

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, being Schedule B to the *Energy Competition Act, 1998*, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by EnWin Utilities Ltd. for an Order or Orders approving or fixing a proposed schedule of adjusted distribution rates, retail transmission rates and other charges, effective May 1, 2011.

APPLICATION

1. EnWin Utilities Ltd. (the “Applicant”) hereby applies to the Ontario Energy Board (the “Board”) pursuant to section 78 of the *Ontario Energy Board Act, 1998* for approval of its proposed adjusted distribution rates, retail transmission rates and other charges for the period May 1, 2011 through April 30, 2012.
2. The Applicant has followed the methodology set out in the Board’s “Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised on July 9, 2010.
3. The Board issued a Decision and Order in the Applicant’s 2009 COS Rate Proceeding (EB-2008-0227) on April 9, 2009. The Board approved the corresponding Tariff of Rates and Charges through a Rate Order issued on May 1, 2009. The Board adjusted those Rates and Charges in EB-2009-0221, the Applicant’s 2010 IRM Rate Proceeding. This Application, pre-assigned Board file number EB-2010-0079, proposes the next year of annual adjustments based on those Rates and Charges.
4. The Applicant proposes an adjustment to Retail Transmission Rates in accordance with the Board’s July 8, 2010 revision of G-2008-0001.

5. The Applicant will be seeking recovery of a one-time expense in relation to resolution of late payment penalties litigation against all electricity distributors in respect of Ontario Hydro and Ontario Energy Board rate orders.
6. The Applicant has executed the various rate model fixes and revisions as posted on the Board's website as of October 28, 2010. The Applicant acknowledges that further adjustments and updates will be made post-submission by Board Staff in accordance with the Filing Requirements. The Applicant understands that it will be made aware of these adjustments and updates and have an opportunity to respond, if necessary, prior to a Board Decision or Order.
7. This Application will be supported by written evidence, including:
 - § a Manager's Summary,
 - § a copy of the 2010 Tariff Sheet as provided in the 2010 Rate Order,
 - § the 2011 IRM3 Rate Generator Model,
 - § the 2011 IRM3 Shared Tax Savings Workform,
 - § the 2011 IRM3 Revenue Cost Ratio Adjustment Workform,
 - § the 2011 IRM3 Deferral and Variance Account Workform,
 - § the 2011 IRM3 RTSR Adjustment Workform,
 - § a copy of the 2011 Tariff Sheet from the Rate Generator, and
 - § a copy of the 2011 Bill Impacts from the Rate Generator.
8. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final Decision on this Application.
9. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
10. The Applicant requests that this Application be brought before a Board Panel for adjudication rather than Board Staff for adjudication given the policy issues raised in respect

of the Stretch Factor.

11. The Applicant requests that a copy of all documents filed with the Board by each party be served on the Applicant, as follows:

EnWin Utilities Ltd.
P.O. Box 1625
787 Ouellette Avenue
Windsor, ON N9A 5T7

Attention: Mr. Andrew J. Sasso
Director, Regulatory Affairs

Telephone: (519) 255-2735
Fax: (519) 973-7812
Email: regulatory@enwin.com

DATED at Windsor, Ontario, this 29th day of October, 2010.

ENWIN UTILITIES LTD.



Per: Andrew J. Sasso

MANAGER'S SUMMARY

The Applicant, EnWin Utilities Ltd., has followed the methodology set out in “Chapter 3 of the Filing Requirements for Transmission and Distribution Applications: Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments”, as revised on July 9, 2010 (“Filing Requirements”). All rate adjustments sought are the product of the operation of the 2011 IRM3 Rate Generator Model, 2011 IRM3 Shared Tax Savings Workform, 2011 IRM3 Revenue Cost Ratio Adjustment Workform, 2011 IRM3 Deferral and Variance Account Workform, and the 2011 IRM3 RTSR Adjustment Workform, all of which were issued by the Board. The Applicant anticipates the Board will further adjust rates in accordance with the Filing Requirements, especially as pertains to the Price Cap Adjustment and Retail Transmission Service Rates.

2010 Tariff Sheet

The Applicant has set out at Appendix A a copy of the 2010 Tariff Sheet from EB-2009-0221, which was issued in its final form on April 22, 2010. The rates and charges set out in that tariff form the starting point from which the 2011 rates and charges are calculated using the Board’s 2011 IRM3 Models.

2011 IRM3 Rate Models

The Applicant completed the 2011 IRM3 Models, as set out at:

- § Appendix B (2011 IRM3 Rate Generator Model),
- § Appendix C (2011 IRM3 Shared Tax Savings Workform),
- § Appendix D (2011 IRM3 Revenue Cost Ratio Adjustment Workform),
- § Appendix E (2011 IRM3 Deferral and Variance Account Workform), and
- § Appendix F (2011 IRM3 RTSR Adjustment Workform).

Any amendments to the functionality or operations of the 2011 IRM3 Models were performed by Board Staff and returned to the Applicant in locked format.

Revenue-to-Cost Ratio Adjustments

In EB-2008-0227, the Board ordered the Applicant to make certain changes to its Revenue-to-Cost Ratios in 2011. Accordingly, the Applicant seeks to adjust the ratios for the Street Lighting

rate class to 70%, pursuant to that Order. In addition, the Applicant is required to reduce the GS > 50 kW rate class ratio by a corresponding amount. Based on that corresponding amount as determined by the 2011 IRM3 Revenue Cost Ratio Adjustment Workform, the Workform has calculated the new revenue-to-cost ratio for GS > 50 kW to be 133%. The proposed rates reflect the rate adjustments to these two rate classes.

Of note, the adjustment to Street Lighting pushes the class past the 10% bill impact threshold. The Board has made it clear in numerous recent proceedings, including EB-2008-0227 and EB-2009-0221 that exceeding the 10% threshold may be acceptable in order to reduce subsidization of that class. The Applicant submits that this is the case for the Street Lighting rate class in this instance. Including the effect of de-subsidization, the bill impact to the class is 10.9%, which is not significantly above 10%. Further, the projected impact is well below the 2009 impact of 19.2%, which was acceptable to the Board in EB-2008-0227.

Price Cap Adjustment – GDP-IPI

The Applicant acknowledges that the Price Cap will be adjusted by the Board. The Board will replace the inflation proxy with the actual GDP-IPI, in accordance with the Filing Requirements. The Applicant reserves the right to subsequently review this adjustment and respond accordingly.

Price Cap Adjustment – Stretch Factor

In addition to the GDP-IPI adjustment, the Applicant notes that the Board intends to replace the Stretch Factor default value with a value based on the data and determinations from EB-2006-0268 (Comparison of Ontario Electricity Distributor Costs) and EB-2007-0673 (3rd Generation Incentive Regulation). The Applicant makes four submissions as part of this Application in respect of the Stretch Factor.

1) Stretch Factor Methodology

The Applicant reiterates its objections to the Stretch Factor methodology developed in the aforementioned proceedings, which the Board proposes to rely upon in establishing the Applicant's 2011 distribution rates. Unlike the Productivity Factor, which presses distributors to find efficiencies based on forecasted opportunities to do so, the Stretch Factor presses

distributors to find efficiencies based on historical performance. This presents a particular issue when that historical performance precedes the proceeding on which existing rates are based.

In EB-2008-0227, the Board reviewed the specifics of the Applicant’s costs of service and established just and reasonable rates that allow for the appropriate level of service to the Applicant’s ratepayers. To the extent that the Applicant’s costs prior to the test year (2009) were relevant for ratemaking purposes, those considerations informed the Board in making its 2009 Decision and setting 2009 rates. Those 2009 rates established a reasonable level of annual revenue and became the new base from which to evaluate the Applicant’s performance and efficiency. By using pre-Cost of Service cost levels to determine post-Cost of Service revenue is at best to set rates based on irrelevant data and is at worst to subject the Applicant to double jeopardy. For the Applicant, the only performance and efficiency metrics that are relevant to rates based on 2009 rates are those that arise in 2009 and thereafter.

On the basis of these concerns, the Applicant proposes that the Board not apply a Stretch Factor to the Applicant.

2) Applicant’s Extraordinary Circumstances

The Stretch Factor has no regard for the “stretch circumstances” already facing the Applicant in 2011. The official unemployment rate in the City of Windsor continues to be the highest rate in Canada, as it has been for approximately 2 years. This persistent economic decline and malaise has led to consumption and demand decreases that themselves force the Applicant to operate more efficiently. A comparison follows in Table 1 below, demonstrating the load decrease over the past 2 years.

Table 1: Consumption and Demand Changes

Rate Class	2008 kWh (Jan-June)	2010 kWh (Jan-June)	Change
Residential	305,952,025	301,660,903	(1.4%)
GS < 50 kW	118,334,784	109,413,361	(7.5%)

Rate Class	2008 kW (Jan-June)	2010 kW (Jan-June)	Change
GS > 50 kW	1,303,805	1,198,933	(8.0%)
Intermediate	68,331	61,590	(9.9%)
LU – Regular	334,606	286,933	(14.3%)
LU – 3TS	362,056	378,494	4.5%
LU – FA	64,855	51,078	(21.2%)

Despite the Board’s IRM to COS off-ramp methodology, in this particular circumstance a more efficient method of implementing just and reasonable rates is to eliminate the Stretch Factor, which the Board may do in its discretion.

Further, through the Board’s April 2010 letter, it has been made quite clear to the Applicant that the Board is attempting to limit the number of COS applications in any given year. It would be prudent for the Board to address the Applicant’s demonstrated load loss issue through IRM rather than COS. Given that the underlying purpose of the Stretch Factor is being addressed by the economy, there is no need for the Board to apply a Stretch Factor to the Applicant in 2011.

3) Applicant’s Characteristics

In EB-2008-0227, the School Energy Coalition sought the Applicant’s views on the PEG Benchmarking rankings as Interrogatory Question #2. These benchmarking results drive the Stretch Factor. The Applicant’s response, which is enclosed as Appendix G, sets out many of the Applicants concerns, including how the PEG benchmarking approach appears to disproportionately operate to the detriment of distributors with the Applicant’s particular characteristics. The response also articulates the Applicant’s concern that it is not reasonable to benchmark the Applicant against its PEG cohort (i.e. Hydro Ottawa, Toronto Hydro and Veridian Connections) due to a lack of common characteristics.

As an update to the response, the Applicant further notes that according to the Board’s most recent Yearbook, the Applicant is classified by PEG as “Large” despite only 84,726 customers

while a distributor with 85,998 customers is classified by PEG as “Mid-Size”. It unreasonable to set 2011 Stretch Factors for the Applicant and the larger distributor based on out-dated grouping data. It is important to note that because the Stretch Factors are set relative to all distributors, unreasonableness in one instance has rippling effects throughout the sector.

Given that PEG Benchmarking has rippling effects, in the event that the Board intends to rely on the PEG Benchmarking to determine Stretch Factors for other distributors, the Applicant should be re-categorized as Mid-Size Southern Medium-High Undergrounding. The Applicant recognizes that this solution requires some effort by Board Staff and perhaps PEG. However, ensuring that the driver of the Stretch Factor (i.e. benchmarking) is reasonable and up-to-date should be a precondition of using that driver for ratemaking.

Even if the Board can accomplish this recalculation, for the other 3 reasons discussed, the Applicant proposes that the Board not apply a Stretch Factor to the Applicant. If the Board cannot recalculate the cohorts, it is a further reason to not apply a Stretch Factor to the Applicant.

4) Uneven Playing Field

The PEG Benchmarking, on which the Stretch Factors are based, makes the assumption that there is comparability among distributors. It assumes that each distributor provides appropriate levels of safety, reliability and service in its service area. It assumes that appropriate OM&A and capital expenditures are being made when and as needed.

It was discussed during the 3rd Generation IRM policy development proceeding that these assumptions would be revisited for each distributor in the course of its Cost of Service rate proceeding. It was recognized that some distributors would not have these assumptions checked and their performance, costs and rates scrutinized until 3 years later, that is, 2010.

This presented a problem from a fairness perspective. It meant that some distributors could conceivably continue to over-invest or under-invest for up to 3 years longer than the 2008 rebasing distributors.

With the convergence of PEG Benchmarking and 3rd Generation IRM, it presented another problem. Since distributors would all be ranked amongst each other, first in cohorts and second

as an entire sector, it meant that distributors with over-investments and under-investments would skew the rankings for 3-4 years. Due to relative rankings, the skewing could impact many distributors.

Despite these drawbacks, it was accepted that while this multi-year transition was not an optimal solution, it was the best practical one available.

Initially, the 2010 rate year was supposed to represent the end of the first rate cycle under the new forward test-year Cost of Service methodology. It would have been the point at which every distributor would have had its performance, costs and rates scrutinized. Accordingly, any over-investments or under-investments would have been addressed by the Board. Thus, for the purposes of PEG Benchmarking, distributors would have been more comparable.

However, due to the Board's workload, the Board adjusted the rate cycle and scheduled a number of distributors to file their first COS for 2011 rates. This adjustment, while once again not optimal, was the best practical one available.

This year, the Board granted a number of further deferrals to small distributors that were not able or willing to participate in a Cost of Service rate proceeding (e.g. EB-2010-0126, EB-2010-0128, EB-2010-0143).

Accordingly, using the PEG Benchmarking to set distribution rates continues to perpetrate an unfairness to distributors that have filed on a COS basis and accordingly had their performance, costs and rates fully vetted. The unfairness is that the scrutinized distributors continue to have their PEG Benchmarking rankings skewed by distributors that may be over-investing or under-investing. This industry-wide impact is real and ought to be considered by the Board. In that it can reasonably be expected to adversely impact the Applicant, it is a live consideration for this proceeding.

On the basis of these concerns, the Applicant proposes that the Board not apply a Stretch Factor to the Applicant.

Fixed/Volumetric Split of Residential Rates

In EB-2008-0227, the Applicant entered into a Settlement Agreement that was accepted by the

Board on February 19, 2009. Clause 8.1 of the agreement provided, in part, as follows:

“The Parties further agree that EWU shall not seek an increase to [the Residential] fixed monthly service charge for rates in 2010 and 2011, to the extent that it is within EWU’s discretion to do so. If EWU has the discretion to allocate the IRM adjustment or any portion thereof, relative to the Residential class, to the variable charge, it will exercise its discretion to do so.”

The purpose of this clause was to ensure that if the Applicant could hold the Residential monthly fixed charged constant from the 2009 through 2011 rate years, then it would do so.

The Applicant has worked with Board Staff and has implemented the Board Staff solution as part of this Application. The approach mirrors that ultimately taken in EB-2009-0221. Accordingly, any distribution rate increases to the Residential class are applied to the volumetric distribution charge.

Smart Meter Funding Adder

The Applicant seeks continuation of the Smart Meter Rate Adder of \$1.00 approved in EB-2008-0227.

Tax Change Rate Rider

The Applicant seeks new rate riders as calculated in the 2011 IRM3 Shared Tax Savings Workform to address the announced changes in the 2011 tax rates. These rate riders result in credits to ratepayers.

LRAM & SSM Rate Riders

No recovery under the Lost Revenue Adjustment Mechanism or the Shared Savings Mechanism is sought at this time. The Applicant reserves the right to seek recovery under these or related mechanisms at a future date or dates in respect of amount related to conservation and demand management initiatives undertaken to date.

Deferral and Variance Account Rate Riders

Rate riders have been calculated as a result of the Board’s process for disposition of Deferral and

Variance Accounts that exceed a threshold of +/- \$0.0001/kWh. The 2011 IRM3 Deferral and Variance Account Workform calculated these new proposed rate riders, all of which are credits to ratepayers. The Applicant seeks disposition of the amounts set out in the 2011 IRM3 Rate Generator Model through rate riders in effect through April 30, 2012.

Retail Transmission Service Rates

The Applicant presently seeks retail transmission service rates based on the Board's guidance set out in the July 8, 2010 revision of G-2008-0001 and the Board's letter of August 20, 2010. Board Staff performed reconfigurations of the 2011 IRM3 RTSR Adjustment Workform in order to reflect the fact that not all of the Applicant's ratepayers are charged the Transformation Connection rate.

The Applicant expects additional adjustments to these proposed rates as part of the Board's normal annual processes. It will be important in performing that adjustment to be mindful of the different applications of the Connection rate to each of the Applicant's rate classes. The Applicant proposes to make these adjustments following the Decision in preparing the Draft Rate Order and Tariff, according to the same methodology as set out above. In the event the Board will be making the adjustments itself, the Applicant reserves the right to subsequently review the adjustments and respond accordingly.

Rate Rider or Z-Factor Treatment for Recovery of Late Payment Penalty Litigation Costs

As part of this application, the Applicant will be seeking recovery of a one-time expense in the amount of \$436,621.14 which is to be paid on June 30, 2011. This payment will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the Province in relation to late payment penalty ("LPP") charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the "LPP Class Action").

On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:

- (a) Former MEUs collectively pay \$17 million in damages;

- (b) Payment is not due until June 30, 2011; and
- (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.

The Applicant will make a payment of \$436,621.14 by June 30, 2011. This amount represents the Applicant's share of the settlement, applicable taxes and legal fees. The Applicant believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.

The Applicant, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board hold a generic hearing at the earliest opportunity to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

If the Board determines that it will not hold a generic proceeding, the Applicant asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

Other Rates and Charges

The Applicant seeks continuation of the other rates and charges approved in EB-2008-0227.

2011 Tariff Sheet

The Applicant has set out at Appendix H a copy of the 2011 Tariff Sheet from the 2011 IRM3 Rate Generator Model. In respect of the USL, Sentinel Lighting and Street Lighting classes, the 2011 IRM3 Rate Generator Model's Tariff Sheet did not allow the Applicant to indicate "per connection" for all line items to which that descriptor applies. Rates for these classes have been

calculated on a per connection basis, as set out in the 2011 IRM3 Rate Generator Model, for:

- Service Charge
- Service Charge Tax Change Rate Rider
- Service Charge Deferral Account Rate Rider

The Applicant seeks a Board Order or Orders for those rates and charges set out on the 2011 Tariff Sheet, as modified to include the per connection provisions above and subject to the adjustments and updates set out in this Summary.

2011 Bill Impacts

The Applicant has set out at Appendix I a copy of the 2011 Bill Impacts from the 2011 IRM3 Rate Generator Model. Based on the current data (excluding the announced RPP adjustment which the Applicant cannot change in the model), the rate changes calculated include:

Rate Class	kWh	Distribution Line		Total Bill	
		\$ Impact	% Impact	\$ Impact	% Impact
Residential	800	\$1.28	4.9%	\$1.17	1.0%
Residential	1,000	\$1.60	5.4%	\$1.46	1.0%
GS < 50 kW	2,000	\$3.65	6.7%	\$3.41	1.2%

It is worth noting that the impact of the disposition of deferral and variance accounts as a component of the Distribution Line Impact.

Rate Class	kWh	\$ Impact in relation to Distributor Operations \$ Impact	\$ Impact in relation to Deferral & Variance Accounts \$ Impact	Distribution Line \$ Impact
Residential	800	\$0.08	\$1.20	\$1.28
Residential	1,000	\$0.10	\$1.50	\$1.60
GS < 50 kW	2,000	\$0.05	\$3.60	\$3.65

Appendix A

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0221

RESIDENTIAL SERVICE CLASSIFICATION

A customer qualifies for residential rate classification if their service is a 120/240 V single-phase supply to a single family dwelling, duplex, triplex, 4-plex or 6-plex, townhome or multi-unit – individually metered apartment, located on a parcel of land zoned by the City of Windsor Building Department for domestic or household purposes and where the customer uses the dwelling as a home. Where a customer operates an advertised business from a building that may or may not be used as a dwelling, EnWin Utilities Ltd. may elect to deem that the customer's rate class will be General Service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	10.70
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0199
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		
Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised April 22, 2010

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0221

GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service Less Than 50 kW if within the last 24 months its monthly peak demand load has not exceeded 50 kW or for a new customer is not expected to exceed 50 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	25.17
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	(0.0009)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kWh	(0.0006)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kWh	(0.0016)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0221

GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION

A non-residential customer qualifies for a rate classification of General Service 50 to 4,999 kW if within the last 24 months its monthly peak demand load has equaled or exceeded 50 kW or for a new customer is expected to equal or exceed 50 kW but be less than 5,000 kW. On a temporary basis, existing General Service Less Than 50 kW customers whose monthly peak demand has exceeded 50 kW but less than 100 kW in the last 24 months, shall not be reclassified to a General Service 50 to 4,999 kW rate class in order to comply with OEB Decision with Reasons – RP-2000-0069. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	101.96
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	4.7075
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery		
Rate Rider – effective until April 30, 2011	\$/kW	0.0479
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	(0.3525)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.3664)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.5747)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0814
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4025

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Revised April 22, 2010

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0221

**GENERAL SERVICE 3,000 to 4,999 kW – INTERMEDIATE USE
SERVICE CLASSIFICATION**

A customer is in this class when its individual load is equal to or over 3,000 kW but less than 5,000 kW, averaged over 12 consecutive months and was classified as Time of Use prior to market opening. The premises for this class of customer is considered a structure or structures located on a parcel of land occupied by one customer and is predominantly used for intermediate sized commercial, institutional or industrial purposes. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	2,088.29
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9306
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers	\$/kW	(0.3535)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.4535)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.5792)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8209
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9009

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0221

LARGE USE – REGULAR SERVICE CLASSIFICATION

A customer is in the regular large use rate class when its monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW. The premises for this class of customer is predominantly used for large industrial or institutional purposes located on a parcel of land occupied by a single customer. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	7,570.26
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.1824
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kW	0.0006
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	(0.4656)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.5950)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.7636)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5596
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.3935

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
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EB-2009-0221

LARGE USE – 3TS SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by a dedicated Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	26,808.00
Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7235
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kW	0.0008
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	(0.4815)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.5909)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.7881)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5596

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0221

LARGE USE – FORD ANNEX SERVICE CLASSIFICATION

This classification applies to a customer whose monthly peak load, averaged over 12 consecutive months, is equal to or greater than 5,000 kW and the premise is serviced by the dedicated Ford Annex Transformer Station. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges or assessments that are required by law to be charged by a distributor and that are not subject to Board approval, such as the Debt Retirement Charge, charges for Ministry of Energy and Infrastructure Conservation and Renewable Energy Program, the Provincial Benefit and any applicable taxes.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	101,528.13
Smart Meter Funding Adder	\$	1.00
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	(0.5124)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011	\$/kW	(0.4921)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011	\$/kW	(0.8323)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5596

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2009-0221

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	10.16
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers (per connection)	\$	(0.18)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011 (per connection)	\$	(0.16)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011 (per connection)	\$	(0.77)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0221

STANDBY POWER SERVICE CLASSIFICATION

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of the generation facility).

\$/kW 0.5589

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0221

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for exterior parkway lighting with various parties, controlled by photo cells. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	11.66
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers (per connection)	\$	(0.01)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011 (per connection)	\$	0.21
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011 (per connection)	\$	(0.34)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2832

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0221

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with the City of Windsor, controlled by photo cells. The consumption for these customers will be based on the calculated load times the required lighting times established in the approved OEB street lighting load shape profile. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component

Service Charge (per connection)	\$	4.70
Rate Rider for Global Adjustment Sub-Account Disposition – effective until April 30, 2011		
Applicable only for Non-RPP Customers (per connection)	\$	(0.05)
Rate Rider for Deferral/Variance Account Disposition (2009) – effective until April 30, 2011 (per connection)	\$	0.10
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until April 30, 2011 (per connection)	\$	(0.14)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2818

MONTHLY RATES AND CHARGES – Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0221

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009

Service Charge	\$	5.25
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EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
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EB-2009-0221

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.60)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

SPECIFIC SERVICE CHARGES**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration		
Arrears Certificate	\$	15.00
Pulling Post Dated Cheques	\$	15.00
Easement Letter	\$	15.00
Account History	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque Charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Disconnect/Reconnect Charge -- At Meter During Regular Hours	\$	65.00
Disconnect/Reconnect Charge -- At Meter After Hours	\$	185.00
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service Call – Customer Owned Equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

Revised April 22, 2010

EnWin Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2010
except for the microFIT Generator Class effective date of September 21, 2009

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EB-2009-0221

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

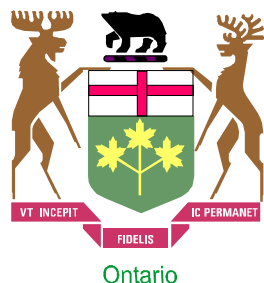
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045

Appendix B



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

LDC Information

Applicant Name	ENWIN Utilities Ltd.
Application Type	IRM3
OEB Application Number	EB-2010-0079
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0527
Notice Publication Language	English/French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0227
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Andrew Sasso
Title:	Director, Regulatory Affairs
Phone Number:	519-255-2735
E-Mail Address:	regulatory@enwin.com

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Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

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C2.4 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
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M4.1 microFIT Generator	Applied for microFIT Generator
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N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
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O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets
	A2.1 Table of Contents



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Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAMSSM
C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	Hide	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Hide	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	Show	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAMSSM
J2.6 ForegoneRevenue Rate Rider	Hide	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GSGT50	General Service 3,000 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use - Regular	Customer - 12 per year	kW
LU	Large Use - 3TS	Customer - 12 per year	kW
LU	Large Use - Ford Annex	Customer - 12 per year	kW
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
SB	Standby Power - APPROVED ON AN INTERIM BASIS	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - Regular	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - 3TS	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - Ford Annex	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Deferral Variance Account Disposition (2009)

Rate Rider	Def Var Disp 2009
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.366400	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.453500	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.595000	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	-0.590900	kW
Large Use - Ford Annex	Yes	0.000000	Customer - 12 per year	-0.492100	kW
Unmetered Scattered Load	Yes	-0.160000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.210000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.100000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA



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Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001600	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.574700	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.579200	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.763600	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	-0.788100	kW
Large Use - Ford Annex	Yes	0.000000	Customer - 12 per year	-0.832300	kW
Unmetered Scattered Load	Yes	-0.770000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	-0.340000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	-0.140000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA

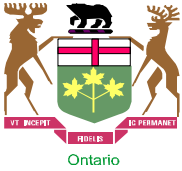


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**Lost Revenue
 Adjustment
 Mechanism (LRAM)
 Recovery/Shared
 Savings Mechanism
 (SSM) Recovery Rate
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.047900	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	0.000600	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	0.000800	kW
Large Use - Ford Annex	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA



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Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.352500	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.353500	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.465600	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	-0.481500	kW
Large Use - Ford Annex	Yes	0.000000	Customer - 12 per year	-0.512400	kW
Unmetered Scattered Load	Yes	-0.180000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	-0.010000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	-0.050000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA



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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0199
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kWh	(0.00030)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00200)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00030
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.17
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0162
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kWh	(0.00060)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00160)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	101.96
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	4.7075
	\$/kW	
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	(0.36640)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.57470)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kW	0.04790
Retail Transmission Rate – Network Service Rate	\$/kW	2.0814
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4025
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	2,088.29
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9306
	\$/kW	
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	(0.45350)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.57920)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8209
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9009
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Regular

Rate Description	Metric	Rate
Service Charge	\$	7,570.26
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.1824
	\$/kW	
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	(0.59500)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.76360)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kW	0.00060
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5596
	\$/kW	0.0000
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.3935
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - 3TS

Rate Description	Metric	Rate
Service Charge	\$	26,808.00
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7235
	\$/kW	
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	(0.59090)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.78810)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kW	0.00080
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5596
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Ford Annex

Rate Description	Metric	Rate
Service Charge	\$	101,528.13
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	
	\$/kW	
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2011	\$/kW	(0.49210)
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.83230)
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5596
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.16
Service Charge Def Var Disp 2009 – effective until April 30, 2011	\$	(00.16)
Service Charge Def Var Disp 2010 – effective until April 30, 2011	\$	(00.77)
Distribution Volumetric Rate	\$/kWh	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.66
Service Charge Def Var Disp 2009 – effective until April 30, 2011	\$	0.21
Service Charge Def Var Disp 2010 – effective until April 30, 2011	\$	(00.34)
Distribution Volumetric Rate	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.9044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2832
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.70
Service Charge Def Var Disp 2009 – effective until April 30, 2011	\$	0.10
Service Charge Def Var Disp 2010 – effective until April 30, 2011	\$	(00.14)
Distribution Volumetric Rate	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.9020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2818
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/NA	
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.5589
Retail Transmission Rate – Network Service Rate	\$/NA	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	0.0000
Wholesale Market Service Rate	\$/kWh	
Rural Rate Protection Charge	\$/kWh	
Standard Supply Service – Administrative Charge (if applicable)	\$	



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	10.700000	10.700000
General Service Less Than 50 kW	Customer - 12 per year	25.170000	25.170000
General Service 50 to 4,999 kW	Customer - 12 per year	101.960000	101.960000
General Service 3,000 to 4,999 kW	Customer - 12 per year	2,088.290000	2,088.290000
Large Use - Regular	Customer - 12 per year	7,570.260000	7,570.260000
Large Use - 3TS	Customer - 12 per year	26,808.000000	26,808.000000
Large Use - Ford Annex	Customer - 12 per year	101,528.130000	101,528.130000
Unmetered Scattered Load	Connection -12 per year	10.160000	10.160000
Sentinel Lighting	Connection - 12 per year	11.660000	11.660000
Street Lighting	Connection - 12 per year	4.700000	4.700000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.019900	0.019900
General Service Less Than 50 kW	kWh	0.016200	0.016200
General Service 50 to 4,999 kW	kWh	4.707500	4.707500
General Service 3,000 to 4,999 kW	kWh	1.930600	1.930600
Large Use - Regular	kWh	2.182400	2.182400
Large Use - 3TS	kWh	2.723500	2.723500
Large Use - Ford Annex	kWh	0.000000	0.000000
Unmetered Scattered Load	kWh	0.000000	0.000000
Sentinel Lighting	kWh	0.000000	0.000000
Street Lighting	kWh	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000



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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	10.700000		0.000000
General Service Less Than 50 kW	Customer - 12 per year	25.170000		0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	101.960000	- 2.010000 -	2.010000
General Service 3,000 to 4,999 kW	Customer - 12 per year	2088.290000		0.000000
Large Use - Regular	Customer - 12 per year	7570.260000		0.000000
Large Use - 3TS	Customer - 12 per year	26808.000000		0.000000
Large Use - Ford Annex	Customer - 12 per year	101528.130000		0.000000
Unmetered Scattered Load	Connection -12 per year	10.160000		0.000000
Sentinel Lighting	Connection - 12 per year	11.660000		0.000000
Street Lighting	Connection - 12 per year	4.700000	0.910000	0.910000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000		0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.019900		0.000000
General Service Less Than 50 kW	kWh	0.016200		0.000000
General Service 50 to 4,999 kW	kW	4.707500	- 0.092900 -	0.092900
General Service 3,000 to 4,999 kW	kW	1.930600		0.000000
Large Use - Regular	kW	2.182400		0.000000
Large Use - 3TS	kW	2.723500		0.000000
Large Use - Ford Annex	kW	0.000000		0.000000
Unmetered Scattered Load	kWh	0.000000		0.000000
Sentinel Lighting	kW	0.000000		0.000000
Street Lighting	kW	0.000000		0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000		0.000000



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	10.700000	0.000000	10.700000
General Service Less Than 50 kW	Customer - 12 per year	25.170000	0.000000	25.170000
General Service 50 to 4,999 kW	Customer - 12 per year	101.960000	-2.010000	99.950000
General Service 3,000 to 4,999 kW	Customer - 12 per year	2,088.290000	0.000000	2,088.290000
Large Use - Regular	Customer - 12 per year	7,570.260000	0.000000	7,570.260000
Large Use - 3TS	Customer - 12 per year	26,808.000000	0.000000	26,808.000000
Large Use - Ford Annex	Customer - 12 per year	101,528.130000	0.000000	101,528.130000
Unmetered Scattered Load	Connection - 12 per year	10.160000	0.000000	10.160000
Sentinel Lighting	Connection - 12 per year	11.660000	0.000000	11.660000
Street Lighting	Connection - 12 per year	4.700000	0.910000	5.610000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.019900	0.000000	0.019900
General Service Less Than 50 kW	kWh	0.016200	0.000000	0.016200
General Service 50 to 4,999 kW	kW	4.707500	-0.092900	4.614600
General Service 3,000 to 4,999 kW	kW	1.930600	0.000000	1.930600
Large Use - Regular	kW	2.182400	0.000000	2.182400
Large Use - 3TS	kW	2.723500	0.000000	2.723500
Large Use - Ford Annex	kW	0.000000	0.000000	0.000000
Unmetered Scattered Load	kWh	0.000000	0.000000	0.000000
Sentinel Lighting	kW	0.000000	0.000000	0.000000
Street Lighting	kW	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000



Name of LDC: ENWIN Utilities Ltd.
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Version : 1.9

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

0.18%



Name of LDC: ENWIN Utilities Ltd.
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	10.700000	Yes	0.180%	0.019260
General Service Less Than 50 kW	Customer - 12 per year	25.170000	Yes	0.180%	0.045306
General Service 50 to 4,999 kW	Customer - 12 per year	99.950000	Yes	0.180%	0.179910
General Service 3,000 to 4,999 kW	Customer - 12 per year	2088.290000	Yes	0.180%	3.758922
Large Use - Regular	Customer - 12 per year	7570.260000	Yes	0.180%	13.626468
Large Use - 3TS	Customer - 12 per year	26808.000000	Yes	0.180%	48.254400
Large Use - Ford Annex	Customer - 12 per year	101528.130000	Yes	0.180%	182.750634
Unmetered Scattered Load	Connection -12 per year	10.160000	Yes	0.180%	0.018288
Sentinel Lighting	Connection - 12 per year	11.660000	Yes	0.180%	0.020988
Street Lighting	Connection - 12 per year	5.610000	Yes	0.180%	0.010098
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.180%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019900	Yes	0.180%	0.000036
General Service Less Than 50 kW	kWh	0.016200	Yes	0.180%	0.000029
General Service 50 to 4,999 kW	kW	4.614600	Yes	0.180%	0.008306
General Service 3,000 to 4,999 kW	kW	1.930600	Yes	0.180%	0.003475
Large Use - Regular	kW	2.182400	Yes	0.180%	0.003928
Large Use - 3TS	kW	2.723500	Yes	0.180%	0.004902
Large Use - Ford Annex	kW	0.000000	Yes	0.180%	0.000000
Unmetered Scattered Load	kWh	0.000000	Yes	0.180%	0.000000
Sentinel Lighting	kW	0.000000	Yes	0.180%	0.000000
Street Lighting	kW	0.000000	Yes	0.180%	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.180%	0.000000



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	10.700000	0.019260	10.719260
General Service Less Than 50 kW	Customer - 12 per year	25.170000	0.045306	25.215306
General Service 50 to 4,999 kW	Customer - 12 per year	99.950000	0.179910	100.129910
General Service 3,000 to 4,999 kW	Customer - 12 per year	2088.290000	3.758922	2092.048922
Large Use - Regular	Customer - 12 per year	7570.260000	13.626468	7583.886468
Large Use - 3TS	Customer - 12 per year	26808.000000	48.254400	26856.254400
Large Use - Ford Annex	Customer - 12 per year	101528.130000	182.750634	101710.880634
Unmetered Scattered Load	Connection -12 per year	10.160000	0.018288	10.178288
Sentinel Lighting	Connection - 12 per year	11.660000	0.020988	11.680988
Street Lighting	Connection - 12 per year	5.610000	0.010098	5.620098
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.019900	0.000036	0.019936
General Service Less Than 50 kW	kWh	0.016200	0.000029	0.016229
General Service 50 to 4,999 kW	kW	4.614600	0.008306	4.622906
General Service 3,000 to 4,999 kW	kW	1.930600	0.003475	1.934075
Large Use - Regular	kW	2.182400	0.003928	2.186328
Large Use - 3TS	kW	2.723500	0.004902	2.728402
Large Use - Ford Annex	kW	0.000000	0.000000	0.000000
Unmetered Scattered Load	kWh	0.000000	0.000000	0.000000
Sentinel Lighting	kW	0.000000	0.000000	0.000000
Street Lighting	kW	0.000000	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000	0.000000



Name of LDC: ENWIN Utilities Ltd.
 Number: EB-2010-0079
 Effective Date: May 1, 2011

Residential Fixed Volumetric Split Worksheet

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Service Charge D	Distribution Volumetric Rate kWh E	Service Charge Revenue	Distribution Volumetric Rate kWh	Re-based Distribution Revenue
RES	Residential	Customer	kWh	76,317	641,214,701	10.72	0.0199	\$ 9,816,741	\$ 12,783,256	\$ 22,599,997
				76,317	641,214,701	10.70	0.0200	\$ 9,799,103	\$ 12,800,895	\$ 22,599,997
						0.02	(0.0000)			\$ -



Name of LDC: ENWIN Utilities Ltd.
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Residential Fixed Volumetric Split

Post Price Cap Adjustment

Residential Fixed Volumetric Split

Metric Applied To

All Customers

Uniform Percentage Rate

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	10.719260	Yes	- 0.019260 -	0.019260
General Service Less Than 50 kW	Customer - 12 per year	25.215306	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	100.129910	Yes	0.000000	0.000000
General Service 3,000 to 4,999 kW	Customer - 12 per year	2092.048922	Yes	0.000000	0.000000
Large Use - Regular	Customer - 12 per year	7583.886468	Yes	0.000000	0.000000
Large Use - 3TS	Customer - 12 per year	26856.254400	Yes	0.000000	0.000000
Large Use - Ford Annex	Customer - 12 per year	101710.880634	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection -12 per year	10.178288	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	11.680988	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	5.620098	Yes	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.019936	Yes	0.000028	0.000028
General Service Less Than 50 kW	kWh	0.016229	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kW	4.622906	Yes	0.000000	0.000000
General Service 3,000 to 4,999 kW	kW	1.934075	Yes	0.000000	0.000000
Large Use - Regular	kW	2.186328	Yes	0.000000	0.000000
Large Use - 3TS	kW	2.728402	Yes	0.000000	0.000000
Large Use - Ford Annex	kW	0.000000	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.000000	Yes	0.000000	0.000000
Sentinel Lighting	kW	0.000000	Yes	0.000000	0.000000
Street Lighting	kW	0.000000	Yes	0.000000	0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	Yes	0.000000	0.000000



Name of LDC: ENWIN Utilities Ltd.
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Effective Date: May 1, 2011

Post Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Residential Fixed	Volumetric Split	Post Price Cape Base
Residential	Customer - 12 per year	10.719260	-0.019260		10.700000
General Service Less Than 50 kW	Customer - 12 per year	25.215306	0.000000		25.215306
General Service 50 to 4,999 kW	Customer - 12 per year	100.129910	0.000000		100.129910
General Service 3,000 to 4,999 kW	Customer - 12 per year	2092.048922	0.000000		2092.048922
Large Use - Regular	Customer - 12 per year	7583.886468	0.000000		7583.886468
Large Use - 3TS	Customer - 12 per year	26856.254400	0.000000		26856.254400
Large Use - Ford Annex	Customer - 12 per year	101710.880634	0.000000		101710.880634
Unmetered Scattered Load	Connection - 12 per year	10.178288	0.000000		10.178288
Sentinel Lighting	Connection - 12 per year	11.680988	0.000000		11.680988
Street Lighting	Connection - 12 per year	5.620098	0.000000		5.620098
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000		0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Residential Fixed	Volumetric Split	Post Price Cape Base
Residential	kWh	0.019936	0.000028		0.019964
General Service Less Than 50 kW	kWh	0.016229	0.000000		0.016229
General Service 50 to 4,999 kW	kW	4.622906	0.000000		4.622906
General Service 3,000 to 4,999 kW	kW	1.934075	0.000000		1.934075
Large Use - Regular	kW	2.186328	0.000000		2.186328
Large Use - 3TS	kW	2.728402	0.000000		2.728402
Large Use - Ford Annex	kW	0.000000	0.000000		0.000000
Unmetered Scattered Load	kWh	0.000000	0.000000		0.000000
Sentinel Lighting	kW	0.000000	0.000000		0.000000
Street Lighting	kW	0.000000	0.000000		0.000000
Standby Power - APPROVED ON AN INTERIM BASIS	NA	0.000000	0.000000		0.000000



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - Regular	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - 3TS	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use - Ford Annex	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: ENWIN Utilities Ltd.
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Deferral Variance Account Disposition (2011)

Rate Rider	Def Var Disp 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.087600	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.091700	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.114900	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	-0.103200	kW
Large Use - Ford Annex	Yes	0.000000	Customer - 12 per year	-0.122700	kW
Unmetered Scattered Load	Yes	-0.100000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	-0.030000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	-0.010000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA

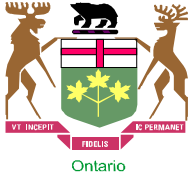


Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.040200	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.018700	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	-0.024200	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	-0.032100	kW
Large Use - Ford Annex	Yes	0.000000	Customer - 12 per year	-0.069300	kW
Unmetered Scattered Load	Yes	-0.080000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	-0.090000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	-0.040000	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA



Name of LDC: ENWIN Utilities Ltd.
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Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.002900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.002900	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.087900	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.138600	kW
Large Use - Regular	Yes	0.000000	Customer - 12 per year	1.426400	kW
Large Use - 3TS	Yes	0.000000	Customer - 12 per year	1.281500	kW
Large Use - Ford Annex	Yes	0.000000	Customer - 12 per year	1.524300	kW
Unmetered Scattered Load	Yes	0.630100	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.019500	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.173800	Connection - 12 per year	0.000000	kW
Standby Power - APPROVED ON AN INTERIM BASIS	No	0.000000	NA	0.000000	NA



Name of LDC: ENWIN Utilities Ltd.
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Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006600	0.000%	-0.000300	0.006300

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006600	0.000%	-0.000300	0.005700

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.081400	0.000%	-0.095000	1.986400

Rate Class	Applied to Class
General Service 3,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.820900	0.000%	-0.128700	2.692200

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use - Regular	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	2.864300	0.000%	-0.130700	2.733600

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use - 3TS	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	2.864300	0.000%	-0.130700	2.733600

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use - Ford Annex	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	2.864300	0.000%	-0.130700	2.733600

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Unmetered Scattered Load	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kWh	0.006000	0.000%	-0.000300	0.005700

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Sentinel Lighting	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.904400	0.000%	-0.086900	1.817500

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Street Lighting	Yes					
Rate Description						
Retail Transmission Rate – Network Service Rate		\$/kW	1.902000	0.000%	-0.086800	1.815200

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Standby Power - APPROVED ON AN INTERIM BASIS	No					
Rate Description						



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Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	No

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	0.000%	0.000000	0.004300

Rate Class	Applied to Class
General Service Less Than 50 kW	No

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004000	0.000%	0.000000	0.004000

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.402500	0.000%	-0.009300	1.393200

Rate Class	Applied to Class
General Service 3,000 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.900900	0.000%	-0.012600	1.888300

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use - Regular	Yes					
Rate Description						
Retail Transmission Rate – Line Connection Service Rate		\$/kW	0.559600	0.000%	-0.003700	0.555900
Retail Transmission Rate – Transformation Connection Service Rate		\$/kW	1.393500	0.000%	-0.009200	1.384300

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use - 3TS	Yes					
Rate Description						
Retail Transmission Rate – Line Connection Service Rate		\$/kW	0.559600	0.000%	-0.003700	0.555900

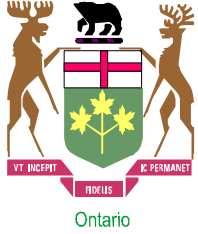
Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Large Use - Ford Annex	Yes					
Rate Description						
Retail Transmission Rate – Line Connection Service Rate		\$/kW	0.559600	0.000%	-0.003700	0.555900

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Unmetered Scattered Load	No					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kWh	0.004000	0.000%	0.000000	0.004000

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Sentinel Lighting	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.283200	0.000%	-0.008500	1.274700

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Street Lighting	Yes					
Rate Description						
Retail Transmission Rate – Line and Transformation Connection Service Rate		\$/kW	1.281800	0.000%	-0.008500	1.273300

Rate Class	Applied to Class	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Standby Power - APPROVED ON AN INTERIM BASIS	No					
Rate Description						



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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: ENWIN Utilities Ltd.
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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	10.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0200
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00020)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00030)
Distribution Volumetric Rate Rider9 – effective until	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.22
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0162
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00020)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	100.13
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	4.6229
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.08760)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.04020)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9864
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3932
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Rate Class

General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	2,092.05
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9341
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.09170)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.01870)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6922
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8883
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Regular

Rate Description	Metric	Rate
Service Charge	\$	7,583.89
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.1863
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.11490)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.02420)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	(0.0129)
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5559
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.3843
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - 3TS

Rate Description	Metric	Rate
Service Charge	\$	26,856.25
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7284
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.10320)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.03210)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	(0.0037)
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5559
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use - Ford Annex

Rate Description	Metric	Rate
Service Charge	\$	101,710.88
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.12270)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.06930)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	(0.0037)
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5559
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.18
Service Charge Def Var Disp 2011 – effective until April 30, 2012	\$	(00.10)
Service Charge Tax Change – effective until April 30, 2012	\$	(00.08)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	11.68
Service Charge Def Var Disp 2011 – effective until April 30, 2012	\$	(00.03)
Service Charge Tax Change – effective until April 30, 2012	\$	(00.09)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2747
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

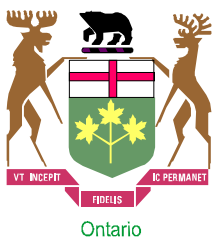
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.62
Service Charge Def Var Disp 2011 – effective until April 30, 2012	\$	(00.01)
Service Charge Tax Change – effective until April 30, 2012	\$	(00.04)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8152
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2733
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

Rate Description	Metric	Rate
Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	0.5589



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Current and Applied For Loss Factors

LOSS FACTORS	Current
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



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Summary of Changes To Service Charge and Distribution V

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	10.70	0.0199
Current Base Distribution Rates	10.70	0.0199
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Post Price Cap Adjustments		
Residential Fixed Volumetric Split	-0.02	0.0000
Total Post Price Cap Adjustments	-0.02	0.0000
Applied For Base Distribution Rates	10.70	0.0200
Applied For Tariff Distribution Rates	10.70	0.0200
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	25.17	0.0162
Current Base Distribution Rates	25.17	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	25.22	0.0162
Applied For Tariff Distribution Rates	25.22	0.0162
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	101.96	4.7075
Current Base Distribution Rates	101.96	4.71
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-2.01	-0.0929
Total Rate Rebalancing Adjustments	-2.01	-0.0929
Price Cap Adjustments		
Price Cap Adjustment	0.18	0.0083
Total Price Cap Adjustments	0.18	0.0083
Applied For Base Distribution Rates	100.13	4.6229
Applied For Tariff Distribution Rates	100.13	4.6229
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 3,000 to 4,999 kW		
Current Tariff Rates	2,088.29	1.9306
Current Base Distribution Rates	2,088.29	1.93
Price Cap Adjustments		
Price Cap Adjustment	3.76	0.0035
Total Price Cap Adjustments	3.76	0.0035
Applied For Base Distribution Rates	2,092.05	1.9341
Applied For Tariff Distribution Rates	2,092.05	1.9341
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - Regular		
Current Tariff Rates	7,570.26	2.1824
Current Base Distribution Rates	7,570.26	2.18
Price Cap Adjustments		
Price Cap Adjustment	13.63	0.0039
Total Price Cap Adjustments	13.63	0.0039
Applied For Base Distribution Rates	7,583.89	2.1863
Applied For Tariff Distribution Rates	7,583.89	2.1863
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - 3TS		
Current Tariff Rates	26,808.00	2.7235
Current Base Distribution Rates	26,808.00	2.72
Price Cap Adjustments		
Price Cap Adjustment	48.25	0.0049
Total Price Cap Adjustments	48.25	0.0049
Applied For Base Distribution Rates	26,808.00	2.7235
Applied For Tariff Distribution Rates	26,856.25	2.7284
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - Ford Annex		
Current Tariff Rates	101,528.13	0.0000
Current Base Distribution Rates	101,528.13	0.00
Price Cap Adjustments		
Price Cap Adjustment	182.75	0.0000
Total Price Cap Adjustments	182.75	0.0000
Applied For Base Distribution Rates	101,710.88	0.0000
Applied For Tariff Distribution Rates	101,710.88	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	10.16	0.0000
Current Base Distribution Rates	10.16	0.00
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	10.18	0.0000
Applied For Tariff Distribution Rates	10.18	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	11.66	0.0000
Current Base Distribution Rates	11.66	0.00
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	11.68	0.0000
Applied For Tariff Distribution Rates	11.68	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	4.70	0.0000
Current Base Distribution Rates	4.70	0.00
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.91	0.0000
Total Rate Rebalancing Adjustments	0.91	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0000
Total Price Cap Adjustments	0.01	0.0000
Applied For Base Distribution Rates	5.62	0.0000
Applied For Tariff Distribution Rates	5.62	0.0000
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/NA
Standby Power - APPROVED ON AN INTERIM BASIS		
Current Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Applied For Base Distribution Rates	0.00	0.0000
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service 3,000 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
General Service 3,000 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use - Regular		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
Large Use - Regular		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
Large Use - 3TS		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - 3TS		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - Ford Annex		
Current Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Current Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
Large Use - Ford Annex		
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	0
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0003
Def Var Disp 2010	0.00	-0.0020
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0003
Total Current Tariff Rates Riders	0.00	-0.0020

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0002
Tax Change	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0005

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0006
Def Var Disp 2010	0.00	-0.0016
Total Current Tariff Rates Riders	0.00	-0.0022

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0002
Tax Change	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0004

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.3664
Def Var Disp 2010	0.00	-0.5747
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0479
Total Current Tariff Rates Riders	0.00	-0.8932

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0876
Tax Change	0.00	-0.0402
Total Proposed Tariff Rates Riders	0.00	-0.1278

	Fixed (\$)	Volumetric \$/kWh
General Service 3,000 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.4535
Def Var Disp 2010	0.00	-0.5792
Total Current Tariff Rates Riders	0.00	-1.0327

	Fixed	Volumetric
	(\$)	
General Service 3,000 to 4,999 kW		0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.0917
Tax Change	0.00	-0.0187
Total Proposed Tariff Rates Riders	0.00	-0.1104

	Fixed	Volumetric
	(\$)	\$/kWh
Large Use - Regular		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.5950
Def Var Disp 2010	0.00	-0.7636
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Total Current Tariff Rates Riders	0.00	-1.3580

	Fixed	Volumetric
	(\$)	
Large Use - Regular		0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.1149
Tax Change	0.00	-0.0242
Total Proposed Tariff Rates Riders	0.00	-0.1391

	Fixed	Volumetric
	(\$)	
Large Use - 3TS		0
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.5909
Def Var Disp 2010	0.00	-0.7881
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0008
Total Current Tariff Rates Riders	0.00	-1.3782

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - 3TS		
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.1032
Tax Change	0.00	-0.0321
Total Proposed Tariff Rates Riders	0.00	-0.1353

	Fixed	Volumetric
	(\$)	\$/kW
Large Use - Ford Annex		
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.4921
Def Var Disp 2010	0.00	-0.8323
Total Current Tariff Rates Riders	0.00	-1.3244

	Fixed	Volumetric
	(\$)	
Large Use - Ford Annex		0
Proposed Tariff Rates Riders		
Def Var Disp 2011	0.00	-0.1227
Tax Change	0.00	-0.0693
Total Proposed Tariff Rates Riders	0.00	-0.1920

	Fixed	Volumetric
	(\$)	
Unmetered Scattered Load		0
Current Tariff Rates Riders		
Def Var Disp 2009	-0.16	0.0000
Def Var Disp 2010	-0.77	0.0000
Total Current Tariff Rates Riders	-0.93	0.0000

	Fixed	Volumetric
	(\$)	\$
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2011	-0.10	0.0000
Tax Change	-0.08	0.0000
Total Proposed Tariff Rates Riders	-0.18	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$
Current Tariff Rates Riders		
Def Var Disp 2009	0.21	0.0000
Def Var Disp 2010	-0.34	0.0000
Total Current Tariff Rates Riders	-0.13	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Def Var Disp 2011	-0.03	0.0000
Tax Change	-0.09	0.0000
Total Proposed Tariff Rates Riders	-0.12	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Current Tariff Rates Riders		
Def Var Disp 2009	0.10	0.0000
Def Var Disp 2010	-0.14	0.0000
Total Current Tariff Rates Riders	-0.04	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Def Var Disp 2011	-0.01	0.0000
Tax Change	-0.04	0.0000
Total Proposed Tariff Rates Riders	-0.05	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	0
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Standby Power - APPROVED ON AN INTERIM BASIS	(\$)	\$
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000



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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.70	10.70
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0199	0.0200
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0020	- 0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0377

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.18%
Energy Second Tier (kWh)	231	0.0750	17.33	231	0.0750	17.33	0.00	0.0%	14.74%
Sub-Total: Energy			56.33			56.33	0.00	0.0%	47.92%
Service Charge	1	10.70	10.70	1	10.70	10.70	0.00	0.0%	9.10%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0199	15.92	800	0.0200	16.00	0.08	0.5%	13.61%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0020	-1.60	800	-0.0005	-0.40	1.20	(75.0)%	-0.34%
Total: Distribution			26.02			27.30	1.28	4.9%	23.23%
Retail Transmission Rate – Network Service Rate	831	0.0066	5.48	831	0.0063	5.24	-0.24	(4.4)%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831	0.0043	3.57	831	0.0043	3.57	0.00	0.0%	3.04%
Total: Retail Transmission			9.05			8.81	-0.24	(2.7)%	7.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.07			36.11	1.04	3.0%	30.72%
Wholesale Market Service Rate	831	0.0052	4.32	831	0.0052	4.32	0.00	0.0%	3.68%
Rural Rate Protection Charge	831	0.0013	1.08	831	0.0013	1.08	0.00	0.0%	0.92%
Special Purpose Charge	831	0.0004	0.33	831	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.98			5.98	0.00	0.0%	5.09%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.76%
Total Bill before Taxes			102.98			104.02	1.04	1.0%	88.50%
HST	102.98	13%	13.39	104.02	13%	13.52	0.13	1.0%	11.50%
Total Bill			116.37			117.54	1.17	1.0%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	260	623	831	1,453	2,335
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 16.90	\$ 40.73	\$ 56.33	\$ 102.98	\$ 169.13
Current Bill	\$ 16.90	\$ 40.73	\$ 56.33	\$ 102.98	\$ 169.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.4%	45.4%	47.9%	51.4%	53.2%

Distribution

Applied For Bill	\$ 16.57	\$ 23.40	\$ 27.30	\$ 39.00	\$ 55.57
Current Bill	\$ 16.17	\$ 22.44	\$ 26.02	\$ 36.76	\$ 51.97
\$ Impact	\$ 0.40	\$ 0.96	\$ 1.28	\$ 2.24	\$ 3.60
% Impact	2.5%	4.3%	4.9%	6.1%	6.9%
% of Total Bill	36.6%	26.1%	23.2%	19.4%	17.5%

Retail Transmission

Applied For Bill	\$ 2.76	\$ 6.60	\$ 8.81	\$ 15.40	\$ 24.75
Current Bill	\$ 2.84	\$ 6.79	\$ 9.05	\$ 15.84	\$ 25.45
\$ Impact	-\$ 0.08	-\$ 0.19	-\$ 0.24	-\$ 0.44	-\$ 0.70
% Impact	-2.8%	-2.8%	-2.7%	-2.8%	-2.8%
% of Total Bill	6.1%	7.3%	7.5%	7.7%	7.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.33	\$ 30.00	\$ 36.11	\$ 54.40	\$ 80.32
Current Bill	\$ 19.01	\$ 29.23	\$ 35.07	\$ 52.60	\$ 77.42
\$ Impact	\$ 0.32	\$ 0.77	\$ 1.04	\$ 1.80	\$ 2.90
% Impact	1.7%	2.6%	3.0%	3.4%	3.7%
% of Total Bill	42.7%	33.4%	30.7%	27.1%	25.2%

Regulatory

Applied For Bill	\$ 2.04	\$ 4.55	\$ 5.98	\$ 10.28	\$ 16.36
Current Bill	\$ 2.04	\$ 4.55	\$ 5.98	\$ 10.28	\$ 16.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.1%	5.1%	5.1%	5.1%

Debt Retirement Charge

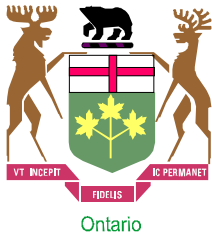
Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.7%	4.8%	4.9%	5.0%

GST

Applied For Bill	\$ 5.20	\$ 10.33	\$ 13.52	\$ 23.07	\$ 36.60
Current Bill	\$ 5.16	\$ 10.23	\$ 13.39	\$ 22.84	\$ 36.23
\$ Impact	\$ 0.04	\$ 0.10	\$ 0.13	\$ 0.23	\$ 0.37
% Impact	0.8%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 45.22	\$ 89.81	\$ 117.54	\$ 200.53	\$ 318.16
Current Bill	\$ 44.86	\$ 88.94	\$ 116.37	\$ 198.50	\$ 314.89
\$ Impact	\$ 0.36	\$ 0.87	\$ 1.17	\$ 2.03	\$ 3.27
% Impact	0.8%	1.0%	1.0%	1.0%	1.0%



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Specific Service Charges

Customer Administration	Metric	Current
Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Other	Metric	Current
Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Appendix C



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	ENWIN Utilities Ltd.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0527
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0227



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.2 Incr Cap RRider Opt A FV	#N/A
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation

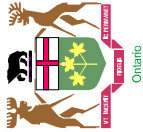
Name of LDC: ENWIN Utilities Ltd.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009
 Last COS OEB Application Number: EB-2008-0227

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections	A	Re-based Billed kWh	B	Re-based Billed kW	C	Rate ReBal Base Service Charge	D	Rate ReBal Base Distribution Volumetric Rate kWh	E	Rate ReBal Base Distribution Volumetric Rate kW	F
RES	Residential	Customer	kWh	76,317	641,214,701					10.70		0.0199			
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,013	238,998,501					25.17		0.0162			
GSGT50	General Service 50 to 4,999 kW	Customer	kW	1,189	946,836,557	2,431,356				101.96				4.7075	
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	3	55,374,071	141,807				2,088.29				1,9906	
LU	Large Use - Regular	Customer	kW	6	277,467,527	539,536				7,570.26				2,1824	
LU	Large Use - 3TS	Customer	kW	3	339,147,498	637,577				26,808.00				2,7235	
LU	Large Use - Ford Annex	Customer	kW	1	75,421,885	133,262				101,528.13				0.0000	
USL	Unmetered Scattered Load	Connection	kWh	893	4,199,811					10.16		0.0000			
Sen	Sentinel Lighting	Connection	kW	748	964,529	2,586				11.66				0.0000	
SL	Street Lighting	Connection	kW	23,413	16,887,318	48,555				4.70				0.0000	
NA	Rate Class 11	NA	NA												
NA	Rate Class 12	NA	NA												
NA	Rate Class 13	NA	NA												
NA	Rate Class 14	NA	NA												
NA	Rate Class 15	NA	NA												
NA	Rate Class 16	NA	NA												
NA	Rate Class 17	NA	NA												
NA	Rate Class 18	NA	NA												
NA	Rate Class 19	NA	NA												
NA	Rate Class 20	NA	NA												
NA	Rate Class 21	NA	NA												
NA	Rate Class 22	NA	NA												
NA	Rate Class 23	NA	NA												
NA	Rate Class 24	NA	NA												
NA	Rate Class 25	NA	NA												

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: ENWIN Utilities Ltd.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0227

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Charge		Rate ReBal Base Rate		Rate ReBal Base Rate ReBal Base		Service Charge Revenue		Distribution Volumetric Rate Revenue		Distribution Volumetric Rate Revenue Requirement	
				D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I					
Residential	76,317	641,214,701	0	10.70	0.0199	0.0000	9,799,103	12,760,173	0	22,559,275	0	0	22,559,275	0	22,559,275
General Service Less Than 50 kW	7,013	238,998,501	0	25.17	0.0162	0.0000	2,118,207	3,871,776	0	5,989,982	0	0	5,989,982	0	5,989,982
General Service 50 to 4,999 kW	1,189	946,836,557	2,431,356	101.96	0.0000	4,7075	1,454,765	0	11,445,608	12,900,374	0	11,445,608	12,900,374	0	12,900,374
General Service 3,000 to 4,999 kW	3	55,374,071	141,807	2,088.29	0.0000	1,9306	75,178	0	273,773	348,951	0	273,773	348,951	0	348,951
Large Use - Regular	6	277,467,527	539,536	7,570.26	0.0000	2,1824	545,059	0	1,177,483	1,722,542	0	1,177,483	1,722,542	0	1,722,542
Large Use - 3TS	3	339,147,498	637,577	26,808.00	0.0000	2,7235	965,088	0	1,736,441	2,701,529	0	1,736,441	2,701,529	0	2,701,529
Large Use - Ford Annex	893	75,421,885	133,262	101,528.13	0.0000	0.0000	1,218,338	0	0	1,218,338	0	0	1,218,338	0	1,218,338
Unmetered Scattered Load	748	4,199,811	0	10.16	0.0000	0.0000	108,875	0	0	108,875	0	0	108,875	0	108,875
Sentinel Lighting	23,413	16,887,318	2,586	11.66	0.0000	0.0000	104,660	0	0	104,660	0	0	104,660	0	104,660
Street Lighting			48,555	4.70	0.0000	0.0000	1,320,493	0	0	1,320,493	0	0	1,320,493	0	1,320,493
							17,709,765	16,631,948	14,633,305	48,975,019					



Name of LDC: ENWIN Utilities Ltd.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 199,803,078	\$ 199,803,078	\$ 199,803,078	\$ 199,803,078
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 184,803,078	\$ 184,803,078	\$ 184,803,078	\$ 184,803,078
Rate	0.2225%	0.1500%	0.0000%	0.0000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 415,807	\$ 137,463	\$ -	\$ -

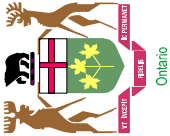
2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 3,307,958	\$ 3,307,958	\$ 3,307,958	\$ 3,307,958
Corporate Tax Rate	33.00%	30.99%	28.25%	26.25%
Tax Impact	\$ 1,091,626	\$ 1,025,202	\$ 934,432	\$ 868,306
Grossed-up Tax Amount	\$ 1,629,293	\$ 1,485,628	\$ 1,302,308	\$ 1,177,348
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 415,807	\$ 137,463	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 1,629,293	\$ 1,485,628	\$ 1,302,308	\$ 1,177,348
Total Tax Related Amounts	\$ 2,045,100	\$ 1,623,091	\$ 1,302,308	\$ 1,177,348
Incremental Tax Savings	-\$	422,008	-\$	867,752
Sharing of Tax Savings (50%)	-\$	211,004	-\$	433,876

Name of LDC: ENWIN Utilities Ltd.
 File Number: IRM3
 Effective Date: May 1, 2011

Calculate Tax Change Rate Rider Option A Fixed and Volumetric

Rate Class	Service Charge % Revenue		Distribution Volumetric Rate %		Billed Customers or Connections	Billed kWh		Service Charge Rate Rider	Distribution Volumetric Rate kWh		Distribution Volumetric Rate kwh	Total Revenue by Rate Class
	A	B	C	D		E	F		G			
Residential	20.0%	26.1%	0.0%	0.0%	76,317	641,214,701	0	-\$0.081142	-\$0.000151	0	-\$0.081142	171,075.42
General Service Less Than 50 kW	4.3%	7.9%	0.0%	0.0%	7,013	238,998,501	0	-\$0.190874	-\$0.000123	0	-\$0.190874	45,424.27
General Service 50 to 4,999 kW	3.0%	0.0%	23.4%	0.0%	1,189	946,836,557	2,431,356	-\$0.773201	\$0.000000	2,431,356	-\$0.773201	97,828.36
General Service 3,000 to 4,999 kW	0.2%	0.0%	0.6%	0.0%	3	55,374,071	141,807	-\$15.836284	\$0.000000	141,807	-\$15.836284	2,646.23
Large Use - Regular	1.1%	0.0%	2.4%	0.0%	6	277,467,527	539,536	-\$57.408112	\$0.000000	539,536	-\$57.408112	13,062.68
Large Use - 3TS	2.0%	0.0%	3.5%	0.0%	3	339,147,498	637,577	-\$203.295087	\$0.000000	637,577	-\$203.295087	20,486.70
Large Use - Ford Annex	2.5%	0.0%	0.0%	0.0%	1	75,421,885	133,262	-\$769.925768	\$0.000000	133,262	-\$769.925768	9,239.11
Unmetered Scattered Load	0.2%	0.0%	0.0%	0.0%	893	4,199,811	0	-\$0.077047	\$0.000000	0	-\$0.077047	825.64
Sentinel Lighting	2.7%	0.0%	0.0%	0.0%	748	964,529	2,586	-\$0.088422	\$0.000000	2,586	-\$0.088422	793.68
Street Lighting	36.2%	34.0%	29.9%	0.0%	23,413	16,887,318	48,555	-\$0.035642	\$0.000000	48,555	-\$0.035642	10,013.79
												371,395.88



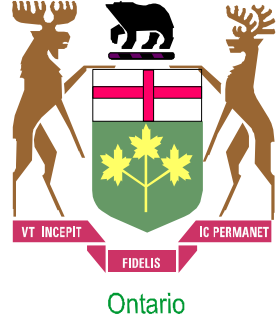
Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kW/h Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$22,559,275,3499	46.06%	-\$171,075	641,214,701	0	-\$0.0003	
General Service Less Than 50 kW	\$5,989,982	12.23%	-\$45,424	238,998,501	0	-\$0.0002	
General Service 50 to 4,999 kW	\$12,900,374	26.34%	-\$97,828	946,836,557	2,431,356		-\$0.0402
General Service 3,000 to 4,999 kW	\$348,951	0.71%	-\$2,646	55,374,071	141,807		-\$0.0187
Large Use - Regular	\$1,722,542	3.52%	-\$13,063	277,467,527	539,536		-\$0.0242
Large Use - 3TS	\$2,701,529	5.52%	-\$20,487	339,147,498	637,577		-\$0.0321
Large Use - Ford Annex	\$1,218,338	2.49%	-\$9,239	75,421,885	133,262		-\$0.0693
Unmetered Scattered Load	\$108,875	0.22%	-\$826	4,199,811	0	-\$0.0002	
Sentinel Lighting	\$104,660	0.21%	-\$794	964,529	2,586		-\$0.3069
Street Lighting	\$1,320,493	2.70%	-\$10,014	16,887,318	48,555		-\$0.2062
	H \$48,975,019	100.00%	I -\$371,396				

Enter the above value onto Sheet
 "J2.7 Tax Change Rate Rider"
 of the 2011 IRM3 Rate Generator.

Appendix D



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

Applicant Name	ENWIN Utilities Ltd.
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0527
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0227



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Current Revenue From Rates
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.8 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.9 Adjust To Proposed Rates	Adjustment required to Proposed Rates



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

				2009					
				EB-2008-0227					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	76,317	641,214,701		10.70	0.0199	
GSLT50	General Service Less Than 50 kW	Customer	kWh	7,013	238,998,501		25.17	0.0162	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	1,189	946,836,557	2,431,356	101.96		4.7075
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	3	55,374,071	141,807	2,088.29		1.9306
LU	Large Use - Regular	Customer	kW	6	277,467,527	539,536	7,570.26		2.1824
LU	Large Use - 3TS	Customer	kW	3	339,147,498	637,577	26,808.00		2.7235
LU	Large Use - Ford Annex	Customer	kW	1	75,421,885	133,262	101,528.13		
USL	Unmetered Scattered Load	Connection	kWh	893	4,199,811		10.16	0.0000	
Sen	Sentinel Lighting	Connection	kW	748	964,529	2,586	11.66		0.0000
SL	Street Lighting	Connection	kW	23,413	16,887,318	48,555	4.70		0.0000
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2009

Last COS OEB Application Number EB-2008-0227

Rate Class	Current Tariff			Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
	Current Tariff Service Charge A	Current Tariff Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C			
	Residential	10.70	0.0199			
General Service Less Than 50 kW	25.17	0.0162	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	101.96	0.0000	4.7075	0.00	0.0000	0.0000
General Service 3,000 to 4,999 kW	2,088.29	0.0000	1.9306	0.00	0.0000	0.0000
Large Use - Regular	7,570.26	0.0000	2.1824	0.00	0.0000	0.0000
Large Use - 3TS	26,808.00	0.0000	2.7235	0.00	0.0000	0.0000
Large Use - Ford Annex	101,528.13	0.0000	0.0000	0.00	0.0000	0.0000
Unmetered Scattered Load	10.16	0.0000	0.0000	0.00	0.0000	0.0000
Sentinel Lighting	11.66	0.0000	0.0000	0.00	0.0000	0.0000
Street Lighting	4.70	0.0000	0.0000	0.00	0.0000	0.0000



Name of LDC: ENWIN Utilities Ltd.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0227**

Rate Class	Re-based Billed Customers or Re-based Billed kWh			Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
	A	B	C							
	Connections	Billed kWh	Billed kW							
Residential	76,317	641,214,701	0	10.70	0.0199	0.0000	9,799,103	12,760,173	0	22,559,275
General Service Less Than 50 kW	7,013	238,998,501	0	25.17	0.0162	0.0000	2,118,207	3,871,776	0	5,989,982
General Service 50 to 4,999 kW	1,189	946,836,557	2,431,356	101.96	0.0000	4.7075	1,454,765	0	11,445,608	12,900,374
General Service 3,000 to 4,999 kW	3	55,374,071	141,807	2,088.29	0.0000	1.9306	75,178	0	273,773	348,951
Large Use - Regular	6	277,467,527	539,536	7,570.26	0.0000	2.1824	545,059	0	1,177,483	1,722,542
Large Use - 3TS	3	339,147,498	637,577	26,808.00	0.0000	2.7235	965,088	0	1,736,441	2,701,529
Large Use - Ford Annex	1	75,421,885	133,262	101,528.13	0.0000	0.0000	1,218,338	0	0	1,218,338
Unmetered Scattered Load	893	4,199,811	0	10.16	0.0000	0.0000	108,875	0	0	108,875
Sentinel Lighting	748	964,529	2,586	11.66	0.0000	0.0000	104,660	0	0	104,660
Street Lighting	23,413	16,887,318	48,555	4.70	0.0000	0.0000	1,320,493	0	0	1,320,493
							17,709,765	16,631,948	14,633,305	48,975,019



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	No Change	90.00%	90.00%	90.00%	90.00%	90.00%	90.00%
General Service Less Than 50 kW	No Change	105.00%	105.00%	105.00%	105.00%	105.00%	105.00%
General Service 50 to 4,999 kW	Rebalance	135.00%	tbd	tbd	tbd	tbd	tbd
General Service 3,000 to 4,999 kW	Change	80.00%	80.00%	80.00%	80.00%	80.00%	80.00%
Large Use - Regular	Change	115.00%	115.00%	115.00%	115.00%	115.00%	115.00%
Large Use - 3TS	No Change	102.00%	102.00%	102.00%	102.00%	102.00%	102.00%
Large Use - Ford Annex	No Change	94.00%	94.00%	94.00%	94.00%	94.00%	94.00%
Unmetered Scattered Load	Change	120.00%	120.00%	120.00%	120.00%	120.00%	120.00%
Sentinel Lighting	Change	70.00%	70.00%	70.00%	70.00%	70.00%	70.00%
Street Lighting	Change	59.00%	70.00%	70.00%	70.00%	70.00%	70.00%



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	Offsets
	A	C= A / B	E = D * C
Residential	1,973,377	64.10%	1,566,414
General Service Less Than 50 kW	428,570	13.92%	340,187
General Service 50 to 4,999 kW	537,062	17.44%	426,305
General Service 3,000 to 4,999 kW	14,840	0.48%	11,780
Large Use - Regular	55,002	1.79%	43,659
Large Use - 3TS	594	0.02%	472
Large Use - Ford Annex	332	0.01%	264
Unmetered Scattered Load	6,838	0.22%	5,428
Sentinel Lighting	5,307	0.17%	4,213
Street Lighting	56,795	1.84%	45,082
	3,078,717	100.00%	2,443,803
	B		D

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I=(F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	Yes	(231)	385	(0.6000)	0.0000	0	0.0000
General Service 50 to 4,999 kW	Yes	(558,323)	930,539	(0.6000)	4.7075	2,431,356	4.9371
General Service 3,000 to 4,999 kW	Yes	(85,097)	141,828	(0.6000)	1.9306	141,807	2.5307
Large Use - Regular	Yes	(350,632)	584,387	(0.6000)	2.1824	539,536	2.8323
Large Use - 3TS	Yes	(415,443)	692,405	(0.6000)	2.7235	637,577	3.3751
Large Use - Ford Annex	No						
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		1,409,726	2,349,544			3,750,276	
		B	D			H	
		- 2,819,452					

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates
	A	B	C	D	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	76,317	641,214,701	0	0	10.70	0.0199	0.0000	9,799,103	12,760,173	0	22,559,275
General Service Less Than 50 kW	7,013	238,998,501	0	0	25.17	0.0162	0.0000	2,118,207	3,871,776	0	5,989,982
General Service 50 to 4,999 kW	1,189	946,836,557	2,431,356	0	101.96	0.0000	4.9371	1,454,765	0	12,003,932	13,458,697
General Service 3,000 to 4,999 kW	3	55,374,071	141,807	0	2,088.29	0.0000	2.5307	75,178	0	358,869	434,048
Large Use - Regular	6	277,467,527	539,536	0	7,570.26	0.0000	2.8323	545,059	0	1,528,116	2,073,174
Large Use - 3TS	3	339,147,498	637,577	0	26,808.00	0.0000	3.3751	965,088	0	2,151,884	3,116,972
Large Use - Ford Annex	1	75,421,885	133,262	0	101,528.13	0.0000	0.0000	1,218,338	0	0	1,218,338
Unmetered Scattered Load	893	4,199,811	0	0	10.16	0.0000	0.0000	108,875	0	0	108,875
Sentinel Lighting	748	964,529	2,586	0	11.66	0.0000	0.0000	104,660	0	0	104,660
Street Lighting	23,413	16,887,318	48,555	0	4.70	0.0000	0.0000	1,320,493	0	0	1,320,493
								17,709,765	16,631,948	16,042,801	50,384,514



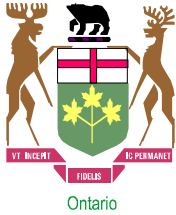
Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue		Re-Allocated Cost C = A / B	Proposed		Dollar Change F = E - C	Percentage Change G = (E / C) - 1
		Cost Ratio B	Revenue Cost Ratio D		Final Adjusted Revenue E = C * D			
Residential	\$ 24,125,689	0.90	\$ 26,806,321	0.90	\$ 24,125,688	-\$ 1	0.0%	
General Service Less Than 50 kW	\$ 6,330,170	1.05	\$ 6,028,733	1.05	\$ 6,330,169	-\$ 1	0.0%	
General Service 50 to 4,999 kW	\$ 13,885,002	1.35	\$ 10,285,187	1.33	\$ 13,630,405	-\$ 254,598	-1.8%	
General Service 3,000 to 4,999 kW	\$ 445,827	0.80	\$ 557,284	0.80	\$ 445,827	\$ -	0.0%	
Large Use - Regular	\$ 2,116,833	1.15	\$ 1,840,725	1.15	\$ 2,116,833	\$ -	0.0%	
Large Use - 3TS	\$ 3,117,443	1.02	\$ 3,056,317	1.02	\$ 3,117,443	-\$ 0	0.0%	
Large Use - Ford Annex	\$ 1,218,601	0.94	\$ 1,296,384	0.94	\$ 1,218,601	-\$ 0	0.0%	
Unmetered Scattered Load	\$ 114,302	1.20	\$ 95,252	1.20	\$ 114,302	\$ -	0.0%	
Sentinel Lighting	\$ 108,873	0.70	\$ 155,532	0.70	\$ 108,873	\$ -	0.0%	
Street Lighting	\$ 1,365,576	0.59	\$ 2,314,535	0.70	\$ 1,620,174	\$ 254,599	18.6%	
	\$ 52,828,317		\$ 52,436,271		\$ 52,828,317	-\$ 0	0.0%	

Out of Balance

Final ?



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re- Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 24,125,688	\$ 1,566,414	\$22,559,275	\$ -	\$22,559,275
General Service Less Than 50 kW	\$ 6,330,169	\$ 340,187	\$ 5,989,982	-\$ 231	\$ 5,989,751
General Service 50 to 4,999 kW	\$ 13,630,405	\$ 426,305	\$13,204,099	-\$ 558,323	\$12,645,776
General Service 3,000 to 4,999 kW	\$ 445,827	\$ 11,780	\$ 434,048	-\$ 85,097	\$ 348,951
Large Use - Regular	\$ 2,116,833	\$ 43,659	\$ 2,073,174	-\$ 350,632	\$ 1,722,542
Large Use - 3TS	\$ 3,117,443	\$ 472	\$ 3,116,972	-\$ 415,443	\$ 2,701,529
Large Use - Ford Annex	\$ 1,218,601	\$ 264	\$ 1,218,338	\$ -	\$ 1,218,338
Unmetered Scattered Load	\$ 114,302	\$ 5,428	\$ 108,875	\$ -	\$ 108,875
Sentinel Lighting	\$ 108,873	\$ 4,213	\$ 104,660	\$ -	\$ 104,660
Street Lighting	\$ 1,620,174	\$ 45,082	\$ 1,575,092	\$ -	\$ 1,575,092
	\$ 52,828,317	\$ 2,443,803	\$50,384,514	-\$ 1,409,726	\$48,974,788

C1.6 Proposed Revenue



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement	Service Charge %	Distribution	Distribution	Service Charge
	from Rates	Revenue	Volumetric Rate %	Volumetric Rate %	
	A	B	Revenue kWh	Revenue kW	E = A * B
Residential	\$ 22,559,275	43.4%	56.6%	0.0%	\$ 9,799,103
General Service Less Than 50 kW	\$ 5,989,751	35.4%	64.6%	0.0%	\$ 2,118,125
General Service 50 to 4,999 kW	\$ 12,645,776	11.3%	0.0%	88.7%	\$ 1,426,054
General Service 3,000 to 4,999 kW	\$ 348,951	21.5%	0.0%	78.5%	\$ 75,178
Large Use - Regular	\$ 1,722,542	31.6%	0.0%	68.4%	\$ 545,059
Large Use - 3TS	\$ 2,701,529	35.7%	0.0%	64.3%	\$ 965,088
Large Use - Ford Annex	\$ 1,218,338	100.0%	0.0%	0.0%	\$ 1,218,338
Unmetered Scattered Load	\$ 108,875	100.0%	0.0%	0.0%	\$ 108,875
Sentinel Lighting	\$ 104,660	100.0%	0.0%	0.0%	\$ 104,660
Street Lighting	\$ 1,575,092	100.0%	0.0%	0.0%	\$ 1,575,092
	<u>\$ 48,974,788</u>				<u>\$ 17,935,571</u>

Name of LDC: ENWIN Utiliti
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Fixed Vari

Rate Class	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 12,760,172	\$ -	\$ 22,559,275
General Service Less Than 50 kW	\$ 3,871,626	\$ -	\$ 5,989,751
General Service 50 to 4,999 kW	\$ -	\$ 11,219,721	\$ 12,645,776
General Service 3,000 to 4,999 kW	\$ -	\$ 273,773	\$ 348,951
Large Use - Regular	\$ -	\$ 1,177,483	\$ 1,722,542
Large Use - 3TS	\$ -	\$ 1,736,441	\$ 2,701,529
Large Use - Ford Annex	\$ -	\$ -	\$ 1,218,338
Unmetered Scattered Load	\$ -	\$ -	\$ 108,875
Sentinel Lighting	\$ -	\$ -	\$ 104,660
Street Lighting	\$ -	\$ -	\$ 1,575,092
	\$ 16,631,798	\$ 14,407,418	\$ 48,974,788



Name of LDC: ENWIN Utilities Ltd.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution	Distribution	Re-based	Re-based
	Revenue	Volumetric Rate	Volumetric Rate	Billed	Billed kWh
	A	Revenue kWh	Revenue kW	Customers or Connections	E
Residential	\$ 9,799,103	\$ 12,760,172	\$ -	76,317	641,214,701
General Service Less Than 50 kW	\$ 2,118,125	\$ 3,871,626	\$ -	7,013	238,998,501
General Service 50 to 4,999 kW	\$ 1,426,054	\$ -	\$ 11,219,721	1,189	946,836,557
General Service 3,000 to 4,999 kW	\$ 75,178	\$ -	\$ 273,773	3	55,374,071
Large Use - Regular	\$ 545,059	\$ -	\$ 1,177,483	6	277,467,527
Large Use - 3TS	\$ 965,088	\$ -	\$ 1,736,441	3	339,147,498
Large Use - Ford Annex	\$ 1,218,338	\$ -	\$ -	1	75,421,885
Unmetered Scattered Load	\$ 108,875	\$ -	\$ -	893	4,199,811
Sentinel Lighting	\$ 104,660	\$ -	\$ -	748	964,529
Street Lighting	\$ 1,575,092	\$ -	\$ -	23,413	16,887,318

Name of LDC: ENWIN Utiliti
File Number: IRM3
Effective Date: May 1, 2011
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Proposed Fixed and \

Rate Class	Re-based	Proposed Base	Proposed Base	Proposed Base
	Billed kW F	Service Charge G = A / D / 12	Distribution Volumetric Rate kWh H = B / E	Distribution Volumetric Rate kW I = C / F
Residential	0	10.70	0.0199	-
General Service Less Than 50 kW	0	25.17	0.0162	-
General Service 50 to 4,999 kW	2,431,356	99.95	-	4.6146
General Service 3,000 to 4,999 kW	141,807	2,088.29	-	1.9306
Large Use - Regular	539,536	7,570.26	-	2.1824
Large Use - 3TS	637,577	26,808.00	-	2.7235
Large Use - Ford Annex	133,262	101,528.13	-	-
Unmetered Scattered Load	0	10.16	-	-
Sentinel Lighting	2,586	11.66	-	-
Street Lighting	48,555	5.61	-	-



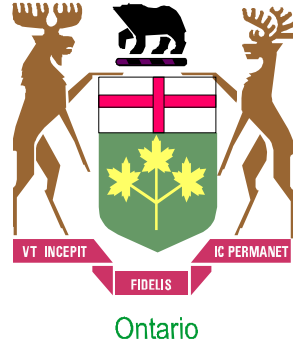
Name of LDC: ENWIN Utilities Ltd.
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 Effective Date: May 1, 2011
 Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Current Base Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F			
Residential	\$ 10.70	\$ 0.0199	\$ -	\$ 10.70	\$ 0.0199	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 25.17	\$ 0.0162	\$ -	\$ 25.17	\$ 0.0162	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 99.95	\$ -	\$ 4.6146	\$ 101.96	\$ -	\$ 4.7075	-\$ 2.01	\$ -	-\$ 0.0929
General Service 3,000 to 4,999 kW	\$ 2,088.29	\$ -	\$ 1.9306	\$ 2,088.29	\$ -	\$ 1.9306	\$ 0.00	\$ -	\$ 0.0000
Large Use - Regular	\$ 7,570.26	\$ -	\$ 2.1824	\$ 7,570.26	\$ -	\$ 2.1824	-\$ 0.00	\$ -	\$ -
Large Use - 3TS	\$ 26,808.00	\$ -	\$ 2.7235	\$ 26,808.00	\$ -	\$ 2.7235	\$ -	\$ -	\$ -
Large Use - Ford Annex	\$ 101,528.13	\$ -	\$ -	\$ 101,528.13	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ 10.16	\$ -	\$ -	\$ 10.16	\$ -	\$ -	\$ 0.00	\$ -	\$ -
Sentinel Lighting	\$ 11.66	\$ -	\$ -	\$ 11.66	\$ -	\$ -	\$ 0.00	\$ -	\$ -
Street Lighting	\$ 5.61	\$ -	\$ -	\$ 4.70	\$ -	\$ -	\$ 0.91	\$ -	\$ -

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.

Appendix E



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

LDC Information

Applicant Name	ENWIN Utilities Ltd.
OEB Application Number	EB-2010-0079
LDC Licence Number	ED-2002-0527
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0227
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.2 2009 Transfer to 1595 COS	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.1d Calculation Rate Rider	#N/A
G1.1e Dist Glob Adj Rate Rider	#N/A
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	608,088,215		105,443,397
GSLT50	General Service Less Than 50 kW	Customer	kWh	221,722,944		37,839,189
GSGT50	General Service 50 to 4,999 kW	Customer	kW	909,055,054	2,411,700	779,691,493
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	51,306,802	130,057	51,306,802
LU	Large Use - Regular	Customer	kW	271,865,804	550,085	271,865,804
LU	Large Use - 3TS	Customer	kW	328,211,300	739,223	328,211,300
LU	Large Use - Ford Annex	Customer	kW	50,208,449	95,070	50,208,449
USL	Unmetered Scattered Load	Connection	kWh	4,647,072		2,339,272
Sen	Sentinel Lighting	Connection	kW	1,013,069	2,791	60,720
SL	Street Lighting	Connection	kW	16,930,328	48,739	16,921,699
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						1,643,888,126



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 2.0

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0227

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	5,107,181.00	512,610.00	5,619,791.00
RSVA - Retail Transmission Network Charge	1584	419,087.00	178,833.00	597,920.00
RSVA - Retail Transmission Connection Charge	1586	(1,932,886.00)	(273,142.00)	(2,206,028.00)
RSVA - Power (Excluding Global Adjustment)	1588	3,042,821.00	963,683.00	4,006,504.00
RSVA - Power (Global Adjustment Sub-account)	1588	(956,661.00)	(214,206.00)	(1,170,867.00)
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		5,679,542.00	1,167,778.00	6,847,320.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(331,816.00)	(62,507.00)	(394,323.00)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(846,650.00)	(146,496.00)	(993,146.00)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(195,556.00)	(37,678.00)	(233,234.00)
Retail Cost Variance Account - STR	1548	25,057.00	3,130.00	28,187.00
Misc. Deferred Debits	1525	(10,281.00)	(1,512.00)	(11,793.00)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	(968,008.00)	(70,084.00)	(1,038,092.00)
RSVA - One-time Wholesale Market Service	1582	(151,500.00)	(29,264.00)	(180,764.00)
Other Deferred Credits	2425	0.00	0.00	0.00

Sub-Total - Group 2 Accounts		(2,478,754.00)	(344,411.00)	(2,823,165.00)
Disposition and recovery of Regulatory Balances Account	1595	(3,200,788.00)	(823,367.00)	(4,024,155.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	1,198,394.00	(12,433.00)	1,185,961.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(2,002,394.00)	(835,800.00)	(2,838,194.00)

Smart Meter Recovery as a separate Rate Rider

Smart Meter Recovery Sunset Date

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

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2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	1,390,017.00	(119,372.00)	1,270,645.00
RSVA - Retail Transmission Network Charge	1584	1,041,233.00	30,886.00	1,072,119.00
RSVA - Retail Transmission Connection Charge	1586	347,535.00	81,149.00	428,684.00
RSVA - Power (Excluding Global Adjustment)	1588	1,258,998.00	(297,233.00)	961,765.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588			0.00
Recovery of Regulatory Asset Balances	1590	2,236,638.00	(1,787,338.34)	449,299.66
Sub-Total - Group 1 Accounts		6,274,421.00	(2,091,908.34)	4,182,512.66
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		(210,624.00)	0.00	(210,624.00)
Disposition and recovery of Regulatory Balances Account	1595	(6,063,797.00)	2,091,908.34	(3,971,888.66)

Rate Rider Recovery

Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00

Balance of Disposition and recovery of Regulatory Balances Account	1595	(6,063,797.00)	2,091,908.34	(3,971,888.66)
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Global Adjustment as a separate Rate Rider**Global Adjustment Recovery Sunset Date**

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	1,167,524.00	365,216.16	1,532,740.16
Disposition and recovery of Regulatory Balances Account	1595	(1,167,524.00)	(365,216.16)	(1,532,740.16)

Rate Rider Recovery

Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00

Balance of Disposition and recovery of Regulatory Balances Account	1595	(1,167,524.00)	(365,216.16)	(1,532,740.16)
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Name of LDC: ENWIN Utilities Ltd.
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Deferral Variance - Continuity Schedule 2009

Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³
Account Description					
LV Variance Account	1550	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	0	(589,974)		
RSVA - Retail Transmission Network Charge	1584	0	(20,864)		
RSVA - Retail Transmission Connection Charge	1586	84,807			
RSVA - Power (Excluding Global Adjustment)	1588	0	(26,873)		
RSVA - Power (Global Adjustment Sub-account)	1588	4,678,053			
Recovery of Regulatory Asset Balances	1590	0	(29)		
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0			
Total		0	4,762,860	(637,740)	0

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550		0	0	0		0
RSVA - Wholesale Market Service Charge	1580		(589,974)	0	(166,952)		(166,952)
RSVA - Retail Transmission Network Charge	1584		(20,864)	0	(13,125)		(13,125)
RSVA - Retail Transmission Connection Charge	1586		84,807	0	64,104		64,104
RSVA - Power (Excluding Global Adjustment)	1588		(26,873)	0	(393,807)		(393,807)
RSVA - Power (Global Adjustment Sub-account)	1588		4,678,053	0	338,832		338,832
Recovery of Regulatory Asset Balances	1590		(29)	0	3,885		3,885
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0	0	0		0	0
Total		0	4,125,120	0	(167,063)	0	(167,063)

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, re-
 Provide supporting evidence i.e. Board Decision, CRO Order, etc.
 Provide supporting statement indicating nature of this adjustments and periods they relate to
 This records the values of amounts removed from Group One accounts in previous proceedings; but does

Name of LDC: ENWIN Utilities Ltd.
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Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Total Closing Amounts as of Dec-31-09 A	Deferral Variance Disposition Balances as of Dec-31-09 B	RRR Filing Amount as of Dec-31-09 C	Difference D = A + B - C
LV Variance Account	1550	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(756,926)	(1,270,645)	(2,027,571)	0
RSVA - Retail Transmission Network Charge	1584	(33,989)	(1,072,119)	(1,106,108)	(0)
RSVA - Retail Transmission Connection Charge	1586	148,911	(428,684)	(279,773)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	(420,680)	(961,765)	(1,382,445)	0
RSVA - Power (Global Adjustment Sub-account)	1588	5,016,885	(1,532,740)	3,484,145	0
Recovery of Regulatory Asset Balances	1590	3,856	(449,300)	(445,444)	0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0			
Total		3,958,057			

For RSVA accounts only, report the net additions to the account during the year. For all other accounts, re-
 Provide supporting evidence i.e. Board Decision, CRO Order, etc.
 Provide supporting statement indicating nature of this adjustments and periods they relate to
 This records the values of amounts removed from Group One accounts in previous proceedings; but does

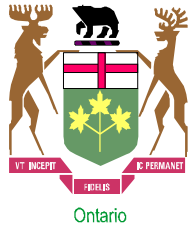
Name of LDC: ENWIN Utilities Ltd.
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Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 ¹ G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 ¹ H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(589,974)		(589,974)	(166,952)	164,077		(4,256)	(1,726)	(8,857)
RSVA - Retail Transmission Network Charge	1584	(20,864)		(20,864)	(13,125)	11,851		(151)	(61)	(1,486)
RSVA - Retail Transmission Connection Charge	1586	84,807		84,807	64,104	(63,617)		612	248	1,347
RSVA - Power (Excluding Global Adjustment)	1588	(26,873)		(26,873)	(393,807)	383,522		(194)	(79)	(10,557)
RSVA - Power (Global Adjustment Sub-account)		4,678,053		4,678,053	338,832	(319,734)		33,747	13,688	66,533
Recovery of Regulatory Asset Balances	1590	(29)		(29)	3,885	(3,885)		(0)	(0)	(0)
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0			0	0	0
Total		4,125,120	0	4,125,120	(167,063)	172,214	0	29,759	12,070	46,980

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



Name of LDC: ENWIN Utilities Ltd.
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Threshold Test

Rate Class	Billed kWh
	B
Residential	608,088,215
General Service Less Than 50 kW	221,722,944
General Service 50 to 4,999 kW	909,055,054
General Service 3,000 to 4,999 kW	51,306,802
Large Use - Regular	271,865,804
Large Use - 3TS	328,211,300
Large Use - Ford Annex	50,208,449
Unmetered Scattered Load	4,647,072
Sentinel Lighting	1,013,069
Street Lighting	16,930,328
	<hr/>
	2,463,049,038
Total Claim	4,172,100
Total Claim per kWh	0.001694

E1.1 Threshold Test



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	608,088,215	24.7%	0	(147,842)	(5,518)	21,270	(9,241)	(141,331)
General Service Less Than 50 kW	221,722,944	9.0%	0	(53,907)	(2,012)	7,756	(3,369)	(51,532)
General Service 50 to 4,999 kW	909,055,054	36.9%	0	(221,015)	(8,249)	31,797	(13,815)	(211,281)
General Service 3,000 to 4,999 kW	51,306,802	2.1%	0	(12,474)	(466)	1,795	(780)	(11,925)
Large Use - Regular	271,865,804	11.0%	0	(66,098)	(2,467)	9,509	(4,131)	(63,187)
Large Use - 3TS	328,211,300	13.3%	0	(79,797)	(2,978)	11,480	(4,988)	(76,282)
Large Use - Ford Annex	50,208,449	2.0%	0	(12,207)	(456)	1,756	(763)	(11,669)
Unmetered Scattered Load	4,647,072	0.2%	0	(1,130)	(42)	163	(71)	(1,080)
Sentinel Lighting	1,013,069	0.0%	0	(246)	(9)	35	(15)	(235)
Street Lighting	16,930,328	0.7%	0	(4,116)	(154)	592	(257)	(3,935)
	<u>2,463,049,038</u>	<u>100.0%</u>	<u>0</u>	<u>(598,831)</u>	<u>(22,350)</u>	<u>86,154</u>	<u>(37,430)</u>	<u>(572,457)</u>

¹ RSVA - Power (Excluding Global Adjustment)



Name of LDC: ENWIN Utilities Ltd.
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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	105,443,397	6.4%	304,331
General Service Less Than 50 kW	37,839,189	2.3%	109,211
General Service 50 to 4,999 kW	779,691,493	47.4%	2,250,344
General Service 3,000 to 4,999 kW	51,306,802	3.1%	148,082
Large Use - Regular	271,865,804	16.5%	784,659
Large Use - 3TS	328,211,300	20.0%	947,283
Large Use - Ford Annex	50,208,449	3.1%	144,912
Unmetered Scattered Load	2,339,272	0.1%	6,752
Sentinel Lighting	60,720	0.0%	175
Street Lighting	16,921,699	1.0%	48,839
	<u>1,643,888,126</u>	<u>100.0%</u>	<u>4,744,586</u>

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: ENWIN Utilities Ltd.
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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh A	Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F
Residential	kWh	608,088,215	0	(141,331)	0	0	0
General Service Less Than 50 kW	kWh	221,722,944	0	(51,532)	0	0	0
General Service 50 to 4,999 kW	kW	909,055,054	2,411,700	(211,281)	0	0	0
General Service 3,000 to 4,999 kW	kW	51,306,802	130,057	(11,925)	0	0	0
Large Use - Regular	kW	271,865,804	550,085	(63,187)	0	0	0
Large Use - 3TS	kW	328,211,300	739,223	(76,282)	0	0	0
Large Use - Ford Annex	kW	50,208,449	95,070	(11,669)	0	0	0
Unmetered Scattered Load	kWh	4,647,072	0	(1,080)	0	0	0
Sentinel Lighting	kW	1,013,069	2,791	(235)	0	0	0
Street Lighting	kW	16,930,328	48,739	(3,935)	0	0	0
		<u>2,463,049,038</u>	<u>3,977,666</u>	<u>(572,457)</u>	<u>0</u>	<u>0</u>	<u>0</u>
				-		-	-

Name of LDC: ENWIN Utilities Ltd.
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Calculation of Deferral Varianc

Rate Rider Recovery Period - Years

Rate Rider Effective To Date

April 30, 2012

Rate Class	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	(141,331)	(0.00023)
General Service Less Than 50 kW	(51,532)	(0.00023)
General Service 50 to 4,999 kW	(211,281)	(0.08761)
General Service 3,000 to 4,999 kW	(11,925)	(0.09169)
Large Use - Regular	(63,187)	(0.11487)
Large Use - 3TS	(76,282)	(0.10319)
Large Use - Ford Annex	(11,669)	(0.12274)
Unmetered Scattered Load	(1,080)	(0.00023)
Sentinel Lighting	(235)	(0.08436)
Street Lighting	(3,935)	(0.08073)
	<u>(572,457)</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: ENWIN Utilities Ltd.
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Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E
Residential	kWh	105,443,397	0	0	304,331	0
General Service Less Than 50 kW	kWh	37,839,189	0	0	109,211	0
General Service 50 to 4,999 kW	kW	779,691,493	2,068,502	0	2,250,344	0
General Service 3,000 to 4,999 kW	kW	51,306,802	130,057	0	148,082	0
Large Use - Regular	kW	271,865,804	550,085	0	784,659	0
Large Use - 3TS	kW	328,211,300	739,223	0	947,283	0
Large Use - Ford Annex	kW	50,208,449	95,070	0	144,912	0
Unmetered Scattered Load	kWh	2,339,272	0	0	6,752	0
Sentinel Lighting	kW	60,720	167	0	175	0
Street Lighting	kW	16,921,699	48,714	0	48,839	0
		<u>1,643,888,126</u>	<u>3,631,820</u>	<u>0</u>	<u>4,744,586</u>	<u>0</u>

Name of LDC: ENWIN Utilities Ltd.
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Calculation of Delivery Compor

Rate Rider Recovery Period - Years

Rate Rider Effective To Date

April 30, 2012

Rate Class	Account 1595	Total	Rate Rider kWh
	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	0	304,331	0.00289
General Service Less Than 50 kW	0	109,211	0.00289
General Service 50 to 4,999 kW	0	2,250,344	1.08791
General Service 3,000 to 4,999 kW	0	148,082	1.13859
Large Use - Regular	0	784,659	1.42643
Large Use - 3TS	0	947,283	1.28146
Large Use - Ford Annex	0	144,912	1.52426
Unmetered Scattered Load	0	6,752	0.00289
Sentinel Lighting	0	175	1.04939
Street Lighting	0	48,839	1.00257
	0	4,744,586	

Enter the above value onto Sheet
 "J3.31 Global Adjust Del 2011"
 of the 2011 OEB IRM Rate Generator



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Fixed Metric	Billed	Not Used	Accounts	Accounts	Account 1590
		Customers or Connections		Allocated by kWh	Allocated by Non-RPP kWh	
		A	B	C	D	E
Residential	Customer	76,317	0	(141,331)	0	0
General Service Less Than 50 kW	Customer	7,013	0	(51,532)	0	0
General Service 50 to 4,999 kW	Customer	1,189	0	(211,281)	0	0
General Service 3,000 to 4,999 kW	Customer	3	0	(11,925)	0	0
Large Use - Regular	Customer	6	0	(63,187)	0	0
Large Use - 3TS	Customer	3	0	(76,282)	0	0
Large Use - Ford Annex	Customer	1	0	(11,669)	0	0
Unmetered Scattered Load	Connection	893	0	(1,080)	0	0
Sentinel Lighting	Connection	748	0	(235)	0	0
Street Lighting	Connection	23,413	0	(3,935)	0	0
		109,586	0	(572,457)	0	0

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Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Calculation of Deferral Variance

Rate Rider Recovery Period - Years

Rate Rider Effective To Date

April 30, 2012

Rate Class	Account 1595 F	Total G = C + D + E + F	Rate Rider Fixed Metric H = G / A
Residential	0	(141,331)	(0.15432)
General Service Less Than 50 kW	0	(51,532)	(0.61234)
General Service 50 to 4,999 kW	0	(211,281)	(14.80803)
General Service 3,000 to 4,999 kW	0	(11,925)	(331.23986)
Large Use - Regular	0	(63,187)	(877.59116)
Large Use - 3TS	0	(76,282)	(2,118.95230)
Large Use - Ford Annex	0	(11,669)	(972.44648)
Unmetered Scattered Load	0	(1,080)	(0.10079)
Sentinel Lighting	0	(235)	(0.02623)
Street Lighting	0	(3,935)	(0.01401)
	<u>0</u>	<u>(572,457)</u>	

Enter the above value onto Sheet
 "J2.2 Def Var Disp 2011"
 of the 2011 OEB IRM2 Rate Generator
 "J2.4 Def Var Disp 2011"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Fixed Metric	Billed Customers or Connections	Not Used	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590
		A	B	C	D	E
Residential	Customer	76,317	0	0	304,331	0
General Service Less Than 50 kW	Customer	7,013	0	0	109,211	0
General Service 50 to 4,999 kW	Customer	1,189	0	0	2,250,344	0
General Service 3,000 to 4,999 kW	Customer	3	0	0	148,082	0
Large Use - Regular	Customer	6	0	0	784,659	0
Large Use - 3TS	Customer	3	0	0	947,283	0
Large Use - Ford Annex	Customer	1	0	0	144,912	0
Unmetered Scattered Load	Connection	893	0	0	6,752	0
Sentinel Lighting	Connection	748	0	0	175	0
Street Lighting	Connection	23,413	0	0	48,839	0
		109,586	0	0	4,744,586	0

Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Calculation of Delivery Compor

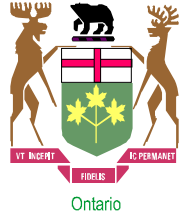
Rate Rider Recovery Period - Years

Rate Rider Effective To Date

April 30, 2012

Rate Class	Account 1595 F	Total G = C + D + E + F	Rate Rider Fixed Metric H = G / A
Residential	0	304,331	0.33231
General Service Less Than 50 kW	0	109,211	1.29773
General Service 50 to 4,999 kW	0	2,250,344	157.71965
General Service 3,000 to 4,999 kW	0	148,082	4,113.37734
Large Use - Regular	0	784,659	10,898.03491
Large Use - 3TS	0	947,283	26,313.41017
Large Use - Ford Annex	0	144,912	12,075.95995
Unmetered Scattered Load	0	6,752	0.63005
Sentinel Lighting	0	175	0.01952
Street Lighting	0	48,839	0.17383
	0	4,744,586	

Enter the above value onto Sheet
 "J3.31 Global Adjust Del 2011"
 of the 2011 OEB IRM Rate Generator

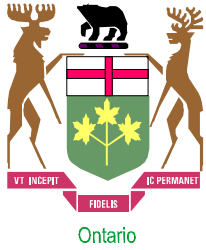


Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 2.0

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	589,974	8,857	598,831
RSVA - Retail Transmission Network Charge	1584	20,864	1,486	22,350
RSVA - Retail Transmission Connection Charge	1586	(84,807)	(1,347)	(86,154)
RSVA - Power (Excluding Global Adjustment)	1588	26,873	10,557	37,430
RSVA - Power (Global Adjustment Sub-account)	1588	(4,678,053)	(66,533)	(4,744,586)
Recovery of Regulatory Asset Balances	1590	29	0	29
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	4,125,120	46,980	4,172,100
Total		0	0	0

Appendix F



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Version : 1.0

LDC Information

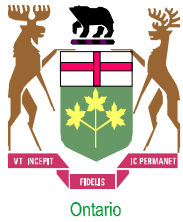
Applicant Name	ENWIN Utilities Ltd.
OEB Application Number	EB-2010-0079
LDC Licence Number	ED-2002-0527
Application Type	IRM3



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0066	0.0043
GSLT50	General Service Less Than 50 kW	kWh	0.0060	0.0040
GSGT50	General Service 50 to 4,999 kW	kW	2.0814	1.4025
GSGT50	General Service 3,000 to 4,999 kW	kW	2.8209	1.9009
LU	Large Use - Regular	kW	2.8643	1.9531
LU	Large Use - 3TS	kW	2.8643	0.5596
LU	Large Use - Ford Annex	kW	2.8643	0.5596
USL	Unmetered Scattered Load	kWh	0.0060	0.0040
Sen	Sentinel Lighting	kW	1.9044	1.2832
SL	Street Lighting	kW	1.9020	1.2818
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		

B1.1 Rate Class And RTSR Rates



Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh **No**

Loss Adjusted Metered kW **No**

Rate Class	Vol Metric	Metered kWh	Metered kW	Applicable Loss Factor	Load Factor
		A	B	C	D = A / (B * 730)
Residential	kWh	608,088,215	0		
General Service Less Than 50 kW	kWh	221,722,944	338,169		
General Service 50 to 4,999 kW	kW	909,055,054	2,411,700		51.66%
General Service 3,000 to 4,999 kW	kW	51,306,802	130,057		54.07%
Large Use - Regular	kW	271,865,804	550,085		67.74%
Large Use - 3TS	kW	328,211,300	739,223		60.85%
Large Use - Ford Annex	kW	50,208,449	95,070		72.38%
Unmetered Scattered Load	kWh	4,647,072	0		
Sentinel Lighting	kW	1,013,069	2,791		49.75%
Street Lighting	kW	16,930,328	48,739		47.61%
Total		2,463,049,038	4,315,835		



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective	Effective July 1,	Effective	Effective
		January 1, 2009	2009	January 1, 2010	January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	392,017	\$2.57	\$ 1,007,484	253,879	\$0.70	\$ 177,715	336,407	\$1.62	\$ 544,979	\$ 722,695
February	396,570	\$2.57	\$ 1,019,185	251,653	\$0.70	\$ 176,157	326,770	\$1.62	\$ 529,367	\$ 705,525
March	386,978	\$2.57	\$ 994,533	245,505	\$0.70	\$ 171,854	329,611	\$1.62	\$ 533,970	\$ 705,823
April	336,340	\$2.57	\$ 864,394	221,325	\$0.70	\$ 154,928	290,643	\$1.62	\$ 470,842	\$ 625,769
May	350,179	\$2.57	\$ 899,960	269,298	\$0.70	\$ 188,509	274,998	\$1.62	\$ 445,497	\$ 634,005
June	486,132	\$2.57	\$ 1,249,359	344,527	\$0.70	\$ 241,169	343,979	\$1.62	\$ 557,246	\$ 798,415
July	435,622	\$2.66	\$ 1,158,755	323,878	\$0.70	\$ 226,715	302,928	\$1.57	\$ 475,597	\$ 702,312
August	487,409	\$2.66	\$ 1,296,508	356,655	\$0.70	\$ 249,659	346,132	\$1.57	\$ 543,427	\$ 793,086
September	396,592	\$2.66	\$ 1,054,935	322,973	\$0.70	\$ 226,081	303,133	\$1.57	\$ 475,919	\$ 702,000
October	342,819	\$2.66	\$ 911,899	244,826	\$0.70	\$ 171,378	239,254	\$1.57	\$ 375,629	\$ 547,007
November	364,417	\$2.66	\$ 969,349	256,843	\$0.70	\$ 179,790	260,821	\$1.57	\$ 409,489	\$ 589,279
December	387,579	\$2.66	\$ 1,030,960	281,818	\$0.70	\$ 197,273	292,627	\$1.57	\$ 459,424	\$ 656,697
Total	4,762,654	\$2.62	\$ 12,457,320	3,373,180	\$0.70	\$ 2,361,226	3,647,303	\$1.60	\$ 5,821,386	\$ 8,182,612

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	392,017	\$2.57	\$ 1,007,484	253,879	\$0.70	\$ 177,715	336,407	\$1.62	\$ 544,979	\$ 722,695
February	396,570	\$2.57	\$ 1,019,185	251,653	\$0.70	\$ 176,157	326,770	\$1.62	\$ 529,367	\$ 705,525
March	386,978	\$2.57	\$ 994,533	245,505	\$0.70	\$ 171,854	329,611	\$1.62	\$ 533,970	\$ 705,823
April	336,340	\$2.57	\$ 864,394	221,325	\$0.70	\$ 154,928	290,643	\$1.62	\$ 470,842	\$ 625,769
May	350,179	\$2.57	\$ 899,960	269,298	\$0.70	\$ 188,509	274,998	\$1.62	\$ 445,497	\$ 634,005
June	486,132	\$2.57	\$ 1,249,359	344,527	\$0.70	\$ 241,169	343,979	\$1.62	\$ 557,246	\$ 798,415
July	435,622	\$2.66	\$ 1,158,755	323,878	\$0.70	\$ 226,715	302,928	\$1.57	\$ 475,597	\$ 702,312
August	487,409	\$2.66	\$ 1,296,508	356,655	\$0.70	\$ 249,659	346,132	\$1.57	\$ 543,427	\$ 793,086
September	396,592	\$2.66	\$ 1,054,935	322,973	\$0.70	\$ 226,081	303,133	\$1.57	\$ 475,919	\$ 702,000
October	342,819	\$2.66	\$ 911,899	244,826	\$0.70	\$ 171,378	239,254	\$1.57	\$ 375,629	\$ 547,007
November	364,417	\$2.66	\$ 969,349	256,843	\$0.70	\$ 179,790	260,821	\$1.57	\$ 409,489	\$ 589,279
December	387,579	\$2.66	\$ 1,030,960	281,818	\$0.70	\$ 197,273	292,627	\$1.57	\$ 459,424	\$ 656,697
Total	4,762,654	\$2.62	\$ 12,457,320	3,373,180	\$0.70	\$ 2,361,226	3,647,303	\$1.60	\$ 5,821,386	\$ 8,182,612



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	392,017	\$ 2.9700	\$ 1,164,290	253,879	\$ 0.7300	\$ 185,332	336,407	\$ 1.7100	\$ 575,256	\$ 760,588
February	396,570	\$ 2.9700	\$ 1,177,813	251,653	\$ 0.7300	\$ 183,707	326,770	\$ 1.7100	\$ 558,777	\$ 742,483
March	386,978	\$ 2.9700	\$ 1,149,325	245,505	\$ 0.7300	\$ 179,219	329,611	\$ 1.7100	\$ 563,635	\$ 742,853
April	336,340	\$ 2.9700	\$ 998,930	221,325	\$ 0.7300	\$ 161,567	290,643	\$ 1.7100	\$ 497,000	\$ 658,567
May	350,179	\$ 2.9700	\$ 1,040,032	269,298	\$ 0.7300	\$ 196,588	274,998	\$ 1.7100	\$ 470,247	\$ 666,834
June	486,132	\$ 2.9700	\$ 1,443,812	344,527	\$ 0.7300	\$ 251,505	343,979	\$ 1.7100	\$ 588,204	\$ 839,709
July	435,622	\$ 2.9700	\$ 1,293,797	323,878	\$ 0.7300	\$ 236,431	302,928	\$ 1.7100	\$ 518,007	\$ 754,438
August	487,409	\$ 2.9700	\$ 1,447,605	356,655	\$ 0.7300	\$ 260,358	346,132	\$ 1.7100	\$ 591,886	\$ 852,244
September	396,592	\$ 2.9700	\$ 1,177,878	322,973	\$ 0.7300	\$ 235,770	303,133	\$ 1.7100	\$ 518,357	\$ 754,128
October	342,819	\$ 2.9700	\$ 1,018,172	244,826	\$ 0.7300	\$ 178,723	239,254	\$ 1.7100	\$ 409,124	\$ 587,847
November	364,417	\$ 2.9700	\$ 1,082,318	256,843	\$ 0.7300	\$ 187,495	260,821	\$ 1.7100	\$ 446,004	\$ 633,499
December	387,579	\$ 2.9700	\$ 1,151,110	281,818	\$ 0.7300	\$ 205,727	292,627	\$ 1.7100	\$ 500,392	\$ 706,119
Total	4,762,654	\$ 2.9700	\$ 14,145,082	3,373,180	\$ 0.7300	\$ 2,462,421	3,647,303	\$ 1.7100	\$ 6,236,888	\$ 8,699,310

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
February	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
March	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
April	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
May	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
June	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
July	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
August	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
September	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
October	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
November	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
December	-	\$ 2.6970	\$ -	-	\$ 0.6150	\$ -	-	\$ 1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	392,017	\$ 2.9700	\$ 1,164,290	253,879	\$ 0.7300	\$ 185,332	336,407	\$ 1.7100	\$ 575,256	\$ 760,588
February	396,570	\$ 2.9700	\$ 1,177,813	251,653	\$ 0.7300	\$ 183,707	326,770	\$ 1.7100	\$ 558,777	\$ 742,483
March	386,978	\$ 2.9700	\$ 1,149,325	245,505	\$ 0.7300	\$ 179,219	329,611	\$ 1.7100	\$ 563,635	\$ 742,853
April	336,340	\$ 2.9700	\$ 998,930	221,325	\$ 0.7300	\$ 161,567	290,643	\$ 1.7100	\$ 497,000	\$ 658,567
May	350,179	\$ 2.9700	\$ 1,040,032	269,298	\$ 0.7300	\$ 196,588	274,998	\$ 1.7100	\$ 470,247	\$ 666,834
June	486,132	\$ 2.9700	\$ 1,443,812	344,527	\$ 0.7300	\$ 251,505	343,979	\$ 1.7100	\$ 588,204	\$ 839,709
July	435,622	\$ 2.9700	\$ 1,293,797	323,878	\$ 0.7300	\$ 236,431	302,928	\$ 1.7100	\$ 518,007	\$ 754,438
August	487,409	\$ 2.9700	\$ 1,447,605	356,655	\$ 0.7300	\$ 260,358	346,132	\$ 1.7100	\$ 591,886	\$ 852,244
September	396,592	\$ 2.9700	\$ 1,177,878	322,973	\$ 0.7300	\$ 235,770	303,133	\$ 1.7100	\$ 518,357	\$ 754,128
October	342,819	\$ 2.9700	\$ 1,018,172	244,826	\$ 0.7300	\$ 178,723	239,254	\$ 1.7100	\$ 409,124	\$ 587,847
November	364,417	\$ 2.9700	\$ 1,082,318	256,843	\$ 0.7300	\$ 187,495	260,821	\$ 1.7100	\$ 446,004	\$ 633,499
December	387,579	\$ 2.9700	\$ 1,151,110	281,818	\$ 0.7300	\$ 205,727	292,627	\$ 1.7100	\$ 500,392	\$ 706,119
Total	4,762,654	\$ 2.9700	\$ 14,145,082	3,373,180	\$ 0.7300	\$ 2,462,421	3,647,303	\$ 1.7100	\$ 6,236,888	\$ 8,699,310



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	392,017	\$2.9700	\$ 1,164,290	253,879	\$0.7300	\$ 185,332	336,407	\$1.7100	\$ 575,256	\$ 760,588
February	396,570	\$2.9700	\$ 1,177,813	251,653	\$0.7300	\$ 183,707	326,770	\$1.7100	\$ 558,777	\$ 742,483
March	386,978	\$2.9700	\$ 1,149,325	245,505	\$0.7300	\$ 179,219	329,611	\$1.7100	\$ 563,635	\$ 742,853
April	336,340	\$2.9700	\$ 998,930	221,325	\$0.7300	\$ 161,567	290,643	\$1.7100	\$ 497,000	\$ 658,567
May	350,179	\$2.9700	\$ 1,040,032	269,298	\$0.7300	\$ 196,588	274,998	\$1.7100	\$ 470,247	\$ 666,834
June	486,132	\$2.9700	\$ 1,443,812	344,527	\$0.7300	\$ 251,505	343,979	\$1.7100	\$ 588,204	\$ 839,709
July	435,622	\$2.9700	\$ 1,293,797	323,878	\$0.7300	\$ 236,431	302,928	\$1.7100	\$ 518,007	\$ 754,438
August	487,409	\$2.9700	\$ 1,447,605	356,655	\$0.7300	\$ 260,358	346,132	\$1.7100	\$ 591,886	\$ 852,244
September	396,592	\$2.9700	\$ 1,177,878	322,973	\$0.7300	\$ 235,770	303,133	\$1.7100	\$ 518,357	\$ 754,128
October	342,819	\$2.9700	\$ 1,018,172	244,826	\$0.7300	\$ 178,723	239,254	\$1.7100	\$ 409,124	\$ 587,847
November	364,417	\$2.9700	\$ 1,082,318	256,843	\$0.7300	\$ 187,495	260,821	\$1.7100	\$ 446,004	\$ 633,499
December	387,579	\$2.9700	\$ 1,151,110	281,818	\$0.7300	\$ 205,727	292,627	\$1.7100	\$ 500,392	\$ 706,119
Total	4,762,654	\$2.9700	\$14,145,082	3,373,180	\$0.7300	\$2,462,421	3,647,303	\$1.7100	\$6,236,888	\$8,699,310

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	392,017	\$2.9700	\$ 1,164,290	253,879	\$0.7300	\$ 185,332	336,407	\$1.7100	\$ 575,256	\$ 760,588
February	396,570	\$2.9700	\$ 1,177,813	251,653	\$0.7300	\$ 183,707	326,770	\$1.7100	\$ 558,777	\$ 742,483
March	386,978	\$2.9700	\$ 1,149,325	245,505	\$0.7300	\$ 179,219	329,611	\$1.7100	\$ 563,635	\$ 742,853
April	336,340	\$2.9700	\$ 998,930	221,325	\$0.7300	\$ 161,567	290,643	\$1.7100	\$ 497,000	\$ 658,567
May	350,179	\$2.9700	\$ 1,040,032	269,298	\$0.7300	\$ 196,588	274,998	\$1.7100	\$ 470,247	\$ 666,834
June	486,132	\$2.9700	\$ 1,443,812	344,527	\$0.7300	\$ 251,505	343,979	\$1.7100	\$ 588,204	\$ 839,709
July	435,622	\$2.9700	\$ 1,293,797	323,878	\$0.7300	\$ 236,431	302,928	\$1.7100	\$ 518,007	\$ 754,438
August	487,409	\$2.9700	\$ 1,447,605	356,655	\$0.7300	\$ 260,358	346,132	\$1.7100	\$ 591,886	\$ 852,244
September	396,592	\$2.9700	\$ 1,177,878	322,973	\$0.7300	\$ 235,770	303,133	\$1.7100	\$ 518,357	\$ 754,128
October	342,819	\$2.9700	\$ 1,018,172	244,826	\$0.7300	\$ 178,723	239,254	\$1.7100	\$ 409,124	\$ 587,847
November	364,417	\$2.9700	\$ 1,082,318	256,843	\$0.7300	\$ 187,495	260,821	\$1.7100	\$ 446,004	\$ 633,499
December	387,579	\$2.9700	\$ 1,151,110	281,818	\$0.7300	\$ 205,727	292,627	\$1.7100	\$ 500,392	\$ 706,119
Total	4,762,654	\$2.9700	\$14,145,082	3,373,180	\$0.7300	\$2,462,421	3,647,303	\$1.7100	\$6,236,888	\$8,699,310



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0066	608,088,215	0	\$ 4,013,382	27.08%	\$ 3,830,224	\$ 0.0063
General Service Less Than 50 kW	kWh	\$ 0.0060	221,722,944	338,169	\$ 1,330,338	8.98%	\$ 1,269,625	\$ 0.0057
General Service 50 to 4,999 kW	kW	\$ 2.0814	909,055,054	2,411,700	\$ 5,019,713	33.87%	\$ 4,790,630	\$ 1.9864
General Service 3,000 to 4,999 kW	kW	\$ 2.8209	51,306,802	130,057	\$ 366,879	2.48%	\$ 350,136	\$ 2.6922
Large Use - Regular	kW	\$ 2.8643	271,865,804	550,085	\$ 1,575,610	10.63%	\$ 1,503,704	\$ 2.7336
Large Use - 3TS	kW	\$ 2.8643	328,211,300	739,223	\$ 2,117,356	14.29%	\$ 2,020,727	\$ 2.7336
Large Use - Ford Annex	kW	\$ 2.8643	50,208,449	95,070	\$ 272,310	1.84%	\$ 259,883	\$ 2.7336
Unmetered Scattered Load	kWh	\$ 0.0060	4,647,072	0	\$ 27,882	0.19%	\$ 26,610	\$ 0.0057
Sentinel Lighting	kW	\$ 1.9044	1,013,069	2,791	\$ 5,315	0.04%	\$ 5,073	\$ 1.8175
Street Lighting	kW	\$ 1.9020	16,930,328	48,739	\$ 92,702	0.63%	\$ 88,471	\$ 1.8152
			2,463,049,038	4,315,835	\$ 14,821,487	100.00%	\$ 14,145,082	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0043	608,088,215	0	\$ 2,614,779	29.86%	\$ 2,597,496	\$ 0.0043
General Service Less Than 50 kW	kWh	\$ 0.0040	221,722,944	338,169	\$ 886,892	10.13%	\$ 881,030	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 1.4025	909,055,054	2,411,700	\$ 3,382,410	38.62%	\$ 3,360,053	\$ 1.3932
General Service 3,000 to 4,999 kW	kW	\$ 1.9009	51,306,802	130,057	\$ 247,226	2.82%	\$ 245,592	\$ 1.8883
Large Use - Regular	kW	\$ 1.9531	271,865,804	550,085	\$ 1,074,372	12.27%	\$ 1,067,271	\$ 1.9402
Large Use - 3TS	kW	\$ 0.5596	328,211,300	739,223	\$ 413,669	4.72%	\$ 410,935	\$ 0.5559
Large Use - Ford Annex	kW	\$ 0.5596	50,208,449	95,070	\$ 53,201	0.61%	\$ 52,850	\$ 0.5559
Unmetered Scattered Load	kWh	\$ 0.0040	4,647,072	0	\$ 18,588	0.21%	\$ 18,465	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2832	1,013,069	2,791	\$ 3,581	0.04%	\$ 3,558	\$ 1.2747
Street Lighting	kW	\$ 1.2818	16,930,328	48,739	\$ 62,474	0.71%	\$ 62,061	\$ 1.2733
			2,463,049,038	4,315,835	\$ 8,757,192	100.00%	\$ 8,699,310	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network			Billed Amount	Billed Amount %	Forecast Wholesale Billing		Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2			(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)	
Residential	kWh	\$ 0.0063	608,088,215	0	\$ 3,830,224	27.08%	\$ 3,830,224	\$ 0.0063	
General Service Less Than 50 kW	kWh	\$ 0.0057	221,722,944	338,169	\$ 1,269,625	8.98%	\$ 1,269,625	\$ 0.0057	
General Service 50 to 4,999 kW	kW	\$ 1.9864	909,055,054	2,411,700	\$ 4,790,630	33.87%	\$ 4,790,630	\$ 1.9864	
General Service 3,000 to 4,999 kW	kW	\$ 2.6922	51,306,802	130,057	\$ 350,136	2.48%	\$ 350,136	\$ 2.6922	
Large Use - Regular	kW	\$ 2.7336	271,865,804	550,085	\$ 1,503,704	10.63%	\$ 1,503,704	\$ 2.7336	
Large Use - 3TS	kW	\$ 2.7336	328,211,300	739,223	\$ 2,020,727	14.29%	\$ 2,020,727	\$ 2.7336	
Large Use - Ford Annex	kW	\$ 2.7336	50,208,449	95,070	\$ 259,883	1.84%	\$ 259,883	\$ 2.7336	
Unmetered Scattered Load	kWh	\$ 0.0057	4,647,072	0	\$ 26,610	0.19%	\$ 26,610	\$ 0.0057	
Sentinel Lighting	kW	\$ 1.8175	1,013,069	2,791	\$ 5,073	0.04%	\$ 5,073	\$ 1.8175	
Street Lighting	kW	\$ 1.8152	16,930,328	48,739	\$ 88,471	0.63%	\$ 88,471	\$ 1.8152	
			2,463,049,038	4,315,835	\$ 14,145,082	100.00%	\$ 14,145,082		
					(E)		Cell G73 Sheet C1.3		

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0043	608,088,215	0	\$ 2,597,496	29.86%	\$ 2,597,496	\$ 0.0043
General Service Less Than 50 kW	kWh	\$ 0.0040	221,722,944	338,169	\$ 881,030	10.13%	\$ 881,030	\$ 0.0040
General Service 50 to 4,999 kW	kW	\$ 1.3932	909,055,054	2,411,700	\$ 3,360,053	38.62%	\$ 3,360,053	\$ 1.3932
General Service 3,000 to 4,999 kW	kW	\$ 1.8883	51,306,802	130,057	\$ 245,592	2.82%	\$ 245,592	\$ 1.8883
Large Use - Regular	kW	\$ 1.9402	271,865,804	550,085	\$ 1,067,271	12.27%	\$ 1,067,271	\$ 1.9402
Large Use - 3TS	kW	\$ 0.5559	328,211,300	739,223	\$ 410,935	4.72%	\$ 410,935	\$ 0.5559
Large Use - Ford Annex	kW	\$ 0.5559	50,208,449	95,070	\$ 52,850	0.61%	\$ 52,850	\$ 0.5559
Unmetered Scattered Load	kWh	\$ 0.0040	4,647,072	0	\$ 18,465	0.21%	\$ 18,465	\$ 0.0040
Sentinel Lighting	kW	\$ 1.2747	1,013,069	2,791	\$ 3,558	0.04%	\$ 3,558	\$ 1.2747
Street Lighting	kW	\$ 1.2733	16,930,328	48,739	\$ 62,061	0.71%	\$ 62,061	\$ 1.2733
			2,463,049,038	4,315,835	\$ 8,699,310	100.00%	\$ 8,699,310	
					(E)	Cell Q73 Sheet C1.3		



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network		Proposed RTSR - Network		RTSR - Network Adjustment	
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A	
Residential	kWh	0.0066	0.0063	0.0066	0.0063	-	0.0003
General Service Less Than 50 kW	kWh	0.0060	0.0057	0.0060	0.0057	-	0.0003
General Service 50 to 4,999 kW	kW	2.0814	1.9864	2.0814	1.9864	-	0.0950
General Service 3,000 to 4,999 kW	kW	2.8209	2.6922	2.8209	2.6922	-	0.1287
Large Use - Regular	kW	2.8643	2.7336	2.8643	2.7336	-	0.1307
Large Use - 3TS	kW	2.8643	2.7336	2.8643	2.7336	-	0.1307
Large Use - Ford Annex	kW	2.8643	2.7336	2.8643	2.7336	-	0.1307
Unmetered Scattered Load	kWh	0.0060	0.0057	0.0060	0.0057	-	0.0003
Sentinel Lighting	kW	1.9044	1.8175	1.9044	1.8175	-	0.0869
Street Lighting	kW	1.9020	1.8152	1.9020	1.8152	-	0.0868

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0043	0.0043	- 0.0000
General Service Less Than 50 kW	kWh	0.0040	0.0040	- 0.0000
General Service 50 to 4,999 kW	kW	1.4025	1.3932	- 0.0093
General Service 3,000 to 4,999 kW	kW	1.9009	1.8883	- 0.0126
Large Use - Regular	kW	1.9531	1.9402	- 0.0129
Large Use - 3TS	kW	0.5596	0.5559	- 0.0037
Large Use - Ford Annex	kW	0.5596	0.5559	- 0.0037
Unmetered Scattered Load	kWh	0.0040	0.0040	- 0.0000
Sentinel Lighting	kW	1.2832	1.2747	- 0.0085
Street Lighting	kW	1.2818	1.2733	- 0.0085

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

Appendix G

**Responses to SEC Interrogatories
2009 Electricity Distribution Rates
ENWIN Utilities Ltd. (“EWU”)
EB-2008-0227**

General Questions

- 1. Please advise the number of schools that are customers of the Applicant, broken down between GS<50 and GS>50 classes.**

There are 77 schools (belonging to the Conseil Scolaire de District des Ecoles Catholiques du Sud-Ouest, Conseil Scolaire de District du Centre-Sud-Ouest, Greater Essex County District School Board, and Windsor Essex Catholic District School Board) within the EWU service area. Those schools belong to the GS<50 and GS>50 classes as set out below:

General Service < 50 kW: 19
General Service > 50 kW: 58

- 2. Please provide the Applicant’s views on the most recent PEG Benchmarking ranking of the Applicant, together with any explanation available (positive and/or negative) for the efficiency level of the Applicant relative to other LDCs.**

EWU has worked in consultation with the Electricity Distributors Association (“EDA”) and the Coalition for Effective Incentive Regulation Mechanism (“CEIRM”, led by Horizon) to better understand the most recent PEG Benchmarking effort. EWU agrees with the EDA and CEIRM that effective benchmarking would be a positive attribute within the industry. EWU also agrees with the EDA and CEIRM that the most recent PEG product does not result in effective benchmarking. Instead, the PEG product leads to results that appear to favour LDCs with particular characteristics.

As set out in CEIRM’s December 15, 2008 submission, there appear to be a number of deficiencies with the PEG product. EWU perceives that these deficiencies disproportionately adversely affect EWU’s ranking.

First, CEIRM notes that LDCs without LV charges may have relatively more costs included in the OM&A figure, whereas host utilities or other expensing mechanisms absorb those costs for LDCs with LV charges. EWU does not have LV charges and therefore its OM&A may be overstated by comparison.

Second, CEIRM notes that LDCs that own high-voltage assets, such as transformer stations, may have relatively more costs included in the OM&A figure, whereas HONI, host utilities or other expensing mechanisms absorb those costs for LDCs without high voltage assets. EWU owns 5 transformer stations and therefore its OM&A may be overstated by comparison.

Third, CEIRM notes that the exclusion of capital expenses may result in inadequately addressing asset lifecycle states and the impact of growth, thereby favouring LDCs with young assets and high growth. CEIRM points out that in EWU's cohort, the service areas for Veridian and Hydro Ottawa have double the growth rates of EWU's service area. CEIRM also points out that EWU has the highest line density of the so-called "Large City" LDCs, which suggests that the service area is either the most built-out or at least among the most built out. These factors also appear to weigh against EWU under the most recent PEG approach.

Fourth, CEIRM notes that the PEG approach may not correctly give credit to LDCs with embedded wholesale market participants. EWU has embedded wholesale market participants and the PEG product may punish EWU for the costs associated with those large customers.

Fifth, CEIRM notes that there are data quality, consistency and comparability issues. To the extent that there is poor quality data among comparators, inconsistency in accounting approaches across the industry and benchmarking approaches that don't adequately have regard for apples-to-oranges match-ups, it is inaccurate to use rankings as a meaningful tool. For example, EWU's leased fleet, \$1,000 threshold for capitalization and burden policy may conspire against EWU's ranking, though those may be industry best practices or the best practices in light of EWU's particular circumstances (e.g. service area size, climate, company size).

More generally, while there may be a number of LDCs with relatively similar profiles that lend themselves to being benchmarked against each other, EWU has a relatively unusual profile. Information from the Board's 2007 LDC yearbook illustrates this point:

- 1) From consumption or average peak demand perspectives, EWU may be considered among the large LDCs, with numbers that compare with London and Veridian. However, London and Veridian each have over 20% more customers than EWU and are relatively low density service areas with significant new build relative to EWU.

	EWU	London	Veridian
Consumption (kWh)	2,984,344,029	3,387,777,810	2,547,644,408
Average Peak Demand (kW)	482,475	576,717	423,075
Customer Count	84,757	142,105	109,225
Customers/km	74.81	54.47	52.87

- 2) From a customer count perspective, EWU may be considered among the mid-sized LDCs, with numbers that compare with Kitchener-Wilmot and Barrie. However, Kitchener-Wilmot and Barrie have less than 70% EWU's consumption and demand and have much younger and low density service areas.

	EWU	Kitchener-Wilmot	Barrie
Consumption (kWh)	2,984,344,029	1,918,248,429	1,508,322,713
Average Peak Demand (kW)	482,475	320,111	264,432
Customer Count	84,757	82,599	68,535
Customers/km	74.81	44.89	47.43

- 3) From system age and density perspectives, EWU may be considered among the old and dense LDCs, with numbers that compare to Brantford and Kingston. However, Brantford and Kingston have less than 35% consumption and demand and less than half as many customers.

	EWU	Brantford	Kingston
Consumption (kWh)	2,984,344,029	1,008,306,513	723,094,046
Average Peak Demand (kW)	482,475	164,692	111,275
Customer Count	84,757	37,108	26,632
Customers/km	74.81	75.73	76.53

EWU has actively participated in the Board's 3GIRM and Benchmarking initiatives in order to give voice to these elements. However, at this juncture, it is not clear to EWU that the PEG product sufficiently accounts for the issues raised by the CEIRM or EWU's unusual profile.

Appendix H

ENWIN Utilities Ltd.
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0079

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	10.70
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.02
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kWh	0.00290
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.0002)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	25.22
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0162
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kWh	0.00290
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.0002)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0002)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	100.13
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	4.6229
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kW	1.08790
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.0876)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0402)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9864
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3932

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	2,092.05
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.9341
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kW	1.13860
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.0917)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0187)
Retail Transmission Rate – Network Service Rate	\$/kW	2.6922
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8883

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use - Regular

Monthly Rates and Charges - Delivery Component

Service Charge	\$	7,583.89
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.1863
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kW	1.42640
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.1149)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0242)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7336
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5559
Retail Transmission Rate – Transformation Connection Service Rate	\$/kW	1.3843

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use - 3TS

Monthly Rates and Charges - Delivery Component

Service Charge	\$	26,856.25
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.7284
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kW	1.28150
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.1032)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0321)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7336
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5559

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use - Ford Annex

Monthly Rates and Charges - Delivery Component

Service Charge	\$	101,710.88
Service Charge Smart Meters	\$	1.00
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April 30, 2012, Applicable only for Non-RPP Customers	\$/kW	1.52430
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.1227)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0693)
Retail Transmission Rate – Network Service Rate	\$/kW	2.7336
Retail Transmission Rate – Line Connection Service Rate	\$/kW	0.5559

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	10.18
Service Charge Def Var Disp 2011 – effective until April 30, 2012	\$	(0.10)
Service Charge Tax Change – effective until April 30, 2012	\$	(0.08)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	11.68
Service Charge Def Var Disp 2011 – effective until April 30, 2012	\$	(0.03)
Service Charge Tax Change – effective until April 30, 2012	\$	(0.09)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2747

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	5.62
Service Charge Def Var Disp 2011 – effective until April 30, 2012	\$	(0.01)
Service Charge Tax Change – effective until April 30, 2012	\$	(0.04)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8152
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2733

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Monthly Rates and Charges - Delivery Component

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility). \$/kW 0.5589

microFIT Generator

Service Charge

\$

5.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Pulling post dated cheques	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Dispute Test – Residential	\$	50.00
Dispute Test – Commercial self contained -- MC	\$	105.00
Dispute Test – Commercial TT -- MC	\$	180.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Service Layout - Residential	\$	110.00
Service Layout - Commercial	\$	150.00
Overtime Locate	\$	60.00
Disposal of Concrete Poles	\$	95.00
Missed Service Appointment	\$	65.00
Service call - customer-owned equipment	\$	30.00
Same Day Open Trench	\$	170.00
Scheduled Day Open Trench	\$	100.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0377
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0273
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Appendix I

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.70	10.70
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0199	0.0200
Distribution Volumetric Rate Adder(s)	\$/kWh	- 0.0023	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0020	- 0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0043
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0377

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.18%
Energy Second Tier (kWh)	231	0.0750	17.33	231	0.0750	17.33	0.00	0.0%	14.74%
Sub-Total: Energy			56.33			56.33	0.00	0.0%	47.92%
Service Charge	1	10.70	10.70	1	10.70	10.70	0.00	0.0%	9.10%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0199	15.92	800	0.0200	16.00	0.08	0.5%	13.61%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0020	-1.60	800	-0.0005	-0.40	1.20	(75.0)%	-0.34%
Total: Distribution			26.02			27.30	1.28	4.9%	23.23%
Retail Transmission Rate – Network Service Rate	831	0.0066	5.48	831	0.0063	5.24	-0.24	(4.4)%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	831	0.0043	3.57	831	0.0043	3.57	0.00	0.0%	3.04%
Retail Transmission Rate – Low Voltage Volumetric Rate	831	0.0000	0.00	831	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9.05			8.81	-0.24	(2.7)%	7.50%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.07			36.11	1.04	3.0%	30.72%
Wholesale Market Service Rate	831	0.0052	4.32	831	0.0052	4.32	0.00	0.0%	3.68%
Rural Rate Protection Charge	831	0.0013	1.08	831	0.0013	1.08	0.00	0.0%	0.92%
Special Purpose Charge	831	0.0004	0.33	831	0.0004	0.33	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
Sub-Total: Regulatory			5.98			5.98	0.00	0.0%	5.09%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.76%
Total Bill before Taxes			102.98			104.02	1.04	1.0%	88.50%
HST	102.98	13%	13.39	104.02	13%	13.52	0.13	1.0%	11.50%
Total Bill			116.37			117.54	1.17	1.0%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		260	623	831	1,453	2,335
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 16.90	\$ 40.73	\$ 56.33	\$ 102.98	\$ 169.13
Current Bill	\$ 16.90	\$ 40.73	\$ 56.33	\$ 102.98	\$ 169.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.4%	45.4%	47.9%	51.4%	53.2%

Distribution

Applied For Bill	\$ 16.57	\$ 23.40	\$ 27.30	\$ 39.00	\$ 55.57
Current Bill	\$ 16.17	\$ 22.44	\$ 26.02	\$ 36.76	\$ 51.97
\$ Impact	\$ 0.40	\$ 0.96	\$ 1.28	\$ 2.24	\$ 3.60
% Impact	2.5%	4.3%	4.9%	6.1%	6.9%
% of Total Bill	36.6%	26.1%	23.2%	19.4%	17.5%

Retail Transmission

Applied For Bill	\$ 2.76	\$ 6.60	\$ 8.81	\$ 15.40	\$ 24.75
Current Bill	\$ 2.84	\$ 6.79	\$ 9.05	\$ 15.84	\$ 25.45
\$ Impact	-\$ 0.08	-\$ 0.19	-\$ 0.24	-\$ 0.44	-\$ 0.70
% Impact	-2.8%	-2.8%	-2.7%	-2.8%	-2.8%
% of Total Bill	6.1%	7.3%	7.5%	7.7%	7.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.33	\$ 30.00	\$ 36.11	\$ 54.40	\$ 80.32
Current Bill	\$ 19.01	\$ 29.23	\$ 35.07	\$ 52.60	\$ 77.42
\$ Impact	\$ 0.32	\$ 0.77	\$ 1.04	\$ 1.80	\$ 2.90
% Impact	1.7%	2.6%	3.0%	3.4%	3.7%
% of Total Bill	42.7%	33.4%	30.7%	27.1%	25.2%

Regulatory

Applied For Bill	\$ 2.04	\$ 4.55	\$ 5.98	\$ 10.28	\$ 16.36
Current Bill	\$ 2.04	\$ 4.55	\$ 5.98	\$ 10.28	\$ 16.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.1%	5.1%	5.1%	5.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.7%	4.8%	4.9%	5.0%

GST

Applied For Bill	\$ 5.20	\$ 10.33	\$ 13.52	\$ 23.07	\$ 36.60
Current Bill	\$ 5.16	\$ 10.23	\$ 13.39	\$ 22.84	\$ 36.23
\$ Impact	\$ 0.04	\$ 0.10	\$ 0.13	\$ 0.23	\$ 0.37
% Impact	0.8%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 45.22	\$ 89.81	\$ 117.54	\$ 200.53	\$ 318.16
Current Bill	\$ 44.86	\$ 88.94	\$ 116.37	\$ 198.50	\$ 314.89
\$ Impact	\$ 0.36	\$ 0.87	\$ 1.17	\$ 2.03	\$ 3.27

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.70	10.70
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0199	0.0200
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0020	- 0.0005
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0066	0.0063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0043
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,000 kWh	0 kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0377

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	26.87%
Energy Second Tier (kWh)	438	0.0750	32.85	438	0.0750	32.85	0.00	0.0%	22.63%
Sub-Total: Energy			71.85			71.85	0.00	0.0%	49.49%
Service Charge	1	10.70	10.70	1	10.70	10.70	0.00	0.0%	7.37%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0199	19.90	1,000	0.0200	20.00	0.10	0.5%	13.78%
Distribution Volumetric Rate Adder(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	1,000	-0.0020	-2.00	1,000	-0.0005	-0.50	1.50	(75.0)%	-0.34%
Total: Distribution			29.60			31.20	1.60	5.4%	21.49%
Retail Transmission Rate – Network Service Rate	1,038	0.0066	6.85	1,038	0.0063	6.54	-0.31	(4.5)%	4.51%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,038	0.0043	4.46	1,038	0.0043	4.46	0.00	0.0%	3.07%
Retail Transmission Rate – Low Voltage Volumetric Rate	1,038	0.0000	0.00	1,038	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			11.31			11.00	-0.31	(2.7)%	7.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			40.91			42.20	1.29	3.2%	29.07%
Wholesale Market Service Rate	1,038	0.0052	5.40	1,038	0.0052	5.40	0.00	0.0%	3.72%
Rural Rate Protection Charge	1,038	0.0013	1.35	1,038	0.0013	1.35	0.00	0.0%	0.93%
Special Purpose Charge	1,038	0.0004	0.42	1,038	0.0004	0.42	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.17%
Sub-Total: Regulatory			7.42			7.42	0.00	0.0%	5.11%
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	4.82%
Total Bill before Taxes			127.18			128.47	1.29	1.0%	88.50%
HST	127.18	13%	16.53	128.47	13%	16.70	0.17	1.0%	11.50%
Total Bill			143.71			145.17	1.46	1.0%	100.00%

Rate Class Threshold Test**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	260	623	831	1,453	2,335
kW					
Load Factor					

Energy

Applied For Bill	\$ 16.90	\$ 40.73	\$ 56.33	\$ 102.98	\$ 169.13
Current Bill	\$ 16.90	\$ 40.73	\$ 56.33	\$ 102.98	\$ 169.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.4%	45.4%	47.9%	51.4%	53.2%

Distribution

Applied For Bill	\$ 16.57	\$ 23.40	\$ 27.30	\$ 39.00	\$ 55.57
Current Bill	\$ 16.17	\$ 22.44	\$ 26.02	\$ 36.76	\$ 51.97
\$ Impact	\$ 0.40	\$ 0.96	\$ 1.28	\$ 2.24	\$ 3.60
% Impact	2.5%	4.3%	4.9%	6.1%	6.9%
% of Total Bill	36.6%	26.1%	23.2%	19.4%	17.5%

Retail Transmission

Applied For Bill	\$ 2.76	\$ 6.60	\$ 8.81	\$ 15.40	\$ 24.75
Current Bill	\$ 2.84	\$ 6.79	\$ 9.05	\$ 15.84	\$ 25.45
\$ Impact	-\$ 0.08	-\$ 0.19	-\$ 0.24	-\$ 0.44	-\$ 0.70
% Impact	-2.8%	-2.8%	-2.7%	-2.8%	-2.8%
% of Total Bill	6.1%	7.3%	7.5%	7.7%	7.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 19.33	\$ 30.00	\$ 36.11	\$ 54.40	\$ 80.32
Current Bill	\$ 19.01	\$ 29.23	\$ 35.07	\$ 52.60	\$ 77.42
\$ Impact	\$ 0.32	\$ 0.77	\$ 1.04	\$ 1.80	\$ 2.90
% Impact	1.7%	2.6%	3.0%	3.4%	3.7%
% of Total Bill	42.7%	33.4%	30.7%	27.1%	25.2%

Regulatory

Applied For Bill	\$ 2.04	\$ 4.55	\$ 5.98	\$ 10.28	\$ 16.36
Current Bill	\$ 2.04	\$ 4.55	\$ 5.98	\$ 10.28	\$ 16.36
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.1%	5.1%	5.1%	5.1%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.7%	4.8%	4.9%	5.0%

GST

Applied For Bill	\$ 5.20	\$ 10.33	\$ 13.52	\$ 23.07	\$ 36.60
Current Bill	\$ 5.16	\$ 10.23	\$ 13.39	\$ 22.84	\$ 36.23
\$ Impact	\$ 0.04	\$ 0.10	\$ 0.13	\$ 0.23	\$ 0.37
% Impact	0.8%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 45.22	\$ 89.81	\$ 117.54	\$ 200.53	\$ 318.16
Current Bill	\$ 44.86	\$ 88.94	\$ 116.37	\$ 198.50	\$ 314.89
\$ Impact	\$ 0.36	\$ 0.87	\$ 1.17	\$ 2.03	\$ 3.27

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.17	25.22
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0162	0.0162
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0022	- 0.0004
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0377

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.94%
Energy Second Tier (kWh)	1,326	0.0750	99.45	1,326	0.0750	99.45	0.00	0.0%	34.55%
Sub-Total: Energy			148.20			148.20	0.00	0.0%	51.49%
Service Charge	1	25.17	25.17	1	25.22	25.22	0.05	0.2%	8.76%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0162	32.40	2,000	0.0162	32.40	0.00	0.0%	11.26%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0022	-4.40	2,000	-0.0004	-0.80	3.60	(81.8)%	-0.28%
Total: Distribution			54.17			57.82	3.65	6.7%	20.09%
Retail Transmission Rate – Network Service Rate	2,076	0.0060	12.46	2,076	0.0057	11.83	-0.63	(5.1)%	4.11%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076	0.0040	8.30	2,076	0.0040	8.30	0.00	0.0%	2.88%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,076	0.0000	0.00	2,076	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			20.76			20.13	-0.63	(3.0)%	6.99%
Sub-Total: Delivery (Distribution and Retail Transmission)			74.93			77.95	3.02	4.0%	27.08%
Wholesale Market Service Rate	2,076	0.0052	10.80	2,076	0.0052	10.80	0.00	0.0%	3.75%
Rural Rate Protection Charge	2,076	0.0013	2.70	2,076	0.0013	2.70	0.00	0.0%	0.94%
Special Purpose Charge	2,076	0.0004	0.83	2,076	0.0004	0.83	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			14.58			14.58	0.00	0.0%	5.07%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.86%
Total Bill before Taxes			251.71			254.73	3.02	1.2%	88.50%
HST	251.71	13%	32.72	254.73	13%	33.11	0.39	1.2%	11.50%
Total Bill			284.43			287.84	3.41	1.2%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,038	2,076	7,783	15,566	20,755
	kW					
	Load Factor					

Energy

Applied For Bill	\$ 70.35	\$ 148.20	\$ 576.23	\$ 1,159.95	\$ 1,549.13
Current Bill	\$ 70.35	\$ 148.20	\$ 576.23	\$ 1,159.95	\$ 1,549.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.5%	51.5%	56.5%	57.4%	57.7%

Distribution

Applied For Bill	\$ 42.02	\$ 57.82	\$ 144.72	\$ 263.22	\$ 342.22
Current Bill	\$ 40.17	\$ 54.17	\$ 131.17	\$ 236.17	\$ 306.17
\$ Impact	\$ 1.85	\$ 3.65	\$ 13.55	\$ 27.05	\$ 36.05
% Impact	4.6%	6.7%	10.3%	11.5%	11.8%
% of Total Bill	27.2%	20.1%	14.2%	13.0%	12.7%

Retail Transmission

Applied For Bill	\$ 10.07	\$ 20.13	\$ 75.49	\$ 150.99	\$ 201.32
Current Bill	\$ 10.38	\$ 20.76	\$ 77.83	\$ 155.66	\$ 207.55
\$ Impact	-\$ 0.31	-\$ 0.63	-\$ 2.34	-\$ 4.67	-\$ 6.23
% Impact	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%
% of Total Bill	6.5%	7.0%	7.4%	7.5%	7.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 52.09	\$ 77.95	\$ 220.21	\$ 414.21	\$ 543.54
Current Bill	\$ 50.55	\$ 74.93	\$ 209.00	\$ 391.83	\$ 513.72
\$ Impact	\$ 1.54	\$ 3.02	\$ 11.21	\$ 22.38	\$ 29.82
% Impact	3.0%	4.0%	5.4%	5.7%	5.8%
% of Total Bill	33.7%	27.1%	21.6%	20.5%	20.2%

Regulatory

Applied For Bill	\$ 7.42	\$ 14.58	\$ 53.95	\$ 107.66	\$ 143.46
Current Bill	\$ 7.42	\$ 14.58	\$ 53.95	\$ 107.66	\$ 143.46
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.1%	5.3%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	4.9%	5.1%	5.2%	5.2%

GST

Applied For Bill	\$ 17.79	\$ 33.11	\$ 117.38	\$ 232.29	\$ 308.90
Current Bill	\$ 17.59	\$ 32.72	\$ 115.92	\$ 229.38	\$ 305.02
\$ Impact	\$ 0.20	\$ 0.39	\$ 1.46	\$ 2.91	\$ 3.88
% Impact	1.1%	1.2%	1.3%	1.3%	1.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$154.65	\$ 287.84	\$ 1,020.27	\$ 2,019.11	\$ 2,685.03
Current Bill	\$152.91	\$ 284.43	\$ 1,007.60	\$ 1,993.82	\$ 2,651.33
\$ Impact	\$ 1.74	\$ 3.41	\$ 12.67	\$ 25.29	\$ 33.70

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	101.96	100.13
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.7075	4.6229
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.8932	- 0.1278
Retail Transmission Rate – Network Service Rate	\$/kW	2.0814	1.9864
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4025	1.3932
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 55.0%

Loss Factor 1.0377

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,031,762	0.0750	77,382.15	1,031,762	0.0750	77,382.15	0.00	0.0%	61.61%
Sub-Total: Energy			77,430.90			77,430.90	0.00	0.0%	61.65%
Service Charge	1	101.96	101.96	1	100.13	100.13	-1.83	(1.8)%	0.08%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	4.7075	11,674.60	2,480	4.6229	11,464.79	-209.81	(1.8)%	9.13%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	-0.8932	-2,215.14	2,480	-0.1278	-316.94	1,898.20	(85.7)%	-0.25%
Total: Distribution			9,562.42			11,248.98	1,686.56	17.6%	8.96%
Retail Transmission Rate – Network Service Rate	2,480	2.0814	5,161.87	2,480	1.9864	4,926.27	-235.60	(4.6)%	3.92%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.4025	3,478.20	2,480	1.3932	3,455.14	-23.06	(0.7)%	2.75%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8,640.07			8,381.41	-258.66	(3.0)%	6.67%
Sub-Total: Delivery (Distribution and Retail Transmission)			18,202.49			19,630.39	1,427.90	7.8%	15.63%
Wholesale Market Service Rate	1,032,512	0.0052	5,369.06	1,032,512	0.0052	5,369.06	0.00	0.0%	4.27%
Rural Rate Protection Charge	1,032,512	0.0013	1,342.27	1,032,512	0.0013	1,342.27	0.00	0.0%	1.07%
Special Purpose Charge	1,032,512	0.0004	413.00	1,032,512	0.0004	413.00	0.00	0.0%	0.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,124.58			7,124.58	0.00	0.0%	5.67%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	5.55%
Total Bill before Taxes			109,722.97			111,150.87	1,427.90	1.3%	88.50%
HST	109,722.97	13%	14,263.99	111,150.87	13%	14,449.61	185.62	1.3%	11.50%
Total Bill			123,986.96			125,600.48	1,613.52	1.3%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,755	529,228	1,032,512	1,557,588	2,081,627
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,549.13	\$ 39,684.60	\$ 77,430.90	\$ 116,811.60	\$ 156,114.53
Current Bill	\$ 1,549.13	\$ 39,684.60	\$ 77,430.90	\$ 116,811.60	\$ 156,114.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	58.9%	61.6%	61.6%	61.7%	61.7%

Distribution

Applied For Bill	\$ 325.89	\$ 5,809.90	\$ 11,248.98	\$ 16,912.81	\$ 22,576.63
Current Bill	\$ 293.67	\$ 4,947.12	\$ 9,562.42	\$ 14,368.44	\$ 19,174.46
\$ Impact	\$ 32.22	\$ 862.78	\$ 1,686.56	\$ 2,544.37	\$ 3,402.17
% Impact	11.0%	17.4%	17.6%	17.7%	17.7%
% of Total Bill	12.4%	9.0%	9.0%	8.9%	8.9%

Retail Transmission

Applied For Bill	\$ 168.98	\$ 4,292.09	\$ 8,381.41	\$ 12,639.71	\$ 16,898.00
Current Bill	\$ 174.20	\$ 4,424.56	\$ 8,640.07	\$ 13,029.79	\$ 17,419.50
\$ Impact	-\$ 5.22	-\$ 132.47	-\$ 258.66	-\$ 390.08	-\$ 521.50
% Impact	-3.0%	-3.0%	-3.0%	-3.0%	-3.0%
% of Total Bill	6.4%	6.7%	6.7%	6.7%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 494.87	\$ 10,101.99	\$ 19,630.39	\$ 29,552.52	\$ 39,474.63
Current Bill	\$ 467.87	\$ 9,371.68	\$ 18,202.49	\$ 27,398.23	\$ 36,593.96
\$ Impact	\$ 27.00	\$ 730.31	\$ 1,427.90	\$ 2,154.29	\$ 2,880.67
% Impact	5.8%	7.8%	7.8%	7.9%	7.9%
% of Total Bill	18.8%	15.7%	15.6%	15.6%	15.6%

Regulatory

Applied For Bill	\$ 143.46	\$ 3,651.93	\$ 7,124.58	\$ 10,747.61	\$ 14,363.48
Current Bill	\$ 143.46	\$ 3,651.93	\$ 7,124.58	\$ 10,747.61	\$ 14,363.48
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.7%	5.7%	5.7%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.5%	5.5%	5.5%	5.5%

GST

Applied For Bill	\$ 302.57	\$ 7,411.11	\$ 14,449.61	\$ 21,790.43	\$ 29,119.30
Current Bill	\$ 299.06	\$ 7,316.17	\$ 14,263.99	\$ 21,510.38	\$ 28,744.82
\$ Impact	\$ 3.51	\$ 94.94	\$ 185.62	\$ 280.05	\$ 374.48
% Impact	1.2%	1.3%	1.3%	1.3%	1.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,630.03	\$ 64,419.63	\$ 125,600.48	\$ 189,409.16	\$ 253,113.94
Current Bill	\$ 2,599.52	\$ 63,594.38	\$ 123,986.96	\$ 186,974.82	\$ 249,858.79
\$ Impact	\$ 30.51	\$ 825.25	\$ 1,613.52	\$ 2,434.34	\$ 3,255.15

Name of LDC: ENWIN Utilities Ltd.
File Number: EB-2010-0079
Effective Date: May 1, 2011
Version : 1.9

General Service 3,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2,088.29	2,092.05
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.9306	1.9341
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.0327	- 0.1104
Retail Transmission Rate – Network Service Rate	\$/kW	2.8209	2.6922
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9009	1.8883
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,750,000	kWh	4,000	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Loss Factor 1.0377

General Service 3,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.02%
Energy Second Tier (kWh)	1,815,226	0.0750	136,141.95	1,815,226	0.0750	136,141.95	0.00	0.0%	63.85%
Sub-Total: Energy			136,190.70			136,190.70	0.00	0.0%	63.88%
Service Charge	1	2,088.29	2,088.29	1	2,092.05	2,092.05	3.76	0.2%	0.98%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	4,000	1.9306	7,722.40	4,000	1.9341	7,736.40	14.00	0.2%	3.63%
Distribution Volumetric Rate Adder(s)	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	4,000	-1.0327	-4,130.80	4,000	-0.1104	-441.60	3,689.20	(89.3)%	-0.21%
Total: Distribution			5,680.89			9,387.85	3,706.96	65.3%	4.40%
Retail Transmission Rate – Network Service Rate	4,000	2.8209	11,283.60	4,000	2.6922	10,768.80	-514.80	(4.6)%	5.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	4,000	1.9009	7,603.60	4,000	1.8883	7,553.20	-50.40	(0.7)%	3.54%
Retail Transmission Rate – Low Voltage Volumetric Rate	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18,887.20			18,322.00	-565.20	(3.0)%	8.59%
Sub-Total: Delivery (Distribution and Retail Transmission)			24,568.09			27,709.85	3,141.76	12.8%	13.00%
Wholesale Market Service Rate	1,815,976	0.0052	9,443.08	1,815,976	0.0052	9,443.08	0.00	0.0%	4.43%
Rural Rate Protection Charge	1,815,976	0.0013	2,360.77	1,815,976	0.0013	2,360.77	0.00	0.0%	1.11%
Special Purpose Charge	1,815,976	0.0004	726.39	1,815,976	0.0004	726.39	0.00	0.0%	0.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			12,530.49			12,530.49	0.00	0.0%	5.88%
Debt Retirement Charge (DRC)	1,750,000	0.00700	12,250.00	1,750,000	0.00700	12,250.00	0.00	0.0%	5.75%
Total Bill before Taxes			185,539.28			188,681.04	3,141.76	1.7%	88.50%
HST	185,539.28	13%	24,120.11	188,681.04	13%	24,528.54	408.43	1.7%	11.50%
Total Bill			209,659.39			213,209.58	3,550.19	1.7%	100.00%

Rate Class Threshold Test

General Service 3,000 to 4,999 kW

	kWh	1,313,000	1,532,000	1,751,000	1,970,000	2,189,000
Loss Factor Adjusted kWh		1,362,501	1,589,757	1,817,013	2,044,270	2,271,526
kW		3,000	3,500	4,000	4,500	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$	102,180.08	\$	119,224.28	\$	136,268.48	\$	153,312.76	\$	170,356.96
Current Bill	\$	102,180.08	\$	119,224.28	\$	136,268.48	\$	153,312.76	\$	170,356.96
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		63.6%		63.8%		63.9%		64.0%		64.0%

Distribution

Applied For Bill	\$	7,564.15	\$	8,476.00	\$	9,387.85	\$	10,299.70	\$	11,211.55
Current Bill	\$	4,782.99	\$	5,231.94	\$	5,680.89	\$	6,129.84	\$	6,578.79
\$ Impact	\$	2,781.16	\$	3,244.06	\$	3,706.96	\$	4,169.86	\$	4,632.76
% Impact		58.1%		62.0%		65.3%		68.0%		70.4%
% of Total Bill		4.7%		4.5%		4.4%		4.3%		4.2%

Retail Transmission

Applied For Bill	\$	13,741.50	\$	16,031.75	\$	18,322.00	\$	20,612.25	\$	22,902.50
Current Bill	\$	14,165.40	\$	16,526.30	\$	18,887.20	\$	21,248.10	\$	23,609.00
\$ Impact	-\$	423.90	-\$	494.55	-\$	565.20	-\$	635.85	-\$	706.50
% Impact		-3.0%		-3.0%		-3.0%		-3.0%		-3.0%
% of Total Bill		8.6%		8.6%		8.6%		8.6%		8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	21,305.65	\$	24,507.75	\$	27,709.85	\$	30,911.95	\$	34,114.05
Current Bill	\$	18,948.39	\$	21,758.24	\$	24,568.09	\$	27,377.94	\$	30,187.79
\$ Impact	\$	2,357.26	\$	2,749.51	\$	3,141.76	\$	3,534.01	\$	3,926.26
% Impact		12.4%		12.6%		12.8%		12.9%		13.0%
% of Total Bill		13.3%		13.1%		13.0%		12.9%		12.8%

Regulatory

Applied For Bill	\$	9,401.51	\$	10,969.57	\$	12,537.65	\$	14,105.71	\$	15,673.78
Current Bill	\$	9,401.51	\$	10,969.57	\$	12,537.65	\$	14,105.71	\$	15,673.78
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.9%		5.9%		5.9%		5.9%		5.9%

Debt Retirement Charge

Applied For Bill	\$	9,191.00	\$	10,724.00	\$	12,257.00	\$	13,790.00	\$	15,323.00
Current Bill	\$	9,191.00	\$	10,724.00	\$	12,257.00	\$	13,790.00	\$	15,323.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.7%		5.7%		5.7%		5.8%		5.8%

GST

Applied For Bill	\$	18,470.17	\$	21,505.33	\$	24,540.49	\$	27,575.65	\$	30,610.81
Current Bill	\$	18,163.73	\$	21,147.89	\$	24,132.06	\$	27,116.23	\$	30,100.40
\$ Impact	\$	306.44	\$	357.44	\$	408.43	\$	459.42	\$	510.41
% Impact		1.7%		1.7%		1.7%		1.7%		1.7%
% of Total Bill		11.5%		11.5%		11.5%		11.5%		11.5%

Total Bill

Applied For Bill	\$	160,548.41	\$	186,930.93	\$	213,313.47	\$	239,696.07	\$	266,078.60
Current Bill	\$	157,884.71	\$	183,823.98	\$	209,763.28	\$	235,702.64	\$	261,641.93
\$ Impact	\$	2,663.70	\$	3,106.95	\$	3,550.19	\$	3,993.43	\$	4,436.67

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Large Use - Regular

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	7,570.26	7,583.89
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.1824	2.1863
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3580	- 0.1391
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643	2.7336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9531	1.9402
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0273

Large Use - Regular	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,354,151	0.0750	1,001,561.33	13,354,151	0.0750	1,001,561.33	0.00	0.0%	65.42%
Sub-Total: Energy			1,001,610.08			1,001,610.08	0.00	0.0%	65.43%
Service Charge	1	7,570.26	7,570.26	1	7,583.89	7,583.89	13.63	0.2%	0.50%
Service Charge Rate Rider(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	2.1824	54,560.00	25,000	2.1863	54,657.50	97.50	0.2%	3.57%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	25,000	-1.3580	-33,950.00	25,000	-0.1391	-3,477.50	30,472.50	(89.8)%	-0.23%
Total: Distribution			28,181.26			58,764.89	30,583.63	108.5%	3.84%
Retail Transmission Rate – Network Service Rate	25,000	2.8643	71,607.50	25,000	2.7336	68,340.00	-3,267.50	(4.6)%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	1.9531	48,827.50	25,000	1.9402	48,505.00	-322.50	(0.7)%	3.17%
Retail Transmission Rate – Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			120,435.00			116,845.00	-3,590.00	(3.0)%	7.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			148,616.26			175,609.89	26,993.63	18.2%	11.47%
Wholesale Market Service Rate	13,354,901	0.0052	69,445.49	13,354,901	0.0052	69,445.49	0.00	0.0%	4.54%
Rural Rate Protection Charge	13,354,901	0.0013	17,361.37	13,354,901	0.0013	17,361.37	-0.00	(0.0)%	1.13%
Special Purpose Charge	13,354,901	0.0004	5,341.96	13,354,901	0.0004	5,341.96	-0.00	(0.0)%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			92,149.07			92,149.07	0.00	0.0%	6.02%
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.94%
Total Bill before Taxes			1,333,375.41			1,360,369.04	26,993.63	2.0%	88.86%
HST	1,333,375.41	13%	173,338.80	1,311,541.54	13%	170,500.40	-2,838.40	(1.6)%	11.14%
Total Bill			1,506,714.21			1,530,869.44	24,155.23	1.6%	100.00%

Rate Class Threshold Test

Large Use - Regular

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,670,981	5,136,501	13,354,901	20,546,001	26,709,801
kW		5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	200,316.08	\$	385,230.09	\$	1,001,610.11	\$	1,540,942.64	\$	2,003,227.65
Current Bill	\$	200,316.08	\$	385,230.09	\$	1,001,610.11	\$	1,540,942.64	\$	2,003,227.65
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		64.0%		64.5%		65.4%		65.2%		65.6%

Distribution

Applied For Bill	\$	17,820.89	\$	28,056.89	\$	58,764.89	\$	89,472.89	\$	109,944.89
Current Bill	\$	11,693.26	\$	15,815.26	\$	28,181.26	\$	40,547.26	\$	48,791.26
\$ Impact	\$	6,127.63	\$	12,241.63	\$	30,583.63	\$	48,925.63	\$	61,153.63
% Impact		52.4%		77.4%		108.5%		120.7%		125.3%
% of Total Bill		5.7%		4.7%		3.8%		3.8%		3.6%

Retail Transmission

Applied For Bill	\$	23,369.00	\$	46,738.00	\$	116,845.00	\$	186,952.00	\$	233,690.00
Current Bill	\$	24,087.00	\$	48,174.00	\$	120,435.00	\$	192,696.00	\$	240,870.00
\$ Impact	-\$	718.00	-\$	1,436.00	-\$	3,590.00	-\$	5,744.00	-\$	7,180.00
% Impact		-3.0%		-3.0%		-3.0%		-3.0%		-3.0%
% of Total Bill		7.5%		7.8%		7.6%		7.9%		7.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	41,189.89	\$	74,794.89	\$	175,609.89	\$	276,424.89	\$	343,634.89
Current Bill	\$	35,780.26	\$	63,989.26	\$	148,616.26	\$	233,243.26	\$	289,661.26
\$ Impact	\$	5,409.63	\$	10,805.63	\$	26,993.63	\$	43,181.63	\$	53,973.63
% Impact		15.1%		16.9%		18.2%		18.5%		18.6%
% of Total Bill		13.2%		12.5%		11.5%		11.7%		11.3%

Regulatory

Applied For Bill	\$	18,430.02	\$	35,442.11	\$	92,149.07	\$	141,767.66	\$	184,297.88
Current Bill	\$	18,430.02	\$	35,442.11	\$	92,149.07	\$	141,767.66	\$	184,297.88
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.9%		5.9%		6.0%		6.0%		6.0%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.8%		5.9%		5.9%		5.9%		6.0%

GST

Applied For Bill	\$	34,888.16	\$	66,421.69	\$	170,500.40	\$	262,731.45	\$	340,015.71
Current Bill	\$	34,548.65	\$	65,744.44	\$	168,809.93	\$	260,027.76	\$	336,636.53
\$ Impact	\$	339.51	\$	677.25	\$	1,690.47	\$	2,703.69	\$	3,379.18
% Impact		1.0%		1.0%		1.0%		1.0%		1.0%
% of Total Bill		11.1%		11.1%		11.1%		11.1%		11.1%

Total Bill

Applied For Bill	\$	313,024.15	\$	596,888.78	\$	1,530,869.47	\$	2,361,866.64	\$	3,053,176.14
Current Bill	\$	307,275.01	\$	585,405.90	\$	1,502,185.37	\$	2,315,981.32	\$	2,995,823.33
\$ Impact	\$	5,749.14	\$	11,482.88	\$	28,684.10	\$	45,885.32	\$	57,352.81

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Large Use - 3TS

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	26,808.00	26,856.25
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.7235	2.7284
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3782	- 0.1353
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643	2.7336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5596	0.5559
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0273

Large Use - 3TS	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,354,151	0.0750	1,001,561.33	13,354,151	0.0750	1,001,561.33	0.00	0.0%	65.31%
Sub-Total: Energy			1,001,610.08			1,001,610.08	0.00	0.0%	65.32%
Service Charge	1	26,808.00	26,808.00	1	26,856.25	26,856.25	48.25	0.2%	1.75%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	2.7235	68,087.50	25,000	2.7284	68,210.00	122.50	0.2%	4.45%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	25,000	-1.3782	-34,455.00	25,000	-0.1353	-3,382.50	31,072.50	(90.2)%	-0.22%
Total: Distribution			60,440.50			91,683.75	31,243.25	51.7%	5.98%
Retail Transmission Rate – Network Service Rate	25,000	2.8643	71,607.50	25,000	2.7336	68,340.00	-3,267.50	(4.6)%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	0.5596	13,990.00	25,000	0.5559	13,897.50	-92.50	(0.7)%	0.91%
Retail Transmission Rate – Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			85,597.50			82,237.50	-3,360.00	(3.9)%	5.36%
Sub-Total: Delivery (Distribution and Retail Transmission)			146,038.00			173,921.25	27,883.25	19.1%	11.34%
Wholesale Market Service Rate	13,354,901	0.0052	69,445.49	13,354,901	0.0052	69,445.49	0.00	0.0%	4.53%
Rural Rate Protection Charge	13,354,901	0.0013	17,361.37	13,354,901	0.0013	17,361.37	-0.00	(0.0)%	1.13%
Special Purpose Charge	13,354,901	0.0004	5,341.96	13,354,901	0.0004	5,341.96	-0.00	(0.0)%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			92,149.07			92,149.07	0.00	0.0%	6.01%
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.93%
Total Bill before Taxes			1,330,797.15			1,358,680.40	27,883.25	2.1%	88.60%
HST	1,330,798.15	13%	173,003.63	1,344,691.40	13%	174,809.88	1,806.25	1.0%	11.40%
Total Bill			1,503,800.78			1,533,490.28	29,689.50	2.0%	100.00%

Rate Class Threshold Test

Large Use - 3TS

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,670,981	5,136,501	13,354,901	20,546,001	26,709,801	
kW	5,000	10,000	25,000	40,000	50,000	
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%	

Energy

Applied For Bill	\$ 200,316.08	\$385,230.09	\$ 1,001,610.11	\$ 1,540,942.64	\$ 2,003,227.65
Current Bill	\$ 200,316.08	\$385,230.09	\$ 1,001,610.11	\$ 1,540,942.64	\$ 2,003,227.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.5%	63.0%	65.3%	65.5%	66.0%

Distribution

Applied For Bill	\$ 39,822.75	\$ 52,788.25	\$ 91,684.75	\$ 130,581.25	\$ 156,512.25
Current Bill	\$ 33,535.50	\$ 40,262.00	\$ 60,441.50	\$ 80,621.00	\$ 94,074.00
\$ Impact	\$ 6,287.25	\$ 12,526.25	\$ 31,243.25	\$ 49,960.25	\$ 62,438.25
% Impact	18.7%	31.1%	51.7%	62.0%	66.4%
% of Total Bill	12.0%	8.6%	6.0%	5.5%	5.2%

Retail Transmission

Applied For Bill	\$ 16,447.50	\$ 32,895.00	\$ 82,237.50	\$ 131,580.00	\$ 164,475.00
Current Bill	\$ 17,119.50	\$ 34,239.00	\$ 85,597.50	\$ 136,956.00	\$ 171,195.00
\$ Impact	-\$ 672.00	-\$ 1,344.00	-\$ 3,360.00	-\$ 5,376.00	-\$ 6,720.00
% Impact	-3.9%	-3.9%	-3.9%	-3.9%	-3.9%
% of Total Bill	5.0%	5.4%	5.4%	5.6%	5.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 56,270.25	\$ 85,683.25	\$ 173,922.25	\$ 262,161.25	\$ 320,987.25
Current Bill	\$ 50,655.00	\$ 74,501.00	\$ 146,039.00	\$ 217,577.00	\$ 265,269.00
\$ Impact	\$ 5,615.25	\$ 11,182.25	\$ 27,883.25	\$ 44,584.25	\$ 55,718.25
% Impact	11.1%	15.0%	19.1%	20.5%	21.0%
% of Total Bill	17.0%	14.0%	11.3%	11.1%	10.6%

Regulatory

Applied For Bill	\$ 18,430.02	\$ 35,442.11	\$ 92,149.07	\$ 141,767.66	\$ 184,297.88
Current Bill	\$ 18,430.02	\$ 35,442.11	\$ 92,149.07	\$ 141,767.66	\$ 184,297.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.8%	6.0%	6.0%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.7%	5.9%	5.9%	6.0%

GST

Applied For Bill	\$ 37,754.39	\$ 69,648.73	\$ 174,809.89	\$ 268,123.38	\$ 346,129.26
Current Bill	\$ 37,388.14	\$ 68,922.52	\$ 173,003.76	\$ 265,237.35	\$ 342,523.29
\$ Impact	\$ 366.25	\$ 726.21	\$ 1,806.13	\$ 2,886.03	\$ 3,605.97
% Impact	1.0%	1.1%	1.0%	1.1%	1.1%
% of Total Bill	11.4%	11.4%	11.4%	11.4%	11.4%

Total Bill

Applied For Bill	\$ 330,970.74	\$611,004.18	\$ 1,533,491.32	\$ 2,352,994.93	\$ 3,036,642.05
Current Bill	\$ 324,989.24	\$599,095.72	\$ 1,503,801.94	\$ 2,305,524.65	\$ 2,977,317.83
\$ Impact	\$ 5,981.50	\$ 11,908.46	\$ 29,689.38	\$ 47,470.28	\$ 59,324.22

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Large Use - Ford Annex

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	101,528.13	101,710.88
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 1.3244	- 0.1920
Retail Transmission Rate – Network Service Rate	\$/kW	2.8643	2.7336
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5596	0.5559
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	13,000,000	kWh	25,000	kW
RPP Tier One	750	kWh	Load Factor	71.3%

Loss Factor 1.0273

Large Use - Ford Annex	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,354,151	0.0750	1,001,561.33	13,354,151	0.0750	1,001,561.33	0.00	0.0%	65.06%
Sub-Total: Energy			1,001,610.08			1,001,610.08	0.00	0.0%	65.07%
Service Charge	1	101,528.13	101,528.13	1	101,710.88	101,710.88	182.75	0.2%	6.61%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	25,000	-1.3244	-33,110.00	25,000	-0.1920	-4,800.00	28,310.00	(85.5)%	-0.31%
Total: Distribution			68,418.13			96,910.88	28,492.75	41.6%	6.30%
Retail Transmission Rate – Network Service Rate	25,000	2.8643	71,607.50	25,000	2.7336	68,340.00	-3,267.50	(4.6)%	4.44%
Retail Transmission Rate – Line and Transformation Connection Service Rate	25,000	0.5596	13,990.00	25,000	0.5559	13,897.50	-92.50	(0.7)%	0.90%
Retail Transmission Rate – Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			85,597.50			82,237.50	-3,360.00	(3.9)%	5.34%
Sub-Total: Delivery (Distribution and Retail Transmission)			154,015.63			179,148.38	25,132.75	16.3%	11.64%
Wholesale Market Service Rate	13,354,901	0.0052	69,445.49	13,354,901	0.0052	69,445.49	0.00	0.0%	4.51%
Rural Rate Protection Charge	13,354,901	0.0013	17,361.37	13,354,901	0.0013	17,361.37	-0.00	(0.0)%	1.13%
Special Purpose Charge	13,354,901	0.0004	5,341.96	13,354,901	0.0004	5,341.96	-0.00	(0.0)%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			92,149.07			92,149.07	0.00	0.0%	5.99%
Debt Retirement Charge (DRC)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.91%
Total Bill before Taxes			1,338,774.78			1,363,907.53	25,132.75	1.9%	88.60%
HST	1,338,775.78	13%	174,040.72	1,349,918.53	13%	175,489.41	1,448.69	0.8%	11.40%
Total Bill			1,512,815.50			1,539,396.94	26,581.44	1.8%	100.00%

Rate Class Threshold Test

Large Use - Ford Annex

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,670,981	5,136,501	13,354,901	20,546,001	26,709,801
kW		5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 200,316.08	\$ 385,230.09	\$ 1,001,610.11	\$ 1,540,942.64	\$ 2,003,227.65
Current Bill	\$ 200,316.08	\$ 385,230.09	\$ 1,001,610.11	\$ 1,540,942.64	\$ 2,003,227.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	50.1%	58.0%	65.1%	66.7%	67.6%

Distribution

Applied For Bill	\$ 100,751.88	\$ 99,791.88	\$ 96,911.88	\$ 94,031.88	\$ 92,111.88
Current Bill	\$ 94,907.13	\$ 88,285.13	\$ 68,419.13	\$ 48,553.13	\$ 35,309.13
\$ Impact	\$ 5,844.75	\$ 11,506.75	\$ 28,492.75	\$ 45,478.75	\$ 56,802.75
% Impact	6.2%	13.0%	41.6%	93.7%	160.9%
% of Total Bill	25.2%	15.0%	6.3%	4.1%	3.1%

Retail Transmission

Applied For Bill	\$ 16,447.50	\$ 32,895.00	\$ 82,237.50	\$ 131,580.00	\$ 164,475.00
Current Bill	\$ 17,119.50	\$ 34,239.00	\$ 85,597.50	\$ 136,956.00	\$ 171,195.00
\$ Impact	-\$ 672.00	-\$ 1,344.00	-\$ 3,360.00	-\$ 5,376.00	-\$ 6,720.00
% Impact	-3.9%	-3.9%	-3.9%	-3.9%	-3.9%
% of Total Bill	4.1%	5.0%	5.3%	5.7%	5.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 117,199.38	\$ 132,686.88	\$ 179,149.38	\$ 225,611.88	\$ 256,586.88
Current Bill	\$ 112,026.63	\$ 122,524.13	\$ 154,016.63	\$ 185,509.13	\$ 206,504.13
\$ Impact	\$ 5,172.75	\$ 10,162.75	\$ 25,132.75	\$ 40,102.75	\$ 50,082.75
% Impact	4.6%	8.3%	16.3%	21.6%	24.3%
% of Total Bill	29.3%	20.0%	11.6%	9.8%	8.7%

Regulatory

Applied For Bill	\$ 18,430.02	\$ 35,442.11	\$ 92,149.07	\$ 141,767.66	\$ 184,297.88
Current Bill	\$ 18,430.02	\$ 35,442.11	\$ 92,149.07	\$ 141,767.66	\$ 184,297.88
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.3%	6.0%	6.1%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.3%	5.9%	6.1%	6.1%

GST

Applied For Bill	\$ 45,675.17	\$ 75,759.20	\$ 175,489.41	\$ 263,371.96	\$ 337,757.21
Current Bill	\$ 45,366.45	\$ 75,165.52	\$ 174,040.86	\$ 261,068.53	\$ 334,883.86
\$ Impact	\$ 308.72	\$ 593.68	\$ 1,448.55	\$ 2,303.43	\$ 2,873.35
% Impact	0.7%	0.8%	0.8%	0.9%	0.9%
% of Total Bill	11.4%	11.4%	11.4%	11.4%	11.4%

Total Bill

Applied For Bill	\$ 399,820.65	\$ 664,118.28	\$ 1,539,397.97	\$ 2,311,694.14	\$ 2,963,869.63
Current Bill	\$ 394,339.18	\$ 653,361.85	\$ 1,512,816.67	\$ 2,269,287.96	\$ 2,910,913.53
\$ Impact	\$ 5,481.47	\$ 10,756.43	\$ 26,581.30	\$ 42,406.18	\$ 52,956.10

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.16	10.18
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	- 0.93	- 0.18
Distribution Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0060	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kWh
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0377

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	20.85%
Energy Second Tier (kWh)	1,326	0.0750	99.45	1,326	0.0750	99.45	0.00	0.0%	42.53%
Sub-Total: Energy			148.20			148.20	0.00	0.0%	63.38%
Service Charge	1	10.16	10.16	1	10.18	10.18	0.02	0.2%	4.35%
Service Charge Rate Rider(s)	1	-0.93	-0.93	1	-0.18	-0.18	0.75	(80.6)%	-0.08%
Distribution Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			9.23			10.00	0.77	8.3%	4.28%
Retail Transmission Rate – Network Service Rate	2,076	0.0060	12.46	2,076	0.0057	11.83	-0.63	(5.1)%	5.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,076	0.0040	8.30	2,076	0.0040	8.30	0.00	0.0%	3.55%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,076	0.0000	0.00	2,076	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			20.76			20.13	-0.63	(3.0)%	8.61%
Sub-Total: Delivery (Distribution and Retail Transmission)			29.99			30.13	0.14	0.5%	12.89%
Wholesale Market Service Rate	2,076	0.0052	10.80	2,076	0.0052	10.80	0.00	0.0%	4.62%
Rural Rate Protection Charge	2,076	0.0013	2.70	2,076	0.0013	2.70	0.00	0.0%	1.15%
Special Purpose Charge	2,076	0.0004	0.83	2,076	0.0004	0.83	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			14.58			14.58	0.00	0.0%	6.24%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.99%
Total Bill before Taxes			206.77			206.91	0.14	0.1%	88.49%
HST	206.77	13%	26.88	206.91	13%	26.90	0.02	0.1%	11.51%
Total Bill			233.65			233.81	0.16	0.1%	100.00%

Rate Class Threshold Test
Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		519	2,076	7,783	15,566	20,755
kW						
Load Factor						

Energy

Applied For Bill	\$ 33.73	\$ 148.20	\$ 576.23	\$ 1,159.95	\$ 1,549.13
Current Bill	\$ 33.73	\$ 148.20	\$ 576.23	\$ 1,159.95	\$ 1,549.13
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	53.2%	63.4%	66.4%	66.9%	67.1%

Distribution

Applied For Bill	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00	\$ 10.00
Current Bill	\$ 9.23	\$ 9.23	\$ 9.23	\$ 9.23	\$ 9.23
\$ Impact	\$ 0.77	\$ 0.77	\$ 0.77	\$ 0.77	\$ 0.77
% Impact	8.3%	8.3%	8.3%	8.3%	8.3%
% of Total Bill	15.8%	4.3%	1.2%	0.6%	0.4%

Retail Transmission

Applied For Bill	\$ 5.04	\$ 20.13	\$ 75.49	\$ 150.99	\$ 201.32
Current Bill	\$ 5.19	\$ 20.76	\$ 77.83	\$ 155.66	\$ 207.55
\$ Impact	-\$ 0.15	-\$ 0.63	-\$ 2.34	-\$ 4.67	-\$ 6.23
% Impact	-2.9%	-3.0%	-3.0%	-3.0%	-3.0%
% of Total Bill	8.0%	8.6%	8.7%	8.7%	8.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 15.04	\$ 30.13	\$ 85.49	\$ 160.99	\$ 211.32
Current Bill	\$ 14.42	\$ 29.99	\$ 87.06	\$ 164.89	\$ 216.78
\$ Impact	\$ 0.62	\$ 0.14	-\$ 1.57	-\$ 3.90	-\$ 5.46
% Impact	4.3%	0.5%	-1.8%	-2.4%	-2.5%
% of Total Bill	23.7%	12.9%	9.8%	9.3%	9.1%

Regulatory

Applied For Bill	\$ 3.83	\$ 14.58	\$ 53.95	\$ 107.66	\$ 143.46
Current Bill	\$ 3.83	\$ 14.58	\$ 53.95	\$ 107.66	\$ 143.46
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.2%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.0%	6.0%	6.1%	6.1%

GST

Applied For Bill	\$ 7.29	\$ 26.90	\$ 99.86	\$ 199.37	\$ 265.71
Current Bill	\$ 7.21	\$ 26.88	\$ 100.07	\$ 199.88	\$ 266.42
\$ Impact	\$ 0.08	\$ 0.02	-\$ 0.21	-\$ 0.51	-\$ 0.71
% Impact	1.1%	0.1%	-0.2%	-0.3%	-0.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 63.39	\$ 233.81	\$ 868.03	\$ 1,732.97	\$ 2,309.62
Current Bill	\$ 62.69	\$ 233.65	\$ 869.81	\$ 1,737.38	\$ 2,315.79
\$ Impact	\$ 0.70	\$ 0.16	-\$ 1.78	-\$ 4.41	-\$ 6.17

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11.66	11.68
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	- 0.13	- 0.12
Distribution Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.9044	1.8175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2832	1.2747
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Loss Factor 1.0377

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	187	0.0650	12.16	187	0.0650	12.16	0.00	0.0%	38.35%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			12.16			12.16	0.00	0.0%	38.35%
Service Charge	1	11.66	11.66	1	11.68	11.68	0.02	0.2%	36.83%
Service Charge Rate Rider(s)	1	-0.13	-0.13	1	-0.12	-0.12	0.01	(7.7)%	-0.38%
Distribution Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			11.53			11.56	0.03	0.3%	36.46%
Retail Transmission Rate – Network Service Rate	0.50	1.9044	0.95	0.50	1.8175	0.91	-0.04	(4.2)%	2.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2832	0.64	0.50	1.2747	0.64	0.00	0.0%	2.02%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.59			1.55	-0.04	(2.5)%	4.89%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.12			13.11	-0.01	(0.1)%	41.34%
Wholesale Market Service Rate	187	0.0052	0.97	187	0.0052	0.97	0.00	0.0%	3.06%
Rural Rate Protection Charge	187	0.0013	0.24	187	0.0013	0.24	0.00	0.0%	0.76%
Special Purpose Charge	187	0.0004	0.07	187	0.0004	0.07	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.79%
Sub-Total: Regulatory			1.53			1.53	0.00	0.0%	4.82%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.97%
Total Bill before Taxes			28.07			28.06	-0.01	(0.0)%	88.49%
HST	28.07	13%	3.65	28.06	13%	3.65	0.00	0.0%	11.51%
Total Bill			31.72			31.71	-0.01	(0.0)%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	135	187	281	374
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.74	\$ 8.77	\$ 12.15	\$ 18.26	\$ 24.31
Current Bill	\$ 4.74	\$ 8.77	\$ 12.15	\$ 18.26	\$ 24.31
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.0%	32.8%	38.2%	44.5%	48.4%

Distribution

Applied For Bill	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56
Current Bill	\$ 11.53	\$ 11.53	\$ 11.53	\$ 11.53	\$ 11.53
\$ Impact	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03	\$ 0.03
% Impact	0.3%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	56.0%	43.3%	36.3%	28.2%	23.0%

Retail Transmission

Applied For Bill	\$ 0.61	\$ 1.09	\$ 1.55	\$ 2.32	\$ 3.09
Current Bill	\$ 0.64	\$ 1.12	\$ 1.59	\$ 2.39	\$ 3.18
\$ Impact	-\$ 0.03	-\$ 0.03	-\$ 0.04	-\$ 0.07	-\$ 0.09
% Impact	-4.7%	-2.7%	-2.5%	-2.9%	-2.8%
% of Total Bill	3.0%	4.1%	4.9%	5.7%	6.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 12.29	\$ 12.77	\$ 13.23	\$ 14.00	\$ 14.77
Current Bill	\$ 12.30	\$ 12.78	\$ 13.25	\$ 14.05	\$ 14.84
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.02	-\$ 0.05	-\$ 0.07
% Impact	-0.1%	-0.1%	-0.2%	-0.4%	-0.5%
% of Total Bill	59.5%	47.8%	41.6%	34.1%	29.4%

Regulatory

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.53	\$ 2.19	\$ 2.83
Current Bill	\$ 0.75	\$ 1.18	\$ 1.53	\$ 2.19	\$ 2.83
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.4%	4.8%	5.3%	5.6%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.4%	3.4%	4.0%	4.6%	5.0%

GST

Applied For Bill	\$ 2.38	\$ 3.07	\$ 3.66	\$ 4.72	\$ 5.78
Current Bill	\$ 2.38	\$ 3.07	\$ 3.66	\$ 4.73	\$ 5.79
\$ Impact	\$ -	\$ -	\$ -	-\$ 0.01	-\$ 0.01
% Impact	0.0%	0.0%	0.0%	-0.2%	-0.2%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 20.65	\$ 26.70	\$ 31.83	\$ 41.06	\$ 50.21
Current Bill	\$ 20.66	\$ 26.71	\$ 31.85	\$ 41.12	\$ 50.29
\$ Impact	-\$ 0.01	-\$ 0.01	-\$ 0.02	-\$ 0.06	-\$ 0.08

Name of LDC: ENWIN Utilities Ltd.
 File Number: EB-2010-0079
 Effective Date: May 1, 2011
 Version : 1.9

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.70	5.62
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-0.04	0.05
Distribution Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	-
Retail Transmission Rate – Network Service Rate	\$/kW	1.9020	1.8152
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2818	1.2733
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0377

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	24.42%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.54			2.54	0.00	0.0%	24.42%
Service Charge	1	4.70	4.70	1	5.62	5.62	0.92	19.6%	54.04%
Service Charge Rate Rider(s)	1	-0.04	-0.04	1	-0.05	-0.05	-0.01	25.0%	-0.48%
Distribution Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			4.66			5.57	0.91	19.5%	53.56%
Retail Transmission Rate – Network Service Rate	0.10	1.9020	0.19	0.10	1.8152	0.18	-0.01	(5.3)%	1.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2818	0.13	0.10	1.2733	0.13	0.00	0.0%	1.25%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.32			0.31	-0.01	(3.1)%	2.98%
Sub-Total: Delivery (Distribution and Retail Transmission)			4.98			5.88	0.90	18.1%	56.54%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.92%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.48%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.40%
Sub-Total: Regulatory			0.52			0.52	0.00	0.0%	5.00%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.50%
Total Bill before Taxes			8.30			9.20	0.90	10.8%	88.46%
HST	8.30	13%	1.08	9.20	13%	1.20	0.12	11.1%	11.54%
Total Bill			9.38			10.40	1.02	10.9%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	76	115	152	190
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.53	\$ 4.94	\$ 7.47	\$ 9.88	\$ 12.35
Current Bill	\$ 2.53	\$ 4.94	\$ 7.47	\$ 9.88	\$ 12.35
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.2%	35.1%	41.8%	45.9%	48.9%

Distribution

Applied For Bill	\$ 5.57	\$ 5.57	\$ 5.57	\$ 5.57	\$ 5.57
Current Bill	\$ 4.66	\$ 4.66	\$ 4.66	\$ 4.66	\$ 4.66
\$ Impact	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91	\$ 0.91
% Impact	19.5%	19.5%	19.5%	19.5%	19.5%
% of Total Bill	53.4%	39.6%	31.1%	25.9%	22.0%

Retail Transmission

Applied For Bill	\$ 0.31	\$ 0.61	\$ 0.92	\$ 1.24	\$ 1.55
Current Bill	\$ 0.32	\$ 0.64	\$ 0.95	\$ 1.27	\$ 1.59
\$ Impact	-\$ 0.01	-\$ 0.03	-\$ 0.03	-\$ 0.03	-\$ 0.04
% Impact	-3.1%	-4.7%	-3.2%	-2.4%	-2.5%
% of Total Bill	3.0%	4.3%	5.1%	5.8%	6.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.93	\$ 6.23	\$ 6.54	\$ 6.86	\$ 7.17
Current Bill	\$ 5.02	\$ 5.34	\$ 5.65	\$ 5.97	\$ 6.29
\$ Impact	\$ 0.91	\$ 0.89	\$ 0.89	\$ 0.89	\$ 0.88
% Impact	18.1%	16.7%	15.8%	14.9%	14.0%
% of Total Bill	56.8%	44.2%	36.6%	31.8%	28.4%

Regulatory

Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.30	\$ 1.57
Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.30	\$ 1.57
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.5%	5.9%	6.0%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.5%	3.6%	4.3%	4.7%	5.1%

GST

Applied For Bill	\$ 1.20	\$ 1.62	\$ 2.06	\$ 2.48	\$ 2.91
Current Bill	\$ 1.08	\$ 1.50	\$ 1.94	\$ 2.36	\$ 2.79
\$ Impact	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12	\$ 0.12
% Impact	11.1%	8.0%	6.2%	5.1%	4.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 10.44	\$ 14.08	\$ 17.89	\$ 21.54	\$ 25.28
Current Bill	\$ 9.41	\$ 13.07	\$ 16.88	\$ 20.53	\$ 24.28
\$ Impact	\$ 1.03	\$ 1.01	\$ 1.01	\$ 1.01	\$ 1.00