b>Current Base Distribution Rates</b>	<b>2.30</b>	<b>11.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0198
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0198</b>
<b>Applied For Base Distribution Rates</b>	<b>2.30</b>	<b>11.0258</b>
<b>Applied For Tariff Distribution Rates</b>	<b>2.30</b>	<b>11.0258</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.64</b>	<b>2.6842</b>
<b>Current Base Distribution Rates</b>	<b>0.64</b>	<b>2.68</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0048
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0048</b>
<b>Applied For Base Distribution Rates</b>	<b>0.64</b>	<b>2.6890</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.64</b>	<b>2.6890</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.07	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.07</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.07	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.07</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.07	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.07</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.07	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.07</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.07	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.07</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.07	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.07</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Embedded Distributor</b>		
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Embedded Distributor</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Standby Power</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Standby Power</b>	(\$)	\$/kW
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	\$/kW
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Sentinel Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>





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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0044
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0044</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0044
Def Var Disp 2011	0.00	-0.0026
Tax Change	0.00	-0.0004
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0074</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0041
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0041</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0041
Def Var Disp 2011	0.00	-0.0026
Tax Change	0.00	-0.0002
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0069</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.4642
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.4642</b>

	Fixed (\$)	Volumetric \$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.4642
Def Var Disp 2011	0.00	-1.1050
Tax Change	0.00	-0.0460
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.6152</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Embedded Distributor</b>		
<b>Current Tariff Rates Riders</b>		
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>Embedded Distributor</b>		
<b>Proposed Tariff Rates Riders</b>		0

Tax Change	0.00	-0.0221
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0221</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0044
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0044</b>

	Fixed	Volumetric
	(\$)	
<b>Unmetered Scattered Load</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0044
Def Var Disp 2011	0.00	-0.0027
Tax Change	0.00	-0.0004
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0075</b>

	Fixed	Volumetric
	(\$)	
<b>Standby Power</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.2576
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.2576</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Standby Power</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.2576
Def Var Disp 2011	0.00	-0.1526
Tax Change	0.00	-0.0204
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4306</b>

	Fixed	Volumetric
	(\$)	\$/kW
<b>Sentinel Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.4468
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.4468</b>

	Fixed	Volumetric
	(\$)	
<b>Sentinel Lighting</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.4468
Def Var Disp 2011	0.00	-0.7929
Tax Change	0.00	-0.1489
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.3886</b>

	Fixed	Volumetric
	(\$)	
<b>Street Lighting</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.0663
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.0663</b>

	Fixed	Volumetric
	(\$)	\$
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-1.0663
Def Var Disp 2011	0.00	-0.8993
Tax Change	0.00	-0.0548
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.0204</b>





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## Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.34	11.36
Service Charge Rate Adder(s)	\$	2.07	2.07
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0137	0.0137
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0044	-0.0074
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0075	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0420

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	35.93%
Energy Second Tier (kWh)	234	0.0750	17.55	234	0.0750	17.55	0.00	0.0%	16.17%
<b>Sub-Total: Energy</b>			<b>56.55</b>			<b>56.55</b>	<b>0.00</b>	<b>0.0%</b>	<b>52.11%</b>
Service Charge	1	11.34	11.34	1	11.36	11.36	0.02	0.2%	10.47%
Service Charge Rate Adder(s)	1	2.07	2.07	1	2.07	2.07	0.00	0.0%	1.91%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0137	10.96	800	0.0137	10.96	0.00	0.0%	10.10%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0044	-3.52	800	-0.0074	-5.92	-2.40	68.2%	-5.45%
<b>Total: Distribution</b>			<b>20.85</b>			<b>18.47</b>	<b>-2.38</b>	<b>(11.4)%</b>	<b>17.02%</b>
Retail Transmission Rate – Network Service Rate	834	0.0075	6.26	834	0.0066	5.50	-0.76	(12.1)%	5.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0057	4.75	834	0.0047	3.92	-0.83	(17.5)%	3.61%
<b>Total: Retail Transmission</b>			<b>11.01</b>			<b>9.42</b>	<b>-1.59</b>	<b>(14.4)%</b>	<b>8.68%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.86</b>			<b>27.89</b>	<b>-3.97</b>	<b>(12.5)%</b>	<b>25.70%</b>
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	4.00%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	1.00%
Special Purpose Charge	834	0.0004	0.33	834	0.0004	0.33	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
<b>Sub-Total: Regulatory</b>			<b>6.00</b>			<b>6.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.53%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.16%
<b>Total Bill before Taxes</b>			<b>100.01</b>			<b>96.04</b>	<b>-3.97</b>	<b>(4.0)%</b>	<b>88.49%</b>
HST	100.01	13%	13.00	96.04	13%	12.49	-0.51	(3.9)%	11.51%
<b>Total Bill</b>			<b>113.01</b>			<b>108.53</b>	<b>-4.48</b>	<b>(4.0)%</b>	<b>100.00%</b>



**Rate Class Threshold Test**

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	261	626	834	1,459	2,345
	kW					
	Load Factor					

**Energy**

Applied For Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88
Current Bill	\$ 16.96	\$ 40.95	\$ 56.55	\$ 103.43	\$ 169.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.8%	49.0%	52.1%	56.4%	58.7%

**Distribution**

Applied For Bill	\$ 15.00	\$ 17.19	\$ 18.44	\$ 22.19	\$ 27.52
Current Bill	\$ 15.74	\$ 18.99	\$ 20.85	\$ 26.43	\$ 34.34
\$ Impact	-\$ 0.74	-\$ 1.80	-\$ 2.41	-\$ 4.24	-\$ 6.82
% Impact	-4.7%	-9.5%	-11.6%	-16.0%	-19.9%
% of Total Bill	34.3%	20.6%	17.0%	12.1%	9.5%

**Retail Transmission**

Applied For Bill	\$ 2.95	\$ 7.07	\$ 9.42	\$ 16.49	\$ 26.50
Current Bill	\$ 3.45	\$ 8.26	\$ 11.00	\$ 19.26	\$ 30.96
\$ Impact	-\$ 0.50	-\$ 1.19	-\$ 1.58	-\$ 2.77	-\$ 4.46
% Impact	-14.5%	-14.4%	-14.4%	-14.4%	-14.4%
% of Total Bill	6.7%	8.5%	8.7%	9.0%	9.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 17.95	\$ 24.26	\$ 27.86	\$ 38.68	\$ 54.02
Current Bill	\$ 19.19	\$ 27.25	\$ 31.85	\$ 45.69	\$ 65.30
\$ Impact	-\$ 1.24	-\$ 2.99	-\$ 3.99	-\$ 7.01	-\$ 11.28
% Impact	-6.5%	-11.0%	-12.5%	-15.3%	-17.3%
% of Total Bill	41.0%	29.0%	25.7%	21.1%	18.7%

**Regulatory**

Applied For Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43
Current Bill	\$ 2.05	\$ 4.57	\$ 6.00	\$ 10.32	\$ 16.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.5%	5.5%	5.6%	5.7%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.0%	5.2%	5.3%	5.4%

**GST**

Applied For Bill	\$ 5.03	\$ 9.62	\$ 12.48	\$ 21.09	\$ 33.29
Current Bill	\$ 5.19	\$ 10.01	\$ 13.00	\$ 22.00	\$ 34.76
\$ Impact	-\$ 0.16	-\$ 0.39	-\$ 0.52	-\$ 0.91	-\$ 1.47
% Impact	-3.1%	-3.9%	-4.0%	-4.1%	-4.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 43.74	\$ 83.60	\$ 108.49	\$ 183.32	\$ 289.37
Current Bill	\$ 45.14	\$ 86.98	\$ 113.00	\$ 191.24	\$ 302.12
\$ Impact	-\$ 1.40	-\$ 3.38	-\$ 4.51	-\$ 7.92	-\$ 12.75
% Impact	-3.1%	-3.9%	-4.0%	-4.1%	-4.2%

Rounding Applied -0.040000  
 Rounding Current -0.010000



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## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)





**Name of LDC:** Brantford Power Inc.  
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## Current and Applied For Retail Service Charges

	Metric	Current
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
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## LDC Information

<b>Applicant Name</b>	Brantford Power Inc.
<b>OEB Application Number</b>	EB-2010-0066
<b>LDC Licence Number</b>	ED-2003-0060
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0698
<b>Billing Determinants</b>	2009 Audited RRR

### Global Adjustment Elections

<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	Yes



**Name of LDC:** Brantford Power Inc.  
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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.1 2008 Transfer to 1595 COS</a>	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">F1.4 Cost Allocation 1595</a>	Cost Allocation - 1595
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1c Energy Glob Adj Rt Rider</a>	Calculation of Electricity Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



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## Rate Class and Billing Determinants

### 2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	289,270,611		50,369,893
GSLT50	General Service Less Than 50 kW	Customer	kWh	104,233,438		18,219,806
GSGT50	General Service 50 to 4,999 kW	Customer	kW	550,434,283	1,316,604	472,726,454
EMB	Embedded Distributor	Connection	kW		157,313	
USL	Unmetered Scattered Load	Connection	kWh	1,624,468		6,691
SB	Standby Power	Connection	kW	620,601	10,638	620,601
Sen	Sentinel Lighting	Connection	kW	548,904	1,830	103,019
SL	Street Lighting	Connection	kW	7,623,876	22,380	7,623,876
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						<b>549,670,340</b>





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## 2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2007-0698

Disposition Recovery Sunset Date  
 April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	207,797.32	9,545.28	217,342.60
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>207,797.32</b>	<b>9,545.28</b>	<b>217,342.60</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(82,289.25)	(7,629.97)	(89,919.22)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	(7,099.11)	(798.47)	(7,897.58)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	90,995.67	0.00	90,995.67
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	123,896.00	209,423.00	333,319.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00

<b>Sub-Total - Group 2 Accounts</b>	125,503.31	200,994.56	326,497.87
Disposition and recovery of Regulatory Balances Account	1595 (333,300.63)	(210,539.84)	(543,840.47)
<b>Rate Rider Recovery</b>			
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595 253,754.91	(2,804.66)	250,950.25
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595 57,531.71	210,286.80	267,818.51
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595 0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595 0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595 0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595 0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595 (22,014.01)	(3,057.70)	(25,071.71)

**Smart Meter Recovery as a separate Rate Rider**

**Smart Meter Recovery Sunset Date**  
**April 30, 2009**

**Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition**

**Yes**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

**Disposition Recovery Sunset Date**

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	30,554.00	3,141.00	33,695.00
RSVA - Wholesale Market Service Charge	1580	2,636,409.00	256,900.00	2,893,309.00
RSVA - Retail Transmission Network Charge	1584	559,908.00	15,757.00	575,665.00
RSVA - Retail Transmission Connection Charge	1586	1,748,519.00	119,848.00	1,868,367.00
RSVA - Power (Excluding Global Adjustment)	1588	1,276,949.00	468,038.00	1,744,987.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588			0.00
Recovery of Regulatory Asset Balances	1590	3,183,714.00	(1,899,816.00)	1,283,898.00
<b>Sub-Total - Group 1 Accounts</b>		9,436,053.00	(1,036,132.00)	8,399,921.00
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRM3 tax sharing z-factor		0.00	0.00	0.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	(9,436,053.00)	1,036,132.00	(8,399,921.00)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	(9,436,053.00)	1,036,132.00	(8,399,921.00)

**Global Adjustment as a separate Rate Rider**

Global Adjustment Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(705,850.00)	(43,939.00)	(749,789.00)
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	705,850.00	43,939.00	749,789.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	705,850.00	43,939.00	749,789.00

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## Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09
LV Variance Account	1550	0	0	0	0	0		0
RSVA - Wholesale Market Service Charge	1580	0	0	(321,979)	0	0		(321,979)
RSVA - Retail Transmission Network Charge	1584	0	0	(375,459)	0	0		(375,459)
RSVA - Retail Transmission Connection Charge	1586	0	0	(815,693)	0	0		(815,693)
RSVA - Power (Excluding Global Adjustment)	1588	0	0	(950,491)	0	0		(950,491)
RSVA - Power (Global Adjustment Sub-account)	1588	0	1,312,515	0	0	0		1,312,515
Recovery of Regulatory Asset Balances	1590	0	0	0	0	0		0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					(22,014)	(22,014)
<b>Total</b>		<b>0</b>	<b>1,312,515</b>	<b>(2,463,622)</b>	<b>0</b>	<b>0</b>	<b>(22,014)</b>	<b>(1,173,121)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
0	0		0
0	(1,118)		(1,118)
0	(286)		(286)
0	(1,534)		(1,534)
0	(4,825)		(4,825)
0	3,554		3,554
0	0		0
0		(3,058)	(3,058)
0	(4,208)	(3,058)	(7,266)

Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
A	B	C	D = A + B - C
0	(33,642)	(33,642)	(0)
(323,097)	(2,888,541)	(3,211,638)	(0)
(375,744)	(574,654)	(950,398)	(0)
(817,227)	(1,865,204)	(2,682,431)	0
(955,316)	(1,742,636)	(2,697,952)	(0)
1,316,069	748,372	2,064,442	(0)
0	(1,281,998)	(1,281,998)	0
(25,072)			
(1,180,387)			

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## Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10
		A	B	C = A + B	D
LV Variance Account	1550	0		0	0
RSVA - Wholesale Market Service Charge	1580	(321,979)		(321,979)	(1,118)
RSVA - Retail Transmission Network Charge	1584	(375,459)		(375,459)	(286)
RSVA - Retail Transmission Connection Charge	1586	(815,693)		(815,693)	(1,534)
RSVA - Power (Excluding Global Adjustment)	1588	(950,491)		(950,491)	(4,825)
RSVA - Power (Global Adjustment Sub-account)		1,312,515		1,312,515	3,554
Recovery of Regulatory Asset Balances	1590	0		0	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	(22,014)		(22,014)	(3,058)
<b>Total</b>		<b>(1,173,121)</b>	<b>0</b>	<b>(1,173,121)</b>	<b>(7,266)</b>

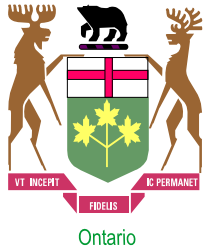
Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month
Sunday, January 31, 2010	0.55	0.0467	Monday, January 31, 2011
Sunday, February 28, 2010	0.55	0.0422	Monday, February 28, 2011
Wednesday, March 31, 2010	0.55	0.0467	Thursday, March 31, 2011
Friday, April 30, 2010	0.55	0.0452	Saturday, April 30, 2011
Monday, May 31, 2010	0.55	0.0467	Effective Rate
Wednesday, June 30, 2010	0.55	0.0452	
Saturday, July 31, 2010	0.89	0.0756	
Tuesday, August 31, 2010	0.89	0.0756	
Thursday, September 30, 2010	0.89	0.0732	
Sunday, October 31, 2010	0.89	0.0756	
Tuesday, November 30, 2010	0.89	0.0732	
Friday, December 31, 2010	0.89	0.0756	
Effective Rate		<u>0.7214</u>	

Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 <sup>1</sup>	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 <sup>1</sup>	Interest Amounts to be disposed	Total Claim
E	F	G	H	I = D + E + F + G + H	J = C + I
		0	0	0	0
		(2,323)	(942)	(4,383)	(326,362)
		(2,709)	(1,099)	(4,093)	(379,551)
		(5,884)	(2,387)	(9,805)	(825,498)
		(6,857)	(2,781)	(14,463)	(964,954)
		9,468	3,840	16,863	1,329,378
		0	0	0	0
		(159)	(64)	(3,281)	(25,295)
0	0	(8,463)	(3,433)	(19,162)	(1,192,282)

Prescribed Rate	Monthly Interest
0.89	0.0756
0.89	0.0683
0.89	0.0756
0.89	0.0732
	<u>0.2926</u>





**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Threshold Test

Rate Class	Billed kWh B
Residential	289,270,611
General Service Less Than 50 kW	104,233,438
General Service 50 to 4,999 kW	550,434,283
Embedded Distributor	0
Unmetered Scattered Load	1,624,468
Standby Power	620,601
Sentinel Lighting	548,904
Street Lighting	7,623,876
	<b>954,356,181</b>
Total Claim	<b>(1,192,282 )</b>
Total Claim per kWh	<b>- 0.001249</b>

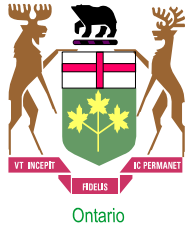


Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 †	
Residential	289,270,611	30.3%	0	(98,922 )	(115,044 )	(250,213 )	(292,483 )	(756,662 )
General Service Less Than 50 kW	104,233,438	10.9%	0	(35,645 )	(41,454 )	(90,160 )	(105,391 )	(272,650 )
General Service 50 to 4,999 kW	550,434,283	57.7%	0	(188,233 )	(218,910 )	(476,114 )	(556,547 )	(1,439,803 )
Embedded Distributor	0	0.0%	0	0	0	0	0	0
Unmetered Scattered Load	1,624,468	0.2%	0	(556 )	(646 )	(1,405 )	(1,643 )	(4,249 )
Standby Power	620,601	0.1%	0	(212 )	(247 )	(537 )	(627 )	(1,623 )
Sentinel Lighting	548,904	0.1%	0	(188 )	(218 )	(475 )	(555 )	(1,436 )
Street Lighting	7,623,876	0.8%	0	(2,607 )	(3,032 )	(6,594 )	(7,709 )	(19,942 )
	<b>954,356,181</b>	<b>100.0%</b>	<b>0</b>	<b>(326,362 )</b>	<b>(379,551 )</b>	<b>(825,498 )</b>	<b>(964,954 )</b>	<b>(2,496,365 )</b>

† RSVA - Power (Excluding Global Adjustment)

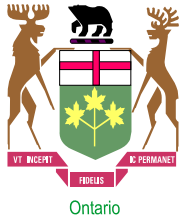


**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	50,369,893	9.2%	121,820
General Service Less Than 50 kW	18,219,806	3.3%	44,065
General Service 50 to 4,999 kW	472,726,454	86.0%	1,143,289
Embedded Distributor	0	0.0%	0
Unmetered Scattered Load	6,691	0.0%	16
Standby Power	620,601	0.1%	1,501
Sentinel Lighting	103,019	0.0%	249
Street Lighting	7,623,876	1.4%	18,438
	<b>549,670,340</b>	<b>100.0%</b>	<b>1,329,378</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	28.4%	(7,186)
General Service Less Than 50 kW	11.1%	(2,795)
General Service 50 to 4,999 kW	59.5%	(15,056)
Embedded Distributor	0.0%	0
Unmetered Scattered Load	0.2%	(61)
Standby Power	0.0%	0
Sentinel Lighting	0.1%	(15)
Street Lighting	0.7%	(185)
	<b>100.0%</b>	<b>(25,295)</b>

- 3



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Effective Date: Sunday, May 01, 2011  
 Version : 2.0

### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	289,270,611	0	(756,662)	0	0	(7,186)	(763,848)	(0.00264)
General Service Less Than 50 kW	kWh	104,233,438	0	(272,650)	0	0	(2,795)	(275,445)	(0.00264)
General Service 50 to 4,999 kW	kW	550,434,283	1,316,604	(1,439,803)	0	0	(15,056)	(1,454,859)	(1.10501)
Embedded Distributor	kW	0	157,313	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	1,624,468	0	(4,249)	0	0	(61)	(4,310)	(0.00265)
Standby Power	kW	620,601	10,638	(1,623)	0	0	0	(1,623)	(0.15260)
Sentinel Lighting	kW	548,904	1,830	(1,436)	0	0	(15)	(1,451)	(0.79288)
Street Lighting	kW	7,623,876	22,380	(19,942)	0	0	(185)	(20,127)	(0.89932)
		<u>954,356,181</u>	<u>1,508,765</u>	<u>(2,496,365)</u>	<u>0</u>	<u>0</u>	<u>(25,297)</u>	<u>(2,521,663)</u>	

3

Enter the above value onto Sheet "J2.2 Def Var Disp 2011" of the 2011 OEB IRM2 Rate Generator "J2.4 Def Var Disp 2011" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Brantford Power Inc.  
File Number: EB-2010-0066  
Effective Date: Sunday, May 01, 2011

## Calculation of Electricity Component Global Adjustment Rate Rider

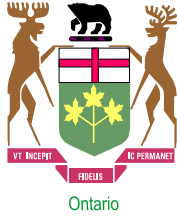
Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

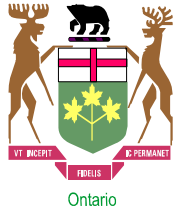
Rate Class	Vol Metric	Non-RPP kWh	Accounts Allocated by Non-RPP kWh	Rate Rider kWh
All Non-RPP Customers	kWh	549,670,340	1,329,378	0.00242
				Enter the above value onto Sheet "J3.21 Global Adjust Elec 2011" of the 2011 OEB IRM Rate Generator



**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 2.0

## Request for Clearance of Deferral and Variance Accounts

<b>Account Description</b>	<b>Account Number</b>	<b>Principal Amounts A</b>	<b>Interest Amounts B</b>	<b>Total Claim C = A + B</b>
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	321,979	4,383	326,362
RSVA - Retail Transmission Network Charge	1584	375,459	4,093	379,551
RSVA - Retail Transmission Connection Charge	1586	815,693	9,805	825,498
RSVA - Power (Excluding Global Adjustment)	1588	950,491	14,463	964,954
RSVA - Power (Global Adjustment Sub-account)	1588	(1,312,515 )	(16,863 )	(1,329,378 )
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	22,014	3,281	25,295
Disposition and recovery of Regulatory Balances Account	1595	(1,173,121 )	(19,162 )	(1,192,282 )
<b>Total</b>		<b>0</b>	<b>0</b>	<b>0</b>



Name of LDC: Brantford Power Inc.  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Brantford Power Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2003-0060
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0698





**Name of LDC:** Brantford Power Inc.  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

### Sheet Name

[A1.1 LDC Information](#)

[A2.1 Table of Contents](#)

[B1.1 Re-Based Bill Det & Rates](#)

[B1.3 Re-Based Rev From Rates](#)

[F1.1 Z-Factor Tax Changes](#)

[F1.3 Calc Tax Chg RRider Var](#)

### Purpose of Sheet

Enter LDC Data

Table of Contents

Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates

Calculated Re-Based Revenue From Rates

Sharing formula for Tax changes - this is very preliminary

Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Brantford Power Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

### Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year				2008						
Last COS OEB Application Number				EB-2007-0698						
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	
RES	Residential	Customer	kWh	33,818	294,990,955		11.03	0.0133		
GSLT50	General Service Less Than 50 kW	Customer	kWh	2,675	110,476,190		23.74	0.0062		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	410	588,310,445	1,465,200	302.93		2.6861	
EMB	Embedded Distributor	Connection	kW	3		170,406	302.93		1.7167	
USL	Unmetered Scattered Load	Connection	kWh	435	2,335,344		11.86	0.0071		
SB	Standby Power	Connection	kW	1	1,667,325	22,905			1.6450	
Sen	Sentinel Lighting	Connection	kW	788	549,288	1,787	1.19		5.6862	
SL	Street Lighting	Connection	kW	10,056	7,244,141	25,242	0.49		2.0711	
NA	Rate Class 9	NA	NA							
NA	Rate Class 10	NA	NA							
NA	Rate Class 11	NA	NA							
NA	Rate Class 12	NA	NA							
NA	Rate Class 13	NA	NA							
NA	Rate Class 14	NA	NA							
NA	Rate Class 15	NA	NA							
NA	Rate Class 16	NA	NA							
NA	Rate Class 17	NA	NA							
NA	Rate Class 18	NA	NA							
NA	Rate Class 19	NA	NA							
NA	Rate Class 20	NA	NA							
NA	Rate Class 21	NA	NA							
NA	Rate Class 22	NA	NA							
NA	Rate Class 23	NA	NA							
NA	Rate Class 24	NA	NA							
NA	Rate Class 25	NA	NA							

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Brantford Power Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2007-0698**

Rate Class	Re-based Billed	Re-based	Re-based	Rate ReBal	Rate ReBal	Base Rate ReBal	Distribution	Distribution	Service Charge	Distribution	Distribution	Revenue
	Customers or Connections	Billed kWh	Billed kW	Base Service Charge	Volumetric Rate kWh	Volumetric Rate kW	Volumetric Rate kWh	Volumetric Rate kW	Revenue	Rate Revenue kWh	Rate Revenue kW	Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I		
Residential	33,818	294,990,955	0	11.03	0.0133	0.0000	4,476,150	3,923,380	0	8,399,530		
General Service Less Than 50 kW	2,675	110,476,190	0	23.74	0.0062	0.0000	762,054	684,952	0	1,447,006		
General Service 50 to 4,999 kW	410	588,310,445	1,465,200	302.93	0.0000	2.6861	1,490,416	0	3,935,674	5,426,089		
Embedded Distributor	3	0	170,406	302.93	0.0000	1.7167	10,905	0	292,536	303,441		
Unmetered Scattered Load	435	2,335,344	0	11.86	0.0071	0.0000	61,909	16,581	0	78,490		
Standby Power	1	1,667,325	22,905	0.00	0.0000	1.6450	0	0	37,679	37,679		
Sentinel Lighting	788	549,288	1,787	1.19	0.0000	5.6862	11,253	0	10,161	21,414		
Street Lighting	10,056	7,244,141	25,242	0.49	0.0000	2.0711	59,129	0	52,279	111,408		
							6,871,817	4,624,913	4,328,328	15,825,058		



Name of LDC: Brantford Power Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012	2013	2014
Taxable Capital	\$69,601,932	\$69,601,932	\$69,601,932	\$69,601,932	\$69,601,932	\$69,601,932	\$69,601,932
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$54,601,932	\$54,601,932	\$54,601,932	\$54,601,932	\$54,601,932	\$54,601,932	\$54,601,932
Rate	0.225%	0.225%	0.150%	0.000%	0.000%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 122,854	\$ 122,854	\$ 40,615	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012	2012	2012
Regulatory Taxable Income	\$ 2,455,877	\$ 2,455,877	\$ 2,455,877	\$ 2,455,877	\$ 2,455,877	\$ 2,455,877	\$ 2,455,877
Corporate Tax Rate	33.50%	33.00%	30.99%	28.25%	26.25%	25.50%	25.00%
Tax Impact	\$ 822,719	\$ 810,439	\$ 761,125	\$ 693,736	\$ 644,643	\$ 626,150	\$ 613,969
<b>Grossed-up Tax Amount</b>	<b>\$ 1,237,171</b>	<b>\$ 1,209,611</b>	<b>\$ 1,102,952</b>	<b>\$ 966,853</b>	<b>\$ 874,081</b>	<b>\$ 840,425</b>	<b>\$ 818,626</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 122,854	\$ 122,854	\$ 40,615	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,237,171	\$ 1,209,611	\$ 1,102,952	\$ 966,853	\$ 874,081	\$ 840,425	\$ 818,626
<b>Total Tax Related Amounts</b>	<b>\$ 1,360,025</b>	<b>\$ 1,332,465</b>	<b>\$ 1,143,567</b>	<b>\$ 966,853</b>	<b>\$ 874,081</b>	<b>\$ 840,425</b>	<b>\$ 818,626</b>
Incremental Tax Savings		-\$ 27,560	-\$ 216,458	-\$ 393,173	-\$ 485,945	-\$ 519,600	-\$ 541,400
Sharing of Tax Savings (50%)		-\$ 13,780	-\$ 108,229	-\$ 196,586	-\$ 242,972	-\$ 259,800	-\$ 270,700



Name of LDC: Brantford Power Inc.  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

### Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E
Residential	\$8,399,530.1829	53.08%	-\$104,343	294,990,955	0
General Service Less Than 50 kW	\$1,447,006	9.14%	-\$17,975	110,476,190	0
General Service 50 to 4,999 kW	\$5,426,089	34.29%	-\$67,405	588,310,445	1,465,200
Embedded Distributor	\$303,441	1.92%	-\$3,769	0	170,406
Unmetered Scattered Load	\$78,490	0.50%	-\$975	2,335,344	0
Standby Power	\$37,679	0.24%	-\$468	1,667,325	22,905
Sentinel Lighting	\$21,414	0.14%	-\$266	549,288	1,787
Street Lighting	\$111,408	0.70%	-\$1,384	7,244,141	25,242
	<b>\$15,825,058</b>	<b>100.00%</b>	<b>-\$196,586</b>		
	<b>H</b>		<b>I</b>		

**Distribution Volumetric Rate kWh Rate Rider**  
**F = C / D**

-\$0.0004  
-\$0.0002  
  
-\$0.0004

**Distribution Volumetric Rate kW Rate Rider**  
**G = C / E**

-\$0.0460  
-\$0.0221  
  
-\$0.0204  
-\$0.1489  
-\$0.0548

Enter the above value onto Sheet  
"J2.7 Tax Change Rate Rider"  
of the 2011 IRM3 Rate Generator.



Name of LDC: Brantford Power Inc.  
File Number: EB-2010-0066  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Brantford Power Inc.
<b>OEB Application Number</b>	EB-2010-0066
<b>LDC Licence Number</b>	ED-2003-0060
<b>Application Type</b>	IRM3



**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Version :** 1.0

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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator





**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0075	0.0057
GSLT50	General Service Less Than 50 kW	kWh	0.0067	0.0051
GSGT50	General Service 50 to 4,999 kW	kW	2.2939	1.7255
EMB	Embedded Distributor	kW	2.2939	1.7255
USL	Unmetered Scattered Load	kWh	0.0067	0.0051
SB	Standby Power	kW		
Sen	Sentinel Lighting	kW	2.1421	1.6116
SL	Street Lighting	kW	2.1174	1.5929
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh  Yes

Loss Adjusted Metered kW  No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	289,270,611	0	1.0420		301,419,977
General Service Less Than 50 kW	kWh	104,233,438	0	1.0420		108,611,242
General Service 50 to 4,999 kW	kW	550,434,238	1,316,604	0.0000	57.30%	0
Embedded Distributor	kW	0	157,313	0.0000	0.00%	0
Unmetered Scattered Load	kWh	1,624,468	0	1.0420		1,692,696
Standby Power	kW	620,601	10,638	0.0000	8.00%	0
Sentinel Lighting	kW	548,904	1,830	0.0000	41.11%	0
Street Lighting	kW	7,623,876	22,380	0.0000	46.69%	0
<b>Total</b>		<b>954,356,136</b>	<b>1,508,765</b>			<b>411,723,915</b>



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,562	\$2.57	\$ 422,924	168,626	\$0.70	\$ 118,038	128,668	\$1.62	\$ 208,442	\$ 326,480
February	160,795	\$2.57	\$ 413,243	162,624	\$0.70	\$ 113,837	127,531	\$1.62	\$ 206,600	\$ 320,437
March	160,744	\$2.57	\$ 413,112	180,344	\$0.70	\$ 126,241	146,161	\$1.62	\$ 236,781	\$ 363,022
April	139,400	\$2.57	\$ 358,258	150,674	\$0.70	\$ 105,472	118,377	\$1.62	\$ 191,771	\$ 297,243
May	138,911	\$2.57	\$ 357,001	141,675	\$0.70	\$ 99,173	125,505	\$1.62	\$ 203,318	\$ 302,491
June	186,315	\$2.57	\$ 478,830	188,191	\$0.70	\$ 131,734	135,701	\$1.62	\$ 219,836	\$ 351,569
July	155,651	\$2.66	\$ 414,032	165,627	\$0.70	\$ 115,939	134,342	\$1.57	\$ 210,917	\$ 326,856
August	192,585	\$2.66	\$ 512,276	195,272	\$0.70	\$ 136,690	148,739	\$1.57	\$ 233,520	\$ 370,211
September	150,439	\$2.66	\$ 400,168	157,514	\$0.70	\$ 110,260	112,170	\$1.57	\$ 176,107	\$ 286,367
October	137,997	\$2.66	\$ 367,072	141,049	\$0.70	\$ 98,734	98,901	\$1.57	\$ 155,275	\$ 254,009
November	145,930	\$2.66	\$ 388,174	145,930	\$0.70	\$ 102,151	106,105	\$1.57	\$ 166,585	\$ 268,736
December	159,745	\$2.66	\$ 424,922	171,620	\$0.70	\$ 120,134	126,659	\$1.57	\$ 198,855	\$ 318,989
<b>Total</b>	<b>1,893,074</b>	<b>\$2.61</b>	<b>\$4,950,011</b>	<b>1,969,146</b>	<b>\$0.70</b>	<b>\$1,378,402</b>	<b>1,508,859</b>	<b>\$1.60</b>	<b>\$2,408,006</b>	<b>\$3,786,408</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,562	\$2.57	\$ 422,924	168,626	\$0.70	\$ 118,038	128,668	\$1.62	\$ 208,442	\$ 326,480
February	160,795	\$2.57	\$ 413,243	162,624	\$0.70	\$ 113,837	127,531	\$1.62	\$ 206,600	\$ 320,437
March	160,744	\$2.57	\$ 413,112	180,344	\$0.70	\$ 126,241	146,161	\$1.62	\$ 236,781	\$ 363,022
April	139,400	\$2.57	\$ 358,258	150,674	\$0.70	\$ 105,472	118,377	\$1.62	\$ 191,771	\$ 297,243
May	138,911	\$2.57	\$ 357,001	141,675	\$0.70	\$ 99,173	125,505	\$1.62	\$ 203,318	\$ 302,491
June	186,315	\$2.57	\$ 478,830	188,191	\$0.70	\$ 131,734	135,701	\$1.62	\$ 219,836	\$ 351,569
July	155,651	\$2.66	\$ 414,032	165,627	\$0.70	\$ 115,939	134,342	\$1.57	\$ 210,917	\$ 326,856
August	192,585	\$2.66	\$ 512,276	195,272	\$0.70	\$ 136,690	148,739	\$1.57	\$ 233,520	\$ 370,211
September	150,439	\$2.66	\$ 400,168	157,514	\$0.70	\$ 110,260	112,170	\$1.57	\$ 176,107	\$ 286,367
October	137,997	\$2.66	\$ 367,072	141,049	\$0.70	\$ 98,734	98,901	\$1.57	\$ 155,275	\$ 254,009
November	145,930	\$2.66	\$ 388,174	145,930	\$0.70	\$ 102,151	106,105	\$1.57	\$ 166,585	\$ 268,736
December	159,745	\$2.66	\$ 424,922	171,620	\$0.70	\$ 120,134	126,659	\$1.57	\$ 198,855	\$ 318,989
<b>Total</b>	<b>1,893,074</b>	<b>\$2.61</b>	<b>\$4,950,011</b>	<b>1,969,146</b>	<b>\$0.70</b>	<b>\$1,378,402</b>	<b>1,508,859</b>	<b>\$1.60</b>	<b>\$2,408,006</b>	<b>\$3,786,408</b>



**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Version :** 1.0

## Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,562	\$2.9700	\$ 488,749	168,626	\$0.7300	\$ 123,097	128,668	\$1.7100	\$ 220,022	\$ 343,119
February	160,795	\$2.9700	\$ 477,561	162,624	\$0.7300	\$ 118,716	127,531	\$1.7100	\$ 218,078	\$ 336,794
March	160,744	\$2.9700	\$ 477,410	180,344	\$0.7300	\$ 131,651	146,161	\$1.7100	\$ 249,935	\$ 381,586
April	139,400	\$2.9700	\$ 414,018	150,674	\$0.7300	\$ 109,992	118,377	\$1.7100	\$ 202,425	\$ 312,417
May	138,911	\$2.9700	\$ 412,566	141,675	\$0.7300	\$ 103,423	125,505	\$1.7100	\$ 214,614	\$ 318,036
June	186,315	\$2.9700	\$ 553,356	188,191	\$0.7300	\$ 137,379	135,701	\$1.7100	\$ 232,049	\$ 369,428
July	155,651	\$2.9700	\$ 462,283	165,627	\$0.7300	\$ 120,908	134,342	\$1.7100	\$ 229,725	\$ 350,633
August	192,585	\$2.9700	\$ 571,977	195,272	\$0.7300	\$ 142,549	148,739	\$1.7100	\$ 254,344	\$ 396,892
September	150,439	\$2.9700	\$ 446,804	157,514	\$0.7300	\$ 114,985	112,170	\$1.7100	\$ 191,811	\$ 306,796
October	137,997	\$2.9700	\$ 409,851	141,049	\$0.7300	\$ 102,966	98,901	\$1.7100	\$ 169,121	\$ 272,086
November	145,930	\$2.9700	\$ 433,412	145,930	\$0.7300	\$ 106,529	106,105	\$1.7100	\$ 181,440	\$ 287,968
December	159,745	\$2.9700	\$ 474,443	171,620	\$0.7300	\$ 125,283	126,659	\$1.7100	\$ 216,587	\$ 341,869
<b>Total</b>	<b>1,893,074</b>	<b>\$2.9700</b>	<b>\$5,622,430</b>	<b>1,969,146</b>	<b>\$0.7300</b>	<b>\$1,437,477</b>	<b>1,508,859</b>	<b>\$1.7100</b>	<b>\$2,580,149</b>	<b>\$4,017,625</b>

**Hydro One**

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

**Total**

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,562	\$2.9700	\$ 488,749	168,626	\$0.7300	\$ 123,097	128,668	\$1.7100	\$ 220,022	\$ 343,119
February	160,795	\$2.9700	\$ 477,561	162,624	\$0.7300	\$ 118,716	127,531	\$1.7100	\$ 218,078	\$ 336,794
March	160,744	\$2.9700	\$ 477,410	180,344	\$0.7300	\$ 131,651	146,161	\$1.7100	\$ 249,935	\$ 381,586
April	139,400	\$2.9700	\$ 414,018	150,674	\$0.7300	\$ 109,992	118,377	\$1.7100	\$ 202,425	\$ 312,417
May	138,911	\$2.9700	\$ 412,566	141,675	\$0.7300	\$ 103,423	125,505	\$1.7100	\$ 214,614	\$ 318,036
June	186,315	\$2.9700	\$ 553,356	188,191	\$0.7300	\$ 137,379	135,701	\$1.7100	\$ 232,049	\$ 369,428
July	155,651	\$2.9700	\$ 462,283	165,627	\$0.7300	\$ 120,908	134,342	\$1.7100	\$ 229,725	\$ 350,633
August	192,585	\$2.9700	\$ 571,977	195,272	\$0.7300	\$ 142,549	148,739	\$1.7100	\$ 254,344	\$ 396,892
September	150,439	\$2.9700	\$ 446,804	157,514	\$0.7300	\$ 114,985	112,170	\$1.7100	\$ 191,811	\$ 306,796
October	137,997	\$2.9700	\$ 409,851	141,049	\$0.7300	\$ 102,966	98,901	\$1.7100	\$ 169,121	\$ 272,086
November	145,930	\$2.9700	\$ 433,412	145,930	\$0.7300	\$ 106,529	106,105	\$1.7100	\$ 181,440	\$ 287,968
December	159,745	\$2.9700	\$ 474,443	171,620	\$0.7300	\$ 125,283	126,659	\$1.7100	\$ 216,587	\$ 341,869
<b>Total</b>	<b>1,893,074</b>	<b>\$2.9700</b>	<b>\$5,622,430</b>	<b>1,969,146</b>	<b>\$0.7300</b>	<b>\$1,437,477</b>	<b>1,508,859</b>	<b>\$1.7100</b>	<b>\$2,580,149</b>	<b>\$4,017,625</b>



**Name of LDC:** Brantford Power Inc.  
**File Number:** EB-2010-0066  
**Version :** 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,562	\$2.9700	\$ 488,749	168,626	\$0.7300	\$ 123,097	128,668	\$1.7100	\$ 220,022	\$ 343,119
February	160,795	\$2.9700	\$ 477,561	162,624	\$0.7300	\$ 118,716	127,531	\$1.7100	\$ 218,078	\$ 336,794
March	160,744	\$2.9700	\$ 477,410	180,344	\$0.7300	\$ 131,651	146,161	\$1.7100	\$ 249,935	\$ 381,586
April	139,400	\$2.9700	\$ 414,018	150,674	\$0.7300	\$ 109,992	118,377	\$1.7100	\$ 202,425	\$ 312,417
May	138,911	\$2.9700	\$ 412,566	141,675	\$0.7300	\$ 103,423	125,505	\$1.7100	\$ 214,614	\$ 318,036
June	186,315	\$2.9700	\$ 553,356	188,191	\$0.7300	\$ 137,379	135,701	\$1.7100	\$ 232,049	\$ 369,428
July	155,651	\$2.9700	\$ 462,283	165,627	\$0.7300	\$ 120,908	134,342	\$1.7100	\$ 229,725	\$ 350,633
August	192,585	\$2.9700	\$ 571,977	195,272	\$0.7300	\$ 142,549	148,739	\$1.7100	\$ 254,344	\$ 396,892
September	150,439	\$2.9700	\$ 446,804	157,514	\$0.7300	\$ 114,985	112,170	\$1.7100	\$ 191,811	\$ 306,796
October	137,997	\$2.9700	\$ 409,851	141,049	\$0.7300	\$ 102,966	98,901	\$1.7100	\$ 169,121	\$ 272,086
November	145,930	\$2.9700	\$ 433,412	145,930	\$0.7300	\$ 106,529	106,105	\$1.7100	\$ 181,440	\$ 287,968
December	159,745	\$2.9700	\$ 474,443	171,620	\$0.7300	\$ 125,283	126,659	\$1.7100	\$ 216,587	\$ 341,869
<b>Total</b>	<b>1,893,074</b>	<b>\$2.9700</b>	<b>\$5,622,430</b>	<b>1,969,146</b>	<b>\$0.7300</b>	<b>\$1,437,477</b>	<b>1,508,859</b>	<b>\$1.7100</b>	<b>\$2,580,149</b>	<b>\$4,017,625</b>

## Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

## Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	164,562	\$2.9700	\$ 488,749	168,626	\$0.7300	\$ 123,097	128,668	\$1.7100	\$ 220,022	\$ 343,119
February	160,795	\$2.9700	\$ 477,561	162,624	\$0.7300	\$ 118,716	127,531	\$1.7100	\$ 218,078	\$ 336,794
March	160,744	\$2.9700	\$ 477,410	180,344	\$0.7300	\$ 131,651	146,161	\$1.7100	\$ 249,935	\$ 381,586
April	139,400	\$2.9700	\$ 414,018	150,674	\$0.7300	\$ 109,992	118,377	\$1.7100	\$ 202,425	\$ 312,417
May	138,911	\$2.9700	\$ 412,566	141,675	\$0.7300	\$ 103,423	125,505	\$1.7100	\$ 214,614	\$ 318,036
June	186,315	\$2.9700	\$ 553,356	188,191	\$0.7300	\$ 137,379	135,701	\$1.7100	\$ 232,049	\$ 369,428
July	155,651	\$2.9700	\$ 462,283	165,627	\$0.7300	\$ 120,908	134,342	\$1.7100	\$ 229,725	\$ 350,633
August	192,585	\$2.9700	\$ 571,977	195,272	\$0.7300	\$ 142,549	148,739	\$1.7100	\$ 254,344	\$ 396,892
September	150,439	\$2.9700	\$ 446,804	157,514	\$0.7300	\$ 114,985	112,170	\$1.7100	\$ 191,811	\$ 306,796
October	137,997	\$2.9700	\$ 409,851	141,049	\$0.7300	\$ 102,966	98,901	\$1.7100	\$ 169,121	\$ 272,086
November	145,930	\$2.9700	\$ 433,412	145,930	\$0.7300	\$ 106,529	106,105	\$1.7100	\$ 181,440	\$ 287,968
December	159,745	\$2.9700	\$ 474,443	171,620	\$0.7300	\$ 125,283	126,659	\$1.7100	\$ 216,587	\$ 341,869
<b>Total</b>	<b>1,893,074</b>	<b>\$2.9700</b>	<b>\$5,622,430</b>	<b>1,969,146</b>	<b>\$0.7300</b>	<b>\$1,437,477</b>	<b>1,508,859</b>	<b>\$1.7100</b>	<b>\$2,580,149</b>	<b>\$4,017,625</b>





Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network (A) Column H Sheet B1.1	Loss Adjusted Billed kWh (B) Column O Sheet B1.2	Billed kW (C) Column I Sheet B1.2	Billed Amount (D) = (A) * (B) or (A) * (C)	Billed Amount % (F) = (D) / (E)	Current Wholesale Billing (H) = (G) * (F)
Residential	kWh	\$ 0.0075	301,419,977	0	\$ 2,260,650	35.15%	\$ 1,976,107
General Service Less Than 50 kW	kWh	\$ 0.0067	108,611,242	0	\$ 727,695	11.31%	\$ 636,102
General Service 50 to 4,999 kW	kW	\$ 2.2939	0	1,316,604	\$ 3,020,158	46.96%	\$ 2,640,017
Embedded Distributor	kW	\$ 2.2939	0	157,313	\$ 360,861	5.61%	\$ 315,441
Unmetered Scattered Load	kWh	\$ 0.0067	1,692,696	0	\$ 11,341	0.18%	\$ 9,914
Standby Power	kW	\$ -	0	10,638	\$ -	0.00%	\$ -
Sentinel Lighting	kW	\$ 2.1421	0	1,830	\$ 3,920	0.06%	\$ 3,427
Street Lighting	kW	\$ 2.1174	0	22,380	\$ 47,387	0.74%	\$ 41,423
			411,723,915	1,508,765	\$ 6,432,013	100.00%	\$ 5,622,430
					(E)		(G) Cell G73 Sheet C1.2

**Adjusted RTSR - Network**

(I) = (H) / (B) or (H) / (C)

\$	0.0066
\$	0.0059
\$	2.0052
\$	2.0052
\$	0.0059
\$	-
\$	1.8725
\$	1.8509



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0057	301,419,977	0	\$ 1,718,094	35.33%	\$ 1,419,574	\$ 0.0047
General Service Less Than 50 kW	kWh	\$ 0.0051	108,611,242	0	\$ 553,917	11.39%	\$ 457,674	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.7255	0	1,316,604	\$ 2,271,800	46.72%	\$ 1,877,073	\$ 1.4257
Embedded Distributor	kW	\$ 1.7255	0	157,313	\$ 271,444	5.58%	\$ 224,281	\$ 1.4257
Unmetered Scattered Load	kWh	\$ 0.0051	1,692,696	0	\$ 8,633	0.18%	\$ 7,133	\$ 0.0042
Standby Power	kW	\$ -	0	10,638	\$ -	0.00%	\$ -	\$ -
Sentinel Lighting	kW	\$ 1.6116	0	1,830	\$ 2,949	0.06%	\$ 2,437	\$ 1.3316
Street Lighting	kW	\$ 1.5929	0	22,380	\$ 35,649	0.73%	\$ 29,455	\$ 1.3161
			<u>411,723,915</u>	<u>1,508,765</u>	<u>\$ 4,862,487</u>	<u>100.00%</u>	<u>\$ 4,017,625</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

### Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0066	301,419,977	0	\$ 1,976,107	35.15%	\$ 1,976,107	\$ 0.0066
General Service Less Than 50 kW	kWh	\$ 0.0059	108,611,242	0	\$ 636,102	11.31%	\$ 636,102	\$ 0.0059
General Service 50 to 4,999 kW	kW	\$ 2.0052	0	1,316,604	\$ 2,640,017	46.96%	\$ 2,640,017	\$ 2.0052
Embedded Distributor	kW	\$ 2.0052	0	157,313	\$ 315,441	5.61%	\$ 315,441	\$ 2.0052
Unmetered Scattered Load	kWh	\$ 0.0059	1,692,696	0	\$ 9,914	0.18%	\$ 9,914	\$ 0.0059
Standby Power	kW	\$ -	0	10,638	\$ -	0.00%	\$ -	\$ -
Sentinel Lighting	kW	\$ 1.8725	0	1,830	\$ 3,427	0.06%	\$ 3,427	\$ 1.8725
Street Lighting	kW	\$ 1.8509	0	22,380	\$ 41,423	0.74%	\$ 41,423	\$ 1.8509
			<b>411,723,915</b>	<b>1,508,765</b>	<b>\$ 5,622,430</b>	<b>100.00%</b>	<b>\$ 5,622,430</b>	
					(E)		Cell G73 Sheet C1.3	



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0047	301,419,977	0	\$ 1,419,574	35.33%	\$ 1,419,574	\$ 0.0047
General Service Less Than 50 kW	kWh	\$ 0.0042	108,611,242	0	\$ 457,674	11.39%	\$ 457,674	\$ 0.0042
General Service 50 to 4,999 kW	kW	\$ 1.4257	0	1,316,604	\$ 1,877,073	46.72%	\$ 1,877,073	\$ 1.4257
Embedded Distributor	kW	\$ 1.4257	0	157,313	\$ 224,281	5.58%	\$ 224,281	\$ 1.4257
Unmetered Scattered Load	kWh	\$ 0.0042	1,692,696	0	\$ 7,133	0.18%	\$ 7,133	\$ 0.0042
Standby Power	kW	\$ -	0	10,638	\$ -	0.00%	\$ -	\$ -
Sentinel Lighting	kW	\$ 1.3316	0	1,830	\$ 2,437	0.06%	\$ 2,437	\$ 1.3316
Street Lighting	kW	\$ 1.3161	0	22,380	\$ 29,455	0.73%	\$ 29,455	\$ 1.3161
			<b>411,723,915</b>	<b>1,508,765</b>	<b>\$ 4,017,625</b>	<b>100.00%</b>	<b>\$ 4,017,625</b>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0075	0.0066	-0.000944008
General Service Less Than 50 kW	kWh	0.0067	0	-0.000843314
General Service 50 to 4,999 kW	kW	2.2939	2	-0.2887281
Embedded Distributor	kW	2.2939	2	-0.2887281
Unmetered Scattered Load	kWh	0.0067	0	-0.000843314
Standby Power	kW	-	0	0
Sentinel Lighting	kW	2.1421	2	-0.269621371
Street Lighting	kW	2.1174	2	-0.266512437

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Brantford Power Inc.  
 File Number: EB-2010-0066

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0057	0.0047	-0.00099038
General Service Less Than 50 kW	kWh	0.0051	0.0042	-0.00088613
General Service 50 to 4,999 kW	kW	1.7255	1.4257	-0.29980716
Embedded Distributor	kW	1.7255	1.4257	-0.29980716
Unmetered Scattered Load	kWh	0.0051	0.0042	-0.00088613
Standby Power	kW	-	-	0
Sentinel Lighting	kW	1.6116	1.3316	-0.280016934
Street Lighting	kW	1.5929	1.3161	-0.276767792

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator