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# Niagara-on-the-Lake Hydro Inc.

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October 15, 2010

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
26<sup>th</sup> Floor  
2300 Yonge Street  
Toronto ON M4P 1E4

**Niagara-on-the-Lake Hydro Inc. 2011 Rate Application**

**OEB Case EB-2010-0101**

Dear Ms. Walli

Niagara-on-the-Lake Hydro Inc. is pleased to submit its 2011 IRM3 Rate Application in compliance with Chapter 3 of the Filing Requirements (July 9, 2010) as follows:

- a) A PDF of the Application and associated Excel files submitted via RESS e-filing (see attached "map" of the components of the Application);
- b) Two paper copies of the Application to your office;
- c) A CD of item a) above to your office.

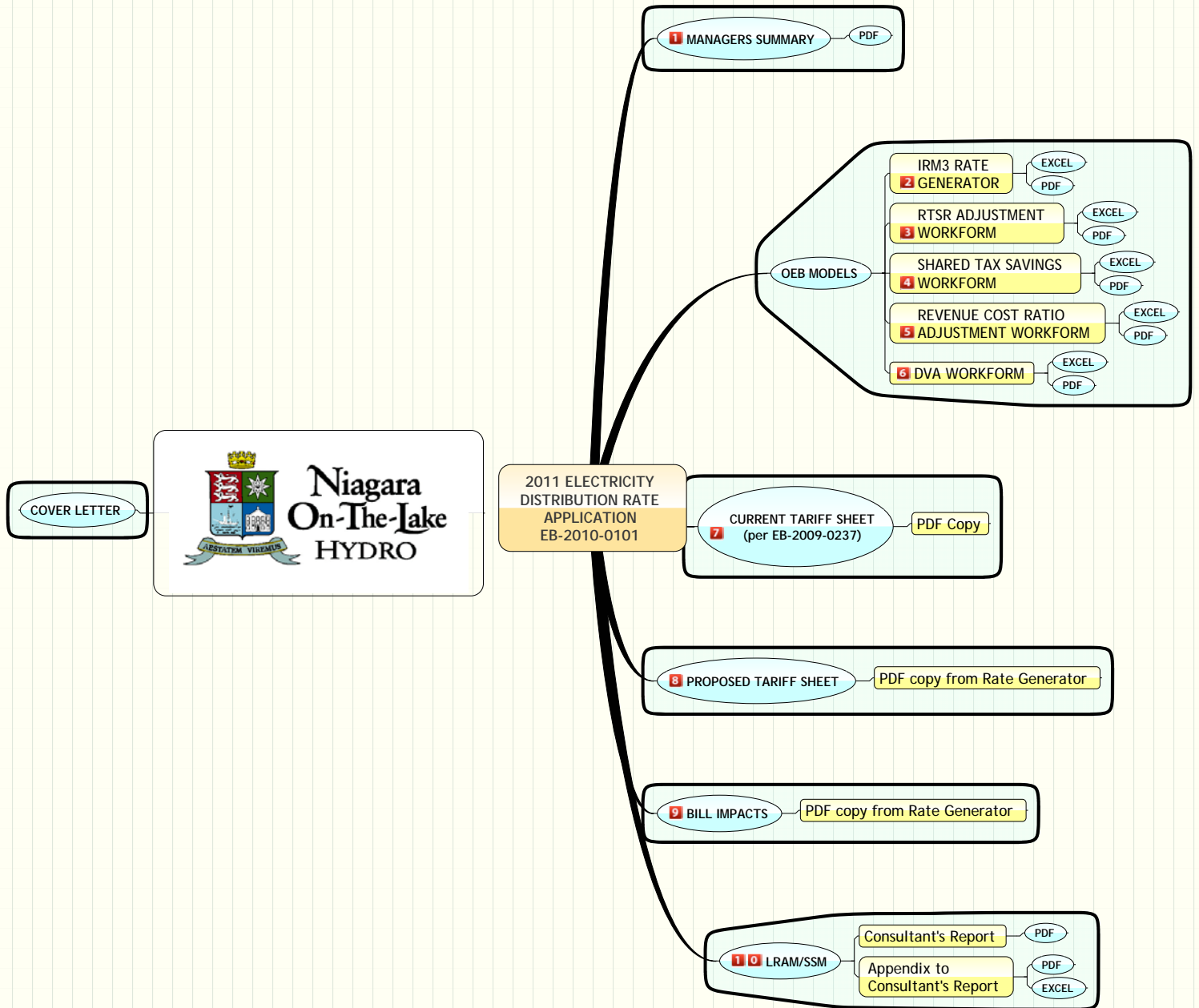
We would be pleased to provide any further information or details that you may require for this application.

Yours truly

Jim Huntingdon, President  
Encl.

MAP OF COMPONENTS OF THE APPLICATION FILING  
EB-2010-0101

1 2 3 NUMBERS REFER TO TAB IN BINDER



**NIAGARA-ON-THE-LAKE HYDRO INC.**

**EB-2010-0101**

**APPLICATION FOR DISTRIBUTION RATES EFFECTIVE MAY 1, 2011**

**MANAGER'S SUMMARY**

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1 **1. INTRODUCTION**

2 The Sections in this Manager's Summary of the rate application by Niagara-on-  
3 the-Lake Hydro Inc. ("NOTL") are presented in line with the various models  
4 provided by the OEB, in the following sequence:

- 5 • Section 2 - Requested adjustments to the **Retail Transmission Service**  
6 **Rates** ("RTSRs") for 2011;
- 7 • Section 3 - Request for approval of new **LRAM/SSM** rate riders. [Please  
8 note that the LRAM/SSM riders which were approved in the 2009 cost-of-  
9 service rate application process (EB-2008-0237, subsequently confirmed  
10 in EB-2009-0149, have a sunset date of April 30, 2011];
- 11 • Section 4 - Request for approval of **Shared Tax Savings** rate riders;
- 12 • Section 5 - Requested continuation of a **Revenue Cost Ratio**  
13 **Adjustment**, approved in the 2009 cost-of-service rate application  
14 process EB-2008-0237;
- 15 • Section 6 – Regarding no disposition of select **Deferral/Variance**  
16 **Accounts** in this application; and
- 17 • Section 7 - Request for approval of 2011 **Distribution Rates**.

18 In addition, NOTL is requesting approval to recover the **Late Payment Class**  
19 **Action Settlement** expense – Section 9.

1 **2. RETAIL TRANSMISSION SERVICE RATES**

2 NOTL's application to adjust RTSRs is in accordance with Revision 2.0 of  
 3 Guideline G-2008-0001, as attached to the OEB letter to all LDCs, issued July 8,  
 4 2010. In Accordance with Section 4 of that Guideline, NOTL is presenting  
 5 evidence as follows:

6 **a) Historical transmission costs adjusted for new UTR levels.**

7 NOTL's historical costs (2009) consist of only IESO-invoiced costs for network  
 8 and line connection. NOTL owns its own transformer stations and  
 9 consequently has no IESO-invoiced transformation costs. NOTL also has no  
 10 Hydro One-invoiced transmission costs. The Table below, from Sheet C1.1 of  
 11 the OEB model represents the total historical transmission costs.

IESO										
Month	Network			Line Connection			Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$ 2.57	\$ 71,855	28,793	\$ 0.70	\$ 20,155	-	\$ -	\$ -	\$ 20,155
February	26,696	\$ 2.57	\$ 68,609	26,859	\$ 0.70	\$ 18,801	-	\$ -	\$ -	\$ 18,801
March	25,809	\$ 2.57	\$ 66,329	25,819	\$ 0.70	\$ 18,073	-	\$ -	\$ -	\$ 18,073
April	23,303	\$ 2.57	\$ 59,889	23,303	\$ 0.70	\$ 16,312	-	\$ -	\$ -	\$ 16,312
May	23,699	\$ 2.57	\$ 60,906	30,097	\$ 0.70	\$ 21,068	-	\$ -	\$ -	\$ 21,068
June	32,732	\$ 2.57	\$ 84,121	33,588	\$ 0.70	\$ 23,512	-	\$ -	\$ -	\$ 23,512
July	32,170	\$ 2.66	\$ 85,572	32,700	\$ 0.70	\$ 22,890	-	\$ -	\$ -	\$ 22,890
August	39,814	\$ 2.66	\$ 105,905	40,735	\$ 0.70	\$ 28,515	-	\$ -	\$ -	\$ 28,515
September	28,493	\$ 2.66	\$ 75,791	29,466	\$ 0.70	\$ 20,626	-	\$ -	\$ -	\$ 20,626
October	23,157	\$ 2.66	\$ 61,598	23,346	\$ 0.70	\$ 16,342	-	\$ -	\$ -	\$ 16,342
November	22,977	\$ 2.66	\$ 61,119	23,871	\$ 0.70	\$ 16,710	-	\$ -	\$ -	\$ 16,710
December	26,176	\$ 2.66	\$ 69,628	27,743	\$ 0.70	\$ 19,420	-	\$ -	\$ -	\$ 19,420
<b>Total</b>	<b>332,985</b>	<b>\$ 2.62</b>	<b>\$ 871,322</b>	<b>346,320</b>	<b>\$ 0.70</b>	<b>\$ 242,424</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 242,424</b>

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14 When the forecasted Board approved UTRs are applied against the above  
 15 historical billing, the historical transmission costs adjusted for the new UTR  
 16 levels are as shown in the Table below, from Sheet C1.3 of the OEB model:

Section 2 – Retail Transmission Service Rates

IESO										
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.9700	\$ 83,038	28,793	\$0.7300	\$ 21,019	-	\$1.7100	\$ -	\$ 21,019
February	26,696	\$2.9700	\$ 79,287	26,859	\$0.7300	\$ 19,607	-	\$1.7100	\$ -	\$ 19,607
March	25,809	\$2.9700	\$ 76,653	25,819	\$0.7300	\$ 18,848	-	\$1.7100	\$ -	\$ 18,848
April	23,303	\$2.9700	\$ 69,210	23,303	\$0.7300	\$ 17,011	-	\$1.7100	\$ -	\$ 17,011
May	23,699	\$2.9700	\$ 70,386	30,097	\$0.7300	\$ 21,971	-	\$1.7100	\$ -	\$ 21,971
June	32,732	\$2.9700	\$ 97,214	33,588	\$0.7300	\$ 24,519	-	\$1.7100	\$ -	\$ 24,519
July	32,170	\$2.9700	\$ 95,545	32,700	\$0.7300	\$ 23,871	-	\$1.7100	\$ -	\$ 23,871
August	39,814	\$2.9700	\$ 118,248	40,735	\$0.7300	\$ 29,737	-	\$1.7100	\$ -	\$ 29,737
September	28,493	\$2.9700	\$ 84,624	29,466	\$0.7300	\$ 21,510	-	\$1.7100	\$ -	\$ 21,510
October	23,157	\$2.9700	\$ 68,776	23,346	\$0.7300	\$ 17,043	-	\$1.7100	\$ -	\$ 17,043
November	22,977	\$2.9700	\$ 68,242	23,871	\$0.7300	\$ 17,426	-	\$1.7100	\$ -	\$ 17,426
December	26,176	\$2.9700	\$ 77,743	27,743	\$0.7300	\$ 20,252	-	\$1.7100	\$ -	\$ 20,252
<b>Total</b>	<b>332,985</b>	<b>\$2.9700</b>	<b>\$988,965</b>	<b>346,320</b>	<b>\$0.7300</b>	<b>\$252,814</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$252,814</b>

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3 It is noted that In the OEB model available at the time of our application, the  
 4 wholesale billing forecast rates (effective Jan 1, 2011) are shown as being the  
 5 same as the current rates.

6 **b) Revenues generated from existing RTSRs.**

7 The billing determinants used to calculate the revenue are equal to the 2009  
 8 actual data, as reported in RRR and per the Table below from Sheet B1.2 of  
 9 the model:

2009 Distributor Billing Determinants							
Enter the most recently reported RRR billing determinants							
Loss Adjusted Metered kWh	Yes	Update Sheet					
Loss Adjusted Metered kW	No						
Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C	
Residential	kWh	63,529,367	0	1.0463		66,470,777	
General Service Less Than 50 kW	kWh	33,919,641	0	1.0463		35,490,120	
General Service 50 to 4,999 kW	kW	42,568,336	109,473	1.0463	53.30%	44,539,250	
General Service 50 to 4,999 kW – Interval Metered	kW	32,131,981	85,198	1.0463	51.69%	33,619,692	
Unmetered Scattered Load	kWh	202,191	0	1.0463		211,552	
Street Lighting	kW	1,124,575	2,864	1.0463	53.82%	1,176,643	
<b>Total</b>		<b>173,476,091</b>	<b>197,535</b>			<b>181,508,034</b>	

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12 The Tables below, taken from Sheets D1.1 and D1.2 of the OEB model, show  
 13 what network and connection revenue would be billed at current RTSR rates

Section 2 – Retail Transmission Service Rates

1 as compared with the wholesale billing at current rates, and the necessary  
 2 adjusted RTSR rates to bring the revenue in line with wholesale billing:

**Adjust RTSR-Network to Current Network Wholesale**

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0062	66,470,777	0	\$ 412,119	38.02%	\$ 376,045	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0057	35,490,120	0	\$ 202,294	18.66%	\$ 184,587	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.2984	44,539,250	109,473	\$ 251,613	23.22%	\$ 229,589	\$ 2.0972
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4841	33,619,692	85,198	\$ 211,640	19.53%	\$ 193,115	\$ 2.2667
Unmetered Scattered Load	kWh	\$ 0.0057	211,552	0	\$ 1,206	0.11%	\$ 1,100	\$ 0.0052
Street Lighting	kW	\$ 1.7333	1,176,643	2,864	\$ 4,964	0.46%	\$ 4,530	\$ 1.5816
			181,508,034	197,535	\$ 1,083,836	100.00%	\$ 988,965	

(E) (G) Cell G73 Sheet C1.2

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**Adjust RTSR-Connection to Current Connection Wholesale**

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0015	66,470,777	0	\$ 99,706	31.36%	\$ 79,276	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0014	35,490,120	0	\$ 49,686	15.63%	\$ 39,505	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.5315	44,539,250	109,473	\$ 58,185	18.30%	\$ 46,262	\$ 0.4226
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.2784	33,619,692	85,198	\$ 108,917	34.25%	\$ 86,599	\$ 1.0164
Unmetered Scattered Load	kWh	\$ 0.0014	211,552	0	\$ 296	0.09%	\$ 235	\$ 0.0011
Street Lighting	kW	\$ 0.4108	1,176,643	2,864	\$ 1,177	0.37%	\$ 935	\$ 0.3266
			181,508,034	197,535	\$ 317,967	100.00%	\$ 252,814	

(E) (G) Cell Q73 Sheet C1.2

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7 With regard to adjustments from current to forecast wholesale rates, in the OEB  
 8 model available at the time of our application, the wholesale billing forecast rates  
 9 (effective Jan 1, 2011) are shown as being the same as the current rates. Thus,  
 10 at this time, the following adjustments to NOTL's RTSRs, from Sheets F1.1 and  
 11 F1.2 of the model are incorporated in NOTLs IRM3 rate generator model:

Section 2 – Retail Transmission Service Rates

### IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0062	0.0057	- 0.000543
General Service Less Than 50 kW	kWh	0.0057	0.0052	- 0.000499
General Service 50 to 4,999 kW	kW	2.2984	2.0972	- 0.201183
General Service 50 to 4,999 kW – Interval Metered	kW	2.4841	2.2667	- 0.217438
Unmetered Scattered Load	kWh	0.0057	0.0052	- 0.000499
Street Lighting	kW	1.7333	1.5816	- 0.151719

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### IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0015	0.0012	- 0.000307
General Service Less Than 50 kW	kWh	0.0014	0.0011	- 0.000287
General Service 50 to 4,999 kW	kW	0.5315	0.4226	- 0.108908
General Service 50 to 4,999 kW – Interval Metered	kW	1.2784	1.0164	- 0.261952
Unmetered Scattered Load	kWh	0.0014	0.0011	- 0.000287
Street Lighting	kW	0.4108	0.3266	- 0.084176

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5 We understand that the OEB will adjust each applicant's model to reflect any  
 6 UTR changes on Jan 1, 2011 when they are determined.



1 **3. RECOVERY OF LRAM/SSM AMOUNTS**

2 **a) Current Rate Riders**

3 NOTL has current LRAM/SSM rate riders which were approved in the 2009  
 4 cost-of-service rate application process (EB-2008-0237, subsequently  
 5 confirmed in EB-2009-0149). However, these riders have a sunset date of 30  
 6 April, 2011. These current rates are entered in Sheet C2.4 of the IRM3 rate  
 7 generator model:

<b>Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider</b>						
Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery					
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>					
Metric Applied To	All Customers					
Method of Application	Distinct Volumetric					
Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric	
Residential	Yes	0.000000	Customer	0.000100	kWh	
General Service Less Than 50 kW	Yes	0.000000	Customer	0.000100	kWh	
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW	
Unmetered Scattered Load	No	0.000000	Customer	0.000000	kWh	
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW	

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10 **b) Requested Rate Riders**

11 Consultant's Report

1 NOTL contracted Burman Energy Consultants Group Inc. ("BECGI") to  
2 determine further LRAM and SSM amounts based on 2005 to 2009 CDM  
3 results that are now eligible for recovery in line with the OEB issued  
4 "Guidelines for Electricity Distributor Conservation and Demand  
5 Management", EB-2008-0037. A pdf copy of the BECGI report is provided  
6 with this application, as well as an Excel copy of the detailed Appendices.  
7 These documents provide the detailed basis for the requested claim of  
8 \$121,188, comprising an SSM amount of \$3,127 and an LRAM amount of  
9 \$118,061.

10 Please note that NOTL has previously recovered Third Tranche Program  
11 LRAM and SSM dollar amounts for 2005-2007, and therefore they were  
12 excluded from this application. Residual results from Third Tranche programs  
13 have been included for 2008-2009.

14 Please also note that NOTL recovered LRAM for the Refrigerator Retirement  
15 Program and Mass Media Coupon OPA programs for 2005-2007 in the 2009  
16 rebasing application, EB-2008-0237. Results from 2005-2007 for these  
17 programs were also excluded from this application.

18 The Table below, from Page 5 of the consultant's report, sets out the  
19 components by rate class of the requested claim, totaling \$121,188:

**Rate Class**

	LRAM \$	SSM \$	TOTAL \$
<b><u>Third Tranche</u></b>			
<b>RESIDENTIAL</b>	\$2,025.95	\$104.54	\$2,130.49
<b>GENERAL SERVICE 50 TO 4,999 Kw</b>	\$1,642.14	\$3,110.29	\$4,752.43
<b>THIRD TRANCHE UTILITY COSTS</b>		-\$87.60	-\$87.60
-			
<b><u>OPA Programs</u></b>			
<b>RESIDENTIAL</b>	\$22,733.61		\$22,733.61
<b>GENERAL SERVICE &lt;50KW</b>	\$6,321.23		\$6,321.23
<b>GENERAL SERVICE &gt;50KW</b>	\$85,337.72		\$85,337.72
	\$118,060.64	\$3,127.24	\$121,187.89

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2 Rate Rider Calculation

3 The Table below provides the calculation of the requested LRAM/SSM one-  
 4 year recovery rate riders for each applicable rate class:

<b>2011 IRM - LRAM and SSM Rider</b>				
<b>Rate Class</b>	<b>Amounts (2005 to 2009)</b>			
	<b>LRAM</b>	<b>SSM</b>	<b>Pro-rated Share of Utility Costs</b>	<b>Total</b>
	<b>\$</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>
<b>Third Tranche</b>				
<b>Residential</b>	\$3,055	\$105	-\$3	\$3,157
<b>GS&lt;50kW</b>	\$0	\$0	\$0	\$0
<b>GS&gt;50 kW</b>	\$2,517	\$3,110	-\$85	\$5,542
<b>OPA Programs</b>				
<b>Residential</b>	\$32,710	\$0	\$0	\$32,710
<b>GS&lt;50kW</b>	\$6,325	\$0	\$0	\$6,325
<b>GS&gt;50 kW</b>	\$88,063	\$0	\$0	\$88,063
<b>Total</b>	<b>\$132,670</b>	<b>\$3,215</b>	<b>-\$88</b>	<b>\$135,798</b>
<b>Class Totals</b>				
	<b>Total Claim</b>	<b>Billing Determinants (2009 Audited RRR)</b>	<b>Metrics</b>	<b>One Year Rate Riders</b>
	<b>\$</b>			<b>\$/unit (kWh or kW)</b>
<b>Residential</b>	\$35,867	63,529,367	kWh	0.000565
<b>GS&lt;50kW</b>	\$6,325	33,919,641	kWh	0.000186
<b>GS&gt;50 kW</b>	\$93,606	194,671	kW	0.480840
<b>Total</b>	<b>\$135,798</b>			

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3 The requested one-year rate riders in this Table are entered in Sheet J2.5 of  
 4 the 2011 IRM3 rate generator, as shown below:

**Lost Revenue  
 Adjustment  
 Mechanism (LRAM)  
 Recovery/Shared  
 Savings Mechanism  
 (SSM) Recovery Rate  
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	0.000565	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	0.000186	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.480840	kW
Unmetered Scattered Load	No	0.000000	Customer	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW

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1 **4. SHARED TAX SAVINGS**

2 In accordance with the filing instructions for the Shared Tax Savings, NOTL has  
 3 completed the following input sheets of the OEB model provided in order to  
 4 calculate the associated rate riders:

- 5 ○ B1.1 Re-based Bill Determinants & Rates
- 6 ○ F1.1 Z-Factor Tax Changes.

8 **a) Rebased Bill Determinants and Rates**

9 As required by instructions, the billing determinants are the 2009 rebased  
 10 data. These determinants are taken from the final Revenue Requirement  
 11 Workbook for NOTL's approved 2009 rate application (Sheet A – Data Input  
 12 Sheet, Footnote 15) for case EB-2008-0237:

(15) Recalculation due to all changes:

Customer Class	Application Number of Customers/ Connections	Board Decision Number of Customers/ Connections	Application Proposed Rates	Board Decision Proposed Rates	Application Revenue at Proposed Rates	Board Decision Revenue at Proposed Rates	
Residential	6,584	6,584	\$19.08	\$18.05	\$1,507,473	\$1,426,094	
GS <50 kW	1,209	1,209	\$47.83	\$45.33	\$693,918	\$657,648	
GS>50 kW	123	123	\$370.25	\$346.25	\$547,172	\$511,704	
Street Light	1,953	1,953	\$3.0087	\$2.91	\$70,512	\$68,199	
Unmetered Scattered Load	32	32	\$36.30	\$53.55 *	\$13,940	\$20,563	
					<u>\$2,833,014</u>	<u>\$2,684,208</u>	
Customer Class	Volumes kW or kWh	Volumes kW or kWh	Application Proposed Rates	Board Decision Proposed Rates	Application Revenue at Proposed Rates	Board Decision Revenue at Proposed Rates	
Residential	66,320,829 kWh	66,607,551 kWh	\$0.01340	\$0.0127	\$888,699	\$845,916	
GS <50 kW	34,349,093 kWh	34,497,593 kWh	\$0.01440	\$0.0136	\$494,627	\$469,167	
GS>50 kW	207,437 kW	208,072 kW	\$2.88560	\$2.7058	\$598,581	\$563,002	
Street Light	2,900 kW	2,900 kW	\$11.79060	\$11.3847	\$34,191	\$33,014	
Unmetered Scattered Load	302,169 kWh	302,169 kWh	\$0.01090	\$0.0161 *	\$3,294	\$4,865	
					<u>\$2,019,392</u>	<u>\$1,915,965</u>	
					Total of fixed and variable rates	\$4,852,406	\$4,600,172
					Transformer allowance	-\$24,326	-\$24,326
					Difference due to rounding in models	\$1,438	\$2,153
					Total distribution revenue at current rates	<u>\$4,829,518</u>	<u>\$4,577,999</u>
							<u>\$251,519</u>

**Note re USL \***  
 The change from Application to Board Decision includes the Board Findings [Page 23 of Rate Decision] to allocate the revenue requirement for the 39 re-assigned sentinel lights to the assigned classes, i.e. 25 sentinel lights (64%) go to USL and 14 lights (36%) go to streetlights. The relative impact on streetlights and USL of this re-assignment is different because of the relatively larger size (load) of the streetlight class. In the case of streetlights, the impact is offset by the net effect of various other changes made as a result of the interrogatory process.

13

14 The rates are taken from Sheet E1.1 of NOTL's 2011 IRM3 Rate Generator.

15 These data are input into Sheet B1.1 as shown below:

**Rate Class and Re-Based Billing Determinants & Rates**

Last COS Re-based Year: 2009  
 Last COS OEB Application Number: EB-2008-0237

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	6,584	66,607,551		18.03	0.0127	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,209	34,497,593		45.27	0.0136	
GSGT50	General Service 50 to 4,999 kW	Customer	kWh	123		208,072	323.41		2.5273
USL	Unmetered Scattered Load	Customer	kWh	32	302,169		53.48	0.0161	
SL	Street Lighting	Connection	kWh	1,953		2,900	4.91		19.1828

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**b) Z-Factor Tax Changes**

3  
4 The taxable capital and deduction for taxable capital for NOTL in 2009 are as per  
5 Page 2 of Schedule 515 of NOTL's tax return, as highlighted below:

2010-05-15 11:20

**Part 3 – Ontario capital tax payable**

Taxable capital (enter amount from line 120 in Part 1) or taxable capital employed in Canada of a corporation that was a non-resident of Canada (enter amount from line 790 in Part 4 of Schedule 33), whichever applies ..... 320 **21,163,511**

**Deduct:**

Capital deduction (Enter \$15,000,000 if the corporation is not associated. Otherwise, enter the amount from line 220 or line 305, whichever applies, from Part 2) ..... **15,000,000** B

Net amount (line 320 minus amount B) (if negative, enter "0") ..... **6,163,511** C

Amount C **6,163,511** x Number of days in the tax year before January 1, 2010 **365** x 0.00225 = **13,868** D

6

7 NOTL's regulatory taxable income for 2009 is as per NOTL's audited financial  
8 statements, as highlighted below:

Amortization - note 16(a)	1,299,342	1,223,959
	3,726,044	4,002,102
<b>Net Income Before Payments in Lieu of Corporate Income Taxes</b>	<b>1,028,155</b>	998,570
<b>Payments in Lieu of Corporate Income Taxes</b>		
Current	376,432	280,102
Future - note 18	(50,465)	
	325,967	280,102
<b>Net Income for the Year</b>	<b>702,188</b>	<b>718,468</b>

See accompanying notes

9

- 1 These data are input into Sheet F1.1, as shown below, showing the 2011 50%  
 2 tax sharing amount:

<b>Z-Factor Tax Changes</b>			
<input type="button" value="Update Sheet"/>			
<b>Summary - Sharing of Tax Change Forecast Amounts</b>			
<b>1. Tax Related Amounts Forecast from Capital Tax Rate Changes</b>			
	<b>2009</b>	<b>2010</b>	<b>2011</b>
Taxable Capital	\$ 21,163,511	\$ 21,163,511	\$ 21,163,511
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 6,163,511	\$ 6,163,511	\$ 6,163,511
Rate	0.225%	0.150%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	<u>\$ 13,868</u>	<u>\$ 4,585</u>	<u>\$ -</u>
<b>2. Tax Related Amounts Forecast from Income Tax Rate Changes</b>			
	<b>2009</b>	<b>2010</b>	<b>2011</b>
Regulatory Taxable Income	\$ 1,028,155	\$ 1,028,155	\$ 1,028,155
Corporate Tax Rate	31.05%	28.19%	24.72%
Tax Impact	\$ 319,238	\$ 289,869	\$ 254,183
<b>Grossed-up Tax Amount</b>	<u>\$ 462,996</u>	<u>\$ 403,679</u>	<u>\$ 337,661</u>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 13,868	\$ 4,585	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 462,996	\$ 403,679	\$ 337,661
Total Tax Related Amounts	<u>\$ 476,864</u>	<u>\$ 408,263</u>	<u>\$ 337,661</u>
Incremental Tax Savings		-\$ 68,601	-\$ 139,203
Sharing of Tax Savings (50%)		-\$ 34,300	-\$ 69,602

- 3  
4

- 5 The resulting requested rate riders are calculated in sheet F1.3, as shown below,  
 6 and are entered into Sheet J2.7 of NOTL's 2011 IRM3 Rate Generator model;



**Calculate Tax Change Rate Rider Volumetric**

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D
Residential	\$2,270,430.1377	49.40%	-\$34,386	66,607,551	0	-\$0.0005
General Service Less Than 50 kW	\$1,125,944	24.50%	-\$17,052	34,497,593	0	-\$0.0005
General Service 50 to 4,999 kW	\$1,003,214	21.83%	-\$15,194	0	208,072	
Unmetered Scattered Load	\$25,401	0.55%	-\$385	302,169	0	-\$0.0013
Street Lighting	\$170,701	3.71%	-\$2,585	0	2,900	
	\$4,595,690	100.00%	-\$69,602			

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Section 5 – Revenue Cost Ratio Adjustments

1 **5. REVENUE COST RATIO ADJUSTMENTS**

2 The requested revenue cost ratio adjustments are calculated using the OEB  
 3 model provided. The adjustment is a continuation of the NOTL rebalancing begun  
 4 with the 2009 rates rebasing, in which Street Lighting was approved to move to a  
 5 70% ratio by 2011, with the rebalancing occurring in the GS>50kW class. Thus,  
 6 2011 is the final step in this adjustment process.

7 **a) Billing Determinants and Rates**

8 As with Shared Tax Savings (see Section 4a above), the billing determinants  
 9 are the 2009 rebased data. Sheet B1.1 of the model shows these data and  
 10 the current distribution rates (which do not contain any rate adders):

<b>Rate Class Selection, Re-Based Billing Determinants &amp; Current Tariff Rates</b>										
The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.										
Last COS Re-based Year		2009								
Last COS OEB Application Number		EB-2008-0237								
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F	
RES	Residential	Customer	kWh	6,584	66,607,551		18.03	0.0127		
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,209	34,497,593		45.27	0.0136		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	123		208,072	334.60			2.6148
USL	Unmetered Scattered Load	Customer	kWh	32	302,169		53.48	0.0161		
SL	Street Lighting	Connection	kW	1,953		2,900	3.91			15.2803

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12  
13 **b) 2009 Rebasing Decision - Ratio Adjustments**

14 The approved adjustment for 2011 brings Street Lighting to 70%, with  
 15 GS>50kW as the rebalancing class. The approved adjustments are entered in  
 16 Sheet C1.1:

## Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Update Group

Rate Class	Direction	Current Year	Transition	Transition	Transition	Transition	Transition
		2010	Year 1 2011	Year 2 2012	Year 3 2013	Year 4 2014	Year 5 2015
Residential	No Change	94.80%	94.80%	94.80%	94.80%	94.80%	94.80%
General Service Less Than 50 kW	No Change	96.23%	96.23%	96.23%	96.23%	96.23%	96.23%
General Service 50 to 4,999 kW	Rebalance	138.74%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Street Lighting	Change	56.21%	70.00%	70.00%	70.00%	70.00%	70.00%

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### 4 c) Revenue Offsets Allocation

5 The revenue offsets by class from the Cost Allocation informational filing, and  
 6 the total revenue offsets from NOTL's 2010 IRM3, are entered in Sheet C1.2,  
 7 in order to calculate the allocated revenue offsets:

Section 5 – Revenue Cost Ratio Adjustments

## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue	
	Revenue Offsets A	Percentage Split C = A / B	Offsets E = D * C	
Residential	111,562	60.24%	227,084	
General Service Less Than 50 kW	49,546	26.75%	100,851	
General Service 50 to 4,999 kW	19,551	10.56%	39,796	
Unmetered Scattered Load	1,812	0.98%	3,688	
Street Lighting	2,739	1.48%	5,575	
	185,210	100.00%	376,994	

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### d) Transformer Allowance

4 The transformer allowance, class inclusion (yes/no), volume and rate from the  
 5 2010 IRM3 are entered in Sheet C1.3:

Transformer Allowance								Update Transformer Allowance In Rates
The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.								
Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - B) * C) / G	
Residential	No							
General Service Less Than 50 kW	No							
General Service 50 to 4,999 kW	Yes	24,326	43,440	0.5600	2.6148	208,072	2.4979	
Unmetered Scattered Load	No							
Street Lighting	No							
		24,326	43,440			208,072		
		B	D			H		
		0						
Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRRWF								

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Section 5 – Revenue Cost Ratio Adjustments

1 e) Proposed Revenue Cost Ratio Adjustment

2 The proposed adjustment is calculate in Sheet C1.5 by iterating Cell H49 to  
 3 zero, resulting in a rebalanced ratio of 1.34 for the GS>50kW class:

**Proposed Revenue / Cost Ratio Adjustment**

Iterate  
Selected Cell To Zero

Iterate All  
Equal Percentage  
Change

Iterate All  
Proportionate Change

Refresh and Start Over

Rate Class	Adjusted Revenue	Current Revenue	Re-Allocated Cost	Proposed	Final Adjusted	Dollar Change	Percentage Change
	A	Cost Ratio B		Ratio D	Revenue E = C * D		
Residential	\$ 2,497,514	0.95	\$ 2,634,508	0.95	\$ 2,497,514	\$ 0	0.0%
General Service Less Than 50 kW	\$ 1,226,795	0.96	\$ 1,274,857	0.96	\$ 1,226,795	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 1,053,406	1.39	\$ 759,266	1.34	\$ 1,018,686	-\$ 34,720	-3.3%
Unmetered Scattered Load	\$ 29,090	1.00	\$ 29,090	1.00	\$ 29,090	\$ -	0.0%
Street Lighting	\$ 141,523	0.56	\$ 251,775	0.70	\$ 176,243	\$ 34,720	24.5%
	<u>\$ 4,948,327</u>		<u>\$ 4,949,497</u>		<u>\$ 4,948,327</u>	<u>-\$ 0</u>	<u>0.0%</u>

Out of Balance -

Final ? Yes

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6 f) Proposed Adjustment to Rates

7 The model then calculates the proposed revenue by class, the proposed fixed  
 8 variable revenue allocation, proposed fixed and variable rates, and the  
 9 proposed adjustment to rates, as follows:

Section 5 – Revenue Cost Ratio Adjustments

**Proposed Revenue from Revenue / Cost Ratio Adjustment**

Rate Class	Adjusted		Revenue Requirement from Rates		Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
	Revenue By	Allocated Re-	Before	Transformer		
	Revenue Cost Ratio A	Based Revenue Offsets B	Transformer Allowance C = A - B	Allowance		
Residential	\$ 2,497,514	\$ 227,084	\$ 2,270,430	\$ -	\$ 2,270,430	
General Service Less Than 50 kW	\$ 1,226,795	\$ 100,851	\$ 1,125,944	\$ -	\$ 1,125,944	
General Service 50 to 4,999 kW	\$ 1,018,686	\$ 39,796	\$ 978,890	\$ 24,326	\$ 1,003,216	
Unmetered Scattered Load	\$ 29,090	\$ 3,688	\$ 25,401	\$ -	\$ 25,401	
Street Lighting	\$ 176,243	\$ 5,575	\$ 170,667	\$ -	\$ 170,667	
	<b>\$ 4,948,327</b>	<b>\$ 376,994</b>	<b>\$ 4,571,333</b>	<b>\$ 24,326</b>	<b>\$ 4,595,660</b>	

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**Proposed Fixed Variable Revenue Allocation**

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric		Service Charge Revenue E = A * B	Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
			Rate % Revenue kWh C	Rate % Revenue kW D		Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	
Residential	\$ 2,270,430	62.7%	37.3%	0.0%	\$ 1,424,514	\$ 845,916	\$ -	\$ 2,270,430
General Service Less Than 50 kW	\$ 1,125,944	58.3%	41.7%	0.0%	\$ 656,777	\$ 469,167	\$ -	\$ 1,125,944
General Service 50 to 4,999 kW	\$ 1,003,216	47.6%	0.0%	52.4%	\$ 477,349	\$ -	\$ 525,867	\$ 1,003,216
Unmetered Scattered Load	\$ 25,401	80.8%	19.2%	0.0%	\$ 20,536	\$ 4,865	\$ -	\$ 25,401
Street Lighting	\$ 170,667	67.4%	0.0%	32.6%	\$ 115,037	\$ -	\$ 55,630	\$ 170,667
	<b>\$ 4,595,660</b>				<b>\$ 2,694,214</b>	<b>\$ 1,319,948</b>	<b>\$ 581,497</b>	<b>\$ 4,595,660</b>

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**Proposed Fixed and Variable Rates**

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
General Service Less Than 50 kW	\$ 656,777	\$ 469,167	\$ -	1,209	34,497,593	0	45.27	0.0136	-
General Service 50 to 4,999 kW	\$ 477,349	\$ -	\$ 525,867	123	0	208,072	323.41	-	2.5273
Unmetered Scattered Load	\$ 20,536	\$ 4,865	\$ -	32	302,169	0	53.48	0.0161	-
Street Lighting	\$ 115,037	\$ -	\$ 55,630	1,953	0	2,900	4.91	-	19.1828

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Section 5 – Revenue Cost Ratio Adjustments

Adjustment required to Proposed Rates

Rate Class	Proposed Base	Proposed Base	Proposed Base	Current Base	Current Base	Current Base	Adjustment	Adjustment Required	Adjustment
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Required Base Service Charge	Base Distribution Volumetric Rate kWh	Required Base Distribution Volumetric Rate kW
	A	B	C	D	E	F	G = A - D	H = B - E	I = C - F
Residential	\$ 18.03	\$ 0.0127	\$ -	\$ 18.03	\$ 0.0127	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 45.27	\$ 0.0136	\$ -	\$ 45.27	\$ 0.0136	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 323.41	\$ -	\$ 2.5273	\$ 334.60	\$ -	\$ 2.6148	-\$ 11.19	\$ -	\$ 0.0875
Unmetered Scattered Load	\$ 53.48	\$ 0.0161	\$ -	\$ 53.48	\$ 0.0161	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 4.91	\$ -	\$ 19.1828	\$ 3.91	\$ -	\$ 15.2803	\$ 1.00	\$ -	\$ 3.9025

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3 These proposed adjustments are entered into Sheet D1.2 of the 2011 IRM3  
 4 generator as follows:

Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment
Residential	Customer	18.030000	0.000000
General Service Less Than 50 kW	Customer	45.270000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	334.600000	- 11.190000
Unmetered Scattered Load	Customer	53.480000	0.000000
Street Lighting	Connection -12 per year	3.910000	1.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment
Residential	kWh	0.012700	0.000000
General Service Less Than 50 kW	kWh	0.013600	0.000000
General Service 50 to 4,999 kW	kW	2.614800	- 0.087500
Unmetered Scattered Load	kWh	0.016100	0.000000
Street Lighting	kW	15.280300	3.902500

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1 **6. DEFERRAL VARIANCE ACCOUNTS**

2 *[This Section is structured in terms of headings the same as “Appendix A: Filing*  
3 *Guidelines” of the EDDVAR Report, July 31, 2009]*

4 **General Filing Requirements**

5 **a) Manager’s Summary and Certification**

6 No disposal of RSVA Accounts 1580, 1584, 1586

7 As per Sheet D1.6 of the DVA model, NOTL calculates a credit balance  
8 totaling \$ (173,285 ) for these RSVA accounts as shown below, for  
9 consideration of disposal;

Account 1580	\$ (88,656 )
Account 1584	\$ (34,334 )
Account 1586	\$ (50,296 )

10

11 However, assuming a One<sup>1</sup> year disposal period, the Threshold  
12 Test in Sheet E1.1 falls below the OEB threshold absolute magnitude of  
13 \$0.001/kWh, as shown below:

---

<sup>1</sup> In various Sections of this application, coloured highlighting/bolding of values such as this replicates the format of corresponding cells in the OEB models.



<b>Threshold Test</b>	
<b>Rate Class</b>	<b>Billed kWh B</b>
Residential	63,529,367
General Service Less Than 50 kW	33,919,641
General Service 50 to 4,999 kW	74,700,317
Unmetered Scattered Load	202,191
Street Lighting	1,124,575
	<u>173,476,091</u>
Total Claim	(173,285 )
Total Claim per kWh	- 0.000999

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Consequently, no disposal of these accounts is requested in this application, and the calculations in Sheet G1.2 should be ignored.

No disposal of RSVA Account 1588

NOTL had intended, pursuant to the OEB instructions at the time of issuance of the various 2011 IRM models, to include the balances in account 1588 in the application. However, the OEB Decision with Reasons and Order in case EB-2010-0056 was received on September 29, 1010. In this Decision, the Board ordered that “the balances in account 1588 shall remain on the regulatory books of the electricity distributors listed in Appendix A [which includes NOTL] without disposition pending further direction from the Board”. On the basis of this decision, NOTL understands that disposition of account 1588 is not allowed in this 2011 IRM3 process. Therefore, disposition of 1588 is not being requested in this application.

Accordingly, NOTL considered how best to reflect this situation in the DVA model. It was determined that no entries would be made in Columns H and X

1 of Sheet D1.5, so that no clearance amounts would be included in the  
2 Threshold Test in Sheet E1.1 and none would flow to Sheet G1.2.  
3 Consequently, the model (see Columns F and P of Sheet D1.6) indicates that  
4 the opening balances in 1588 at January 1, 2010 appear to be zero.  
5 However, the actual balances, as reported in RRR, are non-zero as they  
6 include the actual 2009 additions in account 1588. It is understood that the  
7 OEB will provide direction at some point in the future as to disposal of account  
8 1588.

9 Accounting Procedures

10 There are no exceptions to the accounting procedures to note or explain.

11 Certification

12 In accordance with the filing guidelines, the following certification is provided:

13 I, James Huntingdon, President of Niagara-on-the-Lake Hydro Inc. certify  
14 this application:

15   
Signature \_\_\_\_\_

16

17 **b) Reconciliation RRR vs Financial Statements**

18 The 2009 audited financial statements, page 13, reported the following balances  
19 as of December 31, 2009 – please note that the amounts are stated as being  
20 liabilities, so that the amount shown here as \$369,175 is a credit balance of  
21 (\$369,175), i.e. a liability on the balance sheet:

**NIAGARA-ON-THE-LAKE HYDRO INC.**

**NOTES TO FINANCIAL STATEMENTS**

for the year ended December 31, 2009

**8. Regulatory Liabilities - continued**

As part of the OEB's 2009 rate application process, the recovery through distribution rates of specific amounts of the company's deferral and variance account regulatory asset balances as at December 31, 2007 was approved and is to be recovered over a four year period commencing May 1, 2009.

As at December 31, 2009, the company has accumulated \$ 369,175 (\$ 360,389 - 2008) in net regulatory liabilities on the balance sheet as other liabilities. It is management's belief that these assets/liabilities are consistent with the OEB's deferral criteria.

	2009	2008
	\$	\$
Deferred PILS variances	109,387	108,391
Settlement variances	753,019	(32,542)
Other deferred variances	(18,126)	
Other deferral accounts	35,944	312,559
Smart meter recovery	(511,049)	(28,019)
	<b>369,175</b>	<b>360,389</b>

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3 The following Table provides the reconciliation between the Financial Statements  
 4 and RRR:

RRR Report*	2009 Audited Financial Statements					RRR Totals Reported
	Deferred PILS variances	Settlement variances	Other Deferred Variances	Other deferral accounts	Smart meter recovery	
1508		\$595				\$595
1518		\$63,975				\$63,975
1531			\$387			\$387
1532			\$5,644			\$5,644
1534			\$1,483			\$1,483
1535			\$10,613			\$10,613
1548		\$104,498				\$104,498
1555					\$481,122	\$481,122
1556					\$29,927	\$29,927
1562	-\$109,387					-\$109,387
1580		-\$511,780				-\$511,780
1582		\$12,040				\$12,040
1584		\$18,954				\$18,954
1586		-\$455,780				-\$455,780
1588		\$14,479				\$14,479
1590				-\$149,983		-\$149,983
1595				\$114,039		\$114,039
Statement Totals >>>>>	-\$109,387	-\$753,019	\$18,126	-\$35,944	\$511,049	-\$369,176
					Rounding difference	\$1
* 2009 Q4 Closing Balances					<b>Net Regulatory Liability</b>	<b>-\$369,175</b>

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1 **c) For Each Account Balance**

2 *[Note: It is understood from e-mail correspondence with OEB staff that the*  
3 *“C”-series” of Sheets are for information gathering purposes and could be*  
4 *hidden. For NOTL, Sheets C1.2 and C1.4 are relevant and these are*  
5 *shown. Please note that, in these Sheets;*

- 6 • *interest accrued since May 1, 2010 on the approved principal has*  
7 *occurred but is excluded from the interest amounts for the purposes of*  
8 *these Sheets ;*
- 9 • *interest accrued since May 1, 2010 on the rate rider principal recovery*  
10 *is excluded from the interest amounts shown for the purposes of these*  
11 *Sheets;*
- 12 • *the recoveries shown are actual recoveries to Sep 30, 2010 only at this*  
13 *time, i.e. no forecast of future recoveries is included;*
- 14 • *the recoveries are being applied to the principal balance until the net*  
15 *remaining principal balance (approved less recovery) reaches zero, in*  
16 *accordance with OEB guidelines.]*

- 17
- 18 • Continuity schedules - The RSVA principal and interest transactions for  
19 the year 2009 are entered in Sheet D1.5, in accordance with the Filing  
20 Instructions.

21 Columns AD through AJ of Sheet D1.5 calculate the difference between  
22 RRR reported balances and closing amounts at December 31, 2009 +  
23 disposition balances. It is noted that the amounts to be entered in Column  
24 AF are the OEB approved amounts less OEB Approved interest between  
25 Jan 1, 2010 and Apr 30, 2010.

26 **Account 1588** - The non-zero differences in account 1588 and 1588 GA  
27 result from 2009 additions not being entered in Columns H and X, as  
28 explained on Pages 22/23 above, and from how the model calculates the  
29 differences. The additions are new 2009 principal additions + 2009  
30 interest on these additions. If these additions were to have been entered,  
31 these differences would have been zero, as follows:

<b>ACCOUNT 1588 RECONCILIATION</b>	<u>1588 exc. GA</u>	<u>1588 GA</u>
RRR Filing amount as of Dec-31-09	-\$119,093	\$133,572
2009 additions	-\$507,372	-\$6,482
Net RRR Filing Amount exc. 2009 additions	\$388,279	\$140,053
Deferral Variance Disposition Balances as of Dec-31-09	\$388,280	\$140,053
Difference	\$0	-\$0

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**Account 1590** - The difference in account 1590 is due to the following items, which were also explained in NOTL's response to OEB Staff interrogatories on case EB-2009-0237, 2010 IRM application, Page 10, dated January 6, 2010:

<b>ACCOUNT 1590 RECONCILIATION</b>			
<u>Item</u>	<u>Amount</u>		
2010 IRM3 Claimed Amount	-\$23,382	A	
RRR Filing Amount as of Dec-31-09	-\$149,983	B	
Variance	\$126,601	C=A-B	
<b>Sources of Variance</b>			
		<u>Amount</u>	<u>See Note #</u>
Remaining liability for Hydro One regulatory asset charges - Jan 2009 to Apr 2010	\$224,096		1*
less: charges paid Jan 2009 to Dec 2009 @\$14,006 per month	-\$168,072		
Remaining liability for Hydro One regulatory asset charges - Jan 2010 to Apr 2010	>>>>	\$56,024	
Hydro One regulatory asset charges - actual charges less than approved		\$41,207	2
Carrying charges incorrectly calculated on 1590 recoveries		\$13,502	3
Interim recoveries to Apr 2006 - actual recoveries exceeded approved		\$11,104	4
Minor variances to Dec-31-08		\$731	
Minor variances in 2009		\$4,033	
Total Variance		\$126,601	

*[Note #s refer to Notes on Pages 10 and 11 of NOTL's response of Jan 6, 2010 to OEB staff lrs on the 2010 IRM]*

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The remaining Hydro One charges (Jan 2010 to Apr 2010) referred to in Note 1 in the above Table have been paid, and there is no further liability to Hydro One.

In accordance with Page 12 of the Decision and Order on case EB-2009-0237 (2010 IRM), dated March 31, 2010:

14

- 1           ○ the approved 1590 balance of -\$23,382 (and the approved
- 2                           balances of all other Group 1 accounts) were transferred to account
- 3                           1595 on April 30, 2010;
- 4           ○ the Decision states that the approved balances are considered
- 5                           final, thus the remaining variances (see Notes 2 through 4 and the
- 6                           minor variances in the 1590 Table above) were treated as
- 7                           shareholder-borne adjustments.
- 8           ● Last approved balances - The last Board approved balances as of
- 9                           December 2008 are tabulated in Sheet C1.4, as approved in the 2010
- 10                          IRM.
- 11           ● Transfers to 1590/95 - The 2010 IRM approved amounts have been
- 12                          transferred to 1595.
- 13           ● Balances for consideration in the Threshold Test for disposition - The
- 14                          balances (based on the date January 1, 2010) are shown in Sheet D1.6,
- 15                          columns headed “N” (principal) and “AD” (carrying charges).
- 16           ● Projected Carrying Charges - These charges from January 2010 to April
- 17                          2011 are shown in the columns headed “X” and “Z” in Sheet D1.6.

18 **d) Interest Rates**

19           The interest rates used in calculating the interest shown in the continuity  
 20           schedules in the DVA model for 2009 through to April 2011 are the OEB  
 21           prescribed interest rates:

2009	Q1	2.45%
	Q2	1.00%
	Q3	0.55%
	Q4	0.55%
2010	Q1	0.55%
	Q2	0.55%
	Q3	0.89%
	Q4	0.89%
2011	Q1	0.89%
	Q2	0.89%

1 **e) Allocation of balances**

2 The allocation factors are calculated in sheets F1.1 and F1.2 of the DVA  
3 model submitted. NOTL's methodology uses the approach in the model  
4 provided by the OEB, which we believe to be in accordance with the  
5 allocation factors in Table 1, page 19 of the EDDVAR report dated July 31,  
6 2009.

7 **f) Bill impacts**

8 The impact analysis calculation is done using Sheet O2.1 of the IRM3 rate  
9 generator model. These impacts are provided in Section 7 of this Manager's  
10 Summary. However, since no disposition is being requested at this time,  
11 there are no resulting impacts.

12 **g) Calculation of riders**

13 The detailed calculation of rate riders is provided in the submitted DVA model,  
14 concluding in sheets G1.1a and G1.1b. However, since no disposition is  
15 being requested at this time, these calculations are not transferred to the IRM  
16 rate generator model.

17 ***Account Specific Filing Requirements***

18 ○ RSVA Accounts 1580, 1584, 1586, 1588

19 Notwithstanding that disposition is not requested at this time, pursuant to the  
20 account specific filing requirements in the EDDVAR report, NOTL states that it  
21 has used the accrual approach for the RSVA Accounts and that this approach  
22 has been used consistently over time and among RSVA Accounts for the  
23 applicable period.

24 ○ Account 1588 (RSVA Power)

25 Notwithstanding that disposition of 1588 is not permitted at this time, for the  
26 account 1588 (RSVA power), NOTL confirms that the variance between

- 1 Board-approved and actual line losses is reflected in Account 1588 on
- 2 NOTL's books for the applicable period.



1 **7. DISTRIBUTION RATES**

2 **a) Models used**

3 The requested rates and rate riders are calculated by completing the following  
4 models, which are provided with this application:

- 5 • 2011 IRM3 rate generator
- 6 • 2011 Deferral and Variance Account work form
- 7 • 2011 IRM3 Shared Tax Savings work form
- 8 • 2011 Revenue Cost Ratio Adjustment work form
- 9 • 2011 RTSR Adjustment work form.

10 **b) Current items with no proposed change**

11 In this application, the following items are requested to be continued without  
12 change::

- 13 ➤ Rate classes
- 14 ➤ Smart meter funding adder of \$1
- 15 ➤ Rate Rider for DVA disposition (2009) – effective until April 30, 2013
- 16 ➤ Loss factors
- 17 ➤ Allowances and specific service charges
- 18 ➤ Retail Service charges
- 19 ➤ microFIT service charge.

20 **c) Sunset Items**

21 The following current items sunset at April 30, 2011 and are requested to be  
22 discontinued:

- 23 ➤ LRAM/SSM Rate Rider – effective until April 30, 2011
- 24 ➤ Rate Rider for DVA disposition (2010) – effective until April 30, 2011

- 1       ➤ Rate Rider for GA Sub-account disposition (2010) – effective until April 30,  
2           2011

3       **d) New Items**

4       The following are new items requested:

- 5       ➤ LRAM/SSM Rate Rider – effective until April 30, 2012  
6           ○ *Please see Section 3 of this Manager's Summary for details.*  
7       ➤ Shared tax savings rate rider – effective until April 30, 2012  
8           ○ *Please see Section 4 of this Manager's Summary for details.*

9       **e) Adjusted Items**

10      The following items are requested to be adjusted:

- 11      ➤ Distribution service charge  
12          ○ *Please see Section 7 f) below*  
13      ➤ Distribution volumetric charge  
14          ○ *Please see Section 7 f) below*  
15      ➤ Retail transmission rates – Network  
16          ○ *Please see Section 2 of this Manager's Summary for details.*  
17      ➤ Retail transmission rates – Line and Transformation Connection  
18          ○ *Please see Section 2 of this Manager's Summary for details.*

19      **f) Items not requested at this time**

20      Rate Riders for DVA disposition (2011)

21              *Please see Section 6 of this Manager's Summary for details.*

22      **g) Distribution Service Charges and Volumetric Rates**

1 The key drivers determining the requested adjustments to these rates are<sup>2</sup>:

2 • Price cap index

3 These parameters are provided in Sheet F1.1 of the 2011 IRM3 generator, as  
4 follows:

<b>Price Cap Index</b>	
Price Escalator (GDP-IPi)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
<b>Price Cap Index</b>	<b>0.18%</b>

5  
6

7 • Revenue Cost Ratio adjustments

8 These adjustments are calculated in the 2011 Revenue Cost Ratio  
9 Adjustment work form and entered into Sheet D1.2 of the 2011 IRM3 rate  
10 generator.

11 ○ *Please see Section 5 of this Manager's Summary for details.*

12 The requested adjusted rates (prior to rounding) are shown in Sheet G1.1 of the  
13 rate generator, as follows:

---

<sup>2</sup> In various Sections of this application, colour highlighting/bolding of values such as these replicates the format of corresponding cells in the OEB models.

**After Price Cap Base Distribution Rates General**

**Monthly Service Charge**

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer	18.030000	0.032454	18.062454
General Service Less Than 50 kW	Customer	45.270000	0.081486	45.351486
General Service 50 to 4,999 kW	Customer per 30 days	323.410000	0.582138	323.992138
Unmetered Scattered Load	Customer	53.480000	0.096264	53.576264
Street Lighting	Connection -12 per year	4.910000	0.008838	4.918838

**Volumetric Distribution Charge**

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012700	0.000023	0.012723
General Service Less Than 50 kW	kWh	0.013600	0.000024	0.013624
General Service 50 to 4,999 kW	kW	2.527300	0.004549	2.531849
Unmetered Scattered Load	kWh	0.016100	0.000029	0.016129
Street Lighting	kW	19.182800	0.034529	19.217329

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2

3 The requested rounded rates are shown in the Rates Tariff in Section 8 below.

4

5 **h) Summary of Changes to Rates, Adders and Riders**

6 Service charges and volumetric charges

7 The requested changes to service charges and volumetric charges are  
 8 summarized below (from Sheet O1.1 of rate generator model):

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>18.03</b>	<b>0.0127</b>
<b>Current Base Distribution Rates</b>	<b>18.03</b>	<b>0.0127</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>18.06</b>	<b>0.0127</b>
<b>Applied For Tariff Distribution Rates</b>	<b>18.06</b>	<b>0.0127</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>45.27</b>	<b>0.0136</b>
<b>Current Base Distribution Rates</b>	<b>45.27</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.08	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.08</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>45.35</b>	<b>0.0136</b>
<b>Applied For Tariff Distribution Rates</b>	<b>45.35</b>	<b>0.0136</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>334.60</b>	<b>2.6148</b>
<b>Current Base Distribution Rates</b>	<b>334.60</b>	<b>2.61</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-11.19	-0.0875
<b>Total Rate Rebalancing Adjustments</b>	<b>-11.19</b>	<b>-0.0875</b>
Price Cap Adjustments		
Price Cap Adjustment	0.58	0.0045
<b>Total Price Cap Adjustments</b>	<b>0.58</b>	<b>0.0045</b>
<b>Applied For Base Distribution Rates</b>	<b>323.99</b>	<b>2.5318</b>
<b>Applied For Tariff Distribution Rates</b>	<b>323.99</b>	<b>2.5318</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>53.48</b>	<b>0.0161</b>
<b>Current Base Distribution Rates</b>	<b>53.48</b>	<b>0.02</b>
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.10</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>53.58</b>	<b>0.0161</b>
<b>Applied For Tariff Distribution Rates</b>	<b>53.58</b>	<b>0.0161</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>3.91</b>	<b>15.2803</b>
<b>Current Base Distribution Rates</b>	<b>3.91</b>	<b>15.28</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	1.00	3.9025
<b>Total Rate Rebalancing Adjustments</b>	<b>1.00</b>	<b>3.9025</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0345
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0345</b>
<b>Applied For Base Distribution Rates</b>	<b>4.92</b>	<b>19.2173</b>
<b>Applied For Tariff Distribution Rates</b>	<b>4.92</b>	<b>19.2173</b>
	0.00	0.0000

1

2 Rate Adders

3 The only requested rate adder is the Smart Meter adder, as shown below  
 4 from Sheet O1.2:

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

5

6

1 Rate Riders

2 The current and requested riders are summarized below from Sheet O1.3:

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Def Var Disp 2010	0.00	-0.0024
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0021</b>

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0005
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0003</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Def Var Disp 2010	0.00	-0.0023
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0020</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0002
Tax Change	0.00	-0.0005
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0001</b>

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4

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0470
Def Var Disp 2010	0.00	-0.8413
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7943</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0470
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.4808
Tax Change	0.00	-0.0730
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4548</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0033
Def Var Disp 2010	0.00	-0.0024
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0009</b>

	Fixed	Volumetric
	(\$)	0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0033
Tax Change	0.00	-0.0013
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0020</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Street Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0965
Def Var Disp 2010	0.00	-0.8062
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7097</b>

	Fixed	Volumetric
	(\$)	0
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0965
Tax Change	0.00	-0.8915
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7950</b>



1 **8. PROPOSED RATES TARIFF**

2 The proposed rates tariff is comprised of:

- 3 • Applied for monthly rates and charges general  
4 • Current and applied for loss factors  
5 • Current and applied for allowances  
6 • Current and applied for specific service charges  
7 • Current and applied for retail service charges

8

9 These components of the rates tariff as generated by the various models are  
10 provided on the following pages.

11 PDF copies of the current tariff sheet and the proposed rate tariff generated by  
12 the Rate Generator are provided in the application filing, in accordance with Page  
13 9 of Chapter 3 of the Filing Requirements for Transmission and Distribution  
14 Applications, dated July 9, 2010.

15

16

1

Applied for monthly rates and charges general

Rate Class

**Residential**

Rate Description	Metric	Rate
Service Charge	\$	18.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00020
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00057
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service Less Than 50 kW**

Rate Description	Metric	Rate
Service Charge	\$	45.35
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00020
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00019
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**General Service 50 to 4,999 kW**

Rate Description	Metric	Rate
Service Charge	\$	323.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.5318
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.04700
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kW	0.48084
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.07300)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0972
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.2667
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4226
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.0164
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

2

3

Rate Class

**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	53.58
Distribution Volumetric Rate	\$/kWh	0.0161
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00330
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	19.2173
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.09650
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.89150)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3266
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

1  
2

**Rate Class**

**microFIT Generator**

Rate Description	Fixed Metric	Rate
Service Charge	\$	5.25

3  
4

5

6

Current and applied for loss factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0055

7

8

9

1

Current and applied for allowances

**Allowances**

Metric Current

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

2  
3

4

Current and applied for specific service charges.

**Customer Administration**

Metric Current

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

5

**Non-Payment of Account**

Metric Current

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

6

**Other**

Metric Current

Service Call - Customer-owned Equipment - During Regular Hours	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year <input type="checkbox"/> Note: Specific Charge	\$	18.36

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Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated

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Current and applied for retail service charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

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1 **9. RECOVERY OF LATE PAYMENT CLASS ACTION**

- 2 1. As part of this application, NOTL will be seeking recovery of a one-time  
3 expense in the amount of \$24,925.00, as set out on our Consent and  
4 Waiver of Opt Out Rights Form, which is to be paid on June 30, 2011.  
5 This payment will serve to resolve long-standing litigation against all  
6 former municipal electric utilities (“MEUs”) in the Province in relation to late  
7 payment penalty (“LPP”) charges collected pursuant to, first, Ontario  
8 Hydro rate schedules and, after industry restructuring, Ontario Energy  
9 Board rate orders (the “LPP Class Action”).
- 10 2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario  
11 Superior Court of Justice approved a settlement of the LPP Class Action,  
12 the principal terms of which are the following:
- 13 (a) Former MEUs collectively pay \$17 million in damages;  
14 (b) Payment is not due until June 30, 2011; and  
15 (c) Amounts paid, after deduction for class counsel fee, will be paid to  
16 the Winter Warmth Fund or similar charities.
- 17 3. NOTL will make a payment of \$24,925.00, as set out on our Consent and  
18 Waiver of Opt Out Rights Form, by June 30, 2011. This amount represents  
19 NOTL’s share of the settlement, applicable taxes and legal fees. NOTL  
20 believes that the settlement is in its best interest and the best interest of its  
21 customers and that the payment in connection with the settlement will be a  
22 prudent one.
- 23 4. NOTL, along with all other electricity distributors filing for cost of service  
24 and IRM applications for 2011 electricity distribution rates (the “LDCs”),  
25 proposes that the Board hold a generic hearing at the earliest opportunity  
26 to determine if all costs and damages incurred in this litigation and  
27 settlement are recoverable from customers and, if so, the form and timing  
28 of recovery from customers. If the Board agrees to hold this generic

Section 9 –Recovery of Late Payment Class Action Settlement

- 1 hearing, the LDCs will collectively file written evidence to address the  
2 prudence of the settlement, the costs incurred, the methodology of  
3 allocating total settlement costs amongst the LDCs, the proposed method  
4 of recovery, and any other matters the Board determines appropriate.
- 5 5. If the Board determines that it will not hold a generic proceeding, NOTL  
6 asks to be advised of this fact as soon as possible so that it can file, to  
7 permit adjudication as part of this proceeding, written evidence to address  
8 the prudence of the settlement, the costs incurred, the methodology of  
9 allocating total settlement costs amongst the LDCs, the proposed method  
10 of recovery, and any other matters the Board determines appropriate.

1 **10. BILL IMPACTS**

2 Using the 2011 IRM3 rate generator, the total bill impacts for NOTL customer  
3 classes are all less than 10%, except for Street Lighting.

4 Details of the bill impacts for various usage levels are provided below, as  
5 generated by the model. Also, a PDF copy of all of the bill impacts is provided in  
6 the application filing, in accordance with Page 9 of Chapter 3 of the Filing  
7 Requirements for Transmission and Distribution Applications, dated July 9, 2010.

8 Residential

9 *(A representative volume for NOTL for the residential class is 1,000 kWh).*



<b>Residential</b>		kWh	250	600	800	1,400	2,250
	Loss Factor Adjusted kWh	kWh	262	628	838	1,465	2,355
	Load Factor						
<b>Energy</b>	Applied For Bill	\$	17.03	41.10	56.85	103.88	170.63
	Current Bill	\$	17.03	41.10	56.85	103.88	170.63
	\$ Impact	\$	-	-	-	-	-
	% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill		33.5%	44.9%	48.5%	53.6%	56.5%
<b>Distribution</b>	Applied For Bill	\$	22.30	26.84	29.43	37.21	48.23
	Current Bill	\$	21.68	25.39	27.51	33.87	42.88
	\$ Impact	\$	0.62	1.45	1.92	3.34	5.35
	% Impact		2.9%	5.7%	7.0%	9.9%	12.5%
	% of Total Bill		43.9%	29.3%	25.1%	19.2%	16.0%
<b>Retail Transmission</b>	Applied For Bill	\$	1.80	4.33	5.79	10.11	16.25
	Current Bill	\$	2.01	4.83	6.46	11.28	18.13
	\$ Impact	\$	-0.21	0.50	0.67	1.17	1.88
	% Impact		-10.4%	-10.4%	-10.4%	-10.4%	-10.4%
	% of Total Bill		3.5%	4.7%	4.9%	5.2%	5.4%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$	24.10	31.17	35.22	47.32	64.48
	Current Bill	\$	23.69	30.22	33.97	45.15	61.01
	\$ Impact	\$	0.41	0.95	1.25	2.17	3.47
	% Impact		1.7%	3.1%	3.7%	4.8%	5.7%
	% of Total Bill		47.5%	34.0%	30.1%	24.4%	21.3%
<b>Regulatory</b>	Applied For Bill	\$	2.05	4.59	6.04	10.36	16.50
	Current Bill	\$	2.05	4.59	6.04	10.36	16.50
	\$ Impact	\$	-	-	-	-	-
	% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill		4.0%	5.0%	5.2%	5.4%	5.5%
<b>Debt Retirement Charge</b>	Applied For Bill	\$	1.75	4.20	5.60	9.80	15.75
	Current Bill	\$	1.75	4.20	5.60	9.80	15.75
	\$ Impact	\$	-	-	-	-	-
	% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill		3.4%	4.6%	4.8%	5.1%	5.2%
<b>GST</b>	Applied For Bill	\$	5.84	10.54	13.48	22.28	34.76
	Current Bill	\$	5.79	10.41	13.32	21.99	34.31
	\$ Impact	\$	0.05	0.13	0.16	0.29	0.45
	% Impact		0.9%	1.2%	1.2%	1.3%	1.3%
	% of Total Bill		11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$	50.77	91.60	117.19	193.64	302.12
	Current Bill	\$	50.31	90.52	115.78	191.18	298.20
	\$ Impact	\$	0.46	1.08	1.41	2.46	3.92
	% Impact		0.9%	1.2%	1.2%	1.3%	1.3%

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1 GS < 50kW

2 (A representative volume for NOTL for the GS < 50kW class is 2,000 kWh).

<b>General Service Less Than 50 kW</b>						
	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,047	2,093	7,848	15,695	20,927
	kW					
Load Factor						
<b>Energy</b>	Applied For Bill	\$ 71.03	\$ 149.48	\$ 581.10	\$ 1,169.63	\$ 1,562.03
	Current Bill	\$ 71.03	\$ 149.48	\$ 581.10	\$ 1,169.63	\$ 1,562.03
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	41.4%	50.0%	58.1%	59.8%	60.2%
<b>Distribution</b>	Applied For Bill	\$ 59.84	\$ 73.32	\$ 147.49	\$ 248.64	\$ 316.07
	Current Bill	\$ 57.87	\$ 69.47	\$ 133.27	\$ 220.27	\$ 278.27
	\$ Impact	\$ 1.97	\$ 3.85	\$ 14.22	\$ 28.37	\$ 37.80
	% Impact	3.4%	5.5%	10.7%	12.9%	13.6%
	% of Total Bill	34.9%	24.5%	14.7%	12.7%	12.2%
<b>Retail Transmission</b>	Applied For Bill	\$ 6.59	\$ 13.18	\$ 49.44	\$ 98.87	\$ 131.84
	Current Bill	\$ 7.44	\$ 14.86	\$ 55.72	\$ 111.43	\$ 148.58
	\$ Impact	-\$ 0.85	-\$ 1.68	-\$ 6.28	-\$ 12.56	-\$ 16.74
	% Impact	-11.4%	-11.3%	-11.3%	-11.3%	-11.3%
	% of Total Bill	3.8%	4.4%	4.9%	5.1%	5.1%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 66.43	\$ 86.50	\$ 196.93	\$ 347.51	\$ 447.91
	Current Bill	\$ 65.31	\$ 84.33	\$ 188.99	\$ 331.70	\$ 426.85
	\$ Impact	\$ 1.12	\$ 2.17	\$ 7.94	\$ 15.81	\$ 21.06
	% Impact	1.7%	2.6%	4.2%	4.8%	4.9%
	% of Total Bill	38.7%	28.9%	19.7%	17.8%	17.3%
<b>Regulatory</b>	Applied For Bill	\$ 7.47	\$ 14.69	\$ 54.40	\$ 108.54	\$ 144.65
	Current Bill	\$ 7.47	\$ 14.69	\$ 54.40	\$ 108.54	\$ 144.65
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.4%	4.9%	5.4%	5.6%	5.6%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.1%	4.7%	5.3%	5.4%	5.4%
<b>GST</b>	Applied For Bill	\$ 19.75	\$ 34.41	\$ 115.04	\$ 224.99	\$ 298.30
	Current Bill	\$ 19.61	\$ 34.13	\$ 114.01	\$ 222.93	\$ 295.56
	\$ Impact	\$ 0.14	\$ 0.28	\$ 1.03	\$ 2.06	\$ 2.74
	% Impact	0.7%	0.8%	0.9%	0.9%	0.9%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 171.68	\$ 299.08	\$ 999.97	\$ 1,955.67	\$ 2,592.89
	Current Bill	\$ 170.42	\$ 296.63	\$ 991.00	\$ 1,937.80	\$ 2,569.09
	\$ Impact	\$ 1.26	\$ 2.45	\$ 8.97	\$ 17.87	\$ 23.80
	% Impact	0.7%	0.8%	0.9%	0.9%	0.9%

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1 GS > 50kW

2 (A representative volume for NOTL for the GS > 50kW class is 500,000 kWh and

3 1,100 kW).

<b>General Service 50 to 4,999 kW</b>						
	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,927	533,614	1,041,069	1,570,497	2,098,878
kW		50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%
<b>Energy</b>	Applied For Bill	\$ 1,562.03	\$ 40,013.55	\$ 78,072.68	\$ 117,779.78	\$ 157,408.36
	Current Bill	\$ 1,562.03	\$ 40,013.55	\$ 78,072.68	\$ 117,779.78	\$ 157,408.36
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	56.5%	64.9%	65.1%	65.1%	65.2%
<b>Distribution</b>	Applied For Bill	\$ 474.32	\$ 4,118.03	\$ 7,731.85	\$ 11,495.02	\$ 15,258.19
	Current Bill	\$ 426.62	\$ 2,647.64	\$ 4,850.44	\$ 7,144.27	\$ 9,438.10
	\$ Impact	\$ 47.70	\$ 1,470.39	\$ 2,881.41	\$ 4,350.75	\$ 5,820.09
	% Impact	11.2%	55.5%	59.4%	60.9%	61.7%
	% of Total Bill	17.2%	6.7%	6.4%	6.4%	6.3%
<b>Retail Transmission</b>	Applied For Bill	\$ 125.99	\$ 3,200.14	\$ 6,249.11	\$ 9,424.05	\$ 12,599.00
	Current Bill	\$ 141.49	\$ 3,593.97	\$ 7,018.15	\$ 10,583.83	\$ 14,149.50
	\$ Impact	\$ 15.50	\$ 393.83	\$ 769.04	\$ 1,159.78	\$ 1,550.50
	% Impact	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
	% of Total Bill	4.6%	5.2%	5.2%	5.2%	5.2%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 600.31	\$ 7,318.17	\$ 13,980.96	\$ 20,919.07	\$ 27,857.19
	Current Bill	\$ 568.11	\$ 6,241.61	\$ 11,868.59	\$ 17,728.10	\$ 23,587.60
	\$ Impact	\$ 32.20	\$ 1,076.56	\$ 2,112.37	\$ 3,190.97	\$ 4,269.59
	% Impact	5.7%	17.2%	17.8%	18.0%	18.1%
	% of Total Bill	21.7%	11.9%	11.6%	11.6%	11.5%
<b>Regulatory</b>	Applied For Bill	\$ 144.65	\$ 3,682.19	\$ 7,183.63	\$ 10,836.68	\$ 14,482.51
	Current Bill	\$ 144.65	\$ 3,682.19	\$ 7,183.63	\$ 10,836.68	\$ 14,482.51
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.2%	6.0%	6.0%	6.0%	6.0%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.1%	5.8%	5.8%	5.8%	5.8%
<b>GST</b>	Applied For Bill	\$ 318.11	\$ 7,095.91	\$ 13,806.30	\$ 20,805.53	\$ 27,792.71
	Current Bill	\$ 313.92	\$ 6,955.96	\$ 13,531.69	\$ 20,390.70	\$ 27,237.66
	\$ Impact	\$ 4.19	\$ 139.95	\$ 274.61	\$ 414.83	\$ 555.05
	% Impact	1.3%	2.0%	2.0%	2.0%	2.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 2,765.10	\$ 61,679.82	\$ 120,008.57	\$ 180,848.06	\$ 241,582.77
	Current Bill	\$ 2,728.71	\$ 60,463.31	\$ 117,621.59	\$ 177,242.26	\$ 236,758.13
	\$ Impact	\$ 36.39	\$ 1,216.51	\$ 2,386.98	\$ 3,605.80	\$ 4,824.64
	% Impact	1.3%	2.0%	2.0%	2.0%	2.0%

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1 Unmetered Scattered Loads

2 (A representative volume for NOTL for the USL class is 800 kWh).

<b>Unmetered Scattered Load</b>		kWh	500	2,000	7,500	15,000	20,000
	Loss Factor Adjusted kWh		524	2,093	7,848	15,695	20,927
	kW						
	Load Factor						
<b>Energy</b>	Applied For Bill	\$	34.06	149.48	581.10	1,169.63	1,562.03
	Current Bill	\$	34.06	149.48	581.10	1,169.63	1,562.03
	\$ Impact	\$	-	-	-	-	-
	% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill		28.1%	47.1%	55.5%	57.3%	57.7%
<b>Distribution</b>	Applied For Bill	\$	62.63	89.78	189.33	325.08	415.58
	Current Bill	\$	61.98	87.48	180.98	308.48	393.48
	\$ Impact	\$	0.65	2.30	8.35	16.60	22.10
	% Impact		1.0%	2.6%	4.6%	5.4%	5.6%
	% of Total Bill		51.6%	28.3%	18.1%	15.9%	15.4%
<b>Retail Transmission</b>	Applied For Bill	\$	3.30	13.18	49.44	98.87	131.84
	Current Bill	\$	3.72	14.86	55.72	111.43	148.58
	\$ Impact	-\$	0.42	-1.68	-6.28	-12.56	-16.74
	% Impact		-11.3%	-11.3%	-11.3%	-11.3%	-11.3%
	% of Total Bill		2.7%	4.1%	4.7%	4.8%	4.9%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$	65.93	102.96	238.77	423.95	547.42
	Current Bill	\$	65.70	102.34	236.70	419.91	542.06
	\$ Impact	\$	0.23	0.62	2.07	4.04	5.36
	% Impact		0.4%	0.6%	0.9%	1.0%	1.0%
	% of Total Bill		54.3%	32.4%	22.8%	20.8%	20.2%
<b>Regulatory</b>	Applied For Bill	\$	3.86	14.69	54.40	108.54	144.65
	Current Bill	\$	3.86	14.69	54.40	108.54	144.65
	\$ Impact	\$	-	-	-	-	-
	% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill		3.2%	4.6%	5.2%	5.3%	5.3%
<b>Debt Retirement Charge</b>	Applied For Bill	\$	3.50	14.00	52.50	105.00	140.00
	Current Bill	\$	3.50	14.00	52.50	105.00	140.00
	\$ Impact	\$	-	-	-	-	-
	% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill		2.9%	4.4%	5.0%	5.1%	5.2%
<b>GST</b>	Applied For Bill	\$	13.96	36.55	120.48	234.93	311.23
	Current Bill	\$	13.93	36.47	120.21	234.40	310.54
	\$ Impact	\$	0.03	0.08	0.27	0.53	0.69
	% Impact		0.2%	0.2%	0.2%	0.2%	0.2%
	% of Total Bill		11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$	121.31	317.68	1,047.25	2,042.05	2,705.33
	Current Bill	\$	121.05	316.98	1,044.91	2,037.48	2,699.28
	\$ Impact	\$	0.26	0.70	2.34	4.57	6.05
	% Impact		0.2%	0.2%	0.2%	0.2%	0.2%

1 Street Lighting

2 (A representative volume for NOTL for the Street Lighting class is 63 kWh and  
 3 0.14 kW).

<b>Street Lighting</b>		kWh	37	73	110	146	183
	Loss Factor Adjusted kWh	39	77	116	153	192	
	kW	0.10	0.20	0.30	0.40	0.50	
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%	
<b>Energy</b>	Applied For Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 9.94	\$ 12.48	
	Current Bill	\$ 2.53	\$ 5.00	\$ 7.54	\$ 9.94	\$ 12.48	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	21.8%	29.0%	32.7%	34.7%	36.3%	
<b>Distribution</b>	Applied For Bill	\$ 6.76	\$ 8.60	\$ 10.45	\$ 12.29	\$ 14.13	
	Current Bill	\$ 5.37	\$ 6.83	\$ 8.28	\$ 9.74	\$ 11.20	
	\$ Impact	\$ 1.39	\$ 1.77	\$ 2.17	\$ 2.55	\$ 2.93	
	% Impact	25.9%	25.9%	26.2%	26.2%	26.2%	
	% of Total Bill	58.3%	49.8%	45.4%	43.0%	41.1%	
<b>Retail Transmission</b>	Applied For Bill	\$ 0.19	\$ 0.39	\$ 0.57	\$ 0.76	\$ 0.95	
	Current Bill	\$ 0.21	\$ 0.43	\$ 0.64	\$ 0.85	\$ 1.08	
	\$ Impact	-\$ 0.02	-\$ 0.04	-\$ 0.07	-\$ 0.09	-\$ 0.13	
	% Impact	-9.5%	-9.3%	-10.9%	-10.6%	-12.0%	
	% of Total Bill	1.6%	2.3%	2.5%	2.7%	2.8%	
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 6.95	\$ 8.99	\$ 11.02	\$ 13.05	\$ 15.08	
	Current Bill	\$ 5.58	\$ 7.26	\$ 8.92	\$ 10.59	\$ 12.28	
	\$ Impact	\$ 1.37	\$ 1.73	\$ 2.10	\$ 2.46	\$ 2.80	
	% Impact	24.6%	23.8%	23.5%	23.2%	22.8%	
	% of Total Bill	60.0%	52.1%	47.9%	45.6%	43.9%	
<b>Regulatory</b>	Applied For Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58	
	Current Bill	\$ 0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	4.5%	4.5%	4.6%	4.6%	4.6%	
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28	
	Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28	
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
	% of Total Bill	2.2%	3.0%	3.3%	3.6%	3.7%	
<b>GST</b>	Applied For Bill	\$ 1.33	\$ 1.99	\$ 2.65	\$ 3.29	\$ 3.95	
	Current Bill	\$ 1.16	\$ 1.76	\$ 2.38	\$ 2.97	\$ 3.59	
	\$ Impact	\$ 0.17	\$ 0.23	\$ 0.27	\$ 0.32	\$ 0.36	
	% Impact	14.7%	13.1%	11.3%	10.8%	10.0%	
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
<b>Total Bill</b>	Applied For Bill	\$ 11.59	\$ 17.27	\$ 23.03	\$ 28.61	\$ 34.37	
	Current Bill	\$ 10.05	\$ 15.31	\$ 20.66	\$ 25.83	\$ 31.21	
	\$ Impact	\$ 1.54	\$ 1.96	\$ 2.37	\$ 2.78	\$ 3.16	
	% Impact	15.3%	12.8%	11.5%	10.8%	10.1%	

1 The larger increase in Street Lighting is due to the last step of the revenue to cost  
2 ratio increase adjustment for this class further to the OEB decision in the 2009  
3 rebasing.

4 Mitigation Measures

5 NOTL submits that bill impact mitigation measures are not required for any of the  
6 classes. For Street Lighting, this is because the increase follows directly from the  
7 2009 rebasing decision. For all other classes, this is due to the small changes in  
8 rates.

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- END -



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
File Number: EB-2010-0101  
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## LDC Information

<b>Applicant Name</b>	Niagara-on-the-Lake Hydro Inc.
<b>Application Type</b>	IRM3
<b>OEB Application Number</b>	EB-2010-0101
<b>Tariff Effective Date</b>	May 1, 2011
<b>LDC Licence Number</b>	ED-2002-0547
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Stretch Factor Group</b>	II
<b>Stretch Factor Value</b>	0.4%
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0237
<b>Special Purpose Charge - Current</b>	Yes
<b>Special Purpose Charge - Applied</b>	Yes
<b>Application Contact Information</b>	
<b>Name:</b>	Philip Wormwell
<b>Title:</b>	Director of Corporate Services
<b>Phone Number:</b>	905.468.4235 ext 380
<b>E-Mail Address:</b>	pwormwell@notlhydro.com

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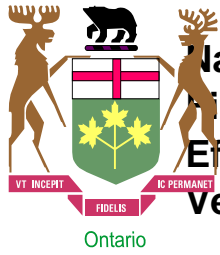
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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Show or Hide Sheet Selection
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.2 Def Var Disp 2009</a>	Deferral Variance Account Disposition (2009)
<a href="#">C2.3 Def Var Disp 2010</a>	Deferral Variance Account Disposition (2010)
<a href="#">C2.4 LRAMSSM Recovery RateRider</a>	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
<a href="#">C3.3 Global Adjustment Del</a>	Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates
<a href="#">D1.2 Revenue Cost Ratio Adj</a>	Revenue Cost Ratio Adjustment
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalanced Base Distribution Rates
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
<a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>	GDP-IPI Price Cap Adjustment To Rates
<a href="#">G1.1 Aft PrcCo Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder
<a href="#">J2.2 Def Var Disp 2009</a>	Deferral Variance Account Disposition (2009)
<a href="#">J2.4 Def Var Disp 2011</a>	Deferral Variance Account Disposition (2011)
<a href="#">J2.5 LRAMSSM Recovery RateRider</a>	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
<a href="#">J2.7 Tax Change Rate Rider</a>	Tax Change Rate Rider
<a href="#">J3.31 Global Adjust Del 2011</a>	Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011
<a href="#">L1.1 Appl For TX Network</a>	Applied For RTSR - Network
<a href="#">L2.1 Appl For TX Connect</a>	Applied For RTSR - Connection
<a href="#">M4.1 microFIT Generator</a>	Applied for microFIT Generator
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets

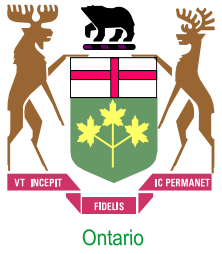




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## Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	<b>Hide</b>	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
C2.2 Def Var Disp 2009	<b>Show</b>	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)
C2.3 Def Var Disp 2010	<b>Show</b>	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)
C2.4 LRAMSSM Recovery RateRider	<b>Show</b>	To be used by distributor that had a Rate Rider for LRAM/SSM
C2.5 ForegoneRevenue Rate Rider	<b>Hide</b>	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	<b>Hide</b>	To be used by distributor that had a Rate Rider for Shared Tax Savings
C3.1 Curr Low Voltage Vol Rt	<b>Hide</b>	To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate
C3.2 Global Adjustment Elect	<b>Hide</b>	To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity
C3.3 Global Adjustment Del	<b>Show</b>	To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery
D1.2 Revenue Cost Ratio Adj	<b>Show</b>	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
J2.3 Def Var Disp 2010	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010)
J2.4 Def Var Disp 2011	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011)
J2.5 LRAMSSM Recovery RateRider	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
J2.6 ForegoneRevenue Rate Rider	<b>Hide</b>	To be used by distributor that is continuing a Rate Rider for Foregone Revenue
J2.7 Tax Change Rate Rider	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for Shared Tax Savings
J2.8 Incr Capital Rate Rider	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	<b>Hide</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	<b>Show</b>	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



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## Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer	kWh
GSLT50	General Service Less Than 50 kW	Customer	kWh
GSGT50	General Service 50 to 4,999 kW	Customer per 30 days	kW
USL	Unmetered Scattered Load	Customer	kWh
SL	Street Lighting	Connection -12 per year	kW
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer per 30 days	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider: Def Var Disp 2009  
 Sunset Date: 30/04/2013  
DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.047000	kW
Unmetered Scattered Load	Yes	0.000000	Customer	0.003300	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.096500	kW

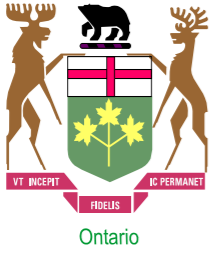


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## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 30/04/2011  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	-0.002400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	-0.002300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.841300	kW
Unmetered Scattered Load	Yes	0.000000	Customer	-0.002400	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.806200	kW

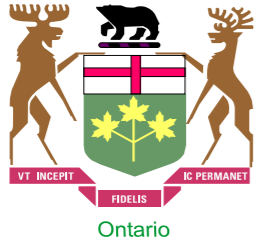


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**Lost Revenue  
 Adjustment  
 Mechanism (LRAM)  
 Recovery/Shared  
 Savings Mechanism  
 (SSM) Recovery Rate  
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	0.000100	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



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## Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider: GA Sub-Acct - Delivery  
 Sunset Date: 30/04/2011  
DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	0.001800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.704800	kW
Unmetered Scattered Load	Yes	0.000000	Customer	0.001800	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.679400	kW



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## Current Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	18.03
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0020
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00240)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	45.27
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0020
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00230)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.00010
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	334.60
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6148
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.04700
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.84130)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2984
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.4841
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.2784
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per Customer)	\$	53.48
Distribution Volumetric Rate	\$/kWh	0.0161
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00330
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.00240)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	15.2803
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.09650
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.80620)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4108
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





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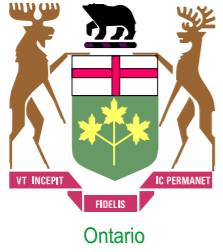
## Base Distribution Rates

### Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer	18.030000	18.030000
General Service Less Than 50 kW	Customer	45.270000	45.270000
General Service 50 to 4,999 kW	Customer per 30 days	334.600000	334.600000
Unmetered Scattered Load	Customer	53.480000	53.480000
Street Lighting	Connection -12 per year	3.910000	3.910000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012700	0.012700
General Service Less Than 50 kW	kWh	0.013600	0.013600
General Service 50 to 4,999 kW	kW	2.614800	2.614800
Unmetered Scattered Load	kWh	0.016100	0.016100
Street Lighting	kW	15.280300	15.280300



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## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment	Revenue Cost Ratio
Metric Applied To	All Customers
Method of Application	Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer	18.030000	0.000000	0.000000
General Service Less Than 50 kW	Customer	45.270000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	334.600000	- 11.190000	11.190000
Unmetered Scattered Load	Customer	53.480000	0.000000	0.000000
Street Lighting	Connection -12 per year	3.910000	1.000000	1.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.012700	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.013600	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.614800	- 0.087500	0.087500
Unmetered Scattered Load	kWh	0.016100	0.000000	0.000000
Street Lighting	kW	15.280300	3.902500	3.902500



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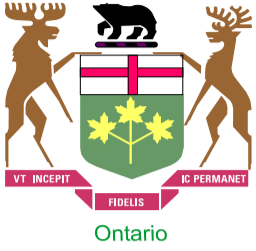
## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer	18.030000	0.000000	18.030000
General Service Less Than 50 kW	Customer	45.270000	0.000000	45.270000
General Service 50 to 4,999 kW	Customer per 30 days	334.600000	-11.190000	323.410000
Unmetered Scattered Load	Customer	53.480000	0.000000	53.480000
Street Lighting	Connection -12 per year	3.910000	1.000000	4.910000

### Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012700	0.000000	0.012700
General Service Less Than 50 kW	kWh	0.013600	0.000000	0.013600
General Service 50 to 4,999 kW	kW	2.614800	-0.087500	2.527300
Unmetered Scattered Load	kWh	0.016100	0.000000	0.016100
Street Lighting	kW	15.280300	3.902500	19.182800



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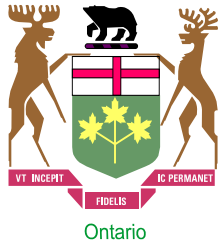
## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

### Price Cap Index

**0.18%**



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## GDP-IPI Price Cap Adjustment to Rates

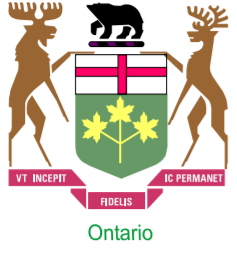
Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer	18.030000	Yes	0.180%	0.032454
General Service Less Than 50 kW	Customer	45.270000	Yes	0.180%	0.081486
General Service 50 to 4,999 kW	Customer per 30 days	323.410000	Yes	0.180%	0.582138
Unmetered Scattered Load	Customer	53.480000	Yes	0.180%	0.096264
Street Lighting	Connection -12 per year	4.910000	Yes	0.180%	0.008838

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012700	Yes	0.180%	0.000023
General Service Less Than 50 kW	kWh	0.013600	Yes	0.180%	0.000024
General Service 50 to 4,999 kW	kW	2.527300	Yes	0.180%	0.004549
Unmetered Scattered Load	kWh	0.016100	Yes	0.180%	0.000029
Street Lighting	kW	19.182800	Yes	0.180%	0.034529



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## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer	18.030000	0.032454	18.062454
General Service Less Than 50 kW	Customer	45.270000	0.081486	45.351486
General Service 50 to 4,999 kW	Customer per 30 days	323.410000	0.582138	323.992138
Unmetered Scattered Load	Customer	53.480000	0.096264	53.576264
Street Lighting	Connection -12 per year	4.910000	0.008838	4.918838

### Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012700	0.000023	0.012723
General Service Less Than 50 kW	kWh	0.013600	0.000024	0.013624
General Service 50 to 4,999 kW	kW	2.527300	0.004549	2.531849
Unmetered Scattered Load	kWh	0.016100	0.000029	0.016129
Street Lighting	kW	19.182800	0.034529	19.217329



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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer per 30 days	0.000000	kW



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## Deferral Variance Account Disposition (2009)

Rate Rider Def Var Disp 2009  
 Sunset Date 30/04/2013  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	0.000200	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	0.000200	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.047000	kW
Unmetered Scattered Load	Yes	0.000000	Customer	0.003300	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	0.096500	kW



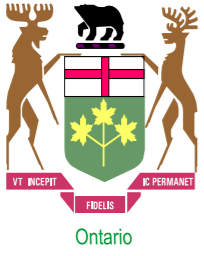


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## Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011  
 Sunset Date DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



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**Lost Revenue  
 Adjustment  
 Mechanism (LRAM)  
 Recovery/Shared  
 Savings Mechanism  
 (SSM) Recovery Rate  
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	0.000565	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	0.000186	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.480840	kW
Unmetered Scattered Load	No	0.000000	Customer	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW

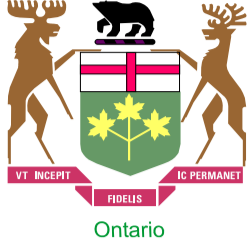


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
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## Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer	-0.000500	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer	-0.000500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.073000	kW
Unmetered Scattered Load	Yes	0.000000	Customer	-0.001300	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.891500	kW

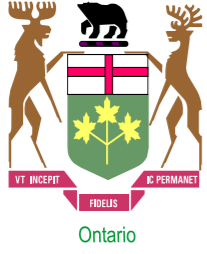


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## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011  
 Sunset Date: DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer per 30 days	0.000000	kW
Unmetered Scattered Load	No	0.000000	Customer	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
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## Applied For RTSR - Network

Method of Application Distinct Dollar

Rate Class	Applied to Class
<b>Residential</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.006200	0.000%	-0.000543	0.005657

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000499	0.005201

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.298400	0.000%	-0.201183	2.097217
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.484100	0.000%	-0.217438	2.266662

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.000%	-0.000499	0.005201

Rate Class	Applied to Class
<b>Street Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.733300	0.000%	-0.151719	1.581581



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## Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class
<b>Residential</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001500	0.000%	-0.000307	0.001193

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	-0.000287	0.001113

Rate Class	Applied to Class
<b>General Service 50 to 4,999 kW</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.531500	0.000%	-0.108908	0.422592
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.278400	0.000%	-0.261952	1.016448

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	<b>Yes</b>

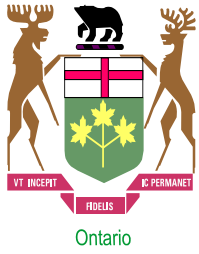
  

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.001400	0.000%	-0.000287	0.001113

Rate Class	Applied to Class
<b>Street Lighting</b>	<b>Yes</b>

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.410800	0.000%	-0.084176	0.326624



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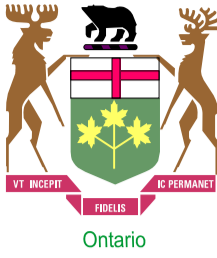
## microFIT Generator

**Rate Class**

**microFIT Generator**

**Rate Description**  
Service Charge

<b>Fixed Metric</b>	<b>Rate</b>
\$	5.25



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## Applied For Monthly Rates and Charges

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	18.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00020
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kWh	0.00057
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	45.35
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00020
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kWh	0.00019
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	323.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.5318
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.04700
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM)	\$/kW	0.48084
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.07300)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0972
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.2667
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4226
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.0164
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

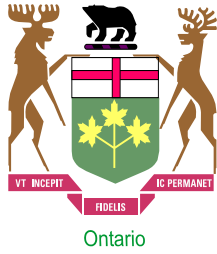
Rate Description	Metric	Rate
Service Charge (per Customer)	\$	53.58
Distribution Volumetric Rate	\$/kWh	0.0161
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.00330
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	19.2173
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.09650
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.89150)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3266
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





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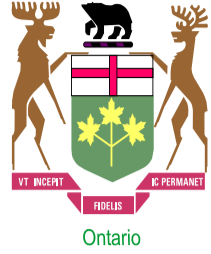
## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0463  
1.0156  
1.0358  
1.0055



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## Summary of Changes To Service Charge and Distribu

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>18.03</b>	<b>0.0127</b>
<b>Current Base Distribution Rates</b>	<b>18.03</b>	<b>0.0127</b>
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.03</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>18.06</b>	<b>0.0127</b>
<b>Applied For Tariff Distribution Rates</b>	<b>18.06</b>	<b>0.0127</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>45.27</b>	<b>0.0136</b>
<b>Current Base Distribution Rates</b>	<b>45.27</b>	<b>0.01</b>
Price Cap Adjustments		
Price Cap Adjustment	0.08	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.08</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>45.35</b>	<b>0.0136</b>
<b>Applied For Tariff Distribution Rates</b>	<b>45.35</b>	<b>0.0136</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>334.60</b>	<b>2.6148</b>
<b>Current Base Distribution Rates</b>	<b>334.60</b>	<b>2.61</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-11.19	-0.0875
<b>Total Rate Rebalancing Adjustments</b>	<b>-11.19</b>	<b>-0.0875</b>
Price Cap Adjustments		
Price Cap Adjustment	0.58	0.0045
<b>Total Price Cap Adjustments</b>	<b>0.58</b>	<b>0.0045</b>
<b>Applied For Base Distribution Rates</b>	<b>323.99</b>	<b>2.5318</b>
<b>Applied For Tariff Distribution Rates</b>	<b>323.99</b>	<b>2.5318</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>53.48</b>	<b>0.0161</b>
<b>Current Base Distribution Rates</b>	<b>53.48</b>	<b>0.02</b>
Price Cap Adjustments		
Price Cap Adjustment	0.10	0.0000
<b>Total Price Cap Adjustments</b>	<b>0.10</b>	<b>0.0000</b>
<b>Applied For Base Distribution Rates</b>	<b>53.58</b>	<b>0.0161</b>
<b>Applied For Tariff Distribution Rates</b>	<b>53.58</b>	<b>0.0161</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>3.91</b>	<b>15.2803</b>
<b>Current Base Distribution Rates</b>	<b>3.91</b>	<b>15.28</b>
Rate Rebalancing Adjustments		
Revenue Cost Ratio	1.00	3.9025
<b>Total Rate Rebalancing Adjustments</b>	<b>1.00</b>	<b>3.9025</b>
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0345
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0345</b>
<b>Applied For Base Distribution Rates</b>	<b>4.92</b>	<b>19.2173</b>
<b>Applied For Tariff Distribution Rates</b>	<b>4.92</b>	<b>19.2173</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Add

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Current Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	0
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	\$/kWh
<b>Street Lighting</b>		
<b>Current Tariff Rates Adders</b>		
<b>Total Current Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
	(\$)	0
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



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## Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Def Var Disp 2010	0.00	-0.0024
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0021</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0006
Tax Change	0.00	-0.0005
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0003</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Def Var Disp 2010	0.00	-0.0023
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0020</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0002
Tax Change	0.00	-0.0005
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0001</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0470
Def Var Disp 2010	0.00	-0.8413
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7943</b>

	Fixed (\$)	Volumetric \$/kWh
<b>General Service 50 to 4,999 kW</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0470
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.4808
Tax Change	0.00	-0.0730
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.4548</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0033
Def Var Disp 2010	0.00	-0.0024
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0009</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0033
Tax Change	0.00	-0.0013
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0020</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Street Lighting</b>		
<b>Current Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0965
Def Var Disp 2010	0.00	-0.8062
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7097</b>

	Fixed (\$)	Volumetric \$/kWh
<b>Street Lighting</b>		
<b>Proposed Tariff Rates Riders</b>		
Def Var Disp 2009	0.00	0.0965
Tax Change	0.00	-0.8915
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.7950</b>



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Effective Date: May 1, 2011  
 Version : 2.0

### Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**  
 RTSR Loss Adjusted Metered kW **No**

#### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.03	18.06
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0127	0.0127
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0021	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0463

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.27%
Energy Second Tier (kWh)	238	0.0750	17.85	238	0.0750	17.85	0.00	0.0%	15.23%
<b>Sub-Total: Energy</b>			<b>56.85</b>			<b>56.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.49%</b>
Service Charge	1	18.03	18.03	1	18.06	18.06	0.03	0.2%	15.41%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0127	10.16	0.00	0.0%	8.67%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0021	-1.68	800	0.0003	0.24	1.92	(114.3)%	0.20%
<b>Total: Distribution</b>			<b>27.51</b>			<b>29.46</b>	<b>1.95</b>	<b>7.1%</b>	<b>25.13%</b>
Retail Transmission Rate – Network Service Rate	838	0.0062	5.20	838	0.0057	4.78	-0.42	(8.1)%	4.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	838	0.0015	1.26	838	0.0012	1.01	-0.25	(19.8)%	0.86%
<b>Total: Retail Transmission</b>			<b>6.46</b>			<b>5.79</b>	<b>-0.67</b>	<b>(10.4)%</b>	<b>4.94%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.97</b>			<b>35.25</b>	<b>1.28</b>	<b>3.8%</b>	<b>30.07%</b>
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	3.72%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	0.93%
Special Purpose Charge	838	0.0004	0.34	838	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.04</b>			<b>6.04</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.15%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.78%
<b>Total Bill before Taxes</b>			<b>102.46</b>			<b>103.74</b>	<b>1.28</b>	<b>1.2%</b>	<b>88.49%</b>
HST	102.46	13%	13.32	103.74	13%	13.49	0.17	1.3%	11.51%
<b>Total Bill</b>			<b>115.78</b>			<b>117.23</b>	<b>1.45</b>	<b>1.3%</b>	<b>100.00%</b>

#### Rate Class Threshold Test

##### Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	628	838	1,465	2,355
kW					
Load Factor					

##### Energy

Applied For Bill	\$ 17.03	\$ 41.10	\$ 56.85	\$ 103.88	\$ 170.63
Current Bill	\$ 17.03	\$ 41.10	\$ 56.85	\$ 103.88	\$ 170.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.5%	44.9%	48.5%	53.6%	56.5%

##### Distribution

Applied For Bill	\$ 22.30	\$ 26.84	\$ 29.43	\$ 37.21	\$ 48.23
Current Bill	\$ 21.68	\$ 25.39	\$ 27.51	\$ 33.87	\$ 42.88
\$ Impact	\$ 0.62	\$ 1.45	\$ 1.92	\$ 3.34	\$ 5.35
% Impact	2.9%	5.7%	7.0%	9.9%	12.5%
% of Total Bill	43.9%	29.3%	25.1%	19.2%	16.0%

##### Retail Transmission

Applied For Bill	\$ 1.80	\$ 4.33	\$ 5.79	\$ 10.11	\$ 16.25
Current Bill	\$ 2.01	\$ 4.83	\$ 6.46	\$ 11.28	\$ 18.13
\$ Impact	\$ -0.21	\$ -0.50	\$ 0.67	\$ -1.17	\$ -1.88
% Impact	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%
% of Total Bill	3.5%	4.7%	4.9%	5.2%	5.4%

##### Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 24.10	\$ 31.17	\$ 35.22	\$ 47.32	\$ 64.48
Current Bill	\$ 23.69	\$ 30.22	\$ 33.97	\$ 45.15	\$ 61.01
\$ Impact	\$ 0.41	\$ 0.95	\$ 1.25	\$ 2.17	\$ 3.47
% Impact	1.7%	3.1%	3.7%	4.8%	5.7%
% of Total Bill	47.5%	34.0%	30.1%	24.4%	21.3%

##### Regulatory

Applied For Bill	\$ 2.05	\$ 4.59	\$ 6.04	\$ 10.36	\$ 16.50
Current Bill	\$ 2.05	\$ 4.59	\$ 6.04	\$ 10.36	\$ 16.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.0%	5.2%	5.4%	5.5%

##### Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.6%	4.8%	5.1%	5.2%

##### GST

Applied For Bill	\$ 5.84	\$ 10.54	\$ 13.48	\$ 22.28	\$ 34.76
Current Bill	\$ 5.79	\$ 10.41	\$ 13.32	\$ 21.99	\$ 34.31
\$ Impact	\$ 0.05	\$ 0.13	\$ 0.16	\$ 0.29	\$ 0.45
% Impact	0.9%	1.2%	1.2%	1.3%	1.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

##### Total Bill

Applied For Bill	\$ 50.77	\$ 91.60	\$ 117.19	\$ 193.64	\$ 302.12
Current Bill	\$ 50.31	\$ 90.52	\$ 115.78	\$ 191.18	\$ 298.20
\$ Impact	\$ 0.46	\$ 1.08	\$ 1.41	\$ 2.46	\$ 3.92
% Impact	0.9%	1.2%	1.2%	1.3%	1.3%

Rounding Applied -0.040000



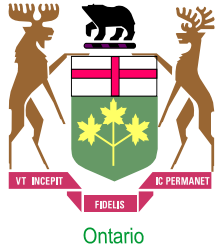
**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



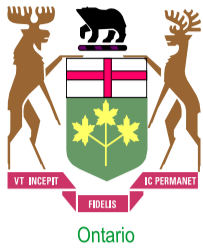


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00





Name of LDC: Niagara-on-the-Lake Hydro Inc.  
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## LDC Information

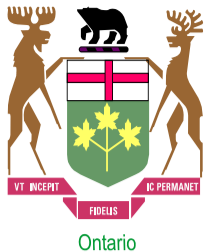
<b>Applicant Name</b>	Niagara-on-the-Lake Hydro Inc.
<b>OEB Application Number</b>	EB-2010-0101
<b>LDC Licence Number</b>	ED-2002-0547
<b>Application Type</b>	IRM3



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
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## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Rate Class And RTSR Rates</a>	Enter Rate Class And RTSR Rates
<a href="#">B1.2 Dist Billing Determinants</a>	Enter Distributor Billing Determinants
<a href="#">B1.3 UTR's and Sub-Transmission</a>	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
<a href="#">C1.1 Historical Wholesale</a>	Enter Historical Wholesale Transmission
<a href="#">C1.2 Current Wholesale</a>	Calculates Current Wholesale Transmission
<a href="#">C1.3 Forecast Wholesale</a>	Calculates Forecast Wholesale Transmission
<a href="#">D1.1 Adj Network to Curr Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
<a href="#">D1.2 Adj Conn to Curr Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
<a href="#">E1.1 Adj Network to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
<a href="#">E1.2 Adj Conn to Fcst Whsl</a>	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
<a href="#">F1.1 IRM RTSR Adj - Network</a>	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
<a href="#">F1.2 IRM RTSR Adj - Connection</a>	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



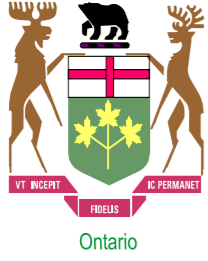
**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
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## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0062	0.0015
GSLT50	General Service Less Than 50 kW	kWh	0.0057	0.0014
GSGT50	General Service 50 to 4,999 kW	kW	2.2984	0.5315
GSGT50	General Service 50 to 4,999 kW – Interval Metered	kW	2.4841	1.2784
USL	Unmetered Scattered Load	kWh	0.0057	0.0014
SL	Street Lighting	kW	1.7333	0.4108
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



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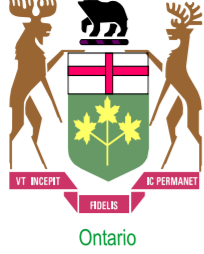
## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	63,529,367	0	1.0463		66,470,777
General Service Less Than 50 kW	kWh	33,919,641	0	1.0463		35,490,120
General Service 50 to 4,999 kW	kW	42,568,336	109,473	1.0463	53.30%	44,539,250
General Service 50 to 4,999 kW – Interval Metered	kW	32,131,981	85,198	1.0463	51.69%	33,619,692
Unmetered Scattered Load	kWh	202,191	0	1.0463		211,552
Street Lighting	kW	1,124,575	2,864	1.0463	53.82%	1,176,643
<b>Total</b>		<b>173,476,091</b>	<b>197,535</b>			<b>181,508,034</b>



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
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## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

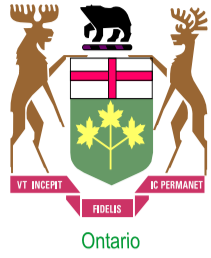
Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

### Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

### Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
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## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

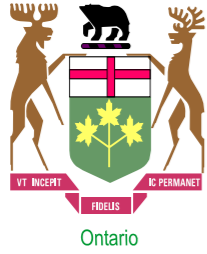
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.57	\$ 71,855	28,793	\$0.70	\$ 20,155	-	\$-	\$ -	\$ 20,155
February	26,696	\$2.57	\$ 68,609	26,859	\$0.70	\$ 18,801	-	\$-	\$ -	\$ 18,801
March	25,809	\$2.57	\$ 66,329	25,819	\$0.70	\$ 18,073	-	\$-	\$ -	\$ 18,073
April	23,303	\$2.57	\$ 59,889	23,303	\$0.70	\$ 16,312	-	\$-	\$ -	\$ 16,312
May	23,699	\$2.57	\$ 60,906	30,097	\$0.70	\$ 21,068	-	\$-	\$ -	\$ 21,068
June	32,732	\$2.57	\$ 84,121	33,588	\$0.70	\$ 23,512	-	\$-	\$ -	\$ 23,512
July	32,170	\$2.66	\$ 85,572	32,700	\$0.70	\$ 22,890	-	\$-	\$ -	\$ 22,890
August	39,814	\$2.66	\$105,905	40,735	\$0.70	\$ 28,515	-	\$-	\$ -	\$ 28,515
September	28,493	\$2.66	\$ 75,791	29,466	\$0.70	\$ 20,626	-	\$-	\$ -	\$ 20,626
October	23,157	\$2.66	\$ 61,598	23,346	\$0.70	\$ 16,342	-	\$-	\$ -	\$ 16,342
November	22,977	\$2.66	\$ 61,119	23,871	\$0.70	\$ 16,710	-	\$-	\$ -	\$ 16,710
December	26,176	\$2.66	\$ 69,628	27,743	\$0.70	\$ 19,420	-	\$-	\$ -	\$ 19,420
<b>Total</b>	<b>332,985</b>	<b>\$2.62</b>	<b>\$871,322</b>	<b>346,320</b>	<b>\$0.70</b>	<b>\$242,424</b>	<b>-</b>	<b>\$-</b>	<b>\$ -</b>	<b>\$242,424</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
February	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
March	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
April	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
May	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
June	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
July	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
August	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
September	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
October	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
November	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
December	-	\$-	\$ -	-	\$-	\$ -	-	\$-	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$-</b>	<b>\$ -</b>	<b>-</b>	<b>\$-</b>	<b>\$ -</b>	<b>-</b>	<b>\$-</b>	<b>\$ -</b>	<b>\$ -</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.57	\$ 71,855	28,793	\$0.70	\$ 20,155	-	\$-	\$ -	\$ 20,155
February	26,696	\$2.57	\$ 68,609	26,859	\$0.70	\$ 18,801	-	\$-	\$ -	\$ 18,801
March	25,809	\$2.57	\$ 66,329	25,819	\$0.70	\$ 18,073	-	\$-	\$ -	\$ 18,073
April	23,303	\$2.57	\$ 59,889	23,303	\$0.70	\$ 16,312	-	\$-	\$ -	\$ 16,312
May	23,699	\$2.57	\$ 60,906	30,097	\$0.70	\$ 21,068	-	\$-	\$ -	\$ 21,068
June	32,732	\$2.57	\$ 84,121	33,588	\$0.70	\$ 23,512	-	\$-	\$ -	\$ 23,512
July	32,170	\$2.66	\$ 85,572	32,700	\$0.70	\$ 22,890	-	\$-	\$ -	\$ 22,890
August	39,814	\$2.66	\$105,905	40,735	\$0.70	\$ 28,515	-	\$-	\$ -	\$ 28,515
September	28,493	\$2.66	\$ 75,791	29,466	\$0.70	\$ 20,626	-	\$-	\$ -	\$ 20,626
October	23,157	\$2.66	\$ 61,598	23,346	\$0.70	\$ 16,342	-	\$-	\$ -	\$ 16,342
November	22,977	\$2.66	\$ 61,119	23,871	\$0.70	\$ 16,710	-	\$-	\$ -	\$ 16,710
December	26,176	\$2.66	\$ 69,628	27,743	\$0.70	\$ 19,420	-	\$-	\$ -	\$ 19,420
<b>Total</b>	<b>332,985</b>	<b>\$2.62</b>	<b>\$871,322</b>	<b>346,320</b>	<b>\$0.70</b>	<b>\$242,424</b>	<b>-</b>	<b>\$-</b>	<b>\$ -</b>	<b>\$242,424</b>



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Version : 1.0

## Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

### IESO

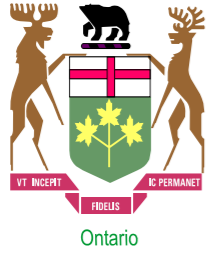
Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.9700	\$ 83,038	28,793	\$0.7300	\$ 21,019	-	\$1.7100	\$ -	\$ 21,019
February	26,696	\$2.9700	\$ 79,287	26,859	\$0.7300	\$ 19,607	-	\$1.7100	\$ -	\$ 19,607
March	25,809	\$2.9700	\$ 76,653	25,819	\$0.7300	\$ 18,848	-	\$1.7100	\$ -	\$ 18,848
April	23,303	\$2.9700	\$ 69,210	23,303	\$0.7300	\$ 17,011	-	\$1.7100	\$ -	\$ 17,011
May	23,699	\$2.9700	\$ 70,386	30,097	\$0.7300	\$ 21,971	-	\$1.7100	\$ -	\$ 21,971
June	32,732	\$2.9700	\$ 97,214	33,588	\$0.7300	\$ 24,519	-	\$1.7100	\$ -	\$ 24,519
July	32,170	\$2.9700	\$ 95,545	32,700	\$0.7300	\$ 23,871	-	\$1.7100	\$ -	\$ 23,871
August	39,814	\$2.9700	\$118,248	40,735	\$0.7300	\$ 29,737	-	\$1.7100	\$ -	\$ 29,737
September	28,493	\$2.9700	\$ 84,624	29,466	\$0.7300	\$ 21,510	-	\$1.7100	\$ -	\$ 21,510
October	23,157	\$2.9700	\$ 68,776	23,346	\$0.7300	\$ 17,043	-	\$1.7100	\$ -	\$ 17,043
November	22,977	\$2.9700	\$ 68,242	23,871	\$0.7300	\$ 17,426	-	\$1.7100	\$ -	\$ 17,426
December	26,176	\$2.9700	\$ 77,743	27,743	\$0.7300	\$ 20,252	-	\$1.7100	\$ -	\$ 20,252
<b>Total</b>	<b>332,985</b>	<b>\$2.9700</b>	<b>\$988,965</b>	<b>346,320</b>	<b>\$0.7300</b>	<b>\$252,814</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$252,814</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.9700	\$ 83,038	28,793	\$0.7300	\$ 21,019	-	\$ -	\$ -	\$ 21,019
February	26,696	\$2.9700	\$ 79,287	26,859	\$0.7300	\$ 19,607	-	\$ -	\$ -	\$ 19,607
March	25,809	\$2.9700	\$ 76,653	25,819	\$0.7300	\$ 18,848	-	\$ -	\$ -	\$ 18,848
April	23,303	\$2.9700	\$ 69,210	23,303	\$0.7300	\$ 17,011	-	\$ -	\$ -	\$ 17,011
May	23,699	\$2.9700	\$ 70,386	30,097	\$0.7300	\$ 21,971	-	\$ -	\$ -	\$ 21,971
June	32,732	\$2.9700	\$ 97,214	33,588	\$0.7300	\$ 24,519	-	\$ -	\$ -	\$ 24,519
July	32,170	\$2.9700	\$ 95,545	32,700	\$0.7300	\$ 23,871	-	\$ -	\$ -	\$ 23,871
August	39,814	\$2.9700	\$118,248	40,735	\$0.7300	\$ 29,737	-	\$ -	\$ -	\$ 29,737
September	28,493	\$2.9700	\$ 84,624	29,466	\$0.7300	\$ 21,510	-	\$ -	\$ -	\$ 21,510
October	23,157	\$2.9700	\$ 68,776	23,346	\$0.7300	\$ 17,043	-	\$ -	\$ -	\$ 17,043
November	22,977	\$2.9700	\$ 68,242	23,871	\$0.7300	\$ 17,426	-	\$ -	\$ -	\$ 17,426
December	26,176	\$2.9700	\$ 77,743	27,743	\$0.7300	\$ 20,252	-	\$ -	\$ -	\$ 20,252
<b>Total</b>	<b>332,985</b>	<b>\$2.9700</b>	<b>\$988,965</b>	<b>346,320</b>	<b>\$0.7300</b>	<b>\$252,814</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$252,814</b>



Name of LDC: **Niagara-on-the-Lake Hydro Inc.**  
 File Number: **EB-2010-0101**  
 Version : 1.0

## Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

### IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.9700	\$ 83,038	28,793	\$0.7300	\$ 21,019	-	\$1.7100	\$ -	\$ 21,019
February	26,696	\$2.9700	\$ 79,287	26,859	\$0.7300	\$ 19,607	-	\$1.7100	\$ -	\$ 19,607
March	25,809	\$2.9700	\$ 76,653	25,819	\$0.7300	\$ 18,848	-	\$1.7100	\$ -	\$ 18,848
April	23,303	\$2.9700	\$ 69,210	23,303	\$0.7300	\$ 17,011	-	\$1.7100	\$ -	\$ 17,011
May	23,699	\$2.9700	\$ 70,386	30,097	\$0.7300	\$ 21,971	-	\$1.7100	\$ -	\$ 21,971
June	32,732	\$2.9700	\$ 97,214	33,588	\$0.7300	\$ 24,519	-	\$1.7100	\$ -	\$ 24,519
July	32,170	\$2.9700	\$ 95,545	32,700	\$0.7300	\$ 23,871	-	\$1.7100	\$ -	\$ 23,871
August	39,814	\$2.9700	\$118,248	40,735	\$0.7300	\$ 29,737	-	\$1.7100	\$ -	\$ 29,737
September	28,493	\$2.9700	\$ 84,624	29,466	\$0.7300	\$ 21,510	-	\$1.7100	\$ -	\$ 21,510
October	23,157	\$2.9700	\$ 68,776	23,346	\$0.7300	\$ 17,043	-	\$1.7100	\$ -	\$ 17,043
November	22,977	\$2.9700	\$ 68,242	23,871	\$0.7300	\$ 17,426	-	\$1.7100	\$ -	\$ 17,426
December	26,176	\$2.9700	\$ 77,743	27,743	\$0.7300	\$ 20,252	-	\$1.7100	\$ -	\$ 20,252
<b>Total</b>	<b>332,985</b>	<b>\$2.9700</b>	<b>\$988,965</b>	<b>346,320</b>	<b>\$0.7300</b>	<b>\$252,814</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$252,814</b>

### Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

### Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,959	\$2.9700	\$ 83,038	28,793	\$0.7300	\$ 21,019	-	\$ -	\$ -	\$ 21,019
February	26,696	\$2.9700	\$ 79,287	26,859	\$0.7300	\$ 19,607	-	\$ -	\$ -	\$ 19,607
March	25,809	\$2.9700	\$ 76,653	25,819	\$0.7300	\$ 18,848	-	\$ -	\$ -	\$ 18,848
April	23,303	\$2.9700	\$ 69,210	23,303	\$0.7300	\$ 17,011	-	\$ -	\$ -	\$ 17,011
May	23,699	\$2.9700	\$ 70,386	30,097	\$0.7300	\$ 21,971	-	\$ -	\$ -	\$ 21,971
June	32,732	\$2.9700	\$ 97,214	33,588	\$0.7300	\$ 24,519	-	\$ -	\$ -	\$ 24,519
July	32,170	\$2.9700	\$ 95,545	32,700	\$0.7300	\$ 23,871	-	\$ -	\$ -	\$ 23,871
August	39,814	\$2.9700	\$118,248	40,735	\$0.7300	\$ 29,737	-	\$ -	\$ -	\$ 29,737
September	28,493	\$2.9700	\$ 84,624	29,466	\$0.7300	\$ 21,510	-	\$ -	\$ -	\$ 21,510
October	23,157	\$2.9700	\$ 68,776	23,346	\$0.7300	\$ 17,043	-	\$ -	\$ -	\$ 17,043
November	22,977	\$2.9700	\$ 68,242	23,871	\$0.7300	\$ 17,426	-	\$ -	\$ -	\$ 17,426
December	26,176	\$2.9700	\$ 77,743	27,743	\$0.7300	\$ 20,252	-	\$ -	\$ -	\$ 20,252
<b>Total</b>	<b>332,985</b>	<b>\$2.9700</b>	<b>\$988,965</b>	<b>346,320</b>	<b>\$0.7300</b>	<b>\$252,814</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$252,814</b>





Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Version : 1.0

### Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0062	66,470,777	0	\$ 412,119	38.02%	\$ 376,045	\$ 0.0057
General Service Less Than 50 kW	kWh	\$ 0.0057	35,490,120	0	\$ 202,294	18.66%	\$ 184,587	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.2984	44,539,250	109,473	\$ 251,613	23.22%	\$ 229,589	\$ 2.0972
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.4841	33,619,692	85,198	\$ 211,640	19.53%	\$ 193,115	\$ 2.2667
Unmetered Scattered Load	kWh	\$ 0.0057	211,552	0	\$ 1,206	0.11%	\$ 1,100	\$ 0.0052
Street Lighting	kW	\$ 1.7333	1,176,643	2,864	\$ 4,964	0.46%	\$ 4,530	\$ 1.5816
			181,508,034	197,535	\$ 1,083,836	100.00%	\$ 988,965	
					(E)		(G) Cell G73 Sheet C1.2	

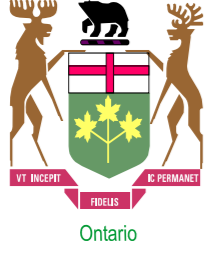


Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection (A) Column J Sheet B1.1	Loss Adjusted Billed kWh (B) Column O Sheet B1.2	Billed kW (C) Column I Sheet B1.2	Billed Amount (D) = (A) * (B) or (A) * (C)	Billed Amount % (F) = (D) / (E)	Current Wholesale Billing (H) = (G) * (F)	Adjusted RTSR - Connection (I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0015	66,470,777	0	\$ 99,706	31.36%	\$ 79,276	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0014	35,490,120	0	\$ 49,686	15.63%	\$ 39,505	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.5315	44,539,250	109,473	\$ 58,185	18.30%	\$ 46,262	\$ 0.4226
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.2784	33,619,692	85,198	\$ 108,917	34.25%	\$ 86,599	\$ 1.0164
Unmetered Scattered Load	kWh	\$ 0.0014	211,552	0	\$ 296	0.09%	\$ 235	\$ 0.0011
Street Lighting	kW	\$ 0.4108	1,176,643	2,864	\$ 1,177	0.37%	\$ 935	\$ 0.3266
			181,508,034	197,535	\$ 317,967 (E)	100.00%	\$ 252,814 (G) Cell Q73 Sheet C1.2	



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Version : 1.0

### Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0057	66,470,777	0	\$ 376,045	38.02%	\$ 376,045	\$ 0.005657
General Service Less Than 50 kW	kWh	\$ 0.0052	35,490,120	0	\$ 184,587	18.66%	\$ 184,587	\$ 0.005201
General Service 50 to 4,999 kW	kW	\$ 2.0972	44,539,250	109,473	\$ 229,589	23.22%	\$ 229,589	\$ 2.097217
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 2.2667	33,619,692	85,198	\$ 193,115	19.53%	\$ 193,115	\$ 2.266662
Unmetered Scattered Load	kWh	\$ 0.0052	211,552	0	\$ 1,100	0.11%	\$ 1,100	\$ 0.005201
Street Lighting	kW	\$ 1.5816	1,176,643	2,864	\$ 4,530	0.46%	\$ 4,530	\$ 1.581581
			181,508,034	197,535	\$ 988,965	100.00%	\$ 988,965	
					(E)		Cell G73 Sheet C1.3	

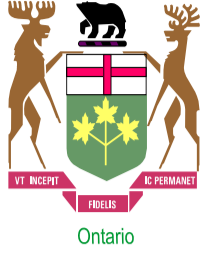


Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0012	66,470,777	0	\$ 79,276	31.36%	\$ 79,276	\$ 0.0012
General Service Less Than 50 kW	kWh	\$ 0.0011	35,490,120	0	\$ 39,505	15.63%	\$ 39,505	\$ 0.0011
General Service 50 to 4,999 kW	kW	\$ 0.4226	44,539,250	109,473	\$ 46,262	18.30%	\$ 46,262	\$ 0.4226
General Service 50 to 4,999 kW – Interval Metered	kW	\$ 1.0164	33,619,692	85,198	\$ 86,599	34.25%	\$ 86,599	\$ 1.0164
Unmetered Scattered Load	kWh	\$ 0.0011	211,552	0	\$ 235	0.09%	\$ 235	\$ 0.0011
Street Lighting	kW	\$ 0.3266	1,176,643	2,864	\$ 935	0.37%	\$ 935	\$ 0.3266
			181,508,034	197,535	\$ 252,814	100.00%	\$ 252,814	
					(E)		Cell Q73 Sheet C1.3	



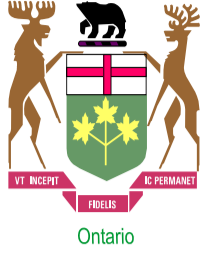
Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101

### IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0062	0.0057	- 0.000543
General Service Less Than 50 kW	kWh	0.0057	0.0052	- 0.000499
General Service 50 to 4,999 kW	kW	2.2984	2.0972	- 0.201183
General Service 50 to 4,999 kW – Interval Metered	kW	2.4841	2.2667	- 0.217438
Unmetered Scattered Load	kWh	0.0057	0.0052	- 0.000499
Street Lighting	kW	1.7333	1.5816	- 0.151719

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



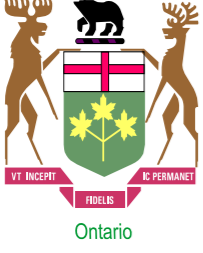
Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101

### IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0015	0.0012	- 0.000307
General Service Less Than 50 kW	kWh	0.0014	0.0011	- 0.000287
General Service 50 to 4,999 kW	kW	0.5315	0.4226	- 0.108908
General Service 50 to 4,999 kW – Interval Metered	kW	1.2784	1.0164	- 0.261952
Unmetered Scattered Load	kWh	0.0014	0.0011	- 0.000287
Street Lighting	kW	0.4108	0.3266	- 0.084176

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

<b>Applicant Name</b>	Niagara-on-the-Lake Hydro Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0547
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0237

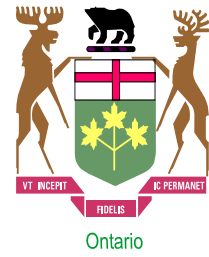


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

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<a href="#">B1.3 Re-Based Rev From Rates</a>	Calculated Re-Based Revenue From Rates
<a href="#">F1.1 Z-Factor Tax Changes</a>	Sharing formula for Tax changes - this is very preliminary
<a href="#">F1.3 Calc Tax Chg RRider Var</a>	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation





**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2009

Last COS OEB Application Number

EB-2008-0237

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	6,584	66,607,551		18.03	0.0127	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,209	34,497,593		45.27	0.0136	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	123		208,072	323.41		2.5273
USL	Unmetered Scattered Load	Customer	kWh	32	302,169		53.48	0.0161	
SL	Street Lighting	Connection	kW	1,953		2,900	4.91		19.1828
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



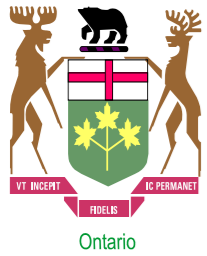
Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

### Calculated Re-Based Revenue From Rates

Last COS Re-based Year: 2009

Last COS OEB Application Number: EB-2008-0237

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Rate ReBal Base Service Charge	Rate ReBal Base Distribution Volumetric Rate kWh	Rate ReBal Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	K = G / J	L = H / J	M = I / J	N = J / R
Residential	6,584	66,607,551	0	18.03	0.0127	0.0000	1,424,514	845,916	0	2,270,430	62.7%	37.3%	0.0%	49.4%
General Service Less Than 50 kW	1,209	34,497,593	0	45.27	0.0136	0.0000	656,777	469,167	0	1,125,944	58.3%	41.7%	0.0%	24.5%
General Service 50 to 4,999 kW	123	0	208,072	323.41	0.0000	2.5273	477,353	0	525,860	1,003,214	47.6%	0.0%	52.4%	21.8%
Unmetered Scattered Load	32	302,169	0	53.48	0.0161	0.0000	20,536	4,865	0	25,401	80.8%	19.2%	0.0%	0.6%
Street Lighting	1,953	0	2,900	4.91	0.0000	19.1828	115,071	0	55,630	170,701	67.4%	0.0%	32.6%	3.7%
							<b>2,694,252</b>	<b>1,319,948</b>	<b>581,490</b>	<b>4,595,690</b>				<b>100.0%</b>
							<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>				



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Z-Factor Tax Changes

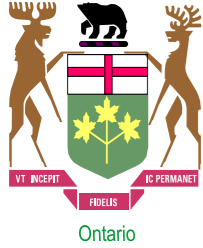
### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012	2013	2014
Taxable Capital	\$21,163,511	\$21,163,511	\$21,163,511	\$21,163,511	\$21,163,511	\$21,163,511
Deduction from taxable capital up to \$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000	\$15,000,000
Net Taxable Capital	\$ 6,163,511	\$ 6,163,511	\$ 6,163,511	\$ 6,163,511	\$ 6,163,511	\$ 6,163,511
Rate	0.225%	0.150%	0.000%	0.000%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 13,868	\$ 4,585	\$ -	\$ -	\$ -	\$ -

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

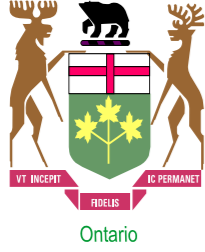
	2009	2010	2011	2012	2013	2014
Regulatory Taxable Income	\$ 1,028,155	\$ 1,028,155	\$ 1,028,155	\$ 1,028,155	\$ 1,028,155	\$ 1,028,155
Corporate Tax Rate	31.05%	28.19%	24.72%	22.97%	22.58%	22.33%
Tax Impact	\$ 319,238	\$ 289,869	\$ 254,183	\$ 236,130	\$ 232,138	\$ 229,539
<b>Grossed-up Tax Amount</b>	<b>\$ 462,996</b>	<b>\$ 403,679</b>	<b>\$ 337,661</b>	<b>\$ 306,529</b>	<b>\$ 299,836</b>	<b>\$ 295,513</b>
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 13,868	\$ 4,585	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 462,996	\$ 403,679	\$ 337,661	\$ 306,529	\$ 299,836	\$ 295,513
<b>Total Tax Related Amounts</b>	<b>\$ 476,864</b>	<b>\$ 408,263</b>	<b>\$ 337,661</b>	<b>\$ 306,529</b>	<b>\$ 299,836</b>	<b>\$ 295,513</b>
Incremental Tax Savings		-\$ 68,601	-\$ 139,203	-\$ 170,335	-\$ 177,028	-\$ 181,351
Sharing of Tax Savings (50%)		-\$ 34,300	-\$ 69,602	-\$ 85,167	-\$ 88,514	-\$ 90,676



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

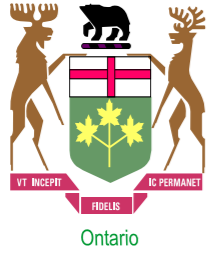
Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$2,270,430.1377	49.40%	-\$34,386	66,607,551	0	-\$0.0005	
General Service Less Than 50 kW	\$1,125,944	24.50%	-\$17,052	34,497,593	0	-\$0.0005	
General Service 50 to 4,999 kW	\$1,003,214	21.83%	-\$15,194	0	208,072		-\$0.0730
Unmetered Scattered Load	\$25,401	0.55%	-\$385	302,169	0	-\$0.0013	
Street Lighting	\$170,701	3.71%	-\$2,585	0	2,900		-\$0.8915
	<b>\$4,595,690</b> H	<b>100.00%</b>	<b>-\$69,602</b> I				



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
File Number: IRM3  
Effective Date: May 1, 2011  
Version : 1.0

## LDC Information

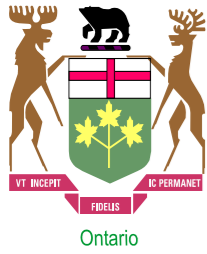
<b>Applicant Name</b>	Niagara-on-the-Lake Hydro Inc.
<b>OEB Application Number</b>	IRM3
<b>LDC Licence Number</b>	ED-2002-0547
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0237



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

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<a href="#">C1.1 Decision Cost Revenue Adj</a>	Decision - Cost Revenue Adjustments by Rate Class
<a href="#">C1.2 Revenue Offsets Allocation</a>	Revenue Offsets Allocation
<a href="#">C1.3 Transformer Allowance</a>	Transformer Allowance
<a href="#">C1.4 R C Ratio Revenue</a>	Revenue / Cost Ratio Revenue
<a href="#">C1.5 Proposed R C Ratio Adj</a>	Proposed Revenue / Cost Ratio Adjustment
<a href="#">C1.6 Proposed Revenue</a>	Proposed Revenue from Revenue / Cost Ratio Adjustment
<a href="#">C1.7 Proposed F V Rev Alloc</a>	Proposed Fixed Variable Revenue Allocation
<a href="#">C1.8 Proposed F V Rates</a>	Proposed Fixed and Variable Rates
<a href="#">C1.9 Adjust To Proposed Rates</a>	Adjustment required to Proposed Rates



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2009					
Last COS OEB Application Number				EB-2008-0237					
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Current Tariff Service Charge D	Current Tariff Distribution Volumetric Rate kWh E	Current Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	6,584	66,607,551		18.03	0.0127	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,209	34,497,593		45.27	0.0136	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	123		208,072	334.60		2.6148
USL	Unmetered Scattered Load	Customer	kWh	32	302,169		53.48	0.0161	
SL	Street Lighting	Connection	kW	1,953		2,900	3.91		15.2803
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Removal of Rate Adders

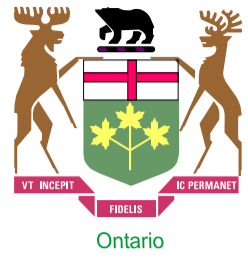
The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2009

Last COS OEB Application Number EB-2008-0237

Rate Class	Current Tariff		Current Tariff		Service Charge Adders	Distribution Volumetric kWh Rate Adders	Distribution Volumetric kW Rate Adders	Base Service Charge H = A - D	Base Distribution Volumetric Rate kWh I = B - E	Base Distribution Volumetric Rate kW J = C - F
	Current Tariff Service Charge A	Distribution Volumetric Rate kWh B	Current Tariff Distribution Volumetric Rate kW C	Distribution Volumetric Rate kW E						
Residential	18.03	0.0127	0.0000	0.0000	0.00	0.0000	0.0000	18.03	0.0127	0.0000
General Service Less Than 50 kW	45.27	0.0136	0.0000	0.0000	0.00	0.0000	0.0000	45.27	0.0136	0.0000
General Service 50 to 4,999 kW	334.60	0.0000	2.6148	0.0000	0.00	0.0000	0.0000	334.60	0.0000	2.6148
Unmetered Scattered Load	53.48	0.0161	0.0000	0.0000	0.00	0.0000	0.0000	53.48	0.0161	0.0000
Street Lighting	3.91	0.0000	15.2803	0.0000	0.00	0.0000	0.0000	3.91	0.0000	15.2803





Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: IRM3  
 Effective Date: May 1, 2011  
 Version : 1.0

## Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year: 2009  
 Last COS OEB Application Number: EB-2008-0237

Rate Class	Re-based Billed Customers or Connections			Current Base Service Charge D	Current Base Volumetric Rate kWh E	Current Base Volumetric Rate kW F	Service Charge Revenue *12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
	A	B	C											
Residential	6,584	66,607,551	0	18.03	0.0127	0.0000	1,424,514	845,916	0	2,270,430	62.7%	37.3%	0.0%	49.4%
General Service Less Than 50 kW	1,209	34,497,593	0	45.27	0.0136	0.0000	656,777	469,167	0	1,125,944	58.3%	41.7%	0.0%	24.5%
General Service 50 to 4,999 kW	123	0	208,072	334.60	0.0000	2.6148	493,870	0	544,067	1,037,936	47.6%	0.0%	52.4%	22.6%
Unmetered Scattered Load	32	302,169	0	53.48	0.0161	0.0000	20,536	4,865	0	25,401	80.8%	19.2%	0.0%	0.6%
Street Lighting	1,953	0	2,900	3.91	0.0000	15.2803	91,635	0	44,313	135,948	67.4%	0.0%	32.6%	3.0%
							<b>2,687,332</b>	<b>1,319,948</b>	<b>588,380</b>	<b>4,595,660</b>				<b>100.0%</b>
							<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>				



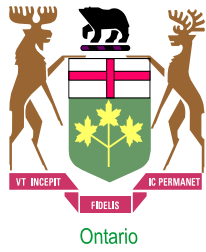
**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	No Change	94.80%	94.80%	94.80%	94.80%	94.80%	94.80%
General Service Less Than 50 kW	No Change	96.23%	96.23%	96.23%	96.23%	96.23%	96.23%
General Service 50 to 4,999 kW	Rebalance	138.74%	tbd	tbd	tbd	tbd	tbd
Unmetered Scattered Load	No Change	100.00%	100.00%	100.00%	100.00%	100.00%	100.00%
Street Lighting	Change	56.21%	70.00%	70.00%	70.00%	70.00%	70.00%



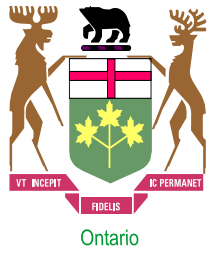
**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets A	Percentage Split C= A / B	Offsets E = D * C
Residential	111,562	60.24%	227,084
General Service Less Than 50 kW	49,546	26.75%	100,851
General Service 50 to 4,999 kW	19,551	10.56%	39,796
Unmetered Scattered Load	1,812	0.98%	3,688
Street Lighting	2,739	1.48%	5,575
	<b>185,210</b>	<b>100.00%</b>	<b>376,994</b>
	<b>B</b>		<b>D</b>

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I=(F*(G-C)+(F-E)*C)/G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	24,326	43,440	0.5600	2.6148	208,072	2.4979
Unmetered Scattered Load	No						
Street Lighting	No						
		<b>B</b> 24,326	<b>D</b> 43,440			<b>H</b> 208,072	

0

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF

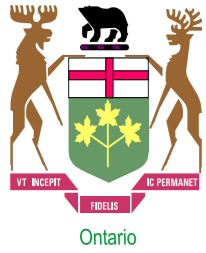


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge D	Base Distribution Volumetric Rate kWh Rate kW		Service Charge *12	Distribution Volumetric Rate kWh Rate kW		Revenue Requirement from Rates J = G + H + I	Allocated Revenue Offset K	Adjusted Revenue L = J + K
	A	B	C			E	F		H = B * E	I = C * F			
Residential	6,584	66,607,551	0	0	18.03	0.0127	0.0000	1,424,514	845,916	0	2,270,430	227,084	2,497,514
General Service Less Than 50 kW	1,209	34,497,593	0	0	45.27	0.0136	0.0000	656,777	469,167	0	1,125,944	100,851	1,226,795
General Service 50 to 4,999 kW	123	0	208,072	0	334.60	0.0000	2.4979	493,870	0	519,740	1,013,610	39,796	1,053,406
Unmetered Scattered Load	32	302,169	0	0	53.48	0.0161	0.0000	20,536	4,865	0	25,401	3,688	29,090
Street Lighting	1,953	0	2,900	0	3.91	0.0000	15.2803	91,635	0	44,313	135,948	5,575	141,523
								<b>2,687,332</b>	<b>1,319,948</b>	<b>564,053</b>	<b>4,571,333</b>	<b>376,994</b>	<b>4,948,327</b>
								<b>O</b>	<b>P</b>	<b>Q</b>	<b>R</b>		



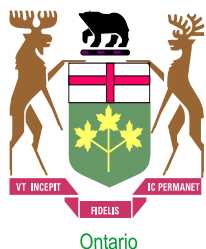
**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue		Proposed Revenue Cost		Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
		Cost Ratio B	Re-Allocated Cost C = A / B	Ratio D				
Residential	\$ 2,497,514	0.95	\$ 2,634,508	0.95	\$ 2,497,514	\$ 0	0.0%	
General Service Less Than 50 kW	\$ 1,226,795	0.96	\$ 1,274,857	0.96	\$ 1,226,795	\$ 0	0.0%	
General Service 50 to 4,999 kW	\$ 1,053,406	1.39	\$ 759,266	1.34	\$ 1,018,686	-\$ 34,720	-3.3%	
Unmetered Scattered Load	\$ 29,090	1.00	\$ 29,090	1.00	\$ 29,090	\$ -	0.0%	
Street Lighting	\$ 141,523	0.56	\$ 251,775	0.70	\$ 176,243	\$ 34,720	24.5%	
	<u>\$ 4,948,327</u>		<u>\$ 4,949,497</u>		<u>\$ 4,948,327</u>	<u>-\$ 0</u>	<u>0.0%</u>	

Out of Balance -

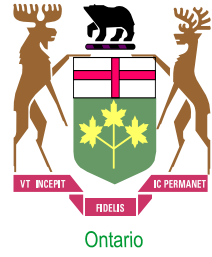
Final ? Yes



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 2,497,514	\$ 227,084	\$ 2,270,430	\$ -	\$ 2,270,430
General Service Less Than 50 kW	\$ 1,226,795	\$ 100,851	\$ 1,125,944	\$ -	\$ 1,125,944
General Service 50 to 4,999 kW	\$ 1,018,686	\$ 39,796	\$ 978,890	\$ 24,326	\$ 1,003,216
Unmetered Scattered Load	\$ 29,090	\$ 3,688	\$ 25,401	\$ -	\$ 25,401
Street Lighting	\$ 176,243	\$ 5,575	\$ 170,667	\$ -	\$ 170,667
	<b>\$ 4,948,327</b>	<b>\$ 376,994</b>	<b>\$ 4,571,333</b>	<b>\$ 24,326</b>	<b>\$ 4,595,660</b>

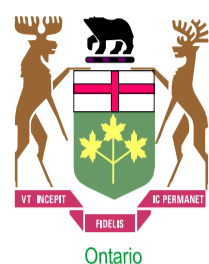


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Distribution Volumetric		Distribution Volumetric		Distribution Volumetric		Revenue Requirement from Rates by Rate Class H = E + F + G
		Service Charge % Revenue B	Rate % Revenue kWh C	Rate % Revenue kW D	Service Charge Revenue E = A * B	Rate Revenue kWh F = A * C	Rate Revenue kW G = A * D	
Residential	\$ 2,270,430	62.7%	37.3%	0.0%	\$ 1,424,514	\$ 845,916	\$ -	\$ 2,270,430
General Service Less Than 50 kW	\$ 1,125,944	58.3%	41.7%	0.0%	\$ 656,777	\$ 469,167	\$ -	\$ 1,125,944
General Service 50 to 4,999 kW	\$ 1,003,216	47.6%	0.0%	52.4%	\$ 477,349	\$ -	\$ 525,867	\$ 1,003,216
Unmetered Scattered Load	\$ 25,401	80.8%	19.2%	0.0%	\$ 20,536	\$ 4,865	\$ -	\$ 25,401
Street Lighting	\$ 170,667	67.4%	0.0%	32.6%	\$ 115,037	\$ -	\$ 55,630	\$ 170,667
	<b>\$ 4,595,660</b>				<b>\$ 2,694,214</b>	<b>\$ 1,319,948</b>	<b>\$ 581,497</b>	<b>\$ 4,595,660</b>

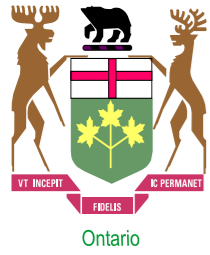




**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 1,424,514	\$ 845,916	\$ -	6,584	66,607,551	0	18.03	0.0127	-
General Service Less Than 50 kW	\$ 656,777	\$ 469,167	\$ -	1,209	34,497,593	0	45.27	0.0136	-
General Service 50 to 4,999 kW	\$ 477,349	\$ -	\$ 525,867	123	0	208,072	323.41	-	2.5273
Unmetered Scattered Load	\$ 20,536	\$ 4,865	\$ -	32	302,169	0	53.48	0.0161	-
Street Lighting	\$ 115,037	\$ -	\$ 55,630	1,953	0	2,900	4.91	-	19.1828



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** IRM3  
**Effective Date:** May 1, 2011  
**Version :** 1.0

## Adjustment required to Proposed Rates

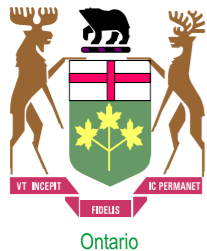
Rate Class	Proposed Base			Current Base			Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
	Proposed Base Service Charge	Proposed Base Distribution Volumetric Rate kWh	Proposed Base Distribution Volumetric Rate kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW			
	A	B	C	D	E	F			
Residential	\$ 18.03	\$ 0.0127	\$ -	\$ 18.03	\$ 0.0127	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 45.27	\$ 0.0136	\$ -	\$ 45.27	\$ 0.0136	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 323.41	\$ -	\$ 2.5273	\$ 334.60	\$ -	\$ 2.6148	-\$ 11.19	\$ -	-\$ 0.0875
Unmetered Scattered Load	\$ 53.48	\$ 0.0161	\$ -	\$ 53.48	\$ 0.0161	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 4.91	\$ -	\$ 19.1828	\$ 3.91	\$ -	\$ 15.2803	\$ 1.00	\$ -	\$ 3.9025



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## LDC Information

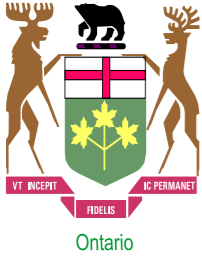
<b>Applicant Name</b>	Niagara-on-the-Lake Hydro Inc.
<b>OEB Application Number</b>	EB-2010-0101
<b>LDC Licence Number</b>	ED-2002-0547
<b>Applied for Effective Date</b>	May 1, 2011
<b>Last COS Re-based Year</b>	2009
<b>Last COS OEB Application Number</b>	EB-2008-0237
<b>Billing Determinants</b>	2009 Audited RRR
<b>Global Adjustment Elections</b>	
<b>Global Adjustment Recovery Separate Distribution Charge</b>	Yes
<b>Global Adjustment Recovery as Electricity Component</b>	No



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
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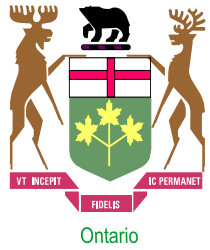
<b>Sheet Name</b>	<b>Purpose of Sheet</b>
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">A3.1 Sheet Selection</a>	Set up worksheets for data input
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.2 2009 Transfer to 1595 COS</a>	2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS
<a href="#">C1.4 2010 Transfer to 1595 IRM</a>	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
<a href="#">D1.5 Def Var - Cont Sch 2009</a>	Deferral Variance - Continuity Schedule 2009
<a href="#">D1.6 Def Var - Con Sch Final</a>	Deferral Variance - Continuity Schedule Final
<a href="#">E1.1 Threshold Test</a>	Threshold Test
<a href="#">F1.1 Cost Allocation kWh</a>	Cost Allocation - kWh
<a href="#">F1.2 Cost Allocation Non-RPPkWh</a>	Cost Allocation - Non-RPP kWh
<a href="#">G1.1a Calculation Rate Rider</a>	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
<a href="#">G1.1b Dist Glob Adj Rate Rider</a>	Calculation of Delivery Component Global Adjustment Rate Rider
<a href="#">G1.2 Request for Clearance</a>	Request for Clearance of Deferral and Variance Accounts



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
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## Sheet Selection - Show / Hide

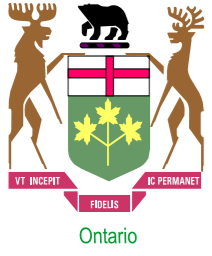
Sheet	Show / Hide	Purpose of Sheet
B1.1 2006 Reg Assets	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
B1.2 2006 Reg Ass Prop Shr	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.0 2006 Reg Asset Recovery	Hide	To be used by distributor that has not previously disposed Deferral / Variance Accounts
C1.1 2008 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS
C1.2 2009 Transfer to 1595 COS	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS
C1.3 2010 Transfer to 1595 COS	Hide	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS
C1.4 2010 Transfer to 1595 IRM	Show	To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM
D1.1 Def Var - Cont Sch 2005	Hide	To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts
D1.2 Def Var - Cont Sch 2006	Hide	To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts
D1.3 Def Var - Cont Sch 2007	Hide	To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts
D1.4 Def Var - Cont Sch 2008	Hide	To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts
F1.3 Cost Allocation 1590	Hide	To be used by distributor that has not previously disposed of residual 1590 Account
F1.4 Cost Allocation 1595	Hide	To be used by a 2008 COS distributor that is clearing its one year Deferral / Variance disposition rate rider



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Rate Class and Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2009 Audited RRR		Billed kWh for Non-RPP customers
				Metered kWh	Metered kW	
RES	Residential	Customer	kWh	63,529,367		4,249,930
GSLT50	General Service Less Than 50 kW	Customer	kWh	33,919,641		3,906,025
GSGT50	General Service 50 to 4,999 kW	Customer	kW	74,700,317	194,671	65,250,483
USL	Unmetered Scattered Load	Customer	kWh	202,191		4,537
SL	Street Lighting	Connection	kW	1,124,575	2,864	1,023,824
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						74,434,799



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Effective Date: May 1, 2011  
 Version : 2.0

## 2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0237

Disposition Recovery Sunset Date

April 30, 2013

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
<b>Group 1 Accounts</b>				
LV Variance Account	1550	18,804.00	2,065.00	20,869.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
<b>Sub-Total - Group 1 Accounts</b>		<b>18,804.00</b>	<b>2,065.00</b>	<b>20,869.00</b>
<b>Group 2 Accounts</b>				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	95,568.00	14,134.00	109,702.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when not a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when not a separate rate rider	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
<b>Sub-Total - Group 2 Accounts</b>		<b>95,568.00</b>	<b>14,134.00</b>	<b>109,702.00</b>
Disposition and recovery of Regulatory Balances Account	1595	(114,372.00)	(16,199.00)	(130,571.00)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	17,014.65	0.00	17,014.65
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	23,393.98	0.00	23,393.98
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	(73,963.37)	(16,199.00)	(90,162.37)

### Smart Meter Recovery as a separate Rate Rider

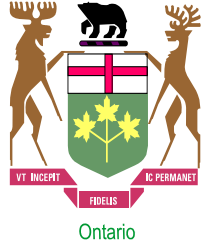
Smart Meter Recovery Sunset Date

April 30, 2010

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs - when a separate rate rider	1555	0.00	0.00	0.00
Smart Meter OM&A Variance - when a separate rate rider	1556	0.00	0.00	0.00
Disposition and recovery of Smart Meter Balances Account	1595	0.00	0.00	0.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
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## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

### Disposition Recovery Sunset Date

April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
<b>Group 1 Accounts</b>				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	(403,648.00)	(21,092.00)	(424,740.00)
RSVA - Retail Transmission Network Charge	1584	41,186.00	11,832.00	53,018.00
RSVA - Retail Transmission Connection Charge	1586	(370,742.00)	(35,914.00)	(406,656.00)
RSVA - Power (Excluding Global Adjustment)	1588	370,422.00	18,528.00	388,950.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	(23,382.00)	(23,382.00)
<b>Sub-Total - Group 1 Accounts</b>		<b>(362,782.00)</b>	<b>(50,028.00)</b>	<b>(412,810.00)</b>
<b>Board ordered disposition of immaterial amounts too small for rate riders</b>				
IRM3 tax sharing z-factor		(12,599.00)	0.00	(12,599.00)
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	375,381.00	50,028.00	425,409.00
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	(154,431.09)	0.00	(154,431.09)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	220,949.91	50,028.00	270,977.91

### Global Adjustment as a separate Rate Rider

#### Global Adjustment Recovery Sunset Date

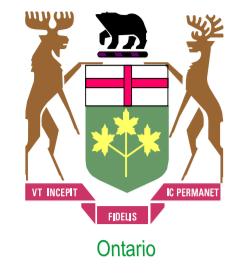
April 30, 2011

Rate Rider Recovery Complete and 1595 Balance Eligible for Residual Disposition

No

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	139,203.00	1,102.00	140,305.00
<b>Disposition and recovery of Regulatory Balances Account</b>	1595	(139,203.00)	(1,102.00)	(140,305.00)
<b>Rate Rider Recovery</b>				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	54,299.54	0.00	54,299.54
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
<b>Balance of Disposition and recovery of Regulatory Balances Account</b>	1595	(84,903.46)	(1,102.00)	(86,005.46)





Name of LDC: Niagara-on-the-Lake Hydro Inc.  
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Deferral Variance - Continuity Schedule 2009

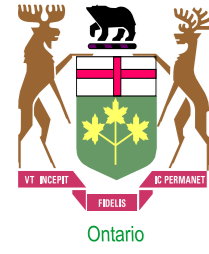
Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup>	Adjustments during 2009 - instructed by Board <sup>2</sup>	Adjustments during 2009 - other <sup>3</sup>	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09	Total Closing Amounts as of Dec-31-09	Deferral Variance Disposition Balances as of Dec-31-09	RRR Filing Amount as of Dec-31-09	Difference
													A	B	C	D = A + B - C
LV Variance Account	1550	0	0					0	0	0		0	0			0
RSVA - Wholesale Market Service Charge	1580	0	(87,429)					(87,429)	0	(340)		(340)	(87,769)	(424,011)	(511,780)	0
RSVA - Retail Transmission Network Charge	1584	0	(33,890)					(33,890)	0	(100)		(100)	(33,990)	52,943	18,954	(0)
RSVA - Retail Transmission Connection Charge	1586	0	(49,539)					(49,539)	0	(255)		(255)	(49,794)	(405,986)	(455,780)	0
RSVA - Power (Excluding Global Adjustment)	1588	0						0	0			0	0	388,280	(119,093)	507,372
RSVA - Power (Global Adjustment Sub-account)	1588	0						0	0			0	0	140,053	133,572	6,482
Recovery of Regulatory Asset Balances	1590	0	0					0	0			0	0	(23,382)	(149,983)	126,601
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0				0	0	0	0		0	0	0			
<b>Total</b>		<b>0</b>	<b>(170,858)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(170,858)</b>	<b>0</b>	<b>(695)</b>	<b>0</b>	<b>(695)</b>	<b>(171,553)</b>			

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



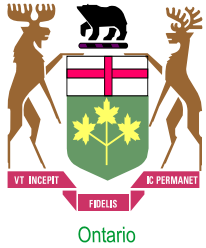
Name of LDC: Niagara-on-the-Lake Hydro Inc.  
 File Number: EB-2010-0101  
 Effective Date: May 1, 2011  
 Version : 2.0

### Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 <sup>1</sup> G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 <sup>1</sup> H	Interest Amounts to be disposed I = D + E + F + G + H	Total Claim J = C + I
LV Variance Account	1550	0		0	0			0	0	0	0
RSVA - Wholesale Market Service Charge	1580	(87,429 )		(87,429 )	(340 )		(631 )	(256 )	(1,226 )	(88,656 )	
RSVA - Retail Transmission Network Charge	1584	(33,890 )		(33,890 )	(100 )		(244 )	(99 )	(444 )	(34,334 )	
RSVA - Retail Transmission Connection Charge	1586	(49,539 )		(49,539 )	(255 )		(357 )	(145 )	(757 )	(50,296 )	
RSVA - Power (Excluding Global Adjustment)	1588	0		0	0		0	0	0	0	
RSVA - Power (Global Adjustment Sub-account)		0		0	0		0	0	0	0	
Recovery of Regulatory Asset Balances	1590	0		0	0		0	0	0	0	
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0		0	0	0	0	
<b>Total</b>		<b>(170,858 )</b>	<b>0</b>	<b>(170,858 )</b>	<b>(695 )</b>	<b>0</b>	<b>0</b>	<b>(1,233 )</b>	<b>(500 )</b>	<b>(2,427 )</b>	<b>(173,285 )</b>

<sup>1</sup> Interest projected on December 31, 2009 closing principal balance.

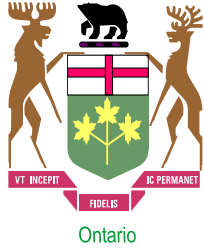
Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2010	0.55	0.0467	January 31, 2011	0.89	0.0756
February 28, 2010	0.55	0.0422	February 28, 2011	0.89	0.0683
March 31, 2010	0.55	0.0467	March 31, 2011	0.89	0.0756
April 30, 2010	0.55	0.0452	April 30, 2011	0.89	0.0732
May 31, 2010	0.55	0.0467	Effective Rate		0.2926
June 30, 2010	0.55	0.0452			
July 31, 2010	0.89	0.0756			
August 31, 2010	0.89	0.0756			
September 30, 2010	0.89	0.0732			
October 31, 2010	0.89	0.0756			
November 30, 2010	0.89	0.0732			
December 31, 2010	0.89	0.0756			
Effective Rate		0.7214			



**Name of LDC:** Niagara-on-the-Lake Hydro I  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Threshold Test

Rate Class	Billed kWh B
Residential	63,529,367
General Service Less Than 50 kW	33,919,641
General Service 50 to 4,999 kW	74,700,317
Unmetered Scattered Load	202,191
Street Lighting	1,124,575
	<u>173,476,091</u>
Total Claim	(173,285 )
Total Claim per kWh	- 0.000999

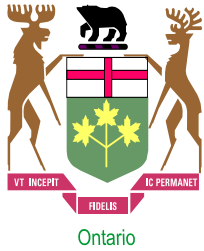


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	63,529,367	36.6%	0	(32,467 )	(12,573 )	(18,419 )	0	(63,460 )
General Service Less Than 50 kW	33,919,641	19.6%	0	(17,335 )	(6,713 )	(9,834 )	0	(33,882 )
General Service 50 to 4,999 kW	74,700,317	43.1%	0	(38,176 )	(14,784 )	(21,658 )	0	(74,618 )
Unmetered Scattered Load	202,191	0.1%	0	(103 )	(40 )	(59 )	0	(202 )
Street Lighting	1,124,575	0.6%	0	(575 )	(223 )	(326 )	0	(1,123 )
	<b>173,476,091</b>	<b>100.0%</b>	<b>0</b>	<b>(88,656 )</b>	<b>(34,334 )</b>	<b>(50,296 )</b>	<b>0</b>	<b>(173,285 )</b>

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)

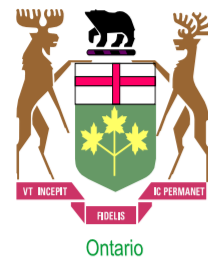


**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	4,249,930	5.7%	0
General Service Less Than 50 kW	3,906,025	5.2%	0
General Service 50 to 4,999 kW	65,250,483	87.7%	0
Unmetered Scattered Load	4,537	0.0%	0
Street Lighting	1,023,824	1.4%	0
	<u>74,434,799</u>	<u>100.0%</u>	<u>0</u>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
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**Version :** 2.0

### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	63,529,367	0	(63,460)	0	0	0	(63,460)	(0.00100)
General Service Less Than 50 kW	kWh	33,919,641	0	(33,882)	0	0	0	(33,882)	(0.00100)
General Service 50 to 4,999 kW	kW	74,700,317	194,671	(74,618)	0	0	0	(74,618)	(0.38330)
Unmetered Scattered Load	kWh	202,191	0	(202)	0	0	0	(202)	(0.00100)
Street Lighting	kW	1,124,575	2,864	(1,123)	0	0	0	(1,123)	(0.39223)
		<u>173,476,091</u>	<u>197,535</u>	<u>(173,285)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(173,285)</u>	

Enter the above value onto Sheet  
 "J2.2 Def Var Disp 2011"  
 of the 2011 OEB IRM2 Rate Generator  
 "J2.4 Def Var Disp 2011"  
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
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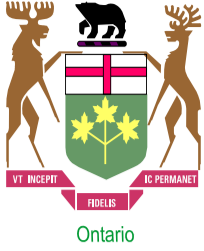
### Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date  
**April 30, 2012**

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kWh C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	4,249,930	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	3,906,025	0	0	0	0	0	0	0.00000
General Service 50 to 4,999 kW	kW	65,250,483	170,044	0	0	0	0	0	0.00000
Unmetered Scattered Load	kWh	4,537	0	0	0	0	0	0	0.00000
Street Lighting	kW	1,023,824	2,607	0	0	0	0	0	0.00000
		<u>74,434,799</u>	<u>172,652</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	

Enter the above value onto Sheet "J3.31 Global Adjust Del 2011" of the 2011 OEB IRM Rate Generator



Name of LDC: Niagara-on-the-Lake Hydro Inc.  
File Number: EB-2010-0101  
Effective Date: May 1, 2011  
Version : 2.0

## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	87,429	1,226	88,656
RSVA - Retail Transmission Network Charge	1584	33,890	444	34,334
RSVA - Retail Transmission Connection Charge	1586	49,539	757	50,296
RSVA - Power (Excluding Global Adjustment)	1588	0	0	0
RSVA - Power (Global Adjustment Sub-account)	1588	0	0	0
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	(170,858 )	(2,427 )	(173,285 )
	Total	0	0	0

As stated in the Manager's Summary, due to the Threshold test, no disposal of these accounts is requested in this application, and the request in Sheet G1.2 should be ignored.



# Niagara-on-the-Lake Hydro Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.03
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00180
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0024)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service Less Than 50 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	45.27
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00180
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0002
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0023)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Delivery Component

Service Charge	\$	334.60
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.6148
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	0.70480

# Niagara-on-the-Lake Hydro Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.0470
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.8413)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2984
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.4841
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.2784

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Unmetered Scattered Load

### Monthly Rates and Charges - Delivery Component

Service Charge (per Customer)	\$	53.48
Distribution Volumetric Rate	\$/kWh	0.0161
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kWh	0.00180
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0033
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kWh	(0.0024)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

### Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.91
Distribution Volumetric Rate	\$/kW	15.2803
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2011 Applicable only for Non-RPP Customers	\$/kW	0.67940
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.0965
Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011	\$/kW	(0.8062)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7333
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4108

### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### microFIT Generator

# Niagara-on-the-Lake Hydro Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

Service Charge	\$	5.25
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### CURRENT SPECIFIC SERVICE CHARGES

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Service Call - Customer-owned Equipment - During Regular Hours	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Specific Charge for Bell Canada Access to the Power Poles - per pole/year		
Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated	\$	18.36

#### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

#### Current Retail Service Charges (if applicable)

##### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

##### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		

# Niagara-on-the-Lake Hydro Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0055

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0101

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	18.06
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0002
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	\$/kWh	0.0006
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0012

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	45.35
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0136
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0002
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012	\$/kWh	0.0002
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

#### Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

#### Monthly Rates and Charges - Delivery Component

Service Charge	\$	323.99
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	2.5318
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.0470
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until April 30, 2012	\$/kW	0.48084

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0101

MONTHLY RATES AND CHARGES

**Applied For Monthly Rates and Charges**

Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.0730)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0972
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.2667
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4226
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.0164

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

**Monthly Rates and Charges - Delivery Component**

Service Charge (per Customer)	\$	53.58
Distribution Volumetric Rate	\$/kWh	0.0161
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kWh	0.0033
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kWh	(0.0013)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0011

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

**Monthly Rates and Charges - Delivery Component**

Service Charge (per connection)	\$	4.92
Distribution Volumetric Rate	\$/kW	19.2173
Distribution Volumetric Def Var Disp 2009 – effective until April 30, 2013	\$/kW	0.0965
Distribution Volumetric Tax Change – effective until April 30, 2012	\$/kW	(0.8915)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.3266

**Monthly Rates and Charges - Regulatory Component**

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**microFIT Generator**

Service Charge	\$	5.25
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**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0101

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

**Specific Service Charges**

**Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

**Other**

Service Call - Customer-owned Equipment - During Regular Hours	\$	30.00
Service Call - Customer-owned Equipment - After Regular Hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Note: Specific Charge for Bell Canada Access to the Power Poles is valid only until the existing joint-use agreement is terminated	\$	18.36

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.56)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)**

**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Niagara-on-the-Lake Hydro Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0101

MONTHLY RATES AND CHARGES

**Applied For Monthly Rates and Charges**

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0463
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0156
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0358
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0055



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.03	18.06
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0127	0.0127
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0021	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0062	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0015	0.0012
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0463**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.27%
Energy Second Tier (kWh)	238	0.0750	17.85	238	0.0750	17.85	0.00	0.0%	15.23%
<b>Sub-Total: Energy</b>			<b>56.85</b>			<b>56.85</b>	<b>0.00</b>	<b>0.0%</b>	<b>48.49%</b>
Service Charge	1	18.03	18.03	1	18.06	18.06	0.03	0.2%	15.41%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0127	10.16	0.00	0.0%	8.67%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0021	-1.68	800	0.0003	0.24	1.92	(114.3)%	0.20%
<b>Total: Distribution</b>			<b>27.51</b>			<b>29.46</b>	<b>1.95</b>	<b>7.1%</b>	<b>25.13%</b>
Retail Transmission Rate – Network Service Rate	838	0.0062	5.20	838	0.0057	4.78	-0.42	(8.1)%	4.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	838	0.0015	1.26	838	0.0012	1.01	-0.25	(19.8)%	0.86%
<b>Total: Retail Transmission</b>			<b>6.46</b>			<b>5.79</b>	<b>-0.67</b>	<b>(10.4)%</b>	<b>4.94%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>33.97</b>			<b>35.25</b>	<b>1.28</b>	<b>3.8%</b>	<b>30.07%</b>
Wholesale Market Service Rate	838	0.0052	4.36	838	0.0052	4.36	0.00	0.0%	3.72%
Rural Rate Protection Charge	838	0.0013	1.09	838	0.0013	1.09	0.00	0.0%	0.93%
Special Purpose Charge	838	0.0004	0.34	838	0.0004	0.34	0.00	0.0%	0.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.21%
<b>Sub-Total: Regulatory</b>			<b>6.04</b>			<b>6.04</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.15%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.78%
<b>Total Bill before Taxes</b>			<b>102.46</b>			<b>103.74</b>	<b>1.28</b>	<b>1.2%</b>	<b>88.49%</b>
HST	102.46	13%	13.32	103.74	13%	13.49	0.17	1.3%	11.51%
<b>Total Bill</b>			<b>115.78</b>			<b>117.23</b>	<b>1.45</b>	<b>1.3%</b>	<b>100.00%</b>

**Rate Class Threshold Test  
Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		262	628	838	1,465	2,355
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 17.03	\$ 41.10	\$ 56.85	\$ 103.88	\$ 170.63
	Current Bill	\$ 17.03	\$ 41.10	\$ 56.85	\$ 103.88	\$ 170.63
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	33.5%	44.9%	48.5%	53.6%	56.5%
<b>Distribution</b>	Applied For Bill	\$ 22.30	\$ 26.84	\$ 29.43	\$ 37.21	\$ 48.23
	Current Bill	\$ 21.68	\$ 25.39	\$ 27.51	\$ 33.87	\$ 42.88
	\$ Impact	\$ 0.62	\$ 1.45	\$ 1.92	\$ 3.34	\$ 5.35
	% Impact	2.9%	5.7%	7.0%	9.9%	12.5%
	% of Total Bill	43.9%	29.3%	25.1%	19.2%	16.0%
<b>Retail Transmission</b>	Applied For Bill	\$ 1.80	\$ 4.33	\$ 5.79	\$ 10.11	\$ 16.25
	Current Bill	\$ 2.01	\$ 4.83	\$ 6.46	\$ 11.28	\$ 18.13
	\$ Impact	-\$ 0.21	-\$ 0.50	0.67	-\$ 1.17	-\$ 1.88
	% Impact	-10.4%	-10.4%	-10.4%	-10.4%	-10.4%
	% of Total Bill	3.5%	4.7%	4.9%	5.2%	5.4%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 24.10	\$ 31.17	\$ 35.22	\$ 47.32	\$ 64.48
	Current Bill	\$ 23.69	\$ 30.22	\$ 33.97	\$ 45.15	\$ 61.01
	\$ Impact	\$ 0.41	\$ 0.95	\$ 1.25	\$ 2.17	\$ 3.47
	% Impact	1.7%	3.1%	3.7%	4.8%	5.7%
	% of Total Bill	47.5%	34.0%	30.1%	24.4%	21.3%
<b>Regulatory</b>	Applied For Bill	\$ 2.05	\$ 4.59	\$ 6.04	\$ 10.36	\$ 16.50
	Current Bill	\$ 2.05	\$ 4.59	\$ 6.04	\$ 10.36	\$ 16.50
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.0%	5.0%	5.2%	5.4%	5.5%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.4%	4.6%	4.8%	5.1%	5.2%
<b>GST</b>	Applied For Bill	\$ 5.84	\$ 10.54	\$ 13.48	\$ 22.28	\$ 34.76
	Current Bill	\$ 5.79	\$ 10.41	\$ 13.32	\$ 21.99	\$ 34.31
	\$ Impact	\$ 0.05	\$ 0.13	\$ 0.16	\$ 0.29	\$ 0.45
	% Impact	0.9%	1.2%	1.2%	1.3%	1.3%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 50.77	\$ 91.60	\$ 117.19	\$ 193.64	\$ 302.12
	Current Bill	\$ 50.31	\$ 90.52	\$ 115.78	\$ 191.18	\$ 298.20
	\$ Impact	\$ 0.46	\$ 1.08	\$ 1.41	\$ 2.46	\$ 3.92
	% Impact	0.9%	1.2%	1.2%	1.3%	1.3%

**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	45.27	45.35
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0136	0.0136
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0020	- 0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0463**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	16.30%
Energy Second Tier (kWh)	1,343	0.0750	100.73	1,343	0.0750	100.73	0.00	0.0%	33.68%
<b>Sub-Total: Energy</b>			<b>149.48</b>			<b>149.48</b>	<b>0.00</b>	<b>0.0%</b>	<b>49.97%</b>
Service Charge	1	45.27	45.27	1	45.35	45.35	0.08	0.2%	15.16%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.33%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0136	27.20	2,000	0.0136	27.20	0.00	0.0%	9.09%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0020	-4.00	2,000	-0.0001	-0.20	3.80	(95.0)%	-0.07%
<b>Total: Distribution</b>			<b>69.47</b>			<b>73.35</b>	<b>3.88</b>	<b>5.6%</b>	<b>24.52%</b>
Retail Transmission Rate – Network Service Rate	2,093	0.0057	11.93	2,093	0.0052	10.88	-1.05	(8.8)%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,093	0.0014	2.93	2,093	0.0011	2.30	-0.63	(21.5)%	0.77%
<b>Total: Retail Transmission</b>			<b>14.86</b>			<b>13.18</b>	<b>-1.68</b>	<b>(11.3)%</b>	<b>4.41%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>84.33</b>			<b>86.53</b>	<b>2.20</b>	<b>2.6%</b>	<b>28.93%</b>
Wholesale Market Service Rate	2,093	0.0052	10.88	2,093	0.0052	10.88	0.00	0.0%	3.64%
Rural Rate Protection Charge	2,093	0.0013	2.72	2,093	0.0013	2.72	0.00	0.0%	0.91%
Special Purpose Charge	2,093	0.0004	0.84	2,093	0.0004	0.84	0.00	0.0%	0.28%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.69</b>			<b>14.69</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.91%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.68%
<b>Total Bill before Taxes</b>			<b>262.50</b>			<b>264.70</b>	<b>2.20</b>	<b>0.8%</b>	<b>88.50%</b>
HST	262.50	13%	34.13	264.70	13%	34.41	0.28	0.8%	11.50%
<b>Total Bill</b>			<b>296.63</b>			<b>299.11</b>	<b>2.48</b>	<b>0.8%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,047	2,093	7,848	15,695	20,927
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 71.03	\$ 149.48	\$ 581.10	\$ 1,169.63	\$ 1,562.03
	Current Bill	\$ 71.03	\$ 149.48	\$ 581.10	\$ 1,169.63	\$ 1,562.03
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	41.4%	50.0%	58.1%	59.8%	60.2%
<b>Distribution</b>	Applied For Bill	\$ 59.84	\$ 73.32	\$ 147.49	\$ 248.64	\$ 316.07
	Current Bill	\$ 57.87	\$ 69.47	\$ 133.27	\$ 220.27	\$ 278.27
	\$ Impact	\$ 1.97	\$ 3.85	\$ 14.22	\$ 28.37	\$ 37.80
	% Impact	3.4%	5.5%	10.7%	12.9%	13.6%
	% of Total Bill	34.9%	24.5%	14.7%	12.7%	12.2%
<b>Retail Transmission</b>	Applied For Bill	\$ 6.59	\$ 13.18	\$ 49.44	\$ 98.87	\$ 131.84
	Current Bill	\$ 7.44	\$ 14.86	\$ 55.72	\$ 111.43	\$ 148.58
	\$ Impact	-\$ 0.85	-\$ 1.68	-\$ 6.28	-\$ 12.56	-\$ 16.74
	% Impact	-11.4%	-11.3%	-11.3%	-11.3%	-11.3%
	% of Total Bill	3.8%	4.4%	4.9%	5.1%	5.1%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 66.43	\$ 86.50	\$ 196.93	\$ 347.51	\$ 447.91
	Current Bill	\$ 65.31	\$ 84.33	\$ 188.99	\$ 331.70	\$ 426.85
	\$ Impact	\$ 1.12	\$ 2.17	\$ 7.94	\$ 15.81	\$ 21.06
	% Impact	1.7%	2.6%	4.2%	4.8%	4.9%
	% of Total Bill	38.7%	28.9%	19.7%	17.8%	17.3%
<b>Regulatory</b>	Applied For Bill	\$ 7.47	\$ 14.69	\$ 54.40	\$ 108.54	\$ 144.65
	Current Bill	\$ 7.47	\$ 14.69	\$ 54.40	\$ 108.54	\$ 144.65
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.4%	4.9%	5.4%	5.6%	5.6%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.1%	4.7%	5.3%	5.4%	5.4%
<b>GST</b>	Applied For Bill	\$ 19.75	\$ 34.41	\$ 115.04	\$ 224.99	\$ 298.30
	Current Bill	\$ 19.61	\$ 34.13	\$ 114.01	\$ 222.93	\$ 295.56
	\$ Impact	\$ 0.14	\$ 0.28	\$ 1.03	\$ 2.06	\$ 2.74
	% Impact	0.7%	0.8%	0.9%	0.9%	0.9%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 171.68	\$ 299.08	\$ 999.97	\$ 1,955.67	\$ 2,592.89
	Current Bill	\$ 170.42	\$ 296.63	\$ 991.00	\$ 1,937.80	\$ 2,569.09
	\$ Impact	\$ 1.26	\$ 2.45	\$ 8.97	\$ 17.87	\$ 23.80
	% Impact	0.7%	0.8%	0.9%	0.9%	0.9%

**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	334.60	323.99
Service Charge Rate Adder(s)	\$	1.00	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.6148	2.5318
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	0.7943	0.4548
Retail Transmission Rate – Network Service Rate	\$/kW	2.2984	2.0972
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.5315	0.4226
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0463**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,040,319	0.0750	78,023.93	1,040,319	0.0750	78,023.93	0.00	0.0%	65.02%
<b>Sub-Total: Energy</b>			<b>78,072.68</b>			<b>78,072.68</b>	<b>0.00</b>	<b>0.0%</b>	<b>65.06%</b>
Service Charge	1	334.60	334.60	1	323.99	323.99	-10.61	(3.2)%	0.27%
Service Charge Rate Adder(s)	1	1.00	1.00	1	1.00	1.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.6148	6,484.70	2,480	2.5318	6,278.86	-205.84	(3.2)%	5.23%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	-0.7943	-1,969.86	2,480	0.4548	1,127.90	3,097.76	(157.3)%	0.94%
<b>Total: Distribution</b>			<b>4,850.44</b>			<b>7,731.75</b>	<b>2,881.31</b>	<b>59.4%</b>	<b>6.44%</b>
Retail Transmission Rate – Network Service Rate	2,480	2.2984	5,700.03	2,480	2.0972	5,201.06	-498.97	(8.8)%	4.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	0.5315	1,318.12	2,480	0.4226	1,048.05	-270.07	(20.5)%	0.87%
<b>Total: Retail Transmission</b>			<b>7,018.15</b>			<b>6,249.11</b>	<b>-769.04</b>	<b>(11.0)%</b>	<b>5.21%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>11,868.59</b>			<b>13,980.86</b>	<b>2,112.27</b>	<b>17.8%</b>	<b>11.65%</b>
Wholesale Market Service Rate	1,041,069	0.0052	5,413.56	1,041,069	0.0052	5,413.56	0.00	0.0%	4.51%
Rural Rate Protection Charge	1,041,069	0.0013	1,353.39	1,041,069	0.0013	1,353.39	0.00	0.0%	1.13%
Special Purpose Charge	1,041,069	0.0004	416.43	1,041,069	0.0004	416.43	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>7,183.63</b>			<b>7,183.63</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.99%</b>
<b>Debt Retirement Charge (DRC)</b>	995,000	0.00700	<b>6,965.00</b>	995,000	0.00700	<b>6,965.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.80%</b>
<b>Total Bill before Taxes</b>			<b>104,089.90</b>			<b>106,202.17</b>	<b>2,112.27</b>	<b>2.0%</b>	<b>88.50%</b>
HST	104,089.90	13%	<b>13,531.69</b>	106,202.17	13%	<b>13,806.28</b>	<b>274.59</b>	<b>2.0%</b>	<b>11.50%</b>
<b>Total Bill</b>			<b>117,621.59</b>			<b>120,008.45</b>	<b>2,386.86</b>	<b>2.0%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service 50 to 4,999 kW**

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,927	533,614	1,041,069	1,570,497	2,098,878
	kW	50	1,270	2,480	3,740	5,000
	Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%
<b>Energy</b>	Applied For Bill	\$ 1,562.03	\$ 40,013.55	\$ 78,072.68	\$ 117,779.78	\$ 157,408.36
	Current Bill	\$ 1,562.03	\$ 40,013.55	\$ 78,072.68	\$ 117,779.78	\$ 157,408.36
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	56.5%	64.9%	65.1%	65.1%	65.2%
<b>Distribution</b>	Applied For Bill	\$ 474.32	\$ 4,118.03	\$ 7,731.85	\$ 11,495.02	\$ 15,258.19
	Current Bill	\$ 426.62	\$ 2,647.64	\$ 4,850.44	\$ 7,144.27	\$ 9,438.10
	\$ Impact	\$ 47.70	\$ 1,470.39	\$ 2,881.41	\$ 4,350.75	\$ 5,820.09
	% Impact	11.2%	55.5%	59.4%	60.9%	61.7%
	% of Total Bill	17.2%	6.7%	6.4%	6.4%	6.3%
<b>Retail Transmission</b>	Applied For Bill	\$ 125.99	\$ 3,200.14	\$ 6,249.11	\$ 9,424.05	\$ 12,599.00
	Current Bill	\$ 141.49	\$ 3,593.97	\$ 7,018.15	\$ 10,583.83	\$ 14,149.50
	\$ Impact	-\$ 15.50	-\$ 393.83	-\$ 769.04	-\$ 1,159.78	-\$ 1,550.50
	% Impact	-11.0%	-11.0%	-11.0%	-11.0%	-11.0%
	% of Total Bill	4.6%	5.2%	5.2%	5.2%	5.2%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 600.31	\$ 7,318.17	\$ 13,980.96	\$ 20,919.07	\$ 27,857.19
	Current Bill	\$ 568.11	\$ 6,241.61	\$ 11,868.59	\$ 17,728.10	\$ 23,587.60
	\$ Impact	\$ 32.20	\$ 1,076.56	\$ 2,112.37	\$ 3,190.97	\$ 4,269.59
	% Impact	5.7%	17.2%	17.8%	18.0%	18.1%
	% of Total Bill	21.7%	11.9%	11.6%	11.6%	11.5%
<b>Regulatory</b>	Applied For Bill	\$ 144.65	\$ 3,682.19	\$ 7,183.63	\$ 10,836.68	\$ 14,482.51
	Current Bill	\$ 144.65	\$ 3,682.19	\$ 7,183.63	\$ 10,836.68	\$ 14,482.51
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.2%	6.0%	6.0%	6.0%	6.0%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.1%	5.8%	5.8%	5.8%	5.8%
<b>GST</b>	Applied For Bill	\$ 318.11	\$ 7,095.91	\$ 13,806.30	\$ 20,805.53	\$ 27,792.71
	Current Bill	\$ 313.92	\$ 6,955.96	\$ 13,531.69	\$ 20,390.70	\$ 27,237.66
	\$ Impact	\$ 4.19	\$ 139.95	\$ 274.61	\$ 414.83	\$ 555.05
	% Impact	1.3%	2.0%	2.0%	2.0%	2.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 2,765.10	\$ 61,679.82	\$ 120,008.57	\$ 180,848.06	\$ 241,582.77
	Current Bill	\$ 2,728.71	\$ 60,463.31	\$ 117,621.59	\$ 177,242.26	\$ 236,758.13
	\$ Impact	\$ 36.39	\$ 1,216.51	\$ 2,386.98	\$ 3,605.80	\$ 4,824.64
	% Impact	1.3%	2.0%	2.0%	2.0%	2.0%

Name of LDC: Niagara-on-the-Lake Hydro Inc.  
File Number: EB-2010-0101  
Effective Date: May 1, 2011  
Version : 2.0

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	53.48	53.58
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0161	0.0161
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0009	0.0020
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0014	0.0011
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0463**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	15.35%
Energy Second Tier (kWh)	1,343	0.0750	100.73	1,343	0.0750	100.73	0.00	0.0%	31.71%
<b>Sub-Total: Energy</b>			<b>149.48</b>			<b>149.48</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.05%</b>
Service Charge	1	53.48	53.48	1	53.58	53.58	0.10	0.2%	16.87%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0161	32.20	2,000	0.0161	32.20	0.00	0.0%	10.14%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0009	1.80	2,000	0.0020	4.00	2.20	122.2%	1.26%
<b>Total: Distribution</b>			<b>87.48</b>			<b>89.78</b>	<b>2.30</b>	<b>2.6%</b>	<b>28.26%</b>
Retail Transmission Rate – Network Service Rate	2,093	0.0057	11.93	2,093	0.0052	10.88	-1.05	(8.8)%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,093	0.0014	2.93	2,093	0.0011	2.30	-0.63	(21.5)%	0.72%
<b>Total: Retail Transmission</b>			<b>14.86</b>			<b>13.18</b>	<b>-1.68</b>	<b>(11.3)%</b>	<b>4.15%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>102.34</b>			<b>102.96</b>	<b>0.62</b>	<b>0.6%</b>	<b>32.41%</b>
Wholesale Market Service Rate	2,093	0.0052	10.88	2,093	0.0052	10.88	0.00	0.0%	3.42%
Rural Rate Protection Charge	2,093	0.0013	2.72	2,093	0.0013	2.72	0.00	0.0%	0.86%
Special Purpose Charge	2,093	0.0004	0.84	2,093	0.0004	0.84	0.00	0.0%	0.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.69</b>			<b>14.69</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.62%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.41%
<b>Total Bill before Taxes</b>			<b>280.51</b>			<b>281.13</b>	<b>0.62</b>	<b>0.2%</b>	<b>88.49%</b>
HST	280.51	13%	36.47	281.13	13%	36.55	0.08	0.2%	11.51%
<b>Total Bill</b>			<b>316.98</b>			<b>317.68</b>	<b>0.70</b>	<b>0.2%</b>	<b>100.00%</b>

**Rate Class Threshold Test**  
**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		524	2,093	7,848	15,695	20,927
	kW					
	Load Factor					
<b>Energy</b>	Applied For Bill	\$ 34.06	\$ 149.48	\$ 581.10	\$ 1,169.63	\$ 1,562.03
	Current Bill	\$ 34.06	\$ 149.48	\$ 581.10	\$ 1,169.63	\$ 1,562.03
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	28.1%	47.1%	55.5%	57.3%	57.7%
<b>Distribution</b>	Applied For Bill	\$ 62.63	\$ 89.78	\$ 189.33	\$ 325.08	\$ 415.58
	Current Bill	\$ 61.98	\$ 87.48	\$ 180.98	\$ 308.48	\$ 393.48
	\$ Impact	\$ 0.65	\$ 2.30	\$ 8.35	\$ 16.60	\$ 22.10
	% Impact	1.0%	2.6%	4.6%	5.4%	5.6%
	% of Total Bill	51.6%	28.3%	18.1%	15.9%	15.4%
<b>Retail Transmission</b>	Applied For Bill	\$ 3.30	\$ 13.18	\$ 49.44	\$ 98.87	\$ 131.84
	Current Bill	\$ 3.72	\$ 14.86	\$ 55.72	\$ 111.43	\$ 148.58
	\$ Impact	-\$ 0.42	-\$ 1.68	-\$ 6.28	-\$ 12.56	-\$ 16.74
	% Impact	-11.3%	-11.3%	-11.3%	-11.3%	-11.3%
	% of Total Bill	2.7%	4.1%	4.7%	4.8%	4.9%
<b>Delivery (Distribution and Retail Transmission)</b>	Applied For Bill	\$ 65.93	\$ 102.96	\$ 238.77	\$ 423.95	\$ 547.42
	Current Bill	\$ 65.70	\$ 102.34	\$ 236.70	\$ 419.91	\$ 542.06
	\$ Impact	\$ 0.23	\$ 0.62	\$ 2.07	\$ 4.04	\$ 5.36
	% Impact	0.4%	0.6%	0.9%	1.0%	1.0%
	% of Total Bill	54.3%	32.4%	22.8%	20.8%	20.2%
<b>Regulatory</b>	Applied For Bill	\$ 3.86	\$ 14.69	\$ 54.40	\$ 108.54	\$ 144.65
	Current Bill	\$ 3.86	\$ 14.69	\$ 54.40	\$ 108.54	\$ 144.65
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.2%	4.6%	5.2%	5.3%	5.3%
<b>Debt Retirement Charge</b>	Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	2.9%	4.4%	5.0%	5.1%	5.2%
<b>GST</b>	Applied For Bill	\$ 13.96	\$ 36.55	\$ 120.48	\$ 234.93	\$ 311.23
	Current Bill	\$ 13.93	\$ 36.47	\$ 120.21	\$ 234.40	\$ 310.54
	\$ Impact	\$ 0.03	\$ 0.08	\$ 0.27	\$ 0.53	\$ 0.69
	% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>	Applied For Bill	\$ 121.31	\$ 317.68	\$ 1,047.25	\$ 2,042.05	\$ 2,705.33
	Current Bill	\$ 121.05	\$ 316.98	\$ 1,044.91	\$ 2,037.48	\$ 2,699.28
	\$ Impact	\$ 0.26	\$ 0.70	\$ 2.34	\$ 4.57	\$ 6.05
	% Impact	0.2%	0.2%	0.2%	0.2%	0.2%



**Name of LDC:** Niagara-on-the-Lake Hydro Inc.  
**File Number:** EB-2010-0101  
**Effective Date:** May 1, 2011  
**Version :** 2.0

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.91	4.92
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	15.2803	19.2173
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.7097	0.7950
Retail Transmission Rate – Network Service Rate	\$/kW	1.7333	1.5816
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.4108	0.3266
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0463**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0650	2.54	39	0.0650	2.54	0.00	0.0%	21.88%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.54</b>			<b>2.54</b>	<b>0.00</b>	<b>0.0%</b>	<b>21.88%</b>
Service Charge	1	3.91	3.91	1	4.92	4.92	1.01	25.8%	42.38%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	15.2803	1.53	0.10	19.2173	1.92	0.39	25.5%	16.54%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.7097	-0.07	0.10	-0.7950	-0.08	-0.01	14.3%	-0.69%
<b>Total: Distribution</b>			<b>5.37</b>			<b>6.76</b>	<b>1.39</b>	<b>25.9%</b>	<b>58.23%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.7333	0.17	0.10	1.5816	0.16	-0.01	(5.9)%	1.38%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.4108	0.04	0.10	0.3266	0.03	-0.01	(25.0)%	0.26%
<b>Total: Retail Transmission</b>			<b>0.21</b>			<b>0.19</b>	<b>-0.02</b>	<b>(9.5)%</b>	<b>1.64%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5.58</b>			<b>6.95</b>	<b>1.37</b>	<b>24.6%</b>	<b>59.86%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	1.72%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.43%
Special Purpose Charge	39	0.0004	0.02	39	0.0004	0.02	0.00	0.0%	0.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.15%
<b>Sub-Total: Regulatory</b>			<b>0.52</b>			<b>0.52</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.48%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.24%
<b>Total Bill before Taxes</b>			<b>8.90</b>			<b>10.27</b>	<b>1.37</b>	<b>15.4%</b>	<b>88.46%</b>
HST	8.90	13%	1.16	10.27	13%	1.34	0.18	15.5%	11.54%
<b>Total Bill</b>			<b>10.06</b>			<b>11.61</b>	<b>1.55</b>	<b>15.4%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	153	192
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%
<b>Energy</b>						
Applied For Bill	\$	2.53	\$ 5.00	\$ 7.54	\$ 9.94	\$ 12.48
Current Bill	\$	2.53	\$ 5.00	\$ 7.54	\$ 9.94	\$ 12.48
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		21.8%	29.0%	32.7%	34.7%	36.3%
<b>Distribution</b>						
Applied For Bill	\$	6.76	\$ 8.60	\$ 10.45	\$ 12.29	\$ 14.13
Current Bill	\$	5.37	\$ 6.83	\$ 8.28	\$ 9.74	\$ 11.20
\$ Impact	\$	1.39	\$ 1.77	\$ 2.17	\$ 2.55	\$ 2.93
% Impact		25.9%	25.9%	26.2%	26.2%	26.2%
% of Total Bill		58.3%	49.8%	45.4%	43.0%	41.1%
<b>Retail Transmission</b>						
Applied For Bill	\$	0.19	\$ 0.39	\$ 0.57	\$ 0.76	\$ 0.95
Current Bill	\$	0.21	\$ 0.43	\$ 0.64	\$ 0.85	\$ 1.08
\$ Impact	-\$	0.02	-\$ 0.04	-\$ 0.07	-\$ 0.09	-\$ 0.13
% Impact		-9.5%	-9.3%	-10.9%	-10.6%	-12.0%
% of Total Bill		1.6%	2.3%	2.5%	2.7%	2.8%
<b>Delivery (Distribution and Retail Transmission)</b>						
Applied For Bill	\$	6.95	\$ 8.99	\$ 11.02	\$ 13.05	\$ 15.08
Current Bill	\$	5.58	\$ 7.26	\$ 8.92	\$ 10.59	\$ 12.28
\$ Impact	\$	1.37	\$ 1.73	\$ 2.10	\$ 2.46	\$ 2.80
% Impact		24.6%	23.8%	23.5%	23.2%	22.8%
% of Total Bill		60.0%	52.1%	47.9%	45.6%	43.9%
<b>Regulatory</b>						
Applied For Bill	\$	0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
Current Bill	\$	0.52	\$ 0.78	\$ 1.05	\$ 1.31	\$ 1.58
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		4.5%	4.5%	4.6%	4.6%	4.6%
<b>Debt Retirement Charge</b>						
Applied For Bill	\$	0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$	0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$	-	\$ -	\$ -	\$ -	\$ -
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		2.2%	3.0%	3.3%	3.6%	3.7%
<b>GST</b>						
Applied For Bill	\$	1.33	\$ 1.99	\$ 2.65	\$ 3.29	\$ 3.95
Current Bill	\$	1.16	\$ 1.76	\$ 2.38	\$ 2.97	\$ 3.59
\$ Impact	\$	0.17	\$ 0.23	\$ 0.27	\$ 0.32	\$ 0.36
% Impact		14.7%	13.1%	11.3%	10.8%	10.0%
% of Total Bill		11.5%	11.5%	11.5%	11.5%	11.5%
<b>Total Bill</b>						
Applied For Bill	\$	11.59	\$ 17.27	\$ 23.03	\$ 28.61	\$ 34.37
Current Bill	\$	10.05	\$ 15.31	\$ 20.66	\$ 25.83	\$ 31.21
\$ Impact	\$	1.54	\$ 1.96	\$ 2.37	\$ 2.78	\$ 3.16
% Impact		15.3%	12.8%	11.5%	10.8%	10.1%

Niagara-on-the-Lake Hydro Inc.

**LRAM and SSM Support**

October 8, 2010

Prepared by: Bart Burman, MBA, BA.Sc. P.Eng., President

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Attachment E - LRAM & SSM Input Assumptions

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## 1. Introduction

Niagara-on-the-Lake Hydro Inc. (Niagara-on-the-Lake Hydro) initiated nine Conservation and Demand Management (CDM) programs since Third Tranche CDM funding commenced in 2005, and augmented those local programs through direct support and involvement with Ontario Power Authority (OPA) provincial programs. By the end of 2008, Niagara-on-the-Lake Hydro had completed the CDM programs in the residential, commercial/industrial and infrastructure segments from its Third Tranche funding of \$198,440. This commitment to CDM has returned energy savings of 610,161 kWh and reduced peak demand by more than 180 kW (as reported by Niagara-on-the-Lake Hydro in their 2007 CDM Annual Report).

With success in its CDM activities, Niagara-on-the-Lake Hydro has lost revenues that need to be addressed as part of its 2011 rates submission to the Ontario Energy Board (OEB). This process will ensure that future CDM investments are sustainable in the long term by becoming a standard element in future rate filings.

The Ontario Energy Board (OEB) introduced a process outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037 (“CDM Guidelines”) for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs prior to the completion of Third Tranche CDM programs. The mechanism developed by the OEB to calculate lost revenue for savings is the Lost Revenue Adjustment Mechanism (LRAM) and the Shared Savings Mechanism (SSM).

SSM is calculated as 5% of the net present value of the future net benefits from CDM investments. LRAM calculations are made from the energy savings data from measured CDM program results, or other documented results as applied to the affected rate class. OPA sponsored programs, such as Every Kilowatt Counts, are not eligible for SSM because the OPA compensates LDCs through a contractual arrangement rather than the LDC recovering SSM amounts through rate riders. Results from OEB-approved (third tranche) CDM programs, OPA CDM programs and Niagara-on-the-Lake Hydro funded programs represent the potential for lost revenue to the LDC, and will be included in calculations under LRAM.

The application for LRAM and SSM compensation is part of Niagara-on-the-Lake Hydro's 2011 IRM filing. Niagara-on-the-Lake Hydro has previously recovered Third Tranche Program LRAM and SSM \$ amounts for 2005-2007, and therefore they were excluded from this application. Residual results from Third Tranche programs have been included for 2008-2009. Included in the previous filing (EB-2008-0237), Niagara-on-the-Lake Hydro recovered LRAM for the Refrigerator Retirement Program and Mass Media Coupon OPA programs for 2005-2007. Results from 2005-2007 for these programs were also excluded from this application.

## 2. Required

Niagara-on-the-Lake Hydro requested that Burman Energy Consultants Group Inc. (BECGI) review the LDC's preliminary LRAM and SSM and supporting information and assist in producing finalized calculations and report suitable to support an LRAM and SSM claim as part of its 2011 rates submission. In completing the scope of work related to LRAM and SSM, BECGI committed to:

1. Review LRAM, SSM and Third Tranche Total Resource Cost (TRC) calculations and underlying data prepared by Niagara-on-the-Lake Hydro for annual year end CDM reports, and assess compliance with the CDM Guidelines, identifying variances and reconciliations.
2. Prepare and finalize LRAM and SSM calculations and assumptions consistent with CDM Guidelines and suitable for inclusion in Niagara-on-the-Lake Hydro's 2011 IRM application, with supporting details.
3. Produce a report, recommendations, and supporting Attachments related to LRAM and SSM assessments/findings.

In performing the above tasks, BECGI's involvement is intended to constitute a third party review as specified in the OEB's CDM Guidelines.

## 3. About LRAM/SSM

The OEB issued GUIDELINES FOR ELECTRICITY DISTRIBUTOR CONSERVATION AND DEMAND MANAGEMENT, EB-2008-0037 were applied to the preparation of this LRAM application.

LRAM was calculated as the product of the demand/energy savings by customer class and the Board-approved variable distribution charge appropriate to each respective class (net of Regulatory Asset Recovery rate riders). Both Third Tranche and OPA sponsored program kW/kWhs savings were deemed eligible for consideration capacity of the LRAM claim.

For SSM, a distributor may seek to recover 5% of the net benefits (TRC) created by CDM portfolio investments. An SSM claim applies only to customer focused initiatives that reduce the demand for electricity and/or the amount of energy used. Programs designed to improve Distribution System efficiency (eg. loss reduction) and OPA sponsored programs (eg., Every Kilowatt Counts) are excluded from SSM considerations.

## 4. Methodology

To optimize the calculation of LRAM and SSM amounts, BECGI:

1. Reviewed existing LRAM and SSM CDM Guidelines and precedents set through LDC submissions to the OEB, to identify the most prudent course for Niagara-on-the-Lake Hydro's LRAM and SSM application.
2. Sought counsel within OEB staff to validate assumptions and processes to complete LRAM submission consistent with other LDC submissions. Validation by each specific technology employed is included in the accompanying documentation.
3. Reviewed Niagara-on-the-Lake Hydro's CDM program results and TRC calculations, verified assumptions and calculations, identified variances with reported values, and recommended adjustments as appropriate to maintain consistency with the CDM Guidelines. Actual program results were provided by Niagara-on-the-Lake Hydro, including CDM Annual Reports, OPA program results reports, and supplemental information relevant to LRAM and SSM calculations.
4. Prepared report and recommendations related to LRAM and SSM calculations consistent with OEB CDM Guidelines which are in the accompanying documentation.

## 5. Results

A review of LDC CDM programs with Niagara-on-the-Lake Hydro verified that documentation exists to support participation levels associated with the LRAM or SSM for Third Tranche and Niagara-on-the-Lake Hydro funded programs.

The OPA has validated the results allocated to Niagara-on-the-Lake Hydro for OPA sponsored programs through Third Party Verification. Program results were confirmed to begin the year after program implementation.

The timing of results used in LRAM calculations for OPA sponsored programs are contained in the "2006-8 Final+2009 Preliminary.OPA CDM Results.Niagara-on-the-Lake Hydro Inc..xls" file under Initiative Level – LDC, issued August 13, 2010. More recent 2009 results information received by NOTL from the OPA for the ERIP program was used for calculations for this program only.

The accompanying table below sets out the calculated amounts for LRAM and SSM for Niagara-on-the-Lake Hydro's Third Tranche and OPA CDM programming. The calculation of the results, by program and customer class as applicable, are explained in the text below, and detailed in the appended attachment.

Rate Class	LRAM \$	SSM \$	TOTAL \$
<b>Third Tranche</b>			
<b>RESIDENTIAL</b>	\$2,025.95	\$104.54	\$2,130.49
<b>GENERAL SERVICE 50 TO 4,999 Kw</b>	\$1,642.14	\$3,110.29	\$4,752.43
<b>THIRD TRANCHE UTILITY COSTS</b>		-\$87.60	-\$87.60
-			
<b>OPA Programs</b>			
<b>RESIDENTIAL</b>	\$22,733.61		\$22,733.61
<b>GENERAL SERVICE &lt;50KW</b>	\$6,321.23		\$6,321.23
<b>GENERAL SERVICE &gt;50KW</b>	\$85,337.72		\$85,337.72
	\$118,060.64	\$3,127.24	\$121,187.89

## 6. Determination of SSM Amount

For SSM, a distributor may recover 5% of the net benefits (TRC) created by CDM portfolio investments. As set out in the CDM Guidelines, program net benefits are determined by the present value of the avoided electricity costs over the technology's/program's life minus the present value of program costs. All results are net of free ridership. Incentive payments identified by Niagara-on-the-Lake Hydro are excluded from these calculations. For all programs/projects, the OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 were used in TRC calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009.

BECGI has validated applied TRC methodology against the CDM Guidelines (included in documentation) and calculated net TRC benefits for each CDM program. CDM incremental general administrative costs were included as part of overall portfolio TRC costs. BECGI's TRC Calculator © was used to ensure appropriate application of avoided costs, free ridership, discounted future benefits, and energy efficiency technology life.

Utility-side programs, such as Loss Reduction on the Distribution System and Smart Metering Pilot Project are not eligible for SSM treatment and were excluded from these calculations. Also excluded were results from OPA sponsored programs (e.g., Every Kilowatt Counts).

Programs considered for this application are described in annually submitted year-end CDM reports for 2006, 2007 and 2008. For each eligible program, net load reductions were calculated (net of free ridership) for both SSM and LRAM calculations. Attachment A summarizes these load reductions.

For the purpose of TRC calculation to derive SSM, the applied discount rates for Niagara-on-the-Lake Hydro (approved Weighted Average Cost of Capital) were 8.57% (2005) and 7.80%



(2006-2007). The sum of all program NPVs, is \$62,544.85 resulting in the SSM claim of \$3,127.24.

Attachment C summarizes the calculation of the SSM amounts by program, technology and in total. The supporting source data and TRC calculations are set out in detail in documentation available upon request.

## 7. Determination of LRAM Amount

LRAM amounts were identified by rate class consistent with the CDM Guidelines for programs that impacted revenues from 2006 to 2009, for both Third Tranche and OPA CDM programs. Adjustments for the 2009 persistent results from 2007 and 2008 CDM programs were made to the load forecast quantities used in the preparation of Niagara-on-the-Lake Hydro's 2009 rate case in 2008 and were therefore not included LRAM calculations. The entire actual load reduction achieved by the eligible Third Tranche CDM programs is subject to LRAM treatment. All results are net of free ridership. For all programs/projects, the most recently published OPA assumptions and measures list were used in LRAM calculations in accordance with OEB's direction letter, Conservation and Demand Management ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009 and consistent with recent Decision and Order EB-2009-0192 for Horizon Utilities Corporation that directed LRAM calculations use the most current available input assumptions for all CDM programs.

OPA sponsored programs also represent lost revenue through their successful implementation and are included in LRAM calculations. Lost revenue from results attributable to Niagara-on-the-Lake Hydro funded programs were also included in the LRAM calculations. Although not specifically addressed in the CDM Guidelines, this assessment was considered to be consistent with the CDM Guideline intention of removing the disincentive of eroding distributor revenues due to lower than forecast revenues.

The sum of all program LRAM calculations, including OPA sponsored programs is \$118,060.64

Attachment A summarizes load impacts by class and program. Attachment B (Foregone Revenue By Class and Program) summarizes the CDM load impacts by program and rate class and the resultant revenue impacts.

## 8. Allocation and Manner of Recovery for LRAM Amounts

The LRAM and SSM amounts arising from CDM programs in each respective rate class are allocated to that class for recovery. LRAM and SSM rate riders should be combined and expressed as a single rate rider for each class, based on approaches taken by other LDCs

## 9. Recommendations

BECGI recommends the following:

1. LRAM/SSM amounts arising from CDM programs in each rate class be allocated to that class for recovery.
2. Incorporate impacts of CDM programming which occurred during the period 2005 to 2008 in future IRM rate applications inclusive. This recognizes CDM as an established customer service element in the years ahead, with identifiable costs and benefits.
3. Use TRC/SSM calculation as one of the methods to assess the potential value of CDM programs considered for implementation.
4. Monitor savings attributed to 2009 OPA program implementation. LRAM calculations include preliminary 2009 results for programs implemented in 2009 as well as final results for programs implemented between 2006 to 2008. This report did not consider any OPA programs implemented or operated during 2010, as the results for these programs will not be available until sometime in 2011.

ATTACHMENT A

CDM Load Impacts by Class and Program

Class Program	Year Implemented	NET 2006		GROSS 2006		NET 2007		GROSS 2007		NET 2008		GROSS 2008		NET 2009		GROSS 2009		NET		GROSS	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	Total kWh	Total kW	Total kWh	Total kW
<b>Third Tranche</b>																					
<b>RESIDENTIAL</b>																					
<b>Mass Media Coupons</b>	<b>2005</b>									<b>81,074</b>	<b>1</b>	<b>84,118</b>	<b>1</b>	<b>27,025</b>	<b>0</b>	<b>28,039</b>	<b>0</b>	<b>108,099</b>	<b>0.76</b>	<b>112,157</b>	<b>0.84</b>
LED Lights - 5W				5,902						5,902	0.00	6,213	0.00	1,967	0.00	2,071	0.00	7,870	0.00	8,284	0.00
LED Lights - Mini Lights										740	0.00	779	0.00	247	0.00	260	0.00	987	0.00	1,039	0.00
CFLs - 13W										20,917	0.48	23,242	0.54	6,972	0.16	7,747	0.18	27,890	0.65	30,989	0.72
Pstats - Space Heating										675	0.00	675	0.00	225	0.00	225	0.00	900	0.00	900	0.00
Pstats - Space Cooling										49,510	0.00	49,510	0.00	16,503	0.00	16,503	0.00	66,013	0.00	66,013	0.00
Timers - Outdoor Light										703	0.00	781	0.00	234	0.00	260	0.00	937	0.00	1,041	0.00
Timers - Indoor Light										1,576	0.05	1,751	0.06	525	0.02	584	0.02	2,101	0.07	2,335	0.07
Ceiling Fan										1,051	0.04	1,167	0.04	350	0.01	389	0.01	1,401	0.05	1,557	0.05
Cold Water Wash										0	0.00	0	0.00	0	0.00	0	0.00	0	0.00	0	0.00
<b>LED Christmas Light Trade-in</b>	<b>2006</b>									<b>37,905</b>	<b>0.00</b>	<b>39,900</b>	<b>0.00</b>	<b>12,635</b>	<b>0.00</b>	<b>13,300</b>	<b>0.00</b>	<b>50,540</b>	<b>0.00</b>	<b>53,200</b>	<b>0.00</b>
<b>CFL Distribution</b>	<b>2007</b>									<b>3,888</b>	<b>0.09</b>	<b>4,320</b>	<b>0.10</b>	<b>1,296</b>	<b>0.03</b>	<b>1,440</b>	<b>0.03</b>	<b>5,184</b>	<b>0.12</b>	<b>5,760</b>	<b>0.13</b>
<b>GENERAL SERVICE &lt; 50kW</b>																					
<b>LED Christmas Light Conversion</b>	<b>2005</b>									<b>20,577</b>	<b>0</b>	<b>21,660</b>	<b>0</b>	<b>6,859</b>	<b>0</b>	<b>7,220</b>	<b>0</b>	<b>27,436</b>	<b>0.00</b>	<b>28,880</b>	<b>0.00</b>
Old Town										18,953	0.00	19,950	0.00	6,318	0.00	6,650	0.00	25,270	0.00	26,600	0.00
Town of Niagara-on-the-Lake										1,625	0.00	1,710	0.00	542	0.00	570	0.00	2,166	0.00	2,280	0.00
<b>LED Exit Signs</b>	<b>2007</b>									<b>79,826</b>	<b>8.66</b>	<b>99,782</b>	<b>10.82</b>	<b>26,609</b>	<b>2.89</b>	<b>33,261</b>	<b>3.61</b>	<b>106,434</b>	<b>11.54</b>	<b>133,043</b>	<b>14.43</b>
<b>OPA Programs</b>																					
A Copy of the Program Measures by Year, Unit kWh Savings, Useful life, # of Units can be found on "OPA Assumptions" Tab																					
<b>Residential</b>																					
Secondary Fridge Retirement Pilot	<b>2006</b>									8,855	2.01	9,839	2.23	2,952	0.67	3,280	0.74	<b>11,807</b>	<b>2.68</b>	<b>13,119</b>	<b>2.97</b>
Cool & Hot Savings Rebate	<b>2006 - 2007</b>	21,860	20.26	27,693	24.63	56,677	43.49	96,077	73.40	56,677	43.49	96,077	73.40	18,892	14.50	32,026	24.47	<b>154,107</b>	<b>121.73</b>	<b>251,873</b>	<b>171.26</b>
Every Kilowatt Counts	<b>2006-2007</b>									773,371	14.01	910,333	17.76	257,790	4.67	303,444	5.92	<b>1,031,162</b>	<b>18.68</b>	<b>1,213,777</b>	<b>23.67</b>
Great Refrigerator Roundup	<b>2007-2009</b>									111,032	12.38	224,295	25.37	82,312	10.34	168,397	21.42	<b>193,343</b>	<b>22.72</b>	<b>392,692</b>	<b>46.79</b>
Summer Savings	<b>2007</b>					117	65.47	974	545.55	20	19.52	164	162.70	2	3.13	21	26.11	<b>139</b>	<b>88.12</b>	<b>1,159</b>	<b>734.36</b>
Social Housing – Pilot	<b>2007</b>					18,969	2.23	18,969	2.23	18,969	2.23	18,969	2.23	6,323	0.74	6,323	0.74	<b>44,261</b>	<b>5.21</b>	<b>44,261</b>	<b>5.21</b>
Cool Savings Rebate Program	<b>2008-2009</b>									36,554	23.16	63,633	40.20	69,574	44.98	119,998	77.87	<b>106,128</b>	<b>68.13</b>	<b>183,632</b>	<b>118.07</b>
Every Kilowatt Counts Power Savings Event	<b>2008-2009</b>									185,555	10.12	460,205	24.24	111,219	7.26	228,408	15.84	<b>296,774</b>	<b>17.38</b>	<b>688,613</b>	<b>40.08</b>
peaksaver®	<b>2008-2009</b>									605	30.23	672	33.59	202	10.08	224	11.20	<b>806</b>	<b>40.31</b>	<b>896</b>	<b>44.79</b>
Summer Sweepstakes	<b>2008</b>									108	108.39	552,180	139.70	13	20.72	66,419	26.70	<b>121</b>	<b>129.10</b>	<b>618,599</b>	<b>166.40</b>
<b>General Service&lt;50kW</b>																					
High Performance New Construction	<b>2008-2009</b>									389	0.46	555	0.66	12,117	5.41	17,310	7.73	<b>12,506</b>	<b>5.87</b>	<b>17,866</b>	<b>8.39</b>
Power Savings Blitz	<b>2008-2009</b>													471,293	63.93	506,767	68.75	<b>471,293</b>	<b>63.93</b>	<b>506,767</b>	<b>68.75</b>
<b>General Service&gt;50kW to 4,999kW</b>																					
Demand Response 1	<b>2006 -2009</b>		377.77		377.77		434.10		434.10		595.42		595.42		237.40		237.40	<b>0</b>	<b>1644.69</b>	<b>0</b>	<b>1266.92</b>
Demand Response 2	<b>2009</b>														207.26		207.26	<b>0</b>	<b>207.26</b>	<b>0</b>	<b>207.26</b>
Demand Response 3	<b>2008-2009</b>										115.14		115.14		153.52		153.52	<b>0</b>	<b>268.67</b>	<b>0</b>	<b>268.67</b>
Electricity Retrofit Incentive Program	<b>2007, 2009</b>									32,176	5.25	60,211	9.21	10,725	32.23	20,070	33.84	<b>42,901</b>	<b>37.48</b>	<b>80,281</b>	<b>43.05</b>
Electricity Resources Demand Response	<b>2006-2009</b>		18.49		18.49		36.82		36.82		40.88		40.88		17.43		16.08	<b>0</b>	<b>113.63</b>	<b>0</b>	<b>93.78</b>

**ATTACHMENT B**  
**Foregone Revenue by Class and Program**

Class Program	Year Implemented	2006				2007				2008				2009				Total Revenue
		Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	
<b>Third Tranche</b>																		
<b>RESIDENTIAL</b>																		
Mass Media Coupons	2005									81,074	kWh	0.0123	\$997.21	27,025	kWh	0.0127	\$339.61	\$1,336.83
LED Lights - 5W										5,902	kWh	0.0123	\$72.60	1,967	kWh	0.0127	\$24.72	\$97.32
LED Lights - Mini Lights										740	kWh	0.0123	\$9.11	247	kWh	0.0127	\$3.10	\$12.21
CFLs - 13W										20,917	kWh	0.0123	\$257.28	6,972	kWh	0.0127	\$87.62	\$344.91
Pstats - Space Heating										675	kWh	0.0123	\$8.30	225	kWh	0.0127	\$2.83	\$11.13
Pstats - Space Cooling										49,510	kWh	0.0123	\$608.97	16,503	kWh	0.0127	\$207.39	\$816.36
Timers - Outdoor Light										703	kWh	0.0123	\$8.64	234	kWh	0.0127	\$2.94	\$11.59
Timers - Indoor Light										1,576	kWh	0.0123	\$19.39	525	kWh	0.0127	\$6.60	\$25.99
Ceiling Fan										1,051	kWh	0.0123	\$12.92	350	kWh	0.0127	\$4.40	\$17.32
Cold Water Wash										0	kWh	0.0123	\$0.00	0	kWh	0.0127	\$0.00	\$0.00
LED Christmas Light Trade-in	2006									37,905	kWh	0.0123	\$466.23	12,635	kWh	0.0127	\$158.78	\$625.01
CFL Distribution	2007									3,888	kWh	0.0123	\$47.82	1,296	kWh	0.0127	\$16.29	\$64.11
																		<b>\$2,025.95</b>
<b>GENERAL SERVICE 50 TO 4,999 Kw</b>																		
LED Christmas Light Conversion	2005									20,577	kWh	0.0120	\$246.92	6,859	kWh	0.0136	\$89.62	\$336.55
Old Town										18,953	kWh	0.0120	\$227.43	6,318	kWh	0.0136	\$82.55	\$309.98
Town of Niagara-on-the-Lake										1,625	kWh	0.0120	\$19.49	542	kWh	0.0136	\$7.08	\$26.57
LED Exit Signs	2007									79,826	kWh	0.0120	\$957.91	26,609	kWh	0.0136	\$347.68	\$1,305.59
																		<b>\$1,642.14</b>
<b>OPA Programs</b>																		
<b>Residential</b>																		
Secondary Fridge Retirement Pilot										8,855	kWh	0.0123	\$108.92	2,952	kWh	0.0127	\$37.09	\$146.01
Cool & Hot Savings Rebate		21,860	kWh	0.0122	\$243.15	56,677	kWh	0.0123	\$695.24	56,677	kWh	0.0123	\$697.13	18,892	kWh	0.0127	\$237.42	\$1,872.94
Every Kilowatt Counts										773,371	kWh	0.0123	\$9,512.47	257,790	kWh	0.0127	\$3,239.57	\$12,752.04
Great Refrigerator Roundup										111,032	kWh	0.0123	\$1,365.69	82,312	kWh	0.0127	\$1,034.38	\$2,400.07
Summer Savings						117	kWh	0.0123	\$1.43	20	kWh	0.0123	\$0.24	2	kWh	0.0127	\$0.03	\$1.71
Social Housing – Pilot						18,969	kWh	0.0123	\$232.69	18,969	kWh	0.0123	\$233.32	6,323	kWh	0.0127	\$79.46	\$545.47
Cool Savings Rebate Program										36,554	kWh	0.0123	\$449.61	69,574	kWh	0.0127	\$874.32	\$1,323.93
Every Kilowatt Counts Power Savings Event										185,555	kWh	0.0123	\$2,282.33	111,219	kWh	0.0127	\$1,397.66	\$3,679.98
peaksaver®										605	kWh	0.0123	\$7.44	202	kWh	0.0127	\$2.53	\$9.97
Summer Sweepstakes										108	kWh	0.0123	\$1.33	13	kWh	0.0127	\$0.16	\$1.50
																		<b>\$22,733.61</b>
<b>GENERAL SERVICE Less Than 50kW</b>																		
<b>OPA Conservation Programs</b>																		
High Performance New Construction										389	kWh	0.0120	\$4.67	12,117	kWh	0.0136	\$158.33	\$163.00
Power Savings Blitz														471,293	kWh	0.0136	\$6,158.23	\$6,158.23
																		<b>\$6,321.23</b>
<b>General Service &gt;50kW to 4,999kW</b>																		
<b>OPA Conservation Programs</b>																		
Demand Response 1		377.77	kW	3.4413	\$15,132.58	434.10	kW	3.4723	\$18,034.08	595.42	kW	3.4654	\$24,776.91	237.40	kW	2.7058	\$8,429.47	\$66,373.04
Demand Response 2														207.26	kW	2.7058	\$7,359.25	\$7,359.25
Demand Response 3										115.14	kW	3.4654	\$4,791.35	153.52	kW	2.7058	\$5,451.30	\$10,242.65
Electricity Retrofit Incentive Program										5.25	kW	3.4654	\$218.49	32.23	kW	2.7058	\$1,144.28	\$1,362.77
Electricity Resources Demand Response		18.49	kW	3.4413	\$740.68	36.82	kW	3.4723	\$1,529.64	40.88	kW	3.4654	\$1,701.28	17.43	kW	2.7058	\$619.06	<b>\$85,337.72</b>
																		<b>\$118,060.64</b>

**ATTACHMENT C**

**SSM Amounts by Class and Program**

Class Program	Total Costs \$	Total Benefits \$	Net Benefits \$ NPV	Benefits/C ost Ratio	SSM Amount \$
<b>Third Tranche</b>					
<b>RESIDENTIAL</b>					
Mass Media Coupons	Claimed in EB-2008-0237				
LED Christmas Light Trade-in	Claimed in EB-2008-0237				
Energy Audits	Claimed in EB-2008-0237				
CFL Distribution	<b>-\$180.00</b>	<b>\$1,910.87</b>	<b>\$2,090.87</b>	<b>-\$10.62</b>	<b>\$104.54</b>
<b>GENERAL SERVICE 50 TO 4,999 Kw</b>					
LED Christmas Light Conversion	Claimed in EB-2008-0237				
LED Exit Signs	<b>\$32,062.50</b>	<b>\$94,268.39</b>	<b>\$62,205.89</b>	<b>2.94</b>	<b>\$3,110.29</b>
CDM Website Improvements	<b>\$900.00</b>	<b>\$0.00</b>	<b>-\$900.00</b>		<b>-\$45.00</b>
Conserver Joe Legal Registration	<b>\$851.91</b>	<b>\$0.00</b>	<b>-\$851.91</b>		<b>-\$42.60</b>
<b>TOTALS</b>	<b>\$33,634.41</b>	<b>\$96,179.26</b>	<b>\$62,544.85</b>	<b>-\$7.68</b>	<b>\$3,127.24</b>

**ATTACHMENT D**  
**LRAM & SSM Totals**

**Rate Class**

	<b>LRAM \$</b>	<b>SSM \$</b>	<b>TOTAL \$</b>
<b><u>Third Tranche</u></b>			
<b>RESIDENTIAL</b>	\$2,025.95	\$104.54	\$2,130.49
<b>GENERAL SERVICE 50 TO 4,999 Kw</b>	\$1,642.14	\$3,110.29	\$4,752.43
<b>THIRD TRANCHE UTILITY COSTS</b>		-\$87.60	-\$87.60
<b><u>OPA Programs</u></b>			
<b>RESIDENTIAL</b>	\$22,733.61		\$22,733.61
<b>GENERAL SERVICE &lt;50KW</b>	\$6,321.23		\$6,321.23
<b>GENERAL SERVICE &gt;50KW</b>	\$85,337.72		\$85,337.72
	<b>\$118,060.64</b>	<b>\$3,127.24</b>	<b>\$121,187.89</b>

**ATTACHMENT E**  
**LRAM & SSM Input Assumptions**

Class	Free Rider Rate		Number of Units		Table Applied		Discount Factor		Technology Life	
	LRAM	SSM	LRAM	SSM	LRAM	SSM	LRAM	SSM	LRAM	SSM
<b>Third Tranche</b>										
<b>RESIDENTIAL</b>										
<b>Mass Media Coupons</b>										
LED Lights - 5W	5%		109		OPA	OEB	8.57%		30	
LED Lights - Mini Lights	5%		108		OPA	OEB	8.57%		30	
CFLs - 13W	10%		538		OPA	OEB	8.57%	8	4	
Pstats - Space Heating	0%	10%	9		OPA	OEB	8.57%	15	18	
Pstats - Space Cooling	0%	10%	24		OPA	OEB	8.57%	15	18	
Timers - Outdoor Light	10%		19		OPA	OEB	8.57%	10	20	
Timers - Indoor Light	10%		8		OPA	OEB	8.57%		10	
Ceiling Fan	10%		13		OPA		8.57%		10	
Cold Water Wash	25%		180		OPA	OEB	8.57%		1	
<b>LED Christmas Light Trade-in</b>	5%		700		OPA	OEB	7.80%		30	
<b>CFL Distribution</b>	10%		100		OPA	OEB	7.80%	8	4	
<b>GENERAL SERVICE 50 TO 4,999 kW</b>										
<b>LED Christmas Light Conversion</b>										
Old Town	5%		350		OPA	OEB	8.57%		30	
Town of Niagara-on-the-Lake	5%		30		OPA	OEB	8.57%		30	
<b>LED Exit Signs</b>	10%		375		OPA	OEB	7.80%		25	

**Tables**

OEB: OEB Total Resource Cost Guide, Section 5, Assumptions and Measures List September 8, 2005 - File: cdm\_assumptionsmeasureslist\_08092005.xls  
 OPA: 2009 Mass Market Measures and Assumptions, V1.02 April 2009, Ontario Power Authority - 16080\_V\_1\_02\_2009\_MA\_List\_-\_MM\_14Apr\_2009.pdf

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
7	1	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	1	Refrigerator Retirement	
8	2	1	Secondary Refrigerator Retirement Pilot	Consumer	2006	Final	2	Freezer Retirement	
9	3	2	Cool & Hot Savings Rebate	Consumer	2006	Final	1	Energy Star® Central Air Conditioner - Cool Savings	
10	4	2	Cool & Hot Savings Rebate	Consumer	2006	Final	2	Programmable Thermostat - Cool Savings	
11	5	2	Cool & Hot Savings Rebate	Consumer	2006	Final	3	Central Air Conditioner Tune-ups - Cool Savings	
12	6	2	Cool & Hot Savings Rebate	Consumer	2006	Final	4	Energy Star® Central Air Conditioner - Hot Savings	
13	7	2	Cool & Hot Savings Rebate	Consumer	2006	Final	5	Efficient Furnace with ECM - Hot Savings	
14	8	2	Cool & Hot Savings Rebate	Consumer	2006	Final	6	Programmable Thermostat - Hot Savings	
15	9	3	Every Kilowatt Counts	Consumer	2006	Final	1	Energy Star® Compact Fluorescent Light Bulb - Spring Campaign	
16	10	3	Every Kilowatt Counts	Consumer	2006	Final	2	Electric Timers - Spring Campaign	
17	11	3	Every Kilowatt Counts	Consumer	2006	Final	3	Programmable Thermostats - Spring Campaign	
18	12	3	Every Kilowatt Counts	Consumer	2006	Final	4	Energy Star® Ceiling Fans - Spring Campaign	
19	13	3	Every Kilowatt Counts	Consumer	2006	Final	5	Energy Star® Compact Fluorescent Light Bulb - Autumn Campaign	
20	14	3	Every Kilowatt Counts	Consumer	2006	Final	6	Seasonal Light Emitting Diode Light String - Autumn Campaign	
21	15	3	Every Kilowatt Counts	Consumer	2006	Final	7	Programmable Thermostats - Autumn Campaign	
22	16	3	Every Kilowatt Counts	Consumer	2006	Final	8	Dimmers - Autumn Campaign	
23	17	3	Every Kilowatt Counts	Consumer	2006	Final	9	Indoor Motion Sensors - Autumn Campaign	
24	18	3	Every Kilowatt Counts	Consumer	2006	Final	10	Programmable Baseboard Thermostats - Autumn Campaign	
25	19	4	Demand Response 1	Business, Industrial	2006	Final	1	Voluntary Load Shedding Project	
26	20	5	Electricity Resources Demand Response	Consumer	2006	Final	1	Rodan Contract	
27	21	5	Electricity Resources Demand Response	Consumer	2006	Final	2	Loblaw Contract	
28	22	6	Great Refrigerator Roundup	Consumer	2007	Final	1	Bottom Freezer Fridge	
29	23	6	Great Refrigerator Roundup	Consumer	2007	Final	2	Chest Freezer	
30	24	6	Great Refrigerator Roundup	Consumer	2007	Final	3	Side by Side Fridge-Freezer	
31	25	6	Great Refrigerator Roundup	Consumer	2007	Final	4	Single Door Fridge	
32	26	6	Great Refrigerator Roundup	Consumer	2007	Final	5	Small Freezer (under 10 cubic feet)	
33	27	6	Great Refrigerator Roundup	Consumer	2007	Final	6	Small Fridge (under 10 cubic feet)	
34	28	6	Great Refrigerator Roundup	Consumer	2007	Final	7	Top Freezer Fridge	
35	29	6	Great Refrigerator Roundup	Consumer	2007	Final	8	Upright Freezer	
36	30	6	Great Refrigerator Roundup	Consumer	2007	Final	9	Window Air Conditioner	
37	31	7	Cool & Hot Savings Rebate	Consumer	2007	Final	1	Energy Star® Central Air Conditioner - Hot Savings	
38	32	7	Cool & Hot Savings Rebate	Consumer	2007	Final	2	Efficient Furnace with ECM - Hot Savings	
39	33	7	Cool & Hot Savings Rebate	Consumer	2007	Final	3	Programmable Thermostat - Hot Savings	
40	34	7	Cool & Hot Savings Rebate	Consumer	2007	Final	4	Energy Star® Central Air Conditioner, Tier 2 - Cool Savings	
41	35	7	Cool & Hot Savings Rebate	Consumer	2007	Final	5	Energy Star® Central Air Conditioner, Tier 1 - Cool Savings	
42	36	7	Cool & Hot Savings Rebate	Consumer	2007	Final	6	Medium Efficiency Furnace with ECM - Cool Savings	
43	37	7	Cool & Hot Savings Rebate	Consumer	2007	Final	7	High Efficiency Furnace with ECM - Cool Savings	
44	38	7	Cool & Hot Savings Rebate	Consumer	2007	Final	8	Programmable Thermostat - Cool Savings	
45	39	7	Cool & Hot Savings Rebate	Consumer	2007	Final	9	Central Air Conditioner Tune-ups - Cool Savings	
46	40	8	Every Kilowatt Counts	Consumer	2007	Final	1	15 W CFL	
47	41	8	Every Kilowatt Counts	Consumer	2007	Final	2	20+ W CFL	
48	42	8	Every Kilowatt Counts	Consumer	2007	Final	3	Energy Star® Light Fixture	
49	43	8	Every Kilowatt Counts	Consumer	2007	Final	4	T8 Fluorescent Tube	
50	44	8	Every Kilowatt Counts	Consumer	2007	Final	5	Seasonal LED Light String	
51	45	8	Every Kilowatt Counts	Consumer	2007	Final	6	Project Porchlight CFL	
52	46	8	Every Kilowatt Counts	Consumer	2007	Final	7	Solar Light	
53	47	8	Every Kilowatt Counts	Consumer	2007	Final	8	Energy Star® Ceiling Fan	
54	48	8	Every Kilowatt Counts	Consumer	2007	Final	9	Furnace Filter	
55	49	8	Every Kilowatt Counts	Consumer	2007	Final	10	Power Bar with Timer	
56	50	8	Every Kilowatt Counts	Consumer	2007	Final	11	Lighting Control Device	
57	51	8	Every Kilowatt Counts	Consumer	2007	Final	12	Outdoor Motion Sensor	
58	52	8	Every Kilowatt Counts	Consumer	2007	Final	13	Dimmer Switch	
59	53	8	Every Kilowatt Counts	Consumer	2007	Final	14	Programmable Thermostat	
60	54	9	peaksaver®	Consumer, Business	2007	Final	1	Residential Air Conditioner - Switch	
61	55	9	peaksaver®	Consumer, Business	2007	Final	2	Residential Air Conditioner - Thermostat	
62	56	9	peaksaver®	Consumer, Business	2007	Final	3	Residential Electric Water Heater	
63	57	9	peaksaver®	Consumer, Business	2007	Final	4	Commercial Air Conditioner - Switch	
64	58	9	peaksaver®	Consumer, Business	2007	Final	5	Commercial Air Conditioner - Thermostat	
65	59	9	peaksaver®	Consumer, Business	2007	Final	6	Commercial Electric Water Heater	
66	60	10	Summer Savings	Consumer	2007	Final	1	Households, Change in Behaviour Only - Behaviour Related	
67	61	10	Summer Savings	Consumer	2007	Final	2	Households, Change in Behaviour Only - Equipment Related	
68	62	10	Summer Savings	Consumer	2007	Final	3	Households, Change in Behaviour Only - Compact Fluorescent Light Bulb Related	
69	63	10	Summer Savings	Consumer	2007	Final	4	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Behaviour Related	
70	64	10	Summer Savings	Consumer	2007	Final	5	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Equipment Related	
71	65	10	Summer Savings	Consumer	2007	Final	6	Households, Combination of Change in Behaviour and "Pulled Forward" Equipment - Compact Fluorescent Light Bulb Related	
72	66	10	Summer Savings	Consumer	2007	Final	7	Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Behaviour Related	
73	67	10	Summer Savings	Consumer	2007	Final	8	Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Equipment Related	
74	68	10	Summer Savings	Consumer	2007	Final	9	Households, Change in Behaviour and Incremental Equipment (With Full Equipment Life) - Compact Fluorescent Light Bulb Related	
75	69	11	Aboriginal	Consumer	2007	Final	1	Conservation Kits	
76	70	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	1	1 - T8 32W w/EL ballast	
77	71	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	2	2 - T8 32W w/EL ballast	
78	72	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	3	Air-source Heat Pump - Split	
79	73	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	4	Automated Controls for HVAC	
80	74	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	5	Boiler	
81	75	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	6	Ceiling Fan (common area)	
82	76	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	7	Ceiling Fan (in-suite)	
83	77	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	8	Central Air Conditioning System - Single	



	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
84	78	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	9	Central Air Conditioning System - Split	
85	79	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	10	CFL Screw-In 15W - in suite	
86	80	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	11	CFL Screw-In 25W - in suite	
87	81	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	12	Dimmer Switch	
88	82	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	13	Energy Star Clotheswasher	
89	83	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	14	Energy Star Dishwasher	
90	84	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	15	Energy Star Refrigerator	
91	85	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	16	Flood Light, 26W Fluorescent Fixture	
92	86	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	17	Front Loading Washing Machine	
93	87	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	18	Furnace	
94	88	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	19	Furnace with DC Motor	
95	89	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	20	Ground-source Heat Pump	
96	90	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	21	High Pressure Sodium	
97	91	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	22	Motion Detector	
98	92	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	23	Occupancy Sensors	
99	93	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	24	Other CFL Screw-in Light (please specify)	
100	94	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	25	Other Exterior Lighting (please specify)	
101	95	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	26	Other Parking Garage Lighting (please specify)	
102	96	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	27	Photo Sensors	
103	97	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	28	Programmable Thermostat	
104	98	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	29	Timer - Outdoor Light	
105	99	12	Affordable Housing Pilot	Consumer Low-Income	2007	Final	30	Ventilating Fan (in-suite)	
106	100	13	Social Housing Pilot	Consumer Low-Income	2007	Final	1	Custom Retrofit Projects	
107	101	14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Final	1	Custom Retrofit Projects	
108	102	15	Electricity Retrofit Incentive	Business, Industrial	2007	Final	1	Custom Project	
109	103	16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	1	Toronto Hydro-Electric System Limited Project	
110	104	16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	2	City of Toronto Project	
111	105	16	Toronto Comprehensive	Consumer Business, Industrial	2007	Final	3	Building Owners & Managers Association Project	
112	106	17	Demand Response 1	Business, Industrial	2007	Final	1	Voluntary Load Shedding Project	
113	107	18	Electricity Resources Demand Response	Business, Industrial	2007	Final	1	Rodan Contract	
114	108	18	Electricity Resources Demand Response	Business, Industrial	2007	Final	2	Loblaws Contract	
115	109	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	1	Water	
116	110	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	2	SolarPV	
117	111	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	3	Wind	
118	112	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Final	4	Biogas	
119	113	20	Great Refrigerator Roundup	Consumer	2008	Final	1	Bottom Freezer Fridge	
120	114	20	Great Refrigerator Roundup	Consumer	2008	Final	2	Chest Freezer	
121	115	20	Great Refrigerator Roundup	Consumer	2008	Final	3	Side by Side Fridge-Freezer	
122	116	20	Great Refrigerator Roundup	Consumer	2008	Final	4	Single Door Fridge	
123	117	20	Great Refrigerator Roundup	Consumer	2008	Final	5	Small Freezer (under 10 cubic feet)	
124	118	20	Great Refrigerator Roundup	Consumer	2008	Final	6	Small Fridge (under 10 cubic feet)	
125	119	20	Great Refrigerator Roundup	Consumer	2008	Final	7	Top Freezer Fridge	
126	120	20	Great Refrigerator Roundup	Consumer	2008	Final	8	Upright Freezer	
127	121	20	Great Refrigerator Roundup	Consumer	2008	Final	9	Window Air Conditioner	
128	122	21	Cool Savings Rebate	Consumer	2008	Final	1	Energy Star® Central Air Conditioner, Tier 2	
129	123	21	Cool Savings Rebate	Consumer	2008	Final	2	Energy Star® Central Air Conditioner, Tier 1	
130	124	21	Cool Savings Rebate	Consumer	2008	Final	3	Medium Efficiency Furnace with ECM	
131	125	21	Cool Savings Rebate	Consumer	2008	Final	4	High Efficiency Furnace with ECM	
132	126	21	Cool Savings Rebate	Consumer	2008	Final	5	Programmable Thermostat	
133	127	21	Cool Savings Rebate	Consumer	2008	Final	6	Central Air Conditioner Tune-ups	
134	128	21	Cool Savings Rebate	Consumer	2008	Final	7	Energy Star® Central Air Conditioner, Tier 2	
135	129	21	Cool Savings Rebate	Consumer	2008	Final	8	Energy Star® Central Air Conditioner, Tier 1	
136	130	21	Cool Savings Rebate	Consumer	2008	Final	9	Efficient Furnace with ECM	
137	131	21	Cool Savings Rebate	Consumer	2008	Final	10	Programmable Thermostat	
138	132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	1	Energy Star® Qualified Compact Fluorescent Light Bulbs	
139	133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	2	Energy Star® Qualified Dimmable CFLs	
140	134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	3	Energy Star® Qualified Decorative CFLs	
141	135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	4	Energy Star® Qualified Compact Fluorescent Floods (Indoor & Outdoor)	
142	136	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	5	Energy Star® Qualified Light Fixtures	
143	137	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	6	T8 Fluorescent Fixtures	
144	138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	7	Lighting Control Devices	
145	139	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	8	Power Bars with Timers	
146	140	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	9	Car block heater timer	
147	141	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	10	Heavy Duty Timers	
148	142	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	11	Programmable Thermostats - Baseboard	
149	143	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	12	Air Conditioner/Furnace Filters	
150	144	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	13	Awnings	
151	145	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	14	Window Films	
152	146	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	15	Electric Water Heater Blankets	
153	147	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	16	Pipe Wrap	
154	148	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	17	Low-Flow Toilets	
155	149	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	18	Keep Cool Pilot - Dehumidifier	
156	150	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	19	Keep Cool Pilot - Room Air Conditioner	
157	151	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	20	Rewards for Recycling - Dehumidifier	
158	152	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	21	Rewards for Recycling - Room Air Conditioner	
159	153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	Final	22	Rewards for Recycling - Halogen Lamp	
160	154	23	peaksaver®	Consumer, Business	2008	Final	1	Residential Air Conditioner - Switch	







	A	B	C	D	E	F	G	H	I
1	OPA Conservation & Demand Management Programs								
2	Measure Results at End-User Level								
3									
4	For: Niagara-on-the-Lake Hydro Inc.								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
392	386	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	222	Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Industrial Sector	
393	387	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	223	Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Industrial Sector	
394	388	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	224	Lighting System T5 Fixtures, High Bay T5, Maximum 6 lamps/fixture. - Industrial Sector	
395	389	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	225	Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	
396	390	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	226	Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	
397	391	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	227	Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	
398	392	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	228	Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	
399	393	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	229	Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	
400	394	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	230	Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	
401	395	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	231	Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	
402	396	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	232	Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	
403	397	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	233	Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	
404	398	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	234	Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	
405	399	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	235	Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	
406	400	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	236	Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	
407	401	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	237	Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	
408	402	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	238	Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	
409	403	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	239	Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	
410	404	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	240	Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	
411	405	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	241	Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	
412	406	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	242	Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	
413	407	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	243	Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	
414	408	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	244	Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	
415	409	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	245	Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	
416	410	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	246	Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	
417	411	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	247	Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	
418	412	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	248	Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	
419	413	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	249	Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	
420	414	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	250	Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	
421	415	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	251	Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	
422	416	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	252	Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	
423	417	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	253	Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	
424	418	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	254	Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	
425	419	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	255	Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	
426	420	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	256	Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	
427	421	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	257	Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	
428	422	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	258	Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	
429	423	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	259	Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	
430	424	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	260	Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	
431	425	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	261	Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	
432	426	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	262	Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	
433	427	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	263	Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	
434	428	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	264	Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	
435	429	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	265	Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	
436	430	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	266	Transformer Size 15 - Industrial Sector	
437	431	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	267	Transformer Size 30 - Industrial Sector	
438	432	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	268	Transformer Size 45 - Industrial Sector	
439	433	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	269	Transformer Size 75 - Industrial Sector	
440	434	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	270	Transformer Size 112.5 - Industrial Sector	
441	435	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	271	Transformer Size 150 - Industrial Sector	
442	436	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	272	Transformer Size 225 - Industrial Sector	
443	437	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	273	Transformer Size 300 - Industrial Sector	
444	438	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	274	Transformer Size 500 - Industrial Sector	
445	439	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	275	Transformer Size 750 - Industrial Sector	
446	440	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	276	Transformer Size 1000 - Industrial Sector	
447	441	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	277	Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	
448	442	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	278	Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	
449	443	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	279	Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	
450	444	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	280	Unitary AC >11.25 & <= 20 tons - Industrial Sector	
451	445	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	281	Unitary AC 25 tons - Industrial Sector	
452	446	25	Electricity Retrofit Incentive	Business, Industrial	2008	Final	282	Custom Project - Industrial Sector	
453	447	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	1	Toronto Hydro-Electric System Limited - Commercial Project	
454	448	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	2	Toronto Hydro-Electric System Limited - Take A Load Off Project	
455	449	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	3	Toronto Hydro-Electric System Limited - Keep Cool Project	
456	450	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	4	Toronto Hydro-Electric System Limited - TABIA SLED Exchange Project	
457	451	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	5	Toronto Hydro-Electric System Limited - Low-Income Project	
458	452	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	6	City of Toronto - Commercial Project	
459	453	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	7	City of Toronto - Multi-Family Project	
460	454	26	Toronto Comprehensive	Consumer Business, Industrial	2008	Final	8	Building Owners & Managers Association Project - Commercial Project	
461	455	27	High Performance New Construction	Business, Industrial	2008	Final	1	Custom Project	
462	456	28	Power Savings Blitz	Business	2008	Final	1	T8 Fixture With Electronic Ballast	
463	457	28	Power Savings Blitz	Business	2008	Final	2	Energy Star® rated LED Exit Sign	
464	458	28	Power Savings Blitz	Business	2008	Final	3	Energy Star® rated CLF	
465	459	28	Power Savings Blitz	Business	2008	Final	4	Electric Water Heater Tank Wrap	
466	460	28	Power Savings Blitz	Business	2008	Final	5	Electric Water Heater Pipe Insulation	
467	461	28	Power Savings Blitz	Business	2008	Final	6	Aerator	
468	462	28	Power Savings Blitz	Business	2008	Final	7	Halogen	









	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	<b>#</b>	<b>Initiative Number</b>	<b>Initiative Name</b>	<b>Program Name</b>	<b>Program Year</b>	<b>Results Status</b>	<b>#</b>	<b>Measure Name</b>	
6									
	700	694	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	179	2009 – AgriCommercial Creep Heat Pads, 150W - Commercial Sector	
	701	695	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	180	2009 – AgriCommercial Creep Heat Pads, 200W - Commercial Sector	
	702	696	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	181	2009 – AgriCommercial High Temperature Cutout Thermostat - Commercial Sector	
	703	697	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	182	2009 – AgriCommercial Creep Heat Controller - Commercial Sector	
	704	698	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	183	2009 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Commercial Sector	
	705	699	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	184	2009 – AgriCommercial Low Energy Livestock Waterers - Commercial Sector	
	706	700	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	185	2009 – AgriCommercial Photocell and Timer for Lighting Control - Commercial Sector	
	707	701	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	186	2009 – AgriCommercial High Speed Low Volume Fans - Commercial Sector	
	708	702	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	187	2009 – Solar Hot Water Collectors - Commercial Sector	
	709	703	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	188	2009 – Non-Electric Storage Tank Hot Water Heaters - Commercial Sector	
	710	704	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	189	2009 – Tankless/Instantaneous Hot Water Heaters - Commercial Sector	
	711	705	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	190	2009 – Drain Water Heat Recovery Systems - Commercial Sector	
	712	706	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	191	2009 – Custom Project - Commercial Sector	
	713	707	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	192	2008 – Lighting System Exit Signs, 5 W or less - Multi-Family Sector	
	714	708	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	193	2008 – Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Multi-Family Sector	
	715	709	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	194	2008 – Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Multi-Family Sector	
	716	710	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	195	2008 – Lighting System Standard Performance T8, Single lamp standard T8 fixture - Multi-Family Sector	
	717	711	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	196	2008 – Lighting System Standard Performance T8, Double lamp standard T8 fixture - Multi-Family Sector	
	718	712	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	197	2008 – Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Multi-Family Sector	
	719	713	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	198	2008 – Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Multi-Family Sector	
	720	714	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	199	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Multi-Family Sector	
	721	715	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	200	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Multi-Family Sector	
	722	716	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	201	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Multi-Family Sector	
	723	717	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	202	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Multi-Family Sector	
	724	718	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	203	2008 – Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Multi-Family Sector	
	725	719	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	204	2008 – Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Multi-Family Sector	
	726	720	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	205	2008 – Lighting System Metal Halide, 320 W Ceramic pulse start - Multi-Family Sector	
	727	721	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	206	2008 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector	
	728	722	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	207	2008 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	
	729	723	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	208	2008 – Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	
	730	724	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	209	2008 – Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	
	731	725	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	210	2008 – Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	
	732	726	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	211	2008 – Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	
	733	727	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	212	2008 – Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	
	734	728	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	213	2008 – Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	
	735	729	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	214	2008 – Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	
	736	730	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	215	2008 – Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	
	737	731	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	216	2008 – Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	
	738	732	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	217	2008 – Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	
	739	733	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	218	2008 – Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	
	740	734	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	219	2008 – Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	
	741	735	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	220	2008 – Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	
	742	736	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	221	2008 – Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	
	743	737	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	222	2008 – Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	
	744	738	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	223	2008 – Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	
	745	739	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	224	2008 – Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	
	746	740	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	225	2008 – Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	
	747	741	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	226	2008 – Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	
	748	742	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	227	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	
	749	743	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	228	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	
	750	744	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	229	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	
	751	745	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	230	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	
	752	746	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	231	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	
	753	747	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	232	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	
	754	748	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	233	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	
	755	749	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	234	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	
	756	750	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	235	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	
	757	751	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	236	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	
	758	752	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	237	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	
	759	753	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	238	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	
	760	754	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	239	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	
	761	755	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	240	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	
	762	756	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	241	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	
	763	757	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	242	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	
	764	758	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	243	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	
	765	759	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	244	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	
	766	760	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	245	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	
	767	761	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	246	2008 – Transformer Size 15 - Multi-Family Sector	
	768	762	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	247	2008 – Transformer Size 30 - Multi-Family Sector	
	769	763	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	248	2008 – Transformer Size 45 - Multi-Family Sector	
	770	764	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	249	2008 – Transformer Size 75 - Multi-Family Sector	
	771	765	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	250	2008 – Transformer Size 122.5 - Multi-Family Sector	
	772	766	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	251	2008 – Transformer Size 150 - Multi-Family Sector	
	773	767	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	252	2008 – Transformer Size 225 - Multi-Family Sector	
	774	768	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	253	2008 – Transformer Size 300 - Multi-Family Sector	
	775	769	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	254	2008 – Transformer Size 500 - Multi-Family Sector	
	776	770	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	255	2008 – Transformer Size 750 - Multi-Family Sector	

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
	777	771	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	256	2008 – Transformer Size 1000 - Multi-Family Sector	
	778	772	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	257	2008 – Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	
	779	773	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	258	2008 – Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	
	780	774	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	259	2008 – Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	
	781	775	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	260	2008 – Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	
	782	776	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	261	2008 – Unitary AC 25 tons - Multi-Family Sector	
	783	777	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	262	2008 – AgriCommercial Creep Heat Pads, up to 75W maximum - Multi-Family Sector	
	784	778	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	263	2008 – AgriCommercial Creep Heat Pads, up to 100W maximum - Multi-Family Sector	
	785	779	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	264	2008 – AgriCommercial Creep Heat Pads, up to 150W maximum - Multi-Family Sector	
	786	780	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	265	2008 – AgriCommercial Creep Heat Pads, up to 200W maximum - Multi-Family Sector	
	787	781	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	266	2008 – AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector	
	788	782	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	267	2008 – AgriCommercial Creep Heat Controller - Multi-Family Sector	
	789	783	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	268	2008 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	
	790	784	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	269	2008 – AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	
	791	785	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	270	2008 – AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector	
	792	786	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	271	2009 – Lighting System ENERGY STAR® Rated Exit Signs - Multi-Family Sector	
	793	787	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	272	2009 – Lighting System Refrigerated Display Case LED Strip Lights - Multi-Family Sector	
	794	788	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	273	2009 – Lighting System Screw-In & GU-24 base CFLs - Multi-Family Sector	
	795	789	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	274	2009 – Lighting System PAR CFLs, <= 11W - Multi-Family Sector	
	796	790	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	275	2009 – Lighting System PAR CFLs, 12-20W - Multi-Family Sector	
	797	791	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	276	2009 – Lighting System PAR CFLs, 20-39W - Multi-Family Sector	
	798	792	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	277	2009 – Lighting System 2 Pin CFLs, <14W - Multi-Family Sector	
	799	793	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	278	2009 – Lighting System 2 Pin CFLs, 14-26W - Multi-Family Sector	
	800	794	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	279	2009 – Lighting System 2 Pin CFLs, 29-39W - Multi-Family Sector	
	801	795	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	280	2009 – Lighting System 4 Pin CFLs, <14W - Multi-Family Sector	
	802	796	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	281	2009 – Lighting System 4 Pin CFLs, 14-26W - Multi-Family Sector	
	803	797	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	282	2009 – Lighting System 4 Pin CFLs, 29-39W - Multi-Family Sector	
	804	798	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	283	2009 – Lighting System Dimmable CFLs, <=16W - Multi-Family Sector	
	805	799	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	284	2009 – Lighting System Dimmable CFLs, 17-20W - Multi-Family Sector	
	806	800	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	285	2009 – Lighting System Dimmable CFLs, 21-29W - Multi-Family Sector	
	807	801	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	286	2009 – Lighting System Standard Performance T8, Single Lamp - Multi-Family Sector	
	808	802	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	287	2009 – Lighting System Standard Performance T8, Double Lamp - Multi-Family Sector	
	809	803	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	288	2009 – Lighting System Standard Performance T8, Triple Lamp - Multi-Family Sector	
	810	804	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	289	2009 – Lighting System Standard Performance T8, Quadruple Lamp - Multi-Family Sector	
	811	805	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	290	2009 – Lighting System High Performance T8, Single Lamp - Multi-Family Sector	
	812	806	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	291	2009 – Lighting System High Performance T8, Double Lamp - Multi-Family Sector	
	813	807	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	292	2009 – Lighting System High Performance T8, Triple Lamp - Multi-Family Sector	
	814	808	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	293	2009 – Lighting System High Performance T8, Quadruple Lamp - Multi-Family Sector	
	815	809	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	294	2009 – Lighting System Standard Performance Medium Bay T8, 4 Lamp - Multi-Family Sector	
	816	810	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	295	2009 – Lighting System Standard Performance Medium Bay T8, 6 Lamp - Multi-Family Sector	
	817	811	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	296	2009 – Lighting System Standard Performance Medium Bay T8, 8 Lamp - Multi-Family Sector	
	818	812	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	297	2009 – Lighting System High Performance Medium Bay T8, 4 Lamp - Multi-Family Sector	
	819	813	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	298	2009 – Lighting System High Performance Medium Bay T8, 6 Lamp - Multi-Family Sector	
	820	814	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	299	2009 – Lighting System High Performance Medium Bay T8, 8 Lamp - Multi-Family Sector	
	821	815	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	300	2009 – Lighting System T5, 1-3 Lamps - Multi-Family Sector	
	822	816	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	301	2009 – Lighting System Medium and High Bay T5, 4 Lamps - Multi-Family Sector	
	823	817	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	302	2009 – Lighting System Medium and High Bay T5, 6 Lamps - Multi-Family Sector	
	824	818	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	303	2009 – Lighting System Medium and High Bay T5, 8 Lamps - Multi-Family Sector	
	825	819	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	304	2009 – Lighting System Medium and High Bay T5, 10 Lamps - Multi-Family Sector	
	826	820	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	305	2009 – Lighting System Medium and High Bay T5, 12 Lamps - Multi-Family Sector	
	827	821	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	306	2009 – Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Multi-Family Sector	
	828	822	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	307	2009 – Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Multi-Family Sector	
	829	823	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	308	2009 – Lighting System 150W Metal Halide Lamp - Multi-Family Sector	
	830	824	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	309	2009 – Lighting System 360W Metal Halide Lamp - Multi-Family Sector	
	831	825	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	310	2009 – Lighting System 225W High Pressure Sodium Lamp - Multi-Family Sector	
	832	826	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	311	2009 – Lighting System <200W Metal Halide Electronic Ballast - Multi-Family Sector	
	833	827	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	312	2009 – Lighting System 250-360W Metal Halide Electronic Ballast - Multi-Family Sector	
	834	828	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	313	2009 – Lighting System 400W Metal Halide Electronic Ballast - Multi-Family Sector	
	835	829	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	314	2009 – Lighting System <200W High Pressure Sodium Electronic Ballast - Multi-Family Sector	
	836	830	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	315	2009 – Lighting System 250W High Pressure Sodium Electronic Ballast - Multi-Family Sector	
	837	831	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	316	2009 – Lighting System 400W High Pressure Sodium Electronic Ballast - Multi-Family Sector	
	838	832	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	317	2009 – Lighting System 600W High Pressure Sodium Electronic Ballast - Multi-Family Sector	
	839	833	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	318	2009 – Lighting System 1000W High Pressure Sodium Electronic Ballast - Multi-Family Sector	
	840	834	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	319	2009 – Lighting System <25W Infrared Coated Halogen MR16 Lamp - Multi-Family Sector	
	841	835	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	320	2009 – Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Multi-Family Sector	
	842	836	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	321	2009 – Lighting System <48W Infrared Coated Halogen PAR Lamp - Multi-Family Sector	
	843	837	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	322	2009 – Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Multi-Family Sector	
	844	838	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	323	2009 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Multi-Family Sector	
	845	839	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	324	2009 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Multi-Family Sector	
	846	840	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	325	2009 – Motor Open Drip-Proof (ODP), 1 HP - Multi-Family Sector	
	847	841	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	326	2009 – Motor Open Drip-Proof (ODP), 1.5 HP - Multi-Family Sector	
	848	842	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	327	2009 – Motor Open Drip-Proof (ODP), 2 HP - Multi-Family Sector	
	849	843	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	328	2009 – Motor Open Drip-Proof (ODP), 3 HP - Multi-Family Sector	
	850	844	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	329	2009 – Motor Open Drip-Proof (ODP), 5 HP - Multi-Family Sector	
	851	845	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	330	2009 – Motor Open Drip-Proof (ODP), 7.5 HP - Multi-Family Sector	
	852	846	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	331	2009 – Motor Open Drip-Proof (ODP), 10 HP - Multi-Family Sector	
	853	847	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	332	2009 – Motor Open Drip-Proof (ODP), 15 HP - Multi-Family Sector	

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	Measure Results at End-User Level								
3									
4	For: Niagara-on-the-Lake Hydro Inc.								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
854	848	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	333	2009 – Motor Open Drip-Proof (ODP), 20 HP - Multi-Family Sector	
855	849	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	334	2009 – Motor Open Drip-Proof (ODP), 25 HP - Multi-Family Sector	
856	850	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	335	2009 – Motor Open Drip-Proof (ODP), 30 HP - Multi-Family Sector	
857	851	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	336	2009 – Motor Open Drip-Proof (ODP), 40 HP - Multi-Family Sector	
858	852	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	337	2009 – Motor Open Drip-Proof (ODP), 50 HP - Multi-Family Sector	
859	853	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	338	2009 – Motor Open Drip-Proof (ODP), 60 HP - Multi-Family Sector	
860	854	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	339	2009 – Motor Open Drip-Proof (ODP), 75 HP - Multi-Family Sector	
861	855	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	340	2009 – Motor Open Drip-Proof (ODP), 100 HP - Multi-Family Sector	
862	856	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	341	2009 – Motor Open Drip-Proof (ODP), 125 HP - Multi-Family Sector	
863	857	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	342	2009 – Motor Open Drip-Proof (ODP), 150 HP - Multi-Family Sector	
864	858	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	343	2009 – Motor Open Drip-Proof (ODP), 200 HP - Multi-Family Sector	
865	859	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	344	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Multi-Family Sector	
866	860	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	345	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Multi-Family Sector	
867	861	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	346	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Multi-Family Sector	
868	862	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	347	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Multi-Family Sector	
869	863	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	348	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Multi-Family Sector	
870	864	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	349	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Multi-Family Sector	
871	865	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	350	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Multi-Family Sector	
872	866	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	351	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Multi-Family Sector	
873	867	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	352	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Multi-Family Sector	
874	868	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	353	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Multi-Family Sector	
875	869	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	354	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Multi-Family Sector	
876	870	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	355	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Multi-Family Sector	
877	871	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	356	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Multi-Family Sector	
878	872	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	357	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Multi-Family Sector	
879	873	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	358	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Multi-Family Sector	
880	874	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	359	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Multi-Family Sector	
881	875	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	360	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Multi-Family Sector	
882	876	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	361	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Multi-Family Sector	
883	877	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	362	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Multi-Family Sector	
884	878	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	363	2009 – Unitary AC Single Phase <= 5.4 Tons - Multi-Family Sector	
885	879	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	364	2009 – Unitary AC 3 Phase <= 5.4 Tons - Multi-Family Sector	
886	880	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	365	2009 – Unitary AC >5.4 & <= 11.25 tons - Multi-Family Sector	
887	881	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	366	2009 – Unitary AC >11.25 & <= 20 tons - Multi-Family Sector	
888	882	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	367	2009 – Unitary AC 25 tons - Multi-Family Sector	
889	883	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	368	2009 – AgriCommercial Creep Heat Pads, 75W - Multi-Family Sector	
890	884	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	369	2009 – AgriCommercial Creep Heat Pads, 100W - Multi-Family Sector	
891	885	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	370	2009 – AgriCommercial Creep Heat Pads, 150W - Multi-Family Sector	
892	886	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	371	2009 – AgriCommercial Creep Heat Pads, 200W - Multi-Family Sector	
893	887	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	372	2009 – AgriCommercial High Temperature Cutout Thermostat - Multi-Family Sector	
894	888	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	373	2009 – AgriCommercial Creep Heat Controller - Multi-Family Sector	
895	889	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	374	2009 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Multi-Family Sector	
896	890	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	375	2009 – AgriCommercial Low Energy Livestock Waterers - Multi-Family Sector	
897	891	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	376	2009 – AgriCommercial Photocell and Timer for Lighting Control - Multi-Family Sector	
898	892	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	377	2009 – AgriCommercial High Speed Low Volume Fans - Multi-Family Sector	
899	893	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	378	2009 – Solar Hot Water Collectors - Multi-Family Sector	
900	894	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	379	2009 – Non-Electric Storage Tank Hot Water Heaters - Multi-Family Sector	
901	895	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	380	2009 – Tankless/Instantaneous Hot Water Heaters - Multi-Family Sector	
902	896	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	381	2009 – Drain Water Heat Recovery Systems - Multi-Family Sector	
903	897	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	382	2009 – Custom Project - Multi-Family Sector	
904	898	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	383	2008 – Lighting System Exit Signs, 5 W or less - Industrial Sector	
905	899	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	384	2008 – Lighting System ENERGY STAR® Rated CFLs, Screw in. All sizes < 40 W - Industrial Sector	
906	900	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	385	2008 – Lighting System ENERGY STAR® Rated CFLs, Hard wired. All sizes < 40 W - Industrial Sector	
907	901	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	386	2008 – Lighting System Standard Performance T8, Single lamp standard T8 fixture - Industrial Sector	
908	902	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	387	2008 – Lighting System Standard Performance T8, Double lamp standard T8 fixture - Industrial Sector	
909	903	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	388	2008 – Lighting System Standard Performance T8, Triple lamp standard T8 fixture - Industrial Sector	
910	904	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	389	2008 – Lighting System Standard Performance T8, Quadruple lamp standard T8 fixture - Industrial Sector	
911	905	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	390	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Single lamp high performance T8 fixture - Industrial Sector	
912	906	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	391	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Double lamp high performance T8 fixture - Industrial Sector	
913	907	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	392	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Triple lamp high performance T8 fixture - Industrial Sector	
914	908	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	393	2008 – Lighting System High Performance T8 (Consortium for Energy Efficiency qualifying list compliance), Quadruple lamp high performance T8 fixture - Industrial Sector	
915	909	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	394	2008 – Lighting System T5 Fixtures, T5 fixture with 1, 2, or 3 lamps and 1 electronic ballast - Industrial Sector	
916	910	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	395	2008 – Lighting System T5 Fixtures, High Bay T5. Maximum 6 lamps/fixture. - Industrial Sector	
917	911	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	396	2008 – Lighting System Metal Halide, 320 W Ceramic pulse start - Industrial Sector	
918	912	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	397	2008 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	
919	913	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	398	2008 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	
920	914	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	399	2008 – Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	
921	915	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	400	2008 – Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	
922	916	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	401	2008 – Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	
923	917	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	402	2008 – Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	
924	918	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	403	2008 – Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	
925	919	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	404	2008 – Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	
926	920	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	405	2008 – Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	
927	921	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	406	2008 – Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	
928	922	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	407	2008 – Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	
929	923	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	408	2008 – Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	
930	924	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	409	2008 – Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	

A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>							
2	<b>Measure Results at End-User Level</b>							
3								
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>							
5	<b>#</b>	<b>Initiative Number</b>	<b>Initiative Name</b>	<b>Program Name</b>	<b>Program Year</b>	<b>Results Status</b>	<b>#</b>	<b>Measure Name</b>
6								
931	925	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	410	2008 – Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector
932	926	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	411	2008 – Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector
933	927	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	412	2008 – Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector
934	928	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	413	2008 – Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector
935	929	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	414	2008 – Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector
936	930	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	415	2008 – Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector
937	931	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	416	2008 – Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector
938	932	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	417	2008 – Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector
939	933	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	418	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector
940	934	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	419	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector
941	935	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	420	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector
942	936	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	421	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector
943	937	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	422	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector
944	938	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	423	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector
945	939	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	424	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector
946	940	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	425	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector
947	941	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	426	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector
948	942	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	427	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector
949	943	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	428	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector
950	944	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	429	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector
951	945	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	430	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector
952	946	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	431	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector
953	947	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	432	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector
954	948	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	433	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector
955	949	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	434	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector
956	950	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	435	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector
957	951	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	436	2008 – Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector
958	952	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	437	2008 – Transformer Size 15 - Industrial Sector
959	953	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	438	2008 – Transformer Size 30 - Industrial Sector
960	954	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	439	2008 – Transformer Size 45 - Industrial Sector
961	955	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	440	2008 – Transformer Size 75 - Industrial Sector
962	956	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	441	2008 – Transformer Size 122.5 - Industrial Sector
963	957	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	442	2008 – Transformer Size 150 - Industrial Sector
964	958	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	443	2008 – Transformer Size 225 - Industrial Sector
965	959	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	444	2008 – Transformer Size 300 - Industrial Sector
966	960	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	445	2008 – Transformer Size 500 - Industrial Sector
967	961	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	446	2008 – Transformer Size 750 - Industrial Sector
968	962	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	447	2008 – Transformer Size 1000 - Industrial Sector
969	963	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	448	2008 – Unitary AC Single Phase <= 5.4 Tons - Industrial Sector
970	964	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	449	2008 – Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector
971	965	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	450	2008 – Unitary AC >5.4 & <= 11.25 tons - Industrial Sector
972	966	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	451	2008 – Unitary AC >11.25 & <= 20 tons - Industrial Sector
973	967	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	452	2008 – Unitary AC 25 tons - Industrial Sector
974	968	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	453	2008 – AgriCommercial Creep Heat Pads, up to 75W maximum - Industrial Sector
975	969	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	454	2008 – AgriCommercial Creep Heat Pads, up to 100W maximum - Industrial Sector
976	970	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	455	2008 – AgriCommercial Creep Heat Pads, up to 150W maximum - Industrial Sector
977	971	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	456	2008 – AgriCommercial Creep Heat Pads, up to 200W maximum - Industrial Sector
978	972	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	457	2008 – AgriCommercial High Temperature Cutout Thermostat - Industrial Sector
979	973	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	458	2008 – AgriCommercial Creep Heat Controller - Industrial Sector
980	974	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	459	2008 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Industrial Sector
981	975	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	460	2008 – AgriCommercial Low Energy Livestock Waterers - Industrial Sector
982	976	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	461	2008 – AgriCommercial Photocell and Timer for Lighting Control - Industrial Sector
983	977	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	462	2008 – Lighting System ENERGY STAR® Rated Exit Signs - Industrial Sector
984	978	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	463	2009 – Lighting System Refrigerated Display Case LED Strip Lights - Industrial Sector
985	979	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	464	2009 – Lighting System Screw-In & GU-24 base CFLs - Industrial Sector
986	980	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	465	2009 – Lighting System PAR CFLs, <= 11W - Industrial Sector
987	981	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	466	2009 – Lighting System PAR CFLs, 12-20W - Industrial Sector
988	982	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	467	2009 – Lighting System PAR CFLs, 20-39W - Industrial Sector
989	983	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	468	2009 – Lighting System 2 Pin CFLs, <14W - Industrial Sector
990	984	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	469	2009 – Lighting System 2 Pin CFLs, 14-26W - Industrial Sector
991	985	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	470	2009 – Lighting System 2 Pin CFLs, 29-39W - Industrial Sector
992	986	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	471	2009 – Lighting System 4 Pin CFLs, <14W - Industrial Sector
993	987	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	472	2009 – Lighting System 4 Pin CFLs, 14-26W - Industrial Sector
994	988	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	473	2009 – Lighting System 4 Pin CFLs, 29-39W - Industrial Sector
995	989	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	474	2009 – Lighting System Dimmable CFLs, <=16W - Industrial Sector
996	990	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	475	2009 – Lighting System Dimmable CFLs, 17-20W - Industrial Sector
997	991	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	476	2009 – Lighting System Dimmable CFLs, 21-29W - Industrial Sector
998	992	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	477	2009 – Lighting System Standard Performance T8, Single Lamp - Industrial Sector
999	993	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	478	2009 – Lighting System Standard Performance T8, Double Lamp - Industrial Sector
1000	994	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	479	2009 – Lighting System Standard Performance T8, Triple Lamp - Industrial Sector
1001	995	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	480	2009 – Lighting System Standard Performance T8, Quadruple Lamp - Industrial Sector
1002	996	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	481	2009 – Lighting System High Performance T8, Single Lamp - Industrial Sector
1003	997	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	482	2009 – Lighting System High Performance T8, Double Lamp - Industrial Sector
1004	998	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	483	2009 – Lighting System High Performance T8, Triple Lamp - Industrial Sector
1005	999	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	484	2009 – Lighting System High Performance T8, Quadruple Lamp - Industrial Sector
1006	1000	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	485	2009 – Lighting System Standard Performance Medium Bay T8, 4 Lamp - Industrial Sector
1007	1001	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	486	2009 – Lighting System Standard Performance Medium Bay T8, 6 Lamp - Industrial Sector

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
	1008	1002	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	487	2009 – Lighting System Standard Performance Medium Bay T8, 8 Lamp - Industrial Sector	
	1009	1003	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	488	2009 – Lighting System High Performance Medium Bay T8, 4 Lamp - Industrial Sector	
	1010	1004	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	489	2009 – Lighting System High Performance Medium Bay T8, 6 Lamp - Industrial Sector	
	1011	1005	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	490	2009 – Lighting System High Performance Medium Bay T8, 8 Lamp - Industrial Sector	
	1012	1006	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	491	2009 – Lighting System T5, 1-3 Lamps - Industrial Sector	
	1013	1007	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	492	2009 – Lighting System Medium and High Bay T5, 4 Lamps - Industrial Sector	
	1014	1008	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	493	2009 – Lighting System Medium and High Bay T5, 6 Lamps - Industrial Sector	
	1015	1009	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	494	2009 – Lighting System Medium and High Bay T5, 8 Lamps - Industrial Sector	
	1016	1010	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	495	2009 – Lighting System Medium and High Bay T5, 10 Lamps - Industrial Sector	
	1017	1011	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	496	2009 – Lighting System Medium and High Bay T5, 12 Lamps - Industrial Sector	
	1018	1012	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	497	2009 – Lighting System 320W Pulse-Start Ceramic Metal Halide Lamp - Industrial Sector	
	1019	1013	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	498	2009 – Lighting System <30W PAR Self-Ballasted Ceramic Metal Halide Lamp - Industrial Sector	
	1020	1014	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	499	2009 – Lighting System 150W Metal Halide Lamp - Industrial Sector	
	1021	1015	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	500	2009 – Lighting System 360W Metal Halide Lamp - Industrial Sector	
	1022	1016	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	501	2009 – Lighting System 225W High Pressure Sodium Lamp - Industrial Sector	
	1023	1017	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	502	2009 – Lighting System <200W Metal Halide Electronic Ballast - Industrial Sector	
	1024	1018	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	503	2009 – Lighting System 250-360W Metal Halide Electronic Ballast - Industrial Sector	
	1025	1019	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	504	2009 – Lighting System 400W Metal Halide Electronic Ballast - Industrial Sector	
	1026	1020	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	505	2009 – Lighting System <200W High Pressure Sodium Electronic Ballast - Industrial Sector	
	1027	1021	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	506	2009 – Lighting System 250W High Pressure Sodium Electronic Ballast - Industrial Sector	
	1028	1022	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	507	2009 – Lighting System 400W High Pressure Sodium Electronic Ballast - Industrial Sector	
	1029	1023	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	508	2009 – Lighting System 600W High Pressure Sodium Electronic Ballast - Industrial Sector	
	1030	1024	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	509	2009 – Lighting System 1000W High Pressure Sodium Electronic Ballast - Industrial Sector	
	1031	1025	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	510	2009 – Lighting System <25W Infrared Coated Halogen MR16 Lamp - Industrial Sector	
	1032	1026	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	511	2009 – Lighting System 26-35W Infrared Coated Halogen MR16 Lamp - Industrial Sector	
	1033	1027	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	512	2009 – Lighting System <48W Infrared Coated Halogen PAR Lamp - Industrial Sector	
	1034	1028	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	513	2009 – Lighting System 49-60W Infrared Coated Halogen PAR Lamp - Industrial Sector	
	1035	1029	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	514	2009 – Lighting System Occupancy Sensors, Switch plate mounted occupancy sensor - Industrial Sector	
	1036	1030	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	515	2009 – Lighting System Occupancy Sensors, Ceiling mounted occupancy sensor - Industrial Sector	
	1037	1031	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	516	2009 – Motor Open Drip-Proof (ODP), 1 HP - Industrial Sector	
	1038	1032	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	517	2009 – Motor Open Drip-Proof (ODP), 1.5 HP - Industrial Sector	
	1039	1033	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	518	2009 – Motor Open Drip-Proof (ODP), 2 HP - Industrial Sector	
	1040	1034	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	519	2009 – Motor Open Drip-Proof (ODP), 3 HP - Industrial Sector	
	1041	1035	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	520	2009 – Motor Open Drip-Proof (ODP), 5 HP - Industrial Sector	
	1042	1036	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	521	2009 – Motor Open Drip-Proof (ODP), 7.5 HP - Industrial Sector	
	1043	1037	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	522	2009 – Motor Open Drip-Proof (ODP), 10 HP - Industrial Sector	
	1044	1038	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	523	2009 – Motor Open Drip-Proof (ODP), 15 HP - Industrial Sector	
	1045	1039	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	524	2009 – Motor Open Drip-Proof (ODP), 20 HP - Industrial Sector	
	1046	1040	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	525	2009 – Motor Open Drip-Proof (ODP), 25 HP - Industrial Sector	
	1047	1041	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	526	2009 – Motor Open Drip-Proof (ODP), 30 HP - Industrial Sector	
	1048	1042	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	527	2009 – Motor Open Drip-Proof (ODP), 40 HP - Industrial Sector	
	1049	1043	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	528	2009 – Motor Open Drip-Proof (ODP), 50 HP - Industrial Sector	
	1050	1044	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	529	2009 – Motor Open Drip-Proof (ODP), 60 HP - Industrial Sector	
	1051	1045	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	530	2009 – Motor Open Drip-Proof (ODP), 75 HP - Industrial Sector	
	1052	1046	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	531	2009 – Motor Open Drip-Proof (ODP), 100 HP - Industrial Sector	
	1053	1047	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	532	2009 – Motor Open Drip-Proof (ODP), 125 HP - Industrial Sector	
	1054	1048	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	533	2009 – Motor Open Drip-Proof (ODP), 150 HP - Industrial Sector	
	1055	1049	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	534	2009 – Motor Open Drip-Proof (ODP), 200 HP - Industrial Sector	
	1056	1050	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	535	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1 HP - Industrial Sector	
	1057	1051	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	536	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 1.5 HP - Industrial Sector	
	1058	1052	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	537	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 2 HP - Industrial Sector	
	1059	1053	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	538	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 3 HP - Industrial Sector	
	1060	1054	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	539	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 5 HP - Industrial Sector	
	1061	1055	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	540	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 7.5 HP - Industrial Sector	
	1062	1056	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	541	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 10 HP - Industrial Sector	
	1063	1057	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	542	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 15 HP - Industrial Sector	
	1064	1058	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	543	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 20 HP - Industrial Sector	
	1065	1059	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	544	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 25 HP - Industrial Sector	
	1066	1060	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	545	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 30 HP - Industrial Sector	
	1067	1061	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	546	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 40 HP - Industrial Sector	
	1068	1062	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	547	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 50 HP - Industrial Sector	
	1069	1063	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	548	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 60 HP - Industrial Sector	
	1070	1064	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	549	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 75 HP - Industrial Sector	
	1071	1065	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	550	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 100 HP - Industrial Sector	
	1072	1066	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	551	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 125 HP - Industrial Sector	
	1073	1067	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	552	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 150 HP - Industrial Sector	
	1074	1068	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	553	2009 – Motor Totally Enclosed Fan-Cooled (TEFC), 200 HP - Industrial Sector	
	1075	1069	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	554	2009 – Unitary AC Single Phase <= 5.4 Tons - Industrial Sector	
	1076	1070	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	555	2009 – Unitary AC 3 Phase <= 5.4 Tons - Industrial Sector	
	1077	1071	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	556	2009 – Unitary AC >5.4 & <= 11.25 tons - Industrial Sector	
	1078	1072	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	557	2009 – Unitary AC >11.25 & <= 20 tons - Industrial Sector	
	1079	1073	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	558	2009 – Unitary AC 25 tons - Industrial Sector	
	1080	1074	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	559	2009 – AgriCommercial Creep Heat Pads, 75W - Industrial Sector	
	1081	1075	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	560	2009 – AgriCommercial Creep Heat Pads, 100W - Industrial Sector	
	1082	1076	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	561	2009 – AgriCommercial Creep Heat Pads, 150W - Industrial Sector	
	1083	1077	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	562	2009 – AgriCommercial Creep Heat Pads, 200W - Industrial Sector	
	1084	1078	39 Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	563	2009 – AgriCommercial High Temperature Cutout Thermostat - Industrial Sector	

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1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
1085	1079	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	564	2009 – AgriCommercial Creep Heat Controller - Industrial Sector	
1086	1080	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	565	2009 – AgriCommercial Energy Efficient Ventilation Exhaust Fans - Industrial Sector	
1087	1081	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	566	2009 – AgriCommercial Low Energy Livestock Waterers - Industrial Sector	
1088	1082	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	567	2009 – AgriCommercial Photocell and Timer for Lighting Control - Industrial Sector	
1089	1083	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	568	2009 – AgriCommercial High Speed Low Volume Fans - Industrial Sector	
1090	1084	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	569	2009 – Solar Hot Water Collectors - Industrial Sector	
1091	1085	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	570	2009 – Non-Electric Storage Tank Hot Water Heaters - Industrial Sector	
1092	1086	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	571	2009 – Tankless/Instantaneous Hot Water Heaters - Industrial Sector	
1093	1087	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	572	2009 – Drain Water Heat Recovery Systems - Industrial Sector	
1094	1088	39	Electricity Retrofit Incentive	Business, Industrial	2009	Preliminary	573	2009 – Custom Project - Industrial Sector	
1095	1089	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	1 Toronto Hydro-Electric System Limited – Business Incentive Program (BIP)		
1096	1090	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	2 Toronto Hydro-Electric System Limited – Spring Turn On & Keep Cool		
1097	1091	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	3 Toronto Hydro-Electric System Limited – TABIA SLED Exchange		
1098	1092	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	4 Toronto Hydro-Electric System Limited – Low Income		
1099	1093	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	5 City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – Municipalities, Academic Institutions, School Boards & Hospitals (MASH)		
1100	1094	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	6 City of Toronto – Better Building Partnership (BBP) – Existing Buildings (EB) – Multi-Unit Residential Buildings (MURB)		
1101	1095	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	7 City of Toronto – Better Building Partnership (BBP) – New Construction (NC)		
1102	1096	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Preliminary	8 Building Owners & Managers Association Project (BOMA) – Conservation & Demand Management (CDM)		
1103	1097	41	High Performance New Construction	Business, Industrial	2009	Preliminary	1 Custom Project		
1104	1098	42	Power Savings Blitz	Business	2009	Preliminary	1 1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt - with 80% ballast factor T8-Electronic Ballast - Retail Sector		
1105	1099	42	Power Savings Blitz	Business	2009	Preliminary	2 2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast factor T8-Electronic Ballast - Retail Sector		
1106	1100	42	Power Savings Blitz	Business	2009	Preliminary	3 3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1107	1101	42	Power Savings Blitz	Business	2009	Preliminary	4 4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lamps with 80% ballast factor T8-Electronic Ballast - Retail Sector		
1108	1102	42	Power Savings Blitz	Business	2009	Preliminary	5 5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1109	1103	42	Power Savings Blitz	Business	2009	Preliminary	6 6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Retail Sector		
1110	1104	42	Power Savings Blitz	Business	2009	Preliminary	7 7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1111	1105	42	Power Savings Blitz	Business	2009	Preliminary	8 8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Retail Sector		
1112	1106	42	Power Savings Blitz	Business	2009	Preliminary	9 9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1113	1107	42	Power Savings Blitz	Business	2009	Preliminary	10 10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector		
1114	1108	42	Power Savings Blitz	Business	2009	Preliminary	11 11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Retail Sector		
1115	1109	42	Power Savings Blitz	Business	2009	Preliminary	12 12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector		
1116	1110	42	Power Savings Blitz	Business	2009	Preliminary	13 13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Retail Sector		
1117	1111	42	Power Savings Blitz	Business	2009	Preliminary	14 14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1118	1112	42	Power Savings Blitz	Business	2009	Preliminary	15 15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector		
1119	1113	42	Power Savings Blitz	Business	2009	Preliminary	16 16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Retail Sector		
1120	1114	42	Power Savings Blitz	Business	2009	Preliminary	17 17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Retail Sector		
1121	1115	42	Power Savings Blitz	Business	2009	Preliminary	18 18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8-32W-Electronic Ballast - Retail Sector		
1122	1116	42	Power Savings Blitz	Business	2009	Preliminary	19 19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F17T8 2' -T8-32W-Electronic Ballast - Retail Sector		
1123	1117	42	Power Savings Blitz	Business	2009	Preliminary	20 20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LED Exit Sign - Retail Sector		
1124	1118	42	Power Savings Blitz	Business	2009	Preliminary	21 21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LED sign Energy Star rated LED Exit Sign - Retail Sector		
1125	1119	42	Power Savings Blitz	Business	2009	Preliminary	22 22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector		
1126	1120	42	Power Savings Blitz	Business	2009	Preliminary	23 23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector		
1127	1121	42	Power Savings Blitz	Business	2009	Preliminary	24 24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector		
1128	1122	42	Power Savings Blitz	Business	2009	Preliminary	25 25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL (Screw-in replacement) - Retail Sector		
1129	1123	42	Power Savings Blitz	Business	2009	Preliminary	26 26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 15W CFLPAR38/30 ENERGY STAR® rated PAR CFL - Retail Sector		
1130	1124	42	Power Savings Blitz	Business	2009	Preliminary	27 27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 18W CFLPAR38/30 ENERGY STAR® rated PAR CFL - Retail Sector		
1131	1125	42	Power Savings Blitz	Business	2009	Preliminary	28 28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 26W CFL PAR38/30 ENERGY STAR® rated PAR CFL - Retail Sector		
1132	1126	42	Power Savings Blitz	Business	2009	Preliminary	29 29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product highlighting to: 15W CFL Energy Star rated Flood CFL - Retail Sector		
1133	1127	42	Power Savings Blitz	Business	2009	Preliminary	30 30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt IR coated halogen Energy Star rated Flood CFL - Retail Sector		
1134	1128	42	Power Savings Blitz	Business	2009	Preliminary	31 31) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 18W CFL Energy Star rated Flood CFL - Retail Sector		
1135	1129	42	Power Savings Blitz	Business	2009	Preliminary	32 32) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 50 Watt Halogen Energy Star rated Flood CFL - Retail Sector		
1136	1130	42	Power Savings Blitz	Business	2009	Preliminary	33 33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 23 to 28 watt CFL Par 38/30 Energy Star rated Flood CFL - Retail Sector		
1137	1131	42	Power Savings Blitz	Business	2009	Preliminary	34 34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 60 watt Halogen IR Energy Star rated Flood CFL - Retail Sector		
1138	1132	42	Power Savings Blitz	Business	2009	Preliminary	35 35) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 26W CFL Energy Star rated Flood CFL - Retail Sector		
1139	1133	42	Power Savings Blitz	Business	2009	Preliminary	36 36) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Flood CFL - Retail Sector		
1140	1134	42	Power Savings Blitz	Business	2009	Preliminary	37 37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Retail Sector		
1141	1135	42	Power Savings Blitz	Business	2009	Preliminary	38 38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Retail Sector		
1142	1136	42	Power Savings Blitz	Business	2009	Preliminary	39 39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Retail Sector		
1143	1137	42	Power Savings Blitz	Business	2009	Preliminary	40 40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) to: Aerator (Average 1.5 gpm) Low Flow Aerator (Electric Water Heater Only) - Retail Sector		
1144	1138	42	Power Savings Blitz	Business	2009	Preliminary	41 41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labour and materials) - Retail Sector		
1145	1139	42	Power Savings Blitz	Business	2009	Preliminary	42 42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$2000 (Labour and materials) - Retail Sector		
1146	1140	42	Power Savings Blitz	Business	2009	Preliminary	43 43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5000 (Labour and materials) - Retail Sector		
1147	1141	42	Power Savings Blitz	Business	2009	Preliminary	44 44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction thereof - Retail Sector		
1148	1142	42	Power Savings Blitz	Business	2009	Preliminary	45 45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or fraction thereof - Retail Sector		
1149	1143	42	Power Savings Blitz	Business	2009	Preliminary	46 46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1150	1144	42	Power Savings Blitz	Business	2009	Preliminary	47 47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for the application for inspection is less than \$71 to: - Retail Sector		
1151	1145	42	Power Savings Blitz	Business	2009	Preliminary	48 48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1152	1146	42	Power Savings Blitz	Business	2009	Preliminary	49 49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Retail Sector		
1153	1147	42	Power Savings Blitz	Business	2009	Preliminary	50 50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Retail Sector		
1154	1148	42	Power Savings Blitz	Business	2009	Preliminary	51 51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Retail Sector		
1155	1149	42	Power Savings Blitz	Business	2009	Preliminary	52 52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with electronic ballasts T8-Electronic Ballast - Retail Sector		
1156	1150	42	Power Savings Blitz	Business	2009	Preliminary	53 53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 4' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Retail Sector		
1157	1151	42	Power Savings Blitz	Business	2009	Preliminary	54 54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 8' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Retail Sector		
1158	1152	42	Power Savings Blitz	Business	2009	Preliminary	55 55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Retail Sector		
1159	1153	42	Power Savings Blitz	Business	2009	Preliminary	56 56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Retail Sector		
1160	1154	42	Power Savings Blitz	Business	2009	Preliminary	57 57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Retail Sector		
1161	1155	42	Power Savings Blitz	Business	2009	Preliminary	58 58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Retail Sector		

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
1162	1156	42	Power Savings Blitz	Business	2009	Preliminary	59	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	
1163	1157	42	Power Savings Blitz	Business	2009	Preliminary	60	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	
1164	1158	42	Power Savings Blitz	Business	2009	Preliminary	61	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	
1165	1159	42	Power Savings Blitz	Business	2009	Preliminary	62	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Retail Sector	
1166	1160	42	Power Savings Blitz	Business	2009	Preliminary	63	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14 - 16W Dimmable CFL R Lamp ENERGY STAR® rated Dimmable CFL R Lamp - Retail Sector	
1167	1161	42	Power Savings Blitz	Business	2009	Preliminary	64	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 22 - 26W Dimmable CFL R Lamp ENERGY STAR® rated Dimmable CFL R Lamp - Retail Sector	
1168	1162	42	Power Savings Blitz	Business	2009	Preliminary	65	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt halogen IR MR16 Energy Star rated Flood CFL - Retail Sector	
1169	1163	42	Power Savings Blitz	Business	2009	Preliminary	66	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic Ballast - Retail Sector	
1170	1164	42	Power Savings Blitz	Business	2009	Preliminary	67	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic Ballast - Retail Sector	
1171	1165	42	Power Savings Blitz	Business	2009	Preliminary	68	68) 1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt - with 80% ballast factor T8-Electronic Ballast - Food Service Sector	
1172	1166	42	Power Savings Blitz	Business	2009	Preliminary	69	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast factor T8-Electronic Ballast - Food Service Sector	
1173	1167	42	Power Savings Blitz	Business	2009	Preliminary	70	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1174	1168	42	Power Savings Blitz	Business	2009	Preliminary	71	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1175	1169	42	Power Savings Blitz	Business	2009	Preliminary	72	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1176	1170	42	Power Savings Blitz	Business	2009	Preliminary	73	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Food Service Sector	
1177	1171	42	Power Savings Blitz	Business	2009	Preliminary	74	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1178	1172	42	Power Savings Blitz	Business	2009	Preliminary	75	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Food Service Sector	
1179	1173	42	Power Savings Blitz	Business	2009	Preliminary	76	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1180	1174	42	Power Savings Blitz	Business	2009	Preliminary	77	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Food Service Sector	
1181	1175	42	Power Savings Blitz	Business	2009	Preliminary	78	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Food Service Sector	
1182	1176	42	Power Savings Blitz	Business	2009	Preliminary	79	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Food Service Sector	
1183	1177	42	Power Savings Blitz	Business	2009	Preliminary	80	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Food Service Sector	
1184	1178	42	Power Savings Blitz	Business	2009	Preliminary	81	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1185	1179	42	Power Savings Blitz	Business	2009	Preliminary	82	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Food Service Sector	
1186	1180	42	Power Savings Blitz	Business	2009	Preliminary	83	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Food Service Sector	
1187	1181	42	Power Savings Blitz	Business	2009	Preliminary	84	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Food Service Sector	
1188	1182	42	Power Savings Blitz	Business	2009	Preliminary	85	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8-32W-Electronic Ballast - Food Service Sector	
1189	1183	42	Power Savings Blitz	Business	2009	Preliminary	86	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F17T8 2' -T8-32W-Electronic Ballast - Food Service Sector	
1190	1184	42	Power Savings Blitz	Business	2009	Preliminary	87	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LED Exit Sign - Food Service Sector	
1191	1185	42	Power Savings Blitz	Business	2009	Preliminary	88	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LED sign Energy Star rated LED Exit Sign - Food Service Sector	
1192	1186	42	Power Savings Blitz	Business	2009	Preliminary	89	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector	
1193	1187	42	Power Savings Blitz	Business	2009	Preliminary	90	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector	
1194	1188	42	Power Savings Blitz	Business	2009	Preliminary	91	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector	
1195	1189	42	Power Savings Blitz	Business	2009	Preliminary	92	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL (Screw-in replacement) - Food Service Sector	
1196	1190	42	Power Savings Blitz	Business	2009	Preliminary	93	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 15W CFLPAR38/30 ENERGY STAR® rated PAR CFL - Food Service Sector	
1197	1191	42	Power Savings Blitz	Business	2009	Preliminary	94	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 18W CFLPAR38/30 ENERGY STAR® rated PAR CFL - Food Service Sector	
1198	1192	42	Power Savings Blitz	Business	2009	Preliminary	95	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 26W CFL PAR38/30 ENERGY STAR® rated PAR CFL - Food Service Sector	
1199	1193	42	Power Savings Blitz	Business	2009	Preliminary	96	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product highlighting to: 15W CFL Energy Star rated Flood CFL - Food Service Sector	
1200	1194	42	Power Savings Blitz	Business	2009	Preliminary	97	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt IR coated halogen Energy Star rated Flood CFL - Food Service Sector	
1201	1195	42	Power Savings Blitz	Business	2009	Preliminary	98	31) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 18W CFL Energy Star rated Flood CFL - Food Service Sector	
1202	1196	42	Power Savings Blitz	Business	2009	Preliminary	99	32) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 50 Watt Halogen Energy Star rated Flood CFL - Food Service Sector	
1203	1197	42	Power Savings Blitz	Business	2009	Preliminary	100	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 23 to 28 watt CFL Par 38/30 Energy Star rated Flood CFL - Food Service Sector	
1204	1198	42	Power Savings Blitz	Business	2009	Preliminary	101	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 60 watt Halogen IR Energy Star rated Flood CFL - Food Service Sector	
1205	1199	42	Power Savings Blitz	Business	2009	Preliminary	102	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 26W CFL Energy Star rated Flood CFL - Food Service Sector	
1206	1200	42	Power Savings Blitz	Business	2009	Preliminary	103	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Flood CFL - Food Service Sector	
1207	1201	42	Power Savings Blitz	Business	2009	Preliminary	104	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Food Service Sector	
1208	1202	42	Power Savings Blitz	Business	2009	Preliminary	105	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Food Service Sector	
1209	1203	42	Power Savings Blitz	Business	2009	Preliminary	106	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Food Service Sector	
1210	1204	42	Power Savings Blitz	Business	2009	Preliminary	107	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) to: Aerator (Average 1.5 gpm) Low Flow Aerator (Electric Water Heater Only) - Food Service Sector	
1211	1205	42	Power Savings Blitz	Business	2009	Preliminary	108	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labour and materials) - Food Service Sector	
1212	1206	42	Power Savings Blitz	Business	2009	Preliminary	109	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$2000 (Labour and materials) - Food Service Sector	
1213	1207	42	Power Savings Blitz	Business	2009	Preliminary	110	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5000 (Labour and materials) - Food Service Sector	
1214	1208	42	Power Savings Blitz	Business	2009	Preliminary	111	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction thereof - Food Service Sector	
1215	1209	42	Power Savings Blitz	Business	2009	Preliminary	112	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or fraction thereof - Food Service Sector	
1216	1210	42	Power Savings Blitz	Business	2009	Preliminary	113	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1217	1211	42	Power Savings Blitz	Business	2009	Preliminary	114	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for the application for inspection is less than \$71 to: - Food Service Sector	
1218	1212	42	Power Savings Blitz	Business	2009	Preliminary	115	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1219	1213	42	Power Savings Blitz	Business	2009	Preliminary	116	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1220	1214	42	Power Savings Blitz	Business	2009	Preliminary	117	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1221	1215	42	Power Savings Blitz	Business	2009	Preliminary	118	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Food Service Sector	
1222	1216	42	Power Savings Blitz	Business	2009	Preliminary	119	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with electronic ballasts T8-Electronic Ballast - Food Service Sector	
1223	1217	42	Power Savings Blitz	Business	2009	Preliminary	120	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 4' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Food Service Sector	
1224	1218	42	Power Savings Blitz	Business	2009	Preliminary	121	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 8' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Food Service Sector	
1225	1219	42	Power Savings Blitz	Business	2009	Preliminary	122	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Food Service Sector	
1226	1220	42	Power Savings Blitz	Business	2009	Preliminary	123	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Food Service Sector	
1227	1221	42	Power Savings Blitz	Business	2009	Preliminary	124	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Food Service Sector	
1228	1222	42	Power Savings Blitz	Business	2009	Preliminary	125	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Food Service Sector	
1229	1223	42	Power Savings Blitz	Business	2009	Preliminary	126	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector	
1230	1224	42	Power Savings Blitz	Business	2009	Preliminary	127	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector	
1231	1225	42	Power Savings Blitz	Business	2009	Preliminary	128	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector	
1232	1226	42	Power Savings Blitz	Business	2009	Preliminary	129	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Food Service Sector	
1233	1227	42	Power Savings Blitz	Business	2009	Preliminary	130	63) From: 65 - 75W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14 - 16W Dimmable CFL R Lamp ENERGY STAR® rated Dimmable CFL R Lamp - Food Service Sector	
1234	1228	42	Power Savings Blitz	Business	2009	Preliminary	131	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 22 - 26W Dimmable CFL R Lamp ENERGY STAR® rated Dimmable CFL R Lamp - Food Service Sector	
1235	1229	42	Power Savings Blitz	Business	2009	Preliminary	132	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt halogen IR MR16 Energy Star rated Flood CFL - Food Service Sector	
1236	1230	42	Power Savings Blitz	Business	2009	Preliminary	133	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic Ballast - Food Service Sector	
1237	1231	42	Power Savings Blitz	Business	2009	Preliminary	134	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic Ballast - Food Service Sector	
1238	1232	42	Power Savings Blitz	Business	2009	Preliminary	135	1) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' Lamps, end to end 32 watt - with 80% ballast factor T8-Electronic Ballast - Office Sector	

A	B	C	D	E	F	G	H	I
<b>OPA Conservation &amp; Demand Management Programs</b>								
Measure Results at End-User Level								
For: Niagara-on-the-Lake Hydro Inc.								
#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
1239	1233	42 Power Savings Blitz	Business	2009	Preliminary	136	2) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 1 - 8' lamp with 80% ballast factor T8-Electronic Ballast - Office Sector	
1240	1234	42 Power Savings Blitz	Business	2009	Preliminary	137	3) From: 1 Lamp 8' -T12-75W-Magnetic Ballasts to: 2 - 4' end to end 25 watt lamp with 90% ballast factor T8-Electronic Ballast - Office Sector	
1241	1235	42 Power Savings Blitz	Business	2009	Preliminary	138	4) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' end to end 32 watt lamps with 80% ballast factor T8-Electronic Ballast - Office Sector	
1242	1236	42 Power Savings Blitz	Business	2009	Preliminary	139	5) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	
1243	1237	42 Power Savings Blitz	Business	2009	Preliminary	140	6) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Office Sector	
1244	1238	42 Power Savings Blitz	Business	2009	Preliminary	141	7) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + Reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	
1245	1239	42 Power Savings Blitz	Business	2009	Preliminary	142	8) From: 1 Lamp 4' -T12-40W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Office Sector	
1246	1240	42 Power Savings Blitz	Business	2009	Preliminary	143	9) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	
1247	1241	42 Power Savings Blitz	Business	2009	Preliminary	144	10) From: 2 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector	
1248	1242	42 Power Savings Blitz	Business	2009	Preliminary	145	11) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Office Sector	
1249	1243	42 Power Savings Blitz	Business	2009	Preliminary	146	12) From: 4 Lamps 4' -T12-40W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector	
1250	1244	42 Power Savings Blitz	Business	2009	Preliminary	147	13) From: 1 Lamp 4' -T12-34W-Magnetic Ballasts to: 1 - 4' lamp with either 32 watt ballast of 80% ballast factor or 25 watt lamp T8-Electronic Ballast - Office Sector	
1251	1245	42 Power Savings Blitz	Business	2009	Preliminary	148	14) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 1 - 4' 32 watt lamp + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	
1252	1246	42 Power Savings Blitz	Business	2009	Preliminary	149	15) From: 2 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector	
1253	1247	42 Power Savings Blitz	Business	2009	Preliminary	150	16) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 2 - 4' 32 watt lamps + reflector T8-Electronic Ballast - Office Sector	
1254	1248	42 Power Savings Blitz	Business	2009	Preliminary	151	17) From: 4 Lamps 4' -T12-34W-Magnetic Ballasts to: 4 - 4' lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8-Electronic Ballast - Office Sector	
1255	1249	42 Power Savings Blitz	Business	2009	Preliminary	152	18) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 U-Tube Lamps 2' -T8-32W-Electronic Ballast - Office Sector	
1256	1250	42 Power Savings Blitz	Business	2009	Preliminary	153	19) From: 2 Lamps U-Shaped 34-40W-Magnetic Ballasts to: 2 Linear 2' + Reflector F17T8 2' -T8-32W-Electronic Ballast - Office Sector	
1257	1251	42 Power Savings Blitz	Business	2009	Preliminary	154	20) From: 2-15W Lamps Exit Sign - incandescent to: 3W LED Energy Star rated LED Exit Sign - Office Sector	
1258	1252	42 Power Savings Blitz	Business	2009	Preliminary	155	21) From: 2-15W Lamps Exit Sign - incandescent to: Replace entire fixture with LED sign Energy Star rated LED Exit Sign - Office Sector	
1259	1253	42 Power Savings Blitz	Business	2009	Preliminary	156	22) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector	
1260	1254	42 Power Savings Blitz	Business	2009	Preliminary	157	23) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector	
1261	1255	42 Power Savings Blitz	Business	2009	Preliminary	158	24) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector	
1262	1256	42 Power Savings Blitz	Business	2009	Preliminary	159	25) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL (Screw-in replacement) - Office Sector	
1263	1257	42 Power Savings Blitz	Business	2009	Preliminary	160	26) From: 60W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 15W CFLPAR38/30 ENERGY STAR® rated PAR CFL - Office Sector	
1264	1258	42 Power Savings Blitz	Business	2009	Preliminary	161	27) From: 75W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 18W CFLPAR38/30 ENERGY STAR® rated PAR CFL - Office Sector	
1265	1259	42 Power Savings Blitz	Business	2009	Preliminary	162	28) From: 100W PAR38/30 PAR Lights - Flood or Spot - recessed down lighting to: 26W CFL PAR38/30 ENERGY STAR® rated PAR CFL - Office Sector	
1266	1260	42 Power Savings Blitz	Business	2009	Preliminary	163	29) From: 40 - 60W standard incandescent PAR Lights - Track lighting or product highlighting to: 15W CFL Energy Star rated Flood CFL - Office Sector	
1267	1261	42 Power Savings Blitz	Business	2009	Preliminary	164	30) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt IR coated halogen Energy Star rated Flood CFL - Office Sector	
1268	1262	42 Power Savings Blitz	Business	2009	Preliminary	165	31) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 18W CFL Energy Star rated Flood CFL - Office Sector	
1269	1263	42 Power Savings Blitz	Business	2009	Preliminary	166	32) From: 75W standard incandescent PAR Lights - Track lighting or product highlighting to: 50 Watt Halogen Energy Star rated Flood CFL - Office Sector	
1270	1264	42 Power Savings Blitz	Business	2009	Preliminary	167	33) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 23 to 28 watt CFL Par 38/30 Energy Star rated Flood CFL - Office Sector	
1271	1265	42 Power Savings Blitz	Business	2009	Preliminary	168	34) From: 90 Watt Halogen PAR Lights - Track lighting or product highlighting to: 60 watt Halogen IR Energy Star rated Flood CFL - Office Sector	
1272	1266	42 Power Savings Blitz	Business	2009	Preliminary	169	35) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 26W CFL Energy Star rated Flood CFL - Office Sector	
1273	1267	42 Power Savings Blitz	Business	2009	Preliminary	170	36) From: 100W standard incandescent or greater PAR Lights - Track lighting or product highlighting to: 50-75 watt halogen Energy Star rated Flood CFL - Office Sector	
1274	1268	42 Power Savings Blitz	Business	2009	Preliminary	171	37) From: No Insulation Jacket (50-119 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Office Sector	
1275	1269	42 Power Savings Blitz	Business	2009	Preliminary	172	38) From: No Insulation Jacket (12-40 Gal) to: Insulation Jacket 5/32" barrier bubble film laminated between two layers of foil Water Heater (Electrical) - Office Sector	
1276	1270	42 Power Savings Blitz	Business	2009	Preliminary	173	39) From: No Pipe insulation to: Pipe insulation (10 ft flexible polyethylene insulation on outlet pipe (for 1.2" and 3/4" diameter pipe) Water Heater (Electrical) - Office Sector	
1277	1271	42 Power Savings Blitz	Business	2009	Preliminary	174	40) From: Aerator (Average 2.75gpm) Low Flow Aerator (Electric Water Heater Only) to: Aerator (Average 1.5 gpm) Low Flow Aerator (Electric Water Heater Only) - Office Sector	
1278	1272	42 Power Savings Blitz	Business	2009	Preliminary	175	41) From: Authorized Contractor Program (ACP) to: Work Order cost <\$500 (Labour and materials) - Office Sector	
1279	1273	42 Power Savings Blitz	Business	2009	Preliminary	176	42) From: Authorized Contractor Program (ACP) to: Work Order cost >\$500 - \$2000 (Labour and materials) - Office Sector	
1280	1274	42 Power Savings Blitz	Business	2009	Preliminary	177	43) From: Authorized Contractor Program (ACP) to: Work Order cost >\$2001 - \$5000 (Labour and materials) - Office Sector	
1281	1275	42 Power Savings Blitz	Business	2009	Preliminary	178	44) From: Contractor (Non-Classified Locations) to: First 10 devices or fraction thereof - Office Sector	
1282	1276	42 Power Savings Blitz	Business	2009	Preliminary	179	45) From: Contractor (Non-Classified Locations) to: Each additional 10 devices or fraction thereof - Office Sector	
1283	1277	42 Power Savings Blitz	Business	2009	Preliminary	180	46) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 4' 32 watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	
1284	1278	42 Power Savings Blitz	Business	2009	Preliminary	181	47) From: Contractor (Non-Classified Locations) - Minimum fee if the total fee for the application for inspection is less then \$71 to: - Office Sector	
1285	1279	42 Power Savings Blitz	Business	2009	Preliminary	182	48) From: 2 Lamps 8' -T12-75W-Magnetic Ballasts to: 2 - 8' lamps with 90% ballast factor T8-Electronic Ballast - Office Sector	
1286	1280	42 Power Savings Blitz	Business	2009	Preliminary	183	49) From: 4 Lamps 8' -T12-75W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Office Sector	
1287	1281	42 Power Savings Blitz	Business	2009	Preliminary	184	50) From: 2 Lamps 8' -T12-60W-Magnetic Ballasts to: 2 - 8' 59watt lamps + reflector with 90% ballast factor T8-Electronic Ballast - Office Sector	
1288	1282	42 Power Savings Blitz	Business	2009	Preliminary	185	51) From: 4 Lamps 8' -T12-60W-Magnetic Ballasts to: 4 - 8' lamps with 2 electronic ballasts of 90% ballast factor T8-Electronic Ballast - Office Sector	
1289	1283	42 Power Savings Blitz	Business	2009	Preliminary	186	52) From: 2 Lamps 4' -T8 32W-Magnetic Ballasts to: 2 - 4' 25 watt lamps with electronic ballasts T8-Electronic Ballast - Office Sector	
1290	1284	42 Power Savings Blitz	Business	2009	Preliminary	187	53) From: 2 - 4' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 4' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Office Sector	
1291	1285	42 Power Savings Blitz	Business	2009	Preliminary	188	54) From: 2 - 8' T12 High Output Lamps High Output T12-Magnetic Ballasts to: 2 - 8' High Output T8 lamps with electronic ballasts High Output T8-Electronic Ballast - Office Sector	
1292	1286	42 Power Savings Blitz	Business	2009	Preliminary	189	55) From: 175W Metal Halide Metal Halide to: 1 - 150W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Office Sector	
1293	1287	42 Power Savings Blitz	Business	2009	Preliminary	190	56) From: 400W Metal Halide Metal Halide to: 1 - 350W Metal Halide Direct Lamp replacement Metal Halide Direct Lamp Replacement - Office Sector	
1294	1288	42 Power Savings Blitz	Business	2009	Preliminary	191	57) From: 250W Metal Halide Metal Halide to: 4 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Office Sector	
1295	1289	42 Power Savings Blitz	Business	2009	Preliminary	192	58) From: 400W Metal Halide Metal Halide to: 6 - 4' Lamps with either 32 watt ballast of 80% ballast factor or 25 watt lamps T8 Replacement - Office Sector	
1296	1290	42 Power Savings Blitz	Business	2009	Preliminary	193	59) From: 40W Standard Incandescent (A Lamp) to: 11W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector	
1297	1291	42 Power Savings Blitz	Business	2009	Preliminary	194	60) From: 60W Standard Incandescent (A Lamp) to: 13W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector	
1298	1292	42 Power Savings Blitz	Business	2009	Preliminary	195	61) From: 100W Standard Incandescent (A Lamp) to: 23W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector	
1299	1293	42 Power Savings Blitz	Business	2009	Preliminary	196	62) From: 150W Standard Incandescent (A Lamp) to: 28W ENERGY STAR® rated CFL New Fixture (2-pin / 4-pin base socket) - Office Sector	
1300	1294	42 Power Savings Blitz	Business	2009	Preliminary	197	63) From: 65 - 75W Standard Incandescent R Lamp Incandescent R Lamp on Dimmers to: 14 - 16W Dimmable CFL R Lamp ENERGY STAR® rated Dimmable CFL R Lamp - Office Sector	
1301	1295	42 Power Savings Blitz	Business	2009	Preliminary	198	64) From: 100 - 150W Incandescent R Lamp Incandescent R Lamp on Dimmers to: 22 - 26W Dimmable CFL R Lamp ENERGY STAR® rated Dimmable CFL R Lamp - Office Sector	
1302	1296	42 Power Savings Blitz	Business	2009	Preliminary	199	65) From: 40 - 60W standard halogen PAR Lights - Track lighting or product highlighting to: 32 Watt halogen IR MR16 Energy Star rated Flood CFL - Office Sector	
1303	1297	42 Power Savings Blitz	Business	2009	Preliminary	200	66) From: 4' T12 Tube Guard T12 Tube Guard to: 4' T8 Tube Guards T8-Electronic Ballast - Office Sector	
1304	1298	42 Power Savings Blitz	Business	2009	Preliminary	201	67) From: 8' T12 Tube Guard T12 Tube Guard to: 8' T8 Tube Guards T8-Electronic Ballast - Office Sector	
1305	1299	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	1	EnergyStarExitSigns - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1306	1300	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	2	FridgeLEDStripLight - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1307	1301	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	3	NonDimmCFLsScrew_In - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1308	1302	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	4	NonDimmCFLs_par11W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1309	1303	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	5	NonDimmCFLs_par12-20W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1310	1304	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	6	NonDimmCFLs_par20+W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1311	1305	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	7	Dimm&NonDimmCFL2-pin14W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1312	1306	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	8	Dimm&NonDimmCFL2-pin26W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1313	1307	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	9	Dimm&NonDimmCFL2-pin39W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1314	1308	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	10	Dimm&NonDimmCFL4-pin14W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	
1315	1309	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	11	Dimm&NonDimmCFL4-pin26W - Corridor / Parking Area Energy Savings application - Multi-Unit Residential Building sector	











	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	Measure Results at End-User Level								
3									
4	For: Niagara-on-the-Lake Hydro Inc.								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
1624	1618	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	320	Dimm&NonDimmCFL2-pin14W - Suite Savings application - Low-Income sector	
1625	1619	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	321	Dimm&NonDimmCFL2-pin26W - Suite Savings application - Low-Income sector	
1626	1620	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	322	Dimm&NonDimmCFL2-pin39W - Suite Savings application - Low-Income sector	
1627	1621	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	323	Dimm&NonDimmCFL4-pin14W - Suite Savings application - Low-Income sector	
1628	1622	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	324	Dimm&NonDimmCFL4-pin26W - Suite Savings application - Low-Income sector	
1629	1623	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	325	Dimm&NonDimmCFL4-pin39W - Suite Savings application - Low-Income sector	
1630	1624	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	326	DimmCFLs_0-16W - Suite Savings application - Low-Income sector	
1631	1625	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	327	DimmCFLs_17-20W - Suite Savings application - Low-Income sector	
1632	1626	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	328	DimmCFLs_21+W - Suite Savings application - Low-Income sector	
1633	1627	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	329	StandardT8_Single - Suite Savings application - Low-Income sector	
1634	1628	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	330	StandardT8_Two - Suite Savings application - Low-Income sector	
1635	1629	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	331	StandardT8_Three - Suite Savings application - Low-Income sector	
1636	1630	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	332	StandardT8_Four - Suite Savings application - Low-Income sector	
1637	1631	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	333	RWHHighT8Fixtures_Single - Suite Savings application - Low-Income sector	
1638	1632	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	334	RWHHighT8Fixtures_Two - Suite Savings application - Low-Income sector	
1639	1633	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	335	RWHHighT8Fixtures_Three - Suite Savings application - Low-Income sector	
1640	1634	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	336	RWHHighT8Fixtures_Four - Suite Savings application - Low-Income sector	
1641	1635	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	337	StdMedBayT8_Four - Suite Savings application - Low-Income sector	
1642	1636	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	338	MedBayT8_Six - Suite Savings application - Low-Income sector	
1643	1637	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	339	MedBayT8_Eight - Suite Savings application - Low-Income sector	
1644	1638	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	340	HighMedBayT8_Four - Suite Savings application - Low-Income sector	
1645	1639	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	341	HighMedBayT8_Six - Suite Savings application - Low-Income sector	
1646	1640	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	342	HighMedBayT8_Eight - Suite Savings application - Low-Income sector	
1647	1641	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	343	T5Fixture_1Lamp - Suite Savings application - Low-Income sector	
1648	1642	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	344	T5Fixture_2Lamps - Suite Savings application - Low-Income sector	
1649	1643	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	345	T5Fixture_3Lamps - Suite Savings application - Low-Income sector	
1650	1644	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	346	T5Fixture_HO1Lamp - Suite Savings application - Low-Income sector	
1651	1645	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	347	T5Fixture_HO2Lamp - Suite Savings application - Low-Income sector	
1652	1646	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	348	T5MedHighFixture_4Lamp - Suite Savings application - Low-Income sector	
1653	1647	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	349	T5MedHighFixture_6Lamp - Suite Savings application - Low-Income sector	
1654	1648	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	350	T5MedHighFixture_8Lamp - Suite Savings application - Low-Income sector	
1655	1649	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	351	T5MedHighFixture_10Lamp - Suite Savings application - Low-Income sector	
1656	1650	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	352	T5MedHighFixture_12Lamp - Suite Savings application - Low-Income sector	
1657	1651	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	353	PulseStart_MetalHalide - Suite Savings application - Low-Income sector	
1658	1652	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	354	InfraredHalogen_25W - Suite Savings application - Low-Income sector	
1659	1653	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	355	InfraredHalogen_26-35W - Suite Savings application - Low-Income sector	
1660	1654	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	356	InfraredHalogen_36-48W - Suite Savings application - Low-Income sector	
1661	1655	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	357	InfraredHalogen_49-60W - Suite Savings application - Low-Income sector	
1662	1656	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	358	Self-BallastedMetalHalide120W - Suite Savings application - Low-Income sector	
1663	1657	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	359	Self-BallastedMetalHalide50W - Suite Savings application - Low-Income sector	
1664	1658	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	360	MetalHalide_150W - Suite Savings application - Low-Income sector	
1665	1659	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	361	MetalHalide_360W - Suite Savings application - Low-Income sector	
1666	1660	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	362	HighPressure_225W - Suite Savings application - Low-Income sector	
1667	1661	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	363	ElecBallast_MetalHde200-W - Suite Savings application - Low-Income sector	
1668	1662	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	364	ElecBallast_MetalHde250-360W - Suite Savings application - Low-Income sector	
1669	1663	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	365	ElecBallast_MetalHde400+W - Suite Savings application - Low-Income sector	
1670	1664	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	366	ElecBallast_HighPress200-W - Suite Savings application - Low-Income sector	
1671	1665	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	367	ElecBallast_HighPress250W - Suite Savings application - Low-Income sector	
1672	1666	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	368	ElecBallast_HighPress400W - Suite Savings application - Low-Income sector	
1673	1667	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	369	ElecBallast_HighPress600W - Suite Savings application - Low-Income sector	
1674	1668	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	370	ElecBallast_HighPress1000W - Suite Savings application - Low-Income sector	
1675	1669	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	371	OccSen_SwitchPlate - Suite Savings application - Low-Income sector	
1676	1670	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	372	OccSen_CeilingMounted - Suite Savings application - Low-Income sector	
1677	1671	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	373	TempControls_InSuiteHeat - Suite Savings application - Low-Income sector	
1678	1672	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	374	TempControls_InSuiteCool - Suite Savings application - Low-Income sector	
1679	1673	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	375	TempControls_Heat&Cool - Suite Savings application - Low-Income sector	
1680	1674	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	376	ECM_AirFurnace - Suite Savings application - Low-Income sector	
1681	1675	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	377	GroundSource_LowRise - Suite Savings application - Low-Income sector	
1682	1676	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	378	GroundSource_HighRise - Suite Savings application - Low-Income sector	
1683	1677	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	379	GroundSource_Average - Suite Savings application - Low-Income sector	
1684	1678	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	380	Non-ElectricChillers - Suite Savings application - Low-Income sector	
1685	1679	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	381	EnerStarWasher - Suite Savings application - Low-Income sector	
1686	1680	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	382	NaturalGasDryer_InSuite - Suite Savings application - Low-Income sector	
1687	1681	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	383	NaturalGasDryer_Common - Suite Savings application - Low-Income sector	
1688	1682	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	384	EnergyStar_DishWasher - Suite Savings application - Low-Income sector	
1689	1683	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	385	EnergyStar_Fridge - Suite Savings application - Low-Income sector	
1690	1684	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	386	EnergyStar_CeilingFan - Suite Savings application - Low-Income sector	
1691	1685	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	387	Non-ElectricWaterHeater - Suite Savings application - Low-Income sector	
1692	1686	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	388	SolarHotWaterCollector - Suite Savings application - Low-Income sector	
1693	1687	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	389	Non-ElectricTankHotWater - Suite Savings application - Low-Income sector	
1694	1688	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	390	DrainWaterHeatRecovery - Suite Savings application - Low-Income sector	
1695	1689	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	391	DomesticHotWaterRecirc - Suite Savings application - Low-Income sector	
1696	1690	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	392	EnergyStarExitSigns - Retail / Common Area Savings application - Low-Income sector	
1697	1691	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	393	FridgeLEDStripLight - Retail / Common Area Savings application - Low-Income sector	
1698	1692	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	394	NonDimmCFLsScrew_In - Retail / Common Area Savings application - Low-Income sector	
1699	1693	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	395	NonDimmCFLs_par11W - Retail / Common Area Savings application - Low-Income sector	
1700	1694	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	396	NonDimmCFLs_par12-20W - Retail / Common Area Savings application - Low-Income sector	

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Results Status	#	Measure Name	
6									
	1701	1695	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	397	NonDimmCFLs_par20+W - Retail / Common Area Savings application - Low-Income sector	
	1702	1696	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	398	Dimm&NonDimmCFL2-pin14W- - Retail / Common Area Savings application - Low-Income sector	
	1703	1697	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	399	Dimm&NonDimmCFL2-pin26W- - Retail / Common Area Savings application - Low-Income sector	
	1704	1698	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	400	Dimm&NonDimmCFL2-pin39W- - Retail / Common Area Savings application - Low-Income sector	
	1705	1699	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	401	Dimm&NonDimmCFL4-pin14W- - Retail / Common Area Savings application - Low-Income sector	
	1706	1700	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	402	Dimm&NonDimmCFL4-pin26W- - Retail / Common Area Savings application - Low-Income sector	
	1707	1701	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	403	Dimm&NonDimmCFL4-pin39W- - Retail / Common Area Savings application - Low-Income sector	
	1708	1702	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	404	DimmCFLs_0-16W - Retail / Common Area Savings application - Low-Income sector	
	1709	1703	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	405	DimmCFLs_17-20W - Retail / Common Area Savings application - Low-Income sector	
	1710	1704	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	406	DimmCFLs_21+W - Retail / Common Area Savings application - Low-Income sector	
	1711	1705	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	407	StandardT8_Single - Retail / Common Area Savings application - Low-Income sector	
	1712	1706	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	408	StandardT8_Two - Retail / Common Area Savings application - Low-Income sector	
	1713	1707	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	409	StandardT8_Three - Retail / Common Area Savings application - Low-Income sector	
	1714	1708	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	410	StandardT8_Four - Retail / Common Area Savings application - Low-Income sector	
	1715	1709	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	411	RWHHighT8Fixtures_Single - Retail / Common Area Savings application - Low-Income sector	
	1716	1710	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	412	RWHHighT8Fixtures_Two - Retail / Common Area Savings application - Low-Income sector	
	1717	1711	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	413	RWHHighT8Fixtures_Three - Retail / Common Area Savings application - Low-Income sector	
	1718	1712	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	414	RWHHighT8Fixtures_Four - Retail / Common Area Savings application - Low-Income sector	
	1719	1713	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	415	StdMedBayT8_Four - Retail / Common Area Savings application - Low-Income sector	
	1720	1714	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	416	MedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	
	1721	1715	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	417	MedBayT8_Eight - Retail / Common Area Savings application - Low-Income sector	
	1722	1716	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	418	HighMedBayT8_Four - Retail / Common Area Savings application - Low-Income sector	
	1723	1717	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	419	HighMedBayT8_Six - Retail / Common Area Savings application - Low-Income sector	
	1724	1718	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	420	HighMedBayT8_Eight - Retail / Common Area Savings application - Low-Income sector	
	1725	1719	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	421	T5Fixture_1Lamp - Retail / Common Area Savings application - Low-Income sector	
	1726	1720	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	422	T5Fixture_2Lamps - Retail / Common Area Savings application - Low-Income sector	
	1727	1721	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	423	T5Fixture_3Lamps - Retail / Common Area Savings application - Low-Income sector	
	1728	1722	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	424	T5Fixture_HO1Lamp - Retail / Common Area Savings application - Low-Income sector	
	1729	1723	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	425	T5Fixture_HO2Lamp - Retail / Common Area Savings application - Low-Income sector	
	1730	1724	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	426	T5MedHighFixture_4Lamp - Retail / Common Area Savings application - Low-Income sector	
	1731	1725	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	427	T5MedHighFixture_6Lamp - Retail / Common Area Savings application - Low-Income sector	
	1732	1726	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	428	T5MedHighFixture_8Lamp - Retail / Common Area Savings application - Low-Income sector	
	1733	1727	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	429	T5MedHighFixture_10Lamp - Retail / Common Area Savings application - Low-Income sector	
	1734	1728	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	430	T5MedHighFixture_12Lamp - Retail / Common Area Savings application - Low-Income sector	
	1735	1729	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	431	PulseStart_MetalHalide - Retail / Common Area Savings application - Low-Income sector	
	1736	1730	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	432	InfraredHalogen_25W- - Retail / Common Area Savings application - Low-Income sector	
	1737	1731	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	433	InfraredHalogen_26-35W - Retail / Common Area Savings application - Low-Income sector	
	1738	1732	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	434	InfraredHalogen_36-48W - Retail / Common Area Savings application - Low-Income sector	
	1739	1733	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	435	InfraredHalogen_49-60W - Retail / Common Area Savings application - Low-Income sector	
	1740	1734	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	436	Self-BallastedMetalHalide120W - Retail / Common Area Savings application - Low-Income sector	
	1741	1735	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	437	Self-BallastedMetalHalide50W - Retail / Common Area Savings application - Low-Income sector	
	1742	1736	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	438	MetalHalide_150W - Retail / Common Area Savings application - Low-Income sector	
	1743	1737	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	439	MetalHalide_360W - Retail / Common Area Savings application - Low-Income sector	
	1744	1738	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	440	HighPressure_225W - Retail / Common Area Savings application - Low-Income sector	
	1745	1739	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	441	ElecBallast_MetalHde200-W - Retail / Common Area Savings application - Low-Income sector	
	1746	1740	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	442	ElecBallast_MetalHde250-360W - Retail / Common Area Savings application - Low-Income sector	
	1747	1741	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	443	ElecBallast_MetalHde400+W - Retail / Common Area Savings application - Low-Income sector	
	1748	1742	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	444	ElecBallast_HighPress200-W - Retail / Common Area Savings application - Low-Income sector	
	1749	1743	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	445	ElecBallast_HighPress250W - Retail / Common Area Savings application - Low-Income sector	
	1750	1744	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	446	ElecBallast_HighPress400W - Retail / Common Area Savings application - Low-Income sector	
	1751	1745	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	447	ElecBallast_HighPress600W - Retail / Common Area Savings application - Low-Income sector	
	1752	1746	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	448	ElecBallast_HighPress1000W - Retail / Common Area Savings application - Low-Income sector	
	1753	1747	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	449	OccSen_SwitchPlate - Retail / Common Area Savings application - Low-Income sector	
	1754	1748	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	450	OccSen_CelingMounted - Retail / Common Area Savings application - Low-Income sector	
	1755	1749	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	451	TempControls_InSuiteHeat - Retail / Common Area Savings application - Low-Income sector	
	1756	1750	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	452	TempControls_InSuiteCool - Retail / Common Area Savings application - Low-Income sector	
	1757	1751	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	453	TempControls_Heat&Cool - Retail / Common Area Savings application - Low-Income sector	
	1758	1752	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	454	ECM_AirFurnace - Retail / Common Area Savings application - Low-Income sector	
	1759	1753	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	455	GroundSource_LowRise - Retail / Common Area Savings application - Low-Income sector	
	1760	1754	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	456	GroundSource_HighRise - Retail / Common Area Savings application - Low-Income sector	
	1761	1755	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	457	GroundSource_Average - Retail / Common Area Savings application - Low-Income sector	
	1762	1756	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	458	Non-ElectricChillers - Retail / Common Area Savings application - Low-Income sector	
	1763	1757	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	459	EnerStarWasher - Retail / Common Area Savings application - Low-Income sector	
	1764	1758	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	460	NaturalGasDryer_InSuite - Retail / Common Area Savings application - Low-Income sector	
	1765	1759	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	461	NaturalGasDryer_Common - Retail / Common Area Savings application - Low-Income sector	
	1766	1760	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	462	EnergyStar_DishWasher - Retail / Common Area Savings application - Low-Income sector	
	1767	1761	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	463	EnergyStar_Fridge - Retail / Common Area Savings application - Low-Income sector	
	1768	1762	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	464	EnergyStar_CeilingFan - Retail / Common Area Savings application - Low-Income sector	
	1769	1763	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	465	Non-ElectricWaterHeater - Retail / Common Area Savings application - Low-Income sector	
	1770	1764	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	466	SolarHotWaterCollector - Retail / Common Area Savings application - Low-Income sector	
	1771	1765	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	467	Non-ElectricTankHotWater - Retail / Common Area Savings application - Low-Income sector	
	1772	1766	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	468	DrainWaterHeatRecovery - Retail / Common Area Savings application - Low-Income sector	
	1773	1767	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	469	DomesticHotWaterRecirc - Retail / Common Area Savings application - Low-Income sector	
	1774	1768	43 Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Preliminary	470	Custom Project - Custom Project application - Low-Income sector	
	1775	1769	44 Demand Response 1	Business, Industrial	2009	Preliminary	1	Voluntary Load Shedding Project	
	1776	1770	45 Demand Response 2	Business, Industrial	2009	Preliminary	1	Contractual Load Shifting Project	
	1777	1771	46 Demand Response 3	Business, Industrial	2009	Preliminary	1	Contractual Load Shedding Project	

	A	B	C	D	E	F	G	H	I
1	<b>OPA Conservation &amp; Demand Management Programs</b>								
2	<b>Measure Results at End-User Level</b>								
3									
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>								
5	<b>#</b>	<b>Initiative Number</b>	<b>Initiative Name</b>	<b>Program Name</b>	<b>Program Year</b>	<b>Results Status</b>	<b>#</b>	<b>Measure Name</b>	
6									
1778	1772	47	Electricity Resources Demand Response	Business, Industrial	2009	Preliminary	1	Rodan Contract	
1779	1773	47	Electricity Resources Demand Response	Business, Industrial	2009	Preliminary	2	Loblaw Contract	
1780	1774	48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	Preliminary	1	Power Bar with Integrated Timer	
1781	1775	49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	Preliminary	1	Households	

	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
2	<b>Measure Results at End-User Level</b>																
3																	
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions									Pro		
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
7	1		1 Secondary Refrigerator Retirement Pilot	Consumer	2006	0.272	1,200	7,200	0.245	1,080	6,480	90.0	6.0	7.942	2.16	9,530	
8	2		1 Secondary Refrigerator Retirement Pilot	Consumer	2006	0.204	900	5,400	0.184	810	4,860	90.0	6.0	0.343	0.07	309	
9	3		2 Cool & Hot Savings Rebate	Consumer	2006	0.399	390	5,460	0.359	351	4,914	90.0	14.0	22.779	127.21	124,375	
10	4		2 Cool & Hot Savings Rebate	Consumer	2006	0.181	177	3,179	0.163	159	2,861	90.0	18.0	17.354	56.56	55,171	
11	5		2 Cool & Hot Savings Rebate	Consumer	2006	0.420	410	3,280	0.378	369	2,952	90.0	8.0	15.535	52.19	50,954	
12	6		2 Cool & Hot Savings Rebate	Consumer	2006	0.169	155	2,789	0.097	89	1,595	57.2	18.0	4.640	14.15	12,938	
13	7		2 Cool & Hot Savings Rebate	Consumer	2006	0.496	837	12,550	0.293	494	7,417	59.1	15.0	9.767	72.68	122,574	
14	8		2 Cool & Hot Savings Rebate	Consumer	2006	0.028	54	804	0.008	15	221	27.5	15.0	9.027	3.74	7,257	
15	9		3 Every Kilowatt Counts	Consumer	2006	0.000	104	418	0.000	94	376	90.0	4.0	2,118.020	0.00	221,121	
16	10		3 Every Kilowatt Counts	Consumer	2006	0.000	183	3,660	0.000	165	3,294	90.0	20.0	59.378	0.00	10,866	
17	11		3 Every Kilowatt Counts	Consumer	2006	0.050	216	3,240	0.045	194	2,916	90.0	15.0	25.829	1.29	5,579	
18	12		3 Every Kilowatt Counts	Consumer	2006	0.014	141	2,820	0.013	127	2,538	90.0	20.0	19.649	0.28	2,770	
19	13		3 Every Kilowatt Counts	Consumer	2006	0.000	104	418	0.000	94	376	90.0	4.0	3,140.398	0.00	327,858	
20	14		3 Every Kilowatt Counts	Consumer	2006	0.000	31	923	0.000	28	830	90.0	30.0	755.892	0.00	23,244	
21	15		3 Every Kilowatt Counts	Consumer	2006	0.118	522	9,398	0.106	470	8,458	90.0	18.0	49.828	5.87	26,015	
22	16		3 Every Kilowatt Counts	Consumer	2006	0.000	139	1,390	0.000	125	1,251	90.0	10.0	39.400	0.00	5,477	
23	17		3 Every Kilowatt Counts	Consumer	2006	0.000	209	4,180	0.000	188	3,762	90.0	20.0	14.138	0.00	2,955	
24	18		3 Every Kilowatt Counts	Consumer	2006	0.000	1,466	26,393	0.000	1,320	23,754	90.0	18.0	2.968	0.00	4,352	
25	19		4 Demand Response 1	Business, Industrial	2006	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	0.013	377.77	0	
26	20		5 Electricity Resources Demand Response	Consumer	2006	3,000.000	0	0	3,000.000	0	0	100.0	6.0	0.001	4.27	0	
27	21		5 Electricity Resources Demand Response	Consumer	2006	10,000.000	0	0	10,000.000	0	0	100.0	5.0	0.001	14.22	0	
28	22		6 Great Refrigerator Roundup	Consumer	2007	0.115	1,064	9,578	0.084	778	7,002	73.1	9.0	0.761	0.09	810	
29	23		6 Great Refrigerator Roundup	Consumer	2007	0.067	471	3,772	0.031	216	1,724	45.7	8.0	17.075	1.15	8,050	
30	24		6 Great Refrigerator Roundup	Consumer	2007	0.097	900	8,099	0.038	352	3,171	39.1	9.0	6.292	0.61	5,662	
31	25		6 Great Refrigerator Roundup	Consumer	2007	0.078	721	6,491	0.030	282	2,541	39.1	9.0	17.433	1.36	12,574	
32	26		6 Great Refrigerator Roundup	Consumer	2007	0.048	339	2,708	0.015	102	815	30.1	8.0	0.624	0.03	211	
33	27		6 Great Refrigerator Roundup	Consumer	2007	0.052	490	4,410	0.016	147	1,327	30.1	9.0	1.367	0.07	670	
34	28		6 Great Refrigerator Roundup	Consumer	2007	0.079	732	6,586	0.031	286	2,578	39.1	9.0	63.147	4.99	46,213	
35	29		6 Great Refrigerator Roundup	Consumer	2007	0.106	743	5,943	0.049	340	2,717	45.7	8.0	3.301	0.35	2,452	
36	30		6 Great Refrigerator Roundup	Consumer	2007	0.562	240	1,081	0.242	104	466	43.1	4.5	1.000	0.56	240	
37	31		7 Cool & Hot Savings Rebate	Consumer	2007	0.169	155	2,789	0.097	89	1,595	57.2	18.0	4.673	0.79	724	
38	32		7 Cool & Hot Savings Rebate	Consumer	2007	0.496	837	12,550	0.293	494	7,417	59.1	15.0	9.837	4.88	8,230	
39	33		7 Cool & Hot Savings Rebate	Consumer	2007	0.028	54	804	0.008	15	221	27.5	15.0	9.092	0.25	487	
40	34		7 Cool & Hot Savings Rebate	Consumer	2007	0.169	155	2,789	0.097	89	1,595	57.2	18.0	36.368	6.16	5,634	
41	35		7 Cool & Hot Savings Rebate	Consumer	2007	0.169	155	2,789	0.097	89	1,595	57.2	18.0	0.000	0.00	0	
42	36		7 Cool & Hot Savings Rebate	Consumer	2007	0.496	837	12,550	0.293	494	7,417	59.1	15.0	48.268	23.95	40,386	
43	37		7 Cool & Hot Savings Rebate	Consumer	2007	0.496	837	12,550	0.293	494	7,417	59.1	15.0	0.000	0.00	0	
44	38		7 Cool & Hot Savings Rebate	Consumer	2007	0.028	54	804	0.008	15	221	27.5	15.0	45.094	1.24	2,418	
45	39		7 Cool & Hot Savings Rebate	Consumer	2007	0.257	235	1,175	0.040	37	185	15.7	5.0	44.710	11.49	10,506	
46	40		8 Every Kilowatt Counts	Consumer	2007	0.001	43	344	0.001	34	268	78.0	8.0	3,787.549	4.92	162,865	
47	41		8 Every Kilowatt Counts	Consumer	2007	0.002	62	497	0.001	48	388	78.0	8.0	616.577	1.17	38,289	
48	42		8 Every Kilowatt Counts	Consumer	2007	0.006	123	1,966	0.003	68	1,082	55.0	16.0	14.711	0.08	1,808	
49	43		8 Every Kilowatt Counts	Consumer	2007	0.001	37	670	0.001	29	516	77.0	18.0	28.833	0.03	1,073	
50	44		8 Every Kilowatt Counts	Consumer	2007	0.000	14	69	0.000	7	34	49.0	5.0	1,003.452	0.00	13,747	
51	45		8 Every Kilowatt Counts	Consumer	2007	0.001	43	344	0.001	33	261	76.0	8.0	797.025	1.04	34,272	
52	46		8 Every Kilowatt Counts	Consumer	2007	0.000	5	24	0.000	1	3	13.0	5.0	486.262	0.00	2,339	
53	47		8 Every Kilowatt Counts	Consumer	2007	0.003	90	898	0.002	49	494	55.0	10.0	30.552	0.09	2,744	
54	48		8 Every Kilowatt Counts	Consumer	2007	0.011	38	38	0.006	21	21	55.0	1.0	123.102	1.38	4,641	
55	49		8 Every Kilowatt Counts	Consumer	2007	0.006	72	724	0.005	56	557	77.0	10.0	13.457	0.08	974	
56	50		8 Every Kilowatt Counts	Consumer	2007	0.019	72	722	0.010	40	397	55.0	10.0	155.806	2.88	11,249	
57	51		8 Every Kilowatt Counts	Consumer	2007	0.000	160	1,598	0.000	88	879	55.0	10.0	48.644	0.00	7,773	
58	52		8 Every Kilowatt Counts	Consumer	2007	0.001	24	237	0.000	13	130	55.0	10.0	30.909	0.02	733	
59	53		8 Every Kilowatt Counts	Consumer	2007	0.000	75	1,127	0.000	41	620	55.0	15.0	29.702	0.00	2,231	
60	54		9 peaksaver®	Consumer, Business	2007	0.630	0	0	0.567	0	0	90.0	12.0	0.000	0.00	0	
61	55		9 peaksaver®	Consumer, Business	2007	0.630	0	0	0.567	0	0	90.0	12.0	0.000	0.00	0	
62	56		9 peaksaver®	Consumer, Business	2007	0.300	0	0	0.270	0	0	90.0	12.0	0.000	0.00	0	
63	57		9 peaksaver®	Consumer, Business	2007	4.000	0	0	3.600	0	0	90.0	12.0	0.000	0.00	0	
64	58		9 peaksaver®	Consumer, Business	2007	4.000	0	0	3.600	0	0	90.0	12.0	0.000	0.00	0	
65	59		9 peaksaver®	Consumer, Business	2007	0.300	0	0	0.270	0	0	90.0	12.0	0.000	0.00	0	
66	60		10 Summer Savings	Consumer	2007	2.925	5	5	0.351	1	1	12.0	1.0	61.411	179.60	335	
67	61		10 Summer Savings	Consumer	2007	0.000	0	0	0.000	0	0	12.0	0.0	61.411	0.00	0	
68	62		10 Summer Savings	Consumer	2007	0.000	0	0	0.000	0	0	12.0	0.0	61.411	0.00	0	
69	63		10 Summer Savings	Consumer	2007	1.566	3	3	0.188	0	0	12.0	1.0	61.411	96.14	179	
70	64		10 Summer Savings	Consumer	2007	1.374	2	3	0.165	0	0	12.0	2.0	61.411	84.36	102	
71	65		10 Summer Savings	Consumer	2007	0.005	0	1	0.001	0	0	12.0	8.0	61.411	0.33	10	
72	66		10 Summer Savings	Consumer	2007	1.744	5	5	0.209	1	1	12.0	1.0	61.411	107.11	296	
73	67		10 Summer Savings	Consumer	2007	1.264	1	9	0.152	0	1	12.0	14.0	61.411	77.63	39	
74	68		10 Summer Savings	Consumer	2007	0.006	0	2	0.001	0	0	12.0	8.0	61.411	0.38	12	
75	69		11 Aboriginal	Consumer	2007	0.043	900	3,600	0.043	900	3,600	100.0	4.0	0.000	0.00	0	
76	70		12 Affordable Housing Pilot	Consumer Low-Income	2007	0.013	30	422	0.013	30	422	100.0	14.0	0.000	0.00	0	
77	71		12 Affordable Housing Pilot	Consumer Low-Income	2007	0.020	46	650	0.020	46	650	100.0	14.0	0.000	0.00	0	
78	72		12 Affordable Housing Pilot														



	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
2	<b>Measure Results at End-User Level</b>																
3																	
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Pro			
Gross Summer Peak Demand Savings (kW)						Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)		
6																	
84	78	12	Affordable Housing Pilot	Consumer Low-Income	2007	1.936	1,456	20,384	1.936	1,456	20,384	100.0	14.0	0.000	0.00	0	
85	79	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.005	180	2,520	0.005	180	2,520	100.0	14.0	0.000	0.00	0	
86	80	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.009	300	4,200	0.009	300	4,200	100.0	14.0	0.000	0.00	0	
87	81	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.004	139	1,946	0.004	139	1,946	100.0	14.0	0.000	0.00	0	
88	82	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.029	287	4,018	0.029	287	4,018	100.0	14.0	0.000	0.00	0	
89	83	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.010	136	1,904	0.010	136	1,904	100.0	14.0	0.000	0.00	0	
90	84	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.007	69	966	0.007	69	966	100.0	14.0	0.000	0.00	0	
91	85	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.013	128	1,792	0.013	128	1,792	100.0	14.0	0.000	0.00	0	
92	86	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.111	1,108	15,512	0.111	1,108	15,512	100.0	14.0	0.000	0.00	0	
93	87	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.017	25	350	0.017	25	350	100.0	14.0	0.000	0.00	0	
94	88	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.030	45	630	0.030	45	630	100.0	14.0	0.000	0.00	0	
95	89	12	Affordable Housing Pilot	Consumer Low-Income	2007	4.715	3,545	49,630	4.715	3,545	49,630	100.0	14.0	0.000	0.00	0	
96	90	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.086	749	10,486	0.086	749	10,486	100.0	14.0	0.000	0.00	0	
97	91	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.000	209	2,926	0.000	209	2,926	100.0	14.0	0.000	0.00	0	
98	92	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.000	209	2,926	0.000	209	2,926	100.0	14.0	0.000	0.00	0	
99	93	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.011	383	5,359	0.011	383	5,359	100.0	14.0	0.000	0.00	0	
100	94	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.013	160	2,240	0.013	160	2,240	100.0	14.0	0.000	0.00	0	
101	95	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.051	442	6,193	0.051	442	6,193	100.0	14.0	0.000	0.00	0	
102	96	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.000	292	4,088	0.000	292	4,088	100.0	14.0	0.000	0.00	0	
103	97	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.013	631	8,834	0.013	631	8,834	100.0	14.0	0.000	0.00	0	
104	98	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.000	292	4,088	0.000	292	4,088	100.0	14.0	0.000	0.00	0	
105	99	12	Affordable Housing Pilot	Consumer Low-Income	2007	0.001	12	168	0.001	12	168	100.0	14.0	0.000	0.00	0	
106	100	13	Social Housing Pilot	Consumer Low-Income	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	10.0	15.430	2.23	18,969	
107	101	14	Energy Efficiency Assistance for Houses Pilot	Consumer Low-Income	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	19.0	0.000	0.00	0	
108	102	15	Electricity Retrofit Incentive	Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0.000	0.00	0	
109	103	16	Toronto Comprehensive	Consumer Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0.000	0.00	0	
110	104	16	Toronto Comprehensive	Consumer Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0.000	0.00	0	
111	105	16	Toronto Comprehensive	Consumer Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	90.0	5.0	0.000	0.00	0	
112	106	17	Demand Response 1	Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	0.022	434.10	0	
113	107	18	Electricity Resources Demand Response	Business, Industrial	2007	13,400.000	0	0	13,400.000	0	0	100.0	5.0	0.001	18.33	0	
114	108	18	Electricity Resources Demand Response	Business, Industrial	2007	0.000	0	0	0.000	0	0	100.0	4.0	0.000	0.00	0	
115	109	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
116	110	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
117	111	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
118	112	19	Renewable Energy Standard Offer	Consumer, Business, Industrial	2007	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
119	113	20	Great Refrigerator Roundup	Consumer	2008	0.079	775	6,975	0.044	426	3,836	55.0	9.0	1.326	0.11	1,028	
120	114	20	Great Refrigerator Roundup	Consumer	2008	0.085	740	5,920	0.044	385	3,078	52.0	8.0	33.126	2.80	24,513	
121	115	20	Great Refrigerator Roundup	Consumer	2008	0.079	775	6,975	0.044	426	3,836	55.0	9.0	12.375	0.98	9,591	
122	116	20	Great Refrigerator Roundup	Consumer	2008	0.079	775	6,975	0.044	426	3,836	55.0	9.0	24.027	1.91	18,621	
123	117	20	Great Refrigerator Roundup	Consumer	2008	0.085	740	5,920	0.044	385	3,078	52.0	8.0	0.381	0.03	282	
124	118	20	Great Refrigerator Roundup	Consumer	2008	0.079	775	6,975	0.044	426	3,836	55.0	9.0	0.721	0.06	559	
125	119	20	Great Refrigerator Roundup	Consumer	2008	0.079	775	6,975	0.044	426	3,836	55.0	9.0	112.551	8.94	87,227	
126	120	20	Great Refrigerator Roundup	Consumer	2008	0.085	740	5,920	0.044	385	3,078	52.0	8.0	6.493	0.55	4,805	
127	121	20	Great Refrigerator Roundup	Consumer	2008	0.199	197	887	0.072	71	319	36.0	4.5	4.000	0.80	788	
128	122	21	Cool Savings Rebate	Consumer	2008	0.170	155	2,795	0.097	89	1,599	57.2	18.0	7.030	4.76	4,353	
129	123	21	Cool Savings Rebate	Consumer	2008	0.170	155	2,795	0.097	89	1,599	57.2	18.0	0.000	0.00	0	
130	124	21	Cool Savings Rebate	Consumer	2008	0.496	837	12,550	0.293	494	7,417	59.1	15.0	14.635	7.26	12,245	
131	125	21	Cool Savings Rebate	Consumer	2008	0.496	837	12,550	0.293	494	7,417	59.1	15.0	0.000	0.00	0	
132	126	21	Cool Savings Rebate	Consumer	2008	0.028	54	806	0.008	15	221	27.5	15.0	11.392	1.23	2,392	
133	127	21	Cool Savings Rebate	Consumer	2008	0.257	235	1,175	0.040	37	185	15.7	5.0	0.000	0.00	0	
134	128	21	Cool Savings Rebate	Consumer	2008	0.137	125	2,255	0.078	72	1,290	57.2	18.0	34.752	4.76	4,353	
135	129	21	Cool Savings Rebate	Consumer	2008	0.137	125	2,255	0.078	72	1,290	57.2	18.0	0.000	0.00	0	
136	130	21	Cool Savings Rebate	Consumer	2008	0.485	819	14,746	0.287	484	8,715	59.1	18.0	52.416	25.44	42,941	
137	131	21	Cool Savings Rebate	Consumer	2008	0.028	54	967	0.008	15	265	27.5	18.0	44.540	1.23	2,392	
138	132	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.002	53	424	0.001	28	221	52.3	8.0	1,411.642	3.11	74,761	
139	133	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.003	98	587	0.001	37	221	37.7	6.0	153.747	0.47	15,036	
140	134	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.001	30	122	0.000	12	47	38.6	4.0	2,384.793	2.28	72,444	
141	135	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.003	88	613	0.001	33	230	37.5	7.0	662.103	1.83	58,013	
142	136	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.004	133	2,136	0.001	45	713	33.4	16.0	1,027.527	4.32	137,151	
143	137	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.001	37	595	0.000	12	196	32.8	16.0	186.949	0.19	6,955	
144	138	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.003	102	1,022	0.001	46	464	45.4	10.0	200.953	0.60	20,544	
145	139	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.004	53	533	0.002	22	217	40.7	10.0	11.023	0.05	588	
146	140	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.000	0	0	0.000	0	0	0.0	0.0	0.000	0.00	0	
147	141	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.017	301	3,012	0.006	100	1,002	33.3	10.0	23.257	0.40	7,005	
148	142	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.000	64	955	0.000	30	444	46.5	15.0	64.836	0.00	4,127	
149	143	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.021	38	38	0.007	13	13	35.1	1.0	61.021	1.28	2,300	
150	144	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.000	0	0	0.000	0	0	0.0	0.0	44.338	0.00	0	
151	145	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.000	0	0	0.000	0	0	0.0	0.0	715.086	0.00	0	
152	146	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.000	0	0	0.000	0	0	0.0	0.0	21.920	0.00	0	
153	147	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.003	38	228	0.001	18	107	46.8	6.0	1,316.848	3.95	50,040	
154	148	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.000	0	0	0.000	0	0	0.0	0.0	172.265	0.00	0	
155	149	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.290	500	5,998	0.102	175	2,099	35.0	12.0	0.411	0.12	205	
156	150	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.142	141	1,266	0.060	59	532	42.0	9.0	0.461	0.07	65	
157	151	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.290	500	5,998	0.128	220	2,639	44.0	12.0	12.339	3.58	6,167	
158	152	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.142	141	1,266	0.062	62	557	44.0	9.0	13.336	1.89	1,876	
159	153	22	Every Kilowatt Counts Power Savings Event	Consumer	2008	0.009	275	4,403	0.004	132	2,114	48.0	16.0	10.638	0.10	2,927	
160	154	23	peaksaver®	Consumer, Business	2008	0.865	17	225	0.779	16	202	90.0	13.0	0.000	0.00	0	









	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	OPA Conservation & Demand Management Programs																
2	Measure Results at End-User Level																
3																	
4	For: Niagara-on-the-Lake Hydro Inc.																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Program			
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
	469	463	28 Power Savings Blitz	Business	2008	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
	470	464	29 Demand Response 1	Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	0.039	595.42	0	
	471	465	30 Demand Response 3	Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	5.0	0.039	115.14	0	
	472	466	31 Electricity Resources Demand Response	Business, Industrial	2008	3,000.000	0	0	3,000.000	0	0	100.0	4.0	0.001	4.06	0	
	473	467	31 Electricity Resources Demand Response	Business, Industrial	2008	0.000	0	0	0.000	0	0	100.0	3.0	0.000	0.00	0	
	474	468	32 Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
	475	469	32 Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
	476	470	32 Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
	477	471	32 Renewable Energy Standard Offer	Consumer, Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
	478	472	33 Other Customer Based Generation	Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	20.0	0.000	0.00	0	
	479	473	34 LDC Custom - Hydro One Networks Inc. - Double Return	Business, Industrial	2008	Custom	Custom	Custom	Custom	Custom	Custom	100.0	1.0	0.000	0.00	0	
	480	474	35 Great Refrigerator Roundup	Consumer	2009	0.108	858	7,721	0.052	413	3,721	48.2	9.0	3.000	0.32	2,574	
	481	475	35 Great Refrigerator Roundup	Consumer	2009	0.063	501	4,007	0.032	251	2,007	50.1	8.0	20.000	1.26	10,017	
	482	476	35 Great Refrigerator Roundup	Consumer	2009	0.108	858	7,721	0.052	413	3,721	48.2	9.0	10.000	1.08	8,579	
	483	477	35 Great Refrigerator Roundup	Consumer	2009	0.108	858	7,721	0.052	413	3,721	48.2	9.0	11.000	1.19	9,437	
	484	478	35 Great Refrigerator Roundup	Consumer	2009	0.063	501	4,007	0.032	251	2,007	50.1	8.0	0.000	0.00	0	
	485	479	35 Great Refrigerator Roundup	Consumer	2009	0.063	858	7,721	0.030	413	3,721	48.2	9.0	0.000	0.00	0	
	486	480	35 Great Refrigerator Roundup	Consumer	2009	0.108	858	7,721	0.052	413	3,721	48.2	9.0	69.000	7.45	59,194	
	487	481	35 Great Refrigerator Roundup	Consumer	2009	0.063	501	4,007	0.032	251	2,007	50.1	8.0	5.000	0.32	2,504	
	488	482	35 Great Refrigerator Roundup	Consumer	2009	0.269	266	1,195	0.116	114	515	43.1	4.5	3.000	0.81	797	
	489	483	35 Great Refrigerator Roundup	Consumer	2009	0.269	266	1,195	0.116	114	515	43.1	4.5	2.000	0.54	531	
	490	484	36 Cool Savings Rebate	Consumer	2009	0.214	196	3,527	0.122	112	2,017	57.2	18.0	15.439	3.30	3,025	
	491	485	36 Cool Savings Rebate	Consumer	2009	0.214	196	3,527	0.122	112	2,017	57.2	18.0	39.690	8.49	7,776	
	492	486	36 Cool Savings Rebate	Consumer	2009	0.502	847	12,700	0.297	500	7,506	59.1	15.0	100.978	50.72	85,495	
	493	487	36 Cool Savings Rebate	Consumer	2009	0.028	35	530	0.008	10	146	27.5	15.0	70.434	1.95	2,491	
	494	488	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.002	53	424	0.001	40	322	76.0	8.0	46.818	0.08	2,479	
	495	489	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.008	258	2,065	0.006	196	1,569	76.0	8.0	108.126	0.87	27,910	
	496	490	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.002	63	379	0.001	48	288	76.0	6.0	294.413	0.58	18,577	
	497	491	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.004	123	1,966	0.002	68	1,082	55.0	16.0	31.633	0.12	3,888	
	498	492	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.004	123	1,966	0.002	68	1,082	55.0	16.0	34.285	0.13	4,214	
	499	493	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.003	90	898	0.002	49	494	55.0	10.0	13.906	0.04	1,249	
	500	494	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.000	2	4	0.000	1	3	70.0	2.0	31.799	0.00	64	
	501	495	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.000	2	4	0.000	1	1	36.0	2.0	20.685	0.00	41	
	502	496	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.003	38	228	0.001	14	82	36.0	6.0	23.000	0.07	874	
	503	497	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.021	270	1,620	0.008	97	583	36.0	6.0	4.072	0.09	1,099	
	504	498	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.022	45	450	0.008	16	162	36.0	10.0	3.834	0.08	173	
	505	499	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.001	72	722	0.001	26	260	36.0	10.0	0.000	0.00	0	
	506	500	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.006	72	724	0.002	26	261	36.0	10.0	6.759	0.04	489	
	507	501	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.007	219	2,190	0.002	79	788	36.0	10.0	3.894	0.03	853	
	508	502	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.002	64	640	0.001	23	230	36.0	10.0	8.788	0.02	562	
	509	503	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.155	511	5,110	0.056	184	1,840	36.0	10.0	10.050	1.56	5,136	
	510	504	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.000	75	1,127	0.000	41	620	55.0	15.0	6.989	0.00	525	
	511	505	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.000	225	3,380	0.000	124	1,859	55.0	15.0	2.244	0.00	506	
	512	506	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.077	226	2,260	0.039	113	1,130	50.0	10.0	13.045	1.01	2,948	
	513	507	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.346	342	4,099	0.152	150	1,804	44.0	12.0	7.783	2.69	2,659	
	514	508	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.098	96	868	0.043	42	382	44.0	9.0	7.955	0.78	767	
	515	509	37 Every Kilowatt Counts Power Savings Event	Consumer	2009	0.007	225	1,348	0.003	108	647	48.0	6.0	3.384	0.02	760	
	516	510	38 peaksaver®	Consumer, Business	2009	0.865	17	225	0.779	16	202	90.0	13.0	0.000	0.00	0	
	517	511	38 peaksaver®	Consumer, Business	2009	0.865	17	225	0.779	16	202	90.0	13.0	0.000	0.00	0	
	518	512	38 peaksaver®	Consumer, Business	2009	0.300	6	78	0.270	5	70	90.0	13.0	0.000	0.00	0	
	519	513	38 peaksaver®	Consumer, Business	2009	3.700	74	962	3.330	67	866	90.0	13.0	0.000	0.00	0	
	520	514	38 peaksaver®	Consumer, Business	2009	3.700	74	962	3.330	67	866	90.0	13.0	0.000	0.00	0	
	521	515	38 peaksaver®	Consumer, Business	2009	1.850	37	481	1.665	33	433	90.0	13.0	0.000	0.00	0	
	522	516	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.026	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	523	517	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.044	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	524	518	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.044	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	525	519	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.019	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	526	520	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.027	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	527	521	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.045	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	528	522	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.050	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	529	523	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.021	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	530	524	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.030	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	531	525	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.045	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	532	526	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.053	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	533	527	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.026	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	534	528	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.028	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	535	529	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.180	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	536	530	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.040	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	537	531	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.040	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	538	532	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.020	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	539	533	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.030	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	540	534	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.040	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	541	535	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.070	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	542	536	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.070	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	543	537	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.130	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	544	538	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.150	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
	545	539	39 Electricity Retrofit Incentive	Business, Industrial	2009	0.200	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	

















	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
2	Measure Results at End-User Level																
3																	
4	For: Niagara-on-the-Lake Hydro Inc.																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Pro			
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
1085	1079	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.131	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1086	1080	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.052	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1087	1081	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.700	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1088	1082	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.110	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1089	1083	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.052	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1090	1084	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.600	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1091	1085	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.000	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1092	1086	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.000	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1093	1087	39	Electricity Retrofit Incentive	Business, Industrial	2009	0.000	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1094	1088	39	Electricity Retrofit Incentive	Business, Industrial	2009	Custom	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	Quasi-Prescriptive	58.0	20.0	0.000	0.00	0	
1095	1089	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	59.0	20.0	0.000	0.00	0	
1096	1090	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	44.0	20.0	0.000	0.00	0	
1097	1091	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	0.000	0.00	0	
1098	1092	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	0.000	0.00	0	
1099	1093	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	58.0	20.0	0.000	0.00	0	
1100	1094	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	62.3	20.0	0.000	0.00	0	
1101	1095	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	0.000	0.00	0	
1102	1096	40	Toronto Comprehensive	Consumer Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	62.0	20.0	0.000	0.00	0	
1103	1097	41	High Performance New Construction	Business, Industrial	2009	Custom	Custom	Custom	Custom	Custom	Custom	70.0	20.0	0.085	7.51	17,125	
1104	1098	42	Power Savings Blitz	Business	2009	0.022	162	2,381	0.020	151	2,215	93.0	14.7	0.000	0.00	0	
1105	1099	42	Power Savings Blitz	Business	2009	0.022	162	2,381	0.020	151	2,215	93.0	14.7	0.000	0.00	0	
1106	1100	42	Power Savings Blitz	Business	2009	0.022	162	2,381	0.020	151	2,215	93.0	14.7	0.000	0.00	0	
1107	1101	42	Power Savings Blitz	Business	2009	0.043	314	4,616	0.040	292	4,293	93.0	14.7	299.000	12.79	94,034	
1108	1102	42	Power Savings Blitz	Business	2009	0.075	550	8,085	0.070	512	7,519	93.0	14.7	0.000	0.00	0	
1109	1103	42	Power Savings Blitz	Business	2009	0.043	314	4,616	0.040	292	4,293	93.0	14.7	0.000	0.00	0	
1110	1104	42	Power Savings Blitz	Business	2009	0.075	550	8,085	0.070	512	7,519	93.0	14.7	16.000	1.20	8,806	
1111	1105	42	Power Savings Blitz	Business	2009	0.012	92	1,352	0.011	86	1,258	93.0	14.7	2.000	0.02	183	
1112	1106	42	Power Savings Blitz	Business	2009	0.034	253	3,719	0.032	235	3,459	93.0	14.7	0.000	0.00	0	
1113	1107	42	Power Savings Blitz	Business	2009	0.018	131	1,926	0.017	122	1,791	93.0	14.7	0.000	0.00	0	
1114	1108	42	Power Savings Blitz	Business	2009	0.070	511	7,512	0.065	475	6,986	93.0	14.7	0.000	0.00	0	
1115	1109	42	Power Savings Blitz	Business	2009	0.037	275	4,043	0.034	256	3,760	93.0	14.7	0.000	0.00	0	
1116	1110	42	Power Savings Blitz	Business	2009	0.011	79	1,161	0.010	73	1,080	93.0	14.7	18.000	0.19	1,415	
1117	1111	42	Power Savings Blitz	Business	2009	0.029	210	3,087	0.027	195	2,871	93.0	14.7	0.000	0.00	0	
1118	1112	42	Power Savings Blitz	Business	2009	0.012	87	1,279	0.011	81	1,189	93.0	14.7	0.000	0.00	0	
1119	1113	42	Power Savings Blitz	Business	2009	0.058	428	6,292	0.054	398	5,851	93.0	14.7	0.000	0.00	0	
1120	1114	42	Power Savings Blitz	Business	2009	0.026	192	2,822	0.024	179	2,625	93.0	14.7	0.000	0.00	0	
1121	1115	42	Power Savings Blitz	Business	2009	0.014	105	1,544	0.013	98	1,435	93.0	14.7	2.000	0.03	210	
1122	1116	42	Power Savings Blitz	Business	2009	0.029	214	3,146	0.027	199	2,926	93.0	14.7	3.000	0.09	642	
1123	1117	42	Power Savings Blitz	Business	2009	0.032	237	3,792	0.030	220	3,527	93.0	16.0	560.000	17.97	132,451	
1124	1118	42	Power Savings Blitz	Business	2009	0.032	237	3,792	0.030	220	3,527	93.0	16.0	132.000	4.23	31,221	
1125	1119	42	Power Savings Blitz	Business	2009	0.017	127	292	0.016	118	272	93.0	2.3	205.000	3.53	25,968	
1126	1120	42	Power Savings Blitz	Business	2009	0.028	205	472	0.026	191	438	93.0	2.3	0.000	0.00	0	
1127	1121	42	Power Savings Blitz	Business	2009	0.046	336	773	0.043	312	719	93.0	2.3	0.000	0.00	0	
1128	1122	42	Power Savings Blitz	Business	2009	0.072	533	1,226	0.067	496	1,140	93.0	2.3	38.000	2.75	20,250	
1129	1123	42	Power Savings Blitz	Business	2009	0.027	197	453	0.025	183	421	93.0	2.3	0.000	0.00	0	
1130	1124	42	Power Savings Blitz	Business	2009	0.034	249	573	0.032	232	533	93.0	2.3	0.000	0.00	0	
1131	1125	42	Power Savings Blitz	Business	2009	0.044	323	743	0.041	300	691	93.0	2.3	43.000	1.89	13,899	
1132	1126	42	Power Savings Blitz	Business	2009	0.027	197	453	0.025	183	421	93.0	2.3	70.000	1.87	13,759	
1133	1127	42	Power Savings Blitz	Business	2009	0.017	122	73	0.016	113	68	93.0	0.6	14.000	0.23	1,712	
1134	1128	42	Power Savings Blitz	Business	2009	0.034	249	573	0.032	232	533	93.0	2.3	91.000	3.08	22,657	
1135	1129	42	Power Savings Blitz	Business	2009	0.015	109	65	0.014	101	61	93.0	0.6	67.000	1.00	7,316	
1136	1130	42	Power Savings Blitz	Business	2009	0.037	271	623	0.034	252	580	93.0	2.3	4.000	0.15	1,083	
1137	1131	42	Power Savings Blitz	Business	2009	0.018	131	79	0.017	122	73	93.0	0.6	46.000	0.82	6,028	
1138	1132	42	Power Savings Blitz	Business	2009	0.044	323	743	0.041	300	691	93.0	2.3	0.000	0.00	0	
1139	1133	42	Power Savings Blitz	Business	2009	0.015	109	65	0.014	101	61	93.0	0.6	0.000	0.00	0	
1140	1134	42	Power Savings Blitz	Business	2009	0.034	318	2,226	0.032	296	2,070	93.0	7.0	0.000	0.00	0	
1141	1135	42	Power Savings Blitz	Business	2009	0.017	154	1,078	0.016	143	1,003	93.0	7.0	0.000	0.00	0	
1142	1136	42	Power Savings Blitz	Business	2009	0.064	600	9,000	0.060	558	8,370	93.0	15.0	0.000	0.00	0	
1143	1137	42	Power Savings Blitz	Business	2009	0.004	34	170	0.004	32	158	93.0	5.0	0.000	0.00	0	
1144	1138	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1145	1139	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	105.000	0.00	0	
1146	1140	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1147	1141	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	2.000	0.00	0	
1148	1142	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	2.000	0.00	0	
1149	1143	42	Power Savings Blitz	Business	2009	0.083	612	8,996	0.077	569	8,367	93.0	14.7	0.000	0.00	0	
1150	1144	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1151	1145	42	Power Savings Blitz	Business	2009	0.043	314	4,616	0.040	292	4,293	93.0	14.7	0.000	0.00	0	
1152	1146	42	Power Savings Blitz	Business	2009	0.083	612	8,996	0.077	569	8,367	93.0	14.7	0.000	0.00	0	
1153	1147	42	Power Savings Blitz	Business	2009	0.043	314	4,616	0.040	292	4,293	93.0	14.7	2.000	0.09	629	
1154	1148	42	Power Savings Blitz	Business	2009	0.083	612	8,996	0.077	569	8,367	93.0	14.7	5.000	0.42	3,058	
1155	1149	42	Power Savings Blitz	Business	2009	0.012	87	1,279	0.011	81	1,189	93.0	14.7	100.000	1.19	8,736	
1156	1150	42	Power Savings Blitz	Business	2009	0.019	140	2,058	0.018	130	1,914	93.0	14.7	0.000	0.00	0	
1157	1151	42	Power Savings Blitz	Business	2009	0.020	144	2,117	0.019	134	1,969	93.0	14.7	0.000	0.00	0	
1158	1152	42	Power Savings Blitz	Business	2009	0.015	109	1,297	0.014	101	1,206	93.0	11.9	15.000	0.22	1,638	
1159	1153	42	Power Savings Blitz	Business	2009	0.030	218	2,594	0.028	203	2,413	93.0	11.9	0.000	0.00	0	
1160	1154	42	Power Savings Blitz	Business	2009	0.082	603	8,864	0.076	561	8,244	93.0	14.7	0.000	0.00	0	
1161	1155	42	Power Savings Blitz	Business	2009	0.138	1,013	14,891	0.128	942	13,849						

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5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Pro			
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
1162	1156	42	Power Savings Blitz	Business	2009	0.017	127	292	0.016	118	272	93.0	2.3	0.000	0.00	0	
1163	1157	42	Power Savings Blitz	Business	2009	0.028	205	472	0.026	191	438	93.0	2.3	0.000	0.00	0	
1164	1158	42	Power Savings Blitz	Business	2009	0.046	336	773	0.043	312	719	93.0	2.3	0.000	0.00	0	
1165	1159	42	Power Savings Blitz	Business	2009	0.072	533	1,226	0.067	496	1,140	93.0	2.3	0.000	0.00	0	
1166	1160	42	Power Savings Blitz	Business	2009	0.033	240	552	0.031	223	513	93.0	2.3	0.000	0.00	0	
1167	1161	42	Power Savings Blitz	Business	2009	0.060	441	1,014	0.056	410	943	93.0	2.3	0.000	0.00	0	
1168	1162	42	Power Savings Blitz	Business	2009	0.017	122	73	0.016	113	68	93.0	0.6	0.000	0.00	0	
1169	1163	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	14.7	26.000	0.00	0	
1170	1164	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	14.7	8.000	0.00	0	
1171	1165	42	Power Savings Blitz	Business	2009	0.031	229	3,366	0.029	213	3,131	93.0	14.7	0.000	0.00	0	
1172	1166	42	Power Savings Blitz	Business	2009	0.031	229	3,366	0.029	213	3,131	93.0	14.7	0.000	0.00	0	
1173	1167	42	Power Savings Blitz	Business	2009	0.031	229	3,366	0.029	213	3,131	93.0	14.7	0.000	0.00	0	
1174	1168	42	Power Savings Blitz	Business	2009	0.061	446	6,556	0.057	415	6,097	93.0	14.7	11.000	0.67	4,901	
1175	1169	42	Power Savings Blitz	Business	2009	0.106	780	11,466	0.099	725	10,663	93.0	14.7	0.000	0.00	0	
1176	1170	42	Power Savings Blitz	Business	2009	0.061	446	6,556	0.057	415	6,097	93.0	14.7	0.000	0.00	0	
1177	1171	42	Power Savings Blitz	Business	2009	0.106	780	11,466	0.099	725	10,663	93.0	14.7	0.000	0.00	0	
1178	1172	42	Power Savings Blitz	Business	2009	0.018	130	1,911	0.017	121	1,777	93.0	14.7	0.000	0.00	0	
1179	1173	42	Power Savings Blitz	Business	2009	0.049	359	5,277	0.046	334	4,908	93.0	14.7	0.000	0.00	0	
1180	1174	42	Power Savings Blitz	Business	2009	0.025	186	2,734	0.023	173	2,543	93.0	14.7	0.000	0.00	0	
1181	1175	42	Power Savings Blitz	Business	2009	0.098	724	10,643	0.091	673	9,898	93.0	14.7	0.000	0.00	0	
1182	1176	42	Power Savings Blitz	Business	2009	0.053	390	5,733	0.049	363	5,332	93.0	14.7	0.000	0.00	0	
1183	1177	42	Power Savings Blitz	Business	2009	0.015	111	1,632	0.014	103	1,517	93.0	14.7	1.000	0.02	111	
1184	1178	42	Power Savings Blitz	Business	2009	0.040	297	4,366	0.037	276	4,060	93.0	14.7	0.000	0.00	0	
1185	1179	42	Power Savings Blitz	Business	2009	0.017	124	1,823	0.016	115	1,695	93.0	14.7	0.000	0.00	0	
1186	1180	42	Power Savings Blitz	Business	2009	0.082	606	8,908	0.076	564	8,285	93.0	14.7	0.000	0.00	0	
1187	1181	42	Power Savings Blitz	Business	2009	0.037	272	3,998	0.034	253	3,719	93.0	14.7	0.000	0.00	0	
1188	1182	42	Power Savings Blitz	Business	2009	0.020	149	2,190	0.019	139	2,037	93.0	14.7	0.000	0.00	0	
1189	1183	42	Power Savings Blitz	Business	2009	0.041	303	4,454	0.038	282	4,142	93.0	14.7	0.000	0.00	0	
1190	1184	42	Power Savings Blitz	Business	2009	0.032	237	3,792	0.030	220	3,527	93.0	16.0	54.000	1.73	12,772	
1191	1185	42	Power Savings Blitz	Business	2009	0.032	237	3,792	0.030	220	3,527	93.0	16.0	23.000	0.74	5,440	
1192	1186	42	Power Savings Blitz	Business	2009	0.024	179	412	0.022	166	383	93.0	2.3	1.000	0.02	179	
1193	1187	42	Power Savings Blitz	Business	2009	0.040	291	669	0.037	271	622	93.0	2.3	1.000	0.04	291	
1194	1188	42	Power Savings Blitz	Business	2009	0.065	476	1,095	0.060	443	1,018	93.0	2.3	0.000	0.00	0	
1195	1189	42	Power Savings Blitz	Business	2009	0.103	755	1,737	0.096	702	1,615	93.0	2.3	0.000	0.00	0	
1196	1190	42	Power Savings Blitz	Business	2009	0.038	278	639	0.035	259	595	93.0	2.3	4.000	0.15	1,114	
1197	1191	42	Power Savings Blitz	Business	2009	0.048	353	812	0.045	328	755	93.0	2.3	0.000	0.00	0	
1198	1192	42	Power Savings Blitz	Business	2009	0.062	458	1,053	0.058	426	980	93.0	2.3	10.000	0.62	4,579	
1199	1193	42	Power Savings Blitz	Business	2009	0.038	278	639	0.035	259	595	93.0	2.3	17.000	0.64	4,734	
1200	1194	42	Power Savings Blitz	Business	2009	0.024	173	412	0.022	161	383	93.0	0.6	0.000	0.00	0	
1201	1195	42	Power Savings Blitz	Business	2009	0.048	353	812	0.045	328	755	93.0	2.3	20.000	0.96	7,054	
1202	1196	42	Power Savings Blitz	Business	2009	0.021	155	93	0.020	144	86	93.0	0.6	36.000	0.76	5,569	
1203	1197	42	Power Savings Blitz	Business	2009	0.052	384	883	0.048	357	821	93.0	2.3	3.000	0.16	1,151	
1204	1198	42	Power Savings Blitz	Business	2009	0.025	186	112	0.023	173	104	93.0	0.6	0.000	0.00	0	
1205	1199	42	Power Savings Blitz	Business	2009	0.062	458	1,053	0.058	426	980	93.0	2.3	0.000	0.00	0	
1206	1200	42	Power Savings Blitz	Business	2009	0.021	155	93	0.020	144	86	93.0	0.6	0.000	0.00	0	
1207	1201	42	Power Savings Blitz	Business	2009	0.034	318	2,226	0.032	296	2,070	93.0	7.0	0.000	0.00	0	
1208	1202	42	Power Savings Blitz	Business	2009	0.017	154	1,078	0.016	143	1,003	93.0	7.0	0.000	0.00	0	
1209	1203	42	Power Savings Blitz	Business	2009	0.064	600	9,000	0.060	558	8,370	93.0	15.0	0.000	0.00	0	
1210	1204	42	Power Savings Blitz	Business	2009	0.004	34	170	0.004	32	158	93.0	5.0	0.000	0.00	0	
1211	1205	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1212	1206	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1213	1207	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1214	1208	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	1.000	0.00	0	
1215	1209	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1216	1210	42	Power Savings Blitz	Business	2009	0.118	866	12,730	0.110	805	11,839	93.0	14.7	0.000	0.00	0	
1217	1211	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1218	1212	42	Power Savings Blitz	Business	2009	0.061	446	6,556	0.057	415	6,097	93.0	14.7	0.000	0.00	0	
1219	1213	42	Power Savings Blitz	Business	2009	0.118	866	12,730	0.110	805	11,839	93.0	14.7	0.000	0.00	0	
1220	1214	42	Power Savings Blitz	Business	2009	0.061	446	6,556	0.057	415	6,097	93.0	14.7	0.000	0.00	0	
1221	1215	42	Power Savings Blitz	Business	2009	0.118	866	12,730	0.110	805	11,839	93.0	14.7	0.000	0.00	0	
1222	1216	42	Power Savings Blitz	Business	2009	0.017	124	1,823	0.016	115	1,695	93.0	14.7	10.000	0.17	1,238	
1223	1217	42	Power Savings Blitz	Business	2009	0.027	198	2,911	0.025	184	2,707	93.0	14.7	15.000	0.40	2,970	
1224	1218	42	Power Savings Blitz	Business	2009	0.028	204	2,999	0.026	190	2,789	93.0	14.7	0.000	0.00	0	
1225	1219	42	Power Savings Blitz	Business	2009	0.021	155	1,845	0.020	144	1,715	93.0	11.9	0.000	0.00	0	
1226	1220	42	Power Savings Blitz	Business	2009	0.042	309	3,677	0.039	287	3,420	93.0	11.9	0.000	0.00	0	
1227	1221	42	Power Savings Blitz	Business	2009	0.116	854	12,554	0.108	794	11,675	93.0	14.7	0.000	0.00	0	
1228	1222	42	Power Savings Blitz	Business	2009	0.195	1,436	21,109	0.181	1,335	19,632	93.0	14.7	0.000	0.00	0	
1229	1223	42	Power Savings Blitz	Business	2009	0.024	179	412	0.022	166	383	93.0	2.3	0.000	0.00	0	
1230	1224	42	Power Savings Blitz	Business	2009	0.040	291	669	0.037	271	622	93.0	2.3	0.000	0.00	0	
1231	1225	42	Power Savings Blitz	Business	2009	0.065	476	1,095	0.060	443	1,018	93.0	2.3	0.000	0.00	0	
1232	1226	42	Power Savings Blitz	Business	2009	0.103	755	1,737	0.096	702	1,615	93.0	2.3	0.000	0.00	0	
1233	1227	42	Power Savings Blitz	Business	2009	0.046	340	782	0.043	316	727	93.0	2.3	0.000	0.00	0	
1234	1228	42	Power Savings Blitz	Business	2009	0.085	625	1,438	0.079	581	1,337	93.0	2.3	0.000	0.00	0	
1235	1229	42	Power Savings Blitz	Business	2009	0.024	173	104	0.022	161	97	93.0	0.6	0.000	0.00	0	
1236	1230	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	14.7	25.000	0.00	0	
1237	1231	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	14.7	10.000	0.00	0	
1238	1232	42	Power Savings Blitz	Business	2009	0.019	140	2,058	0.018	130	1,914	93.0	14.7	0.000	0.00	0	</

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1239	1233	42	Power Savings Blitz	Business	2009	0.019	140	2,058	0.018	130	1,914	93.0	14.7	0.000	0.00	0	
1240	1234	42	Power Savings Blitz	Business	2009	0.019	140	2,058	0.018	130	1,914	93.0	14.7	0.000	0.00	0	
1241	1235	42	Power Savings Blitz	Business	2009	0.037	273	4,013	0.034	254	3,732	93.0	14.7	65.000	2.42	17,765	
1242	1236	42	Power Savings Blitz	Business	2009	0.065	478	7,027	0.060	445	6,535	93.0	14.7	0.000	0.00	0	
1243	1237	42	Power Savings Blitz	Business	2009	0.037	273	4,013	0.034	254	3,732	93.0	14.7	0.000	0.00	0	
1244	1238	42	Power Savings Blitz	Business	2009	0.065	478	7,027	0.060	445	6,535	93.0	14.7	0.000	0.00	0	
1245	1239	42	Power Savings Blitz	Business	2009	0.011	80	1,176	0.010	74	1,094	93.0	14.7	0.000	0.00	0	
1246	1240	42	Power Savings Blitz	Business	2009	0.030	220	3,234	0.028	205	3,008	93.0	14.7	0.000	0.00	0	
1247	1241	42	Power Savings Blitz	Business	2009	0.015	114	1,676	0.014	106	1,558	93.0	14.7	0.000	0.00	0	
1248	1242	42	Power Savings Blitz	Business	2009	0.060	444	6,527	0.056	413	6,070	93.0	14.7	0.000	0.00	0	
1249	1243	42	Power Savings Blitz	Business	2009	0.033	239	3,513	0.031	222	3,267	93.0	14.7	0.000	0.00	0	
1250	1244	42	Power Savings Blitz	Business	2009	0.009	68	1,000	0.008	63	930	93.0	14.7	0.000	0.00	0	
1251	1245	42	Power Savings Blitz	Business	2009	0.025	182	2,675	0.023	169	2,488	93.0	14.7	0.000	0.00	0	
1252	1246	42	Power Savings Blitz	Business	2009	0.010	76	1,117	0.009	71	1,039	93.0	14.7	0.000	0.00	0	
1253	1247	42	Power Savings Blitz	Business	2009	0.051	372	5,468	0.047	346	5,086	93.0	14.7	0.000	0.00	0	
1254	1248	42	Power Savings Blitz	Business	2009	0.023	167	2,455	0.021	155	2,283	93.0	14.7	0.000	0.00	0	
1255	1249	42	Power Savings Blitz	Business	2009	0.012	91	1,338	0.011	85	1,244	93.0	14.7	2.000	0.02	182	
1256	1250	42	Power Savings Blitz	Business	2009	0.025	186	2,734	0.023	173	2,543	93.0	14.7	0.000	0.00	0	
1257	1251	42	Power Savings Blitz	Business	2009	0.032	237	3,792	0.030	220	3,527	93.0	16.0	132.000	4.23	31,221	
1258	1252	42	Power Savings Blitz	Business	2009	0.032	237	3,792	0.030	220	3,527	93.0	16.0	11.000	0.35	2,602	
1259	1253	42	Power Savings Blitz	Business	2009	0.015	110	253	0.014	102	235	93.0	2.3	41.000	0.61	4,513	
1260	1254	42	Power Savings Blitz	Business	2009	0.024	178	409	0.022	166	381	93.0	2.3	29.000	0.70	5,174	
1261	1255	42	Power Savings Blitz	Business	2009	0.040	292	672	0.037	272	625	93.0	2.3	0.000	0.00	0	
1262	1256	42	Power Savings Blitz	Business	2009	0.063	463	1,065	0.059	431	990	93.0	2.3	6.000	0.38	2,779	
1263	1257	42	Power Savings Blitz	Business	2009	0.023	171	393	0.021	159	366	93.0	2.3	0.000	0.00	0	
1264	1258	42	Power Savings Blitz	Business	2009	0.029	216	497	0.027	201	462	93.0	2.3	4.000	0.12	865	
1265	1259	42	Power Savings Blitz	Business	2009	0.038	281	646	0.035	261	601	93.0	2.3	2.000	0.08	562	
1266	1260	42	Power Savings Blitz	Business	2009	0.023	171	393	0.021	159	366	93.0	2.3	1.000	0.02	171	
1267	1261	42	Power Savings Blitz	Business	2009	0.014	106	64	0.013	99	59	93.0	0.6	0.000	0.00	0	
1268	1262	42	Power Savings Blitz	Business	2009	0.029	216	497	0.027	201	462	93.0	2.3	42.000	1.24	9,088	
1269	1263	42	Power Savings Blitz	Business	2009	0.013	95	57	0.012	88	53	93.0	0.6	16.000	0.21	1,518	
1270	1264	42	Power Savings Blitz	Business	2009	0.032	235	541	0.030	219	503	93.0	2.3	0.000	0.00	0	
1271	1265	42	Power Savings Blitz	Business	2009	0.015	114	68	0.014	106	64	93.0	0.6	0.000	0.00	0	
1272	1266	42	Power Savings Blitz	Business	2009	0.038	281	646	0.035	261	601	93.0	2.3	0.000	0.00	0	
1273	1267	42	Power Savings Blitz	Business	2009	0.013	95	57	0.012	88	53	93.0	0.6	0.000	0.00	0	
1274	1268	42	Power Savings Blitz	Business	2009	0.034	318	2,226	0.032	296	2,070	93.0	7.0	0.000	0.00	0	
1275	1269	42	Power Savings Blitz	Business	2009	0.017	154	1,078	0.016	143	1,003	93.0	7.0	0.000	0.00	0	
1276	1270	42	Power Savings Blitz	Business	2009	0.064	600	9,000	0.060	558	8,370	93.0	15.0	0.000	0.00	0	
1277	1271	42	Power Savings Blitz	Business	2009	0.004	34	170	0.004	32	158	93.0	5.0	0.000	0.00	0	
1278	1272	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1279	1273	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1280	1274	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1281	1275	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1282	1276	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1283	1277	42	Power Savings Blitz	Business	2009	0.072	531	7,806	0.067	494	7,259	93.0	14.7	0.000	0.00	0	
1284	1278	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	0.0	0.000	0.00	0	
1285	1279	42	Power Savings Blitz	Business	2009	0.037	273	4,013	0.034	254	3,732	93.0	14.7	0.000	0.00	0	
1286	1280	42	Power Savings Blitz	Business	2009	0.072	531	7,806	0.067	494	7,259	93.0	14.7	0.000	0.00	0	
1287	1281	42	Power Savings Blitz	Business	2009	0.037	273	4,013	0.034	254	3,732	93.0	14.7	1.000	0.04	273	
1288	1282	42	Power Savings Blitz	Business	2009	0.072	531	7,806	0.067	494	7,259	93.0	14.7	5.000	0.36	2,657	
1289	1283	42	Power Savings Blitz	Business	2009	0.010	76	1,117	0.009	71	1,039	93.0	14.7	19.000	0.20	1,442	
1290	1284	42	Power Savings Blitz	Business	2009	0.017	121	1,779	0.016	113	1,654	93.0	14.7	0.000	0.00	0	
1291	1285	42	Power Savings Blitz	Business	2009	0.017	125	1,838	0.016	116	1,709	93.0	14.7	0.000	0.00	0	
1292	1286	42	Power Savings Blitz	Business	2009	0.013	95	1,131	0.012	88	1,051	93.0	11.9	0.000	0.00	0	
1293	1287	42	Power Savings Blitz	Business	2009	0.026	190	2,261	0.024	177	2,103	93.0	11.9	0.000	0.00	0	
1294	1288	42	Power Savings Blitz	Business	2009	0.071	524	7,703	0.066	487	7,164	93.0	14.7	0.000	0.00	0	
1295	1289	42	Power Savings Blitz	Business	2009	0.120	881	12,951	0.112	819	12,044	93.0	14.7	0.000	0.00	0	
1296	1290	42	Power Savings Blitz	Business	2009	0.015	110	253	0.014	102	235	93.0	2.3	0.000	0.00	0	
1297	1291	42	Power Savings Blitz	Business	2009	0.024	178	409	0.022	166	381	93.0	2.3	0.000	0.00	0	
1298	1292	42	Power Savings Blitz	Business	2009	0.040	292	672	0.037	272	625	93.0	2.3	0.000	0.00	0	
1299	1293	42	Power Savings Blitz	Business	2009	0.063	463	1,065	0.059	431	990	93.0	2.3	0.000	0.00	0	
1300	1294	42	Power Savings Blitz	Business	2009	0.028	209	481	0.026	194	447	93.0	2.3	0.000	0.00	0	
1301	1295	42	Power Savings Blitz	Business	2009	0.052	383	881	0.048	356	819	93.0	2.3	0.000	0.00	0	
1302	1296	42	Power Savings Blitz	Business	2009	0.014	106	64	0.013	99	59	93.0	0.6	0.000	0.00	0	
1303	1297	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	14.7	12.000	0.00	0	
1304	1298	42	Power Savings Blitz	Business	2009	0.000	0	0	0.000	0	0	93.0	14.7	0.000	0.00	0	
1305	1299	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	228	4,555	0.011	93	1,868	41.0	20.0	0.000	0.00	0	
1306	1300	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.077	0	0	0.032	0	0	41.0	20.0	0.000	0.00	0	
1307	1301	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.046	403	8,059	0.019	165	3,304	41.0	20.0	0.000	0.00	0	
1308	1302	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.029	254	5,081	0.012	104	2,083	41.0	20.0	0.000	0.00	0	
1309	1303	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	394	7,884	0.018	166	3,322	41.0	20.0	0.000	0.00	0	
1310	1304	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.074	648	12,965	0.030	262	5,316	41.0	20.0	0.000	0.00	0	
1311	1305	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	385	7,709	0.018	158	3,161	41.0	20.0	0.000	0.00	0	
1312	1306	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.052	456	9,110	0.021	187	3,735	41.0	20.0	0.000	0.00	0	
1313	1307	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.070	613	12,264	0.029	251	5,028	41.0	20.0	0.000	0.00	0	
1314	1308	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	385	7,709	0.018	158	3,161	41.0	20.0	0.000	0.00	0	
1315	1309	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	491	9									



	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
2	<b>Measure Results at End-User Level</b>																
3																	
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions							Pro				
Gross Summer Peak Demand Savings (kW)						Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)		

	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
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4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions									Pro		
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
1393	1387	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	84	1,680	0.023	34	689	41.0	20.0	0.000	0.00	0	
1394	1388	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.072	108	2,160	0.030	44	886	41.0	20.0	0.000	0.00	0	
1395	1389	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	66	1,320	0.018	27	541	41.0	20.0	0.000	0.00	0	
1396	1390	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	90	1,800	0.025	37	738	41.0	20.0	0.000	0.00	0	
1397	1391	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.071	107	2,130	0.029	44	873	41.0	20.0	0.000	0.00	0	
1398	1392	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.019	29	570	0.008	12	234	41.0	20.0	0.000	0.00	0	
1399	1393	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.027	40	795	0.011	16	326	41.0	20.0	0.000	0.00	0	
1400	1394	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	68	1,350	0.018	28	554	41.0	20.0	0.000	0.00	0	
1401	1395	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	75	1,500	0.021	31	615	41.0	20.0	0.000	0.00	0	
1402	1396	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.021	32	630	0.009	13	258	41.0	20.0	0.000	0.00	0	
1403	1397	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.030	44	885	0.012	18	363	41.0	20.0	0.000	0.00	0	
1404	1398	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	68	1,350	0.018	28	554	41.0	20.0	0.000	0.00	0	
1405	1399	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.053	80	1,590	0.022	33	652	41.0	20.0	0.000	0.00	0	
1406	1400	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.150	0	0	0.062	0	0	41.0	20.0	0.000	0.00	0	
1407	1401	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.228	0	0	0.093	0	0	41.0	20.0	0.000	0.00	0	
1408	1402	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.197	0	0	0.081	0	0	41.0	20.0	0.000	0.00	0	
1409	1403	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.170	0	0	0.070	0	0	41.0	20.0	0.000	0.00	0	
1410	1404	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.239	0	0	0.098	0	0	41.0	20.0	0.000	0.00	0	
1411	1405	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	0	0	0.099	0	0	41.0	20.0	0.000	0.00	0	
1412	1406	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.018	27	530	0.007	11	217	41.0	20.0	0.000	0.00	0	
1413	1407	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	39	770	0.011	16	316	41.0	20.0	0.000	0.00	0	
1414	1408	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.039	59	1,170	0.016	24	480	41.0	20.0	0.000	0.00	0	
1415	1409	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.017	25	500	0.007	10	205	41.0	20.0	0.000	0.00	0	
1416	1410	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.028	43	850	0.011	17	349	41.0	20.0	0.000	0.00	0	
1417	1411	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.159	0	0	0.065	0	0	41.0	20.0	0.000	0.00	0	
1418	1412	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.155	0	0	0.064	0	0	41.0	20.0	0.000	0.00	0	
1419	1413	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	0	0	0.099	0	0	41.0	20.0	0.000	0.00	0	
1420	1414	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.314	0	0	0.129	0	0	41.0	20.0	0.000	0.00	0	
1421	1415	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.428	0	0	0.175	0	0	41.0	20.0	0.000	0.00	0	
1422	1416	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	0	0	0.023	0	0	41.0	20.0	0.000	0.00	0	
1423	1417	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	23	450	0.006	9	185	41.0	20.0	0.000	0.00	0	
1424	1418	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	23	450	0.006	9	185	41.0	20.0	0.000	0.00	0	
1425	1419	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	30	600	0.008	12	246	41.0	20.0	0.000	0.00	0	
1426	1420	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	30	600	0.008	12	246	41.0	20.0	0.000	0.00	0	
1427	1421	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.096	144	2,880	0.039	59	1,181	41.0	20.0	0.000	0.00	0	
1428	1422	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	39	780	0.011	16	320	41.0	20.0	0.000	0.00	0	
1429	1423	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	38	750	0.010	15	308	41.0	20.0	0.000	0.00	0	
1430	1424	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	60	1,200	0.016	25	492	41.0	20.0	0.000	0.00	0	
1431	1425	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	38	750	0.010	15	308	41.0	20.0	0.000	0.00	0	
1432	1426	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	98	1,950	0.025	40	800	41.0	20.0	0.000	0.00	0	
1433	1427	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.128	192	3,840	0.052	79	1,574	41.0	20.0	0.000	0.00	0	
1434	1428	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.226	339	6,780	0.093	139	2,780	41.0	20.0	0.000	0.00	0	
1435	1429	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	60	1,200	0.016	25	492	41.0	20.0	0.000	0.00	0	
1436	1430	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.055	83	1,650	0.023	34	677	41.0	20.0	0.000	0.00	0	
1437	1431	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.075	113	2,250	0.031	46	923	41.0	20.0	0.000	0.00	0	
1438	1432	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.081	122	2,430	0.033	50	996	41.0	20.0	0.000	0.00	0	
1439	1433	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.095	143	2,850	0.039	58	1,169	41.0	20.0	0.000	0.00	0	
1440	1434	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	135	2,700	0.037	55	1,107	41.0	20.0	0.000	0.00	0	
1441	1435	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	135	2,700	0.037	55	1,107	41.0	20.0	0.000	0.00	0	
1442	1436	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	170	3,400	0.021	70	1,394	41.0	20.0	0.000	0.00	0	
1443	1437	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	69	1,380	0.031	28	566	41.0	20.0	0.000	0.00	0	
1444	1438	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	1,100	22,000	0.031	451	9,020	41.0	20.0	0.000	0.00	0	
1445	1439	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.325	240	4,807	0.133	99	1,971	41.0	20.0	0.000	0.00	0	
1446	1440	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.120	-1,486	-29,716	0.049	-609	-12,184	41.0	20.0	0.000	0.00	0	
1447	1441	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.505	1,385	27,710	0.207	568	11,361	41.0	20.0	0.000	0.00	0	
1448	1442	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.313	-50	-1,000	0.128	-21	-410	41.0	20.0	0.000	0.00	0	
1449	1443	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	1.350	1,620	32,400	0.554	664	13,284	41.0	20.0	0.000	0.00	0	
1450	1444	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	66	1,310	0.000	27	537	41.0	20.0	0.000	0.00	0	
1451	1445	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	838	16,760	0.000	344	6,872	41.0	20.0	0.000	0.00	0	
1452	1446	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	838	16,760	0.000	344	6,872	41.0	20.0	0.000	0.00	0	
1453	1447	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	28	560	0.000	11	230	41.0	20.0	0.000	0.00	0	
1454	1448	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.007	69	1,376	0.003	28	564	41.0	20.0	0.000	0.00	0	
1455	1449	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	90	1,796	0.000	37	736	41.0	20.0	0.000	0.00	0	
1456	1450	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.016	96	1,912	0.007	39	784	41.0	20.0	0.000	0.00	0	
1457	1451	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.600	1,020	20,400	0.246	418	8,364	41.0	20.0	0.000	0.00	0	
1458	1452	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	146	2,917	0.010	60	1,						

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1470	1464	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	196	3,916	0.018	80	1,606	41.0	20.0	0.000	0.00	0	
1471	1465	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	249	4,984	0.023	102	2,043	41.0	20.0	0.000	0.00	0	
1472	1466	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.072	320	6,408	0.030	131	2,627	41.0	20.0	0.000	0.00	0	
1473	1467	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	196	3,916	0.018	80	1,606	41.0	20.0	0.000	0.00	0	
1474	1468	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	267	5,340	0.025	109	2,189	41.0	20.0	0.000	0.00	0	
1475	1469	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.071	316	6,319	0.029	130	2,591	41.0	20.0	0.000	0.00	0	
1476	1470	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.019	85	1,691	0.008	35	693	41.0	20.0	0.000	0.00	0	
1477	1471	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.027	118	2,359	0.011	48	967	41.0	20.0	0.000	0.00	0	
1478	1472	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	200	4,005	0.018	82	1,642	41.0	20.0	0.000	0.00	0	
1479	1473	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	223	4,450	0.021	91	1,825	41.0	20.0	0.000	0.00	0	
1480	1474	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.021	93	1,869	0.009	38	766	41.0	20.0	0.000	0.00	0	
1481	1475	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.030	131	2,626	0.012	54	1,076	41.0	20.0	0.000	0.00	0	
1482	1476	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	200	4,005	0.018	82	1,642	41.0	20.0	0.000	0.00	0	
1483	1477	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.053	236	4,717	0.022	97	1,934	41.0	20.0	0.000	0.00	0	
1484	1478	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.150	668	13,350	0.062	274	5,474	41.0	20.0	0.000	0.00	0	
1485	1479	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.228	1,015	20,292	0.093	416	8,320	41.0	20.0	0.000	0.00	0	
1486	1480	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.197	877	17,533	0.081	359	7,189	41.0	20.0	0.000	0.00	0	
1487	1481	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.170	757	15,130	0.070	310	6,203	41.0	20.0	0.000	0.00	0	
1488	1482	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.239	1,064	21,271	0.098	436	8,721	41.0	20.0	0.000	0.00	0	
1489	1483	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	1,077	21,538	0.099	442	8,831	41.0	20.0	0.000	0.00	0	
1490	1484	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.018	79	1,572	0.007	32	645	41.0	20.0	0.000	0.00	0	
1491	1485	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	114	2,284	0.011	47	937	41.0	20.0	0.000	0.00	0	
1492	1486	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.039	174	3,471	0.016	71	1,423	41.0	20.0	0.000	0.00	0	
1493	1487	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.017	74	1,483	0.007	30	608	41.0	20.0	0.000	0.00	0	
1494	1488	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.028	126	2,522	0.011	52	1,034	41.0	20.0	0.000	0.00	0	
1495	1489	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.159	708	14,151	0.065	290	5,802	41.0	20.0	0.000	0.00	0	
1496	1490	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.155	690	13,795	0.064	283	5,656	41.0	20.0	0.000	0.00	0	
1497	1491	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	1,077	21,538	0.099	442	8,831	41.0	20.0	0.000	0.00	0	
1498	1492	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.314	1,397	27,946	0.129	573	11,458	41.0	20.0	0.000	0.00	0	
1499	1493	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.428	1,905	38,092	0.175	781	15,618	41.0	20.0	0.000	0.00	0	
1500	1494	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	249	4,984	0.023	102	2,043	41.0	20.0	0.000	0.00	0	
1501	1495	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	67	1,335	0.006	27	547	41.0	20.0	0.000	0.00	0	
1502	1496	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	67	1,335	0.006	27	547	41.0	20.0	0.000	0.00	0	
1503	1497	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	89	1,780	0.008	36	730	41.0	20.0	0.000	0.00	0	
1504	1498	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	89	1,780	0.008	36	730	41.0	20.0	0.000	0.00	0	
1505	1499	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.096	427	8,544	0.039	175	3,503	41.0	20.0	0.000	0.00	0	
1506	1500	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	116	2,314	0.011	47	949	41.0	20.0	0.000	0.00	0	
1507	1501	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	111	2,225	0.010	46	912	41.0	20.0	0.000	0.00	0	
1508	1502	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	178	3,560	0.016	73	1,460	41.0	20.0	0.000	0.00	0	
1509	1503	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	111	2,225	0.010	46	912	41.0	20.0	0.000	0.00	0	
1510	1504	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	289	5,785	0.025	119	2,372	41.0	20.0	0.000	0.00	0	
1511	1505	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.128	570	11,392	0.052	234	4,671	41.0	20.0	0.000	0.00	0	
1512	1506	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.226	1,006	20,114	0.093	412	8,247	41.0	20.0	0.000	0.00	0	
1513	1507	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	178	3,560	0.016	73	1,460	41.0	20.0	0.000	0.00	0	
1514	1508	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.055	245	4,895	0.023	100	2,007	41.0	20.0	0.000	0.00	0	
1515	1509	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.075	334	6,675	0.031	137	2,737	41.0	20.0	0.000	0.00	0	
1516	1510	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.081	360	7,209	0.033	148	2,956	41.0	20.0	0.000	0.00	0	
1517	1511	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.095	423	8,455	0.039	173	3,467	41.0	20.0	0.000	0.00	0	
1518	1512	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	401	8,010	0.037	164	3,284	41.0	20.0	0.000	0.00	0	
1519	1513	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	401	8,010	0.037	164	3,284	41.0	20.0	0.000	0.00	0	
1520	1514	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	0	0	0.021	0	0	41.0	20.0	0.000	0.00	0	
1521	1515	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	0	0	0.031	0	0	41.0	20.0	0.000	0.00	0	
1522	1516	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	0	0	0.031	0	0	41.0	20.0	0.000	0.00	0	
1523	1517	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.325	713	14,260	0.133	292	5,847	41.0	20.0	0.000	0.00	0	
1524	1518	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.120	-1,486	-29,716	0.049	-609	-12,184	41.0	20.0	0.000	0.00	0	
1525	1519	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.505	1,385	27,710	0.207	568	11,361	41.0	20.0	0.000	0.00	0	
1526	1520	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.313	-50	-1,000	0.128	-21	-410	41.0	20.0	0.000	0.00	0	
1527	1521	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	1.350	1,620	32,400	0.554	664	13,284	41.0	20.0	0.000	0.00	0	
1528	1522	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	66	1,310	0.000	27	537	41.0	20.0	0.000	0.00	0	
1529	1523	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	41.0	20.0	0.000	0.00	0	
1530	1524	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	41.0	20.0	0.000	0.00	0	
1531	1525	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	41.0	20.0	0.000	0.00	0	
1532	1526	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.007	69	1,376	0.003	28	564	41.0	20.0	0.000	0.00	0	
1533	1527	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	90	1,796	0.000	37	736	41.0	20.0	0.000	0.00	0	
1534	1528	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.016	96	1,912	0.007	39	784	41.0	20.0	0.000	0.00	0	
1535	1529	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.600	1,020	20,400	0.246	418	8,364	41.0	20.0	0.000	0.00	0	
1536	1530	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	146	2,917	0.010	60	1,196	41.0	20.0	0.000	0.00	0	
1537	1531	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	5.385	8,440	168,800	2.208	3,460	69,208	41.0	20.0	0.000	0.00	0	
1538	1532	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	185	3,700	0.000	76	1,517	41.0	20.0	0.000	0.00	0	
1539	1533	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	Custom	Custom	Custom	Custom	Custom	Custom	41.0	Custom	0.000	0.00	0	
1540	1534	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	228	4,555	0.018	159	3,189	70.0	20.0	0.000	0.00	0	
1541	1535	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.077	0	0	0.054	0	0	70.0	20.0	0.000	0.00	0	
1542	1536	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.046	403	8,059	0.032	282	5,641	70.0	20.0	0.000	0		

	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V						
1	<b>OPA Conservation &amp; Demand Management Programs</b>																						
2	Measure Results at End-User Level																						
3																							
4	For: <b>Niagara-on-the-Lake Hydro Inc.</b>																						
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Gross Annual Energy Savings (kWh)
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)										
1547	1541	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.052	456	9,110	0.036	319	6,377	70.0	20.0	0.000	0.00	0							
1548	1542	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.070	613	12,264	0.049	429	8,585	70.0	20.0	0.000	0.00	0							
1549	1543	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	385	7,709	0.031	270	5,396	70.0	20.0	0.000	0.00	0							
1550	1544	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	491	9,811	0.039	343	6,868	70.0	20.0	0.000	0.00	0							
1551	1545	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.072	631	12,614	0.050	442	8,830	70.0	20.0	0.000	0.00	0							
1552	1546	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	385	7,709	0.031	270	5,396	70.0	20.0	0.000	0.00	0							
1553	1547	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	526	10,512	0.042	368	7,358	70.0	20.0	0.000	0.00	0							
1554	1548	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.071	622	12,439	0.050	435	8,707	70.0	20.0	0.000	0.00	0							
1555	1549	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.019	166	3,329	0.013	117	2,330	70.0	20.0	0.000	0.00	0							
1556	1550	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.027	232	4,643	0.019	162	3,250	70.0	20.0	0.000	0.00	0							
1557	1551	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	394	7,884	0.032	276	5,519	70.0	20.0	0.000	0.00	0							
1558	1552	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	438	8,760	0.035	307	6,132	70.0	20.0	0.000	0.00	0							
1559	1553	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.021	184	3,679	0.015	129	2,575	70.0	20.0	0.000	0.00	0							
1560	1554	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.030	258	5,168	0.021	181	3,618	70.0	20.0	0.000	0.00	0							
1561	1555	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	394	7,884	0.032	276	5,519	70.0	20.0	0.000	0.00	0							
1562	1556	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.053	464	9,286	0.037	325	6,500	70.0	20.0	0.000	0.00	0							
1563	1557	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.150	1,314	26,280	0.105	920	18,396	70.0	20.0	0.000	0.00	0							
1564	1558	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.228	1,997	39,946	0.160	1,398	27,962	70.0	20.0	0.000	0.00	0							
1565	1559	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.197	1,726	34,514	0.138	1,208	24,160	70.0	20.0	0.000	0.00	0							
1566	1560	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.170	1,489	29,784	0.119	1,042	20,849	70.0	20.0	0.000	0.00	0							
1567	1561	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.239	2,094	41,873	0.167	1,466	29,311	70.0	20.0	0.000	0.00	0							
1568	1562	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	2,120	42,398	0.169	1,484	29,679	70.0	20.0	0.000	0.00	0							
1569	1563	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.018	155	3,095	0.013	108	2,167	70.0	20.0	0.000	0.00	0							
1570	1564	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	225	4,497	0.018	157	3,148	70.0	20.0	0.000	0.00	0							
1571	1565	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.039	342	6,833	0.027	239	4,783	70.0	20.0	0.000	0.00	0							
1572	1566	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.017	146	2,920	0.012	102	2,044	70.0	20.0	0.000	0.00	0							
1573	1567	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.028	248	4,964	0.020	174	3,475	70.0	20.0	0.000	0.00	0							
1574	1568	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.159	1,393	27,857	0.111	975	19,500	70.0	20.0	0.000	0.00	0							
1575	1569	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.155	1,358	27,156	0.109	950	19,009	70.0	20.0	0.000	0.00	0							
1576	1570	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	2,120	42,398	0.169	1,484	29,679	70.0	20.0	0.000	0.00	0							
1577	1571	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.314	2,751	55,013	0.220	1,925	38,509	70.0	20.0	0.000	0.00	0							
1578	1572	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.428	3,749	74,986	0.300	2,624	52,490	70.0	20.0	0.000	0.00	0							
1579	1573	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	491	9,811	0.039	343	6,868	70.0	20.0	0.000	0.00	0							
1580	1574	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	131	2,628	0.011	92	1,840	70.0	20.0	0.000	0.00	0							
1581	1575	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	131	2,628	0.011	92	1,840	70.0	20.0	0.000	0.00	0							
1582	1576	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	175	3,504	0.014	123	2,453	70.0	20.0	0.000	0.00	0							
1583	1577	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	175	3,504	0.014	123	2,453	70.0	20.0	0.000	0.00	0							
1584	1578	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.096	841	16,819	0.067	589	11,773	70.0	20.0	0.000	0.00	0							
1585	1579	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	228	4,555	0.018	159	3,189	70.0	20.0	0.000	0.00	0							
1586	1580	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	219	4,380	0.018	153	3,066	70.0	20.0	0.000	0.00	0							
1587	1581	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	350	7,008	0.028	245	4,906	70.0	20.0	0.000	0.00	0							
1588	1582	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	219	4,380	0.018	153	3,066	70.0	20.0	0.000	0.00	0							
1589	1583	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	569	11,388	0.042	399	7,972	70.0	20.0	0.000	0.00	0							
1590	1584	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.128	1,121	22,426	0.090	785	15,698	70.0	20.0	0.000	0.00	0							
1591	1585	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.226	1,980	39,595	0.158	1,386	27,717	70.0	20.0	0.000	0.00	0							
1592	1586	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	350	7,008	0.028	245	4,906	70.0	20.0	0.000	0.00	0							
1593	1587	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.055	482	9,636	0.039	337	6,745	70.0	20.0	0.000	0.00	0							
1594	1588	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.075	657	13,140	0.053	460	9,198	70.0	20.0	0.000	0.00	0							
1595	1589	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.081	710	14,191	0.057	497	9,934	70.0	20.0	0.000	0.00	0							
1596	1590	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.095	832	16,644	0.067	583	11,651	70.0	20.0	0.000	0.00	0							
1597	1591	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	788	15,768	0.063	552	11,038	70.0	20.0	0.000	0.00	0							
1598	1592	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	788	15,768	0.063	552	11,038	70.0	20.0	0.000	0.00	0							
1599	1593	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	0	0	0.035	0	0	70.0	20.0	0.000	0.00	0							
1600	1594	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	0	0	0.053	0	0	70.0	20.0	0.000	0.00	0							
1601	1595	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	0	0	0.053	0	0	70.0	20.0	0.000	0.00	0							
1602	1596	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.325	1,404	28,071	0.228	982	19,650	70.0	20.0	0.000	0.00	0							
1603	1597	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.120	-1,486	-29,716	0.084	-1,040	-20,801	70.0	20.0	0.000	0.00	0							
1604	1598	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.505	1,385	27,710	0.354	970	19,397	70.0	20.0	0.000	0.00	0							
1605	1599	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.313	-50	-1,000	0.219	-35	-700	70.0	20.0	0.000	0.00	0							
1606	1600	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	1.350	1,620	32,400	0.945	1,134	22,680	70.0	20.0	0.000	0.00	0							
1607	1601	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0							
1608	1602	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0							
1609	1603	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0							
1610	1604	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0							
1611	1605	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.007	69	1,376	0.005	48	963	70.0	20.0	0.000	0.00	0							
1612	1606	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0							
1613	1607	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.016	96	1,912	0.011	67	1,338	70.0	20.0	0.000	0.00	0							
1614	1608	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.600	1,020	20,400	0.420	714	14,280	70.0	20.0	0.000	0.00	0							
1615	1609	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	146	2,917	0.018	102	2,042	70.0	20.0	0.000	0.00	0							
1616	1610	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	5.385	8,440	168,800	3.770	5,908	118,160	70.0	20.0	0.000	0.00	0							
1617	1611	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	185	3,700	0.000	130	2,590	70.0	20.0	0.000	0.00	0							
1618	1612	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	39	780	0.018	27	546	70.0	20.0	0.000	0.00	0							
1619	1613	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.077	0	0	0.054	0	0	70.0	20.0	0.000	0.00	0							
1620	1614	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.046																	

	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
2	<b>Measure Results at End-User Level</b>																
3																	
4	<b>For: Niagara-on-the-Lake Hydro Inc.</b>																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Pro			
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
1624	1618	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	66	1,320	0.031	46	924	70.0	20.0	0.000	0.00	0	
1625	1619	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.052	78	1,560	0.036	55	1,092	70.0	20.0	0.000	0.00	0	
1626	1620	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.070	105	2,100	0.049	74	1,470	70.0	20.0	0.000	0.00	0	
1627	1621	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	66	1,320	0.031	46	924	70.0	20.0	0.000	0.00	0	
1628	1622	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	84	1,680	0.039	59	1,176	70.0	20.0	0.000	0.00	0	
1629	1623	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.072	108	2,160	0.050	76	1,512	70.0	20.0	0.000	0.00	0	
1630	1624	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	66	1,320	0.031	46	924	70.0	20.0	0.000	0.00	0	
1631	1625	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	90	1,800	0.042	63	1,260	70.0	20.0	0.000	0.00	0	
1632	1626	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.071	107	2,130	0.050	75	1,491	70.0	20.0	0.000	0.00	0	
1633	1627	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.019	29	570	0.013	20	399	70.0	20.0	0.000	0.00	0	
1634	1628	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.027	40	795	0.019	28	557	70.0	20.0	0.000	0.00	0	
1635	1629	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	68	1,350	0.032	47	945	70.0	20.0	0.000	0.00	0	
1636	1630	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	75	1,500	0.035	53	1,050	70.0	20.0	0.000	0.00	0	
1637	1631	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.021	32	630	0.015	22	441	70.0	20.0	0.000	0.00	0	
1638	1632	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.030	44	885	0.021	31	620	70.0	20.0	0.000	0.00	0	
1639	1633	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	68	1,350	0.032	47	945	70.0	20.0	0.000	0.00	0	
1640	1634	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.053	80	1,590	0.037	56	1,113	70.0	20.0	0.000	0.00	0	
1641	1635	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.150	0	0	0.105	0	0	70.0	20.0	0.000	0.00	0	
1642	1636	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.228	0	0	0.160	0	0	70.0	20.0	0.000	0.00	0	
1643	1637	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.197	0	0	0.138	0	0	70.0	20.0	0.000	0.00	0	
1644	1638	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.170	0	0	0.119	0	0	70.0	20.0	0.000	0.00	0	
1645	1639	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.239	0	0	0.167	0	0	70.0	20.0	0.000	0.00	0	
1646	1640	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	0	0	0.169	0	0	70.0	20.0	0.000	0.00	0	
1647	1641	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.018	27	530	0.013	19	371	70.0	20.0	0.000	0.00	0	
1648	1642	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	39	770	0.018	27	539	70.0	20.0	0.000	0.00	0	
1649	1643	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.039	59	1,170	0.027	41	819	70.0	20.0	0.000	0.00	0	
1650	1644	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.017	25	500	0.012	18	350	70.0	20.0	0.000	0.00	0	
1651	1645	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.028	43	850	0.020	30	595	70.0	20.0	0.000	0.00	0	
1652	1646	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.159	0	0	0.111	0	0	70.0	20.0	0.000	0.00	0	
1653	1647	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.155	0	0	0.109	0	0	70.0	20.0	0.000	0.00	0	
1654	1648	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	0	0	0.169	0	0	70.0	20.0	0.000	0.00	0	
1655	1649	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.314	0	0	0.220	0	0	70.0	20.0	0.000	0.00	0	
1656	1650	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.428	0	0	0.300	0	0	70.0	20.0	0.000	0.00	0	
1657	1651	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	0	0	0.039	0	0	70.0	20.0	0.000	0.00	0	
1658	1652	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	23	450	0.011	16	315	70.0	20.0	0.000	0.00	0	
1659	1653	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	23	450	0.011	16	315	70.0	20.0	0.000	0.00	0	
1660	1654	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	30	600	0.014	21	420	70.0	20.0	0.000	0.00	0	
1661	1655	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	30	600	0.014	21	420	70.0	20.0	0.000	0.00	0	
1662	1656	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.096	144	2,880	0.067	101	2,016	70.0	20.0	0.000	0.00	0	
1663	1657	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	39	780	0.018	27	546	70.0	20.0	0.000	0.00	0	
1664	1658	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	38	750	0.018	26	525	70.0	20.0	0.000	0.00	0	
1665	1659	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	60	1,200	0.028	42	840	70.0	20.0	0.000	0.00	0	
1666	1660	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	38	750	0.018	26	525	70.0	20.0	0.000	0.00	0	
1667	1661	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	98	1,950	0.042	68	1,365	70.0	20.0	0.000	0.00	0	
1668	1662	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.128	192	3,840	0.090	134	2,688	70.0	20.0	0.000	0.00	0	
1669	1663	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.226	339	6,780	0.158	237	4,746	70.0	20.0	0.000	0.00	0	
1670	1664	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	60	1,200	0.028	42	840	70.0	20.0	0.000	0.00	0	
1671	1665	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.055	83	1,650	0.039	58	1,155	70.0	20.0	0.000	0.00	0	
1672	1666	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.075	113	2,250	0.053	79	1,575	70.0	20.0	0.000	0.00	0	
1673	1667	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.081	122	2,430	0.057	85	1,701	70.0	20.0	0.000	0.00	0	
1674	1668	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.095	143	2,850	0.067	100	1,995	70.0	20.0	0.000	0.00	0	
1675	1669	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	135	2,700	0.063	95	1,890	70.0	20.0	0.000	0.00	0	
1676	1670	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	135	2,700	0.063	95	1,890	70.0	20.0	0.000	0.00	0	
1677	1671	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	170	3,400	0.035	119	2,380	70.0	20.0	0.000	0.00	0	
1678	1672	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	69	1,380	0.053	48	966	70.0	20.0	0.000	0.00	0	
1679	1673	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	1,100	22,000	0.053	770	15,400	70.0	20.0	0.000	0.00	0	
1680	1674	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.325	240	4,800	0.228	168	3,365	70.0	20.0	0.000	0.00	0	
1681	1675	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.120	-1,486	-29,716	0.084	-1,040	-20,801	70.0	20.0	0.000	0.00	0	
1682	1676	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.505	1,385	27,710	0.354	970	19,397	70.0	20.0	0.000	0.00	0	
1683	1677	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.313	-50	-1,000	0.219	-35	-700	70.0	20.0	0.000	0.00	0	
1684	1678	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	1.350	1,620	32,400	0.945	1,134	22,680	70.0	20.0	0.000	0.00	0	
1685	1679	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	66	1,310	0.000	46	917	70.0	20.0	0.000	0.00	0	
1686	1680	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	838	16,760	0.000	587	11,732	70.0	20.0	0.000	0.00	0	
1687	1681	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	838	16,760	0.000	587	11,732	70.0	20.0	0.000	0.00	0	
1688	1682	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	28	560	0.000	20	392	70.0	20.0	0.000	0.00	0	
1689	1683	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.007	69	1,376	0.005	48	963	70.0	20.0	0.000	0.00	0	
1690	1684	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	90	1,796	0.000	63	1,257	70.0	20.0	0.000	0.00	0	
1691	1685	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.016	96	1,912	0.011	67	1,338	70.0	20.0	0.000	0.00	0	
1692	1686	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.600	1,020	20,400	0.420	714	14,280	70.0	20.0	0.000	0.00	0	
1693	1687	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	146	2,917	0.018	102	2,042	70.0	20.0	0.000	0.00	0	
1694	1688	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	5.385	8,440	168,800	3.770	5,908	118,160	70.0	20.0	0.000	0.00	0	
1695	1689	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	185	3,700	0.000	130	2,590	70.0	20.0	0.000	0.00	0	
1696	1690	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	116	2,314	0.018	81	1,620	70.0	20.0	0.000	0.00	0	
1697	1691	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.077	343	6,853	0.054	240	4,797	70.0	20.0	0.000	0.00	0	
1698	1692	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.046	205	4,094	0.032	143	2,866	70.0	20.0	0.000	0.00	0	
1699	1693	43	Multi-Family Energy Efficiency Rebates														

	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V	
1	<b>OPA Conservation &amp; Demand Management Programs</b>																	
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5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions										Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)
Gross Summer Peak Demand Savings (kW)						Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)						
6																		
1701	1695	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.074	329	6,586	0.052	231	4,610	70.0	20.0	0.000	0.00	0		
1702	1696	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	196	3,916	0.031	137	2,741	70.0	20.0	0.000	0.00	0		
1703	1697	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.052	231	4,628	0.036	162	3,240	70.0	20.0	0.000	0.00	0		
1704	1698	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.070	312	6,230	0.049	218	4,361	70.0	20.0	0.000	0.00	0		
1705	1699	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	196	3,916	0.031	137	2,741	70.0	20.0	0.000	0.00	0		
1706	1700	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	249	4,984	0.039	174	3,489	70.0	20.0	0.000	0.00	0		
1707	1701	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.072	320	6,408	0.050	224	4,486	70.0	20.0	0.000	0.00	0		
1708	1702	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.044	196	3,916	0.031	137	2,741	70.0	20.0	0.000	0.00	0		
1709	1703	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	267	5,340	0.042	187	3,738	70.0	20.0	0.000	0.00	0		
1710	1704	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.071	316	6,319	0.050	221	4,423	70.0	20.0	0.000	0.00	0		
1711	1705	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.019	85	1,691	0.013	59	1,184	70.0	20.0	0.000	0.00	0		
1712	1706	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.027	118	2,359	0.019	83	1,651	70.0	20.0	0.000	0.00	0		
1713	1707	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	200	4,005	0.032	140	2,804	70.0	20.0	0.000	0.00	0		
1714	1708	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	223	4,450	0.035	156	3,115	70.0	20.0	0.000	0.00	0		
1715	1709	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.021	93	1,869	0.015	65	1,308	70.0	20.0	0.000	0.00	0		
1716	1710	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.030	131	2,626	0.021	92	1,838	70.0	20.0	0.000	0.00	0		
1717	1711	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.045	200	4,005	0.032	140	2,804	70.0	20.0	0.000	0.00	0		
1718	1712	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.053	236	4,717	0.037	165	3,302	70.0	20.0	0.000	0.00	0		
1719	1713	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.150	668	13,350	0.105	467	9,345	70.0	20.0	0.000	0.00	0		
1720	1714	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.228	1,015	20,292	0.160	710	14,204	70.0	20.0	0.000	0.00	0		
1721	1715	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.197	877	17,533	0.138	614	12,273	70.0	20.0	0.000	0.00	0		
1722	1716	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.170	757	15,130	0.119	530	10,591	70.0	20.0	0.000	0.00	0		
1723	1717	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.239	1,064	21,271	0.167	744	14,890	70.0	20.0	0.000	0.00	0		
1724	1718	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	1,077	21,538	0.169	754	15,077	70.0	20.0	0.000	0.00	0		
1725	1719	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.018	79	1,572	0.013	55	1,101	70.0	20.0	0.000	0.00	0		
1726	1720	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	114	2,284	0.018	80	1,599	70.0	20.0	0.000	0.00	0		
1727	1721	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.039	174	3,471	0.027	121	2,430	70.0	20.0	0.000	0.00	0		
1728	1722	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.017	74	1,483	0.012	52	1,038	70.0	20.0	0.000	0.00	0		
1729	1723	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.028	126	2,522	0.020	88	1,765	70.0	20.0	0.000	0.00	0		
1730	1724	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.159	708	14,151	0.111	495	9,906	70.0	20.0	0.000	0.00	0		
1731	1725	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.155	690	13,795	0.109	483	9,657	70.0	20.0	0.000	0.00	0		
1732	1726	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.242	1,077	21,538	0.169	754	15,077	70.0	20.0	0.000	0.00	0		
1733	1727	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.314	1,397	27,946	0.220	978	19,562	70.0	20.0	0.000	0.00	0		
1734	1728	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.428	1,905	38,092	0.300	1,333	26,664	70.0	20.0	0.000	0.00	0		
1735	1729	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.056	249	4,984	0.039	174	3,489	70.0	20.0	0.000	0.00	0		
1736	1730	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	67	1,335	0.011	47	935	70.0	20.0	0.000	0.00	0		
1737	1731	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.015	67	1,335	0.011	47	935	70.0	20.0	0.000	0.00	0		
1738	1732	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	89	1,780	0.014	62	1,246	70.0	20.0	0.000	0.00	0		
1739	1733	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.020	89	1,780	0.014	62	1,246	70.0	20.0	0.000	0.00	0		
1740	1734	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.096	427	8,544	0.067	299	5,981	70.0	20.0	0.000	0.00	0		
1741	1735	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.026	116	2,314	0.018	81	1,620	70.0	20.0	0.000	0.00	0		
1742	1736	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	111	2,225	0.018	78	1,558	70.0	20.0	0.000	0.00	0		
1743	1737	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	178	3,560	0.028	125	2,492	70.0	20.0	0.000	0.00	0		
1744	1738	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	111	2,225	0.018	78	1,558	70.0	20.0	0.000	0.00	0		
1745	1739	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.060	289	5,785	0.042	202	4,050	70.0	20.0	0.000	0.00	0		
1746	1740	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.128	570	11,392	0.090	399	7,974	70.0	20.0	0.000	0.00	0		
1747	1741	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.226	1,006	20,114	0.158	704	14,080	70.0	20.0	0.000	0.00	0		
1748	1742	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.040	178	3,560	0.028	125	2,492	70.0	20.0	0.000	0.00	0		
1749	1743	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.055	245	4,895	0.039	171	3,427	70.0	20.0	0.000	0.00	0		
1750	1744	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.075	334	6,675	0.053	234	4,673	70.0	20.0	0.000	0.00	0		
1751	1745	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.081	360	7,209	0.057	252	5,046	70.0	20.0	0.000	0.00	0		
1752	1746	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.095	423	8,455	0.067	296	5,919	70.0	20.0	0.000	0.00	0		
1753	1747	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	401	8,010	0.063	280	5,607	70.0	20.0	0.000	0.00	0		
1754	1748	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.090	401	8,010	0.063	280	5,607	70.0	20.0	0.000	0.00	0		
1755	1749	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.050	0	0	0.035	0	0	70.0	20.0	0.000	0.00	0		
1756	1750	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	0	0	0.053	0	0	70.0	20.0	0.000	0.00	0		
1757	1751	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.076	0	0	0.053	0	0	70.0	20.0	0.000	0.00	0		
1758	1752	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.325	713	14,260	0.228	499	9,982	70.0	20.0	0.000	0.00	0		
1759	1753	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.120	-1,486	-29,716	0.084	-1,040	-20,801	70.0	20.0	0.000	0.00	0		
1760	1754	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.505	1,385	27,710	0.354	970	19,397	70.0	20.0	0.000	0.00	0		
1761	1755	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.313	-50	-1,000	0.219	-35	-700	70.0	20.0	0.000	0.00	0		
1762	1756	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	1.350	1,620	32,400	0.945	1,134	22,680	70.0	20.0	0.000	0.00	0		
1763	1757	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	66	1,310	0.000	46	917	70.0	20.0	0.000	0.00	0		
1764	1758	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0		
1765	1759	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0		
1766	1760	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	0	0	0.000	0	0	70.0	20.0	0.000	0.00	0		
1767	1761	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.007	69	1,376	0.005	48	963	70.0	20.0	0.000	0.00	0		
1768	1762	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	90	1,796	0.000	63	1,257	70.0	20.0	0.000	0.00	0		
1769	1763	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.016	96	1,912	0.011	67	1,338	70.0	20.0	0.000	0.00	0		
1770	1764	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.600	1,020	20,400	0.420	714	14,280	70.0	20.0	0.000	0.00	0		
1771	1765	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.025	146	2,917	0.018	102	2,042	70.0	20.0	0.000	0.00	0		
1772	1766	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	5.385	8,440	168,800	3.770	5,908	118,160	70.0	20.0	0.000	0.00	0		
1773	1767	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low-Income	2009	0.000	185	3,700	0.000	130	2,590	70.0	20.0	0.000	0.00	0		
1774	1768	43	Multi-Family Energy Efficiency Rebates	Business, Consumer Low														

	A	B	C	D	E	K	L	M	N	O	P	Q	R	S	T	U	V
1	<b>OPA Conservation &amp; Demand Management Programs</b>																
2	Measure Results at End-User Level																
3																	
4	For: <b>Niagara-on-the-Lake Hydro Inc.</b>																
5	#	Initiative Number	Initiative Name	Program Name	Program Year	Unit Savings Assumptions								Pro			
6						Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	Gross Lifetime Energy Savings (kWh)	Net Summer Peak Demand Savings (kW)	Net Annual Energy Savings (kWh)	Net Lifetime Energy Savings (kWh)	Aggregate Net-to-Gross Adjustment (%)	Effective Useful Life (EUL)	Activity Results (#)	Gross Summer Peak Demand Savings (kW)	Gross Annual Energy Savings (kWh)	
1778	1772	47	Electricity Resources Demand Response	Business, Industrial	2009	2,810.000	0	0	2,810.000	0	0	100.0	3.0	0.001	3.81	0	
1779	1773	47	Electricity Resources Demand Response	Business, Industrial	2009	0.000	0	0	0.000	0	0	100.0	2.0	0.000	0.00	0	
1780	1774	48	LDC Custom - Thunder Bay Hydro - Phantom Load	Consumer	2009	0.006	72	724	0.004	51	507	70.0	10.0	0.000	0.00	0	
1781	1775	49	LDC Custom - Toronto Hydro - Summer Challenge	Consumer	2009	0.000	401	401	0.000	281	281	70.0	1.0	0.000	0.00	0	