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October 15, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P. O. Box 2319  
2300 Yonge Street  
Toronto, Ontario  
M4P 1E4

Dear Ms. Walli:

**Re: Enersource Application for Distribution Rates Effective May 1, 2011  
(EB-2010-0078)**

Please find enclosed the application and evidence (the "Application") submitted by Enersource Hydro Mississauga Inc. ("Enersource") for new rates under Third Generation Incentive Regulation Mechanism, effective May 1, 2011.

Of particular note, Enersource has enclosed Tab 4 (Smart Meter Funding Adder) and Attachment C – OEB Smart Meter Rate Calculation Model, and requests that that evidence which supports the proposed 2011 Smart Meter Funding Adder be treated as confidential pursuant to the Board's Practice Direction on Confidential Filings. The reason for this request is that these documents contain information that is commercially sensitive. Enersource has filed both a confidential and a redacted non-confidential version of Tab 4 and Attachment C to this Application to support the Board in its review, and to protect the interests of our suppliers with whom contractual agreements have been made. The redacted copies of these documents do not reveal any commercially sensitive details. The non-redacted documents have been provided to the Board in confidence under separate cover.

If further information is required, please do not hesitate to contact me at (905) 283-4098 or [gdejulio@enersource.com](mailto:gdejulio@enersource.com) .

Sincerely,

*(Original signed by)*

Gia M. DeJulio  
Director, Regulatory Affairs

cc. Dan Pastoric, Executive Vice-President and Chief Operating Officer  
Norman Wolff, Executive Vice-President and Chief Financial Officer

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EB-2010-0078

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act*,  
1998, S.O.1998, c.15 (Sched. B), as amended;

**AND IN THE MATTER OF** an application by  
Enersource Hydro Mississauga Inc. for an Order or  
Orders pursuant to the *Ontario Energy Board Act*,  
1998, for 2011 electricity distribution rates and related  
matters.

### A P P L I C A T I O N

1. Enersource Hydro Mississauga Inc. (“Enersource” or “the Applicant”) distributes electricity to most inhabitants of the City of Mississauga, pursuant to a distribution license (ED-2003-0017) issued by the Ontario Energy Board (the “Board”) and charges Board-authorized rates (EB-2008-0171) for the distribution service it provides.
2. Pursuant to section 78 of the *Ontario Energy Board Act*, 1998, Enersource seeks an Order or Orders of the Board establishing distribution rates and specific service charges effective May 1, 2011.
3. This application (the “Application”) is prepared in accordance with, among other Board guidelines and directions, the Update to Chapter 3 of the Board’s Filing Requirements for Transmission and Distribution Applications, dated July 9, 2010; Revision 2.0 of the Guideline G-2008-0001 – Electricity Distribution Retail Transmission Service Rates, dated July 8, 2010; Letter from the Board to Licensed Electricity Distributors re Process for 2011 Incentive Regulation Mechanism Distribution Rate Applications, dated August 20, 2010 (the “August 20 Letter”); and is supported by written evidence that may be amended from time to time, prior to the Board’s final decision on this Application.
4. Enersource has used the applicable Board-issued Excel models listed in the August 20 Letter, such models having been subject to subsequent corrections and updates. The applicable models are:

- i. 2011 IRM3 Rate Generator;
  - ii. 2011 IRM3 Shared Tax Savings Workform;
  - iii. 2011 IRM Deferral and Variance Account Workform;
  - iv. Smart Meter Rate Calculation Model; and
  - v. 2011 RTSR Adjustment Workform.
  
5. Enersource applies for Board approval for the following matters:
  - 2011 distribution rates based on 2010 rates adjusted for a price cap adjustment;
  - a Lost Revenue Adjustment Mechanism rate rider to recover \$685,945 and the related carrying costs of \$13,291;
  - a revised Smart Meter Funding Adder for 2011 of \$2.12;
  - a rate rider for the Z-factor treatment of late payment penalty settlement costs resulting from a class action;
  - adjusted Retail Transmission Service Rates;
  - rate riders to refund the disposition of the balances of qualifying Group 1 variance and deferral accounts as at December 31, 2009; and
  - a rate rider to refund shared tax savings.
  
6. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant as follows:

Enersource Hydro Mississauga Inc.  
3240 Mavis Road,  
Mississauga, ON  
L5C 3K1

Attn: Gia M. DeJulio  
Director, Regulatory Affairs  
Email: gdejulio@enersource.com

Tel: 905-283-4098  
Fax: 905-566-2737

DATED at Mississauga, Ontario, this 15<sup>th</sup> day of October, 2010.

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Gia M. DeJulio  
Director, Regulatory Affairs  
Enersource Hydro Mississauga Inc.

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## 1 **Manager's Summary**

2  
3 Enersource Hydro Mississauga Inc. ("Enersource") is applying for distribution rates  
4 pursuant to a Third Generation Incentive Regulation Mechanism ("3<sup>rd</sup> GIRM") application  
5 (this "Application") to set distribution rates and other charges, to be effective May 1, 2011.  
6

7 Enersource has completed the 2011 IRM3 Rate Generator model provided by the Ontario  
8 Energy Board (the "OEB" or the "Board"). This Application has been prepared in  
9 accordance with the updated Chapter 3 of the Board's Filing Requirements for  
10 Transmission and Distribution Applications (the "Filing Requirements") dated July 9, 2010  
11 including the key OEB reference documents listed therein, the letter from the Board to  
12 licensed electricity distributors on the process for 2011 Incentive Regulation Mechanism  
13 ("IRM") Distribution Rate Applications, dated August 20, 2010, and other guidelines and  
14 directions from the Board.

15  
16 This Manager's Summary covers the following topics:

- 17 1. How This Filing is Organized;
- 18 2. Relief Sought in This Application;
- 19 3. Matters Addressed in This Filing;

1        4. Other Matters; and

2        5. Summary of Bill Impacts

3

4        **1. How This Filing is Organized**

5        This filing is organized as follows:

6        Tab 1            Application;

7        Tab 2            Manager's Summary;

8        Tab 3            Lost Revenue Adjustment Mechanism ("LRAM");

9        Tab 4            Smart Meter Funding Adder ("SMFA");

10       Tab 5            Z-factor Treatment of Late Payment Penalty Settlement Costs;

11       Tab 6            Disposition of Deferral and Variance Accounts; and

12       Tab 7            Shared Tax Savings Rate Rider.

13

14       This Tab 2 is the Manager's Summary which discusses the rate changes proposed and  
15       discusses the matters addressed in this filing. Tabs 3 to 7 provide detailed supporting  
16       information for selected matters summarized in Tab 2, namely: the proposed rate  
17       changes related to lost revenues due to conservation and demand management activities,

1 smart meters, late payment penalty settlement costs, disposition of deferral and variance  
2 accounts, and shared tax savings.

3 **2. Relief Sought in This Application**

4 Enersource seeks Board approval for the following:

- 5 • 2011 distribution rates based on 2010 rates adjusted for a price cap adjustment;
- 6 • a Lost Revenue Adjustment Mechanism (“LRAM”) rate rider to recover \$685,945 and  
7 the related carrying costs of \$13,291;
- 8 • a revised SMFA for 2011 (the “2011 SMFA”) of \$2.12;
- 9 • a rate rider for the Z-factor treatment of late payment penalty settlement costs related  
10 to a class action;
- 11 • adjusted Retail Transmission Service Rates (“RTSRs”);
- 12 • rate riders to refund the disposition of the balances of qualifying Group 1 variance and  
13 deferral accounts as at December 31, 2009; and
- 14 • a rate rider to refund shared tax savings.

15

16 **3. Matters Addressed in This Filing**

17 Enersource addresses the following items in this filing:

- 1 a. *Current EDR Tariff Sheet as Approved by the Board* - Enersource presents the most  
2 current approved distribution rates, as per EB-2009-0193 Rate Order dated March 29,  
3 2010 and effective May 1, 2010 as Attachment A. The information therein is shown as  
4 Sheet C4.1 Current Rates and Charges, of the 2011 IRM3 Rate Generator.
- 5 b. *The LRAM rate rider* – Enersource proposes to recover lost revenues for 2009 of  
6 \$685,945 and the related carrying charges as of the first quarter of 2011 of \$13,291  
7 over a period of eight months, May 1 to December 31, 2011. Information and analysis  
8 to support this request is provided at Tab 3 and at Sheet J2.5 Lost Revenue  
9 Adjustment Mechanism Recovery/Shared Savings Mechanism Recovery Rate Rider,  
10 in the 2011 IRM3 Rate Generator.
- 11 c. *The Smart Meter Funding Adder* – Enersource proposes to implement an SMFA of  
12 \$2.12 per metered-customer per month to replace the current Board-approved SMFA  
13 of \$2.17 per metered-customer per month. The current SMFA is, as outlined in the  
14 2011 IRM3 Rate Generator, at Sheet J1.1 Applied For Smart Meter Funding Adder.  
15 Additional information to support this request is provided at Tab 4.
- 16 d. *Z-factor* – Enersource proposes Z-factor treatment of late payment penalty settlement  
17 costs resulting from a class action, of \$1,011,298. The amount was not included in the  
18 2011 IRM3 Rate Generator or in the summary of bill impacts tables. Additional  
19 information to support this request is provided at Tab 5.

1 e. *Retail Transmission Service Rates (RTSRs) Adjustment* – As calculated in the RTSR  
2 Adjustment Workform model, Enersource has adjusted its RTSRs based on a  
3 comparison of historical transmission costs for new UTR levels (Schedule C1.1  
4 Historical Wholesale) and revenues generated from existing RTSRs (Schedule E1.1  
5 Adjustment Network to Forecast Wholesale and Schedule E1.2 Adjustment  
6 Connection to Forecast Wholesale). The RTSR Adjustment Workform model  
7 calculates the expected billing for 2011 by taking the forecasted 2011 UTR applied  
8 against historical (2009) transmission units. Based on the calculations in Schedules  
9 F1.1 IRM RTSR Adjustment Network and F1.2 IRM RTSR Adjustment Connection,  
10 Enersource proposes a decrease of 11.2% in the Network Transmission Rates and a  
11 decrease of 8.9% in the Line and Transformation Connection Service Rates. The  
12 adjustments to current RTSRs have been incorporated into the 2011 IRM3 Rate  
13 Generator Model in Schedules L1.1 Applied For RTSR - Network and L2.1 Applied For  
14 RTSR - Connection.

15 The forecasted 2011 RTSRs are calculated using the current 2010 UTRs. Enersource  
16 understands that the Board will adjust the RTSRs in each distributor's rate application  
17 model after the actual UTRs are determined.

18 f. *Disposition of Deferral and Variance Account Balances* – Enersource proposes the  
19 disposition of Group 1 variance and deferral accounts as at December 31, 2009.

1 Details of the calculation are presented in the 2011 IRM3 Deferral and Variance  
2 Account Workform. Additional information related to this change is included at Tab 6  
3 of this filing.

4 g. *Shared Tax Savings* – Enersource will experience a reduction in the Corporate Income  
5 Tax Rate to 28.25%, and the elimination of the Capital Tax. Details on this calculation  
6 are shown in the Shared Tax Savings Workform and included in the 2011 IRM3 Rate  
7 Generator, at Sheet J2.7 Tax Change Rate Rider. Additional information to support  
8 this request is provided at Tab 7.

9 h. *Price Cap Adjustment* – The calculation of the price cap adjustment is shown at Sheet  
10 F1.2 GDP-IPI Price Cap Adjustment to Rates, of the 2011 IRM3 Rate Generator.  
11 Based on filing instructions, this information is to be updated by the OEB once the final  
12 2010 GDP-IPI data has been published by Statistics Canada expected near the end of  
13 February, 2011.

14 The price cap adjustment will be applied to the Service Charge and Distribution  
15 Volumetric Rate. The price cap adjustment will not be applied to the funding adders,  
16 rate riders, Low Voltage Service Charges, Retail Transmission Service Rates, the  
17 Wholesale Market Service Rate, the Rural Rate Protection Charge, the Standard  
18 Supply Service – Administrative Charge, microFIT service charge, Specific Service

1 Charges, Transformation and Primary Metering Allowances, Retail Service Charges or  
2 Loss Factors.

3 i. *Low Voltage Charges* – Enersource included in its 2008 cost of service application  
4 (EB-2007-0706) the low voltage (“LV”) charges as a rate rider. This rate rider was  
5 effective from May 1, 2008 to April 30, 2009. In the following 3<sup>rd</sup> GIRM applications for  
6 Enersource’s 2009 and 2010 rates, Enersource did not request recovery of any LV  
7 charges through rate riders, but continued to track these costs in Account 1550 (LV  
8 Variance Account). In this Application, Enersource does not propose an LV rate rider  
9 and therefore has not included an LV rate rider in the 2011 IRM Rate Generator  
10 (Sheet C3.1 Current Low Voltage Volumetric Rate). Enersource will continue to track  
11 LV charges in Account 1550 and will propose the disposition of the balance in Account  
12 1550 in accordance with the Board’s EDDVAR (Electricity Distributors’ Deferral and  
13 Variance Account Review) guidelines and consistent with its previous practice. Please  
14 refer to Tab 6 for the discussion on Disposition of Deferral and Variance Account  
15 balances.

16 j. *Estimated 2011 Tariff of Rates and Charges* – The proxy tariff sheet as calculated by  
17 the 2011 IRM3 Rate Generator is shown at Sheet N1.1 Applied For Monthly Rates and  
18 Charges.

1 k. *Bill Impacts* – The impacts of the proposed rate adjustments on the total bill are  
2 presented in Attachment L. Please also refer to Section 5 of this Manager’s  
3 Summary.

4 l. *2011 IRM3 Rate Generator* – The 2011 IRM3 Rate Generator has been included as  
5 Attachment B of this filing.

6 **4. Other Matters**

7 Enersource does not propose changes in the following matters:

8 a. *Cost Allocation* – In EB-2007-0706, (Enersource’s 2008 cost of service proceeding)  
9 Enersource and the intervenors reached a complete settlement on the issue of cost  
10 allocation. Enersource remains in compliance with the requirements of the *Board*  
11 *Report on Application of Cost Allocation for Electricity Distributors* (EB-2007-0667).

12 b. *Incremental Capital Module* – Enersource is not applying for an adjustment under the  
13 Incremental Capital Module.

14 c. *Migration to Common Capital Structure* – Enersource’s deemed debt to equity ratio  
15 has remained consistent at 60%:40%, and as such, no K-factor adjustment is required  
16 to transition to the deemed capital structure of 60% debt and 40% equity.

17 d. *Stand-By Service Charges* – Certain customers will continue to be charged a Standby  
18 Service Charge for every month that standby power is not provided. The applicable  
19 rate is the approved distribution volumetric rate of the applicable service class, and is



1 applied to gross metered demand or contracted amount, whichever is greater. A  
2 monthly administration charge of \$200 for simple metering arrangements, or \$500 for  
3 complex metering arrangements, will also be applied. Further servicing details are  
4 available in Enersource's Conditions of Service. Enersource has not included stand-  
5 by charges for specific customer classes in the 2011 IRM Rate Generator, as the  
6 stand-by charge does not necessarily correlate to a specific customer class.

7 e. *Special Purpose Charge* – In its letter dated April 23, 2010, the Board authorized  
8 distributors to make provision for a special purpose charge (the “SPC”) to enable the  
9 recovery of the expenses incurred and the expenditures made by the then Ministry of  
10 Energy and Infrastructure, in respect of its energy conservation and renewable energy  
11 programs. Enersource began charging the SPC to customers as of August 1, 2010  
12 and will collect this charge until July 31, 2011.

13 f. *Distribution Loss Factors, Transformer Allowance for Ownership, Specific Service*  
14 *Charges and Retail Service Charges* – Enersource does not propose any change in  
15 these matters. These charges have been inputted on Sheets N3.1, P1.1, P2.1 and  
16 P3.1 of the 2011 IRM3 Rate Generator, respectively.

17 g. *microFIT Generator Rate* – In EB-2009-0326, the Board directed all distributors to  
18 establish a separate service classification for microFIT generators as of September  
19 21, 2009,. A province-wide uniform fixed monthly service charge applicable to

- 1 microFIT generator accounts was set by the Board at \$5.25. Enersource continues to
- 2 apply this monthly service charge.

**5. Proposed Tariff of Rates and Charges and Total Bill Impacts**

Attachment K shows the proposed Tariff of Rates and Charges and Bill Impacts as generated by the 2011 IRM3 Rate Generator resulting from the proposed rate adjustments. Attachment L presents the total bill impacts of the proposed rate adjustments for RPP and non-RPP customers. The bill impacts reflect the information in Sheet O2.1 Calculation of Bill Impacts, of the 2011 IRM3 Rate Generator, and the refund of the Global Adjustment sub-account as at December 31, 2009. Attachments K and L exclude the effects of the proposed Z-factor treatment of the late payment penalty settlement costs related to a class action, discussed in Tab 5.

Currently assuming a Price Cap Adjustment of 0.18%, Tables 1 and 2 below illustrate the impacts of the proposed rate adjustments on the monthly charges and bills of Enersource's RPP and non-RPP customers.

**Table 1: Proposed 2011 Total Monthly Bill Impacts for RPP Customers**

Customer Type	Monthly Consumption	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	800 kWh	\$ 113.07	\$ 111.15	\$ (1.92)	-1.70%
General Service < 50 kW	2,000 kWh	\$ 294.70	\$ 291.11	\$ (3.59)	-1.22%
Small Commercial	2,000 kWh	\$ 279.19	\$ 274.18	\$ (5.01)	-1.79%
General Service 50 kW - 499 kW	230 KW	\$ 12,533.46	\$ 12,364.97	\$ (168.49)	-1.34%
General Service 500 kW - 4999 kW	2,250 KW	\$ 57,588.32	\$ 55,861.69	\$ (1,726.62)	-3.00%
Large Use (> 5000 kW)	5,000 KW	\$ 361,724.75	\$ 357,325.41	\$ (4,399.34)	-1.22%

Source: Enersource Hydro Mississauga Inc.

1 As illustrated above, a typical RPP residential customer consuming 800 kWh per month  
 2 will see a \$1.92 or 1.70% reduction in the total bill. A typical RPP General Service < 50  
 3 kW customer consuming 2,000 kWh per month will see a reduction of \$3.59 or 1.22% in  
 4 the total bill.

5 **Table 2: Proposed 2011 Total Monthly Bill Impacts for Non-RPP Customers**

Customer Type	Monthly Consumption	Current Total Monthly Charges (\$)	Proposed Total Monthly Charges* (\$)	Change (\$)	Change (%)
Residential	800 kWh	\$ 116.71	\$ 114.04	\$ (2.67)	-2.29%
General Service < 50 kW	2,000 kWh	\$ 303.84	\$ 298.30	\$ (5.54)	-1.82%
Small Commercial	2,000 kWh	\$ 288.32	\$ 281.40	\$ (6.93)	-2.40%
General Service 50 kW - 499 kW	230 KW	\$ 12,990.03	\$ 12,727.89	\$ (262.14)	-2.02%
General Service 500 kW - 4999 kW	2,250 KW	\$ 59,414.58	\$ 57,313.24	\$ (2,101.34)	-3.54%
Large Use (> 5000 kW)	5,000 KW	\$ 375,137.46	\$ 367,986.79	\$ (7,150.66)	-1.91%

6  
7 Source: Enersource Hydro Mississauga Inc.

8 \* Assumes that the RPP price, HST, and SPC as of May 2011 remain constant from previous levels. Includes  
 9 distribution and transmission rates that are subject to change.

10  
 11 All non-RPP customer classes will also have decreases in their total bills, ranging from a  
 12 decrease of 1.82% for the General Service < 50 kW class to a decrease of 3.54% for the  
 13 General Service 500 – 4999 kW class.

## 1        **Lost Revenue Adjustment Mechanism (“LRAM”)**

2        Enersource seeks the Board’s approval to recover the total lost revenues resulting from  
3        conservation and demand management (“CDM”) activities (“the LRAM Amount”) for the  
4        period January 1 to December 31 2009 of \$685,945 and the related carrying charges  
5        (calculated at the applicable interest rate as prescribed by the Board) to the first quarter of  
6        2011 of \$13,291, for a total of \$699,236. Enersource proposes to recover the total  
7        amount over a period of eight months, May 1 to December 31, 2011. In preparing this  
8        request, Enersource relied on the Board’s Guidelines for Electricity Distributor  
9        Conservation and Demand Management issued on March 28, 2008 (the “Board’s CDM  
10        Guidelines”) in EB-2008-0037. Supporting information for the relief sought is presented  
11        hereafter under the following topics:

- 12        1. The LRAM Amount Sought for Recovery;
- 13        2. Most Recent Board-Approved LRAM Recovery;
- 14        3. Determination of the LRAM Amount;
- 15        4. Third Party Verification of Results;
- 16        5. Carrying Charges;
- 17        6. Allocation and Recovery of the LRAM Amount; and
- 18        7. Rate Implementation and Bill Impacts.

1    **1. The LRAM Amount Sought for Recovery**

2    Enersource seeks the approval of the Board to recover lost revenues of \$699,236 which  
3    includes \$13,291 in carrying charges under LRAM related CDM activities during the  
4    period January 1 to December 31, 2009.

5

6    The relief sought by Enersource will result in a 0.37% increase (\$0.37 per month) in the  
7    total monthly bill of a residential customer with a monthly consumption of 800 kilowatt  
8    hours for the period, May 1 to December 31, 2011.

9

10   **2. Most Recent Board-Approved LRAM Recovery**

11   Enersource's most recent application for the recovery of the LRAM Amount was filed in  
12   EB-2009-0400. In that proceeding, the Board approved Enersource's proposal to recover  
13   lost revenues for the periods May 1 to December 31, 2007 and January 1 to December  
14   31, 2008 resulting from the following:

- 15           • CDM Programs funded by the Ontario Power Authority (the "OPA") and  
16           implemented in 2007 and 2008;
- 17           • CDM Programs funded under Third Tranche and implemented in 2005, 2006  
18           and 2007; and
- 19           • CDM Programs funded through incremental funding approved in rates and  
20           implemented in 2006 and 2007.

1 In its Decision dated February 26, 2010, the Board found that Enersource had filed its  
2 application consistent with the Board's CDM Guidelines and had used the most  
3 appropriate input assumptions when calculating its LRAM amount.

4

### 5 **3. Determination of the LRAM Amount**

6 Enersource has determined the LRAM Amount, including those amounts pertaining to  
7 prior years' lost volumes carried over to 2009, in accordance with the Board's CDM  
8 Guidelines and the Board's letter dated January 27, 2009 in EB-2008-0352, which  
9 endorsed the use of the OPA's Measures and Assumptions List. As stated in the Board's  
10 CDM Guidelines, the LRAM "is designed to compensate a distributor only for  
11 unforecasted lost revenues associated with CDM activities undertaken by the distributor  
12 within its licensed service area." Thus, the LRAM Amount should be calculated on the  
13 basis of the variances between the distribution volumes lost from CDM activities and the  
14 load forecasts that are used in setting rates.

15

16 As was the case for 2007 and 2008 rates, and as indicated in Enersource's evidence in  
17 EB-2009-0400, none of the load reductions resulting from the above programs were  
18 reflected in the load forecast underpinning 2009 rates. Enersource therefore seeks the  
19 recovery of the lost revenues related to the above load reductions for the period January 1  
20 to December 31, 2009. The LRAM Amount requested for recovery is related to

1 distribution volumes (net of free rider volumes) lost during the period January 1 to  
2 December 31, 2009 resulting from the following:

- 3 • CDM Programs funded by the OPA and implemented in 2007, 2008 and  
4 2009:
- 5 • CDM Programs funded under Third Tranche and implemented in 2005, 2006  
6 and 2007; and
- 7 • CDM Programs funded through incremental funding approved in rates and  
8 implemented in 2006 and 2007.

9  
10 Attachment G, page 1 of 6, presents the LRAM Amount or the total distribution revenues  
11 lost due to CDM activities for the period January 1 to December 31, 2009, broken down  
12 by rate class. It also presents a breakdown of the amount by program year (2005 to  
13 2009) and source of funding. Attachment G, pages 2 to 6 of 6, provide detailed  
14 supporting information for each program year from 2005 to 2009, including information on  
15 volumes lost and distribution rates that were used to calculate lost revenues. The  
16 calculation of the carrying charges is discussed in Section 5 below.

17  
18 Of the LRAM amount of \$685,945 that Enersource seeks to recover, \$338,067 is related  
19 to OPA-funded programs; \$246,533 is related to Third Tranche-funded programs; and  
20 \$101,345 is related to programs funded by incremental funds in rates. Carrying charges  
21 calculated to the end of the first quarter 2011 amount to \$13,291. The total requested



1 LRAM Amount related to all CDM activities for the period January 1 to December 31,  
2 2009 is, therefore, \$699,236.

3

4 In calculating the LRAM amounts by rate class, the lost volumes (in kWh and kW) were  
5 multiplied by the appropriate Board-approved variable distribution rates for the period.

6

7 The distribution rates used in calculating the LRAM Amount were from Enersource's  
8 Board-approved Tariff of Rates and Charges for the pertinent year. The distribution rates  
9 used to calculate lost revenues in 2009 exclude all rate riders, and are comprised of a  
10 four-twelfths ("4/12") and eight-twelfths ("8/12") blend of the 2008 rates and 2009 rates,  
11 respectively. This proration of rates is appropriate in calculating lost revenues as the  
12 annual rates for 2008 and 2009 have effective dates of May 1, while the lost volumes are  
13 calculated on a calendar year basis.

14

15 In accordance with the Board's CDM Guidelines, Enersource calculated the volumes lost  
16 from CDM programs using the latest input assumptions at the time of the third party  
17 assessment.

18

1 For OPA-funded programs, Enersource adopted the OPA's "2006 – 2009 OPA  
2 *Conservation Program Results – Enersource Hydro Mississauga*". These results are  
3 presented in Attachment H.

4

5 Enersource used the latest OPA Measures and Assumptions list to calculate lost volumes  
6 for the other CDM program measures where such information was available. The OPA's  
7 latest Measures and Assumptions and the OEB-approved Inputs and Assumptions for  
8 Calculating Total Resource Cost are accessible through the following links:

- 9 • <http://www.powerauthority.on.ca/Page.asp?PageID=924&SiteNodeID=483>  
10 • [www.oeb.gov.on.ca/documents/cases/EB-2008-  
11 0037/Inputs\\_and\\_Assumptions\\_20080328.pdf](http://www.oeb.gov.on.ca/documents/cases/EB-2008-0037/Inputs_and_Assumptions_20080328.pdf)

12

13 For custom programs where published measures were not available, Enersource used the  
14 latest information based on customer-provided engineering calculations. This  
15 methodology is in accordance with the Board's CDM Guidelines and consistent with  
16 Enersource's application in EB-2009-0400, which was approved by the Board.

17

18 The following Table 1 shows the source of input assumptions for each measure, program  
19 or custom project.

1 **Table 1: Source of input assumptions for each Measure, Program or Custom**  
 2 **Project**

<b><u>Measures / Programs / Custom Projects</u></b>	<b><u>Source of Input Assumptions</u></b>
<b>Measures</b>	
Insulation Blankets	OEB Measures List
Piping (per # of 3ft lengths)	OPA Measures List
CFL-23W	OPA Measures List
CFL-20W	OPA Measures List
CFL-15W	OPA Measures List
CFL-13W	OPA Measures List <sup>1</sup>
Aerator	OPA Measures List
Shower Heads	OPA Measures List
LED Exchange	OPA Measures List
Faucet Washers	OEB Measures List
LED Seasonal Lights	OPA Measures List
Progr. T-Stats (Heating, Single Family Detached)	OPA Measures List
Progr. T-Stats (Cooling, Single Family Detached)	OPA Measures List
Timer - Outdoor Light	OPA Measures List
Timer - Indoor - Light	OPA Measures List
Timer - Indoor - Air Conditioners	OPA Measures List
Ceiling Fans	OPA Measures List
EnerGuide for Existing Homes - Space Heating	OPA Measures List
Res. Load Control - peaksaver® (Progr. T-Stats, Gas Forced-Air Heating)	OPA Measures List
<b>Programs</b>	
OPA Refrigerator Retirement Program	OPA Report <sup>2</sup>
Retailer (EKC) Program (Spring Campaign)	OPA Report <sup>2</sup>
Retailer (EKC) Program (Fall Campaign)	OPA Report <sup>2</sup>
Retailer (EKC) Program	OPA Report <sup>2</sup>
Summer Savings	OPA Report <sup>2</sup>
Summer Sweepstakes	OPA Report <sup>2</sup>
Electricity Retrofit Incentive Program	OPA Report <sup>2</sup>
Power Savings Blitz	OPA Report <sup>2</sup>
Residential Load Control - peaksaver® (2007, 2008, 2009)	OPA Report <sup>2</sup>
<b>Custom Projects</b>	
DE - Load Displacement (Solar PV Installations)	Customer-provided engineering calculations
Leveraging Energy Conservation (BIP)	Customer-provided engineering calculations
On-the-Bill (Financing) Payment Plan	Customer-provided engineering calculations
Dec-06 Lighting Retrofit of Res. Building (2007)	Customer-provided engineering calculations
Smart Meter Commercial	EHM's engineering calculations <sup>3</sup>
Erin Court Co-Op Homes	Customer-provided engineering calculations
Tomken Grove Non-Profit Housing Corp.	Customer-provided engineering calculations
<sup>1</sup> Savings assumptions were derived by prorating savings for CFL-15W. <sup>2</sup> EB-2010-0078, Attachment H. <sup>3</sup> The calculations were based on the same methodology and input assumptions as those that supported the LRAM amount which the Board approved in EB-2009-0400.	

3  
4

Source: Enersource Hydro Mississauga

1 All the lost volumes claimed by Enersource are net of free riders. For all the programs  
2 and measures, Enersource calculated net lost volumes using the free-ridership  
3 adjustment factors supporting the OPA's 2006-2009 OPA Conservation Program Results  
4 – Enersource Hydro Mississauga.

5

6 **4. Third Party Verification of Results**

7 As stated previously and in accordance with the Board's CDM Guidelines, Enersource  
8 calculated the volumes lost from CDM programs using the latest input assumptions at the  
9 time of the third party assessment of Enersource's LRAM claim.

10

11 Enersource engaged an independent third party, the SeeLine Group Ltd. ("SeeLine"), to  
12 conduct an independent third party review of its 2010 LRAM claim. SeeLine's final report,  
13 dated September 23, 2010, stated that they closely examined the annual savings (or  
14 volumes lost through CDM programs) in Enersource's claim and concluded that the  
15 savings claims are in accordance with the Board's CDM Guidelines. SeeLine's report is  
16 presented in Attachment I.

1 **5. Carrying Charges**

2 The total carrying charges on the LRAM Amount is \$13,291 as at the end of the first  
 3 quarter 2011, as shown in Table 2 below. Enersource relied on the Board's Prescribed  
 4 Interest Rates Applicable to the Approved Regulatory Accounts of Natural Gas Utilities,  
 5 Electricity Distributors and Other Rate-Regulated Entities.

6

7 The carrying charges are presented by rate class in Table 2 below.

8 **Table 2: Carrying Charges**

	Q1 2009	Q2 2009	Q3 2009	Q4 2009	Q1 2010	Q2 2010	Q3 2010	Q4 2010	Q1 2011	Total
Interest Rate	2.45%	1.00%	0.55%	0.55%	0.55%	0.55%	0.89%	1.20%	1.20%	
LRAM Amount Attracting										
Carrying Charges	506,619	506,619	506,619	506,619	685,945	685,945	685,945	685,945	685,945	
Carrying Charges	\$3,103	\$1,267	\$697	\$697	\$943	\$943	\$1,526	\$2,058	\$2,058	\$13,291

9

10 Source: Enersource Hydro Mississauga

11

12 **6. Allocation and Recovery of the LRAM Amount**

13 Consistent with the Board's Decision in EB-2009-0400, Enersource proposes to recover  
 14 the LRAM Amount and the corresponding carrying charges from the respective customer  
 15 classes by way of volumetric rate riders by rate class over a period of eight months, from  
 16 May 1 to December 31, 2011.

17 Enersource has calculated the volumetric rate rider per customer class using its latest  
 18 forecast of 2011 load information. The rate rider for a typical customer in the residential  
 19 class is \$0.000458/kWh. This and the rate riders for other rate classes are presented in  
 20 Table 3 below.

1 **Table 3: Proposed LRAM Rate Riders for the Period May 1 to December 31, 2011**

Rate Class	Billing Units	LRAM Amount for Recovery <sup>(1)</sup>	Carrying Charges <sup>(2)</sup>	Total Amount for Recovery	Forecast Load <sup>(3)</sup>	LRAM Rate Rider per Billing Unit
Residential	kWh	\$ 459,461	\$ 8,903	\$ 468,364	1,022,751,320	\$ 0.000458
General Service < 50 kW	kWh	\$ 133,368	\$ 2,584	\$ 135,952	426,340,017	\$ 0.000319
General Service 50 to 499 kW	kW	\$ 50,704	\$ 982	\$ 51,687	4,347,640	\$ 0.011888
General Service 500 to 4,999 kW	kW	\$ 42,411	\$ 822	\$ 43,233	3,303,198	\$ 0.013088
Large Users > 5000 kW	kW	\$ -	\$ -	\$ -	-	\$ -
Total		\$ 685,945	\$ 13,291	\$ 699,236		

Notes:  
 (1) EB-2010-0078 Attachment G, Page 1.  
 (2) The total amount of carrying cost is prorated based on the LRAM amount for recovery.  
 (3) Forecast load for the period May 1 to December 31, 2011.

2  
 3 Source: Enersource Hydro Mississauga

4

5 **7. Rate Implementation and Bill Impacts**

6 As mentioned above, Enersource proposes to recover the LRAM Amount and the related  
 7 carrying charges totaling \$699,236 through volumetric rate riders for the appropriate  
 8 customer classes over a period of eight months effective May 1, 2011 and ending  
 9 December 31, 2011. This is consistent with Enersource's proposal in EB-2009-0400  
 10 which the Board approved.

11

12 Table 4 below presents the monthly bill impacts by rate class expressed as dollar  
 13 amounts and as percentages. The bill impacts were calculated based on Enersource's  
 14 current Board-approved distribution rates, and assumes that the commodity and  
 15 transmission rates are unchanged. The schedule shows that the total bill impact per  
 16 month per customer is \$0.37 or 0.37% for the residential rate class.

1 **Table 4: Monthly Bill Impacts of LRAM Amount for Recovery**

Rate Class	LRAM Rate Rider <sup>(1)</sup>	Monthly Volume		Monthly Bill Impact	
				\$	%
Residential	\$ 0.000458	800	kWh	\$ 0.37	0.37%
General Service < 50 kW	\$ 0.000319	2,000	kWh	\$ 0.64	0.24%
General Service 50 to 499 kW	\$ 0.011888	350	kW	\$ 4.16	0.03%
General Service 500 to 4,999 kW	\$ 0.013088	940	kW	\$ 12.30	0.03%
Large Users > 5000 kW	\$ -	15,000	kW	\$ -	0.00%

<sup>(1)</sup> From Table 3

2  
3 Source: Enersource Hydro Mississauga

4 Enersource submits that the rate impacts arising from recovery of the amounts proposed  
 5 are reasonable and modest and do not warrant mitigation by way of an extended period of  
 6 recovery.

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## Smart Meter Funding Adder

1

2

3 Enersource seeks the Board's approval to implement a new smart meter funding adder  
4 ("SMFA") of \$2.12 per metered-customer per month to replace the current Board-  
5 approved SMFA of \$2.17 per metered-customer per month. Enersource has followed the  
6 Guidelines G-2008-0002 for *Smart Meter Funding and Cost Recovery* (the "Board's  
7 Guidelines"). Enersource is one of the named distributors that were authorized by Ontario  
8 Regulation ("O. Reg.") 427/06 to conduct smart meter activities (proceeding EB-2007-  
9 0063).

10

11 All of Enersource's capital expenditures for smart meters are funded by rate adders. No  
12 such expenditures were included in its rate base calculation underpinning its current  
13 distribution rates. Enersource's current SMFA is \$2.17 per metered-customer per month.  
14 This Application for a change to the SMFA is consistent with the Board's Decision in EB-  
15 2007-0063, the "Combined Proceeding related to Smart Meters".

16

17 Supporting information for the relief sought is presented hereafter under the following  
18 topics:

19

1. Smart Meter Program;

20

2. The Proposed SMFA; and

1        3. Expenditures for Smart Meters.

2        **1. Smart Meter Program**

3        Enersource supports the province's Smart Meter Initiative ("SMI") through its Residential  
 4        Smart Meter Deployment Program and Small General Service Smart Meter Deployment  
 5        Program. The Residential Smart Meter Deployment Program is proceeding on schedule  
 6        and is expected to be completed by the end of December 2010. The Enersource Small  
 7        General Service Deployment Program is in the final stages and Enersource will  
 8        endeavour to meet the targeted deadline of December 31, 2010. Delays caused by  
 9        customer refusals to allow shutdowns during regular business hours, or requiring  
 10       scheduled appointments have slowed progress in certain areas. Meter deliveries for  
 11       specific meter forms were delayed and some meter types remain under development by  
 12       the meter manufacturer.

13  
 14       As reported to the Board on October 12, 2010 the installation of smart meters to the end  
 15       of September, 2010 is as follows:

16       **Table 1: Installation of Smart Meters as of September 30, 2010**

	2006/7	2008	2009	YTD Sept 2010	Total	% Complete
Residential	60,536	48,020	34,732	19,300	162,588	96%
General Service	-	1,731	5,138	5,066	11,935	71%
Total	60,536	50,268	39,870	24,366	174,523	94%

17       Source: Enersource Hydro Mississauga Inc.  
 18

1 **2. The Proposed SMFA**

2 Enersource is proposing a 2011 SMFA of \$2.12 per metered-customer per month, which  
3 is a \$0.05 decrease from the 2010 SMFA of \$2.17 per metered-customer per month.

4 These amounts are inputted into the 2011 IRM3 Rate Generator Workform at Sheet J1.1  
5 Applied For Smart Meter Funding Adder, and at Sheet C1.1 Current Smart Meter Funding  
6 Adder, respectively. All supporting information related to the calculation of the 2011  
7 SMFA can be found in the Smart Meter Rate Calculation Model (Appendix J). The  
8 decrease from the 2010 SMFA to the 2011 SMFA is primarily due to lower than budgeted  
9 operating expenses related to the implementation of a web presentment application. The  
10 Independent Electricity System Operator's (the "IESO's") web presentment service, which  
11 was expected to be designed for consumers to access their daily electricity usage  
12 information, was cancelled. Enersource has procured and is implementing a solution less  
13 expensive than what had been expected. Also, Enersource's hazardous meter base  
14 inspection program is progressing on schedule and below budget. To date, Enersource  
15 has found a lower percentage of meter bases requiring full replacement than originally  
16 projected from the results of the 2009 pilot program. Enersource is on schedule to  
17 complete the inspection program for hazardous meter bases by December, 2010.

18

19 Enersource has excluded the impact of carrying charges on the calculation of the 2011  
20 SMFA. Enersource will seek disposal of all carrying charges related to smart meters at  
21 the time of disposal of all account balances related to smart meter costs.

1

2 Enersource has not incurred any smart meter or Advanced Metering Infrastructure costs  
3 that exceed the minimum functionality adopted in O. Reg. 425/06 and, further, Enersource  
4 has not incurred costs associated with functions for which the Smart Metering Entity has  
5 the exclusive authority to carry out, pursuant to O. Reg. 393/07. In communal meter  
6 rooms, where the large majority of customers are small general service not requiring  
7 demand readings and include one or two small general service meters requiring demand  
8 readings, Enersource took advantage of the smart meter communication network to  
9 reduce future meter reading costs by installing smart meters for those demand customers.

10

11 This Application excludes the regulatory treatment of all costs associated with the  
12 stranded conventional meters which remain in rate base as directed by the Board. Thus,  
13 the proposed SMFA does not include any revenue related to stranded meters, as these  
14 costs will be addressed in Enersource's next cost of service application.

15 **3. Expenditures for Smart Meters**

16 The schedules supporting this application are available in Attachment C (the OEB Smart  
17 Meter Rate Calculation Model). Selected schedules have been redacted to maintain  
18 confidentiality regarding Enersource's capital expenditures on smart meters as the  
19 information is commercially sensitive. The non-redacted version of Attachment C will be  
20 provided to the Board in confidence under separate cover.

21

- 1 Ongoing costs in 2011 are attributable to interfacing with the IESO's Meter Data
- 2 Management and Repository (MDM/R) for the implementation of Time of Use ("TOU")
- 3 rates, development and enhancement of the various applications and processes at
- 4 Enersource to manage and process the TOU data, and replacement of remaining Small
- 5 General Service meters with smart meters.

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## **Z-Factor Treatment of Late Payment Penalty**

### **Settlement Costs**

Enersource seeks the Board's approval to recover, via a Z-factor rate rider for each customer, a late payment penalty settlement amount, resulting from a class action (the "LPP Settlement") in the amount of a one-time expense of \$1,011,298. Enersource makes this proposal for the following reasons:

- the event triggering the expense is a Z-factor event and the amount involved is outside the base upon which Enersource's rates have been derived;
- the amount is material; and
- Enersource believes that the amount has been prudently incurred.

The LPP Settlement will serve to resolve long-standing litigation against all former municipal electric utilities ("MEUs") in the province in relation to late payment penalty charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, OEB rate orders (the "LPP Class Action").

1

2 On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of  
3 Justice approved a settlement of the LPP Class Action, the principal terms of which are  
4 the following:

5 a) Former MEUs collectively pay \$17 million in damages;

6 b) Payment is not due until June 30, 2011; and

7 c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter  
8 Warmth Fund or similar charities.

9 Enersource will make a payment of \$1,011,298 by June 30, 2011. This amount  
10 represents Enersource's share of the settlement, applicable taxes and legal fees.  
11 Enersource believes that the settlement is in its best interest and the best interest of its  
12 customers and that the payment in connection with the settlement will be a prudent one.

13

14 Enersource proposes to recover this amount as a Z-factor rate rider for each customer  
15 class by allocating the incremental expense to different rate classes in proportion to  
16 customer numbers. This is a reasonable proxy for the distribution of late payment  
17 charges across classes. Furthermore, the funds are to be provided to a selected charity  
18 or charities, and are expected to be used by low income consumers in the residential  
19 class. The late payment charges associated with unmetered scattered load, streetlighting  
20 and sentinel lights are negligible, and therefore are not included in this calculation.



1

2 Enersource has used actual customer numbers as of December 31, 2009 of 189,738 in  
3 order to calculate a rate rider of \$0.44 per customer per month effective for the period  
4 May 1, 2011 to April 30, 2012. Please note this amount has not been included in the  
5 2011 IRM3 Rate Generator Model nor is it included in the summary of bill impacts tables.

6 Enersource understands that the Board may hold a generic hearing to determine if all  
7 costs incurred in the LPP Class Action settlement are recoverable from customers and, if  
8 so, the form and timing of recovery from customers. Enersource asks to be advised of  
9 any action or decision the Board may take with respect to this issue as soon as possible  
10 so that it can file, if necessary, additional evidence as part of this proceeding.

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## 1           **Disposition of Deferral and Variance Accounts**

2   Enersource seeks the Board's approval to dispose of the balances of qualifying Group 1  
3   deferral and variance accounts as at December 31, 2009. This proposal is prepared in  
4   accordance with the *Report of the Board on Electricity Distributors' Deferral and Variance*  
5   *Account Review Initiative* (the "EDDVAR Report") issued on July 31, 2009 and the  
6   Prescribed Interest Rates Applicable to the Approved Regulatory Accounts of Natural Gas  
7   Utilities, Electricity Distributors and Other Rate-Regulated Entities to calculate the carrying  
8   charges on the account balances. The schedules supporting this application are  
9   presented in the 2011 IRM3 Deferral and Variance Account Workform (Attachment E).

10   Enersource's proposal is presented under the following topics:

- 11       1. The Account Balances and the Disposition Threshold;
- 12       2. Allocation and Disposition of Deferral Account Balances;
- 13       3. Customer Bill Impacts; and
- 14       4. Reconciliation.

### 15

### 16   **1. The Account Balances and the Disposition Threshold**

17   According to the EDDVAR Report filing guidelines, if the preset disposition threshold of  
18   \$0.001 per kWh (debit or credit) is exceeded for Group 1 accounts during the Incentive

1 Regulation Mechanism (“IRM”) plan term, the distributor’s Group 1 audited account  
 2 balances should be disposed. The sum of the balances as of December 31, 2009 of the  
 3 Group 1 accounts is shown in Table 1 below.

4 **Table 1: Group 1 Account Balances to be cleared as at December 31, 2009**

Account	Description	Balance	Carrying charges	Total
1550	Low Voltage	\$861,468	\$9,244	\$870,712
1580	RSVA Wholesale Market Service Charge	(2,150,726)	(21,904)	(2,172,630)
1584	RSVA Retail Transmission Network Charges	(3,234,832)	(37,827)	(3,272,659)
1586	RSVA Retail Transmission Connection Charges	(2,708,697)	(31,451)	(2,740,148)
1588	RSVA Power (Excluding Global Adjustment)	3,388,843	39,223	3,428,066
1588	RSVA Power (Global Adjustment Sub-account)	(4,387,306)	(66,992)	(4,454,298)
1590	Residual Balance Recovery of Regulatory Asset Balances	-	789	789
1595	Balance Disposition and Recovery of Deferral and Variance Balances Account 2008	(203,108)	53,260	(149,848)
	Total (Net Refund)	\$(8,434,358)	\$(55,658)	\$(8,490,016)

5 Source: Enersource Hydro Mississauga Inc.  
 6

7 The balances shown above are consistent with those reported in compliance with the  
 8 Reporting and Record-keeping Requirements (“RRR”). The results of the threshold test  
 9 are shown in Schedule E1.1 with respect to Group 1 accounts. The schedule shows that  
 10 the total claim per kWh of \$(0.00113) exceeds the disposition threshold. Therefore,  
 11 Enersource proposes to dispose of the remaining balances of the eligible Group 1  
 12 Accounts as at December 31, 2009 with projected interest to April 30, 2011. The total

1 claim including interest is presented in Schedule G1.2 – Request for Clearance of Deferral  
2 and Variance Accounts.

3

4 **2. Allocation and Disposition of Deferral Account Balances**

5 Enersource has segregated the Group 1 Account balances as at December 31, 2009 and  
6 the commodity account balances as at December 31, 2009 to exclude the Global  
7 Adjustment, in order to separately identify the rate rider applicable to all customer classes  
8 and the rate rider applicable to non-RPP customers. The calculation of the net refund to  
9 all customers for balances excluding Global Adjustment is shown in Table 2 below.

10 **Table 2: Net refund to All Customers of Group 1 Account Balances (excluding**  
11 **Global Adjustment)**

Total balance of Group 1 Accounts from Table 1 excluding 1588 Global Adjustment (refund)	\$(4,047,052)
Carrying Charge to April 30, 2011 (recovery)	11,334
Net amount to be refunded to customers (refund)	\$(4,035,718)

12 Source: Enersource Hydro Mississauga Inc.  
13

14 Enersource proposes to refund the total of the account balances (excluding Global  
15 Adjustment) of \$4,035,718 to all customer classes including non-RPP customers over a  
16 one-year period commencing May 1, 2011, through a volumetric distribution rate rider.  
17 The calculation of the rate rider is shown in Schedule G1.1a Calculation Rate Rider.

1 Enersource also requests to refund to non-RPP customers the Global Adjustment balance  
2 which is shown in Table 3 below.

3 **Table 3: Refund to Non-RPP Customers of Global Adjustment**

Balance of 1588 Global Adjustment (refund)	\$(4,387,306)
Carrying Charge to April 30, 2011 (refund)	(66,992)
Net amount to be refunded to all non-RPP customers (refund)	\$(4,454,298)

4 Source: Enersource Hydro Mississauga Inc.  
5

6 Enersource proposes to refund the Global Adjustment balance to all non-RPP customers  
7 over a one-year period commencing May 1, 2011 through a rate rider. The rider will be  
8 shown on the bill as part of the monthly Provincial Benefit (or “Global Adjustment” charge,  
9 should the proposed changes to O. Reg. 429/04 come into effect, which such changes  
10 include changing the reference on customers’ bills from “Provincial Benefit” to “Global  
11 Adjustment”).

12

13 The calculation of the Global Adjustment rate rider is shown in Schedule G1.1c Energy  
14 Global Adjustment Rate Rider.

15

16 The Group 1 account balances have been allocated to rate classes based on the default  
17 cost allocation methodology as directed in the EDDVAR Report. For all Group 1 Accounts  
18 (excluding 1590, 1595, and 1588 sub-account Global Adjustment) Enersource has

1 allocated the balances to rate classes based on total actual kWh for 2009 as reported in  
2 Enersource's April 30, 2010 RRR Filing to the Board. Recovery of (i) Regulatory Asset  
3 Balances Account 1590, and (ii) Disposition and Recovery of Regulatory Balances  
4 Account 1595, have been allocated to rate classes based on the proportion to the  
5 recovery share as established when the rate riders were implemented as shown in  
6 Schedules F1.3 Cost Allocation 1590 and F1.4 Cost Allocation 1595.

7

8 The Global Adjustment sub-account balance has been allocated based on 2009 actual  
9 non-RPP energy in kWh as shown in Schedule B1.3 Rate Class and Billing Determinants.

10

### 11 **3. Customer Bill Impacts**

12 As indicated above, Enersource proposes to refund the total of the account balances  
13 (excluding Global Adjustment) of \$4,035,718 to all customer classes including non-RPP  
14 customers over a one-year period commencing May 1, 2011, via a volumetric distribution  
15 rate rider. The total bill impact of this proposed rate rider refund for a typical customer  
16 based on average consumption or demand is shown in Table 4 below. A residential  
17 customer consuming 800 kWh per month will see a 0.44% reduction in the total bill, as a  
18 result of this rate rider.

1 **Table 4: Proposed 2011 Total Monthly Bill Impact RPP**

Customer Type	Monthly Consumption/Demand	Change (\$)	Change (%)
Residential	800 kWh	(0.50)	(0.44)
General Service < 50 kW	2,000 kWh	(1.24)	(0.42)
Small Commercial	2,000 kWh	(1.40)	(0.50)
General Service 50 kW - 499 kW	230 KW	(46.70)	(0.37)
General Service 500 kW - 4999 kW	2,250 KW	(575.34)	(1.00)
Large Use (> 5000 kW)	5,000 KW	(1,670.54)	(0.46)

2 Source: Enersource Hydro Mississauga Inc.  
 3

4 Also, as indicated above, Enersource proposes to refund the Global Adjustment balance  
 5 to all non-RPP customers over a one-year period commencing May 1, 2011 through a  
 6 rate rider. The disposition of the Global Adjustment sub-account balance of \$4,454,298  
 7 represents a refund to non-RPP customers. The total bill impact by customer class for a  
 8 typical non-RPP customer, including the net refund illustrated above, based on average  
 9 consumption or demand can be found in Table 5 below:

10 **Table 5: Proposed 2011 Total Monthly Bill Impact Non-RPP**

Customer Type	Monthly Consumption/Demand	Change (\$)	Change (%)
Residential	800 kWh	(1.25)	(1.07)
General Service < 50 kW	2,000 kWh	(3.12)	(1.03)
Small Commercial	2,000 kWh	(3.28)	(1.14)
General Service 50 kW - 499 kW	230 KW	(140.35)	(1.08)
General Service 500 kW - 4999 kW	2,250 KW	(950.06)	(1.60)
Large Use (> 5000 kW)	5,000 KW	(4,421.86)	(1.18)

11 Source: Enersource Hydro Mississauga Inc.



1 The bill impacts shown above represent modest decreases to the total bills of non-RPP  
2 customer classes, as a result of this rate rider. The changes range from a decrease of  
3 1.03% for the General Service < 50 kW class to a decrease of 1.60% for the General  
4 Service 500 – 4999 kW class. The total monthly bill impact for a non-RPP residential  
5 customer consuming 800 kWh per month is a \$1.25 or 1.07% decrease.

6

7 **4. Reconciliation**

8 Pursuant to the requirements of the EDDVAR Report filing guidelines, Enersource  
9 provides the reconciliation of the regulatory trial balance that is reported to the Board as  
10 part of the RRR and Enersource's audited financial statements. This reconciliation is  
11 found at Attachment J.

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## Shared Tax Savings Rate Rider

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12

Enersource seeks Board approval for implementation of a 2011 Shared Tax Savings Rate Rider (“the 2011 STS Rate Rider”). Enersource calculated the 2011 STS Rate Rider using the 2011 IRM3 Shared Tax Savings Workform (Attachment D). Enersource has determined the 2011 Shared Tax Savings to be \$1,283,158. The amount is 50% of the Z-factor tax change of \$2,566,316. This amount represents effects of the reduction in the Corporate Income Tax Rate to 28.25% and the elimination of the Capital Tax in 2011. In order to calculate the correct 2011 STS Rate Rider to be refunded to each customer class, the Shared Tax Savings amount for the 2011 rate year was multiplied by the percentage of revenue estimated based on the 2011 IRM3 Shared Tax Savings Workform, cells I22 to I28 of sheet F1.3. Table 1 below provides the calculation of the proposed 2011 STS Rate Rider for the 2011 rate year<sup>1</sup>.

13 **Table 1: Proposed Return of the 2011 Shared Tax Savings**

Customer Type	Total customer class as a % of Total Load	2011 Shared Tax Savings (\$000s)	Amount to be refunded for 2011 (\$000s)	2008 OEB Approved Load Forecast (kWh)	2008 OEB Approved Load Forecast (kW)	Proposed Rate Rider May 2011 – April 2012
Residential	38.54%	(494.5)	(494.5)	1,594,788,347		\$(0.0003)
General Service < 50 kW	12.88%	(165.2)	(165.2)	657,014,642		\$(0.0003)
Small Commercial	0.60%	(7.8)	(7.8)	11,905,587		\$(0.0007)
General Service 50 kW – 499 kW	24.86%	(318.9)	(318.9)		6,418,332	\$(0.0497)
General Service 500 kW – 4999kW	16.20%	(207.8)	(207.8)		5,310,121	\$(0.0391)
Large Use (> 5000 kW)	5.33%	(68.4)	(68.4)		1,720,956	\$(0.0397)
Street Lighting	1.60%	(20.5)	(20.5)		115,190	\$(0.1783)
<b>TOTAL</b>	100.00%	(1,283.1)	(1,283.1)			

14 Source: Enersource Hydro Mississauga Inc.

<sup>1</sup> Enersource will recalculate the Shared Tax Savings amount for any necessary adjustments to federal or provincial tax legislation.

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**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
**except for the microFIT Generator Class effective date of September 21, 2009**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

EB-2009-0193

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to all residential services including, without limitation, single family or single unit dwellings, multi-family dwellings, row-type dwellings and subdivision developments. Energy is supplied in single phase, 3-wire, or three phase, 4-wire, having a nominal voltage of 120/240 Volts. There shall be only one delivery point to a dwelling. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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### **MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	11.75
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0118
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0002)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kWh	(0.0018)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kWh	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0193

**GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is less than, or is forecast to be less than, 50 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	39.51
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0115
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0001)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0193

**SMALL COMMERCIAL AND UNMETERED SCATTERED LOAD  
SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is either metered or unmetered. While this customer class includes existing metered customers, metered customers are no longer added to this customer class. The amount of electricity consumed by unmetered connections will be based on detailed information/documentation provided by the device's manufacturer and will be agreed to by Enersource Hydro Mississauga Inc. and the customer and may be subject to periodic monitoring of actual consumption. Eligible unmetered loads include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge for metered account	\$	10.58
Smart Meter Funding Adder for metered account	\$	2.17
Service Charge for Unmetered Scattered Load account (per connection)	\$	10.58
Distribution Volumetric Rate	\$/kWh	0.0193
Rate Rider for Tax Change – effective until April 30, 2011	\$/kWh	(0.0003)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0193

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0193

**GENERAL SERVICE 50 to 499 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	69.13
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	4.1602
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0296)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.6480)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kW	0.0086
Retail Transmission Rate – Network Service Rate	\$/kW	2.4801
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.04
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.4801
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.04

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0193

**GENERAL SERVICE 500 to 4,999 kW SERVICE CLASSIFICATION**

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	1,522.11
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	2.0761
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0234)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.8093)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kW	0.0084
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.3994
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.9962

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0193

**LARGE USE SERVICE CLASSIFICATION**

This classification refers to an account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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**MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012		
Applicable only for Non-RPP Customers	\$/kWh	0.0039

**MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge	\$	13,711.34
Smart Meter Funding Adder	\$	2.17
Distribution Volumetric Rate	\$/kW	2.8918
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.0238)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.3325)
Rate Rider for Lost Revenue Adjustment Mechanism (LRAM) Recovery – effective until December 31, 2010	\$/kW	0.0004
Retail Transmission Rate – Network Service Rate – Interval Metered	\$/kW	2.5604
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	2.1320

**MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0193

**STANDBY DISTRIBUTION SERVICE SERVICE CLASSIFICATION**

This classification refers to an account that requires Enersource Hydro Mississauga to provide distribution service on a standby basis as a back-up supply to an on-site generator. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES**

A Standby Service Charge will be applied for a month where standby power is not provided. The applicable rate is the approved Distribution Volumetric Rate of the applicable service class and is applied to gross metered demand or contracted amount, whichever is greater. A monthly administration charge of \$200, for simple metering arrangements, or \$500, for complex metering arrangements, will also be applied.

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0193

## **STREET LIGHTING SERVICE CLASSIFICATION**

This classification refers to an account for roadway lighting. Street Lighting is unmetered where energy consumption is estimated based on the connected wattage and calculated hours of use using methods established by the Ontario Energy Board. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

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### **MONTHLY RATES AND CHARGES – Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition – effective until January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.0039
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### **MONTHLY RATES AND CHARGES – Delivery Component**

Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	10.1509
Rate Rider for Tax Change – effective until April 30, 2011	\$/kW	(0.1068)
Rate Rider for Deferral/Variance Account Disposition (2010) – effective until January 31, 2012	\$/kW	(0.0525)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4751

### **MONTHLY RATES AND CHARGES – Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2010**  
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EB-2009-0193

**microFIT GENERATOR SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

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**MONTHLY RATES AND CHARGES – Delivery Component – effective September 21, 2009**

Service Charge	\$	5.25
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**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0193

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$	(0.40)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

**APPLICATION**

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Customer Administration

Arrears Certificate	\$	15.00
Request for other billing information	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Credit reference/credit check (plus credit agency costs – General Service)	\$	25.00
Income tax letter	\$	15.00
Returned cheque (plus bank charges)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable – Residential)	\$	20.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	10.00
Special meter reads	\$	30.00
Interval meter request change	\$	40.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Temporary service install and remove – overhead – no transformer	\$	400.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35

**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
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EB-2009-0193

## **RETAIL SERVICE CHARGES (if applicable)**

### **APPLICATION**

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## **LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0360
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0256
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045





Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011  
 Version : 2.0

## LDC Information

<b>Applicant Name</b>	Enersource Hydro Mississauga Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0078
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2003-0017
<b>Notice Publication Language</b>	English/French
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0706
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b>Application Contact Information</b>	
<b>Name:</b>	John Bonadie
<b>Title:</b>	Sr. Manager of Rates & Revenue
<b>Phone Number:</b>	905-283-4260
<b>E-Mail Address:</b>	jbonadie@enersource.com

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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	Show	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
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C2.4 LRAMSSM Recovery RateRider	Show	To be used by distributor that had a Rate Rider for LRAM/SSM
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C3.1 Curr Low Voltage Vol Rt	Show	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	Show	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	Show	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Show	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
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J2.8 Incr Capital Rate Rider	Show	To be used by distributor that is applying for a Rate Rider for Incremental Capital
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J3.2 Global Adjust Elec 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
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J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSLT50	Small Commercial and USL - per meter	Customer - 12 per year	kWh
GSGT50	General Service 50 to 499 kW	Customer - 12 per year	kW
GSGT50	General Service 500 to 4,999 kW	Customer - 12 per year	kW
LU	Large Use > 5000 kW	Customer - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.17

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.170000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.170000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	Yes	2.170000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	2.170000	Customer - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2008)

Rate Rider Def Var Disp 2008  
 Sunset Date DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009  
 Sunset Date DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 31/1/2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.648000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.809300	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.332500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.052500	kW



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**Lost Revenue  
 Adjustment  
 Mechanism (LRAM)  
 Recovery/Shared  
 Savings Mechanism  
 (SSM) Recovery Rate  
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	31/12/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000600	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.008600	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.008400	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.000400	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000100	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.029600	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.023400	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.023800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.106800	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
Small Commercial and USL - per meter	kWh	0.000000
General Service 50 to 499 kW	kW	0.000000
General Service 500 to 4,999 kW	kW	0.000000
Large Use > 5000 kW	kW	0.000000
Street Lighting	kW	0.000000



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## Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider	GA Sub-Acct - Electricity
Sunset Date	January 31, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.003900	kWh



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## Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Current Rates and Charges

Rate Class

### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.75
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0118
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.00180)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2010	\$/kWh	0.00060
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00020)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0069
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	39.51
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.00180)
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Rate Class

**Small Commercial and USL - per meter**

Rate Description	Metric	Rate
Service Charge	\$	10.58
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kWh	0.0193
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.00180)
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0064
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 499 kW**

Rate Description	Metric	Rate
Service Charge	\$	69.13
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	4.1602
	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.64800)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2010	\$/kW	0.00860
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.02960)
Retail Transmission Rate – Network Service Rate	\$/kW	2.4801
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0400
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 500 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	1,522.11
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	2.0761
	\$/kW	
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.80930)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2010	\$/kW	0.00840
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.02340)
Retail Transmission Rate – Network Service Rate	\$/kW	2.3994
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9962
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Large Use > 5000 kW**

Rate Description	Metric	Rate
Service Charge	\$	13,711.34
Service Charge Smart Meters	\$	2.17
Distribution Volumetric Rate	\$/kW	2.8918
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.33250)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2010	\$/kW	0.00040
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.02380)
Retail Transmission Rate – Network Service Rate	\$/kW	2.5604
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.1320
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	10.1509
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.05250)
Distribution Volumetric Tax Change – effective until April 30, 2011	\$/kW	(0.10680)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7175
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4751
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	11.750000	11.750000
General Service Less Than 50 kW	Customer - 12 per year	39.510000	39.510000
Small Commercial and USL - per meter	Customer - 12 per year	10.580000	10.580000
General Service 50 to 499 kW	Customer - 12 per year	69.130000	69.130000
General Service 500 to 4,999 kW	Customer - 12 per year	1,522.110000	1,522.110000
Large Use > 5000 kW	Customer - 12 per year	13,711.340000	13,711.340000
Street Lighting	Connection - 12 per year	1.330000	1.330000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.011800	0.011800
General Service Less Than 50 kW	kWh	0.011500	0.011500
Small Commercial and USL - per meter	kWh	0.019300	0.019300
General Service 50 to 499 kW	kW	4.160200	4.160200
General Service 500 to 4,999 kW	kW	2.076100	2.076100
Large Use > 5000 kW	kW	2.891800	2.891800
Street Lighting	kW	10.150900	10.150900



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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	11.750000	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	39.510000	0.000000	0.000000
Small Commercial and USL - per meter	Customer - 12 per year	10.580000	0.000000	0.000000
General Service 50 to 499 kW	Customer - 12 per year	69.130000	0.000000	0.000000
General Service 500 to 4,999 kW	Customer - 12 per year	1522.110000	0.000000	0.000000
Large Use > 5000 kW	Customer - 12 per year	13711.340000	0.000000	0.000000
Street Lighting	Connection - 12 per year	1.330000	0.000000	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.011800	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.000000
Small Commercial and USL - per meter	kWh	0.019300	0.000000	0.000000
General Service 50 to 499 kW	kW	4.160200	0.000000	0.000000
General Service 500 to 4,999 kW	kW	2.076100	0.000000	0.000000
Large Use > 5000 kW	kW	2.891800	0.000000	0.000000
Street Lighting	kW	10.150900	0.000000	0.000000



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## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	11.750000	0.000000	11.750000
General Service Less Than 50 kW	Customer - 12 per year	39.510000	0.000000	39.510000
Small Commercial and USL - per meter	Customer - 12 per year	10.580000	0.000000	10.580000
General Service 50 to 499 kW	Customer - 12 per year	69.130000	0.000000	69.130000
General Service 500 to 4,999 kW	Customer - 12 per year	1,522.110000	0.000000	1,522.110000
Large Use > 5000 kW	Customer - 12 per year	13,711.340000	0.000000	13,711.340000
Street Lighting	Connection - 12 per year	1.330000	0.000000	1.330000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.011800	0.000000	0.011800
General Service Less Than 50 kW	kWh	0.011500	0.000000	0.011500
Small Commercial and USL - per meter	kWh	0.019300	0.000000	0.019300
General Service 50 to 499 kW	kW	4.160200	0.000000	4.160200
General Service 500 to 4,999 kW	kW	2.076100	0.000000	2.076100
Large Use > 5000 kW	kW	2.891800	0.000000	2.891800
Street Lighting	kW	10.150900	0.000000	10.150900



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## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
<b>Price Cap Index</b>	<b>0.18%</b>



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.750000	Yes	0.180%	0.021150
General Service Less Than 50 kW	Customer - 12 per year	39.510000	Yes	0.180%	0.071118
Small Commercial and USL - per meter	Customer - 12 per year	10.580000	Yes	0.180%	0.019044
General Service 50 to 499 kW	Customer - 12 per year	69.130000	Yes	0.180%	0.124434
General Service 500 to 4,999 kW	Customer - 12 per year	1522.110000	Yes	0.180%	2.739798
Large Use > 5000 kW	Customer - 12 per year	13711.340000	Yes	0.180%	24.680412
Street Lighting	Connection - 12 per year	1.330000	Yes	0.180%	0.002394

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011800	Yes	0.180%	0.000021
General Service Less Than 50 kW	kWh	0.011500	Yes	0.180%	0.000021
Small Commercial and USL - per meter	kWh	0.019300	Yes	0.180%	0.000035
General Service 50 to 499 kW	kW	4.160200	Yes	0.180%	0.007488
General Service 500 to 4,999 kW	kW	2.076100	Yes	0.180%	0.003737
Large Use > 5000 kW	kW	2.891800	Yes	0.180%	0.005205
Street Lighting	kW	10.150900	Yes	0.180%	0.018272



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	11.750000	0.021150	11.771150
General Service Less Than 50 kW	Customer - 12 per year	39.510000	0.071118	39.581118
Small Commercial and USL - per meter	Customer - 12 per year	10.580000	0.019044	10.599044
General Service 50 to 499 kW	Customer - 12 per year	69.130000	0.124434	69.254434
General Service 500 to 4,999 kW	Customer - 12 per year	1522.110000	2.739798	1524.849798
Large Use > 5000 kW	Customer - 12 per year	13711.340000	24.680412	13736.020412
Street Lighting	Connection - 12 per year	1.330000	0.002394	1.332394

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.011800	0.000021	0.011821
General Service Less Than 50 kW	kWh	0.011500	0.000021	0.011521
Small Commercial and USL - per meter	kWh	0.019300	0.000035	0.019335
General Service 50 to 499 kW	kW	4.160200	0.007488	4.167688
General Service 500 to 4,999 kW	kW	2.076100	0.003737	2.079837
Large Use > 5000 kW	kW	2.891800	0.005205	2.897005
Street Lighting	kW	10.150900	0.018272	10.169172





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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.12

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.120000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.120000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	Yes	2.120000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	2.120000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	2.120000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	2.120000	Customer - 12 per year	0.000000	kW



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### Applied For Smart Grid / Renewable Generation Rate Adder

Rate Adder	Smart Grid / Renewable Generation
Tariff Sheet Disclosure	Yes
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2008)

Rate Rider Def Var Disp 2008

Sunset Date DD/MM/YYYY

Metric Applied To All Customers

Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009  
 Sunset Date DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Deferral Variance Account Disposition (2010)

Rate Rider	Def Var Disp 2010
Sunset Date	January 31, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.648000	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.809300	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.332500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.052500	kW



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## Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011  
 Sunset Date April 30, 2012  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000550	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000550	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	-0.000620	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.179680	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.226330	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.295670	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.191230	kW



**Name of LDC:** Enersource Hydro Mississauga Inc.  
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**Lost Revenue  
 Adjustment  
 Mechanism (LRAM)  
 Recovery/Shared  
 Savings Mechanism  
 (SSM) Recovery Rate  
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	December 31, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000458	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000319	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.011888	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.013088	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Enersource Hydro Mississauga Inc.  
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## Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW





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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	-0.000700	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.049700	kW
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.039100	kW
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.039700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.178300	kW

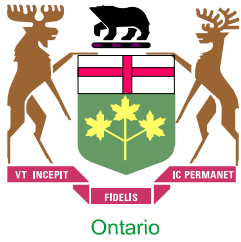


**Name of LDC:** Enersource Hydro Mississauga Inc.  
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## Incremental Capital Rate Rider

Rate Rider	Incremental Capital
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	Shown on Tariff Sheet	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
Small Commercial and USL - per meter	kWh	0.000000
General Service 50 to 499 kW	kW	0.000000
General Service 500 to 4,999 kW	kW	0.000000
Large Use > 5000 kW	kW	0.000000
Street Lighting	kW	0.000000



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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

Rate Rider	GA Sub-Acct - Electricity 2010
Sunset Date	January 31, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	0.003900	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	0.003900	kWh



Name of LDC: Enersource Hydro Mississauga Inc.  
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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

Rate Rider	GA Sub-Acct - Electricity 2011
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000760	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000760	kWh
Small Commercial and USL - per meter	Yes	0.000000	Customer - 12 per year	-0.000760	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-0.000760	kWh
General Service 500 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.000760	kWh
Large Use > 5000 kW	Yes	0.000000	Customer - 12 per year	-0.000760	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.000760	kWh



**Name of LDC:** Enersource Hydro Mississauga Inc.  
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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider	GA Sub-Acct - Delivery 2010
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Enersource Hydro Mississauga Inc.  
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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider	GA Sub-Acct - Delivery 2011
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Small Commercial and USL - per meter	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 500 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use > 5000 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Enersource Hydro Mississauga Inc.  
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## Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class				
<b>Residential</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006900	0.000%	-0.000772	0.006128
<b>General Service Less Than 50 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006400	0.000%	-0.000716	0.005684
<b>Small Commercial and USL - per meter</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006400	0.000%	-0.000716	0.005684
<b>General Service 50 to 499 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.480100	0.000%	-0.277414	2.202686
<b>General Service 500 to 4,999 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.399400	0.000%	-0.268387	2.131013
<b>Large Use &gt; 5000 kW</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.560400	0.000%	-0.286396	2.274004
<b>Street Lighting</b>	<b>Yes</b>				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.717500	0.000%	-0.192113	1.525387





Name of LDC: Enersource Hydro Mississauga Inc.  
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## Applied For RTSR - Connection

Method of Application		Distinct Dollar				
Rate Class	Applied to Class					
<b>Residential</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005700	0.000%	-0.000509	0.005191	
Rate Class	Applied to Class					
<b>General Service Less Than 50 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005300	0.000%	-0.000473	0.004827	
Rate Class	Applied to Class					
<b>Small Commercial and USL - per meter</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005300	0.000%	-0.000473	0.004827	
Rate Class	Applied to Class					
<b>General Service 50 to 499 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.040000	0.000%	-0.182198	1.857802	
Rate Class	Applied to Class					
<b>General Service 500 to 4,999 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.996200	0.000%	-0.178286	1.817914	
Rate Class	Applied to Class					
<b>Large Use &gt; 5000 kW</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.132000	0.000%	-0.190415	1.941585	
Rate Class	Applied to Class					
<b>Street Lighting</b>	<b>Yes</b>					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.475100	0.000%	-0.131745	1.343355	



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## microFIT Generator

### Rate Class

### microFIT Generator

**Rate Description**  
Service Charge

<b>Fixed Metric</b>	<b>Rate</b>
\$	5.25



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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	11.77
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kWh	0.0118
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.00180)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00055)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS)	\$/kWh	0.00046
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	39.58
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.00180)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00055)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS)	\$/kWh	0.00032
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Small Commercial and USL - per meter

Rate Description	Metric	Rate
Service Charge	\$	10.60
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kWh	0.0193
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.00180)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00062)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00070)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 499 kW**

Rate Description	Metric	Rate
Service Charge	\$	69.25
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kW	4.1677
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.64800)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.17968)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS)	\$/kW	0.01189
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.04970)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2027
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8578
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 500 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	1,524.85
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kW	2.0798
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.80930)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.22633)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SS)	\$/kW	0.01309
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.03910)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1310
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8179
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

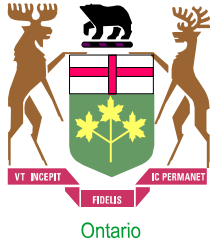
**Large Use > 5000 kW**

Rate Description	Metric	Rate
Service Charge	\$	13,736.02
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kW	2.8970
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.33250)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.29567)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.03970)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9416
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	10.1692
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.05250)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.19123)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.17830)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5254
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3434
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0360  
1.0145  
1.0256  
1.0045



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## Summary of Changes To Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>11.75</b>	<b>0.0118</b>
<b>Current Base Distribution Rates</b>	<b>11.75</b>	<b>0.0118</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>11.77</b>	<b>0.0118</b>
<b>Applied For Tariff Distribution Rates</b>	<b>11.77</b>	<b>0.0118</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>39.51</b>	<b>0.0115</b>
<b>Current Base Distribution Rates</b>	<b>39.51</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.07	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.07</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>39.58</b>	<b>0.0115</b>
<b>Applied For Tariff Distribution Rates</b>	<b>39.58</b>	<b>0.0115</b>
	0.00	0.0000

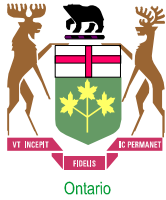
	Fixed (\$)	Volumetric \$/kWh
<b>Small Commercial and USL - per meter</b>		
<b>Current Tariff Rates</b>	<b>10.58</b>	<b>0.0193</b>
<b>Current Base Distribution Rates</b>	<b>10.58</b>	<b>0.02</b>
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.02</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>10.60</b>	<b>0.0193</b>
<b>Applied For Tariff Distribution Rates</b>	<b>10.60</b>	<b>0.0193</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates</b>	<b>69.13</b>	<b>4.1602</b>
<b>Current Base Distribution Rates</b>	<b>69.13</b>	<b>4.16</b>
Price Cap Adjustments		
Price Cap Adjustment	0.12	0.0075
<b>Total Price Cap Adjustments</b>	<b>0.12</b>	<b>0.0075</b>
<b>Applied For Base Distribution Rates</b>	<b>69.25</b>	<b>4.1677</b>
<b>Applied For Tariff Distribution Rates</b>	<b>69.25</b>	<b>4.1677</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 500 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>1,522.11</b>	<b>2.0761</b>
<b>Current Base Distribution Rates</b>	<b>1,522.11</b>	<b>2.08</b>
Price Cap Adjustments		
Price Cap Adjustment	2.74	0.0037
<b>Total Price Cap Adjustments</b>	<b>2.74</b>	<b>0.0037</b>
<b>Applied For Base Distribution Rates</b>	<b>1,524.85</b>	<b>2.0798</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1,524.85</b>	<b>2.0798</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Large Use &gt; 5000 kW</b>		
<b>Current Tariff Rates</b>	<b>13,711.34</b>	<b>2.8918</b>
<b>Current Base Distribution Rates</b>	<b>13,711.34</b>	<b>2.89</b>
Price Cap Adjustments		
Price Cap Adjustment	24.68	0.0052
<b>Total Price Cap Adjustments</b>	<b>24.68</b>	<b>0.0052</b>
<b>Applied For Base Distribution Rates</b>	<b>13,711.34</b>	<b>2.8918</b>
<b>Applied For Tariff Distribution Rates</b>	<b>13,736.02</b>	<b>2.8970</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>1.33</b>	<b>10.1509</b>
<b>Current Base Distribution Rates</b>	<b>1.33</b>	<b>10.15</b>
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0183
<b>Total Price Cap Adjustments</b>	<b>0.00</b>	<b>0.0183</b>
<b>Applied For Base Distribution Rates</b>	<b>1.33</b>	<b>10.1692</b>
<b>Applied For Tariff Distribution Rates</b>	<b>1.33</b>	<b>10.1692</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Adders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.17	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.12	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.12</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.17	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.12	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.12</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>Small Commercial and USL - per meter</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.17	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed (\$)	Volumetric \$
<b>Small Commercial and USL - per meter</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.12	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.12</b>	<b>0.0000</b>



	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.17	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.12	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.12</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 500 to 4,999 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.17	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 500 to 4,999 kW</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.12	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.12</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use &gt; 5000 kW</b>	(\$)	0
<b>Current Tariff Rates Adders</b>		
Smart Meters	2.17	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>2.17</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Large Use &gt; 5000 kW</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	2.12	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>2.12</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric (\$/kWh)
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0018
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0002
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0014</b>

Residential	Fixed (\$)	Volumetric (\$/kWh)
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0018
Def Var Disp 2011	0.00	-0.0006
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0005
Tax Change	0.00	-0.0003
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0022</b>

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$/kWh)
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0018
Tax Change	0.00	-0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0019</b>

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$)
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0018
Def Var Disp 2011	0.00	-0.0006
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0003
Tax Change	0.00	-0.0003
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0023</b>

Small Commercial and USL - per meter	Fixed (\$)	Volumetric (\$)
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0018
Tax Change	0.00	-0.0003
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0021</b>

Small Commercial and USL - per meter	Fixed (\$)	Volumetric (\$)
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0018
Def Var Disp 2011	0.00	-0.0006
Tax Change	0.00	-0.0007
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0031</b>

General Service 50 to 499 kW	Fixed (\$)	Volumetric (\$/kWh)
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.6480
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0086
Tax Change	0.00	-0.0296
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.6690</b>

	Fixed	Volumetric
	(\$)	
<b>General Service 50 to 499 kW</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.6480
Def Var Disp 2011	0.00	-0.1797
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0119
Tax Change	0.00	-0.0497
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.8655</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service 500 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.8093
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0084
Tax Change	0.00	-0.0234
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.8243</b>

	Fixed	Volumetric
	(\$)	
<b>General Service 500 to 4,999 kW</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.8093
Def Var Disp 2011	0.00	-0.2263
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0131
Tax Change	0.00	-0.0391
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.0616</b>

	Fixed	Volumetric
	(\$)	
<b>Large Use &gt; 5000 kW</b>		0
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.3325
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0004
Tax Change	0.00	-0.0238
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.3559</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Large Use &gt; 5000 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.3325
Def Var Disp 2011	0.00	-0.2957
Tax Change	0.00	-0.0397
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.6679</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Street Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0525
Tax Change	0.00	-0.1068
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.1593</b>

	Fixed	Volumetric
	(\$)	
<b>Street Lighting</b>		0
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2010	0.00	-0.0525
Def Var Disp 2011	0.00	-0.1912
Tax Change	0.00	-0.1783
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.4220</b>



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**Calculation of Bill Impacts**

RTSR Loss Adjusted Metered kWh	No
RTSR Loss Adjusted Metered kW	No

**Large Use > 5000 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13,711.34	13,736.02
Service Charge Rate Adder(s)	\$	2.17	2.12
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	2.8918	2.8970
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.3559	0.6679
Retail Transmission Rate - Network Service Rate	\$/kWh	2.5604	2.2740
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	2.1320	1.9416
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>13,000,000 kWh</b>	<b>25,000 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 71.3%</b>

**Loss Factor 1.0256**

**Large Use > 5000 kW**

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	13,332,050	0.0750	999,903.75	13,332,050	0.0750	999,903.75	0.00	0.0%	65.17%
<b>Sub-Total: Energy</b>			<b>999,952.50</b>			<b>999,952.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>65.17%</b>
Service Charge	1	13,711.34	13,711.34	1	13,736.02	13,736.02	-24.68	0.2%	0.90%
Service Charge Rate Adder(s)	1	2.17	2.17	1	2.12	2.12	-0.05	(2.3%)	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	25,000	2.8918	72,295.00	25,000	2.8970	72,425.00	130.00	0.2%	4.72%
Distribution Volumetric Rate Adder(s)	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	25,000	0.0000	0.00	25,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	25,000	-0.3559	-8,975.50	25,000	-0.6679	-16,697.50	-7,800.00	-87.7%	-1.09%
<b>Total: Distribution</b>			<b>77,111.01</b>			<b>69,465.64</b>	<b>-7,645.37</b>	<b>(9.9%)</b>	<b>4.53%</b>
Retail Transmission Rate - Network Service Rate	25,000	2.5604	64,010.00	25,000	2.2740	56,850.00	-7,160.00	(11.2%)	3.71%
Retail Transmission Rate - Line and Transformation Connection Service Rate	25,000	2.1320	53,300.00	25,000	1.9416	48,540.00	-4,760.00	(8.9%)	3.18%
<b>Total: Retail Transmission</b>			<b>117,310.00</b>			<b>105,390.00</b>	<b>-11,920.00</b>	<b>(10.2%)</b>	<b>6.87%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>194,421.01</b>			<b>174,855.64</b>	<b>-19,565.37</b>	<b>(10.1%)</b>	<b>11.40%</b>
Wholesale Market Service Rate	13,332,800	0.0052	69,330.56	13,332,800	0.0052	69,330.56	0.00	0.0%	4.52%
Rural Rate Protection Charge	13,332,800	0.0013	17,332.64	13,332,800	0.0013	17,332.64	0.00	0.0%	1.13%
Special Purpose Charge	13,332,800	0.0004	5,333.12	13,332,800	0.0004	5,333.12	0.00	0.0%	0.35%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>91,996.57</b>			<b>91,996.57</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.00%</b>
Debt Retirement Charge (DRG)	13,000,000	0.00700	91,000.00	13,000,000	0.00700	91,000.00	0.00	0.0%	5.93%
<b>Total Bill before Taxes</b>			<b>1,377,370.08</b>			<b>1,357,804.71</b>	<b>-19,565.37</b>	<b>(1.4%)</b>	<b>88.50%</b>
HST	1,377,370.08	13%	179,058.11	1,357,804.71	13%	176,514.61	-2,543.50	(1.4%)	11.50%
<b>Total Bill</b>			<b>1,556,428.19</b>			<b>1,534,319.32</b>	<b>-22,108.87</b>	<b>(1.4%)</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Large Use > 5000 kW**

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,666,560	5,128,000	13,332,800	20,512,000	26,665,599
kWh		5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

**Energy**

Applied For Bill	\$ 199,984.51	\$ 384,592.52	\$ 999,952.54	\$ 1,538,392.56	\$ 1,999,912.50
Current Bill	\$ 199,984.51	\$ 384,592.52	\$ 999,952.54	\$ 1,538,392.56	\$ 1,999,912.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	62.6%	63.8%	65.2%	65.1%	65.5%

**Distribution**

Applied For Bill	\$ 24,883.79	\$ 36,029.44	\$ 69,466.39	\$ 102,903.34	\$ 125,194.64
Current Bill	\$ 26,393.01	\$ 38,072.51	\$ 77,111.01	\$ 115,149.51	\$ 140,508.51
\$ Impact	\$ -1,509.22	\$ -3,043.07	\$ -7,644.62	\$ -12,246.17	\$ -15,313.87
% Impact	-5.7%	-7.8%	-9.9%	-10.6%	-10.9%
% of Total Bill	7.8%	6.0%	4.5%	4.4%	4.1%

**Retail Transmission**

Applied For Bill	\$ 21,078.00	\$ 42,156.00	\$ 105,390.00	\$ 168,624.00	\$ 210,780.00
Current Bill	\$ 23,462.00	\$ 46,924.00	\$ 117,310.00	\$ 187,696.00	\$ 234,620.00
\$ Impact	\$ -2,384.00	\$ -4,768.00	\$ -11,920.00	\$ -19,072.00	\$ -23,840.00
% Impact	-10.2%	-10.2%	-10.2%	-10.2%	-10.2%
% of Total Bill	6.6%	7.0%	6.9%	7.1%	6.9%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 45,961.79	\$ 78,185.44	\$ 174,856.39	\$ 271,527.34	\$ 335,974.64
Current Bill	\$ 49,855.01	\$ 85,996.51	\$ 194,421.01	\$ 302,845.51	\$ 375,128.51
\$ Impact	\$ -3,893.22	\$ -7,811.07	\$ -19,564.62	\$ -31,318.17	\$ -39,153.87
% Impact	-7.8%	-8.1%	-10.1%	-10.3%	-10.4%
% of Total Bill	14.4%	13.0%	11.4%	11.5%	11.0%

**Regulatory**

Applied For Bill	\$ 18,399.51	\$ 35,383.45	\$ 91,996.57	\$ 141,533.05	\$ 183,992.89
Current Bill	\$ 18,399.51	\$ 35,383.45	\$ 91,996.57	\$ 141,533.05	\$ 183,992.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.9%	6.0%	6.0%	6.0%

**Debt Retirement Charge**

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	5.8%	5.9%	5.9%	6.0%

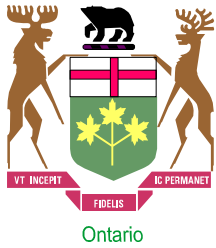
**GST**

Applied For Bill	\$ 36,730.96	\$ 69,310.98	\$ 176,514.72	\$ 271,888.88	\$ 351,244.41
Current Bill	\$ 37,237.07	\$ 70,326.42	\$ 179,058.12	\$ 275,960.25	\$ 356,334.41
\$ Impact	\$ 506.11	\$ 1,015.44	\$ 2,543.40	\$ 4,071.37	\$ 5,090.00
% Impact	-1.4%	-1.4%	-1.4%	-1.5%	-1.4%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

**Total Bill**

Applied For Bill	\$ 319,276.77	\$ 602,472.39	\$ 1,534,320.22	\$ 2,363,341.83	\$ 3,053,124.45
Current Bill	\$ 323,676.10	\$ 611,299.90	\$ 1,556,428.24	\$ 2,398,731.37	\$ 3,097,368.32
\$ Impact	\$ -4,399.33	\$ -8,826.51	\$ -22,108.02	\$ -35,389.54	\$ -44,243.87
% Impact	-1.4%	-1.4%	-1.4%	-1.5%	-1.4%

Rounding Applied 0.900000  
 Rounding Current 0.050000



**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Current and Applied For Allowances

### Allowances

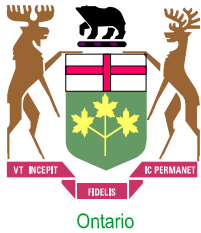
	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

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**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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## Sheet 1 Utility Information Sheet

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**Name of LDC:** Enersource Hydro Mississauga Inc.

**Licence Number:** ED-2003-0017

**Date of Submission:** October 15, 2010

### **Contact Information**

**Name:** John Bonadie

**Title:** Senior Manager, Rates & Revenue

**Phone Number:** 905-283-4260

**E-Mail Address:** [jbondie@enersource.com](mailto:jbondie@enersource.com)

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## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### Smart Meter Unit Installation Plan:

assume calendar year installation

Planned number of Residential smart meters to be installed

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
	2,680	57,855	48,020	34,732	22,423		165,710

Planned number of General Service Less Than 50 kW smart meters

	-	-	1,731	5,138	10,255		17,124
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**Planned Meter Installation (Residential and Less Than 50 kW only)**

	2,680	57,855	49,751	39,870	32,678	-	182,834
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### Percentage of Completion

Planned number of General Service Greater Than 50 kW smart meters

	1%	33%	60%	82%	100%	100%	
	-	-	-	687	500	-	1,187

Planned / Actual Meter Installation

	2,680	57,855	49,751	40,557	33,178	-	184,021
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### Other Unit Installation Plan:

assume calendar year installation

Planned number of Collectors to be installed

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
	-	203	112	74	211		600

Planned number of Repeaters to be installed

							-
--	--	--	--	--	--	--	---

Other : Please specify

							-
							-
							-
							-

## Capital Costs

### 1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

#### 1.1.1 Smart Meter

may include new meters and modules, etc.

#### 1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

#### 1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

#### 1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

### Asset Type

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
Smart Meter							
Smart Meter							
Comp. Hard.							
Comp. Soft.							
	\$ 126,242	\$ 7,165,621	\$ 5,392,993	\$ 7,434,984	\$ 10,012,000	\$ 1,332,857	\$ 31,464,697

### 1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

#### 1.2.1 Collectors

#### 1.2.2 Repeaters

may include radio licence, etc.

#### 1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
Smart Meter							
Smart Meter							
Smart Meter							
	\$ -	\$ 348,831	\$ 202,515	\$ 67,195	\$ -	\$ -	\$ 618,541

### 1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

#### 1.3.1 Computer Hardware

#### 1.3.2 Computer Software

#### 1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include AS/400 disc space, backup & recovery computer, UPS, etc.

Total Advanced Metering Control Computer (AMCC)

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
Comp. Hard.							
Comp. Soft.							
Comp. Soft.							
	\$ 85,431	\$ 246,006	\$ 510,500	\$ 103,977	\$ 65,000	\$ -	\$ 1,010,914

### 1.4 WIDE AREA NETWORK (WAN)

#### 1.4.1 Activation Fees

Total Wide Area Network (WAN)

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
Tools & Equip							
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

### 1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

#### 1.5.1 Customer equipment (including repair of damaged equipment)

#### 1.5.2 AMI Interface to CIS

#### 1.5.3 Professional Fees

#### 1.5.4 Integration

#### 1.5.5 Program Management

#### 1.5.6 Other AMI Capital

Total Other AMI Capital Costs Related To Minimum Functionality

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
Other Equip.							
Comp. Soft.							
Comp. Soft.							
Comp. Soft.							
Comp. Soft.							
Comp. Soft.							
	\$ -	\$ -	\$ -	\$ 768,078	\$ 1,057,000	\$ 837,000	\$ 2,662,078

## Total Capital Costs

	\$ 211,673	\$ 7,760,458	\$ 6,106,008	\$ 8,374,234	\$ 11,134,000	\$ 2,169,857	\$ 35,756,230
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**Sheet 2. Smart Meter Capital Cost and Operational Expense Data**

**O M & A**

**2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)**

**2.1.1 Maintenance**

*may include meter reverification costs, etc.*

**Total Incremental AMI Operation Expenses**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted	Total
	\$ 26,603	\$ 6,855	\$ 14,138	\$ 8,342	\$ -	\$ -	\$ 55,938
<b>Total Incremental AMI Operation Expenses</b>	<b>\$ 26,603</b>	<b>\$ 6,855</b>	<b>\$ 14,138</b>	<b>\$ 8,342</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 55,938</b>

**2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)**

**2.2.1 Maintenance**

**Total Advanced Metering Regional Collector (AMRC) (includes LAN)**

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Advanced Metering Regional Collector (AMRC) (includes LAN)</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

**2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)**

**2.3.1 Hardware Maintenance**

*may include server support, etc.*

**2.3.2 Software Maintenance**

*may include maintenance support, etc.*

**Total Advanced Metering Control Computer (AMCC)**

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 3,917	\$ 33,750	\$ 41,874	\$ 105,000	\$ 110,000	\$ 294,541
<b>Total Advanced Metering Control Computer (AMCC)</b>	<b>\$ -</b>	<b>\$ 3,917</b>	<b>\$ 33,750</b>	<b>\$ 41,874</b>	<b>\$ 105,000</b>	<b>\$ 110,000</b>	<b>\$ 294,541</b>

**2.4 WIDE AREA NETWORK (WAN)**

**2.4.1 WIDE AREA NETWORK (WAN)**

*may include serial to Ethernet hardware, etc.*

**Total Incremental Other Operation Expenses**

	\$ -	\$ 1,078	\$ 38,285	\$ 35,488	\$ 60,000	\$ 96,300	\$ 231,151
<b>Total Incremental Other Operation Expenses</b>	<b>\$ -</b>	<b>\$ 1,078</b>	<b>\$ 38,285</b>	<b>\$ 35,488</b>	<b>\$ 60,000</b>	<b>\$ 96,300</b>	<b>\$ 231,151</b>

**2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY**

**2.5.1 Business Process Redesign**

**2.5.2 Customer Communication**

*may include project communication, etc.*

**2.5.3 Program Management**

**2.5.4 Change Management**

*may include training, etc.*

**2.5.5 Administration Cost**

**2.5.6 Other AMI Expenses**

**Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality**

	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 107,032	\$ 133,125	\$ 2,569	\$ 250,000	\$ 200,000	\$ 692,726
	\$ -	\$ 4,903	\$ 134,332	\$ 29,413	\$ 1,601,179	\$ 1,110,623	\$ 2,821,624
	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ 166,511	\$ 49,187	\$ 44,913	\$ 39,750	\$ 44,750	\$ 345,111
	\$ -	\$ 5,591	\$ 308,677	\$ 436,077	\$ 891,000	\$ -	\$ 1,630,163
<b>Total 2.5 Other AMI OM&amp;A Costs Related To Minimum Functionality</b>	<b>\$ -</b>	<b>\$ 284,037</b>	<b>\$ 7,967</b>	<b>\$ 418,008</b>	<b>\$ 999,929</b>	<b>\$ 1,355,373</b>	<b>\$ 2,229,298</b>

**Total O M & A Costs**

	\$ 26,603	\$ 295,887	\$ 94,140	\$ 332,304	\$ 1,164,929	\$ 1,561,673	\$ 2,810,928
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**2008 Capitalization and Transfer Details**

	2008 Capital Investment	Adjustment of Software to Hardware	2008 Actual (Note 1)
<b>Capital Expenditure</b>			
Smart Meter Capital Costs			
Smart Meter Computer Equipment			
Smart Meter Computer Software			
<b>Total SM Capital Costs</b>	\$ 6,106,008	\$ (47,268)	\$ 6,058,740
<b>Amortization Expense for 2008 Investments</b>			
Smart Meter Capital Costs			
Smart Meter Computer Equipment			
Smart Meter Computer Software			
<b>Total SM Amortization Expense</b>	\$ 270,869	\$ 32,863	\$ 303,732

**Note 1**

Commencing October 1, 2008 the Corporation adopted CICA handbook Section 3064, Goodwill and Intangible Assets, which was adopted retrospectively as of January 1, 2007. According to this section, computer software for a computer-controlled machine that cannot operate without that specific software is an integral part of the related hardware. Accordingly, we determined the smart meter software to be an integral component of hardware which is reflected in the adjustment above.

**Sheet 3. LDC Assumptions and Data**

**Assumptions:**

1. Planned meter installations occur evenly through the year
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data Information						
	2007	2008	2009	2010	2011	
<b>Rate Base</b>						
Deemed Short Term Debt %		4%	4%	4%	4%	
Deemed Debt	60%	60%	56%	56%	56%	56%
Deemed Equity	40%	40%	40%	40%	40%	40%
Deemed Short Term Debt Rate%		4.47%	4.47%	4.47%	4.47%	
Weighted Debt Rate	6.44%	6.44%	6.44%	6.44%	6.44%	6.44%
Proposed ROE	9.00%	9.00%	8.57%	8.57%	8.57%	8.57%
Weighted Average Cost of Capital	7.46%	7.46%	7.21%	7.21%	7.21%	7.21%

<b>Working Capital Allowance %</b>	15.00%	15.00%	13.30%	13.30%	13.30%	13.30%
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2006 EDR Tax Rate						
	2007	2008	2009	2010	2011	
Corporate Income Tax Rate	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%

**Capital Data:**

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
Smart Meter							
Computer Hardware							
Computer Software							
Tools & Equipment							
Other Equipment							
<b>Total Capital Costs</b>	\$ 211,673	\$ 7,760,458	\$ 6,106,008	\$ 8,374,234	\$ 11,134,000	\$ 2,169,857	\$ 35,756,230

**Operating Expense Data:**

	2006	2007	2008	2009	2010	2011	Total
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted	
2.1 Advanced Metering Communication Device (AMCD)	\$ 26,603	\$ 6,855	\$ 14,138	\$ 8,342	\$ -	\$ -	\$ 55,938
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)	\$ -	\$ 3,917	\$ 33,750	\$ 41,874	\$ 105,000	\$ 110,000	\$ 294,541
2.4 Wide Area Network (WAN)	\$ -	\$ 1,078	\$ 38,285	\$ 35,488	\$ 60,000	\$ 96,300	\$ 231,151
2.5 Other AMI OM&A Costs Related To Minimum Functionality	\$ -	\$ 284,037	\$ 7,967	\$ 418,008	\$ 999,929	\$ 1,355,373	\$ 2,229,298
<b>Total O M &amp; A Costs</b>	\$ 26,603	\$ 295,887	\$ 94,140	\$ 332,304	\$ 1,164,929	\$ 1,561,673	\$ 2,810,928

**Per Meter Cost Split:**

	Per Meter	Installed	Investment	% of Invest
Smart meter including installation	\$ 174.06	182,834	\$ 31,823,238	83%
Computer Hardware Costs	\$ 3.91	182,834	\$ 715,175	2%
Computer Software Costs	\$ 17.60	182,834	\$ 3,217,817	8%
Tools & Equipment	\$ -	182,834	\$ -	0%
Other Equipment	\$ -	182,834	\$ -	0%
Smart meter incremental operating expenses	\$ 15.37	182,834	\$ 2,810,928	7%
<b>Total Smart Meter Capital Costs per meter</b>	\$ 210.94		\$ 38,567,158	100%

**Depreciation Rates**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Smart Meter (years)	15	15	15	15	15	15
Computer Hardware (years)	5	5	5	5	5	5
Computer Software (years)	2	2	2	2	2	2
Computer Software (years)	n/a	n/a	n/a	10	10	10
Computer Software (years)	n/a	n/a	n/a	n/a	9	9
Computer Software (years)	n/a	n/a	n/a	n/a	n/a	8
Tools & Equipment (years)	10	10	10	10	10	10
Other Equipment (years)	10	10	10	10	10	10

**CCA Rates**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
CCA Class Smart Meter	47	47	47	47	47	47
	8%	8%	8%	8%	8%	8%
CCA Class Computer Equipment	45	45	50	50	50	50
	45%	45%	55%	55%	55%	55%
CCA Class Computer Equipment (100% - no half year rule)	n/a	n/a	n/a	52	52	n/a
	n/a	n/a	n/a	100%	100%	n/a
CCA Class General Equipment	8	8	8	8	8	8
	20%	20%	20%	20%	20%	20%

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters  
 Net Fixed Assets Computer Hardware  
 Net Fixed Assets Computer Software  
 Net Fixed Assets Computer Software (10 Years)  
 Net Fixed Assets Computer Software (9 Years)  
 Net Fixed Assets Computer Software (8 Years)  
 Net Fixed Assets Tools & Equipment  
 Net Fixed Assets Other Equipment  
 Total Net Fixed Assets

Working Capital

Operation Expense  
 Working Capital %

Smart Meters included in Rate Base

Return on Rate Base

Deemed Short Term Debt %  
 Deemed Long Term Debt %  
 Deemed Equity %

Deemed Short Term Debt Rate%  
 Weighted Debt Rate (3. LDC Assumptions and Data)  
 Proposed ROE (3. LDC Assumptions and Data)

Return on Rate Base

Operating Expenses

Incremental Operating Expenses(3. LDC Assumptions and Data)

Amortization Expenses

Amortization Expenses - Smart Meters  
 Amortization Expenses - Computer Hardware  
 Amortization Expenses - Computer Software  
 Amortization Expenses - Computer Software (10 Years)  
 Amortization Expenses - Computer Software (9 Years)  
 Amortization Expenses - Computer Software (8 Years)  
 Amortization Expenses - Tools & Equipment  
 Amortization Expenses - Other Equipment

Total Amortization Expenses

Revenue Requirement Before PILs

Calculation of Taxable Income

Incremental Operating Expenses  
 Depreciation Expenses  
 Interest Expense

Taxable Income For PILs

Grossed up PILs (5. PILs)

Revenue Requirement Before PILs

Grossed up PILs (5. PILs)

Revenue Requirement for Smart Meters

	2006 Audited Actual		2007 Audited Actual		2008 Audited Actual		2009 Audited Actual	
Net Fixed Assets Smart Meters								
Net Fixed Assets Computer Hardware								
Net Fixed Assets Computer Software								
Net Fixed Assets Computer Software (10 Years)								
Net Fixed Assets Computer Software (9 Years)								
Net Fixed Assets Computer Software (8 Years)								
Net Fixed Assets Tools & Equipment								
Net Fixed Assets Other Equipment								
Total Net Fixed Assets	\$ 95,915.74	\$ 95,915.74	\$ 3,907,764.15	\$ 3,907,764.15	\$ 10,233,662.12	\$ 10,233,662.12	\$ 16,360,633.63	\$ 16,360,633.63
Working Capital								
Operation Expense	\$ 26,603.00		\$ 295,887.00		\$ 94,140.00		\$ 332,304.00	
Working Capital %	\$ 3,990.45	\$ 3,990.45	\$ 44,383.05	\$ 44,383.05	\$ 12,520.62	\$ 12,520.62	\$ -	\$ -
Smart Meters included in Rate Base		\$ 99,906.19		\$ 3,952,147.20		\$ 10,246,182.74		\$ 16,360,633.63
Return on Rate Base								
Deemed Short Term Debt %	60.0%	\$ 59,943.71	60.0%	\$ 2,371,288.32	4.0%	\$ 409,847.31	4.0%	\$ 654,425.35
Deemed Long Term Debt %	40.0%	\$ 39,962.48	40.0%	\$ 1,580,858.88	56.0%	\$ 5,737,862.34	56.0%	\$ 9,161,954.83
Deemed Equity %		\$ 99,906.19		\$ 3,952,147.20	40.0%	\$ 4,098,473.10	40.0%	\$ 6,544,253.45
Deemed Short Term Debt Rate%						\$ 18,320.17	4.47%	\$ 29,252.81
Weighted Debt Rate (3. LDC Assumptions and Data)	6.44%	\$ 3,860.38	6.44%	\$ 152,710.97	6.44%	\$ 369,518.33	6.44%	\$ 590,029.89
Proposed ROE (3. LDC Assumptions and Data)	9.00%	\$ 3,596.62	9.00%	\$ 142,277.30	8.57%	\$ 351,239.14	8.57%	\$ 560,842.52
Return on Rate Base	\$ 7,457.00	\$ 7,457.00	\$ 294,988.27	\$ 294,988.27	\$ 739,077.65	\$ 739,077.65	\$ 1,180,125.22	\$ 1,180,125.22
Operating Expenses		\$ 26,603.00		\$ 295,887.00		\$ 94,140.00		\$ 332,304.00
Amortization Expenses								
Amortization Expenses - Smart Meters								
Amortization Expenses - Computer Hardware								
Amortization Expenses - Computer Software								
Amortization Expenses - Computer Software (10 Years)								
Amortization Expenses - Computer Software (9 Years)								
Amortization Expenses - Computer Software (8 Years)								
Amortization Expenses - Tools & Equipment								
Amortization Expenses - Other Equipment								
Total Amortization Expenses		\$ 19,841.36		\$ 328,592.65		\$ 886,078.16		\$ 1,340,221.59
Revenue Requirement Before PILs		\$ 53,901.36		\$ 919,467.92		\$ 1,719,295.81		\$ 2,188,042.81
Calculation of Taxable Income								
Incremental Operating Expenses		-\$ 26,603.00		-\$ 295,887.00		-\$ 94,140.00		-\$ 332,304.00
Depreciation Expenses		-\$ 19,841.36		-\$ 328,592.65		-\$ 886,078.16		-\$ 1,340,221.59
Interest Expense		-\$ 3,860.38		-\$ 152,710.97		-\$ 387,838.51		-\$ 619,282.70
Taxable Income For PILs		\$ 3,596.62		\$ 142,277.30		\$ 351,239.14		\$ 560,842.52
Grossed up PILs (5. PILs)		-\$ 7,298.10		\$ 41,176.74		\$ 72,087.88		-\$ 21,014.38
Revenue Requirement Before PILs		\$ 53,901.36		\$ 919,467.92		\$ 1,719,295.81		\$ 2,188,042.81
Grossed up PILs (5. PILs)		-\$ 7,298.10		\$ 41,176.74		\$ 72,087.88		-\$ 21,014.38
Revenue Requirement for Smart Meters		\$ 46,603.26		\$ 960,644.66		\$ 1,791,383.68		\$ 2,167,028.43



**Sheet 4. Smart Meter Rev Req Calc**

**Smart Meter Revenue Requirement Calculation**

**Average Asset Values**

Net Fixed Assets Smart Meters  
 Net Fixed Assets Computer Hardware  
 Net Fixed Assets Computer Software  
 Net Fixed Assets Computer Software (10 Years)  
 Net Fixed Assets Computer Software (9 Years)  
 Net Fixed Assets Computer Software (8 Years)  
 Net Fixed Assets Tools & Equipment  
 Net Fixed Assets Other Equipment  
 Total Net Fixed Assets

2010 Forecasted		2011 Forecasted	
\$	24,418,391.92	\$	28,762,754.06
\$	24,418,391.92	\$	28,762,754.06

**Working Capital**

Operation Expense  
 Working Capital %

\$	1,164,929.00	\$	1,561,673.00
\$	154,935.56	\$	207,702.51

**Smart Meters included in Rate Base**

\$	24,573,327.48	\$	28,970,456.57
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**Return on Rate Base**

Deemed Short Term Debt %  
 Deemed Long Term Debt %  
 Deemed Equity %

4.0%	\$ 982,933.10	4.0%	\$ 1,158,818.26
56.0%	\$ 13,761,063.39	56.0%	\$ 16,223,455.68
40.0%	\$ 9,829,330.99	40.0%	\$ 11,588,182.63
	\$ 24,573,327.48		\$ 28,970,456.57

Deemed Short Term Debt Rate%  
 Weighted Debt Rate (3. LDC Assumptions and Data)  
 Proposed ROE (3. LDC Assumptions and Data)

4.47%	\$ 43,937.11	4.5%	\$ 51,799.18
6.44%	\$ 886,212.48	6.4%	\$ 1,044,790.55
8.57%	\$ 842,373.67	8.6%	\$ 993,107.25
	\$ 1,772,523.26		\$ 2,089,696.97

**Return on Rate Base**

\$	1,772,523.26	\$	2,089,696.97
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**Operating Expenses**

Incremental Operating Expenses(3. LDC Assumptions and Data)

\$	1,164,929.00	\$	1,561,673.00
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**Amortization Expenses**

Amortization Expenses - Smart Meters  
 Amortization Expenses - Computer Hardware  
 Amortization Expenses - Computer Software  
 Amortization Expenses - Computer Software (10 Years)  
 Amortization Expenses - Computer Software (9 Years)  
 Amortization Expenses - Computer Software (8 Years)  
 Amortization Expenses - Tools & Equipment  
 Amortization Expenses - Other Equipment

\$	2,052,495.83	\$	2,562,636.89
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**Total Amortization Expenses**

\$	2,052,495.83	\$	2,562,636.89
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**Revenue Requirement Before PILs**

\$	4,989,948.08	\$	6,214,006.87
----	--------------	----	--------------

**Calculation of Taxable Income**

Incremental Operating Expenses  
 Depreciation Expenses  
 Interest Expense

-\$	1,164,929.00	-\$	1,561,673.00
-\$	2,052,495.83	-\$	2,562,636.89
-\$	930,149.59	-\$	1,096,589.72

**Taxable Income For PILs**

\$	842,373.67	\$	993,107.25
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**Grossed up PILs (5. PILs)**

-\$	74,871.13	\$	159,142.71
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Revenue Requirement Before PILs

\$	4,989,948.08	\$	6,214,006.87
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Grossed up PILs (5. PILs)

-\$	74,871.13	\$	159,142.71
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**Revenue Requirement for Smart Meters**

\$	4,915,076.95	\$	6,373,149.58
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**Sheet 5. PILs**

**PILs Calculation**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
<b>INCOME TAX</b>						
Net Income	\$ 3,596.62	\$ 142,277.30	\$ 351,239.14	\$ 560,842.52	\$ 842,373.67	\$ 993,107.25
Amortization						
CCA - Smart Meters						
CCA - Computers						
CCA - Computers (100%)						
CCA - Software						
CCA - Other Equipment						
Change in taxable income	-\$ 13,832.36	\$ 42,951.21	\$ 87,434.55	-\$ 128,582.34	-\$ 211,446.35	\$ 404,194.33
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%
Income Taxes Payable	-\$ 4,996.25	\$ 15,513.98	\$ 29,290.57	-\$ 42,432.17	-\$ 65,548.37	\$ 114,184.90
<b>ONTARIO CAPITAL TAX</b>						
Smart Meters						
Computer Hardware						
Computer Hardware (100%)						
Computer Software						
Tools & Equipment						
Other Equipment						
Rate Base	\$ 174,402.49	\$ 7,506,941.75	\$ 12,463,067.51	\$ 18,807,655.06	\$ 26,835,339.22	\$ 25,853,646.40
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ 174,402.49	\$ 7,506,941.75	\$ 12,463,067.51	\$ 18,807,655.06	\$ 26,835,339.22	\$ 25,853,646.40
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%
Net Amount (Taxable Capital x Rate)	\$ 523.21	\$ 16,890.62	\$ 28,041.90	\$ 42,317.22	\$ 20,126.50	\$ -
<b>Gross Up</b>						
	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable	PILs Payable
Change in Income Taxes Payable	-\$ 4,996.25	\$ 15,513.98	\$ 29,290.57	-\$ 42,432.17	-\$ 65,548.37	\$ 114,184.90
Change in OCT	\$ 523.21	\$ 16,890.62	\$ 28,041.90	\$ 42,317.22	\$ 20,126.50	\$ -
PIL's	-\$ 4,473.04	\$ 32,404.59	\$ 57,332.47	-\$ 114.95	-\$ 45,421.86	\$ 114,184.90
	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up	Gross Up
	36.12%	36.12%	33.50%	33.00%	31.00%	28.25%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	-\$ 7,821.30	\$ 24,286.12	\$ 44,045.97	-\$ 63,331.60	-\$ 94,997.63	\$ 159,142.71
Change in OCT	\$ 523.21	\$ 16,890.62	\$ 28,041.90	\$ 42,317.22	\$ 20,126.50	\$ -
PIL's	-\$ 7,298.10	\$ 41,176.74	\$ 72,087.88	-\$ 21,014.38	-\$ 74,871.13	\$ 159,142.71

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

**Sheet 6. Avg Net Fixed Assets & UCC**

**Smart Meter Average Net Fixed Assets**

**Net Fixed Assets - Smart Meters**

Opening Capital Investment  
Capital Investment (3. LDC Assumptions and Data)  
Closing Capital Investment

Opening Accumulated Amortization  
Amortization (15 Years Straight Line)  
Closing Accumulated Amortization

Opening Net Fixed Assets  
Closing Net Fixed Assets  
Average Net Fixed Assets

2006	2007	2008	2009	2010	2011
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted


**Net Fixed Assets - Computer Hardware**

Opening Capital Investment  
Capital Investment (3. LDC Assumptions and Data)  
Capital Investment Transferred from Software  
Closing Capital Investment

Opening Accumulated Amortization  
Amortization (5 Years Straight Line)  
Adjustment at Year End  
Closing Accumulated Amortization

Opening Net Fixed Assets  
Closing Net Fixed Assets  
Average Net Fixed Assets

2006	2007	2008	2009	2010	2011
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted


**Net Fixed Assets - Computer Software  
(2 Years)**

Opening Capital Investment  
Capital Investment (3. LDC Assumptions and Data)  
Capital Investment Transferred to Computer  
Closing Capital Investment

Opening Accumulated Amortization  
Amortization (2 Years Straight Line)  
Adjustment at Year End  
Closing Accumulated Amortization

Opening Net Fixed Assets  
Closing Net Fixed Assets  
Average Net Fixed Assets

2006	2007	2008	2009	2010	2011
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted


**Net Fixed Assets - Computer Software  
(10 Years)**

Opening Capital Investment  
Capital Investment (3. LDC Assumptions and Data)  
Closing Capital Investment

Opening Accumulated Amortization  
Amortization ( 10 Years Straight Line)

Closing Accumulated Amortization

Opening Net Fixed Assets  
Closing Net Fixed Assets  
Average Net Fixed Assets

2006	2007	2008	2009	2010	2011
Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted


This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

**Sheet 6. Avg Net Fixed Assets & UCC**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
<b>Net Fixed Assets - Computer Software</b>						
<b>(9 Years)</b>						
Opening Capital Investment						
Capital Investment (3. LDC Assumptions and Data)						
Closing Capital Investment						
Opening Accumulated Amortization						
Amortization (9 Years Straight Line)						
Closing Accumulated Amortization						
Opening Net Fixed Assets						
Closing Net Fixed Assets						
Average Net Fixed Assets						
<b>Net Fixed Assets - Computer Software</b>						
<b>(8 Years)</b>						
Opening Capital Investment						
Capital Investment (3. LDC Assumptions and Data)						
Closing Capital Investment						
Opening Accumulated Amortization						
Amortization (8 Years Straight Line)						
Closing Accumulated Amortization						
Opening Net Fixed Assets						
Closing Net Fixed Assets						
Average Net Fixed Assets						
<b>Net Fixed Assets - Tools &amp; Equipment</b>						
Opening Capital Investment						
Capital Investment (3. LDC Assumptions and Data)						
Closing Capital Investment						
Opening Accumulated Amortization						
Amortization Year 1 (10 Years Straight Line)						
Closing Accumulated Amortization						
Opening Net Fixed Assets						
Closing Net Fixed Assets						
Average Net Fixed Assets						
<b>Net Fixed Assets - Other Equipment</b>						
Opening Capital Investment						
Capital Investment (3. LDC Assumptions and Data)						
Closing Capital Investment						
Opening Accumulated Amortization						
Amortization Year 1 (10 Years Straight Line)						
Closing Accumulated Amortization						
Opening Net Fixed Assets						
Closing Net Fixed Assets						
Average Net Fixed Assets						

**Sheet 6. Avg Net Fixed Assets &UCC**

**For PILs Calculation**

**UCC - Smart Meters**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC						
Capital Additions						
UCC Before Half Year Rule						
Half Year Rule (1/2 Additions - Disposals)						
Reduced UCC						
CCA Rate Class						
CCA Rate						
CCA						
Closing UCC						

**UCC - Computer Equipment**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC						
Capital Additions Computer Hardware						
UCC Before Half Year Rule						
Half Year Rule (1/2 Additions - Disposals)						
Reduced UCC						
CCA Rate Class						
CCA Rate						
CCA						
Closing UCC						

**UCC - Computer Equipment (100%)**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC						
Capital Additions Computer Hardware						
UCC Before Half Year Rule						
Half Year Rule (1/2 Additions - Disposals)						
Reduced UCC						
CCA Rate Class						
CCA Rate						
CCA						
Closing UCC						

**UCC - Computer Software**

	2006 Audited Actual	2007 Audited Actual	2008 Audited Actual	2009 Audited Actual	2010 Forecasted	2011 Forecasted
Opening UCC						
Capital Additions Computer Software						
UCC Before Half Year Rule						
Half Year Rule (1/2 Additions - Disposals)						
Reduced UCC						
CCA Rate Class						
CCA Rate						
CCA						
Closing UCC						

Filed: October 15, 2010

**Sheet 6. Avg Net Fixed Assets &UCC**

**UCC - General Equipment**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Audited Actual	Audited Actual	Forecasted	Forecasted
Opening UCC						
Capital Additions Tools & Equipment						
Capital Additions Other Equipment						
UCC Before Half Year Rule						
Half Year Rule (1/2 Additions - Disposals)						
Reduced UCC						
CCA Rate Class						
CCA Rate						
CCA						
Closing UCC						

**Sheet 7. Smart Meter Funding Adder Collected**

Date	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	6.44%	\$ -	\$ -
Feb-06	\$ -	\$ -	6.44%	\$ -	\$ -
Mar-06	\$ -	\$ -	6.44%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 57,739	4.14%	\$ -	\$ 57,739
Jun-06	\$ 57,739	\$ 57,555	4.14%	\$ 199	\$ 115,494
Jul-06	\$ 115,494	\$ 59,389	4.59%	\$ 442	\$ 175,325
Aug-06	\$ 175,325	\$ 53,543	4.59%	\$ 671	\$ 229,538
Sep-06	\$ 229,538	\$ 52,284	4.59%	\$ 878	\$ 282,700
Oct-06	\$ 282,700	\$ 64,368	4.59%	\$ 1,081	\$ 348,150
Nov-06	\$ 348,150	\$ 46,227	4.59%	\$ 1,332	\$ 395,708
Dec-06	\$ 395,708	\$ 62,174	4.59%	\$ 1,514	\$ 459,396
Jan-07	\$ 459,396	\$ 56,396	4.59%	\$ 1,757	\$ 517,549
Feb-07	\$ 517,549	\$ 50,840	4.59%	\$ 1,980	\$ 570,369
Mar-07	\$ 570,369	\$ 59,789	4.59%	\$ 2,182	\$ 632,340
Apr-07	\$ 632,340	\$ 56,032	4.59%	\$ 2,419	\$ 690,791
May-07	\$ 690,791	\$ 235,501	4.59%	\$ 2,642	\$ 928,934
Jun-07	\$ 928,934	\$ 234,295	4.59%	\$ 3,553	\$ 1,166,781
Jul-07	\$ 1,166,781	\$ 246,302	4.59%	\$ 4,463	\$ 1,417,546
Aug-07	\$ 1,417,546	\$ 235,357	4.59%	\$ 5,422	\$ 1,658,326
Sep-07	\$ 1,658,326	\$ 227,262	4.59%	\$ 6,343	\$ 1,891,931
Oct-07	\$ 1,891,931	\$ 238,939	5.14%	\$ 8,104	\$ 2,138,974
Nov-07	\$ 2,138,974	\$ 230,424	5.14%	\$ 9,162	\$ 2,378,560
Dec-07	\$ 2,378,560	\$ 242,554	5.14%	\$ 10,188	\$ 2,631,301
Jan-08	\$ 2,631,301	\$ 241,663	5.14%	\$ 11,271	\$ 2,884,236
Feb-08	\$ 2,884,236	\$ 222,523	5.14%	\$ 12,354	\$ 3,119,113
Mar-08	\$ 3,119,113	\$ 248,436	5.14%	\$ 13,360	\$ 3,380,909
Apr-08	\$ 3,380,909	\$ 238,797	4.08%	\$ 11,495	\$ 3,631,201
May-08	\$ 3,631,201	\$ 111,425	4.08%	\$ 12,346	\$ 3,754,971
Jun-08	\$ 3,754,971	\$ 102,988	4.08%	\$ 12,767	\$ 3,870,726
Jul-08	\$ 3,870,726	\$ 106,516	3.35%	\$ 10,806	\$ 3,988,048
Aug-08	\$ 3,988,048	\$ 105,404	3.35%	\$ 11,133	\$ 4,104,586
Sep-08	\$ 4,104,586	\$ 106,709	3.35%	\$ 11,459	\$ 4,222,754
Oct-08	\$ 4,222,754	\$ 107,089	3.35%	\$ 11,789	\$ 4,341,631
Nov-08	\$ 4,341,631	\$ 105,094	3.35%	\$ 12,120	\$ 4,458,846
Dec-08	\$ 4,458,846	\$ 108,698	3.35%	\$ 12,448	\$ 4,579,991
Jan-09	\$ 4,579,991	\$ 105,680	2.45%	\$ 9,351	\$ 4,695,022
Feb-09	\$ 4,695,022	\$ 99,158	2.45%	\$ 9,586	\$ 4,803,766
Mar-09	\$ 4,803,766	\$ 117,564	2.45%	\$ 9,808	\$ 4,931,138
Apr-09	\$ 4,931,138	\$ 107,968	1.00%	\$ 4,109	\$ 5,043,215
May-09	\$ 5,043,215	\$ 264,330	1.00%	\$ 4,203	\$ 5,311,747
Jun-09	\$ 5,311,747	\$ 271,289	1.00%	\$ 4,426	\$ 5,587,462
Jul-09	\$ 5,587,462	\$ 272,292	0.55%	\$ 2,561	\$ 5,862,316
Aug-09	\$ 5,862,316	\$ 265,750	0.55%	\$ 2,687	\$ 6,130,752
Sep-09	\$ 6,130,752	\$ 258,003	0.55%	\$ 2,810	\$ 6,391,565
Oct-09	\$ 6,391,565	\$ 263,084	0.55%	\$ 2,929	\$ 6,657,578
Nov-09	\$ 6,657,578	\$ 277,559	0.55%	\$ 3,051	\$ 6,938,189
Dec-09	\$ 6,938,189	\$ 283,829	0.55%	\$ 3,180	\$ 7,225,198
Jan-10	\$ 7,225,198	\$ 260,928	0.55%	\$ 3,312	\$ 7,489,437
Feb-10	\$ 7,489,437	\$ 244,171	0.55%	\$ 3,433	\$ 7,737,040
Mar-10	\$ 7,737,040	\$ 288,267	0.55%	\$ 3,546	\$ 8,028,854
Apr-10	\$ 8,028,854	\$ 264,354	0.55%	\$ 3,680	\$ 8,296,887
May-10	\$ 8,296,887	\$ 417,604	0.55%	\$ 3,803	\$ 8,718,294
Jun-10	\$ 8,718,294	\$ 417,533	0.55%	\$ 3,996	\$ 9,139,823
Jul-10	\$ 9,139,823	\$ 405,683	0.89%	\$ 6,779	\$ 9,552,285
Aug-10	\$ 9,552,285	\$ 416,927	0.89%	\$ 7,085	\$ 9,976,296
Sep-10	\$ 9,976,296	\$ 417,000	0.89%	\$ 7,399	\$ 10,400,695 Note 1
Oct-10	\$ 10,400,695	\$ 417,000	1.20%	\$ 10,401	\$ 10,828,096 Note 1
Nov-10	\$ 10,828,096	\$ 417,000	1.20%	\$ 10,828	\$ 11,255,924 Note 1
Dec-10	\$ 11,255,924	\$ 417,000	1.20%	\$ 11,256	\$ 11,684,180 Note 1
Jan-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Feb-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Mar-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Apr-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
May-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Jun-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Jul-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Aug-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Sep-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Oct-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Nov-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Dec-11	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Jan-12	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Feb-12	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Mar-12	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
Apr-12	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
May-12	\$ 11,684,180	\$ -		\$ -	\$ 11,684,180
		<b>\$ 11,342,285</b>		<b>\$ 341,895</b>	

	Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67
Q4 2009	0.55	4.66
Q1 2010	0.55	4.34
Q2 2010	0.55	4.34
Q3 2010	0.89	4.66
Q4 2010	1.20	4.01

Note 1: Estimated monthly fund adder

## Sheet 8 Applied for Smart Meter Rate Adder

Description	Amount
Revenue Requirement - 2006	\$ 46,603.26
Revenue Requirement - 2007	\$ 960,644.66
Revenue Requirement - 2008	\$ 1,791,383.68
Revenue Requirement - 2009	\$ 2,167,028.43
Revenue Requirement - 2010	\$ 4,915,076.95
Revenue Requirement - 2011	\$ 6,373,149.58
Total Revenue Requirement	<u>\$ 16,253,886.58</u>
Smart Meter Rate Adder Collected	-\$ 11,342,284.84
Carrying Cost / Interest	\$ -
Proposed Smart Meter Recovery	<u>\$ 4,911,601.73</u>
2011 Expected Metered Customers	192900
<b>Proposed Smart Meter Rate Adder</b>	<b>\$ 2.12</b>





Name of LDC: Enersource Hydro Mississauga Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Enersource Hydro Mississauga Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2003-0017
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0706

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**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Re-Based Bill Det &amp; Rates</a>	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation

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Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

### Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2007-0706

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential Regular	Customer	kWh	166,825	1,594,788,347		13.92	0.0118	
GSLT50	General Service Less Than 50 kW	Customer	kWh	16,081	657,014,642		41.68	0.0115	
GSLT50	Small Commercial and USL - per connection	Customer	kWh	3,288	11,905,587		12.75	0.0193	
GSGT50	General Service 50 to 499 kW	Customer	kW	3,986		6,418,332	71.30		4.1602
GSGT50	General Service 500 to 4,999 kW	Customer	kW	470		5,310,121	1,524.28		2.0761
LU	Large Use > 5000 kW	Customer	kW	9		1,720,956	13,713.51		2.8918
SL	Street Lighting	Connection	kW	48,255		115,190	1.33		10.1509
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate Reb Base Dist Rts Gen" of your 2011 IRM3 Rate Generator.



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

**Calculated Re-Based Revenue From Rates**

Last COS Re-based Year: 2008  
 Last COS OEB Application Number: EB-2007-0706

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
Residential Regular	166,825	1,594,788,347	0	13.92	0.0118	0.0000	27,866,448	18,818,502	0	46,684,950	59.7%	40.3%	0.0%	38.5%
General Service Less Than 50 kW	16,081	657,014,642	0	41.68	0.0115	0.0000	8,043,073	7,555,668	0	15,598,741	51.6%	48.4%	0.0%	12.9%
Small Commercial and USL - per connect	3,288	11,905,587	0	12.75	0.0193	0.0000	503,064	229,778	0	732,842	68.6%	31.4%	0.0%	0.6%
General Service 50 to 499 kW	3,986	0	6,418,332	71.30	0.0000	4.1602	3,410,422	0	26,701,545	30,111,966	11.3%	0.0%	88.7%	24.9%
General Service 500 to 4,999 kW	470	0	5,310,121	1,524.28	0.0000	2.0761	8,596,939	0	11,024,342	19,621,281	43.8%	0.0%	56.2%	16.2%
Large Use > 5000 kW	9	0	1,720,956	13,713.51	0.0000	2.8918	1,481,059	0	4,976,661	6,457,720	22.9%	0.0%	77.1%	5.3%
Street Lighting	48,255	0	115,190	1.33	0.0000	10.1509	770,150	0	1,169,282	1,939,432	39.7%	0.0%	60.3%	1.6%
							<b>50,671,155</b>	<b>26,603,949</b>	<b>43,871,830</b>	<b>121,146,933</b>				<b>100.0%</b>
							<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>				



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012	2013	2014
Taxable Capital	\$ 531,126,218	\$ 531,126,218	\$ 531,126,218	\$ 531,126,218	\$ 531,126,218	\$ 531,126,218	\$ 531,126,218
Deduction from taxable capital up to \$15,000,000	\$ 14,271,300	\$ 14,271,300	\$ 14,271,300	\$ 14,271,300	\$ 14,271,300	\$ 14,271,300	\$ 14,271,300
Net Taxable Capital	\$ 516,854,918	\$ 516,854,918	\$ 516,854,918	\$ 516,854,918	\$ 516,854,918	\$ 516,854,918	\$ 516,854,918
Rate	0.225%	0.225%	0.150%	0.000%	0.000%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 1,162,924	\$ 1,162,924	\$ 384,455	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012	2013	2014
Regulatory Taxable Income	\$ 12,750,000	\$ 12,750,000	\$ 12,750,000	\$ 12,750,000	\$ 12,750,000	\$ 12,750,000	\$ 12,750,000
Corporate Tax Rate	33.50%	33.00%	30.99%	28.25%	26.25%	25.50%	25.00%
Tax Impact	\$ 4,271,250	\$ 4,207,500	\$ 3,951,480	\$ 3,601,620	\$ 3,346,748	\$ 3,250,740	\$ 3,187,500
<b>Grossed-up Tax Amount</b>	<b>\$ 6,422,932</b>	<b>\$ 6,279,851</b>	<b>\$ 5,726,119</b>	<b>\$ 5,019,540</b>	<b>\$ 4,537,901</b>	<b>\$ 4,363,175</b>	<b>\$ 4,250,000</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 1,162,924	\$ 1,162,924	\$ 384,455	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 6,422,932	\$ 6,279,851	\$ 5,726,119	\$ 5,019,540	\$ 4,537,901	\$ 4,363,175	\$ 4,250,000
<b>Total Tax Related Amounts</b>	<b>\$ 7,585,856</b>	<b>\$ 7,442,774</b>	<b>\$ 6,110,574</b>	<b>\$ 5,019,540</b>	<b>\$ 4,537,901</b>	<b>\$ 4,363,175</b>	<b>\$ 4,250,000</b>
Incremental Tax Savings		-\$ 143,082	-\$ 1,475,282	-\$ 2,566,316	-\$ 3,047,955	-\$ 3,222,681	-\$ 3,335,856
Sharing of Tax Savings (50%)		-\$ 71,541	-\$ 737,641	-\$ 1,283,158	-\$ 1,523,977	-\$ 1,611,340	-\$ 1,667,928



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

### Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential Regular	\$46,684,950.4946	38.54%	-\$494,475	1,594,788,347	0		
General Service Less Than 50 kW	\$15,598,741	12.88%	-\$165,218	657,014,642	0	-\$0.0003	
Small Commercial and USL - per connection	\$732,842	0.60%	-\$7,762	11,905,587	0	-\$0.0007	
General Service 50 to 499 kW	\$30,111,966	24.86%	-\$318,938	0	6,418,332		-\$0.0497
General Service 500 to 4,999 kW	\$19,621,281	16.20%	-\$207,824	0	5,310,121		-\$0.0391
Large Use > 5000 kW	\$6,457,720	5.33%	-\$68,399	0	1,720,956		-\$0.0397
Street Lighting	\$1,939,432	1.60%	-\$20,542	0	115,190		-\$0.1783
	<b>\$121,146,933</b>	<b>100.00%</b>	<b>-\$1,283,158</b>				
	<b>H</b>		<b>I</b>				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.





**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## LDC Information

<b>Applicant Name</b>	Enersource Hydro Mississauga Inc.
<b>OEB Application Number</b>	EB-2010-0078
<b>LDC Licence Number</b>	ED-2003-0017
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2008
<b>Last COS OEB Application Number</b>	EB-2007-0706
<b>Billing Determinants</b>	2009 Audited RRR
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	Yes

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**Name of LDC:** Enersource Hydro Mississauga Inc.  
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<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.1 2006 Reg Assets</a>	2006 Regulatory Asset Recovery
<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.1 2008 Transfer to 1595 COS</a>	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">C1.3 2010 Transfer to 1595 COS</a>	2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.1 Def Var - Cont Sch 2005</a>	Deferral Variance - Continuity Schedule 2005
<a href="#">D1.2 Def Var - Cont Sch 2006</a>	Deferral Variance - Continuity Schedule 2006
<a href="#">D1.3 Def Var - Cont Sch 2007</a>	Deferral Variance - Continuity Schedule 2007
<a href="#">D1.4 Def Var - Cont Sch 2008</a>	Deferral Variance - Continuity Schedule 2008
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">F1.3 Cost Allocation 1590</a>	Cost Allocation - 1590
<a href="#">F1.4 Cost Allocation 1595</a>	Cost Allocation - 1595
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1c Energy Glob Adj Rt Rider</a>	Calculation of Electricity Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts

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Name of LDC: Enersource Hydro Mississauga Inc.  
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## Sheet Selection - Show / Hide

Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Show	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Show	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Show	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Show	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Show	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Show	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Show	To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition rate rider



Name of LDC: Enersource Hydro Mississauga Inc.  
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 Effective Date: May 1, 2011  
 Version : 2.0

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges	Hydro One charges	Transition Cost	Principal Amounts	Interest to Dec31-	Interest per 2006	Total Claim and	Transfer of Board-	Transfer of Board-
		as of Dec-31 2004	(if applicable) to	(if applicable) Jan 1-		Adjustment	E = A + B + C + D	04	Reg Assets	Recoveries per	approved amounts to
		A	B	C	D	E = A + B + C + D	F	G = H - F - E	H	I = - E	J = - ( F + G )
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M			Column H		Column N		
RSVA - Wholesale Market Service Charge	1580	(267,757)				(267,757)	(23,595)	0	(291,351)	267,757	23,595
RSVA - One-time Wholesale Market Service	1582	460,984				460,984	21,275	0	482,259	(460,984)	(21,275)
RSVA - Retail Transmission Network Charge	1584	(1,713,447)				(1,713,447)	(57,140)	0	0	0	0
RSVA - Retail Transmission Connection Charge	1586	(2,517,648)				(2,517,648)	(89,386)	0	0	0	0
RSVA - Power	1588	(2,850,219)				(2,850,219)	(115,492)	(0)	(2,965,711)	2,850,219	115,492
<b>Sub-Totals</b>		<b>(6,888,086)</b>	<b>0</b>	<b>0</b>		<b>(6,888,086)</b>	<b>(264,337)</b>	<b>0</b>	<b>(2,774,803)</b>	<b>2,656,992</b>	<b>117,811</b>
Other Regulatory Assets	1508	1,298,936				1,298,936	10,223	0	0	0	0
Retail Cost Variance Account - Retail	1518	8,224				8,224	262	0	8,485	8,224	(262)
Retail Cost Variance Account - STR	1548	51,395				51,395	1,005	(0)	52,400	51,395	(1,005)
Misc. Deferred Debits - incl. Rebate Cheques	1525	0				0	0	0	0	0	0
Pre-Market Opening Energy Variances Total	1571	0				0	0	0	0	0	0
Extra-Ordinary Event Losses	1572	0				0	0	0	0	0	0
Deferred Rate Impact Amounts	1574	0				0	0	0	0	0	0
Recovery of Reg Asset Balances	1590	(5,254,873)				(5,254,873)	(115,426)	0	0	0	0
<b>Sub-Totals</b>		<b>(3,896,319)</b>	<b>0</b>	<b>0</b>		<b>(3,896,319)</b>	<b>(103,937)</b>	<b>0</b>	<b>60,886</b>	<b>(59,619)</b>	<b>(1,267)</b>
Qualifying Transition Costs	1570	0				0	0	0	0	0	0
Transition Cost Adjustment	1570	0			0	0	0	0	0	0	0
<b>Sub-Totals</b>		<b>0</b>	<b>0</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
<b>Total Regulatory Assets</b>		<b>(10,784,405)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(10,784,405)</b>	<b>(368,273)</b>	<b>0</b>	<b>(2,713,917)</b>	<b>2,597,373</b>	<b>116,544</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48								<b>(116,544)</b>	<b>116,544</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>(2,713,917)</b>	<b>2,713,917</b>	<b>0</b>



Name of LDC: Enersource Hydro Mississauga Inc.  
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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	(493,090 )	18.2%
GS < 50 KW	(238,512 )	8.8%
GS > 50 Non TOU	(841,053 )	31.0%
GS > 50 TOU	(780,038 )	28.7%
Intermediate		0.0%
Large Users	(356,775 )	13.1%
Small Scattered Load	(3,524 )	0.1%
Sentinel Lighting		0.0%
Street Lighting	(926 )	0.0%
<b>Total</b>	<b>(2,713,918 )</b>	<b>100.0%</b>

2. Rate Riders Calculation  
 Row 29



Name of LDC: Enersource Hydro Mississauga Inc.  
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 Effective Date: May 1, 2011  
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## Rate Class and Billing Determinants

				2009 Audited RRR					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1590 Recovery Share Proportion <sup>1</sup>	1595 (2008 COS) Recovery Share Proportion <sup>1</sup>	
RES	Residential	Customer	kWh	1,500,889,822		221,926,675	18.2%	31.0%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	653,001,289		127,124,704	8.8%	14.3%	
GSLT50	Small Commercial and USL - per meter	Customer	kWh	10,792,397		437,224	0.1%	0.7%	
GSGT50	General Service 50 to 499 kW	Customer	kW	2,112,001,401	6,352,348	2,196,293,796	31.0%	31.4%	
GSGT50	General Service 500 to 4,999 kW	Customer	kW	2,173,434,670	5,081,457	2,219,512,667	28.7%	15.9%	
LU	Large Use > 5000 kW	Customer	kW	1,009,596,919	1,800,927	1,020,164,648	13.2%	6.2%	
SL	Street Lighting	Connection	kW	39,271,032	110,507	40,684,789	0.0%	0.5%	
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
						5,826,144,503	100.0%	100.0%	

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.





Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: Sunday, May 1, 2011  
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Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	(267,757)	0		267,757	0	(23,595)	0		23,595	0
RSVA - Retail Transmission Network Charge	1584	(1,713,447)	0		0	(1,713,447)	(57,140)	0		0	(57,140)
RSVA - Retail Transmission Connection Charge	1586	(2,517,648)	0		0	(2,517,648)	(89,386)	0		0	(89,386)
RSVA - Power (Excluding Global Adjustment)	1588	(2,850,219)			2,850,219	0	(115,482)	(0)		115,482	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590	(5,254,873)	(116,544)		(2,597,373)	(7,968,790)	(115,426)	0	116,544	(116,544)	(115,426)
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(12,603,943)	(116,544)		520,803	(12,199,885)	(401,038)	0	116,544	22,542	(261,952)
RSVA - One-time Wholesale Market Service	1582	460,984	0		(460,984)	0	21,275	0		(21,275)	0
Other Regulatory Assets	1508	1,298,936	0		0	1,298,936	10,223	0		0	10,223
Retail Cost Variance Account - Retail	1518	8,224	0		(8,224)	0	282	0		(282)	0
Retail Cost Variance Account - STR	1548	51,395	0		(51,395)	0	1,005	(0)		(1,005)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	0		0	0	0	0		0	0
Pre-Market Opening Energy Variances Total	1571	0	0		0	0	0	0		0	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	0	0		0	0	0	0		0	0
Transition Cost Adjustment	1570			0	0	0					0
Total		(10,784,405)	(116,544)	0	0	(10,900,949)	(368,273)	0	116,544	(0)	(251,729)

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Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
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**2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS**

OEB Decision EB-2007-0706

Disposition Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	4,628,573.64	(183,662.79)	4,444,890.85
RSVA - Retail Transmission Network Charge	1584	(1,410,555.96)	29,017.93	(1,381,538.03)
RSVA - Retail Transmission Connection Charge	1586	2,403,900.05	398,215.72	2,802,115.77
RSVA - Power (Excluding Global Adjustment)	1588	5,582,212.84	667,465.12	6,249,677.96
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	16,616.18	(1,554,036.69)	(1,537,420.51)
<b>Sub-Total - Group 1 Accounts</b>		<b>11,220,746.75</b>	<b>(643,020.71)</b>	<b>10,577,726.04</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	(942,689.70)	(179,008.65)	(1,121,698.35)
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	(1,371,861.77)	(241,227.58)	(1,613,089.35)
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	(106,704.90)	(7,396.35)	(114,101.25)
Retail Cost Variance Account - STR	1548	(173,007.65)	(15,710.22)	(188,717.87)
Misc. Deferred Debits	1525	(21,094.56)	(2,052.00)	(23,146.56)
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	(437,338.07)	(88,981.77)	(526,319.84)
PILs & Taxes Variances	1592	32,897.00	(2,420.00)	30,477.00
<b>Sub-Total - Group 2 Accounts</b>		<b>(3,019,799.65)</b>	<b>(536,796.57)</b>	<b>(3,556,596.22)</b>
Disposition and recovery of Regulatory Balances Account	1595	(8,200,947.10)	1,179,817.28	(7,021,129.82)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	5,337,152.00	(742,103.00)	4,595,049.00
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	2,660,687.00	(382,395.00)	2,278,292.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(203,108.10)	55,319.28	(147,788.82)

**Smart Meter Recovery as a separate Rate Rider**

Smart Meter Recovery Sunset Date

April 30, 2009

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Smart Meter Recovery May 1, 2008 to December 31, 2008	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



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**2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS**

Disposition Recovery Sunset Date  
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

**Smart Meter Recovery as a separate Rate Rider**

Smart Meter Recovery Sunset Date  
 April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider</b>				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
<b>Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider</b>				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
<b>Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider</b>				
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
<b>Smart Meter OM&amp;A Variance - when a separate rate rider</b>				
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Enersource Hydro Mississauga Inc.  
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**2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS**

**Disposition Recovery Sunset Date**  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>0.00</b>	<b>0.00</b>	<b>0.00</b>
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

**Smart Meter Recovery as a separate Rate Rider**

**Smart Meter Recovery Sunset Date**  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Smart Meter Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Smart Meter Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00

**Global Adjustment as a separate Rate Rider**

**Global Adjustment Recovery Sunset Date**  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition **No**

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00

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Name of LDC: Enersource Hydro Mississauga Inc.  
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**2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM**

Disposition Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance	Sunset Date
		A	B	C = A + B	
<b>Group 1 Accounts</b>					
LV Variance Account	1550	836,727.90	60,321.62	897,049.52	April 30, 2
RSVA - Wholesale Market Service Charge	1580	14,805,516.41	1,205,024.48	16,010,540.89	April 30, 2
RSVA - Retail Transmission Network Charge	1584	2,407,007.59	(71,518.04)	2,335,489.55	April 30, 2
RSVA - Retail Transmission Connection Charge	1588	867,817.59	126,805.08	1,014,622.68	April 30, 2
RSVA - Power (Excluding Global Adjustment)	1688	8,288,887.98	633,006.77	8,921,877.75	April 30, 2
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588			0.00	
Recovery of Regulatory Asset Balances	1590	87,008.69	(40,524.28)	26,484.43	
<b>Sub-Total - Group 1 Accounts</b>		<b>27,094,948.16</b>	<b>1,913,118.98</b>	<b>28,008,065.12</b>	
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>					
IRM3 tax sharing z-factor		0.00	0.00	0.00	
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	<b>(27,094,948.16)</b>	<b>(1,913,118.98)</b>	<b>*****</b>	
<b>Rate Rider Recovery</b>					
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	11,788,051.78	832,724.18	12,620,775.96	
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	14,124,290.00	897,287.00	15,121,577.00	
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	1,177,024.38	83,107.78	1,260,132.16	
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00	
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00	
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00	
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	<b>(0.00)</b>	<b>0.00</b>	<b>0.00</b>	

**Global Adjustment as a separate Rate Rider**

Global Adjustment Recovery Sunset Date  
 April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(41,485,838.80)	(301,803.93)	*****
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	<b>41,485,838.80</b>	<b>301,803.93</b>	<b>41,787,642.73</b>
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(18,997,873.38)	(138,207.43)	*****
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(20,758,028.00)	(151,012.00)	*****
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	(1,728,835.44)	(12,584.50)	(1,741,419.94)
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011  
 Version : 2.0

**Deferral Variance - Continuity Schedule 2005**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>1</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - Instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05	Total Closing Amounts as of Dec-31-05			
											A	B	C = A - B	
LV Variance Account	1550						0			0	0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(287,757)	5,587,753				5,319,996	(23,595)	106,957	83,362	5,403,359	5,403,359	(0)	
RSVA - Retail Transmission Network Charge	1584	(1,713,447)	1,765,581				52,134	(57,140)	35,084	(22,056)	30,078	30,078	(0)	
RSVA - Retail Transmission Connection Charge	1586	(2,517,648)	(562,736)				(3,080,384)	(66,386)	(129,495)	(216,880)	(3,299,264)	(3,299,264)	(0)	
RSVA - Power (Excluding Global Adjustment)	1588	(2,850,219)	(1,937,015)			88,459	(4,698,775)	(115,492)	(259,323)	(374,815)	(5,073,590)	(5,073,590)	(0)	
RSVA - Power (Global Adjustment Sub-account)		0	(6,402,236)				(6,402,236)		(334,123)	(334,123)	(6,736,359)	(6,736,359)	(0)	
Recovery of Regulatory Asset Balances	1590	(5,254,873)		(7,705,630)	29,845,816		16,885,313	(115,428)	892,285	776,859	17,662,172	17,662,172	(0)	
<b>Total</b>		<b>(12,603,943)</b>	<b>(1,548,653)</b>	<b>(7,705,630)</b>	<b>29,845,816</b>	<b>88,459</b>	<b>8,076,049</b>	<b>(401,038)</b>	<b>311,386</b>	<b>(89,653)</b>	<b>7,986,396</b>	<b>7,986,396</b>	<b>0</b>	

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.  
<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board  
<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to  
<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011  
 Version : 2.0

Deferral Variance - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments 1	Transactions (reductions) during 2006, excluding interest and adjustments 1	Adjustments during 2006 - instructed by Board 2	Adjustments during 2006 - other 3	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06	Total Closing		
													Amounts as of Dec-31-06	RRR Filing Amount as of Dec-31-06	Difference
													A	B	C = A - B
LV Variance Account	1550	0	(218,851)					(218,851)	0	(2,847)		(2,847)	(221,698)	(221,698)	0
RSVA - Wholesale Market Service Charge	1580	5,319,996	(10,216,418)			92	267,757	(4,628,573)	83,362	76,724	23,595	183,681	(4,444,892)	(4,444,892)	0
RSVA - Retail Transmission Network Charge	1584	52,134	1,358,422					1,410,556	(22,056)	(6,962)		(29,018)	1,381,538	1,381,538	0
RSVA - Retail Transmission Connection Charge	1586	(3,080,384)	676,484					(2,403,900)	(218,880)	(179,336)		(398,216)	(2,802,116)	(2,802,116)	0
RSVA - Power (Excluding Global Adjustment)	1588	(4,698,775)	(3,645,198)			(88,459)	2,850,219	(5,582,213)	(374,815)	(408,142)	115,492	(667,465)	(6,249,678)	(6,249,678)	0
RSVA - Power (Global Adjustment Sub-account)		(6,402,236)	13,115,415					6,713,179	(334,123)	148,350		(185,773)	6,527,406	6,527,406	0
Recovery of Regulatory Asset Balances	1590	16,885,313	388,262	(7,372,745)			(2,597,373)	7,303,457	776,859	680,747	(116,544)	1,341,061	8,644,518	8,644,519	0
<b>Total</b>		<b>8,076,049</b>	<b>1,458,116</b>	<b>(7,372,745)</b>	<b>0</b>	<b>(88,367)</b>	<b>520,603</b>	<b>2,593,656</b>	<b>(89,653)</b>	<b>308,534</b>	<b>22,542</b>	<b>241,423</b>	<b>2,835,079</b>	<b>2,835,079</b>	<b>0</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: Sunday, May 1, 2011  
 Version : 2.0

**Deferral Variance - Continuity Schedule 2007**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding Interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding Interest and adjustments <sup>1</sup>	Adjustments during 2007 - Instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07 A	RRR Filing Amount as of Dec-31-07 B	Difference C = A - B
LV Variance Account	1550	(218,851)	(493,299)				(712,150)	(2,847)	(20,200)	(23,047)	(735,197)	(735,197)	0
RSVA - Wholesale Market Service Charge	1580	(4,828,573)	(10,383,004)			(91)	(15,011,568)	193,881	(435,781)	(252,000)	(15,283,748)	(15,283,748)	0
RSVA - Retail Transmission Network Charge	1584	1,410,558	1,171,952				2,582,508	(28,018)	104,811	75,593	2,658,101	2,658,101	0
RSVA - Retail Transmission Connection Charge	1588	(2,403,900)	1,253,835				(1,150,065)	(398,216)	(83,054)	(481,270)	(1,631,335)	(1,631,334)	(0)
RSVA - Power (Excluding Global Adjustment)	1588	(5,582,213)	(5,694,876)				(11,277,089)	(867,465)	(278,081)	(945,526)	(12,222,614)	(12,222,614)	(0)
RSVA - Power (Global Adjustment Sub-account)		6,713,179	(3,447,785)				3,265,394	(185,773)	113,158	(72,615)	3,192,779	3,192,779	0
Recovery of Regulatory Asset Balances	1590	7,303,457	1,809,749	(7,073,302)			2,039,904	1,341,061	270,763	1,611,824	3,651,728	3,651,729	(0)
<b>Total</b>		<b>2,593,656</b>	<b>(15,783,428)</b>	<b>(7,073,302)</b>	<b>0</b>	<b>(91)</b>	<b>(20,263,185)</b>	<b>241,423</b>	<b>(328,543)</b>	<b>(87,120)</b>	<b>(20,350,285)</b>	<b>(20,350,285)</b>	<b>0</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011  
 Version : 2.0

**Deferral Variance - Continuity Schedule 2008**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08	Total Closing Amounts as of Dec-31-08	RRR Filing Amount as of Dec-31-08	Difference
													A	B	C = A - B
LV Variance Account	1550	(712,150)	73,421					(638,729)	(23,047)	(29,760)		(52,807)	(691,536)	(691,535)	(1)
RSVA - Wholesale Market Service Charge	1580	(15,011,668)	(4,422,511)				4,628,574	(14,805,605)	(252,080)	(594,983)	(183,683)	(1,030,746)	(15,836,351)	(15,836,351)	0
RSVA - Retail Transmission Network Charge	1584	2,582,508	(3,578,960)				(1,410,556)	(2,407,008)	75,593	(4,774)	29,018	99,837	(2,307,171)	(2,307,170)	(1)
RSVA - Retail Transmission Connection Charge	1586	(1,150,065)	(2,141,653)				2,403,900	(887,817)	(481,270)	(33,306)	398,216	(116,360)	(1,004,178)	(1,004,177)	(1)
RSVA - Power (Excluding Global Adjustment)	1588	(11,277,089)	3,482,497				5,582,213	(2,212,378)	(945,526)	(290,070)	667,465	(568,130)	(2,780,509)	(2,780,510)	1
RSVA - Power (Global Adjustment Sub-account)		3,265,394	4,061,908					7,327,302	(72,615)	143,943		71,328	7,398,630	7,398,629	1
Recovery of Regulatory Asset Balances	1590	2,039,904	4,914,216				(7,021,130)	(67,009)	1,611,824	48,351	(1,618,861)	41,313	(25,696)	(25,697)	1
<b>Total</b>		<b>(20,263,165)</b>	<b>2,388,920</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>4,183,001</b>	<b>(13,691,244)</b>	<b>(87,120)</b>	<b>(760,599)</b>	<b>(707,845)</b>	<b>(1,555,565)</b>	<b>(15,246,809)</b>	<b>(15,246,811)</b>	<b>1</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
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 Version : 2.0

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - Instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	(638,729)		861,469				222,740	(52,807)	(7,007)		(59,814)	162,927		162,926	1
RSVA - Wholesale Market Service Charge	1580	(14,805,605)	(2,150,637)					(16,956,242)	(1,030,746)	(174,374)		(1,205,120)	(18,161,362)		(18,161,362)	0
RSVA - Retail Transmission Network Charge	1584	(2,407,008)	(3,234,831)					(5,641,839)	99,837	(33,346)		66,491	(5,575,348)		(5,575,348)	(2)
RSVA - Retail Transmission Connection Charge	1586	(887,817)		(2,708,697)				(3,596,514)	(116,360)	(14,429)		(130,789)	(3,727,304)		(3,727,304)	0
RSVA - Power (Excluding Global Adjustment)	1588	(2,212,378)	(2,687,647)					(4,900,025)	(568,130)	(60,019)		(628,150)	(5,528,175)		(5,528,177)	1
RSVA - Power (Global Adjustment Sub-account)	1588	7,327,302	29,771,228					37,098,531	71,328	207,972		279,300	37,377,830		37,377,831	(1)
Recovery of Regulatory Asset Balances	1590	(67,009)						(67,009)	41,313			41,313	(25,696)		(25,697)	1
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					(203,108)	(203,108)	0		55,319	55,319	(147,789)			
<b>Total</b>		<b>(13,691,244)</b>	<b>21,698,113</b>	<b>(1,847,228)</b>	<b>0</b>	<b>0</b>	<b>(203,108)</b>	<b>5,956,533</b>	<b>(1,555,565)</b>	<b>(81,203)</b>	<b>55,319</b>	<b>(1,581,449)</b>	<b>4,375,084</b>			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

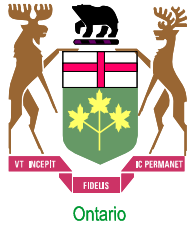
Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011  
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**Deferral Variance - Continuity Schedule Final**

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	222,740	638,728	861,468	(59,814)	60,322		6,215	2,521	9,244	870,712
RSVA - Wholesale Market Service Charge	1580	(16,956,242)	14,805,516	(2,150,725)	(1,205,120)	1,205,024		(15,515)	(6,293)	(21,904)	(2,172,629)
RSVA - Retail Transmission Network Charge	1584	(5,641,839)	2,407,008	(3,234,831)	66,491	(71,518)		(23,336)	(9,465)	(37,828)	(3,272,659)
RSVA - Retail Transmission Connection Charge	1586	(3,596,514)	887,818	(2,708,697)	(130,789)	126,805		(19,540)	(7,926)	(31,451)	(2,740,147)
RSVA - Power (Excluding Global Adjustment)	1588	(4,900,025)	8,288,868	3,388,843	(628,150)	633,010		24,447	9,916	39,223	3,428,065
RSVA - Power (Global Adjustment Sub-account)		37,098,531	(41,485,837)	(4,387,306)	279,300	(301,804)		(31,650)	(12,837)	(66,991)	(4,454,298)
Recovery of Regulatory Asset Balances	1590	(67,009)	67,009	(0)	41,313	(40,524)		(0)	(0)	789	789
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	(203,108)		(203,108)	55,319			(1,465)	(594)	53,260	(149,848)
<b>Total</b>		<b>5,956,533</b>	<b>(14,390,891)</b>	<b>(8,434,358)</b>	<b>(1,581,449)</b>	<b>1,611,315</b>	<b>0</b>	<b>(60,845)</b>	<b>(24,679)</b>	<b>(55,658)</b>	<b>(8,490,016)</b>

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
#####	0.55	0.0467	#####	0.89	0.0756
#####	0.55	0.0422	#####	0.89	0.0683
#####	0.55	0.0467	#####	0.89	0.0756
Friday, April 30, 2010	0.55	0.0452	#####	0.89	0.0732
#####	0.55	0.0467	#####	0.89	0.0756
#####	0.55	0.0452	#####	0.89	0.0756
#####	0.89	0.0756	#####	0.89	0.0732
#####	0.89	0.0756	#####	0.89	0.0756
#####	0.89	0.0732	#####	0.89	0.0732
#####	0.89	0.0756	#####	0.89	0.0756
#####	0.89	0.0732	#####	0.89	0.0756
#####	0.89	0.0756	#####	0.89	0.0756
Effective Rate		<u>0.7214</u>	Effective Rate		<u>0.2926</u>



**Name of LDC:** Enersource Hydro Mississau  
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## Threshold Test

Rate Class	Billed kWh B
Residential	#####
General Service Less Than 50 kW	653,001,289
Small Commercial and USL - per meter	10,792,397
General Service 50 to 499 kW	#####
General Service 500 to 4,999 kW	#####
Large Use > 5000 kW	#####
Street Lighting	39,271,032
	#####
Total Claim	(8,490,016 )
Total Claim per kWh	- 0.001132

E1.1 Threshold Test

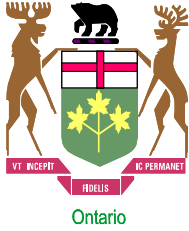


**Name of LDC:** Enersource Hydro Mississauga Inc.  
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### Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	1,500,889,822	20.0%	174,269	(434,842)	(655,009)	(548,429)	686,112	(777,898)
General Service Less Than 50 kW	653,001,289	8.7%	75,820	(189,189)	(284,979)	(238,608)	298,511	(338,445)
Small Commercial and USL - per meter	10,792,397	0.1%	1,253	(3,127)	(4,710)	(3,944)	4,934	(5,594)
General Service 50 to 499 kW	2,112,001,401	28.2%	245,226	(611,895)	(921,706)	(771,730)	965,474	(1,094,632)
General Service 500 to 4,999 kW	2,173,434,670	29.0%	252,359	(629,694)	(948,516)	(794,178)	993,558	(1,126,472)
Large Use > 5000 kW	1,009,596,919	13.5%	117,225	(292,503)	(440,602)	(368,909)	461,524	(523,265)
Street Lighting	39,271,032	0.5%	4,560	(11,378)	(17,138)	(14,350)	17,952	(20,354)
	<u>7,498,987,530</u>	<u>100.0%</u>	<u>870,712</u>	<u>(2,172,629)</u>	<u>(3,272,659)</u>	<u>(2,740,147)</u>	<u>3,428,065</u>	<u>(3,886,658)</u>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



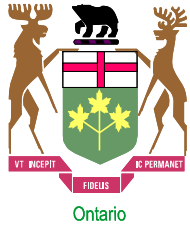
**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	221,926,675	3.8%	(169,671 )
General Service Less Than 50 kW	127,124,704	2.2%	(97,191 )
Small Commercial and USL - per meter	437,224	0.0%	(334 )
General Service 50 to 499 kW	2,196,293,796	37.7%	(1,679,146 )
General Service 500 to 4,999 kW	2,219,512,667	38.1%	(1,696,897 )
Large Use > 5000 kW	1,020,164,648	17.5%	(779,953 )
Street Lighting	40,684,789	0.7%	(31,105 )
	<u>5,826,144,503</u>	<u>100.0%</u>	<u>(4,454,298 )</u>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)

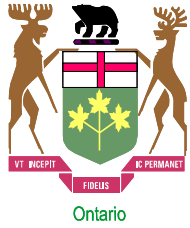




**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	18.2%	143
General Service Less Than 50 kW	8.8%	69
Small Commercial and USL - per meter	0.1%	1
General Service 50 to 499 kW	31.0%	244
General Service 500 to 4,999 kW	28.7%	227
Large Use > 5000 kW	13.2%	104
Street Lighting	0.0%	0
	<b>100.0%</b>	<b>789</b>



**Name of LDC:** Enersource Hydro Mississauga Inc.  
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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	31.0%	(46,393)
General Service Less Than 50 kW	14.3%	(21,473)
Small Commercial and USL - per meter	0.7%	(1,049)
General Service 50 to 499 kW	31.4%	(47,007)
General Service 500 to 4,999 kW	15.9%	(23,826)
Large Use > 5000 kW	6.2%	(9,321)
Street Lighting	0.5%	(779)
	100.0%	#####



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011  
 Version : 2.0

### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Billed		Accounts Allocated by kWh		Accounts Allocated by Non-RPP kWh		Account		Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
		A	B	C	D	E	F				
Residential	kWh	1,500,889,822	0	(777,898 )	0	143	(46,393 )	(824,148 )	(0.00055)		
General Service Less Than 50 kW	kWh	653,001,289	0	(338,445 )	0	69	(21,473 )	(359,849 )	(0.00055)		
Small Commercial and USL - per meter	kWh	10,792,397	0	(5,594 )	0	1	(1,049 )	(6,642 )	(0.00062)		
General Service 50 to 499 kW	kW	2,112,001,401	6,352,348	(1,094,632 )	0	244	(47,007 )	(1,141,394 )	(0.17968)		
General Service 500 to 4,999 kW	kW	2,173,434,670	5,081,457	(1,126,472 )	0	227	(23,826 )	(1,150,071 )	(0.22633)		
Large Use > 5000 kW	kW	1,009,596,919	1,800,927	(523,265 )	0	104	(9,321 )	(532,482 )	(0.29567)		
Street Lighting	kW	39,271,032	110,507	(20,354 )	0	0	(779 )	(21,133 )	(0.19123)		
		<u>7,498,987,530</u>	<u>13,345,239</u>	<u>(3,886,658 )</u>	<u>0</u>	<u>789</u>	<u>(149,848 )</u>	<u>(4,035,718 )</u>			

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator



**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011

## Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Monday, April 30, 2012

Rate Class	Vol Metric	Non-RPP kWh	Accounts Allocated by Non-RPP kWh	Rate Rider kWh
All Non-RPP Customers	kWh	5,826,144,503	(4,454,298 )	(0.00076)
				Enter the above value onto Sheet "J3.21 Global Adjust Elec 2011" of the 2011 OEB IRM Rate Generator

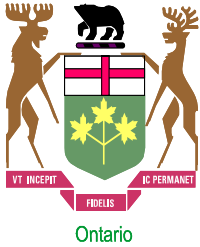


**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(861,468 )	(9,244 )	(870,712 )
RSVA - Wholesale Market Service Charge	1580	2,150,725	21,904	2,172,629
RSVA - Retail Transmission Network Charge	1584	3,234,831	37,828	3,272,659
RSVA - Retail Transmission Connection Charge	1586	2,708,697	31,451	2,740,147
RSVA - Power (Excluding Global Adjustment)	1588	(3,388,843 )	(39,223 )	(3,428,065 )
RSVA - Power (Global Adjustment Sub-account)	1588	4,387,306	66,991	4,454,298
Recovery of Regulatory Asset Balances	1590	0	(789 )	(789 )
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	203,108	(53,260 )	149,848
Disposition and recovery of Regulatory Balances Account	1595	(8,434,358 )	(55,658 )	(8,490,016 )
Total		0	0	0

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Name of LDC: Enersource Hydro Mississauga Inc.  
File Number: EB-2010-0078  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Enersource Hydro Mississauga Inc.
<b>OEB Application Number</b>	EB-2010-0078
<b>LDC Licence Number</b>	ED-2003-0017
<b>Application Type</b>	IRM3

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**Name of LDC:** Enersource Hydro Mississauga Inc.  
**File Number:** EB-2010-0078  
**Version :** 1.0

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator

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Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0069	0.0057
GSLT50	General Service Less Than 50 kW	kWh	0.0064	0.0053
GSLT50	Small Commercial and USL - per meter	kWh	0.0064	0.0053
GSGT50	General Service 50 to 499 kW	kW	2.4801	2.0400
GSGT50	General Service 500 to 4,999 kW	kW	2.3994	1.9962
LU	Large Use > 5000 kW	kW	2.5604	2.1320
SL	Street Lighting	kW	1.7175	1.4751
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh

Loss Adjusted Metered kW

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)
Residential	kWh	1,500,889,822	0	1.0360	
General Service Less Than 50 kW	kWh	653,001,289	0	1.0360	
Small Commercial and USL - per meter	kWh	10,792,397	0	1.0360	
General Service 50 to 499 kW	kW	2,112,001,401	6,352,348	1.0360	45.57%
General Service 500 to 4,999 kW	kW	2,173,434,670	5,081,457	1.0360	58.62%
Large Use > 5000 kW	kW	1,009,596,919	1,800,927	1.0145	76.84%
Street Lighting	kW	39,271,032	110,507	1.0360	48.71%
<b>Total</b>		<b>7,498,987,530</b>	<b>13,345,239</b>		



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Uniform Transmission and Hydro One Sub-Transmission Rates

#### Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

#### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

#### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050

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Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
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### 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,005,379	\$2.57	\$ 2,583,825	1,057,863	\$0.70	\$ 740,504	1,057,863	\$1.62	\$ 1,713,738	\$ 2,454,242
February	1,000,756	\$2.57	\$ 2,571,943	1,051,046	\$0.70	\$ 735,732	1,051,046	\$1.62	\$ 1,702,695	\$ 2,438,427
March	980,511	\$2.57	\$ 2,519,914	1,020,894	\$0.70	\$ 714,626	1,020,894	\$1.62	\$ 1,653,848	\$ 2,368,474
April	895,705	\$2.57	\$ 2,301,962	983,905	\$0.70	\$ 688,734	983,905	\$1.62	\$ 1,593,926	\$ 2,282,660
May	901,922	\$2.57	\$ 2,317,939	964,469	\$0.70	\$ 675,128	964,469	\$1.62	\$ 1,562,440	\$ 2,237,568
June	1,164,071	\$2.57	\$ 2,991,662	1,189,293	\$0.70	\$ 832,505	1,189,293	\$1.62	\$ 1,926,655	\$ 2,759,160
July	1,063,769	\$2.66	\$ 2,829,626	1,117,514	\$0.70	\$ 782,260	1,117,514	\$1.57	\$ 1,754,497	\$ 2,536,757
August	1,309,536	\$2.66	\$ 3,483,366	1,343,540	\$0.70	\$ 940,478	1,343,540	\$1.57	\$ 2,109,358	\$ 3,049,836
September	1,039,068	\$2.66	\$ 2,763,921	1,066,267	\$0.70	\$ 746,387	1,066,267	\$1.57	\$ 1,674,039	\$ 2,420,426
October	844,301	\$2.66	\$ 2,245,841	946,053	\$0.70	\$ 662,237	946,053	\$1.57	\$ 1,485,303	\$ 2,147,540
November	896,674	\$2.66	\$ 2,385,153	966,124	\$0.70	\$ 676,287	966,124	\$1.57	\$ 1,516,815	\$ 2,193,102
December	966,385	\$2.66	\$ 2,570,584	992,312	\$0.70	\$ 694,618	992,312	\$1.57	\$ 1,557,930	\$ 2,252,548
<b>Total</b>	<b>12,068,077</b>	<b>\$2.62</b>	<b>\$31,565,736</b>	<b>12,699,280</b>	<b>\$0.70</b>	<b>\$8,889,496</b>	<b>12,699,280</b>	<b>\$1.59</b>	<b>\$20,251,244</b>	<b>\$29,140,740</b>

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	197,481	\$2.01	\$ 396,937	164,909	\$0.50	\$ 82,455	198,993	\$1.38	\$ 274,611	\$ 357,066
February	189,405	\$2.01	\$ 380,704	156,840	\$0.50	\$ 78,420	190,659	\$1.38	\$ 263,109	\$ 341,529
March	198,627	\$2.01	\$ 399,240	168,117	\$0.50	\$ 84,059	201,829	\$1.38	\$ 278,524	\$ 362,583
April	177,252	\$2.01	\$ 356,277	154,375	\$0.50	\$ 77,188	185,411	\$1.38	\$ 255,867	\$ 333,055
May	183,201	\$2.02	\$ 370,868	154,553	\$0.51	\$ 78,242	183,503	\$1.38	\$ 253,349	\$ 331,591
June	202,277	\$2.24	\$ 453,100	170,942	\$0.60	\$ 102,565	202,277	\$1.39	\$ 281,165	\$ 383,730
July	179,836	\$2.24	\$ 402,833	149,320	\$0.60	\$ 89,592	180,068	\$1.39	\$ 250,295	\$ 339,887
August	185,487	\$2.24	\$ 415,491	156,458	\$0.60	\$ 93,875	190,637	\$1.39	\$ 264,985	\$ 358,860
September	200,878	\$2.24	\$ 449,967	170,944	\$0.60	\$ 102,566	200,878	\$1.39	\$ 279,220	\$ 381,786
October	194,081	\$2.24	\$ 434,741	169,986	\$0.60	\$ 101,992	198,114	\$1.39	\$ 275,378	\$ 377,370
November	208,312	\$2.24	\$ 466,619	180,298	\$0.60	\$ 108,179	208,609	\$1.39	\$ 289,967	\$ 398,146
December	186,981	\$2.24	\$ 418,837	155,809	\$0.60	\$ 93,485	187,012	\$1.39	\$ 259,947	\$ 353,432
<b>Total</b>	<b>2,303,818</b>	<b>\$2.15</b>	<b>\$ 4,945,614</b>	<b>1,952,551</b>	<b>\$0.56</b>	<b>\$1,092,618</b>	<b>2,327,990</b>	<b>\$1.39</b>	<b>\$ 3,226,417</b>	<b>\$ 4,319,035</b>

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,202,860	\$2.48	\$ 2,980,762	1,222,772	\$0.67	\$ 822,959	1,256,856	\$1.58	\$ 1,988,349	\$ 2,811,308
February	1,190,161	\$2.48	\$ 2,952,647	1,207,886	\$0.67	\$ 814,152	1,241,705	\$1.58	\$ 1,965,804	\$ 2,779,956
March	1,179,138	\$2.48	\$ 2,919,154	1,189,011	\$0.67	\$ 798,685	1,222,723	\$1.58	\$ 1,932,372	\$ 2,731,057
April	1,072,957	\$2.48	\$ 2,658,239	1,138,280	\$0.67	\$ 765,922	1,169,316	\$1.58	\$ 1,849,793	\$ 2,615,715
May	1,085,123	\$2.48	\$ 2,688,807	1,119,022	\$0.67	\$ 753,370	1,147,972	\$1.58	\$ 1,815,789	\$ 2,569,159
June	1,366,348	\$2.52	\$ 3,444,762	1,360,235	\$0.69	\$ 935,070	1,391,570	\$1.59	\$ 2,207,820	\$ 3,142,890
July	1,243,605	\$2.60	\$ 3,232,459	1,266,834	\$0.69	\$ 871,852	1,297,582	\$1.55	\$ 2,004,792	\$ 2,876,644
August	1,495,023	\$2.61	\$ 3,898,857	1,499,998	\$0.69	\$1,034,353	1,534,177	\$1.55	\$ 2,374,343	\$ 3,408,696
September	1,239,946	\$2.59	\$ 3,213,888	1,237,211	\$0.69	\$ 848,953	1,267,145	\$1.54	\$ 1,953,259	\$ 2,802,212
October	1,038,382	\$2.58	\$ 2,680,582	1,116,039	\$0.68	\$ 764,229	1,144,167	\$1.54	\$ 1,760,681	\$ 2,524,910
November	1,104,986	\$2.58	\$ 2,851,772	1,146,422	\$0.68	\$ 784,466	1,174,733	\$1.54	\$ 1,806,782	\$ 2,591,248
December	1,153,366	\$2.59	\$ 2,989,421	1,148,121	\$0.69	\$ 788,103	1,179,324	\$1.54	\$ 1,817,877	\$ 2,605,980
<b>Total</b>	<b>14,371,895</b>	<b>\$2.54</b>	<b>\$36,511,350</b>	<b>14,651,831</b>	<b>\$0.68</b>	<b>\$9,982,114</b>	<b>15,027,270</b>	<b>\$1.56</b>	<b>\$23,477,661</b>	<b>\$33,459,775</b>



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,005,379	\$ 2.9700	\$ 2,985,976	1,057,863	\$ 0.7300	\$ 772,240	1,057,863	\$ 1.7100	\$ 1,808,946	\$ 2,581,186
February	1,000,756	\$ 2.9700	\$ 2,972,245	1,051,046	\$ 0.7300	\$ 767,264	1,051,046	\$ 1.7100	\$ 1,797,289	\$ 2,564,552
March	980,511	\$ 2.9700	\$ 2,912,118	1,020,894	\$ 0.7300	\$ 745,253	1,020,894	\$ 1.7100	\$ 1,745,729	\$ 2,490,981
April	895,705	\$ 2.9700	\$ 2,660,244	983,905	\$ 0.7300	\$ 718,251	983,905	\$ 1.7100	\$ 1,682,478	\$ 2,400,728
May	901,922	\$ 2.9700	\$ 2,678,708	964,469	\$ 0.7300	\$ 704,062	964,469	\$ 1.7100	\$ 1,649,242	\$ 2,353,304
June	1,164,071	\$ 2.9700	\$ 3,457,291	1,189,293	\$ 0.7300	\$ 868,184	1,189,293	\$ 1.7100	\$ 2,033,691	\$ 2,901,875
July	1,063,769	\$ 2.9700	\$ 3,159,394	1,117,514	\$ 0.7300	\$ 815,785	1,117,514	\$ 1.7100	\$ 1,910,949	\$ 2,726,734
August	1,309,536	\$ 2.9700	\$ 3,889,322	1,343,540	\$ 0.7300	\$ 980,784	1,343,540	\$ 1.7100	\$ 2,297,453	\$ 3,278,238
September	1,039,068	\$ 2.9700	\$ 3,086,032	1,066,267	\$ 0.7300	\$ 778,375	1,066,267	\$ 1.7100	\$ 1,823,317	\$ 2,601,691
October	844,301	\$ 2.9700	\$ 2,507,574	946,053	\$ 0.7300	\$ 690,619	946,053	\$ 1.7100	\$ 1,617,751	\$ 2,308,369
November	896,674	\$ 2.9700	\$ 2,663,122	966,124	\$ 0.7300	\$ 705,271	966,124	\$ 1.7100	\$ 1,652,072	\$ 2,357,343
December	966,385	\$ 2.9700	\$ 2,870,163	992,312	\$ 0.7300	\$ 724,388	992,312	\$ 1.7100	\$ 1,696,854	\$ 2,421,241
<b>Total</b>	<b>12,068,077</b>	<b>\$ 2.9700</b>	<b>\$ 35,842,189</b>	<b>12,699,280</b>	<b>\$ 0.7300</b>	<b>\$ 9,270,474</b>	<b>12,699,280</b>	<b>\$ 1.7100</b>	<b>\$ 21,715,769</b>	<b>\$ 30,986,243</b>

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	197,481	\$ 2.6970	\$ 532,606	164,909	\$ 0.6150	\$ 101,419	198,993	\$ 1.5000	\$ 298,490	\$ 399,909
February	189,405	\$ 2.6970	\$ 510,825	156,840	\$ 0.6150	\$ 96,457	190,659	\$ 1.5000	\$ 285,989	\$ 382,445
March	198,627	\$ 2.6970	\$ 535,697	168,117	\$ 0.6150	\$ 103,392	201,829	\$ 1.5000	\$ 302,744	\$ 406,135
April	177,252	\$ 2.6970	\$ 478,049	154,375	\$ 0.6150	\$ 94,941	185,411	\$ 1.5000	\$ 278,117	\$ 373,057
May	183,201	\$ 2.6970	\$ 494,093	154,553	\$ 0.6150	\$ 95,050	183,503	\$ 1.5000	\$ 275,255	\$ 370,305
June	202,277	\$ 2.6970	\$ 545,541	170,942	\$ 0.6150	\$ 105,129	202,277	\$ 1.5000	\$ 303,416	\$ 408,545
July	179,836	\$ 2.6970	\$ 485,018	149,320	\$ 0.6150	\$ 91,832	180,068	\$ 1.5000	\$ 270,102	\$ 361,934
August	185,487	\$ 2.6970	\$ 500,258	156,458	\$ 0.6150	\$ 96,222	190,637	\$ 1.5000	\$ 285,956	\$ 382,177
September	200,878	\$ 2.6970	\$ 541,768	170,944	\$ 0.6150	\$ 105,131	200,878	\$ 1.5000	\$ 301,317	\$ 406,448
October	194,081	\$ 2.6970	\$ 523,436	169,986	\$ 0.6150	\$ 104,541	198,114	\$ 1.5000	\$ 297,171	\$ 401,712
November	208,312	\$ 2.6970	\$ 561,817	180,298	\$ 0.6150	\$ 110,883	208,609	\$ 1.5000	\$ 312,914	\$ 423,797
December	186,981	\$ 2.6970	\$ 504,288	155,809	\$ 0.6150	\$ 95,823	187,012	\$ 1.5000	\$ 280,518	\$ 376,341
<b>Total</b>	<b>2,303,818</b>	<b>\$ 2.6970</b>	<b>\$ 6,213,397</b>	<b>1,952,551</b>	<b>\$ 0.6150</b>	<b>\$ 1,200,819</b>	<b>2,327,990</b>	<b>\$ 1.5000</b>	<b>\$ 3,491,985</b>	<b>\$ 4,692,804</b>

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,202,860	\$ 2.9252	\$ 3,518,582	1,222,772	\$ 0.7145	\$ 873,659	1,256,856	\$ 1.6768	\$ 2,107,435	\$ 2,981,094
February	1,190,161	\$ 2.9266	\$ 3,483,071	1,207,886	\$ 0.7151	\$ 863,720	1,241,705	\$ 1.6778	\$ 2,083,277	\$ 2,946,997
March	1,179,138	\$ 2.9240	\$ 3,447,815	1,189,011	\$ 0.7137	\$ 848,645	1,222,723	\$ 1.6753	\$ 2,048,472	\$ 2,897,117
April	1,072,957	\$ 2.9249	\$ 3,138,292	1,138,280	\$ 0.7144	\$ 813,191	1,169,316	\$ 1.6767	\$ 1,960,594	\$ 2,773,785
May	1,085,123	\$ 2.9239	\$ 3,172,801	1,119,022	\$ 0.7141	\$ 799,112	1,147,972	\$ 1.6764	\$ 1,924,496	\$ 2,723,609
June	1,366,348	\$ 2.9296	\$ 4,002,832	1,360,235	\$ 0.7155	\$ 973,313	1,391,570	\$ 1.6795	\$ 2,337,107	\$ 3,310,420
July	1,243,605	\$ 2.9305	\$ 3,644,412	1,266,834	\$ 0.7164	\$ 907,617	1,297,582	\$ 1.6809	\$ 2,181,051	\$ 3,088,668
August	1,495,023	\$ 2.9361	\$ 4,389,580	1,499,998	\$ 0.7180	\$ 1,077,006	1,534,177	\$ 1.6839	\$ 2,583,409	\$ 3,660,415
September	1,239,946	\$ 2.9258	\$ 3,627,800	1,237,211	\$ 0.7141	\$ 883,505	1,267,145	\$ 1.6767	\$ 2,124,634	\$ 3,008,139
October	1,038,382	\$ 2.9190	\$ 3,031,010	1,116,039	\$ 0.7125	\$ 795,160	1,144,167	\$ 1.6736	\$ 1,914,922	\$ 2,710,082
November	1,104,986	\$ 2.9185	\$ 3,224,939	1,146,422	\$ 0.7119	\$ 816,154	1,174,733	\$ 1.6727	\$ 1,964,986	\$ 2,781,139
December	1,153,366	\$ 2.9257	\$ 3,374,451	1,148,121	\$ 0.7144	\$ 820,210	1,179,324	\$ 1.6767	\$ 1,977,372	\$ 2,797,582
<b>Total</b>	<b>14,371,895</b>	<b>\$ 2.9262</b>	<b>\$ 42,055,586</b>	<b>14,651,831</b>	<b>\$ 0.7147</b>	<b>\$ 10,471,293</b>	<b>15,027,270</b>	<b>\$ 1.6775</b>	<b>\$ 25,207,754</b>	<b>\$ 35,679,047</b>





Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

#### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,005,379	\$2.9700	\$ 2,985,976	1,057,863	\$0.7300	\$ 772,240	1,057,863	\$1.7100	\$ 1,808,946	\$ 2,581,186
February	1,000,756	\$2.9700	\$ 2,972,245	1,051,046	\$0.7300	\$ 767,264	1,051,046	\$1.7100	\$ 1,797,289	\$ 2,564,552
March	980,511	\$2.9700	\$ 2,912,118	1,020,894	\$0.7300	\$ 745,253	1,020,894	\$1.7100	\$ 1,745,729	\$ 2,490,981
April	895,705	\$2.9700	\$ 2,660,244	983,905	\$0.7300	\$ 718,251	983,905	\$1.7100	\$ 1,682,478	\$ 2,400,728
May	901,922	\$2.9700	\$ 2,678,708	964,469	\$0.7300	\$ 704,062	964,469	\$1.7100	\$ 1,649,242	\$ 2,353,304
June	1,164,071	\$2.9700	\$ 3,457,291	1,189,293	\$0.7300	\$ 868,184	1,189,293	\$1.7100	\$ 2,033,691	\$ 2,901,875
July	1,063,769	\$2.9700	\$ 3,159,394	1,117,514	\$0.7300	\$ 815,785	1,117,514	\$1.7100	\$ 1,910,949	\$ 2,726,734
August	1,309,536	\$2.9700	\$ 3,889,322	1,343,540	\$0.7300	\$ 980,784	1,343,540	\$1.7100	\$ 2,297,453	\$ 3,278,238
September	1,039,068	\$2.9700	\$ 3,086,032	1,066,267	\$0.7300	\$ 778,375	1,066,267	\$1.7100	\$ 1,823,317	\$ 2,601,691
October	844,301	\$2.9700	\$ 2,507,574	946,053	\$0.7300	\$ 690,619	946,053	\$1.7100	\$ 1,617,751	\$ 2,308,369
November	896,674	\$2.9700	\$ 2,663,122	966,124	\$0.7300	\$ 705,271	966,124	\$1.7100	\$ 1,652,072	\$ 2,357,343
December	966,385	\$2.9700	\$ 2,870,163	992,312	\$0.7300	\$ 724,388	992,312	\$1.7100	\$ 1,696,854	\$ 2,421,241
<b>Total</b>	<b>12,068,077</b>	<b>\$2.9700</b>	<b>\$35,842,189</b>	<b>12,699,280</b>	<b>\$0.7300</b>	<b>\$ 9,270,474</b>	<b>12,699,280</b>	<b>\$1.7100</b>	<b>\$21,715,769</b>	<b>\$30,986,243</b>

#### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	197,481	\$2.6970	\$ 532,606	164,909	\$0.6150	\$ 101,419	198,993	\$1.5000	\$ 298,490	\$ 399,909
February	189,405	\$2.6970	\$ 510,825	156,840	\$0.6150	\$ 96,457	190,659	\$1.5000	\$ 285,989	\$ 382,445
March	198,627	\$2.6970	\$ 535,697	168,117	\$0.6150	\$ 103,392	201,829	\$1.5000	\$ 302,744	\$ 406,135
April	177,252	\$2.6970	\$ 478,049	154,375	\$0.6150	\$ 94,941	185,411	\$1.5000	\$ 278,117	\$ 373,057
May	183,201	\$2.6970	\$ 494,093	154,553	\$0.6150	\$ 95,050	183,503	\$1.5000	\$ 275,255	\$ 370,305
June	202,277	\$2.6970	\$ 545,541	170,942	\$0.6150	\$ 105,129	202,277	\$1.5000	\$ 303,416	\$ 408,545
July	179,836	\$2.6970	\$ 485,018	149,320	\$0.6150	\$ 91,832	180,068	\$1.5000	\$ 270,102	\$ 361,934
August	185,487	\$2.6970	\$ 500,258	156,458	\$0.6150	\$ 96,222	190,637	\$1.5000	\$ 285,956	\$ 382,177
September	200,878	\$2.6970	\$ 541,768	170,944	\$0.6150	\$ 105,131	200,878	\$1.5000	\$ 301,317	\$ 406,448
October	194,081	\$2.6970	\$ 523,436	169,986	\$0.6150	\$ 104,541	198,114	\$1.5000	\$ 297,171	\$ 401,712
November	208,312	\$2.6970	\$ 561,817	180,298	\$0.6150	\$ 110,883	208,609	\$1.5000	\$ 312,914	\$ 423,797
December	186,981	\$2.6970	\$ 504,288	155,809	\$0.6150	\$ 95,823	187,012	\$1.5000	\$ 280,518	\$ 376,341
<b>Total</b>	<b>2,303,818</b>	<b>\$2.6970</b>	<b>\$ 6,213,397</b>	<b>1,952,551</b>	<b>\$0.6150</b>	<b>\$ 1,200,819</b>	<b>2,327,990</b>	<b>\$1.5000</b>	<b>\$ 3,491,985</b>	<b>\$ 4,692,804</b>

#### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	1,202,860	\$2.9252	\$ 3,518,582	1,222,772	\$0.7145	\$ 873,659	1,256,856	\$1.6768	\$ 2,107,435	\$ 2,981,094
February	1,190,161	\$2.9266	\$ 3,483,071	1,207,886	\$0.7151	\$ 863,720	1,241,705	\$1.6778	\$ 2,083,277	\$ 2,946,997
March	1,179,138	\$2.9240	\$ 3,447,815	1,189,011	\$0.7137	\$ 848,645	1,222,723	\$1.6753	\$ 2,048,472	\$ 2,897,117
April	1,072,957	\$2.9249	\$ 3,138,292	1,138,280	\$0.7144	\$ 813,191	1,169,316	\$1.6767	\$ 1,960,594	\$ 2,773,785
May	1,085,123	\$2.9239	\$ 3,172,801	1,119,022	\$0.7141	\$ 799,112	1,147,972	\$1.6764	\$ 1,924,496	\$ 2,723,609
June	1,366,348	\$2.9296	\$ 4,002,832	1,360,235	\$0.7155	\$ 973,313	1,391,570	\$1.6795	\$ 2,337,107	\$ 3,310,420
July	1,243,605	\$2.9305	\$ 3,644,412	1,266,834	\$0.7164	\$ 907,617	1,297,582	\$1.6809	\$ 2,181,051	\$ 3,088,668
August	1,495,023	\$2.9361	\$ 4,389,580	1,499,998	\$0.7180	\$ 1,077,006	1,534,177	\$1.6839	\$ 2,583,409	\$ 3,660,415
September	1,239,946	\$2.9258	\$ 3,627,800	1,237,211	\$0.7141	\$ 883,505	1,267,145	\$1.6767	\$ 2,124,634	\$ 3,008,139
October	1,038,382	\$2.9190	\$ 3,031,010	1,116,039	\$0.7125	\$ 795,160	1,144,167	\$1.6736	\$ 1,914,922	\$ 2,710,082
November	1,104,986	\$2.9185	\$ 3,224,939	1,146,422	\$0.7119	\$ 816,154	1,174,733	\$1.6727	\$ 1,964,986	\$ 2,781,139
December	1,153,366	\$2.9257	\$ 3,374,451	1,148,121	\$0.7144	\$ 820,210	1,179,324	\$1.6767	\$ 1,977,372	\$ 2,797,582
<b>Total</b>	<b>14,371,895</b>	<b>\$2.9262</b>	<b>\$42,055,586</b>	<b>14,651,831</b>	<b>\$0.7147</b>	<b>\$10,471,293</b>	<b>15,027,270</b>	<b>\$1.6775</b>	<b>\$25,207,754</b>	<b>\$35,679,047</b>

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Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network		Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0069	1,500,889,822	0	\$ 10,356,140	21.87%	\$ 9,197,743	\$ 0.0061
General Service Less Than 50 kW	kWh	\$ 0.0064	653,001,289	0	\$ 4,179,208	8.83%	\$ 3,711,739	\$ 0.0057
Small Commercial and USL - per meter	kWh	\$ 0.0064	10,792,397	0	\$ 69,071	0.15%	\$ 61,345	\$ 0.0057
General Service 50 to 499 kW	kW	\$ 2.4801	2,112,001,401	6,352,348	\$ 15,754,458	33.27%	\$ 13,992,228	\$ 2.2027
General Service 500 to 4,999 kW	kW	\$ 2.3994	2,173,434,670	5,081,457	\$ 12,192,448	25.75%	\$ 10,828,650	\$ 2.1310
Large Use > 5000 kW	kW	\$ 2.5604	1,009,596,919	1,800,927	\$ 4,611,093	9.74%	\$ 4,095,315	\$ 2.2740
Street Lighting	kW	\$ 1.7175	39,271,032	110,507	\$ 189,796	0.40%	\$ 168,566	\$ 1.5254
			<u>7,498,987,530</u>	<u>13,345,239</u>	<u>\$ 47,352,215</u>	<u>100.00%</u>	<u>\$ 42,055,586</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0057	1,500,889,822	0	\$ 8,555,072	21.84%	\$ 7,790,995	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0053	653,001,289	0	\$ 3,460,907	8.83%	\$ 3,151,804	\$ 0.0048
Small Commercial and USL - per meter	kWh	\$ 0.0053	10,792,397	0	\$ 57,200	0.15%	\$ 52,091	\$ 0.0048
General Service 50 to 499 kW	kW	\$ 2.0400	2,112,001,401	6,352,348	\$ 12,958,790	33.08%	\$ 11,801,404	\$ 1.8578
General Service 500 to 4,999 kW	kW	\$ 1.9962	2,173,434,670	5,081,457	\$ 10,143,604	25.89%	\$ 9,237,651	\$ 1.8179
Large Use > 5000 kW	kW	\$ 2.1320	1,009,596,919	1,800,927	\$ 3,839,576	9.80%	\$ 3,496,653	\$ 1.9416
Street Lighting	kW	\$ 1.4751	39,271,032	110,507	\$ 163,009	0.42%	\$ 148,450	\$ 1.3434
			<u>7,498,987,530</u>	<u>13,345,239</u>	<u>\$ 39,178,158</u>	<u>100.00%</u>	<u>\$ 35,679,047</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network		Forecast Wholesale Billing			Proposed RTSR - Network	
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0061	1,500,889,822	0	\$ 9,197,743	21.87%	\$ 9,197,743	\$ 0.006128
General Service Less Than 50 kW	kWh	\$ 0.0057	653,001,289	0	\$ 3,711,739	8.83%	\$ 3,711,739	\$ 0.005684
Small Commercial and USL - per meter	kWh	\$ 0.0057	10,792,397	0	\$ 61,345	0.15%	\$ 61,345	\$ 0.005684
General Service 50 to 499 kW	kW	\$ 2.2027	2,112,001,401	6,352,348	\$ 13,992,228	33.27%	\$ 13,992,228	\$ 2.202686
General Service 500 to 4,999 kW	kW	\$ 2.1310	2,173,434,670	5,081,457	\$ 10,828,650	25.75%	\$ 10,828,650	\$ 2.131013
Large Use > 5000 kW	kW	\$ 2.2740	1,009,596,919	1,800,927	\$ 4,095,315	9.74%	\$ 4,095,315	\$ 2.274004
Street Lighting	kW	\$ 1.5254	39,271,032	110,507	\$ 168,566	0.40%	\$ 168,566	\$ 1.525387
			<u>7,498,987,530</u>	<u>13,345,239</u>	<u>\$ 42,055,586</u>	<u>100.00%</u>	<u>\$ 42,055,586</u>	<u>Cell G73 Sheet C1.3</u>
					(E)			



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0052	1,500,889,822	0	\$ 7,790,995	21.84%	\$ 7,790,995	\$ 0.0052
General Service Less Than 50 kW	kWh	\$ 0.0048	653,001,289	0	\$ 3,151,804	8.83%	\$ 3,151,804	\$ 0.0048
Small Commercial and USL - per meter	kWh	\$ 0.0048	10,792,397	0	\$ 52,091	0.15%	\$ 52,091	\$ 0.0048
General Service 50 to 499 kW	kW	\$ 1.8578	2,112,001,401	6,352,348	\$ 11,801,404	33.08%	\$ 11,801,404	\$ 1.8578
General Service 500 to 4,999 kW	kW	\$ 1.8179	2,173,434,670	5,081,457	\$ 9,237,651	25.89%	\$ 9,237,651	\$ 1.8179
Large Use > 5000 kW	kW	\$ 1.9416	1,009,596,919	1,800,927	\$ 3,496,653	9.80%	\$ 3,496,653	\$ 1.9416
Street Lighting	kW	\$ 1.3434	39,271,032	110,507	\$ 148,450	0.42%	\$ 148,450	\$ 1.3434
			<u>7,498,987,530</u>	<u>13,345,239</u>	<u>\$ 35,679,047</u>	<u>100.00%</u>	<u>\$ 35,679,047</u>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078

### IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network (A) Column H Sheet B1.1	Proposed RTSR - Network (B) Column S Sheet E1.1	RTSR - Network Adjustment C = B - A
Residential	kWh	0.0069	0.0061	- 0.000772
General Service Less Than 50 kW	kWh	0.0064	0.0057	- 0.000716
Small Commercial and USL - per meter	kWh	0.0064	0.0057	- 0.000716
General Service 50 to 499 kW	kW	2.4801	2.2027	- 0.277414
General Service 500 to 4,999 kW	kW	2.3994	2.1310	- 0.268387
Large Use > 5000 kW	kW	2.5604	2.2740	- 0.286396
Street Lighting	kW	1.7175	1.5254	- 0.192113

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078

### IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0057	0.0052	- 0.000509
General Service Less Than 50 kW	kWh	0.0053	0.0048	- 0.000473
Small Commercial and USL - per meter	kWh	0.0053	0.0048	- 0.000473
General Service 50 to 499 kW	kW	2.0400	1.8578	- 0.182198
General Service 500 to 4,999 kW	kW	1.9962	1.8179	- 0.178286
Large Use > 5000 kW	kW	2.1320	1.9416	- 0.190415
Street Lighting	kW	1.4751	1.3434	- 0.131745

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Enersource Hydro Mississauga Inc.  
Lost Revenue Adjustment Mechanism  
Breakdown of Lost Revenues for the Period January 1 to December 31, 2009

January 1 to December 31, 2009							
Line No.	Rate Class	Amounts by CDM Program Year					2009 Total Lost Revenues
		2005 <sup>(1)</sup> (a)	2006 <sup>(2)</sup> (b)	2007 <sup>(3)</sup> (c)	2008 <sup>(4)</sup> (d)	2009 <sup>(5)</sup> (e)	
1	<b>All Programs</b>						
2	Residential	\$ 32,268	\$ 205,113	\$ 173,052	\$ 31,584	\$ 17,444	\$ 459,461
3	GS <50 kW	\$ 630	\$ 3,548	\$ -	\$ 1,395	\$ 127,570	\$ 133,368
4	GS 50-499 kW	\$ -	\$ 6,344	\$ 7,316	\$ 15,615	\$ 21,430	\$ 50,704
5	GS 500-4,999 kW	\$ -	\$ 700	\$ 17,354	\$ 11,476	\$ 12,882	\$ 42,411
6	Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7	<b>Grand Total</b>	<b>\$ 32,899</b>	<b>\$ 215,705</b>	<b>\$ 197,946</b>	<b>\$ 60,069</b>	<b>\$ 179,326</b>	<b>\$ 685,945</b>
8	<b>Breakdown of Totals by Source of Funding</b>						
9	<b>OPA-Funded Programs</b>						
10	Residential	\$ -	\$ -	\$ 104,833	\$ 23,214	\$ 17,444	\$ 145,491
11	GS <50 kW	\$ -	\$ -	\$ 39	\$ 1,395	\$ 127,570	\$ 129,003
12	GS 50-499 kW	\$ -	\$ -	\$ 2,469	\$ 13,572	\$ 21,430	\$ 37,471
13	GS 500-4,999 kW	\$ -	\$ -	\$ 1,743	\$ 11,476	\$ 12,882	\$ 26,101
14	Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	<b>Total for OPA-Funded Programs</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 109,085</b>	<b>\$ 49,657</b>	<b>\$ 179,326</b>	<b>\$ 338,067</b>
16	<b>Third Tranche-Funded Programs</b>						
17	Residential	\$ 32,268	\$ 176,935	\$ 3,423	\$ -	\$ -	\$ 212,625
18	GS <50 kW	\$ 630	\$ 3,548	\$ 186	\$ -	\$ -	\$ 4,364
19	GS 50-499 kW	\$ -	\$ 6,344	\$ 4,846	\$ 2,043	\$ -	\$ 13,233
20	GS 500-4,999 kW	\$ -	\$ 700	\$ 15,611	\$ -	\$ -	\$ 16,310
21	Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	<b>Total for Third Tranche-Funded Programs</b>	<b>\$ 32,899</b>	<b>\$ 187,526</b>	<b>\$ 24,065</b>	<b>\$ 2,043</b>	<b>\$ -</b>	<b>\$ 246,533</b>
23	<b>Incremental Funding-Funded Programs</b>						
24	Residential	\$ -	\$ 28,179	\$ 64,796	\$ 8,370	\$ -	\$ 101,345
25	GS <50 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	GS 50-499 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
27	GS 500-4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Large Users >5,000 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	<b>Total for Incremental Funding-Funded Programs</b>	<b>\$ -</b>	<b>\$ 28,179</b>	<b>\$ 64,796</b>	<b>\$ 8,370</b>	<b>\$ -</b>	<b>\$ 101,345</b>
	<b>Grand Total</b>	<b>\$ 32,899</b>	<b>\$ 215,705</b>	<b>\$ 197,946</b>	<b>\$ 60,069</b>	<b>\$ 179,326</b>	<b>\$ 685,945</b>

**Notes**

- (1) EB-2010-0078, Attachment G, page 2 of 6.
- (2) EB-2010-0078, Attachment G, page 3 of 6.
- (3) EB-2010-0078, Attachment G, page 4 of 6.
- (4) EB-2010-0078, Attachment G, page 5 of 6.
- (5) EB-2010-0078, Attachment G, page 6 of 6.

Enersource Hydro Mississauga Inc.  
Breakdown of Lost Revenues for the Period January 1 to December 31, 2009  
Lost Volumes and Revenues for 2005 CDM Program Year

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	2005 Lost Volumes Carried Over to		Distribution Rates		Lost Revenues
		Year <sup>(1)</sup>		2009 <sup>(2)</sup>		2009
		(kWh)	(kW)	(\$/kWh)	(\$/kW)	(\$)
		(a)	(b)	(c)	(d)	(i) = [(a) x (c)] + (b) x (d)]
1	<b><u>Third Tranche-Funded Programs</u></b>					
2	Residential					
3	Water Heater Tune Up	1,486,247	104			
4	LED Seasonal Lights Exchange	141,075	-			
5	Events Van Program	333,512	11			
6	Retailer (EKC) Program	773,747	88			
7	Subtotal for Residential Class	2,734,581	202	0.0118		\$ 32,268
8	GS <50 kW					
9	Social Housing	54,822	2			
10	Subtotal for GS <50 kW Class	54,822	2	0.0115		\$ 630
11	GS 50-499 kW					
12	Subtotal for GS 50-499 kW	-	-		4.1366	-
13	GS 500-4,999 kW					
14	Subtotal for GS 500-4,999 kW	-	-		2.0643	-
15	Large Users >5,000 kW					
16	Subtotal for Large Users >5,000 kW	-	-		2.8754	-
17	Total for Third Tranche-Funded Programs	2,789,403	205			\$ 32,899
18	Total	2,789,403	205			\$ 32,899

Notes:

- (1) 2005 lost volumes are carried over 2009 at their fully effective levels as presented in the independent third party report.
- (2) Each of the distribution rates used to calculate lost revenues in 2009 is a four-twelfths ("4/12") and eight-twelfths ("8/12") blend of the 2007 rates and 2009 rates (both of which have an effective date of May 1).

Enersource Hydro Mississauga Inc.  
 Breakdown of Lost Revenues for the Period January 1 to December 31, 2009  
 Lost Volumes and Revenues for 2006 CDM Program Year

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	2006 Lost Volumes Carried Over to Year <sup>(1)</sup>		Distribution Rates		Lost Revenues
		2009 (kWh)	(kW)	2009 <sup>(2)</sup> (\$/kWh)	(\$/kW)	2009 (\$)
		(a)	(b)	(c)	(d)	(i) = [(a) x (c)] + (b) x (d)
1	<b>Third Tranche-Funded Programs</b>					
2	Residential					
3	Water Heater Tune Up	385,061	26			
4	LED Seasonal Lights Exchange	-	-			
5	Events Van Program	93,383	3			
6	OPA Refrigerator Retirement Program	222,520	50			
7	Retailer (EKC) Program	14,253,243	168			
8	Residential DR Load Control	40,249	190			
9	Subtotal for Residential Class	14,994,457	437	0.0118		\$ 176,935
10	GS <50 kW					
11	Social Housing	258,662	17			
12	Leveraging Energy Conservation (BIP)	25,485	5			
13	On-the-Bill (Financing) Payment Plan	24,399	8			
14	Subtotal for GS <50 kW Class	308,546	30	0.0115		\$ 3,548
15	GS 50-499 kW					
16	Dec-06 Lighting Retrofit of Res. Building	45,594	11			
17	Smart Meter Commercial	413,579	27			
18	Leveraging Energy Conservation (BIP)	284,491	90			
19	Subtotal for GS 50-499 kW	743,664	128		4.1366	\$ 6,344
20	GS 500-4,999 kW					
21	Leveraging Energy Conservation (BIP)	247,376	28			
22	Subtotal for GS 500-4,999 kW	247,376	28		2.0643	\$ 700
23	Large Users >5,000 kW					
24	Subtotal for Large Users >5,000 kW	-	-		2.8754	\$ -
25	Total for Third Tranche-Funded Programs	16,294,043	624			\$ 187,526
26	<b>Incremental Funding-Funded Programs</b>					
27	Residential					
28	Water Heater Tune Up	1,748,200	109			
29	LED Seasonal Lights Exchange	81,695	-			
30	Bulb Drop Program (Events Van) CFL-13W	558,132	18			
31	Total for Incremental Funding-Funded Programs	2,388,027	126	0.0118		\$ 28,179
32	Total	18,682,070	750			\$ 215,705

Notes:

<sup>(1)</sup> 2006 lost volumes are carried over to 2009 at their fully effective levels as presented in the independent third party report.

<sup>(2)</sup> Each of the distribution rates used to calculate lost revenues in 2009 is a four-twelfths ("4/12") and eight-twelfths ("8/12") blend of the 2008 rates and 2009 rates (both of which have an effective date of May 1).

Enersource Hydro Mississauga Inc.  
Breakdown of Lost Revenues for the Period January 1 to December 31, 2009  
Lost Volumes and Revenues for 2007 CDM Program Year

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	2007 Lost Volumes Carried Over to Year <sup>(1)</sup>		Distribution Rates		Lost Revenues
		2009 (kWh)	(kW)	2009 <sup>(2)</sup> (\$/kWh)	(\$/kW)	2009 (\$)
		(a)	(b)	(c)	(d)	(i) = [(a) x (c)] + (b) x (d)
1	<b><u>OPA-Funded Programs</u></b>					
2	Residential					
3	Summer Savings	2,845,868	1,593			
4	OPA Refrigerator Retirement Program	433,820	56			
5	Retailer (EKC) Program	5,197,959	201			
6	Residential DR Load Control	406,508	786			
7	Subtotal for Residential Class	8,884,155	2,636	0.0118		\$ 104,833
8	GS <50 kW					
9	Electricity Retrofit Incentive Program	3,370	1	0.0115		\$ 39
10	GS 50-499 kW					
11	Electricity Retrofit Incentive Program	138,189	50	-	4.1366	\$ 2,469
12	GS 500-4,999 kW					
13	Electricity Retrofit Incentive Program	195,487	70		2.0643	\$ 1,743
14	Large Users >5,000 kW					
15	Electricity Retrofit Incentive Program	-	-		2.8754	\$ -
16	Total for OPA-Funded Programs	9,221,201	2,758			\$ 109,085
17	<b><u>Third Tranche-Funded Programs</u></b>					
18	Residential					
19	Water Heater Tune Up					
20	LED Seasonal Lights Exchange					
21	Events Van Program					
22	OPA Refrigerator Retirement Program					
23	Retailer (EKC) Program					
24	Residential DR Load Control	290,069	1,370			
25	Subtotal for Residential Class	290,069	1,370	0.0118		\$ 3,423
26	GS <50 kW					
27	Social Housing	3,000	0			
28	Leveraging Energy Conservation (BIP)					
29	On-the-Bill (Financing) Payment Plan	13,136	4			
30	Subtotal for GS <50 kW Class	16,137	4	0.0115		\$ 186
31	GS 50-499 kW					
32	CFL-23W Exchange - Retrofit of Res. Buildir	157,509	5			
33	CFL-13W Exchange - Retrofit of Res. Buildir	23,846	1			
34	On-the-Bill (Financing) Payment Plan	549,186	92			
35	Subtotal for GS 50-499 kW	730,542	98		4.1366	\$ 4,846
36	GS 500-4,999 kW					
37	Leveraging Energy Conservation (BIP)	5,242,502	630			
38	Load Control Initiative (DR)					
39	DE - Stand-by Generators					
40	Subtotal for GS 500-4,999 kW	5,242,502	630		2.0643	\$ 15,611
41	Large Users >5,000 kW					
42	Subtotal for Large Users >5,000 kW	-	-		2.8754	\$ -
43	Total for Third Tranche-Funded Programs	6,279,249	2,102			\$ 24,065
44	<b><u>Incremental Funding-Funded Programs</u></b>					
45	Residential					
46	Water Heater Tune Up	2,018,931	133			
47	LED Seasonal Lights Exchange	-	-			
48	Bulb Drop Program (Events Van) CFL-13W	3,472,246	110			
49	Total for Incremental Funding-Funded Programs	5,491,177	243	0.0118		\$ 64,796
50	Total	20,991,627	5,102			\$ 197,946

**Notes:**

<sup>(1)</sup> The 2007 lost volumes are carried over to 2009 at their fully effective levels as presented in the independent third party report.

<sup>(2)</sup> Each of the distribution rates used to calculate lost revenues in 2009 is a four-twelfths ("4/12") and eight-twelfths ("8/12") blend of the 2008 rates and 2009 rates

Enersource Hydro Mississauga Inc.  
Breakdown of Lost Revenues for the Period January 1 to December 31, 2009  
Lost Volumes and Revenues for 2008 CDM Program Year

Line No.	Funding Mechanism/ Program/Rate/ Rate Class	Lost Volumes <sup>(1)</sup>		Distribution Rates <sup>(2)</sup>		Lost Revenues
		2009 (kWh)	2009 (kW)	2009 (\$/kWh)	2009 (\$/kW)	2009 (\$)
		(a)	(b)	(c)	(d)	(e) = [(a) x (c)] + (b) x (d)]
1	<b><u>OPA-Funded Programs</u></b>					
2	Residential					
3	Summer Sweepstakes	542,259	137			
4	OPA Refrigerator Retirement Program	999,940	106			
5	Retailer (EKC) Program	-	-			
6	Residential DR Load Control	425,091	2,009			
7	Subtotal for Residential Class	1,967,290	2,252	0.0118		\$ 23,214
8	GS <50 kW					
9	Electricity Retrofit Incentive Program	121,266	23	0.0115		1,395
10	GS 50-499 kW					
11	Electricity Retrofit Incentive Program	1,455,190	273		4.1366	\$ 13,572
12	GS 500-4,999 kW					
13	Electricity Retrofit Incentive Program	2,465,738	463		2.0643	\$ 11,476
14	Large Users >5,000 kW					
15	Electricity Retrofit Incentive Program	-	-		2.8754	-
16	Total for OPA-Funded Programs	6,009,484	3,011			\$ 49,657
17	<b><u>Third Tranche-Funded Programs</u></b>					
18	Residential					
19	Subtotal for Residential Class	-	-	0.0118		-
20	GS <50 kW					
21	Social Housing					
22	Leveraging Energy Conservation (BIP)					
23	On-the-Bill (Financing) Payment Plan					
24	Subtotal for GS <50 kW Class	-	-	0.0115		-
25	GS 50-499 kW					
26	Social Housing-Erin Court Co-Op Homes	86,121	10			
27	Social Housing-Tomken Grove Non-Profit	29,581	6			
28	On-the-Bill (Financing) Payment Plan	-	-			
29	DE - Load Displacement	29,190	25			
30	Subtotal for GS 50-499 kW	144,892	41		4.1366	\$ 2,043
31	GS 500-4,999 kW					
32	Leveraging Energy Conservation (BIP)					
33	Load Control Initiative (DR)					
34	Subtotal for GS 500-4,999 kW	-	-		2.0643	-
35	Large Users >5,000 kW					
36	Subtotal for Large Users >5,000 kW	-	-		2.8754	-
37	Total for Third Tranche-Funded Programs	144,892	41			\$ 2,043
38	<b><u>Incremental Funding-Funded Programs</u></b>					
39	Residential					
40	Water Heater Tune Up	-	-			
41	LED Seasonal Lights Exchange	-	-			
42	Bulb Drop Program (Events Van) CFL-13W	709,313	22			
43	Total for Incremental Funding-Funded Programs	709,313	22	0.0118		\$ 8,370
44	Total	6,863,689	3,075			\$ 60,069

Notes:

(1) The 2008 lost volumes are carried over to 2009 at their fully effective levels as presented in the independent third party report.

(2) Each of the distribution rates used to calculate lost revenues in 2009 is a four-twelfths ("4/12") and eight-twelfths ("8/12") blend of the 2008 rates and 2009 rates (both of which have an effective date of May 1).

Enersource Hydro Mississauga Inc.  
 Lost Revenue Adjustment Mechanism  
Lost Volumes and Revenues for 2009 CDM Program Year

<u>Line No.</u>	<u>Funding Mechanism/ Program/Rate/ Rate Class</u>	<u>Lost Volumes <sup>(1)</sup></u>		<u>Distribution Rates <sup>(2)</sup></u>		<u>Lost Revenues</u>
		<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>	<u>2009</u>
		<u>(kWh)</u>	<u>(kW)</u>	<u>(\$/kWh)</u>	<u>(\$/kW)</u>	<u>(\$)</u>
		<u>(a)</u>	<u>(b)</u>	<u>(c)</u>	<u>(d)</u>	<u>(e) = [(a) x (c)] + (b) x (d)]</u>
1	<b><u>OPA-Funded Programs</u></b>					
2	Residential					
3	Summer Sweepstakes	-	-			
4	OPA Refrigerator Retirement Program	945,701	123			
5	Retailer (EKC) Program	-	-			
6	Residential DR Load Control	532,638	2,503			
7	Subtotal for Residential Class	1,478,339	2,625	0.0118		\$ 17,444
8	GS <50 kW					
9	Electricity Retrofit Incentive Program	100,833	29			
	Power Savings Blitz	10,992,200	1,494			
	Subtotal for GS<50kW	11,093,033	1,524	0.0115		\$ 127,570
10	GS 50-499 kW					
11	Electricity Retrofit Incentive Program	1,478,886	432		4.1366	\$ 21,430
12	GS 500-4,999 kW					
13	Electricity Retrofit Incentive Program	1,781,385	520		2.0643	\$ 12,882
14	Large Users >5,000 kW					
15	Electricity Retrofit Incentive Program	-	-		2.8754	\$ -
16	Total for OPA-Funded Programs	15,831,643	5,101			\$ 179,326
17	Total	15,831,643	5,101			\$ 179,326

Notes:

- (1) The 2009 lost volumes are at their fully effective levels as provided by the Ontario Power Authority and presented in the independent third party report.
- (2) Each of the distribution rates used to calculate lost revenues in 2009 is a four-twelfths ("4/12") and eight-twelfths ("8/12") blend of the 2008 rates and 2009 rates (both of which have an effective date of May 1).

**From:** James Yue [<mailto:James.Yue@powerauthority.on.ca>]  
**Sent:** Friday, August 13, 2010 8:24 AM  
**To:** Tom Wasik  
**Cc:** Michael Gemin; Sabrina Scott; Gia DeJulio; Bryan Icyk  
**Subject:** 2006-8 Final + 2009 Preliminary OPA CDM Results - Enersource Hydro Mississauga Inc.



August 13, 2010

**Re: Estimated allocation of 2006-2009 provincial conservation results to Local Distribution Company service territories - update to November 2009 report**

Dear Tom:

The Ontario Power Authority (OPA) is pleased to provide the enclosed report as an update to the Conservation and Demand Management (CDM) Program Results Data report which was distributed to LDCs on November 10, 2009.

**About this report**

The report provides an estimated allocation of OPA-funded conservation program results for each LDC's service territory, from 2006, 2007, 2008 and 2009 programs. Two updates have been made to the report since it was last circulated in November:

- preliminary results for 2009 programs have been included. These results are unverified and subject to change. Final results based on the findings of the 2009 program Evaluation, Measurement & Verification (EM&V) process will be compiled and distributed as they become available later this year.
- the following minor structural revisions have been made to the report to increase the ease of review:
  - LDC specific results and provincial total results are displayed on separate tabs
  - Each tab has been revised to be more printer friendly, moving different resource savings metrics down the sheet as opposed to across
  - For the measure level tabs, gross; net; peak demand savings; annual energy savings; cumulative energy savings; expected useful life (EUL); aggregated net-to-gross (NTG) adjustment assumptions and calculated savings results are explicitly indicated.

The results provided in the enclosed report are in accordance with current OPA practices and policies for reporting progress against the provincial conservation goals. Demand Response initiatives, for example, are reported based on the total DR resources that were available (based on contracted nameplate capacity) rather than the actual demand reduction which occurred at the one-hour system peak in a given year. Additionally, customer based generation resources shown for the Renewable Energy Standard Offer Program and Other Customer Based Generation are based on total contracts signed in each year, rather than in-service date.

The OPA welcomes inquiries regarding the estimation these province-wide CDM program results and/or allocation of these results to individual LDC territories. However the OPA is unable to provide any technical or regulatory advice to LDCs regarding specific treatment of these OPA-funded CDM program savings for the purposes of Lost Revenue Adjustment Mechanism or other filings by LDCs to the Ontario Energy Board (OEB). Such inquiries should be directed to the OEB.

**Allocation methodologies**

As described in the memo that was originally distributed to LDCs on July 3, 2009, the OPA has used four distinct methodologies to estimate the allocation of provincial savings to individual LDC service territories, depending on the conservation program type:

- 1) LDC delivered programs: Savings were allocated based on participation data that was tracked by individual LDCs.

Third-party (non-LDC) delivered programs:

- 2) Where geographic participant data was readily available, savings were allocated to corresponding LDC territory.
- 3) Where geographic participation was not readily available, savings were allocated based on each LDC's share of the provincial energy consumption for the customer class targeted by the program, based on data from the Ontario Energy Board Yearbook of Electricity Distributors for the respective year the program was delivered. For example, if an LDC has 10% of the residential energy consumption of Ontario in 2008, they would be allocated 10% of the savings from the 2008 province wide Every Kilowatt Counts Power Savings Event retail coupon initiative (as it is delivered by third party and does not include LDC-specific participant data).
- 4) Programs run exclusively in Toronto: All energy and demand savings were allocated to Toronto Hydro.

### Report structure

The structure of the enclosed spreadsheet-based report has been revised from the previous version. It includes the following tabs:

- 1) **Allocation Methodology**: Provides an initiative-by-initiative summary of the allocation methodology applied to arrive at your specific Local Distribution Company share of the provincial total results.
- 2) **Summary - LDC**: Provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2009 program portfolios at your specific Local Distribution Company level.
- 3) **Summary - Prov**: Provides a portfolio-level summary of the annual resource savings (demand and energy, net and gross for each) for the 2006–2009 program portfolios at the provincial level.
- 4) **Annual Net Demand Savings – LDC**: Provides a stacked bar graph of the annual net summer peak demand savings (MW) that are estimated to occur within your service territory from 2006 through 2050, as a result of 2006–2009 programs.
- 5) **Annual Net Energy Savings – LDC**: Provides a stacked bar graph of the annual net energy savings (MWh) that are estimated to occur within your service territory from 2006 through 2050, as a result of 2006–2009 programs.
- 6) **Annual Net Demand Savings – Prov**: Provides a stacked bar graph of the annual net summer peak demand savings (MW) that are estimated to occur across the province from 2006 through 2050, as a result of 2006–2009 programs.
- 7) **Annual Net Energy Savings – Prov**: Provides a stacked bar graph of the annual net energy savings (MWh) that are estimated to occur across the province from 2006 through 2050, as a result of 2006–2009 programs.
- 8) **Initiative Level – LDC**: Provides a breakdown of the portfolio-level summary information provided in Summary tab for your specific LDC, by individual initiative and year.
- 9) **Initiative Level – Prov**: Provides a breakdown of the portfolio-level summary information provided in Summary tab at the province level, by individual initiative and year.
- 10) **Measures – LDC**: For each initiative in each year, this tab provides (where available): per unit savings assumptions; gross and net; summer peak demand savings, annual & cumulative energy savings, effective useful life; aggregate net-to-gross adjustment factors; participation numbers and the resulting initiative level resource savings results for the estimated provincial share for your LDC service territory.
- 11) **Measures – Prov**: For each initiative in each year, this tab provides (where available): per unit savings assumptions: gross and net; summer peak demand savings, annual & lifetime energy savings, effective useful life and aggregate net-to-gross adjustment factors, and participation numbers and the resulting initiative level resource savings results at the provincial level.
- 12) **Local Distribution Companies**: includes the Ontario Energy Board Year Book of Electricity Distributors data from 2006-2008 that was used for results allocation amongst LDCs.

### Third party evaluation reports

If you would like to receive a copy of any of the third-party evaluation reports for the following initiatives, please send a request to James Yue at [james.yue@powerauthority.on.ca](mailto:james.yue@powerauthority.on.ca)

- 1) 2007 Great Refrigerator Roundup
- 2) 2006 Hot Savings Rebate & 2007 Cool Savings Rebate
- 3) 2007 Every Kilowatt Counts
- 4) 2007 Summer Savings
- 5) 2008 Every Kilowatt Counts Power Savings Event
- 6) 2008 Summer Sweepstakes
- 7) 2008 Commercial Retrofit Cross-Cutting
- 8) 2008 Multi-Family Buildings Cross-Cutting
- 9) 2008 Power Savings Blitz
- 10) 2008 Demand Response 1
- 11) 2008 Demand Response 3

We hope that you find this report both informative and useful. If you have any questions, please do not hesitate to contact us.

With kind regards,

Bryan Icyk  
Manager (Acting), Conservation Portfolio

Sent on behalf by

### James Yue

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## OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Enersource Hydro Mississauga Inc.

### Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	0.0504	0.0504	0.0504	0.0504
2	Cool & Hot Savings Rebate	Consumer	2006	Final	0.5091	0.5091	0.5091	0.5091
3	Every Kilowatt Counts	Consumer	2006	Final	0.1681	0.1681	0.1681	0.1681
4	Demand Response 1	Business, Industrial	2006	Final	22.0681	0.0000	0.0000	0.0000
5	Electricity Resources Demand Response	Consumer	2006	Final	1.0801	0.0000	0.0000	0.0000
6	Great Refrigerator Roundup	Consumer	2007	Final	0.0000	0.0560	0.0560	0.0560
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0.0000	0.5785	0.5785	0.5785
8	Every Kilowatt Counts	Consumer	2007	Final	0.0000	0.2013	0.1824	0.1824
9	peaksaver <sup>®</sup>	Consumer, Business	2007	Final	0.0000	0.4338	0.4338	0.4338
10	Summer Savings	Consumer	2007	Final	0.0000	1.5932	0.4751	0.2288
11	Aboriginal	Consumer	2007	Final	0.0000	0.0000	0.0000	0.0000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	0.0000	0.0000	0.0000	0.0000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	0.0000	0.0556	0.0556	0.0556
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	0.0000	0.0074	0.0074	0.0074
15	Electricity Retrofit Incentive	Business, Industrial	2007	Final	0.0000	0.1213	0.1213	0.1213
16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	0.0000	0.0000	0.0000	0.0000
17	Demand Response 1	Business, Industrial	2007	Final	0.0000	25.3842	0.0000	0.0000
18	Electricity Resources Demand Response	Business, Industrial	2007	Final	0.0000	2.1117	0.0000	0.0000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	0.0000	0.0310	0.0310	0.0310
20	Great Refrigerator Roundup	Consumer	2008	Final	0.0000	0.0000	0.1059	0.1059
21	Cool Savings Rebate	Consumer	2008	Final	0.0000	0.0000	0.5799	0.5799
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0.0000	0.0000	0.2534	0.2422
23	peaksaver <sup>®</sup>	Consumer, Business	2008	Final	0.0000	0.0000	1.6691	1.6691
24	Summer Sweepstakes	Consumer	2008	Final	0.0000	0.0000	0.1372	0.0787
25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	0.0000	0.0000	0.7595	0.7596
26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	0.0000	0.0000	0.0000	0.0000
27	High Performance New Construction	Business, Industrial	2008	Final	0.0000	0.0000	0.0272	0.0272
28	Power Savings Blitz	Business	2008	Final	0.0000	0.0000	0.0000	0.0000
29	Demand Response 1	Business, Industrial	2008	Final	0.0000	0.0000	35.1064	0.0000
30	Demand Response 3	Business, Industrial	2008	Final	0.0000	0.0000	6.7889	0.0000
31	Electricity Resources Demand Response	Business, Industrial	2008	Final	0.0000	0.0000	2.3330	0.0000
32	Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Final	0.0000	0.0000	0.0069	0.0069
33	Other Customer Based Generation	Business, Industrial	2008	Final	0.0000	0.0000	0.0000	0.0000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0.0000	0.0000	0.0000	0.0000
35	Great Refrigerator Roundup	Consumer	2009	Preliminary	0.0000	0.0000	0.0000	0.1226
36	Cool Savings Rebate	Consumer	2009	Preliminary	0.0000	0.0000	0.0000	0.9332
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	0.0000	0.0000	0.0000	0.1010
38	peaksaver <sup>®</sup>	Consumer, Business	2009	Preliminary	0.0000	0.0000	0.0000	2.0770
39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	0.9812
40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	0.0000
41	High Performance New Construction	Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	0.3100
42	Power Savings Blitz	Business	2009	Preliminary	0.0000	0.0000	0.0000	1.4945
43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	0.0000	0.0000	0.0000	0.0941
44	Demand Response 1	Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	13.9970
45	Demand Response 2	Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	12.2199
46	Demand Response 3	Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	13.5777
47	Electricity Resources Demand Response	Business, Industrial	2009	Preliminary	0.0000	0.0000	0.0000	2.3330
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Preliminary	0.0000	0.0000	0.0000	0.0000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Preliminary	0.0000	0.0000	0.0000	0.0000
<b>2006 Subtotal</b>					<b>23.8758</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>
<b>2007 Subtotal</b>					<b>0.0000</b>	<b>30.5740</b>	<b>1.9411</b>	<b>1.6947</b>
<b>2008 Subtotal</b>					<b>0.0000</b>	<b>0.0000</b>	<b>47.7673</b>	<b>3.4695</b>
<b>2009 Subtotal</b>					<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>48.2413</b>
<b>Overall Total</b>					<b>23.8758</b>	<b>31.3016</b>	<b>50.4361</b>	<b>54.1332</b>

## OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Enersource Hydro Mississauga Inc.

### Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	223	223	223	223
2	Cool & Hot Savings Rebate	Consumer	2006	Final	549	549	549	549
3	Every Kilowatt Counts	Consumer	2006	Final	14,253	14,253	14,253	14,253
4	Demand Response 1	Business, Industrial	2006	Final	0	0	0	0
5	Electricity Resources Demand Response	Consumer	2006	Final	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	0	434	434	434
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0	867	867	867
8	Every Kilowatt Counts	Consumer	2007	Final	0	5,198	5,134	5,134
9	peaksaver <sup>®</sup>	Consumer, Business	2007	Final	0	0	0	0
10	Summer Savings	Consumer	2007	Final	0	2,846	480	182
11	Aboriginal	Consumer	2007	Final	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	0	472	472	472
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	0	14	14	14
15	Electricity Retrofit Incentive	Business, Industrial	2007	Final	0	337	337	337
16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	0	0	0	0
18	Electricity Resources Demand Response	Business, Industrial	2007	Final	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	0	35	35	35
20	Great Refrigerator Roundup	Consumer	2008	Final	0	0	1,000	1,000
21	Cool Savings Rebate	Consumer	2008	Final	0	0	916	916
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0	0	4,647	4,627
23	peaksaver <sup>®</sup>	Consumer, Business	2008	Final	0	0	33	33
24	Summer Sweepstakes	Consumer	2008	Final	0	0	542	196
25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	0	0	4,042	4,042
26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	0	0	0	0
27	High Performance New Construction	Business, Industrial	2008	Final	0	0	23	23
28	Power Savings Blitz	Business	2008	Final	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	0	0	0	0
31	Electricity Resources Demand Response	Business, Industrial	2008	Final	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Final	0	0	8	8
33	Other Customer Based Generation	Business, Industrial	2008	Final	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Preliminary	0	0	0	946
36	Cool Savings Rebate	Consumer	2009	Preliminary	0	0	0	1,437
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	0	0	0	1,243
38	peaksaver <sup>®</sup>	Consumer, Business	2009	Preliminary	0	0	0	42
39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	0	0	0	3,361
40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	0	0	0	0
41	High Performance New Construction	Business, Industrial	2009	Preliminary	0	0	0	707
42	Power Savings Blitz	Business	2009	Preliminary	0	0	0	10,992
43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	0	0	0	229
44	Demand Response 1	Business, Industrial	2009	Preliminary	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Preliminary	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Preliminary	0	0	0	0
47	Electricity Resources Demand Response	Business, Industrial	2009	Preliminary	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Preliminary	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Preliminary	0	0	0	0
<b>2006 Subtotal</b>					<b>15,025</b>	<b>15,025</b>	<b>15,025</b>	<b>15,025</b>
<b>2007 Subtotal</b>					<b>0</b>	<b>10,204</b>	<b>7,774</b>	<b>7,476</b>
<b>2008 Subtotal</b>					<b>0</b>	<b>0</b>	<b>11,211</b>	<b>10,845</b>
<b>2009 Subtotal</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>18,956</b>
<b>Overall Total</b>					<b>15,025</b>	<b>25,229</b>	<b>34,010</b>	<b>52,302</b>



**Independent Third Party Review**

**Of**

**Enersource Hydro Mississauga Inc.'s 2005 to 2009  
Conservation and Demand Management (CDM) Savings  
Attributable to its 2010 Lost Revenue Adjustment Claim**

**Prepared By:  
SeeLine Group Ltd.  
416-703-8695**

**September 23, 2010**

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## Executive Summary

As part of its reporting commitment to the Ontario Energy Board (OEB), Enersource Hydro Mississauga Inc. (EHM) engaged SeeLine Group Ltd. (SeeLine) to perform an independent third party review of its 2005 to 2009 Conservation and Demand Management (CDM) results. These results constitute the basis for a 2010 Lost Revenue Adjustment Mechanism (LRAM) claim attributable to CDM achievements from its third tranche of Market Adjustment Revenue Requirement (MARR) funding and enrollment in Ontario Power Authority (OPA) sponsored programs.

Following guidelines set forth by the OEB in its 'Guidelines for Electricity Distributor Conservation and Demand Management – Board File No. EB-2008-0037' and its letter of January 27th 2009 to all Licensed Electricity Distributors, SeeLine closely examined all inputs and assumptions relating to the reported savings with a focus on updating the LRAM savings based on revised OPA prescriptive measure assumptions<sup>1</sup> and reported OPA CDM results<sup>2</sup>. Detailed results from this exercise can be found in the report Appendices.

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<sup>1</sup> 2010 Prescriptive Measure and Assumptions List, January 2010 Release 1.  
[http://www.powerauthority.on.ca/Storage/113/16070\\_2010\\_Prescriptive\\_Measures\\_\\_Assumptions\\_List\\_%28Feb\\_1\\_2010%29\\_%28Back\\_Up\\_Feb\\_01%29.pdf](http://www.powerauthority.on.ca/Storage/113/16070_2010_Prescriptive_Measures__Assumptions_List_%28Feb_1_2010%29_%28Back_Up_Feb_01%29.pdf)

<sup>2</sup> Estimated allocation of 2006-2009 provincial conservation results to Local Distribution Company service territories – (Sep29-10 Rev-OPA\_James Yue) 2006-2008 Final + 2009 Preliminary OPA Results.xls).



## 1.0 Introduction

In 2008, EHM completed its final year of CDM activity with funding made available through the third installment of MARR and its incremental funding for 2nd generation programs. This marked the end of a four-year effort resulting in about 19.9 MW of summer peak demand and over 75 GWh in annual energy savings. As new CDM funding and province wide programs became available through the Ontario Power Authority (OPA), EHM continued its support of CDM and the development of a 'culture of conservation' in the province of Ontario through its enrollment in many of the OPA standard programs.

In October 2009, SeeLine was contracted by EHM to undertake an independent third party review of its 2009 LRAM savings claim relating to 2005 to 2008 program activity from its third tranche activity along with the 2007 to 2008 results from its enrollment in OPA sponsored programs. This independent review was filed with the Board as part its 2009 LRAM application<sup>3</sup>. Subsequently, in February 2010, EHM received Board approval for this LRAM claim.

Now, as part of its 2010 LRAM application, EMH has contracted SeeLine to perform a review of the 2005 to 2009 CDM savings related to its current LRAM claim. This review included an examination of the LRAM savings and identification of inputs requiring an update for consistency with current OPA measure assumptions. Detailed results from this exercise can be found in the report Appendices.

## 2.0 Scope

On March 28<sup>th</sup> 2007, the OEB established its ongoing role in electricity local distribution companies (LDCs) CDM activities through its 'Guidelines for Electricity Distributor Conservation and Demand Management – Board File No.: EB-2008-0037 (the Guidelines). These Guidelines provide the framework for the review and approval of CDM spending, reporting guidelines, program evaluation, and the review and recovery of LRAM and Shared Savings Mechanism (SSM) claims.

In section 7.3 of these Guidelines, it states that input assumptions may change over time as more accurate information becomes available. As such, LDCs are expected to use input assumptions that are available at the time of an independent third party review.

In keeping with these Guidelines, SeeLine relied on the OPA Measures and Assumptions List – Release 1 January 2010 to form the basis of the recommended savings estimates for EHM's LRAM claim. This list was created to provide best available information, making use of existing lists of inputs and assumptions, reports, technical literature and publications most suitable and specific to Ontario.

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<sup>3</sup> EB-2009-0400.



### 3.0 Findings from the Review of Savings Material to Proposed LRAM Claim

SeeLine closely examined the annual savings included in EHM's 2010 LRAM claim and identified inputs requiring an update based on revised OPA measure assumptions<sup>4</sup>. These updates are highlighted in the report Appendices.

#### 3.1 Demand and Energy Savings

The following tables provide a summary of EHM's fully effective net savings by rate class.

**Table 1 – Summary of EHM's 2005 Fully Effective Net Savings as Verified by SeeLine**

Program	kW Savings	kWh Savings
Residential	202.3	2,734,581
GS < 50 kW	2.3	54,822
GS 50 - 499 kW	-	-
GS 500 - 4999 kW	-	-
Large Users > 5000 kW	-	-
<b>Total</b>	<b>205</b>	<b>2,789,403</b>

**Table 2 – Summary of EHM's 2006 Fully Effective Net Savings as Verified by SeeLine**

Program	kW Savings	kWh Savings
Residential	564	17,382,484
GS < 50 kW	30	308,546
GS 50 - 499 kW	128	743,664
GS 500 - 4999 kW	28	247,376
Large Users > 5000 kW	-	-
<b>Total</b>	<b>750</b>	<b>18,682,070</b>

<sup>4</sup> IBID.



**Table 3 – Summary of EHM’s 2007 Fully Effective Net Savings as Verified by SeeLine**

Program	kW Savings	kWh Savings
Residential	4,249	14,665,401
GS < 50 kW	5	19,507
GS 50 - 499 kW	147	868,730
GS 500 - 4999 kW	701	5,437,988
Large Users > 5000 kW	-	-
<b>Total</b>	<b>5,102</b>	<b>20,991,627</b>

**Table 4 – Summary of EHM’s 2008 Fully Effective Net Savings as Verified by SeeLine**

Program	kW Savings	kWh Savings
Residential	2,274	2,676,603
GS < 50 kW	23	121,266
GS 50 - 499 kW	315	1,600,082
GS 500 - 4999 kW	463	2,465,738
Large Users > 5000 kW	-	-
<b>Total</b>	<b>3,075</b>	<b>6,863,689</b>

**Table 5 – Summary of EHM’s 2009 Fully Effective Net Savings as Verified by SeeLine**

Program	kW Savings	kWh Savings
Residential	2,625	1,478,339
GS < 50 kW	1,524	11,093,033
GS 50 - 499 kW	432	1,478,886
GS 500 - 4999 kW	520	1,781,385
Large Users > 5000 kW	-	-
<b>Total</b>	<b>5,101</b>	<b>15,831,643</b>

#### 4.0 Conclusions

With the OPA now facilitating the majority of CDM funding in Ontario and third tranche program delivery complete, no further evaluation efforts or program enhancements are required. SeeLine concludes that the savings claims included in this review are in accordance with the Board’s CDM Guidelines.



## APPENDIX A – 2005 Detailed Program Results

2005 Third Tranche Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
<b>Water Heater Tune Up</b>									
Insulation Blankets	1,200	0.019	270.0	5%	23	324,000	21.7	307,800	OEB Measure List
Piping (# of 3ft lengths)	-	0.003	38.0	10%	-	-	-	-	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
CFL-13W (60W)	4,800	0.001	46.3	10%	7	222,341	6	200,107	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
Aerator	3,600	0.014	176.3	10%	49	634,644	44.06	571,180	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	1,200	0.029	377.0	10%	35	452,400	31.5	407,160	Updated OPA Measure List (as of January 31st 2010)
LED Seasonal Lights	11,000	0.000	13.5	5%	-	148,500	-	141,075	Updated OPA Measure List (as of January 31st 2010)
Events Van					-	0	-	-	Updated OPA Measure List (as of January 31st 2010)
CFL-13W (60W)	8,000	0.001	46.3	10%	12	370,569	11	333,512	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
<b>Co-Branded Mass Market subtotal</b>					<b>126</b>	<b>2,152,454</b>	<b>114.1</b>	<b>1,960,834</b>	
<b>Retailer (EKC) Program</b>									
CFL-13W (60W)	9,633	0.001	46.3	10%	14	446,200			Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
Seasonal LED - 50% 5 WATT Christmas lights C-7(25 lights)	3,682	0.000	13.5	5%	-	49,707	12.68	401,580	Updated OPA Measure List (as of January 31st 2010)
Progr. T-Stats (Heating, Single Family Detached)	131	0.176	1,957.5	10%	23	256,433	20.75	230,789	Updated OPA Measure List (as of January 31st 2010)
Progr. T-Stats (Cooling, Single Family Detached)	341	0.176	193.3	10%	60	65,915	54.01	59,324	Updated OPA Measure List (as of January 31st 2010)
Timer - Outdoor Light	245	0.000	68.1	10%	-	16,680	-	15,012	Updated OPA Measure List (as of January 31st 2010)
Timer - Indoor - Light	53	0.007	219.0	10%	0	11,607	0.32	10,446	Updated OPA Measure List (as of January 31st 2010)
Timer - Indoor - Air Conditioners	54	n/a	n/a	10%	-	0	-	-	Updated OPA Measure List (as of January 31st 2010)
Ceiling Fans	116	0.0038	122.6	10%	0	14,219	0.40	9,375	Updated OPA Measure List (as of January 31st 2010)
EnerGuide for Existing Homes - Space Heating	1	n/a	n/a	10%	-	0	-	0	Updated OPA Measure List (as of January 31st 2010)
<b>Retailer EKC Program subtotal</b>					<b>98</b>	<b>860,760</b>	<b>88</b>	<b>773,747</b>	
<b>Total Residential</b>					<b>223</b>	<b>3,013,215</b>	<b>202</b>	<b>2,734,581</b>	
<b>GS &lt;50 kW</b>									
<b>Social Housing</b>									
Insulation Blankets	30	0.0190	270.0	1%	0.6	8,100	0.56	8,019	OEB Measure List
Piping (# of 3ft lengths)	66	0.0030	38.0	1%	0.2	2,508	0.20	2,483	Updated OPA Measure List (as of January 31st 2010)
CFL-13W (60W)	90	0.001	46.3	1%	0.1	4,169	0	4,127	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
Aerator	30	0.014	176.3	1%	0.4	5,289	0.40	5,236	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	30	0.029	377.0	1%	0.9	11,310	0.87	11,197	Updated OPA Measure List (as of January 31st 2010)
Faucet Washers	1,200	0.0001	20.0	1%	0.1	24,000	0.12	23,760	OEB Measure List
Leveraging Energy Conservation (BIP)		na	na	na	na	na			
On-the-Bill (Financing) Payment Plan		na	na	na	na	na			
<b>Total GS &lt;50 kW</b>					<b>2.3</b>	<b>55,376</b>	<b>2.28</b>	<b>54,822</b>	
<b>GS 50-499 kW</b>									
<b>GS 500-4,999 kW</b>									
<b>Large Users &gt;5,000 kW</b>									
<b>Total 2005 Savings (Third Tranche)</b>					<b>226</b>	<b>3,068,590</b>	<b>205</b>	<b>2,789,403</b>	



## APPENDIX B – 2006 Detailed Program Results

2006 Third Tranche Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
Water Heater Tune Up									
Insulation Blankets	353	0.019	270.0	5%	6.8	95,310	6	90,545	OEB Measure List
Piping (# of 3ft lengths):	335	0.003	38.0	10%	1.0	12,730	1	11,457	Updated OPA Measure List (as of January 31st 2010)
CFL-20W	573	0.002	54.2	10%	1.0	31,057	1	27,951	Updated OPA Measure List (as of January 31st 2010)
CFL-15W	56	0.001	44.4	10%	0.1	2,484	0	2,235	Updated OPA Measure List (as of January 31st 2010)
CFL-13W	1,117	0.001	46.3	10%	1.6	51,741	1	46,567	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
Aerator	462	0.014	176.3	10%	6.3	81,446	6	73,301	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	392	0.029	377.0	10%	11.4	147,784	10	133,006	Updated OPA Measure List (as of January 31st 2010)
Events Van									
CFL-13W	2,240	0.001	46.3	10%	3	103,759	3	93,383	Updated OPA Measure List (as of January 31st 2010) - (15 W - General Service Lamp used as proxy)
Co-Branded Mass Market <b>subtotal</b>					<b>31.5</b>	<b>526,310</b>	<b>29</b>	<b>478,445</b>	
OPA Refrigerator Retirement Program (EKC) Program (Fall & Spring Campaign)					56.0	247,244	50	222,520	OPA Report (issued Aug 13, 2010), Appendix E
Residential Load Control	203	0.865	17.3	10%	176	15,836,937	168	14,263,243	OPA Report (issued Aug 13, 2010), Appendix E
Peaksaver Progr. T-Slats	203	0.170	203.0	10%	36	41,209	32	37,088	Updated OPA Measure List (as of January 31st 2010)
<b>Total Residential GS &lt;50 kW</b>					<b>486</b>	<b>16,655,212</b>	<b>437</b>	<b>14,994,457</b>	
<b>Social Housing</b>									
Insulation Blankets	148	0.0190	270.0	1%	2.8	39,960	2.8	39,500	Updated OPA Measure List (as of January 31st 2010)
Piping (# of 3ft lengths)	324	0.0030	38.0	1%	1.0	12,298	1.0	12,175	Updated OPA Measure List (as of January 31st 2010)
CFL-13W (60W)	1,132	0.001	46.3	1%	1.7	52,435	1.6	51,911	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
Aerator	283	0.014	176.3	1%	3.8	49,890	3.8	49,391	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	283	0.029	377.0	1%	8.3	106,691	8.2	105,624	Updated OPA Measure List (as of January 31st 2010)
Faucet Washers		0.0001	20.0	1%					Updated OPA Measure List (as of January 31st 2010)
Leveraging Energy Conservation (BIP) On-the-Bill (Financing) Payment Plan				10%	5.6	28,317	5	25,485	Project Application
				10%	8.7	27,110	8	24,399	Project Application
<b>Total GS &lt;50 kW</b>					<b>31.9</b>	<b>316,702</b>	<b>30</b>	<b>308,546</b>	
<b>GS 50-499 kW</b>									
Dac-06 Lighting Retrofit of Res. Building				1%	10.8	46,055	10.7	45,594	Project Application
Smart Meter Commercial				10%	30	459,532	27	413,579	EHM Internal Assumptions
Leveraging Energy Conservation (BIP)				10%	100	316,101	90	284,491	Project Application
<b>Total GS 50-499 kW</b>					<b>141</b>	<b>821,688</b>	<b>128</b>	<b>743,664</b>	
<b>GS 500-4,999 kW</b>									
Leveraging Energy Conservation (BIP)		na	na	10%	31	274,862	28	247,376	Project Application
<b>Total GS 500-4,999 kW</b>					<b>31</b>	<b>274,862</b>	<b>28</b>	<b>247,376</b>	
<b>Large Users &gt;5,000 kW</b>									
<b>Total 2006 Savings (Third Tranche)</b>					<b>690</b>	<b>18,068,464</b>	<b>624</b>	<b>16,294,043</b>	
<b>2006 Incremental Funding Approved in Rates (2nd Generation)</b>									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
Water Heater Tune Up									
Insulation Blankets	1,899	0.019	270.0	5%	36.7	512,730	35	487,094	OEB Measure List
Piping (# of 3ft lengths)	1,762	0.003	38.0	10%	5.3	66,956	5	60,260	Updated OPA Measure List (as of January 31st 2010)
CFL-13W	7,614	0.000	44.9	10%	-	341,869	-	307,682	Updated OPA Measure List (as of January 31st 2010) - (15 W - General Service Lamp used as proxy)
Aerator	1,733	0.014	176.3	10%	23.6	305,511	21	274,960	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	1,822	0.029	377.0	10%	53.2	686,804	48	618,205	Updated OPA Measure List (as of January 31st 2010)
LED Exchange	6,277	0.000	13.7	5%	-	85,995	-	81,695	Updated OPA Measure List (as of January 31st 2010)
Bulb Drop Program (Events Van)									
CFL-13W (60W)	13,388	0.001	46.3	10%	19.6	620,147	18	558,132	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
<b>Total 2006 Savings (Incremental Funding)</b>					<b>138</b>	<b>2,620,101</b>	<b>126</b>	<b>2,388,027</b>	
<b>Total 2006 Savings (CDM Portfolio)</b>					<b>828</b>	<b>20,688,565</b>	<b>750</b>	<b>18,682,070</b>	



## APPENDIX C – 2007 Detailed Program Results

2007 Third Tranche Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
Residential Load Control	1,463	0.005	17.3	10%	1,205.9	25,310	1,139	22,779	Updated OPA Measure List (as of January 31st 2010)
Residential Load Control - Programmable Thermostats	1,463	0.178	203.0	10%	257.2	296,989	231	267,290	Updated OPA Measure List (as of January 31st 2010)
<b>Total Residential</b>					<b>1,522.7</b>	<b>322,299</b>	<b>1,370</b>	<b>290,069</b>	
<b>GS &lt;50 kW</b>									
Social Housing									
Insulation Blankets	1	0.0190	270.0	1%	0	270	0	267	OEB Measure List
Piping (# of 3ft lengths)	1	0.0030	38.0	1%	0	38	0	38	Updated OPA Measure List (as of January 31st 2010)
CFL-13W (60W)	24	0.001	46.3	1%	0	1,112	0	1,101	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
Aerator	7	0.014	178.3	1%	0	1,234	0	1,222	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	1	0.029	377.0	1%	0	377	0	373	Updated OPA Measure List (as of January 31st 2010)
On-the-Bill (Financing) Payment Plan				10%	4	14,596	3.6	13,136	Project Application
<b>Total GS &lt;50 kW</b>					<b>4</b>	<b>17,627</b>	<b>4</b>	<b>16,137</b>	
<b>GS 50-499 kW</b>									
Dec-06 Lighting Retrofit of Res. Building									
CFL-23W Exchange:									
Turtis Creek (Wawel Villa)	780	0.002	51.2	1%	1	30,067	1	30,568	OPA Input Assumptions
Clarkson Home (Wawel Villa)	475	0.002	51.2	1%	1	24,339	1	24,096	OPA Input Assumptions
Moby (Erin Court)	1,850	0.002	51.2	1%	3	94,794	3	93,846	OPA Input Assumptions
CFL-13W Exchange:									
Moby (Erin Court)	520	0.001	46.3	1%	1	24,007	1	23,040	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
On-the-Bill (Financing) Payment Plan				10%	102	610,207	92	549,186	Project Application
<b>Total GS 50-499 kW</b>					<b>108</b>	<b>793,394</b>	<b>98</b>	<b>730,542</b>	
<b>GS 500-4,999 kW</b>									
Leveraging Energy Conservation (BIP)	na	na	na	10%	700	5,825,002	630	5,242,502	Project Application
<b>Total GS 500-4,999 kW</b>					<b>700</b>	<b>5,825,002</b>	<b>630</b>	<b>5,242,502</b>	
<b>Large Users &gt;5,000 kW</b>									
<b>Total 2007 Savings (Third Tranche)</b>					<b>2,335</b>	<b>6,958,322</b>	<b>2,102</b>	<b>6,279,249</b>	
2007 Incremental Funding Approved in Rates (2nd Generation)									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
Water Heater Tune Up									
Insulation Blankets	2,301	0.019	270.0	5%	46.0	642,070	44	610,727	OEB Measure List
Piping (# of 3ft lengths)	2,007	0.003	38.0	10%	6.0	76,261	5	68,635	Updated OPA Measure List (as of January 31st 2010)
CFL-13W	7,924	0.001	46.3	22%	11.6	367,048	9	286,298	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
CFL-15W	3,038	0.001	44.4	22%	4.4	134,735	3	105,094	Updated OPA Measure List (as of January 31st 2010)
Aerator	2,715	0.029	377.0	10%	79.3	1,023,555	71	921,200	Updated OPA Measure List (as of January 31st 2010)
Shower Heads	2,188	0.000	13.7	10%	-	29,976	-	26,970	Updated OPA Measure List (as of January 31st 2010)
LED Exchange	-	-	-	-	-	-	-	-	-
Bulb Drop Program (Events Van) CFL-13W	96,103	0.001	46.3	22%	140.5	4,451,598	110	3,472,246	Updated OPA Measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
<b>Total 2007 Savings (Incremental Funding)</b>					<b>288</b>	<b>6,726,044</b>	<b>243</b>	<b>5,491,177</b>	
2007 OPA Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Net kW	Total Net kWh	Source of Input Assumptions
<b>Residential</b>									
Summer Savings				88%	13,277	23,715,564	1,593	2,845,868	OPA Report (issued Aug 13, 2010), Appendix E
OPA Refrigerator Retirement Program				60%	136	1,066,939	56	433,820	OPA Report (issued Aug 13, 2010), Appendix E
Retailer (EKC) Program				29%	281	7,091,392	201	5,197,959	OPA Report (issued Aug 13, 2010), Appendix E
Residential DR Load Control				-	482.0	-	434	-	OPA Report (issued Aug 13, 2010), Appendix E
Residential DR Load Control - Programmable Therm	2,225	0.178	203	10%	391	451,675	352	406,508	Updated OPA Measure List (as of January 31st 2010)
<b>Total Residential</b>					<b>14,577</b>	<b>32,325,569</b>	<b>2,636</b>	<b>8,884,155</b>	
<b>GS &lt;50 kW</b>									
SC Direct Install/BLITZ Program					-	-	-	-	
<b>Total GS &lt; 50 kW</b>									
<b>GS &gt;50 kW and All Other C&amp;I Rate Classes</b>									
Electricity Retrofit Incentive Program				10%	134.8	374,495	121	337,046	OPA Report (issued Aug 13, 2010), Appendix E
<b>Total GS &gt; 50 kW and All Other C&amp;I Rate Classes</b>					<b>134.8</b>	<b>374,495.2</b>	<b>121.3</b>	<b>337,045.7</b>	
<b>Total 2007 Savings (OPA Programs)</b>					<b>14,712</b>	<b>32,700,065</b>	<b>2,758</b>	<b>9,221,201</b>	
<b>Total 2007 Savings (CDM Portfolio)</b>					<b>17,335</b>	<b>46,384,430</b>	<b>5,102</b>	<b>20,991,627</b>	



## APPENDIX D – 2008 Detailed Program Results

2008 Third Tranche Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
<b>GS &lt; 50 kW</b>									
<b>GS 50-499 kW</b>									
Social Housing									
Erin Court Co-Op Homes									
Underground Garage Lighting Retrofit				1%	10	86,991	10	86,121	Project Application
Tomken Grove Non-Profit Housing Corp.									
Lighting Retrofit				1%	6	28,224	6	27,942	Project Application
LED Exit Lights				1%	0	1,656	0	1,639	Project Application
DE - Load Displacement				30%	36	41,700	25	29,190	Project Application
<b>Total GS 50-499 kW</b>					<b>52</b>	<b>158,571</b>	<b>41</b>	<b>144,892</b>	
<b>GS 500-4,999 kW</b>									
<b>Large Users &gt;5,000 kW</b>									
<b>Total 2008 Savings (Third Tranche)</b>					<b>52</b>	<b>158,571</b>	<b>41</b>	<b>144,892</b>	
2008 Incremental Funding Approved in Rates (2nd Generation)									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Annual Net kW	Total Annual Net kWh	Source of Input Assumptions
<b>Residential</b>									
CFL-13W (60W)	19,632	0.001	46.3	22%	28.7	909,376	22	709,313	Updated OPA measure List (as of January 31st 2010) - (Prorated using 15 W - General Service Lamp)
<b>Total Residential</b>					<b>28.7</b>	<b>909,376</b>	<b>22</b>	<b>709,313</b>	
<b>Total 2008 Savings (Incremental Funding)</b>					<b>28.7</b>	<b>909,376</b>	<b>22</b>	<b>709,313</b>	
2008 OPA Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Net kW	Total Net kWh	Source of Input Assumptions
<b>Residential</b>									
Summer Sweepstakes					177	698,913	137	542,259	OPA Report (issued Aug 13, 2010), Appendix E
OPA Refrigerator Retirement Program					196	1,840,232	106	999,940	OPA Report (issued Aug 13, 2010), Appendix E
peaksaver					1,855	37,091	1,669	33,382	OPA Report (issued Aug 13, 2010), Appendix E
Res. DR LC - Programmable Therm (Gas Furn+AC)	2,144	0.176	203	10%	377	435,232	340	391,709	OPA Report (issued Aug 13, 2010).
<b>Total Residential</b>					<b>2,604.7</b>	<b>3,011,469</b>	<b>2,252</b>	<b>1,967,290</b>	
<b>GS &lt;50 kW</b>									
<b>GS &gt;50 kW and All Other CI&amp;I Rate Classes</b>									
Electricity Retrofit Incentive Program					1,314.7	7,125,065	759	4,042,194	OPA Report (issued Aug 13, 2010), Appendix E
<b>Total GS &gt; 50 kW and All Other CI&amp;I Rate Classes</b>					<b>1,314.7</b>	<b>7,125,065</b>	<b>759</b>	<b>4,042,194</b>	
<b>Total 2008 Savings (OPA Programs)</b>					<b>3,919</b>	<b>10,136,533</b>	<b>3,011</b>	<b>6,009,484</b>	
<b>Total 2008 Savings (CDM Portfolio)</b>					<b>4,000</b>	<b>11,204,480</b>	<b>3,075</b>	<b>6,863,689</b>	



## APPENDIX E – 2009 Detailed Program Results

2009 OPA Program Results									
Program/Measure	Participants	Unit kW Assumption	Unit kWh Assumption	Free Ridership	Total Annual Gross kW	Total Annual Gross kWh	Total Net kW	Total Net kWh	Source of Input Assumptions
<b>Residential</b>									
Summer Sweepstakes					-	-	-	-	OPA Report (issued Aug 13, 2010), Appendix E
OPA Refrigerator Retirement Program					254	1,952,692	123	945,701	OPA Report (issued Aug 13, 2010), Appendix E
peaksaver					2,308	1,897,778	2,077	41,541	OPA Report (issued Aug 13, 2010), Appendix E
Res. DR LC - Programmable Therm (Gas Furn+AC)	2688	0.176	203	10%	473	545,664	426	491,098	OPA Report (issued Aug 13, 2010).
<b>Total Residential</b>					<b>3,035.0</b>	<b>4,396,135</b>	<b>2,625</b>	<b>1,478,339</b>	
<b>GS &lt;50 kW</b>									
Power Savings Blitz					1,607	11,819,570	1,494	10,992,200	
<b>Total GS &lt; 50 kW</b>					<b>1,607</b>	<b>11,819,570</b>	<b>1,494</b>	<b>10,992,200</b>	
<b>GS &gt;50 kW and All Other CI&amp;I Rate Classes</b>									
Electricity Retrofit Incentive Program					1,766	6,007,824	981	3,361,104	OPA Report (issued Aug 13, 2010), Appendix E
<b>Total GS &gt; 50 kW and All Other CI&amp;I Rate Classes</b>					<b>1,766</b>	<b>6,007,824</b>	<b>981</b>	<b>3,361,104</b>	
<b>Total 2008 Savings (OPA Programs)</b>					<b>6,407</b>	<b>22,223,528</b>	<b>5,101</b>	<b>15,831,643</b>	
<b>Total 2008 Savings (CDM Portfolio)</b>					<b>6,407</b>	<b>22,223,528</b>	<b>5,101</b>	<b>15,831,643</b>	



## APPENDIX F – Excerpt from OPA Report - 2006 – 2008 Final + 2009 Preliminary OPA Conservation Results – Enersource Hydro Mississauga Inc. – (Sep29-10 Rev-OPA\_James Yue).

### OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Enersource Hydro Mississauga Inc.

#### Net Summer Peak Demand Savings (MW)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	0.0504	0.0504	0.0504	0.0504
2	Cool & Hot Savings Rebate	Consumer	2006	Final	# 0.5091	0.5091	0.5091	0.5091
3	Every Kilowatt Counts	Consumer	2006	Final	# 0.1681	0.1681	0.1681	0.1681
4	Demand Response 1	Business, Industrial	2006	Final	# 22.0681	0.0000	0.0000	0.0000
5	Electricity Resources Demand Response	Consumer	2006	Final	# 1.0801	0.0000	0.0000	0.0000
6	Great Refrigerator Roundup	Consumer	2007	Final	# 0.0000	0.0560	0.0560	0.0560
7	Cool & Hot Savings Rebate	Consumer	2007	Final	# 0.0000	0.5785	0.5785	0.5785
8	Every Kilowatt Counts	Consumer	2007	Final	# 0.0000	0.2013	0.1824	0.1824
9	peaksaver®	Consumer, Business	2007	Final	# 0.0000	0.4338	0.4338	0.4338
10	Summer Savings	Consumer	2007	Final	# 0.0000	1.5932	0.4751	0.2288
11	Aboriginal	Consumer	2007	Final	# 0.0000	0.0000	0.0000	0.0000
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	# 0.0000	0.0000	0.0000	0.0000
13	Social Housing Pilot	Consumer Low-Income	2007	Final	# 0.0000	0.0556	0.0556	0.0556
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	# 0.0000	0.0074	0.0074	0.0074
15	Electricity Retrofit Incentive	Business, Industrial	2007	Final	# 0.0000	0.1213	0.1213	0.1213
16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	# 0.0000	0.0000	0.0000	0.0000
17	Demand Response 1	Business, Industrial	2007	Final	# 0.0000	25.3842	0.0000	0.0000
18	Electricity Resources Demand Response	Business, Industrial	2007	Final	# 0.0000	2.1117	0.0000	0.0000
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	# 0.0000	0.0310	0.0310	0.0310
20	Great Refrigerator Roundup	Consumer	2008	Final	# 0.0000	0.0000	0.1059	0.1059
21	Cool Savings Rebate	Consumer	2008	Final	# 0.0000	0.0000	0.5799	0.5799
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	# 0.0000	0.0000	0.2534	0.2422
23	peaksaver®	Consumer, Business	2008	Final	# 0.0000	0.0000	1.6691	1.6691
24	Summer Sweepstakes	Consumer	2008	Final	# 0.0000	0.0000	0.1372	0.0787
25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	# 0.0000	0.0000	0.7595	0.7595
26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	# 0.0000	0.0000	0.0000	0.0000
27	High Performance New Construction	Business, Industrial	2008	Final	# 0.0000	0.0000	0.0272	0.0272
28	Power Savings Blitz	Business	2008	Final	# 0.0000	0.0000	0.0000	0.0000
29	Demand Response 1	Business, Industrial	2008	Final	# 0.0000	0.0000	35.1084	0.0000
30	Demand Response 3	Business, Industrial	2008	Final	# 0.0000	0.0000	6.7889	0.0000
31	Electricity Resources Demand Response	Business, Industrial	2008	Final	# 0.0000	0.0000	2.3330	0.0000
32	Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Final	# 0.0000	0.0000	0.0069	0.0069
33	Other Customer Based Generation	Business, Industrial	2008	Final	# 0.0000	0.0000	0.0000	0.0000
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	# 0.0000	0.0000	0.0000	0.0000
35	Great Refrigerator Roundup	Consumer	2009	Preliminary	# 0.0000	0.0000	0.0000	0.1220
36	Cool Savings Rebate	Consumer	2009	Preliminary	# 0.0000	0.0000	0.0000	0.9332
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	# 0.0000	0.0000	0.0000	0.1010
38	peaksaver®	Consumer, Business	2009	Preliminary	# 0.0000	0.0000	0.0000	2.0770
39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	0.9812
40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	0.0000
41	High Performance New Construction	Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	0.3100
42	Power Savings Blitz	Business	2009	Preliminary	# 0.0000	0.0000	0.0000	1.4945
43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	# 0.0000	0.0000	0.0000	0.0941
44	Demand Response 1	Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	13.9970
45	Demand Response 2	Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	12.2199
46	Demand Response 3	Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	13.5777
47	Electricity Resources Demand Response	Business, Industrial	2009	Preliminary	# 0.0000	0.0000	0.0000	2.3330
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Preliminary	# 0.0000	0.0000	0.0000	0.0000
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Preliminary	# 0.0000	0.0000	0.0000	0.0000
<b>2006 Subtotal</b>					<b>23.8758</b>	<b>0.7276</b>	<b>0.7276</b>	<b>0.7276</b>
<b>2007 Subtotal</b>					<b>0.0000</b>	<b>30.5740</b>	<b>1.9411</b>	<b>1.6947</b>
<b>2008 Subtotal</b>					<b>0.0000</b>	<b>0.0000</b>	<b>47.7673</b>	<b>3.4695</b>
<b>2009 Subtotal</b>					<b>0.0000</b>	<b>0.0000</b>	<b>0.0000</b>	<b>48.2413</b>
<b>Overall Total</b>					<b>23.8758</b>	<b>31.3016</b>	<b>50.4361</b>	<b>54.1332</b>



## OPA Conservation & Demand Management Programs

Initiative Results at End-User Level

For: Enersource Hydro Mississauga Inc.

### Net Energy Savings (MWh)

#	Initiative Name	Program Name	Program Year	Results Status	2006	2007	2008	2009
1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	223	223	223	223
2	Cool & Hot Savings Rebate	Consumer	2006	Final	549	549	549	549
3	Every Kilowatt Counts	Consumer	2006	Final	14,253	14,253	14,253	14,253
4	Demand Response 1	Business, Industrial	2006	Final	0	0	0	0
5	Electricity Resources Demand Response	Consumer	2006	Final	0	0	0	0
6	Great Refrigerator Roundup	Consumer	2007	Final	0	434	434	434
7	Cool & Hot Savings Rebate	Consumer	2007	Final	0	867	867	867
8	Every Kilowatt Counts	Consumer	2007	Final	0	5,198	5,134	5,134
9	peaksaver®	Consumer, Business	2007	Final	0	0	0	0
10	Summer Savings	Consumer	2007	Final	0	2,846	480	182
11	Aboriginal	Consumer	2007	Final	0	0	0	0
12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	0	0	0	0
13	Social Housing Pilot	Consumer Low-Income	2007	Final	0	472	472	472
14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	0	14	14	14
15	Electricity Retrofit Incentive	Business, Industrial	2007	Final	0	337	337	337
16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	0	0	0	0
17	Demand Response 1	Business, Industrial	2007	Final	0	0	0	0
18	Electricity Resources Demand Response	Business, Industrial	2007	Final	0	0	0	0
19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	0	35	35	35
20	Great Refrigerator Roundup	Consumer	2008	Final	0	0	1,000	1,000
21	Cool Savings Rebate	Consumer	2008	Final	0	0	916	916
22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	0	0	4,647	4,627
23	peaksaver®	Consumer, Business	2008	Final	0	0	33	33
24	Summer Sweepstakes	Consumer	2008	Final	0	0	542	196
25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	0	0	4,042	4,042
26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	0	0	0	0
27	High Performance New Construction	Business, Industrial	2008	Final	0	0	23	23
28	Power Savings Blitz	Business	2008	Final	0	0	0	0
29	Demand Response 1	Business, Industrial	2008	Final	0	0	0	0
30	Demand Response 3	Business, Industrial	2008	Final	0	0	0	0
31	Electricity Resources Demand Response	Business, Industrial	2008	Final	0	0	0	0
32	Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Final	0	0	8	8
33	Other Customer Based Generation	Business, Industrial	2008	Final	0	0	0	0
34	LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Final	0	0	0	0
35	Great Refrigerator Roundup	Consumer	2009	Preliminary	0	0	0	946
36	Cool Savings Rebate	Consumer	2009	Preliminary	0	0	0	1,437
37	Every Kilowatt Counts Power Savings Event	Consumer	2009	Preliminary	0	0	0	1,243
38	peaksaver®	Consumer, Business	2009	Preliminary	0	0	0	42
39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	0	0	0	3,361
40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	0	0	0	0
41	High Performance New Construction	Business, Industrial	2009	Preliminary	0	0	0	707
42	Power Savings Blitz	Business	2009	Preliminary	0	0	0	10,992
43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	0	0	0	229
44	Demand Response 1	Business, Industrial	2009	Preliminary	0	0	0	0
45	Demand Response 2	Business, Industrial	2009	Preliminary	0	0	0	0
46	Demand Response 3	Business, Industrial	2009	Preliminary	0	0	0	0
47	Electricity Resources Demand Response	Business, Industrial	2009	Preliminary	0	0	0	0
48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Preliminary	0	0	0	0
49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Preliminary	0	0	0	0
<b>2006 Subtotal</b>					<b>15,025</b>	<b>15,025</b>	<b>15,025</b>	<b>15,025</b>
<b>2007 Subtotal</b>					<b>0</b>	<b>10,204</b>	<b>7,774</b>	<b>7,476</b>
<b>2008 Subtotal</b>					<b>0</b>	<b>0</b>	<b>11,211</b>	<b>10,845</b>
<b>2009 Subtotal</b>					<b>0</b>	<b>0</b>	<b>0</b>	<b>18,956</b>
<b>Overall Total</b>					<b>15,025</b>	<b>25,229</b>	<b>34,010</b>	<b>52,302</b>

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Enersource Hydro Mississauga  
Reconciliation of Financial Statements Balance Sheet to RRR Balance Sheet OEB Filing

	<u>Audited Financial Statements 2009</u>	<u>RRR</u>	<u>RRR Filing 2.1.7</u>	<u>Variance</u>	<u>Notes</u>
<b>ASSETS</b>					
Cash and cash equivalents	11,133	11,133		-	
Accounts receivable	56,874	61,887		(5,013)	Other deferred costs included in AR; includes \$62k security deposits
Unbilled revenue	50,568	50,568		-	
Amounts due from related parties, without interest	134	134		-	
Income taxes receivable	501	-		501	Reclass from Payment in lieu of corporate income taxes payable
Prepays and deposits	1,000	849	124,571	151	Excludes Security deposits of \$62k, and Substation security deposit of \$89k
Inventory	7,747	7,747	7,747	-	
Future income tax asset	514	-		514	Reclass to Regulatory liability for future income tax assets
	<b>128,471</b>	<b>132,318</b>	<b>132,318</b>	<b>(3,847)</b>	
Capital assets	435,171	435,704		(533)	CIP Intangibles Reclass
Intangible Assets	14,420	13,887	449,591	533	CIP Intangibles Reclass
Cash and cash equivalents held for consumer deposits	20,225	20,314		(89)	Includes substation security deposits for USoA of \$89k
Regulatory assets	12,238	7,660		4,578	Regulatory Liabilities Asset balance reclassified to Regulatory Assets per FINSTATS
Regulatory assets reclassified	-	4,578	12,238	(4,578)	Reclass from Regulatory Liabilities
Deferred debt issue costs	-	744	21,058	(744)	Bonds payable on Financials
Other deferred costs	4,951	-		4,951	Reclass of Offer to Connect Costs included in AR in USoA
Future income tax assets	33,491	-		33,491	Contra-offset in OEB
	<b>70,905</b>	<b>33,295</b>	<b>33,295</b>	<b>37,610</b>	
	<b>648,967</b>	<b>615,204</b>	<b>615,205</b>	<b>33,763</b>	
<b>LIABILITIES AND SHAREHOLDERS EQUITY</b>					
Current liabilities:					
Accounts payable and accrued liabilities	92,443	91,864		579	Reclass to provision rate refunds
Payments in lieu of corporate income taxes payable	-	(501)		501	Reclass to Income tax receivable
Advance payments	2,054	2,049		5	
Amounts due to related parties, without interest	1,309	1,309		-	
#REF!	252	(262)	94,459	514	Reclass from Future income tax assets
Regulatory liabilities	-	-		-	Reclass to Regulatory assets
	96,058	94,459	94,459	1,599	
Long-term liabilities:					
Bonds payable	289,256	290,000	290,000	(744)	Bonds payable on Financials
Consumer deposits	20,225	20,225		-	
Employee retirement and post-retirement benefits	3,912	3,912		-	
Provision for Rate Refunds	-	583	24,720	(583)	Reclass from Accounts payable and accrued liabilities
#REF!	33,491	-		33,491	Contra-offset in OEB
	346,884	314,720	314,720	32,164	
Shareholders's equity:					
Capital stock	155,629	155,629	155,629	-	
Retained earnings	50,396	50,396	50,396	-	
	206,025	206,025	206,025	-	
	<b>648,967</b>	<b>615,204</b>	<b>615,204</b>	<b>33,763</b>	

	<u>Audited Financial Statements</u> 2009	<u>RRR</u>	<u>RRR Filing 2.1.7</u>	<u>Variance</u>	<u>Notes</u>
<b>REVENUE</b>					
Energy	444,166	578,089	578,089	(133,923)	See reconciliation below
Distribution	115,488	115,488		-	
Distribution (RCVA Revenues)	-	303	115,791	(303)	Reclass from other operating revenues
Other Operating revenues	-	1,849	1,849	(1,849)	See reconciliation below
Interest income	-	221	221	(221)	Reclass from interest income
Other	8,801	10,628	10,628	(1,827)	See reconciliation below
	<b>568,455</b>	<b>706,577</b>	<b>706,577</b>	<b>(138,123)</b>	
<b>Operating Expenses</b>					
Energy Purchases	444,166	578,089	578,089	(133,923)	See reconciliation below
Operations, Maintenance and administration	47,267	50,021	50,021	(2,754)	See reconciliation below
<u>Amortization</u>					
Amortization of capital assets	35,020	35,020		-	
Amortization of intangible assets	1,224	1,224		-	
Amortization of Deferred charges	-	523		(523)	
Amortization of regulatory assets	(2,278)	(2,278)	34,489	(523)	Amortization of Deferred charges
	<b>525,399</b>	<b>662,600</b>	<b>662,600</b>	<b>(137,201)</b>	
<b>Operating Income</b>	<b>43,056</b>	<b>43,978</b>	<b>43,978</b>	<b>(922)</b>	
<b>Non-operating revenue (expense):</b>					
Interest income	604	-	-	604	Reclass to Investment Income
Interest expense	(18,499)	(18,499)		-	
Other interest expense	-	523	(17,976)	(523)	Other interest costs
Foreign exchange loss	(383)	-		(383)	Foreign exchange losses separately reported
	<b>(18,278)</b>	<b>(17,976)</b>	<b>(17,976)</b>	<b>(302)</b>	
Income before payments in lieu of corporate income taxes	24,778	26,002	26,002	(1,224)	
Payments in lieu of corporate income taxes	(6,251)	(6,251)		-	
Capital Taxes	-	(1,224)	(7,475)	1,224	Capital taxes reclass from OM&A
Net income and comprehensive income	18,527	18,527	18,527	-	

<u>Energy Revenues Reconciliation</u>	<u>2009 OEB</u>
Energy Revenues per Financial Statements	\$ 444,166
Billed LV Charges - OEB (4750)	\$ 1,201
Energy Revenue Restatement	\$ (2,688)
GA Revenue Restatement	\$ 135,409
Total Energy Revenues per OEB Statement	\$ 578,089

<u>OEB Other Operating Revenues</u>	<u>(Reclass from)/to</u>	
Pole Rental	(Other income)	\$ 524
LPC	(Other income)	\$ 413
Miscellaneous Income	(Other income)	\$ 912
		\$ 1,849

<u>OEB Other Income Deductions</u>	<u>(Reclass from)/to</u>	
Other Income per Financial Statements		\$ 8,801
RCVA Revenues	Revenues from Services	\$ (303)
Pole Rental	Other Op Revenues	\$ (524)
LPC	Other Op Revenues	\$ (413)
Miscellaneous Income	Other Op Revenues	\$ (912)
OPA Revenues	(from OM&A)	\$ 8,456
OPA Costs	(from OM&A)	\$ (5,117)
Collection Charges	(from OM&A)	\$ (143)
Shred credits	To OM&A	\$ 782
		\$ 10,628

<u>OEB OM&amp;A</u>	<u>(Reclass from)/to</u>	
OM&A per Financials Statements		\$ 47,267
Shred Credits	(Other income)	\$ 782
Miscellaneous amortization	Taxes	(1,224)
OPA Revenues	Other income	\$ 8,456
OPA Costs	Other income	\$ (5,117)
Collection Charges	Other income	\$ (143)
		\$ 50,021

Enersource Hydro Mississauga  
 General Ledger Variance and Deferral Accounts  
 For the Year Ended December 31, 2009

Company	Business Unit	Object	Subsidiary	Account Description	Cat Code 1	Cat Code 7	Cat Code 21	Cat Code 22	Variance and Deferral Accounts GL		RRR 2.1.7	Classification
									2009			
10	10	134005	IFRS	Deferred IFRS Transition Costs	110		1508	1500	\$	490,588		
10	10	134005	IFRSCARR	IFRS Transit. Carrying Charge	110		1508	1500	\$	345		
10	10	134005	INCRCAP	Incremental Capital Charges	110		1508	1500	\$	28,560		
10	10	134005	INRCARR	Increm Capital Carrying Charge	110		1508	1500	\$	19	\$	519,512 Regulatory Assets
10	10	134380		1518 RCVA Retail	110		1518	1500	\$	27,190		
10	10	134380	CARRYCHG	1518CarryChgPostDec2003	110		1518	1500	\$	7,819	\$	35,009 Regulatory Assets
10	10	134390		1548 RCVA STR Retail	110		1548	1500	\$	187,943		
10	10	134390	CARRYCHG	1548CarryChgPostDec2003	110		1548	1500	\$	19,463	\$	207,406 Regulatory Assets
10	10	134505		Deferred PILS Var(1592)	110		1592	1500	\$	(61,972)		
10	10	134505	CARRYCHG	1592 Carrying Charges	110		1592	1500	\$	(28,727)	\$	(90,699) Regulatory Assets
10	10	134510		Deferred PILS (1562)	110		1562	1500	\$	(264,396)		
10	10	134520		Deferred PILS Sub(1562)	110		1562	1500	\$	150,123	\$	(114,273) Regulatory Assets
10	10	134530		DeferredPILSContra(1563)(1562)	110		1563	1500	\$	264,396		
10	10	134540		DeferrPILSContrSub(1563)(1562)	110		1563	1500	\$	(150,123)	\$	114,273 Regulatory Assets
10	10	134550	CAPITAL	CDM Expenditures & Recoveries	110		1565	1500	\$	3,451,988		
10	10	134550	EXPENSE	CDM Expenditures & Recoveries	110		1565	1500	\$	4,751,704		
10	10	134550	REVENUE	CDM Expenditures & Recoveries	110		1565	1500	\$	(8,262,996)	\$	(59,303) Regulatory Assets
10	10	134551	CAPITAL	CDM Expenditures & Recoveries	110		1566	1500	\$	(3,451,988)		
10	10	134551	EXPENSE	CDM Expenditures & Recoveries	110		1566	1500	\$	(4,751,704)		
10	10	134551	REVENUE	CDM Expenditures & Recoveries	110		1566	1500	\$	8,262,996	\$	59,303 Regulatory Assets
10	10	135010		Extraordinary Costs [1572]	110		1572	1500	\$	911,330		
10	10	135010	CARRYCHG	[1572] Carrying Charges	110		1572	1500	\$	2,263	\$	913,592 Regulatory Assets
10	10	135110		RSVA WHM [USofA 1580]	110		1580	1500	\$	(16,956,154)		
10	10	135110	CARRYCHG	1580CarryChgPostDec2003	110		1580	1500	\$	(1,205,207)	\$	(18,161,361) Retail Settlement Variances
10	10	135120		RSVA 1-Time [USofA 1582]	110		1582	1500	\$	81		
10	10	135120	CARRYCHG	1582CarryChgPostDec2003	110		1582	1500	\$	29,112	\$	29,192 Retail Settlement Variances
10	10	135130		RSVA NW [USofA 1584]	110		1584	1500	\$	(5,641,839)		
10	10	135130	CARRYCHG	1584CarryChgPostDec2003	110		1584	1500	\$	66,494	\$	(5,575,345) Retail Settlement Variances
10	10	135140		RSVA CN [USofA 1586]	110		1586	1500	\$	(3,596,514)		
10	10	135140	CARRYCHG	1586CarryChgPostDec2003	110		1586	1500	\$	(130,789)	\$	(3,727,303) Retail Settlement Variances
10	10	135150		RSVA Power [USofA 1588]	110		1588	1500	\$	(4,900,026)		
10	10	135150	CARRYCHG	1588CarryChgPostDec2003 Power	110		1588	1500	\$	(628,152)		
10	10	135150	GLOBADJM	1588 Global Adjustment	110		1588	1500	\$	37,098,531		
10	10	135150	GLOBCARR	Carrying Charge Global Adjustm	110		1588	1500	\$	279,301	\$	31,849,654 Retail Settlement Variances
10	10	135155		Variance Acct 1555-Smart Meter	110		1555	1500	\$	(1,819,064)		
10	10	135155	CARRYCHG	1555 Crryng Chrgs-Smart Meter	110		1555	1500	\$	321,096		
10	10	135155	SMSAR	Smart Mtr Stranded(RES)-Asset	110		1555	1500	\$	7,562,281	\$	6,064,312 Regulatory Assets
10	10	135160		Variance Acct 1556-Smart Mtr	110		1556	1500	\$	194,824		
10	10	135160	CARRYCHG	1556 Crryng Chrgs-Smart Mtr	110		1556	1500	\$	120,913	\$	315,738 Regulatory Assets
10	10	135163	LVBILLED	Billed - LV -Hydro One	110		4075	4000	\$	(1,201,293)		
10	10	135163	LVCHARGE	Charges-LV-Hydro One	110		4750	4700	\$	1,201,293		0
10	10	135165		LV Variance Account	110		1550	1500	\$	222,741		
10	10	135165	CARRYCHG	1550 Carrying Charges	110		1550	1500	\$	(59,815)	\$	162,926 Retail Settlement Variances
10	10	135199		Contra-RSVA-Liab reclass	110		1588	1500	\$	-		
10	10	136005		Reg Asset Recov Amount	110		1590	1500	\$	30,908,294		
10	10	136010		Reg Asset Recov [Res]	110		1590	1500	\$	(31,091,847)		
10	10	136080		Reg Asset RecCarryingChg	110		1590	1500	\$	157,857	\$	(25,696) Regulatory Assets
10	10	136505	CARRYCHG	Disp. of Acct. Balances (Int)	110		1595	1500	\$	1,163,101		
10	10	136505	PRINCIP	Disp. of Acct. Balances (Prin)	110		1595	1500	\$	(1,310,888)		
10	10	136510		1595 Carrying Charge	110		1595	1500	\$	(131,475)	\$	(279,263) Regulatory Assets
									\$	12,237,674	\$	12,237,674

Audited Financial Statement Presentation \$000's

\$ 12,238 \$ 12,238

Summary RRR Filing

Regulatory Assets	\$	7,660
Retail Settlement Variances	\$	4,578
Audited Financial Statement Presentation \$000's	\$	12,238
Check=0	\$	-

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**Enersource Hydro Mississauga Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

MONTHLY RATES AND CHARGES

EB-2010-0078

**Applied For Monthly Rates and Charges**

**Residential**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	11.77
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kWh	0.0118
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.0018)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00055)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2011	\$/kWh	0.0005
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0061
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	39.58
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kWh	0.0115
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.0018)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00055)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2011	\$/kWh	0.0003
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0003)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Small Commercial and USL - per meter**

**Monthly Rates and Charges - Electricity Component**

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

**Monthly Rates and Charges - Delivery Component**

Service Charge	\$	10.60
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kWh	0.0193
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kWh	(0.0018)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kWh	(0.00062)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0007)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 499 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	69.25
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kW	4.1677
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.6480)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.17968)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2011	\$/kW	0.0119
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0497)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2027
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8578

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 500 to 4,999 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	1,524.85
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kW	2.0798
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.8093)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.22633)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until December 31, 2011	\$/kW	0.0131
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0391)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1310
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8179

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Large Use > 5000 kW

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	13,736.02
Service Charge Smart Meters	\$	2.12
Distribution Volumetric Rate	\$/kW	2.8970
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.3325)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.29567)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0397)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2740
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9416

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Electricity Component

Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Tuesday, January 31, 2012 Applicable only for Non-RPP Customers	\$/kWh	0.00390
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Monday, April 30, 2012 Applicable only for Non-RPP Customers	\$/kWh	(0.00076)

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	1.33
Distribution Volumetric Rate	\$/kW	10.1692
Distribution Volumetric Def Var Disp 2010 – effective until January 31, 2012	\$/kW	(0.0525)
Distribution Volumetric Def Var Disp 2011 – effective until April 30, 2012	\$/kW	(0.19123)
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.1783)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5254
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3434

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### microFIT Generator

Service Charge	\$	5.25
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### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Request for other billing information	\$	15.00

#### Credit reference/credit check (plus credit agency costs - Residential)

Credit reference/credit check (plus credit agency costs)	\$	15.00
Income tax letter	\$	25.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	12.50
Account set up charge/change of occupancy charge (plus credit agency costs if applicable - Residential)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	20.00
Special meter reads	\$	10.00
Interval meter request change	\$	30.00
Interval meter request change	\$	40.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	9.00
Disconnect/Reconnect at meter - during regular hours	\$	20.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Temporary service install & remove - overhead - no transformer	\$	400.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.40)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

### Retail Service Charges (if applicable)

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

#### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0360
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0256
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045

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Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011

2011 TOTAL BILL IMPACTS (ALL RPP CUSTOMERS)  
**Enersource Hydro Mississauga Inc.**  
**Bill Impact - Current vs. May 1, 2011**

Residential

Consumption 800 kWh 0 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13.92			\$ 13.89	\$ (0.03)	-0.22%
Distribution (kWh)	800	\$ 0.0118	\$ 9.44	800	\$ 0.0118	\$ 9.44	\$ -	0.00%
Rate Rider (kWh)	800	-\$ 0.0014	-\$ 1.12	800	-\$ 0.0022	-\$ 1.75	\$ (0.63)	56.43%
Total Distribution			\$ 22.24			\$ 21.58	\$ (0.66)	-2.98%
RTSR (kWh)	800	\$ 0.0126	\$ 10.08	800	\$ 0.0113	\$ 9.04	\$ (1.04)	-10.32%
Special Purpose Charge	829	\$ 0.0004	\$ 0.33	829	\$ 0.0004	\$ 0.33	\$ -	0.00%
Wholesale / RR (kWh)	829	\$ 0.0065	\$ 5.64	829	\$ 0.0065	\$ 5.64	\$ -	0.00%
Debt Retirement (kWh)	800	\$ 0.0070	\$ 5.60	800	\$ 0.0070	\$ 5.60	\$ -	0.00%
Cost of Power Commodity (kWh)	600	\$ 0.0650	\$ 39.00	600	\$ 0.0650	\$ 39.00	\$ -	0.00%
Cost of Power Commodity (kWh)	229	\$ 0.0750	\$ 17.18	229	\$ 0.0750	\$ 17.18	\$ -	0.00%
Total Bill before Taxes			\$ 100.06			\$ 98.36	\$ (1.70)	-1.70%
HST (13%)			\$ 13.01			\$ 12.79	\$ (0.22)	-1.70%
Total Bill after Taxes			\$ 113.07			\$ 111.15	\$ (1.92)	-1.70%

\* Assumes RPP, HST, and SPC remain constant

Small Commercial

Consumption 2,000 kWh 0 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 12.75			\$ 12.72	\$ (0.03)	-0.24%
Distribution (kWh)	2,000	\$ 0.0193	\$ 38.60	2,000	\$ 0.0193	\$ 38.60	\$ -	0.00%
Rate Rider (kWh)	2,000	-\$ 0.0021	-\$ 4.20	2,000	-\$ 0.0031	-\$ 6.20	\$ (2.00)	47.62%
Total Distribution			\$ 47.15			\$ 45.12	\$ (2.03)	-4.31%
RTSR (kWh)	2000	\$ 0.0117	\$ 23.39	2000	\$ 0.0105	\$ 20.99	\$ (2.40)	-10.26%
Special Purpose Charge	2073	\$ 0.0004	\$ 0.83	2073	\$ 0.0004	\$ 0.83	\$ -	0.00%
Wholesale / RR (kWh)	2073	\$ 0.0065	\$ 13.72	2073	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	1,323	\$ 0.0750	\$ 99.23	1,323	\$ 0.0750	\$ 99.23	\$ -	0.00%
Total Bill before Taxes			\$ 247.07			\$ 242.64	\$ (4.43)	-1.79%
HST (13%)			\$ 32.12			\$ 31.54	\$ (0.58)	-1.79%
Total Bill after Taxes			\$ 279.19			\$ 274.18	\$ (5.01)	-1.79%

\* Assumes RPP, HST, and SPC remain constant

GS < 50

Consumption 2,000 kWh 0 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 41.68			\$ 41.70	\$ 0.02	0.05%
Distribution (kWh)	2,000	\$ 0.0115	\$ 23.00	2,000	\$ 0.0115	\$ 23.00	\$ -	0.00%
Rate Rider (kWh)	2,000	-\$ 0.0019	-\$ 3.80	2,000	-\$ 0.0023	-\$ 4.60	\$ (0.80)	21.05%
Total Distribution			\$ 60.88			\$ 60.10	\$ (0.78)	-1.28%
RTSR (kWh)	2000	\$ 0.0117	\$ 23.39	2000	\$ 0.0105	\$ 20.99	\$ (2.40)	-10.26%
Special Purpose Charge	2073	\$ 0.0004	\$ 0.83	2073	\$ 0.0004	\$ 0.83	\$ -	0.00%
Wholesale / RR (kWh)	2073	\$ 0.0065	\$ 13.72	2073	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2000	\$ 0.0070	\$ 14.00	2000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	1,323	\$ 0.0750	\$ 99.23	1,323	\$ 0.0750	\$ 99.23	\$ -	0.00%
Total Bill before Taxes			\$ 260.80			\$ 257.62	\$ (3.18)	-1.22%
HST (13%)			\$ 33.90			\$ 33.49	\$ (0.41)	-1.22%
Total Bill after Taxes			\$ 294.70			\$ 291.11	\$ (3.59)	-1.22%

\* Assumes RPP, HST, and SPC remain constant

Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011

**2011 TOTAL BILL IMPACTS (ALL RPP CUSTOMERS)**  
**Enersource Hydro Mississauga Inc.**  
**Bill Impact - Current vs. May 1, 2011**

GS 50 - 499

Consumption 100,000 kWh  
 230 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 71.30			\$ 71.37	\$ 0.07	0.10%
Distribution (kW)	230	\$ 4.1602	\$ 956.85	230	\$ 4.1677	\$ 958.57	\$ 1.7250	0.18%
Rate Rider (kW)	230	-\$ 0.6690	-\$ 153.87	230	-\$ 0.8655	-\$ 199.06	\$ (45.19)	29.37%
Total Distribution			\$ 874.28			\$ 830.88	\$ (43.40)	-4.96%
RTSR (kW)	230	\$ 4.5201	\$ 1,039.61	230	\$ 4.0605	\$ 933.90	\$ (105.71)	-10.17%
Special Purpose Charge	103601	\$ 0.0004	\$ 41.44	103601	\$ 0.0004	\$ 41.44	\$ -	0.00%
Wholesale / RR (kWh)	103601	\$ 0.0065	\$ 673.66	103601	\$ 0.0065	\$ 673.66	\$ -	0.00%
Debt Retirement (kWh)	100000	\$ 0.0070	\$ 700.00	100000	\$ 0.0070	\$ 700.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	102,851	\$ 0.0750	\$ 7,713.83	102,851	\$ 0.0750	\$ 7,713.83	\$ -	0.00%
Total Bill before Taxes			\$ 11,091.56			\$ 10,942.45	\$ (149.11)	-1.34%
HST (13%)			\$ 1,441.90			\$ 1,422.52	\$ (19.38)	-1.34%
Total Bill after Taxes			\$ 12,533.46			\$ 12,364.97	\$ (168.49)	-1.34%

\* Assumes RPP, HST, and SPC remain constant

GS 500 - 4999

Consumption 400,000 kWh  
 2250 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 1,524.28			\$ 1,526.97	\$ 2.69	0.18%
Distribution (kW)	2,250	\$ 2.0761	\$ 4,671.23	2,250	\$ 2.0798	\$ 4,679.55	\$ 8.3250	0.18%
Rate Rider (kW)	2,250	-\$ 0.8243	-\$ 1,854.68	2,250	-\$ 1.0616	-\$ 2,388.60	\$ (533.92)	28.79%
Total Distribution			\$ 4,340.83			\$ 3,817.92	\$ (522.91)	-12.05%
RTSR (kW)	2250	\$ 4.3956	\$ 9,890.09	2250	\$ 3.9489	\$ 8,885.01	\$ (1,005.08)	-10.16%
Special Purpose Charge	414401	\$ 0.0004	\$ 165.76	414401	\$ 0.0004	\$ 165.76	\$ -	0.00%
Wholesale / RR (kWh)	414401	\$ 0.0065	\$ 2,693.86	414401	\$ 0.0065	\$ 2,693.86	\$ -	0.00%
Debt Retirement (kWh)	400000	\$ 0.0070	\$ 2,800.00	400000	\$ 0.0070	\$ 2,800.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	413,651	\$ 0.0750	\$ 31,023.83	413,651	\$ 0.0750	\$ 31,023.83	\$ -	0.00%
Total Bill before Taxes			\$ 50,963.11			\$ 49,435.13	\$ (1,527.99)	-3.00%
HST (13%)			\$ 6,625.20			\$ 6,426.57	\$ (198.64)	-3.00%
Total Bill after Taxes			\$ 57,588.32			\$ 55,861.69	\$ (1,726.62)	-3.00%

\* Assumes RPP, HST, and SPC remain constant

Large User

Consumption 3,000,000 kWh  
 5000 kW Loss Factor 1.0145

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13,713.51			\$ 13,738.14	\$ 24.63	0.18%
Distribution (kW)	5,000	\$ 2.8918	\$ 14,459.00	5,000	\$ 2.8970	\$ 14,485.00	\$ 26.0000	0.18%
Rate Rider (kW)	5,000	-\$ 0.3559	-\$ 1,779.50	5,000	-\$ 0.6679	-\$ 3,339.35	\$ (1,559.85)	87.66%
Total Distribution			\$ 26,393.01			\$ 24,883.79	\$ (1,509.22)	-5.72%
RTSR (kW)	5000	\$ 4.6924	\$ 23,461.99	5000	\$ 4.2156	\$ 21,077.99	\$ (2,384.00)	-10.16%
Special Purpose Charge	3043500	\$ 0.0004	\$ 1,217.40	3043500	\$ 0.0004	\$ 1,217.40	\$ -	0.00%
Wholesale / RR (kWh)	3043500	\$ 0.0065	\$ 19,783.00	3043500	\$ 0.0065	\$ 19,783.00	\$ -	0.00%
Debt Retirement (kWh)	3000000	\$ 0.0070	\$ 21,000.00	3000000	\$ 0.0070	\$ 21,000.00	\$ -	0.00%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	3,042,750	\$ 0.0750	\$ 228,206.25	3,042,750	\$ 0.0750	\$ 228,206.25	\$ -	0.00%
Total Bill before Taxes			\$ 320,110.40			\$ 316,217.18	\$ (3,893.22)	-1.22%
HST (13%)			\$ 41,614.35			\$ 41,108.23	\$ (506.12)	-1.22%
Total Bill after Taxes			\$ 361,724.75			\$ 357,325.41	\$ (4,399.34)	-1.22%

\* Assumes RPP, HST, and SPC remain constant

Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011

**2011 BILL IMPACTS (ALL NON-RPP CUSTOMERS)**  
**Enersource Hydro Mississauga Inc.**  
**Bill Impact - Current vs. May 1, 2011**

**Residential**

*Consumption* 800 kWh  
0 kW *Loss Factor 1.036*

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13.92			\$ 13.89	\$ (0.03)	-0.22%
Distribution (kWh)	800	\$ 0.0118	\$ 9.44	800	\$ 0.0118	\$ 9.44	\$ -	0.00%
Rate Rider (kWh)	800	\$ 0.0014	\$ 1.12	800	\$ 0.0022	\$ 1.75	\$ (0.63)	56.43%
<b>Total Distribution</b>			\$ 22.24			\$ 21.58	\$ (0.66)	-2.98%
RTSR (kWh)	800	\$ 0.0126	\$ 10.07	800	\$ 0.0113	\$ 9.03	\$ (1.04)	-10.33%
Sperical Purpose Charge	829	\$ 0.0004	\$ 0.33	829	\$ 0.0004	\$ 0.33	\$ -	0.00%
Wholesale / RR (kWh)	829	\$ 0.0065	\$ 5.64	829	\$ 0.0065	\$ 5.64	\$ -	0.00%
Debt Retirement (kWh)	800	\$ 0.0070	\$ 5.60	800	\$ 0.0070	\$ 5.60	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	829	\$ 0.0039	\$ 3.23	829	\$ 0.0031	\$ 2.57	\$ (0.66)	-20.51%
Cost of Power Commodity (kWh)	600	\$ 0.0650	\$ 39.00	600	\$ 0.0650	\$ 39.00	\$ -	0.00%
Cost of Power Commodity (kWh)	229	\$ 0.0750	\$ 17.18	229	\$ 0.0750	\$ 17.18	\$ -	0.00%
<b>Total Bill before Taxes</b>			\$ 103.29			\$ 100.92	\$ (2.37)	-2.29%
HST (13%)			\$ 13.43			\$ 13.12	\$ (0.31)	-2.29%
<b>Total Bill after Taxes</b>			\$ 116.71			\$ 114.04	\$ (2.67)	-2.29%

\* Assumes RPP, HST, and SPC remain constant

**Small Commercial**

*Consumption* 2,000 kWh  
0 kW *Loss Factor 1.036*

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 12.75			\$ 12.72	\$ (0.03)	-0.24%
Distribution (kWh)	2,000	\$ 0.0193	\$ 38.60	2,000	\$ 0.0193	\$ 38.60	\$ -	0.00%
Rate Rider (kWh)	2,000	\$ 0.0021	\$ 4.20	2,000	\$ 0.0031	\$ 6.24	\$ (2.04)	48.57%
<b>Total Distribution</b>			\$ 47.15			\$ 45.08	\$ (2.07)	-4.39%
RTSR (kWh)	2,000	\$ 0.0117	\$ 23.39	2,000	\$ 0.0105	\$ 20.99	\$ (2.40)	-10.26%
Sperical Purpose Charge	2,073	\$ 0.0004	\$ 0.83	2,073	\$ 0.0004	\$ 0.83	\$ -	0.00%
Wholesale / RR (kWh)	2,073	\$ 0.0065	\$ 13.72	2,073	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	2,073	\$ 0.0039	\$ 8.08	2,073	\$ 0.0031	\$ 6.43	\$ (1.66)	-20.51%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	1,323	\$ 0.0750	\$ 99.23	1,323	\$ 0.0750	\$ 99.23	\$ -	0.00%
<b>Total Bill before Taxes</b>			\$ 255.15			\$ 249.02	\$ (6.13)	-2.40%
HST (13%)			\$ 33.17			\$ 32.37	\$ (0.80)	-2.40%
<b>Total Bill after Taxes</b>			\$ 288.32			\$ 281.40	\$ (6.93)	-2.40%

\* Assumes RPP, HST, and SPC remain constant

**GS < 50**

*Consumption* 2,000 kWh  
0 kW *Loss Factor 1.036*

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 41.68			\$ 41.70	\$ 0.02	0.05%
Distribution (kWh)	2,000	\$ 0.0115	\$ 23.00	2,000	\$ 0.0115	\$ 23.00	\$ -	0.00%
Rate Rider (kWh)	2,000	\$ 0.0019	\$ 3.80	2,000	\$ 0.0023	\$ 4.66	\$ (0.86)	22.63%
<b>Total Distribution</b>			\$ 60.88			\$ 60.04	\$ (0.84)	-1.38%
RTSR (kWh)	2,000	\$ 0.0117	\$ 23.39	2,000	\$ 0.0105	\$ 20.99	\$ (2.40)	-10.26%
Sperical Purpose Charge	2,073	\$ 0.0004	\$ 0.83	2,073	\$ 0.0004	\$ 0.83	\$ -	0.00%
Wholesale / RR (kWh)	2,073	\$ 0.0065	\$ 13.72	2,073	\$ 0.0065	\$ 13.72	\$ -	0.00%
Debt Retirement (kWh)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	2,073	\$ 0.0039	\$ 8.08	2,073	\$ 0.0031	\$ 6.43	\$ (1.66)	-20.51%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	1,323	\$ 0.0750	\$ 99.23	1,323	\$ 0.0750	\$ 99.23	\$ -	0.00%
<b>Total Bill before Taxes</b>			\$ 268.88			\$ 263.98	\$ (4.90)	-1.82%
HST (13%)			\$ 34.95			\$ 34.32	\$ (0.64)	-1.82%
<b>Total Bill after Taxes</b>			\$ 303.84			\$ 298.30	\$ (5.54)	-1.82%

\* Assumes RPP, HST, and SPC remain constant

Name of LDC: Enersource Hydro Mississauga Inc.  
 File Number: EB-2010-0078  
 Effective Date: May 1, 2011

**2011 BILL IMPACTS (ALL NON-RPP CUSTOMERS)**  
**Enersource Hydro Mississauga Inc.**  
**Bill Impact - Current vs. May 1, 2011**

GS 50 - 499

Consumption 100,000 kWh  
 230 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 71.30			\$ 71.37	\$ 0.07	0.10%
Distribution (kW)	230	\$ 4.1602	\$ 956.85	230	\$ 4.1677	\$ 958.57	\$ 1.7250	0.18%
Rate Rider (kW)	230	\$ 0.6690	\$ 153.87	230	\$ 0.8655	\$ 199.06	\$ (45.19)	29.37%
Total Distribution			\$ 874.28			\$ 830.88	\$ (43.40)	-4.96%
RTSR (kW)	230	\$ 4.5201	\$ 1,039.61	230	\$ 4.0605	\$ 933.90	\$ (105.71)	-10.17%
Sperical Purpose Charge	103,601	\$ 0.0004	\$ 41.44	103601	\$ 0.0004	\$ 41.44	\$ -	0.00%
Wholesale / RR (kWh)	103601	\$ 0.0065	\$ 673.66	103601	\$ 0.0065	\$ 673.66	\$ -	0.00%
Debt Retirement (kWh)	100000	\$ 0.0070	\$ 700.00	100000	\$ 0.0070	\$ 700.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	103,601	\$ 0.0039	\$ 404.04	103,601	\$ 0.0031	\$ 321.16	\$ (82.88)	-20.51%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	102,851	\$ 0.0750	\$ 7,713.83	102,851	\$ 0.0750	\$ 7,713.83	\$ -	0.00%
Total Bill before Taxes			\$ 11,495.60			\$ 11,263.62	\$ (231.99)	-2.02%
HST (13%)			\$ 1,494.43			\$ 1,464.27	\$ (30.16)	-2.02%
Total Bill after Taxes			\$ 12,990.03			\$ 12,727.89	\$ (262.14)	-2.02%

\* Assumes RPP, HST, and SPC remain constant

GS 500 - 4999

Consumption 400,000 kWh  
 2250 kW Loss Factor 1.036

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 1,524.28			\$ 1,526.97	\$ 2.69	0.18%
Distribution (kW)	2,250	\$ 2.0761	\$ 4,671.23	2,250	\$ 2.0798	\$ 4,679.55	\$ 8,325.00	0.18%
Rate Rider (kW)	2,250	\$ 0.8243	\$ 1,854.68	2,250	\$ 1.0616	\$ 2,388.69	\$ (534.01)	28.79%
Total Distribution			\$ 4,340.83			\$ 3,817.83	\$ (523.00)	-12.05%
RTSR (kW)	2250	\$ 4.3956	\$ 9,890.09	2250	\$ 3.9489	\$ 8,885.01	\$ (1,005.08)	-10.16%
Sperical Purpose Charge	414,401	\$ 0.0004	\$ 165.76	414401	\$ 0.0004	\$ 165.76	\$ -	0.00%
Wholesale / RR (kWh)	414401	\$ 0.0065	\$ 2,693.86	414401	\$ 0.0065	\$ 2,693.86	\$ -	0.00%
Debt Retirement (kWh)	400000	\$ 0.0070	\$ 2,800.00	400000	\$ 0.0070	\$ 2,800.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	414,401	\$ 0.0039	\$ 1,616.16	414,401	\$ 0.0031	\$ 1,284.64	\$ (331.52)	-20.51%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	413,651	\$ 0.0750	\$ 31,023.83	413,651	\$ 0.0750	\$ 31,023.83	\$ -	0.00%
Total Bill before Taxes			\$ 52,579.27			\$ 50,719.68	\$ (1,859.60)	-3.54%
HST (13%)			\$ 6,835.31			\$ 6,593.56	\$ (241.75)	-3.54%
Total Bill after Taxes			\$ 59,414.58			\$ 57,313.24	\$ (2,101.34)	-3.54%

\* Assumes RPP, HST, and SPC remain constant

Large User

Consumption 3,000,000 kWh  
 5000 kW Loss Factor 1.0145

	Current Bill			May 1, 2011 BILL*			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Monthly Service Charge			\$ 13,713.51			\$ 13,738.14	\$ 24.63	0.18%
Distribution (kW)	5,000	\$ 2.8918	\$ 14,459.00	5,000	\$ 2.8970	\$ 14,485.00	\$ 26,000.00	0.18%
Rate Rider (kW)	5,000	\$ 0.3559	\$ 1,779.50	5,000	\$ 0.6679	\$ 3,339.35	\$ (1,559.85)	87.66%
Total Distribution			\$ 26,393.01			\$ 24,883.79	\$ (1,509.22)	-5.72%
RTSR (kW)	5000	\$ 4.6924	\$ 23,461.99	5000	\$ 4.2156	\$ 21,077.99	\$ (2,384.00)	-10.16%
Sperical Purpose Charge	3,043,500	\$ 0.0004	\$ 1,217.40	3043500	\$ 0.0004	\$ 1,217.40	\$ -	0.00%
Wholesale / RR (kWh)	3043500	\$ 0.0065	\$ 19,783.00	3043500	\$ 0.0065	\$ 19,783.00	\$ -	0.00%
Debt Retirement (kWh)	3000000	\$ 0.0070	\$ 21,000.00	3000000	\$ 0.0070	\$ 21,000.00	\$ -	0.00%
Global Adjustment Rate Adder (kWh)	3,043,500	\$ 0.0039	\$ 11,869.65	3,043,500	\$ 0.0031	\$ 9,434.85	\$ (2,434.80)	-20.51%
Cost of Power Commodity (kWh)	750	\$ 0.0650	\$ 48.75	750	\$ 0.0650	\$ 48.75	\$ -	0.00%
Cost of Power Commodity (kWh)	3,042,750	\$ 0.0750	\$ 228,206.25	3,042,750	\$ 0.0750	\$ 228,206.25	\$ -	0.00%
Total Bill before Taxes			\$ 331,980.05			\$ 325,652.03	\$ (6,328.02)	-1.91%
HST (13%)			\$ 43,157.41			\$ 42,334.76	\$ (822.64)	-1.91%
Total Bill after Taxes			\$ 375,137.46			\$ 367,986.79	\$ (7,150.66)	-1.91%

\* Assumes RPP, HST, and SPC remain constant