

## ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15 (Sched. B)

AND IN THE MATTER OF an application by Veridian Connections Inc. for an Order or Orders pursuant to section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity and related matters.

### APPLICATION

#### Introduction

1. The Applicant is Veridian Connections Inc. ("Veridian"). Veridian is a licensed electricity distributor operating pursuant to license ED-2002-0503. Veridian distributes electricity to approximately 112,800 customers in Ajax, Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.
2. Veridian hereby applies to the Ontario Energy Board (the "Board") for an order or orders made pursuant to Section 78 of the *Ontario Energy Board Act, 1998*, as amended, (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1<sup>st</sup>, 2011 based on a 2011 incentive regulation mechanism ("IRM") application.
3. Veridian has prepared this Application in accordance with the filing requirements updated by the OEB on July 9, 2010 as Chapter 3 of the Board's *Filing Requirements for Incentive Regulation Mechanisms for Annual Rate Adjustments* ("the Filing Requirements"), in particular with Section 2.0 – IRM2 and IRM3 Common Adjustments and Section 4.0 – IRM3 Specific Adjustments, the *Report of*

*the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on July 14, 2008, the *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on September 17, 2008 and the *Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive Regulation for Ontario's Electricity Distributors*, issued on January 28, 2009.

4. Veridian has used the following Board issued models and workforms:
  - 2011 IRM3 Rate Generator
  - 2011 IRM3 Shared Tax Savings Workform
  - 2011 IRM3 Revenue Cost Ratio Adjustment Workform
  - 2011 IRM Deferral and Variance Account Workform
  - Smart Meter Rate Calculation Model
  - 2011 RTSR Adjustment Workform
5. Veridian has also relied on the following key references and have prepared this application in accordance with them:
  - *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 2.0 July 8, 2010)
  - *Guideline (G2008-0002) on Smart Meter Funding and Cost Recovery* – issued October 22, 2008
  - *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

#### **Proposed Distribution Rates and Other Charges**

6. The Schedule of Rates and Charges proposed in this Application is identified in Attachment M – VCI-2011 Proposed Tariff of Rates and Charges.

#### **Proposed Effective Date of Rate Order**

7. Veridian requests that the Board makes its Rate Order effective May 1<sup>st</sup>, 2011.

8. In the event that the Board is unable to provide a Decision and Order in this Application for implementation as of May 1<sup>st</sup>, 2011, Veridian requests that the Board issue an Order for Veridian's current distribution rates becoming interim commencing May 1<sup>st</sup>, 2011 until its proposed distribution rates are implemented.
9. Specifically, Veridian hereby applies for an order or orders granting distribution rates updated and adjusted in accordance with Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 9, 2010, including the following:
  - a. an adjustment to the retail transmission service rates as provided in *Guideline (G2008-0001) on Retail Transmission Service Rates* – October 22, 2008 and as supported by the completion of the Board issued 2011 RTSR Adjustment Workform;
  - b. continuation of the Smart Meter Funding Adder in the amount of \$1.00 per metered customer in compliance with the *Guideline (G-2008-0002) on Smart Meter Funding and Cost Recovery* – October 22, 2008 and as supported by the completion of the Board issued Smart Meter Rate Calculation Model;
  - c. the disposition of certain deferral and variance account principal balances as at December 31, 2009 along with the carrying charges projected to April 30, 2011 in accordance with the *Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)* – July 31, 2009 and as supported by the completion of the Board issued 2011 IRM Deferral and Variance Account Workform

- d. an adjustment to the revenue to cost ratios of specific rate classes within each of Veridian's tariff zones as was proposed by Veridian in its 2010 Cost of Service Rate Application – EB-2009-0140;
  - e. the approval and cost recovery of amounts previously recorded in Account 1572-Extraordinary Event Costs under Z-factor treatment as provided in Section 2.2 of the Filing Requirements and as supported by written evidence in the following Manager's Summary.
  - f. the approval and cost recovery of amounts relating to a late payment penalty charge class action lawsuit, through a process described in Exhibit 2, Tab 1, Schedule 1-11.0 – Recovery of Late Payment Penalty Litigation Costs.
10. This Application is supported by written evidence. The written evidence will be pre-filed and may be amended from time to time, prior to the Board's final decision on this Application.
11. The Applicant requests that, pursuant to Section 34.01 of the Board's *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing.
12. The Applicant requests that a copy of all documents filed with the Board in this proceeding be served on the Applicant and the Applicant's counsel, as follows:

The Applicant:

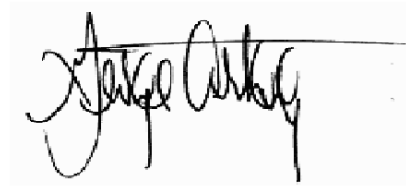
Mr. George Armstrong  
Manager – Regulatory Affairs and Key Projects  
Veridian Connections Inc.

Address for personal service:           55 Taunton Rd E  
Ajax, ON  
L1T 3V3

Mailing Address: 55 Taunton Rd E  
Ajax, ON  
L1T 3V3  
Telephone: (905)-427-9870, X2202  
Fax:  
Email Address: garmstrong@veridian.on.ca

DATED at Ajax, Ontario, this 5th day of **October**, 2010.

VERIDIAN CONNECTIONS INC.

A handwritten signature in black ink, appearing to read "George Armstrong", is written over a horizontal line. The signature is cursive and somewhat stylized.

George Armstrong



## Index

| <b>Exh.</b> | <b>Tab</b> | <b>Schedule</b> | <b>Contents</b>                                       |
|-------------|------------|-----------------|---|
| <b>1</b>    | <b>1</b>   | <b>1</b>        | <b>Application</b>                                    |
|             | 2          | 1               | Index   |
| <b>2</b>    | <b>1</b>   | <b>1</b>        | <b>Manager's Summary</b>                              |
|             |            | 1.0             | Introduction  |
|             |            | 2.0             | Summary   |
|             |            | 3.0             | Price Cap Adjustment                                  |
|             |            | 4.0             | Shared Tax Savings Adjustment                         |
|             |            | 5.0             | Revenue to Cost Ratio Adjustments                     |
|             |            | 6.0             | Other Adjusting Factors                               |
|             |            | 6.1             | Incremental Capital Module                            |
|             |            | 6.2             | Lost Revenue Adjustment Mechanism                     |
|             |            | 7.0             | Retail Transmission Service Rates                     |
|             |            | 8.0             | Deferral and Variance Account Disposition             |
|             |            | 9.0             | Other Regulated Charges                               |
|             |            | 10.0            | Low Voltage Service Charges                           |
|             |            | 11.0            | Recovery of Late Payment Penalty Litigation Costs     |
|             |            | 12.0            | Proposed Tariff of Rates and Charges and Bill Impacts |
|             |            | <b>2</b>        | <b>Z-Factor Cost Recovery</b>                         |
|             |            | 1.0             | Overview of Claim                                     |
|             |            | 2.0             | Schedules of Costs                                    |
|             |            | 3.0             | Eligibility of Z-factor amount                        |
|             |            | 4.0             | Rate Rider Calculation                                |
|             |            | <b>3</b>        | <b>Smart Meter Funding Adder</b>                      |
|             |            | 1.0             | Introduction  |

|     |  |
|-----|--|
| 2.0 | Veridian's Smart Meter Program                   |
| 3.0 | Capital Expenditures                             |
| 4.0 | Operations, Maintenance and Administration Costs |
| 5.0 | Expenditures beyond Minimum Functionality        |
| 6.0 | Stranded Meter Accounting Treatment              |
| 7.0 | Funding Adder Calculation                        |

## **Attachments**

|   |  |
|---|--|
| A | Veridian 2010 Current Tariff of Rates and Charges                |
| B | VCI-Main-2011 IRM3 Rate Generator                                |
| C | VCI-Gravenhurst-2011 IRM 3 Rate Generator                        |
| D | VCI-Main-2011 IRM3 Shared Tax Savings Workform                   |
| E | VCI-Gravenhurst-2011 IRM3 Shared Tax Savings Workform            |
| F | VCI-Main-2011 Deferral and Variance Account Workform             |
| G | VCI-Gravenhurst-2011 Deferral and Variance Account Workform      |
| H | VCI-Main-2011 RTSR Adjustment Workform                           |
| I | VCI-Gravenhurst-2011 RTSR Adjustment Workform                    |
| J | VCI-Main-2011 IRM3 Revenue Cost Ratio Adjustment Workform        |
| K | VCI-Gravenhurst-2011 IRM3 Revenue Cost Ratio Adjustment Workform |
| L | VCI-Smart Meter Rate Calculation Model                           |
| M | VCI-2011-Proposed Tariff of Rates and Charges                    |
| N | VCI-Main-Schedule of Bill Impacts                                |
| O | VCI-Gravenhurst-Schedule of Bill Impacts                         |



1

## MANAGER'S SUMMARY

### 2 1.0 Introduction

3 This Manager's Summary is structured to provide an overview of adjustments sought, the  
4 rationale for such adjustments, the methodologies employed for calculating the  
5 adjustments, the resulting rate changes and bill impacts.

6

7 Veridian Connections Inc. ("Veridian") is a electricity distributor as defined in the  
8 *Ontario Energy Board Act, 1998* (the "Act") and operates pursuant to license EB-2002-  
9 0503. Veridian distributes electricity to approximately 112,800 customers in Ajax,  
10 Pickering, Belleville, Brock, Uxbridge, Scugog, Clarington, Port Hope and Gravenhurst.

11 Veridian has two distinct Tariffs of Rates and Charges. One for the Gravenhurst Service  
12 Area (referred to within this application as Veridian\_Gravenhurst) and another for "All  
13 Service Areas Except Gravenhurst" (referred to within this application as  
14 Veridian\_Main).

15

16 On October 2nd, 2009, Veridian filed a Cost of Service electricity distribution rate  
17 application (EB-2009-0140) ("2010 COS EDR Application") with the Ontario Energy  
18 Board (the "Board" or "OEB") seeking approval for changes to distribution rates, to be  
19 effective May 1<sup>st</sup>, 2010. The Board accepted a Settlement Proposal which addressed all  
20 issues in the proceeding and issued a Rate Order on May 10, 2010 to be effective May 1<sup>st</sup>,  
21 2010 for the two Tariffs of Rates and Charges.

22 A copy of the Rate Order and the current 2010 Tariffs of Rates and Charges is included  
23 as Attachment A.

24

25 Veridian has prepared this Application in accordance with the filing requirements  
26 updated by the OEB on July 9, 2010 as Chapter 3 of the Board's *Filing Requirements for*

1 *Incentive Regulation Mechanisms for Annual Rate Adjustments* (“the Filing  
2 Requirements”), in particular with Section 2.0 – IRM2 and IRM3 Common Adjustments  
3 and Section 4.0 – IRM3 Specific Adjustments, the Report of the Board on 3rd Generation  
4 Incentive Regulation for Ontario’s Electricity Distributors, issued on July 14, 2008, the  
5 *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario’s*  
6 *Electricity Distributors*, (“the Supplemental Report” issued on September 17, 2008 and  
7 the *Addendum to the Supplemental Report of the Board on 3<sup>rd</sup> Generation Incentive*  
8 *Regulation for Ontario’s Electricity Distributors*, (“the Addendum to the Supplemental  
9 Report”) issued on January 28, 2009.

10 Veridian has also relied on the following Board documents and has prepared this  
11 application in accordance with them:

12  
13  
14  
15  
16  
17  
18  
19

- *Guideline (G-2008-0001) on Retail Transmission Service Rates* - issued October 22, 2008 (Revision 2.0 July 8, 2010)
- *Guideline (G2008-0002) on Smart Meter Funding and Cost Recovery* – issued October 22, 2008
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Initiative (EDDVAR)* – issued July 31, 2009

20 Veridian has used the following Board issued models and workforms:

21  
22  
23  
24  
25  
26  
27

- 2011 IRM3 Rate Generator (“2010 Rate Model”)
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 RTSR Adjustment Workform

28 Where appropriate Tariff Zone-specific models and workforms have been created and  
29 used.

30

1 2.0 Summary

2 Veridian is proposing 2011 Distribution Rates which are based on 2010 rates adjusted for  
3 a price cap adjustment and selected revenue to cost ratio adjustments. The proposed rates  
4 include a Tax Sharing Rate Rider, a Smart Meter Funding Adder and a Z-factor Cost  
5 recovery Rate Rider. The Application also includes an adjustment to Retail Transmission  
6 Service Rates to reflect changes in the Uniform Transmission Rates and includes Rate  
7 Riders for disposition of Group 1 Deferral and Variance Account balances to December  
8 31<sup>st</sup>, 2009.

9

10 Total bill impact for a typical residential customer in the Veridian\_Main Tariff Zone  
11 using 800 kWh per month is (2.0%).

12

13 3.0 Price Cap Adjustment

14 Veridian has used the Board's default values for the Price Escalator (GDP-IPI),  
15 Productivity Factor and Stretch Factor of 1.3%, 0.72% and 0.40% respectively. The  
16 resulting Price Cap Index to be used within the 2010 Rate Model is 0.18%. Veridian  
17 understands that Board Staff will adjust the Price Escalator- to reflect the 2010 GDP-IPI  
18 value when published by Statistics Canada, -and that the Stretch Factor may be adjusted  
19 when Veridian's cohort pricing is updated. As per section 2.1 of the Filing  
20 Requirements, the Price Cap has been applied only to the Service Charge and  
21 Distribution Volumetric Rate.

22 Tariff Zone specific IRM3 Rate Generator models are provided as Attachments B and C.

23

24 4.0 Shared Tax Savings Adjustment

25 In its Supplemental Report, the Board determined that a 50/50 sharing of the impact of  
26 currently known legislated tax changes, as applied to the tax level reflected in the Board-  
27 approved base rates for a distributor, is appropriate.

1 Two legislated tax changes are applicable:

- 2 • The elimination of the Ontario Capital Tax payable on July 1, 2010
- 3 • The change in the combined Corporate Income Tax rates from 30.99% in 2010 to  
4 28.25% in 2011

5 Veridian has developed and used Tariff Zone specific versions of the Board's 2011 IRM  
6 3 Shared Tax Savings Workform ("The Tax Workforms"), to calculate the shared tax  
7 savings adjustments applicable for each Tariff Zone of Veridian\_Main and  
8 Veridian\_Gravenhurst – available as Attachments D and E.

9 Sheet F1.1 Z-Factor Tax Changes of the Tax Workforms calculates the differences in  
10 taxes payable between 2010 and 2011 due to the above noted legislated tax changes. The  
11 2010 tax calculations are based on those values for taxable capital, deductions from  
12 taxable capital and regulatory taxable income included within Veridian's 2010 approved  
13 PILs amount as part of Veridian's approved 2010 Revenue Requirement. Within its 2010  
14 Cost of Service rate application Veridian calculated a single Distribution Revenue  
15 Requirement (including a single PILs amount) and then apportioned the Revenue  
16 Requirement to each of Veridian\_Main and Veridian\_Gravenhurst.

17 In order to complete Tariff Zone specific Tax Workforms, the 2010 PILs values had to be  
18 allocated to the Tariff Zones. Veridian proposes to allocate the 2010 PILs value to the  
19 Tariff Zones in the same proportion as the Board Approved apportionment of the 2010  
20 Revenue Requirement.

21 Table 1 below provides the details of the allocation:

**Table 1: Allocation of 2010 PILS amounts to Tariff Zones**  
**Allocation of Tax Amounts to Tariff**  
 -

**Approved 2010 Revenue Requirement Apportionment to Tariff Zones**

|                      |                  |        |
|----------------------|------------------|--------|
| Veridian_Main        | 43,525,482       | 94.04% |
| Veridian_Gravenhurst | <u>2,758,527</u> | 5.96%  |
|                      | 46,284,009       |        |

**Ontario Capital Tax**

**Allocation to Tariff Zones based on 2010 Revenue Requirement Apportionment**

|   | 2010 Approved       | Veridian_Main       | Veridian_Gravenhurst |
|---|---------------------|---------------------|----------------------|
| 2010 Approved Rate Base<br>(Appendix J-Settlement<br>Agreement - Page 15 of 16) | 186,594,959         | 175,473,899         | 11,121,060           |
| Deduction from taxable<br>capital up to \$15,000,000                            | <u>(15,000,000)</u> | <u>(14,106,000)</u> | <u>(894,000)</u>     |
|   | 171,594,959         | 161,367,899         | 10,227,060           |

**Regulatory Taxable Income**

**Allocation to Tariff Zones based on 2010 Revenue Requirement Apportionment**

|   | 2010 Approved | Veridian_Main | Veridian_Gravenhurst |
|---|---------------|---------------|----------------------|
| Regulatory Taxable Income<br>(Appendix F-Settlement<br>Agreement - Revenue<br>Requirement Workform) | 7,240,920     | 6,809,361     | 431,559              |
| 1   |               |               |                      |
| 2   |               |               |                      |
| 3   |               |               |                      |

1 The resulting Sharing of Tax Sharings (50%) in 2011 for Veridian\_Main and  
2 Veridian\_Gravenhurst is (\$248,696) and (\$5,324) respectively. Volumetric Tax Change  
3 Rate Riders have been calculated and are included within each of the proposed Tariff of  
4 Rates and Charges.

5

## 6 5.0 Revenue to Cost Ratio Adjustments

7 Within its 2010 Cost of Service Rate Application (EB-2009-0140), Veridian proposed  
8 adjustments to revenue to cost ratios for 2011 for selected classes in the Main and  
9 Gravenhurst Tariff Zones. Veridian's long-term objective in adjustments to revenue to  
10 cost ratios is for the ratios for all rate classes within each Tariff Zone to be within the  
11 Board's Target Ranges as set out in the Board's November 28, 2007 "Report on  
12 Application of Cost Allocation for Electricity Distributors".

13

### 14 Veridian Main

15 Veridian proposes to adjust the revenue to cost ratio for the Sentinel Lighting rate class  
16 from the current level of 56.53% to 70% - the lower level of the Board Target Range  
17 (70% to 120%). The ratios for all other rate classes are currently within the Board Target  
18 Ranges.

19 The offsetting revenue adjustment is to be allocated to the GS < 50 kW class which is the  
20 only class where the ratio is currently over 100%. Veridian has used the 2011 IRM 3  
21 Revenue Cost Adjustment Workform to complete these adjustments. Table 2 below  
22 summarizes the current and proposed ratios, dollar and percentage changes by class.  
23 Those classes with proposed changes are highlighted and italicized.

24

25

26

27

1 Table 2: Current and Proposed Revenue to Cost Ratios – Veridian\_Main

2

| Rate Class               | Current R/C Ratio (2010) | Proposed R/C Ratio (2011) | Dollar Change            | %age Change          |
|--------------------------|--------------------------|---------------------------|--------------------------|----------------------|
| Residential              | 98.55%                   | 98.55%                    | \$0                      | 0%                   |
| GS < 50 kW               | <b><i>114.78%</i></b>    | <b><i>114.58%</i></b>     | <b><i>(\$10,962)</i></b> | <b><i>(0.2)%</i></b> |
| GS > 50 kW               | 99.22%                   | 99.22%                    | \$0                      | 0%                   |
| Intermediate Use         | 81.41%                   | 81.41%                    | \$0                      | 0%                   |
| Large Use                | 87.73%                   | 87.73%                    | \$0                      | 0%                   |
| Unmetered Scattered Load | 97.42%                   | 97.42%                    | \$0                      | 0%                   |
| Sentinel Lighting        | <b><i>56.53%</i></b>     | <b><i>70.0%</i></b>       | <b><i>\$10,887</i></b>   | <b><i>23.8%</i></b>  |
| Street Lighting          | 74.96%                   | 74.96%                    | \$0                      | 0%                   |

3

4

5 Veridian Gravenhurst

6 Veridian proposes to adjust the revenue to cost ratio for the Residential-Suburban, GS <  
 7 50 kW and Sentinel Lighting Rate Classes to move each of these closer to the lower or  
 8 upper boundaries of the Board Target Ranges. Offsetting revenue adjustments would be  
 9 applied to the GS > 50 kW class. Although the ratio for this class is within the Board  
 10 Target Range, it is currently the highest among the classes.

11 Veridian has used the 2011 IRM 3 Revenue Cost Adjustment Workform to complete  
 12 these adjustments. Table 3 below summarizes the current and proposed ratios, dollar and  
 13 percentage changes by class. Those classes with proposed changes are highlighted and  
 14 italicized.

1 Veridian plans further adjustments to these classes in future years (2012 and 2013) to  
 2 bring ratios for all rate classes within the Board Target Range. Veridian proposes these  
 3 gradual adjustments in order to mitigate bill impacts in any single rate adjustment.

4

5 Table 3: Current and Proposed Revenue to Cost Ratios – Veridian\_Gravenhurst

6

| <b>Rate Class</b>             | <b>Current R/C Ratio (2010)</b> | <b>Proposed R/C Ratio (2011)</b> | <b>Dollar Change</b> | <b>%age Change</b> |
|-------------------------------|---------------------------------|----------------------------------|----------------------|--------------------|
| Residential-Urban             | 108.69%                         | 108.69%                          | \$0                  | 0%                 |
| <b>Residential-Suburban</b>   | <b>61.68%</b>                   | <b>69.45%</b>                    | <b>\$40,610</b>      | <b>12.6%</b>       |
| Residential-Suburban Seasonal | 87.09%                          | 87.09%                           | \$0                  | 0%                 |
| <b>GS &lt; 50 kW</b>          | <b>141.45%</b>                  | <b>133.48%</b>                   | <b>(\$21,889)</b>    | <b>(5.6%)</b>      |
| <b>GS &gt; 50 kW</b>          | <b>172.53%</b>                  | <b>163.20%</b>                   | <b>(\$19,356)</b>    | <b>(5.4%)</b>      |
| <b>Sentinel Lighting</b>      | <b>30.02%</b>                   | <b>43.32%</b>                    | <b>\$610</b>         | <b>44.3%</b>       |
| Street Lighting               | 83.27%                          | 83.27%                           | \$0                  | 0%                 |

7

8 Full details and calculations of the adjustments to revenue to cost ratios can be found in  
 9 Attachment J – VCI-Main-2011 IRM3 Revenue Cost Ratio Adjustment Workform and  
 10 Attachment K – VCI-Gravenhurst-2011 IRM3 Revenue Cost Ratio Adjustment  
 11 Workform.

12

13



1 6.0 Other Adjusting Factors

2

3 6.1 Incremental Capital Module

4 Veridian is not applying for relief for incremental capital during the IRM 3 term  
5 in 2011.

6

7 6.2 Lost Revenue Adjustment Mechanism

8 Veridian is not applying for Lost Revenue Adjustment Mechanism (LRAM) or  
9 Shared Savings Mechanism (SSM) cost claims in 2011

10

11 7.0 Retail Transmission Service Rates

12 On July 8, 2010 the Board issued revision 2.0 of the Guideline G-2008-001 *Electricity*  
13 *Distribution Retail Transmission Service Rates* (the “Guideline”).

14 Section 4 – Evidence to be Filed in Support of a Change in the RTSRs states;

15 *“For 2011, distributors shall adjust their RTSRs based on a comparison of historical*  
16 *transmission costs adjusted for new UTR levels and revenues generated from existing*  
17 *RTSRs. This approach is expected to minimize variances in USoA Accounts 1584 and*  
18 *1586. A Board staff prepared filing module will be provided to distributors to assist in*  
19 *calculating the distributor’s class-specific RTSRs.*

20 *Once the January 1, 2011 UTR adjustment is determined, the Board will adjust each*  
21 *distributor’s rate application model to incorporate this change, if any.”*

22 Veridian maintains distinct RTSRs for each of its Tariff Zones and has completed the  
23 Board issued 2011 RSTR Adjustment Workform for Veridian\_Main and  
24 Veridian\_Gravenhurst – available as Attachments H and I.

1 For both Veridian\_Main and Veridian\_Gravenhurst the calculations within the Board  
 2 issued model results in an increase in Network Service Rates and a decrease in Line and  
 3 Transformation Connection Service Rates.

4

5 Tables 4 and 5 below provide the current and resulting proposed Rates by Tariff Zone  
 6 and Class.

7

8 Table 4: RTSRs – Veridian\_Main

9

|                                  | Network Service Rate |               | Line and Transformation Connection Service Rate |               |
|----------------------------------|----------------------|---------------|---|---------------|
|                                  | Current-2010         | Proposed-2011 | Current-2010                                    | Proposed-2011 |
| Residential per kWh              | \$0.0047             | \$0.0057      | \$0.0033  | \$0.0028      |
| GS < 50 kW per kWh               | \$0.0043             | \$0.0052      | \$0.0030  | \$0.0025      |
| GS > 50 kW per kW                | \$2.0883             | \$2.5151      | \$1.4423  | \$1.2247      |
| Intermediate Use per kW          | \$2.2916             | \$2.760       | \$1.5874  | \$1.3479      |
| Large Use per kW                 | \$2.2916             | \$2.760       | \$1.5874  | \$1.3479      |
| Unmetered Scattered Load per kWh | \$0.0043             | \$0.0052      | \$0.0030  | \$0.0025      |
| Sentinel Lighting per kW         | \$1.2936             | \$1.5580      | \$0.8946  | \$0.7596      |
| Street Lighting per kW           | \$1.3659             | \$1.6451      | \$0.9426  | \$0.8004      |

10

11

12

13

14

1 Table 5: RTSRs – Veridian\_Gravenhurst

2

|   | Network Service Rate |               | Line and Transformation Connection Service Rate |               |
|---|----------------------|---------------|---|---------------|
|   | Current-2010         | Proposed-2011 | Current-2010                                    | Proposed-2011 |
| Residential-Urban per kWh               | \$0.0052             | \$0.0070      | \$0.0051  | \$0.0016      |
| Residential-Suburban-Year Round per kWh | \$0.0052             | \$0.0070      | \$0.0051  | \$0.0016      |
| Residential-Suburban-Seasonal per kWh   | \$0.0052             | \$0.0070      | \$0.0051  | \$0.0016      |
| GS < 50 kW per kWh                      | \$0.0048             | \$0.0064      | \$0.0045  | \$0.0014      |
| GS > 50 kW per kW                       | \$1.9357             | \$2.5953      | \$1.7915  | \$0.5660      |
| Sentinel Lighting per kW                | \$1.4672             | \$1.9672      | \$1.4138  | \$0.4467      |
| Street Lighting per kW                  | \$1.4599             | \$1.9574      | \$1.3849  | \$0.4375      |

3

4 Veridian understands that once the UTRs for 2011 have been determined, the Board will  
 5 adjust the RTSRs in each distributor’s rate application model if necessary.

6

7 Notes on 2009 Historic Inputs to RSTR Adjustment Workforms:

8 The Veridian\_Gravenhurst service are is fully embedded within Hydro One Network’s  
 9 service area. As a result, no amounts are levied for wholesale transmission charges by  
 10 the IESO and no line transformation charges are levied by Hydro One for this Tariff  
 11 Zone.

12

1 Full details of the historic inputs and calculations of the adjustments to the RTSRs can be  
2 found in Attachment H – VCI-Main-2011 RSTR Adjustment Workform and Attachment  
3 I – VCI-Gravenhurst-2011 RTSR Adjustment Workform.

4

5 8.0 Deferral and Variance Account Disposition

6

7 Current Deferral/Variance Account Rate Riders-2010

8 Veridian currently has, within each of its Tariffs of Rates and Charges, a Rate Rider for  
9 Deferral/Variance Account Disposition. The Rate Rider was calculated on and approved  
10 for the disposition of the following deferral and variance accounts (principal balance to  
11 December 31, 2008 and interest to April 30, 2010):

- 12 1508 – Other Regulatory Assets
- 13 1518 – RCVA Retail
- 14 1525 – Miscellaneous Deferred Debits
- 15 1548 – RCVA STR
- 16 1550 – LV Variance Account
- 17 1580 – RSVA WMS
- 18 1582 – RSVA ONE-TIME
- 19 1584 – RSVA NW
- 20 1586 – RVA CN
- 21 1588 – RSVA POWER (not including Sub Account – Global Adjustment)
- 22 1590 – Recovery of Regulatory Asset Balance
- 23 1592 – 2006 Deferred PILS

24

25 For Veridian\_Main the total approved for disposition was a credit of (\$21,839,284) with  
26 a recovery period of 2 years (sunset date of April 30, 2012).

1 For Veridian\_Gravenhurst the total approved for disposition was a recovery of  
2 \$1,095,106 with a recovery period of 4 years (sunset date of April 30, 2014). The  
3 different sunset dates were proposed and accepted by the Board for rate mitigation  
4 purposes.

5

6 A second Rate Rider is currently in effect in each Tariff Zone for the disposition of  
7 Account 1588 RSVA Power Sub Account – Global Adjustment (GA). Veridian proposed  
8 and received approval for a separate rate rider for disposition of this account that is  
9 included under the Electricity component of the Tariff of rates and Charges and is  
10 applicable only to Non-RPP Customers (Excluding Non-RPP customers that ceased to be  
11 eligible for and were removed from the RPP on November 1, 2009 as mandated by  
12 Ontario Regulation 95/05).

13 For Veridian\_Main the total approved for disposition was a recovery of \$4,909,016 with  
14 a recovery period of 2 years (sunset date of April 30, 2012). The rate is \$0.00190 per  
15 kWh.

16 For Veridian\_Gravenhurst the total approved for disposition was a recovery of \$69,354  
17 with a recovery period of 2 years (sunset date of April 30, 2012). The rate is \$0.0030 per  
18 kWh.

19

20 Tables 6 and 7 recap the current Rate Riders for Variance/Deferral Account disposition.

21

22

23

24

25

26

27

28

1 Table 6 – Veridian\_Main – sunset date of April 30, 2012

| Rate Class                          | Variance/Deferral Account<br>Disposition Rider |
|-------------------------------------|--|
| Residential per kWh                 | (\$0.0045)                                     |
| GS < 50 kW per kWh                  | (\$0.0046)                                     |
| GS > 50 kW per kW                   | (\$1.8069)                                     |
| Intermediate Use per kW             | (\$1.7658)                                     |
| Large Use per kW                    | (\$2.5329)                                     |
| Unmetered Scattered Load<br>per kWh | (\$0.0045)                                     |
| Sentinel Lighting per kW            | (\$1.6712)                                     |
| Street Lighting per kW              | (\$1.6256)                                     |
|                                     |  |

2

3

4 Table 7 – Veridian\_Gravehurst sunset date of April 30, 2014

| Rate Class                                 | Variance/Deferral Account<br>Disposition Rider |
|--|--|
| Residential-Urban per kWh                  | \$0.0030                                       |
| Residential-Suburban-Year<br>Round per kWh | \$0.0030                                       |
| Residential-Suburban-<br>Seasonal per kWh  | \$0.0033                                       |
| GS < 50 kW per kWh                         | \$0.0030                                       |
| GS > 50 kW per kW                          | \$1.2281                                       |
| Sentinel Lighting per kW                   | \$0.9363                                       |
| Street Lighting per kW                     | \$1.0537                                       |

1 Proposed Deferral/Variance Account Rate Riders-2011

2 Veridian requests disposition of Group 1 Account balances as of December 31, 2009 and  
 3 applicable carrying charges to April 30, 2011 for both the Veridian\_Main and  
 4 Veridian\_Gravenhurst Tariff Zones and proposes recovery over a 2 year period.  
 5 Veridian’s proposed new 2011 Rate Riders are summarized in table numbers 8 and 9  
 6 below, which are followed by a description of the methodology employed to calculate the  
 7 proposed rates.

8 Table 8: Veridian\_Main Proposed 2011 Deferral/Variance Rate Riders

9 Veridian\_Main Delivery Component – Effective until April 30, 2013

| Rate Class                          | Variance/Deferral Account<br>Disposition Rider |
|-------------------------------------|--|
| Residential per kWh                 | (\$0.00222)                                    |
| GS < 50 kW per kWh                  | (\$0.00222)                                    |
| GS > 50 kW per kW                   | (\$0.85617)                                    |
| Intermediate Use per kW             | (\$0.83068)                                    |
| Large Use per kW                    | (\$1.18778)                                    |
| Unmetered Scattered Load<br>per kWh | (\$0.00222)                                    |
| Sentinel Lighting per kW            | (\$0.79923)                                    |
| Street Lighting per kW              | (\$0.79480)                                    |

10

11 Veridian\_Main Electricity Component - Rate Rider for Global Adjustment Sub-Account  
 12 Disposition (2011) Effective until April 30, 2013 – Applicable only for Non-RPP  
 13 Customers - \$0.00438 per kWh

14

15

16

1 Table 9: Veridian Gravenhurst Proposed 2011 Deferral/Variance Rate Riders  
 2 Veridian\_Gravenhurst Delivery Component – Effective until April 30, 2013  
 3

| Rate Class                              | Variance/Deferral Account Disposition Rider |
|---|---|
| Residential-Urban per kWh               | (\$0.00221)                                 |
| Residential-Suburban-Year Round per kWh | (\$0.00221)                                 |
| Residential-Suburban-Seasonal per kWh   | (\$0.00221)                                 |
| GS < 50 kW per kWh                      | (\$0.00221)                                 |
| GS > 50 kW per kW                       | (\$0.92052)                                 |
| Sentinel Lighting per kW                | (\$0.75936)                                 |
| Street Lighting per kW                  | (\$0.79353)                                 |

4  
 5 Veridian\_Gravenhurst Electricity Component - Rate Rider for Global Adjustment Sub-  
 6 Account Disposition (2011) Effective until April 30, 2013 – Applicable only for Non-  
 7 RPP Customers - \$0.00245 per kWh

8  
 9 Basis for Proposed New 2011 Deferral/Variance Account Rate Riders

10 The Board's *Report on Electricity Distributor's Deferral and Variance Account Review*  
 11 *Initiative (EDDVAR)* ("the Report") issued on July 31, 2009 concludes that Group 1  
 12 Account balances will be reviewed in a distributor's IRM application. The Account  
 13 balances to be reviewed will be for the most recent period ending December 31 as  
 14 reported to the Board as of April 30 through the RRR process. The review is limited to a  
 15 test against a preset disposition materiality threshold of \$0.001/kWh (credit or debit). In  
 16 this test, the dollar value of the total of the Group 1 Account balances (including carrying



1 charges) is divided by the total billed kWh for the corresponding calendar year. The  
2 resulting value is tested against the materiality threshold of \$0.001/kWh.

3

4 Included in Group 1 Accounts are:

5 1550 – Low Voltage Variance Account

6 1580 – RSVA – Wholesale Market Service Charges

7 1584 – RSVA – Retail Transmission Network Charges

8 1586 – RSVA – Retail Transmission Connection Charges

9 1588 – RSVA – Power (excluding the Global Adjustment Sub-Account

10 1588 – RSVA – Power – Global Adjustment Sub-account

11 1590 – Recovery of Regulatory Asset Balances

12 1595 – Disposition and Recovery of Regulatory Balances Control Account and  
13 Sub-Accounts

14 The Board has issued the 2011 IRM Deferral and Variance Account Workform to assist  
15 distributors in their review of Group 1 Account balances. As Veridian maintains separate  
16 Variance and Deferral Accounts by Tariff Zone, Tariff Zone specific workforms have  
17 been completed – available as Attachments F and G.

18

19 Proposed Application of Materiality Threshold

20 Since the issuance of the Report in July, 2009, the Board has approved in several  
21 distributors' 2010 Cost of Service Rate Applications, including Veridian's, the  
22 calculation and establishment of two separate Rate Riders for recovery of Group 1  
23 Account Balances. In Veridian's case, a Delivery Component Rate Rider was approved  
24 for recovery of the balances of all of the Group 1 Accounts but excluded recovery of  
25 1588 – RSVA – Power – Global Adjustment Sub-account (GA). A separate Electricity  
26 Component Rate Rider was proposed and approved for recovery of the balance of the GA  
27 variance account. Veridian proposed and the Board accepted that the recovery of this  
28 account should be independent of the other Group 1 Accounts as the allocation to classes

1 and the billing determinant for recovery is distinct and linked to the electricity component  
2 of the Tariff. As well, Veridian proposed and the Board accepted that recovery of the GA  
3 variance account is applicable only to a subset of customers from various rate classes,  
4 being only the Non-RPP customers.

5  
6 On this basis, Veridian submits that to apply the materiality threshold test to the total of  
7 all Group 1 Account balances is not appropriate. Veridian submits that it is appropriate  
8 to apply the materiality test separately to the amounts proposed for disposition by  
9 separate Rate Riders and for recovery over distinct groups of ratepayers.

10  
11  
12 In this case, the materiality threshold should be applied to each of:

- 13 A) The total of Group 1 Account balances excluding 1588 RSVA – Power – Global  
14 Adjustment Sub-Account (GA) and;  
15 B) The account balance of 1588 RSVA – Power Global Adjustment Sub-Account  
16 (GA)

17 Where the resulting value exceeds the materiality threshold of \$0.001/kWh in each of (A)  
18 and (B), then disposition of those amounts should be triggered.

19  
20 Veridian's concern is that if a single materiality test was applied and offsetting credit and  
21 debit balances existed within (A) and (B) above, disposition would not be triggered and  
22 large balances for recovery from or refund to ratepayers would continue to accumulate.

23 Historically, for Veridian\_Main this has been the case in that material credit balances  
24 have accumulated within the (A) group noted above and are largely offset by a material  
25 debit balance within the GA Sub-Account.

26  
27 Veridian believes that this would be an unintended consequence of the application of the  
28 materiality threshold against a single total for these account balances.

1  
 2  
 3  
 4  
 5  
 6  
 7  
 8  
 9  
 10  
 11  
 12  
 13  
 14  
 15  
 16  
 17

Materiality Threshold Test Results:

Sheet E1.1 Threshold Test of the Workform is designed to calculate the value per kWh. In the case of Veridian\_Main, the results of Sheet E1.1 would produce a value of 0.000275 per kWh as the large credit balance of the GA Sub-Account largely offsets the total of the remainder Group 1 Accounts.

Veridian proposes that the Table below be used as the Threshold Test for disposition of the two balance totals.

**Table 10 - Proposed Materiality Threshold Test**

|  | <b>Gravenhurst</b> | <b>Main</b>        |
|--|--------------------|--------------------|
| Total of Group 1 Accounts excluding GA Sub-Account | \$ (400,493.84)    | \$ (10,555,886.06) |
| Total kWh  | 90,665,688         | 2,375,038,423      |
| Materiality Threshold Test per kWh                 | <u>\$ (0.0044)</u> | <u>\$ (0.0044)</u> |
| Total GA Sub-Account                               | \$ 265,001.09      | \$ 11,209,683.23   |
| Total kWh  | 90,665,688         | 2,375,038,423      |
| Materiality Threshold Test per kWh                 | <u>\$ 0.0029</u>   | <u>\$ 0.0047</u>   |

Sheets G1.1a Calculation Rate Rider and G1.1c Energy Glob Adj Rt Rider within the Workform were then used to allocate the appropriate balances and calculate the separate Rate Riders based on the proper allocation to rate classes and in the case of the GA Sub-Account, to Non-RPP Customers.

1 9.0 Other Regulated Charges

2 In accordance with the Filing Requirements, Veridian is not requesting in this  
3 application, changes to Distribution Loss Factors, Transformer Ownership and Primary  
4 Metering Allowances, Specific Service Charges and Retail Service Charges.

5

6 10.0 Low Voltage Service Charges

7 In its 2010 Cost of Service Rate Application, Veridian proposed and the Board approved  
8 that the rate to recover the low voltage costs be explicitly shown separately on its Tariff  
9 of Rates and Charges and identified as the “Low Voltage Services Charge”. Veridian is  
10 not proposing any change in its currently approved Low Voltage Services Charges in  
11 either Veridian\_Main or Veridian\_Gravenhurst.

12

13 11.0 Recovery of Late Payment Penalty Litigation Costs

14 As part of this application, Veridian Connections Inc. (“Veridian”) will be seeking  
15 recovery of a one-time expense in the amount of \$347,056.85 which is to be paid on June  
16 30, 2011. This payment will serve to resolve long-standing litigation against all former  
17 municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty  
18 (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after  
19 industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).

20

21 On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court  
22 of Justice approved a settlement of the LPP Class Action, the principal terms of which are  
23 the following:

- 24 (a) Former MEUs collectively pay \$17 million in damages;
- 25 (b) Payment is not due until June 30, 2011; and
- 26 (c) Amounts paid, after deduction for class counsel fee, will be paid to the  
27 Winter Warmth Fund or similar charities.

1 Veridian will make a payment of \$347,056.85 by June 30, 2011. This amount represents  
2 Veridian's share of the settlement, applicable taxes and legal fees. Veridian believes that  
3 the settlement is in its best interest and the best interest of its customers and that the  
4 payment in connection with the settlement will be a prudent one.

5

6 Veridian, along with all other electricity distributors filing for cost of service and IRM  
7 applications for 2011 electricity distribution rates (the "LDCs"), proposes that the Board  
8 hold a generic hearing at the earliest opportunity to determine if all costs and damages  
9 incurred in this litigation and settlement are recoverable from customers and, if so, the  
10 form and timing of recovery from customers. If the Board agrees to hold this generic  
11 hearing, the LDCs will collectively file written evidence to address the prudence of the  
12 settlement, the costs incurred, the methodology of allocating total settlement costs  
13 amongst the LDCs, the proposed method of recovery, and any other matters the Board  
14 determines appropriate.

15

16 If the Board determines that it will not hold a generic proceeding, Veridian asks to be  
17 advised of this fact as soon as possible so that it can file, to permit adjudication as part of  
18 this proceeding, written evidence to address the prudence of the settlement, the costs  
19 incurred, the methodology of allocating total settlement costs amongst the LDCs, the  
20 proposed method of recovery, and any other matters the Board determines appropriate.

21

## 22 12.0 Proposed Tariff of Rates and Charges and Bill Impacts

23 Attachment M shows the Proposed 2011 Tariff of Rates and Charges as generated by the  
24 2011 IRM3 Rate Generator models. It incorporates the Price Cap Adjustment, the Shared  
25 Tax Savings Rate Riders, the Deferral/Variance Account Rate Riders, the changes to  
26 Retail Transmission Rates, the changes to Revenue Cost Ratios, the Smart Meter Funding  
27 Adder and the Z-Factor Cost Recovery Rate Rider.

1  
 2  
 3  
 4  
 5  
 6  
 7  
 8  
 9

Attachment N provides a complete summary of bill impacts by Tariff Zone and Rate Class as generated by the 2011 IRM2 Rate Generator models. Excerpts from the attachment are provided in the tables below. Veridian submits that the calculated bill impacts are within the Board’s established thresholds and no mitigation measures are required.

Table 11 : Bill Impacts by Rate Class Veridian\_Main

| Rate Class               | kWh       | kW    | Distribution Bill Impact \$ | Distribution Bill Impact % | Total Bill Impact \$ | Total Bill Impact % |
|--------------------------|-----------|-------|-----------------------------|----------------------------|----------------------|---------------------|
| Residential              | 800       |       | (\$2.37)                    | (10.8)%                    | (\$2.21)             | (2.0)%              |
| GS < 50 kW               | 2,000     |       | (\$5.85)                    | (14.3)%                    | (\$5.67)             | (2.1)%              |
| GS > 50 kW               | 435,000   | 1,480 | (\$1,200.80)                | (52.4)%                    | (\$1,007.02)         | (1.9)%              |
| Intermediate Use         | 1,750,000 | 4,000 | (\$3,171.01)                | (63.4)%                    | (\$2,548.62)         | (1.2)%              |
| Large Use                | 4,200,000 | 6,800 | (\$7,639.59)                | (188.1)%                   | (\$6,873.87)         | (1.5)%              |
| Unmetered Scattered Load | 2,000     |       | (\$4.43)                    | (12.1)%                    | (\$4.06)             | (1.6)%              |
| Sentinel Lighting        | 180       | 0.50  | \$1.36                      | 20.9%                      | \$1.61               | 6.3%                |
| Street Lighting          | 37        | 0.10  | (\$0.08)                    | (9.2)%                     | (\$0.08)             | (1.6)%              |

10  
 11  
 12  
 13

1 Table 12 : Bill Impacts by Rate Class Veridian\_Gravenhurst

2

| <b>Rate Class</b>         | <b>kWh</b> | <b>kW</b> | <b>Distribution<br/>Bill Impact \$</b> | <b>Distribution<br/>Bill Impact<br/>%</b> | <b>Total Bill<br/>Impact \$</b> | <b>Total Bill<br/>Impact %</b> |
|---------------------------|------------|-----------|--|---|---------------------------------|--------------------------------|
| Res-Urban                 | 800        |           | (\$2.28)                               | (7.2)%                                    | (\$4.29)                        | (3.4)%                         |
| Res-Suburban              | 800        |           | \$1.56                                 | 4.2%                                      | \$0.06                          | 0.0%                           |
| Res-Suburban-<br>Seasonal | 800        |           | (\$2.25)                               | (3.8)%                                    | (\$4.25)                        | (2.7)%                         |
| GS < 50 kW                | 2,000      |           | (\$7.64)                               | (11.8)%                                   | (\$12.15)                       | (4.0)%                         |
| GS > 50 kW                | 510,000    | 1,270     | (\$1,353.08)                           | (16.8)%                                   | (\$2,340.41)                    | (3.3)%                         |
| Sentinel<br>Lighting      | 180        | 0.50      | \$1.02                                 | 26.2%                                     | 0.88                            | 3.7%                           |
| Street Lighting           | 37         | 0.10      | (\$0.08)                               | (12.3)%                                   | (\$0.15)                        | (3.0)%                         |

3





# 1        **Z-FACTOR COST RECOVERY - PCB TESTING COSTS**

## 2        1.0 Overview of Claim

3        Veridian is requesting Board Approval for recovery of Z-factor costs in the amount of  
4        \$314,927.84 (\$311,758.30 principal amount and \$3,169.54 carrying charges) previously  
5        recorded in Account 1572 – Extraordinary Event Costs.

6        The amount is for costs incurred by Veridian in 2009 related to testing of non pole-top  
7        transformers required for compliance with Environment Canada PCB Regulations  
8        effective September 5<sup>th</sup>, 2008.

9        Veridian is applying for cost recovery of these amounts as a Z-factor claim in accordance  
10       with Section 2.2 of *Chapter 3 of the Filing Requirements for Transmission and*  
11       *Distribution Applications*, dated July 9, 2010 (“the Filing Requirements”) and in  
12       particular section 2.2.3 – Z-Factor Filing Guidelines.

13       In the sections that follow Veridian will provide evidence to support that the costs which  
14       were incurred meet the eligibility criteria as defined in Table 1 of Section 2.2.1 Eligibility  
15       Criteria for Z-Factor Amounts of the Filing Requirements.

16

## 17       Background

18       On September 5, 2008, Environment Canada repealed the Chlorobiphenyl Regulations  
19       and Storage of PCB Material Regulations and made law the PCB Regulations  
20       (SQR/2008-273) under the Canadian Environmental Protection Act 1999 (CEPA 1999)  
21       that mandated specific dates for the destruction of PCB’s either in storage or in service.

22       A significant requirement was as follows:

23       *Equipment that contained PCBs in a concentration of 500 mg/kg (PPM) must be removed*  
24       *from service and destroyed by December 31, 2009. This would include all non pole-top*  
25       *transformers ie pad-mounted, vault and submersible styles.*

1 Veridian became aware of the regulation changes and assessed its requirements under the  
2 regulation between September 2008 and January 2009. To fulfill this requirement testing  
3 of non pole-top transformers had to be completed to determine concentration levels,  
4 removal and replacement of offending transformers completed.

5 Between January and July 2009, Veridian sought to quantify the impact of the  
6 requirements by compiling lists of the equipment to be tested, identifying potential  
7 contractors to complete the testing, developing preliminary budgeting and completion of  
8 an RFP process. In total, Veridian identified 2,385 transformers that required testing and  
9 estimated that 1% of those tested would be identified to be replaced.

10 On July 21, 2009 Veridian filed a request with Environment Canada for an extension to  
11 the December 31, 2009 deadline for testing and replacement of the non pole-top  
12 transformers as it had concerns as to whether there was sufficient time for the work to be  
13 completed prior to December 31<sup>st</sup>, 2009.

14 On October 2<sup>nd</sup>, 2009, Veridian filed its 2010 Cost of Service Electricity Distribution  
15 Rate Application (EB-2009-0140) with the Ontario Energy Board (OEB). At that time,  
16 an acknowledgement of the extension request had been received from Environment  
17 Canada, but no confirmation of acceptance or granting of the extension had been  
18 received.

19 Within the application (Exhibit 9, Tab 2, Schedule 2, Page 6) Veridian described the  
20 forecasted 2009 costs related to compliance with the above noted PCB regulations.  
21 Veridian provided notice to the OEB, in accordance with the Z-factor guidelines  
22 contained within *Chapter 3 of the Board's Filing Requirements for Transmission and*  
23 *Distribution Applications* (dated July 22, 2009), of its intention to record its 2009 PCB  
24 testing cost amounts in account 1572, Extraordinary Event Costs and would seek  
25 recovery of these amounts at the time of a future rate application. The 2009 PCB testing  
26 costs were forecast at \$352,000.

27

28

1 2.0 Schedule of Costs

2 Veridian reported a balance of \$322,728.39 in Account 1572 in its 2009 RRR filed April  
3 30<sup>th</sup>, 2010 with the Board.

4 A subsequent review of the details of the Account reduced the principal balance to  
5 \$311,758.30, representing the principal balance and no carrying charges applied. Internal  
6 labour costs related to the testing had been mistakenly posted to the Account and were  
7 removed to ensure that only incremental testing and materials costs were included in the  
8 Z-Factor claim.

9

10 This balance can be further broken down into:

- 11 1) Contractor Charges: \$308,545.20  
12 2) Materials Costs (Padlocks): \$3213.10

13

14 Contractor Charges: RFP Process

15 On July 14, 2009, Veridian issued its RFP (RFPVC2009-05) for Transformer  
16 Identification, Oil Sampling and Analysis to perform work related to Federal  
17 environmental regulations that required all non-pole mounted transformers in Veridian's  
18 possession not exceed 500 ppm of PCBs as of December 31, 2009. Bidders were to  
19 respond to the requirements of inspecting approximately 2,400 transformers identified by  
20 Veridian and drawing oil samples, while energized, if the transformer was built in 1985  
21 or earlier. The oil samples would then require laboratory testing to confirm PCB levels.  
22 Bidders provided a price that would cover the laboratory costs separate from the  
23 sampling work to allow Veridian to determine if it were advantageous to use pricing from  
24 its lab service provider.

25 Veridian received bids from 3 contractors. The chosen contractor provided the lowest  
26 total maximum contract price and the shortest time to completion for the project.

1 The maximum total contract was for \$317,190. Total actual contract costs were below  
2 this maximum at \$308,545.20.

3 The materials costs were for transformer padlock replacements.

4

### 5 3.0 Eligibility of Z-factor amount

6 Section 2.2.1 of the Filing Guidelines sets out the following Z-Factor Amount Eligibility  
7 Criteria.

| Criteria    | Description   |
|-------------|---|
| Causation   | Amounts should be directly related to the Z-factor event. The amount must be clearly outside of the base upon which rates were derived.   |
| Materiality | The amounts must exceed the Board-defined materiality threshold and have a significant influence on the operation of the distributor  |
| Prudence    | The amount must have been prudently incurred. This means that the distributor's decision to incur the amount must represent the most cost-effective option (not necessarily least initial cost) for ratepayers. |

#### 8 Causation:

9 Veridian's 2009 distribution rates were founded on cost of service levels which did not  
10 include the legislated, non-discretionary costs of PCB testing required for compliance  
11 with the Environment Canada's legislation. In 2006, Veridian filed a Cost of Service rate  
12 application on an historic test year basis. The basis for these costs were actual 2004  
13 operating costs. In 2007, 2008 and 2009, Veridian's distribution rates were adjusted by  
14 the annual IRM adjustment under IRM2. The activities of the detailed PCB testing  
15 would not be included in routine inspection, testing and maintenance Veridian would  
16 have completed in carrying out good utility practices and therefore, would not be  
17 included in distribution rates recovering base cost of service expenses.

18

19

1 Materiality:

2 In Section 2.2.2 of the Filing Requirements materiality thresholds are set out for IRM3 Z-  
3 Factor Claims and the following threshold applies:

- 4 • 0.5% of distribution revenue requirement for a distributor with a revenue  
5 requirement greater than \$10 million and less than or equal to \$200 million;

6

7 Veridian's approved 2010 distribution revenue requirement is \$46,284,010. Based on the  
8 Board's threshold test of 0.5%, the materiality threshold amount is \$231,420.05.

9

10 The total incremental cost for contractor and materials costs of \$311,758.30 exceeds the  
11 materiality threshold and represents 0.67% of distribution revenue requirement.

12

13 Prudence:

14 As outlined in section 2.0 Schedule of Costs, the costs incurred by Veridian were  
15 prudently incurred. Veridian determined that in order to meet the time deadline of the  
16 legislation it would be necessary to contract outside services to complete the work.  
17 Veridian engaged a competitive RFP process to identify the least cost bidder and awarded  
18 the contract on that basis with a maximum award contract in place. Finally, Veridian  
19 prudently managed that contract and as a result, total contracted costs were below the  
20 maximum contract price.

21

22 4.0 Rate Rider Calculation

23 Veridian proposes recovery of the Z-Factor Amount through a one-year Distribution  
24 Volumetric Rate Rider, expiring April 30, 2012.

25 The following steps were required to calculate the Rate Rider:

- 26 1) Identify total costs related to each of the Tariff Zones – Veridian\_Main and  
27 Veridian\_Gravenhurst

- 1           2) Calculate forecasted carrying charges to April 30, 2011.
- 2           3) Allocate the costs to rate class within Tariff Zone on the basis of the 2009 PBR
- 3                 reported metered kWh
- 4           4) Calculate the Rate Rider per kWh or kW for each class based on the 2009 PBR
- 5                 reported billing determinant by class

6 Details regarding the calculation of the proposed rate riders under each of these four steps  
7 are as follows:

8

9           1) Identification of Costs by Tariff Zone:

10 Actual contractor charges applicable to the testing of transformers within the Gravenhurst  
11 service area were identified. Detailed costs records and invoices were maintained for the  
12 testing and the total costs applicable to the Gravenhurst service area were identified as  
13 \$20,682.00. The balance of the principal amount; \$291,076.30 is applicable to the  
14 Veridian\_Main Tariff Zone.

15

16           2) Carrying Charges:

17 Tables 1 and 2 below provide the calculation of forecasted carrying charges to April 30,  
18 2011 for the two principal Z-Factor amounts.

**Table 1: Veridian \_Main - Carrying Charges**

|   | <b>Interest Rate</b> | <b>Month</b> | <b>Principal</b>  | <b>Carrying Charges by period</b> | <b>Cumulative Carrying Charges</b> | <b>Total</b>      |
|---|----------------------|--------------|-------------------|-----------------------------------|------------------------------------|-------------------|
|   | 0.00%                | Dec-09       | 291,076.30        |                                   | -                                  | 291,076.30        |
|   | 0.55%                | Jan-10       | 291,076.30        | 133.41                            | 133.41                             | 291,209.71        |
|   | 0.55%                | Feb-10       | 291,076.30        | 133.41                            | 266.82                             | 291,343.12        |
|   | 0.55%                | Mar-10       | 291,076.30        | 133.41                            | 400.23                             | 291,476.53        |
|   | 0.55%                | Apr-10       | 291,076.30        | 133.41                            | 533.64                             | 291,609.94        |
|   | 0.55%                | May-10       | 291,076.30        | 133.41                            | 667.05                             | 291,743.35        |
|   | 0.55%                | Jun-10       | 291,076.30        | 133.41                            | 800.46                             | 291,876.76        |
|   | 0.89%                | Jul-10       | 291,076.30        | 215.88                            | 1,016.34                           | 292,092.66        |
|   | 0.89%                | Aug-10       | 291,076.30        | 215.88                            | 1,232.22                           | 292,308.56        |
|   | 0.89%                | Sep-10       | 291,076.30        | 215.88                            | 1,448.10                           | 292,524.46        |
|   | 0.89%                | Oct-10       | 291,076.30        | 215.88                            | 1,663.99                           | 292,740.37        |
|   | 0.89%                | Nov-10       | 291,076.30        | 215.88                            | 1,879.87                           | 292,956.27        |
|   | 0.89%                | Dec-10       | 291,076.30        | 215.88                            | 2,095.75                           | 293,172.17        |
|   | 0.89%                | Jan-11       | 291,076.30        | 215.88                            | 2,311.63                           | 293,388.07        |
|   | 0.89%                | Feb-11       | 291,076.30        | 215.88                            | 2,527.51                           | 293,603.97        |
|   | 0.89%                | Mar-11       | 291,076.30        | 215.88                            | 2,743.39                           | 293,819.87        |
| 1 | 0.89%                | Apr-11       | <b>291,076.30</b> | 215.88                            | <b>2,959.28</b>                    | <b>294,035.78</b> |
| 2 |                      |              |                   |                                   |                                    |                   |
| 3 |                      |              |                   |                                   |                                    |                   |
| 4 |                      |              |                   |                                   |                                    |                   |
| 5 |                      |              |                   |                                   |                                    |                   |
| 6 |                      |              |                   |                                   |                                    |                   |
| 7 |                      |              |                   |                                   |                                    |                   |
| 8 |                      |              |                   |                                   |                                    |                   |

**Table 2: Veridian \_Gravenhurst - Carrying Charges**

|    | Interest Rate | Month  | Principal        | Carrying Charges by period | Cumulative Carrying Charges | Total            |
|----|---------------|--------|------------------|----------------------------|-----------------------------|------------------|
|    | 0.00%         | Dec-09 | 20,682.00        |                            | -                           | 20,682.00        |
|    | 0.55%         | Jan-10 | 20,682.00        | 9.48                       | 9.48                        | 20,691.48        |
|    | 0.55%         | Feb-10 | 20,682.00        | 9.48                       | 18.96                       | 20,700.96        |
|    | 0.55%         | Mar-10 | 20,682.00        | 9.48                       | 28.44                       | 20,710.44        |
|    | 0.55%         | Apr-10 | 20,682.00        | 9.48                       | 37.92                       | 20,719.92        |
|    | 0.55%         | May-10 | 20,682.00        | 9.48                       | 47.40                       | 20,729.40        |
|    | 0.55%         | Jun-10 | 20,682.00        | 9.48                       | 56.88                       | 20,738.88        |
|    | 0.89%         | Jul-10 | 20,682.00        | 15.34                      | 72.21                       | 20,754.21        |
|    | 0.89%         | Aug-10 | 20,682.00        | 15.34                      | 87.55                       | 20,769.55        |
|    | 0.89%         | Sep-10 | 20,682.00        | 15.34                      | 102.89                      | 20,784.89        |
|    | 0.89%         | Oct-10 | 20,682.00        | 15.34                      | 118.23                      | 20,800.23        |
|    | 0.89%         | Nov-10 | 20,682.00        | 15.34                      | 133.57                      | 20,815.57        |
|    | 0.89%         | Dec-10 | 20,682.00        | 15.34                      | 148.91                      | 20,830.91        |
|    | 0.89%         | Jan-11 | 20,682.00        | 15.34                      | 164.25                      | 20,846.25        |
|    | 0.89%         | Feb-11 | 20,682.00        | 15.34                      | 179.59                      | 20,861.59        |
|    | 0.89%         | Mar-11 | 20,682.00        | 15.34                      | 194.93                      | 20,876.93        |
| 1  | 0.89%         | Apr-11 | <b>20,682.00</b> | 15.34                      | <b>210.27</b>               | <b>20,892.27</b> |
| 2  |               |        |                  |                            |                             |                  |
| 3  |               |        |                  |                            |                             |                  |
| 4  |               |        |                  |                            |                             |                  |
| 5  |               |        |                  |                            |                             |                  |
| 6  |               |        |                  |                            |                             |                  |
| 7  |               |        |                  |                            |                             |                  |
| 8  |               |        |                  |                            |                             |                  |
| 9  |               |        |                  |                            |                             |                  |
| 10 |               |        |                  |                            |                             |                  |



1           3) Allocation of Costs to Rate Classes within Tariff Zone

2 Tables 3 and 4 below show the allocation of costs to the rate classes within each of  
 3 Veridian\_Main and Veridian\_Gravenhurst. It should be noted that the 2009 PBR data of  
 4 metered kWh by rate class previously filed with the Board was in error, where metered  
 5 kWh for the GS > 50 kW class was overstated. An update to this data has been filed with  
 6 the Board on October 4<sup>th</sup>, 2010, coincident with this application. The corrected data has  
 7 been used in the tables below.

8

**Table 3: Veridian\_Main Allocation to Rate Classes based on kWh**

|                           | Metered kWh   |       | Dollars       |
|---------------------------|---------------|-------|---------------|
| Residential               | 895,633,594   | 37.9% | \$ 111,540.05 |
| GS < 50 kW                | 287,089,314   | 12.2% | \$ 35,753.41  |
| GS > 50 kW                | 926,658,737   | 39.2% | \$ 115,403.84 |
| Intermediate Use          | 30,205,301    | 1.3%  | \$ 3,761.70   |
| Large Use                 | 195,617,726   | 8.3%  | \$ 24,361.76  |
| Unmetered Scattered Loads | 5,832,532     | 0.2%  | \$ 726.37     |
| Sentinel Lighting         | 812,525       | 0.0%  | \$ 101.19     |
| Street Lighting           | 19,168,966    | 0.8%  | \$ 2,387.26   |
|                           | 2,361,018,695 |       | \$ 294,035.58 |

9

**Table 4: Veridian\_Gravenhurst Allocation to Rate Classes based on kWh**

|                         | Metered kWh |       | Dollars      |
|-------------------------|-------------|-------|--------------|
| Res Urban Year-Round    | 27,112,704  | 29.1% | \$ 6,085.86  |
| Res Suburban Year Round | 9,736,962   | 10.5% | \$ 2,185.61  |
| Res Suburban Seasonal   | 9,732,617   | 10.5% | \$ 2,184.64  |
| GS < 50 kW              | 15,138,913  | 16.3% | \$ 3,398.16  |
| GS > 50 kW              | 30,715,184  | 33.0% | \$ 6,894.50  |
| Sentinel Lighting       | 42,440      | 0.0%  | \$ 9.53      |
| Street Lighting         | 596,852     | 0.6%  | \$ 133.97    |
|                         | 93,075,672  |       | \$ 20,892.27 |

10

11

12

13

1           4) Calculation of Rate Riders  
 2 Tables 5 and 6 below show the calculation of the Rate Riders by class based on the 2009  
 3 volumetric billing determinants.  
 4

**Table 5: Veridian\_Main Rate Rider Calculations**

| Rate Class                | Metered kWh   | Metered kW | Allocated to Class | Rate Rider Calculation |
|---------------------------|---------------|------------|--------------------|------------------------|
| Residential               | 895,633,594   | -          | \$ 111,540.05      | 0.0001 per kWh         |
| GS < 50 kW                | 287,089,314   | -          | \$ 35,753.41       | 0.0001 per kWh         |
| GS > 50 kW                | 926,658,737   | 2,294,788  | \$ 115,403.84      | 0.0503 per kW          |
| Intermediate Use          | 30,205,301    | 91,017     | \$ 3,761.70        | 0.0413 per kW          |
| Large Use                 | 195,617,726   | 358,799    | \$ 24,361.76       | 0.0679 per kW          |
| Unmetered Scattered Loads | 5,832,532     | -          | \$ 726.37          | 0.0001 per kWh         |
| Sentinel Lighting         | 812,525       | 2,257      | \$ 101.19          | 0.0448 per kW          |
| Street Lighting           | 19,168,966    | 53,375     | \$ 2,387.26        | 0.0447 per kW          |
| 5 Total                   | 2,361,018,695 | 2,800,236  |                    |                        |

**Table 6: Veridian\_Graevnhurst Rate Rider Calculations**

| Rate Class              | Metered kWh | Metered kW | Allocated to Class | Rate Rider Calculation |
|-------------------------|-------------|------------|--------------------|------------------------|
| Res Urban Year-Round    | 27,112,704  | -          | \$ 6,085.86        | 0.0002 per kWh         |
| Res Suburban Year Round | 9,736,962   | -          | \$ 2,185.61        | 0.0002 per kWh         |
| Res Suburban Seasonal   | 9,732,617   | -          | \$ 2,184.64        | 0.0002 per kWh         |
| GS < 50 kW              | 15,138,913  | -          | \$ 3,398.16        | 0.0002 per kWh         |
| GS > 50 kW              | 30,715,184  | 76,520     | \$ 6,894.50        | 0.0901 per kW          |
| Sentinel Lighting       | 42,440      | 120        | \$ 9.53            | 0.0794 per kW          |
| Street Lighting         | 596,852     | 1,665      | \$ 133.97          | 0.0805 per kW          |
| 6 Total                 | 93,075,672  | 78,305     |                    |                        |

1

## SMART METER FUNDING ADDER

### 2 1.0 Introduction

3 Veridian has followed the *Board's Guideline G-2008-0002 – Smart Meter Funding and*  
4 *Cost Recovery* dated October 22, 2008 (“the Guidelines”) in its application for a 2011  
5 Smart Meter Funding Adder.

6 Veridian is one of the thirteen named Distributors as identified in paragraph 6 of section  
7 1(1) of O. Reg. 427/06 and was included in the first group of utilities sanctioned to install  
8 smart meters pursuant to this regulation.

9 Within its 2010 Cost of Service rate application (EB-2009-0140) Veridian proposed and  
10 the Board approved of inclusion within rate base, Veridian’s Smart Meter capital  
11 expenditures up to December 31, 2008. As well, disposition of the balances in Veridian’s  
12 Smart Meter Variance Accounts 1555-Smart Meter Capital Variance and 1556-Smart  
13 Meter OM&A Variance to December 31, 2008 were approved by the Board.

14 A Smart Meter Cost Recovery Rate Rider of \$0.61 per month per metered customer was  
15 approved effective May 1, 2010 until April 30, 2011.

16 Also within its 2010 Cost of Service rate application, Veridian applied for and received  
17 Board approval of continuation of a Smart Meter Funding Adder in the standard amount  
18 of \$1.00 per month per metered customer.

19 On the topic of Smart Meter Funding Adders, section 1.2 of the Guidelines states that:  
20 “*Any distributor may apply for a smart meter funding adder*”. It goes on to state “*To*  
21 *date, the practice of the Board has also been to make provision for a standard funding*  
22 *adder of 30 cents per metered customer for non-implementing distributors and a*  
23 *standard funding adder of one dollar per metered customers for implementing*  
24 *distributors.*”

25 On the topic of the application for recovery of smart meter costs, section 1.5 of the  
26 Guideline states that: “*The Board also expects that only two applications will need to be*

1 *made for the recovery of smart meter costs. The first is when the distributor achieves at*  
2 *least 50% penetration of smart meters within its service area. The second is when the*  
3 *distributor installs 100% of the meters.”*

4 On this basis, as Veridian plans to continue and complete its Smart Metering activities in  
5 2011, Veridian requests approval for continuation of the Smart Meter Funding Adder at  
6 the standard amount of \$1.00 per month per metered customer.

7 Veridian has completed the Board issued Smart Meter Rate Calculation Model and it is  
8 provided as Attachment L. As Veridian received approval of disposition of capital and  
9 operating expenditures up to December 31, 2008, only the actual cost details for 2009 and  
10 forecast costs for 2010 and 2011 are relevant to the calculation of the funding adder and  
11 have been included within the model.

12

### 13 2.0 Veridian's Smart Meter Program

14 Veridian's progress on its Smart Meter activities remains on track. As of December 31,  
15 2009, approximately 92,000 residential smart meters and 3,700 small general service  
16 smart meters have been installed.

17 2010 activities have been focused on roll out of the balance of residential smart meters,  
18 including the Gravenhurst service area. Smart meter deployment in Gravenhurst has  
19 presented unique challenges due to the topography and geography. By the date of this  
20 application, the majority of Gravenhurst smart metering has been completed.

21

22 Implementation of smart meters within Veridian's service areas has been and will  
23 continue to be completed using both internal and third party resources.

24

25 Cutover to the MDMR has been completed and Veridian's first time of use (TOU)  
26 billings were issued in Q2 2010. Plans are for all smart meter accounts to be registered  
27 with the MDMR and billing on TOU rates by no later than the spring of 2011.

1 Advanced Metering Infrastructure

2 The advanced metering infrastructure consists of the smart meter, a collector meter, a  
3 controller computer to aggregate the information from the collector meters and a  
4 communication network. A separate data management facility was established to store  
5 billing, consumption/production and conservation data for longer period than the MDMR  
6 is willing to provide.

7

8 In 2009, a decision was made to bring the meter data aggregation function in house.  
9 Previously, it has been outsourced to a third party. The cost effectiveness of having a  
10 third party provide this service decreased considerably as the number of meters and the  
11 amount of data increased. Having more control of this critical consumer function and  
12 more open access to the data generated by the smart meters for analysis were also key  
13 considerations in the decision.

14

15 Veridian is a member of the Coalition of Large Distributors (“CLD”) and as such  
16 continues to seek efficiencies and volume pricing opportunities with vendors.

17

18 3.0 Capital Expenditures

19 Total capital expenditures in 2009 were \$3,881,542, comprised of;

- 20 • Advanced Metered Communicated Device (Meters and installation cost) -  
21 \$3,355,995  
22 • Other Capital Costs - \$525,547

23 In 2010, Veridian forecasts installation of an additional 8,035 residential smart meters  
24 and 4,679 small general service meters. Total capital expenditures in 2010 are forecast to  
25 be \$1,815,598 and in 2011 are forecast to be approximately \$396,000 based on the  
26 forecast installation of 300 residential and 150 small general service meters.

1 The average installed cost for residential meters in 2011 is forecast at \$146. The forecast  
2 unit cost for small general service meters is \$456.

3

#### 4 4.0 Operations, Maintenance and Administration (O, M & A) Costs

5 In 2011 Veridian's focus will be the completion of the transition to TOU billing.  
6 Sufficient resources are required to manage this transition effectively and the associated  
7 changes with the entire 'meter to cash' and customer functions.

8 Ongoing costs associated with meter data collection and aggregation are included in the  
9 forecast of O, M & A costs in 2011 at approximately \$612K. O, M & A costs in 2010  
10 were \$856,359.

11

#### 12 5.0 Expenditures beyond Minimum Functionality

13 Veridian has installed an operational data store to house historic consumption  
14 information. This data will be used for analysis purpose including load forecasting, a  
15 data source for other systems such as the outage management system and customer web-  
16 facing, pre-cutover systems and process testing. The \$20K costs for the operational data  
17 store include both software and hardware. These costs have not been charged to the  
18 smart meter variance account.

19 Veridian has not purchased, nor does it expect to purchase, smart meters or advanced  
20 metering infrastructure ("AMI") whose functionality exceeds the minimum functionality  
21 adopted in O. Reg. 425/06.

22 Veridian has not included any costs associated with functions for which the Smart Meter  
23 Entity ("SME") has the exclusive authority to carry out pursuant to O. Reg. 393/07.

24

25

26

1 6.0 Stranded Meter Accounting Treatment

2 Within its 2010 Cost of Service rate application, Veridian continued to include the cost of  
3 stranded meters (remaining net book value of mechanical meters) within its rate base for  
4 rate-making purposes.

5  
6 While these costs have been recorded in the ‘Stranded Meter Costs’ sub-account of  
7 Account 1555 – Smart Meter Capital Variance Account as per the Board’s direction, it  
8 has not included recovery of these costs in the calculation of the Smart Meter Funding  
9 Adder.

10

11 6.0 Funding Adder Calculation

12 The methodology for calculation of the Smart Meter Funding Adder uses actual 2009 and  
13 forecasted 2010 and 2011 capital and operating expenditures. The revenue requirement  
14 calculation includes return on rate base at the appropriate average cost of capital,  
15 incremental operating expenses, amortization and grossed up PILs. A forecast of  
16 recoveries against this revenue requirement is determined based on actual recoveries to  
17 December 31, 2009 and forecast recoveries to April 30, 2011. The resulting amount left  
18 to be recovered is divided by the number of metered customers and then divided by 12  
19 months to estimate the monthly funding adder per customer.

20

21 Veridian has used the Board issued model for calculation of the estimate of the funding  
22 adder. Based on the actual and best forecast information available at the time of this  
23 application and use of the Board model, the estimate is \$1.19 per month.

24 For purposes of rate mitigation and continuity, Veridian requests the standard Smart  
25 Meter Funding Adder for implementing distributors of \$1.00 per month per metered  
26 customer.

27





**Attachment A – Veridian 2010 Current Tariff of Rates and Charges**

## Veridian Connections Inc. - Veridian 2010 CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00190 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 11.06    |
| Service Charge Smart Meters   | \$     | 1.00     |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61     |
| Distribution Volumetric Rate  | \$/kWh | 0.0156   |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0006   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kWh | (0.0045) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kWh | 0.0047   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kWh | 0.0033   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service Less Than 50 kW

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00190 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|   |        |          |
|---|--------|----------|
| Service Charge  | \$     | 13.69    |
| Service Charge Smart Meters   | \$     | 1.00     |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61     |
| Distribution Volumetric Rate  | \$/kWh | 0.0169   |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0005   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kWh | (0.0046) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kWh | 0.0043   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kWh | 0.0030   |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service 50 to 2,999 kW

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00190 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|   |    |        |
|---|----|--------|
| Service Charge  | \$ | 134.72 |
| Service Charge Smart Meters   | \$ | 1.00   |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$ | 0.61   |

|  |       |          |
|--|-------|----------|
| Distribution Volumetric Rate   | \$/kW | 3.0172   |
| Low Voltage Volumetric Rate  | \$/kW | 0.2462   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.8069) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 2.0883   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 1.4423   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**General Service 3,000 to 4,999 kW - Intermediate Use****Monthly Rates and Charges - Electricity Component**

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00190 |
|---|--------|---------|

**Monthly Rates and Charges - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 5,333.07 |
| Service Charge Smart Meters   | \$    | 1.00     |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$    | 0.61     |
| Distribution Volumetric Rate  | \$/kW | 1.4111   |
| Low Voltage Volumetric Rate   | \$/kW | 0.2710   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kW | (1.7658) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kW | 2.2916   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kW | 1.5874   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Large Use > 5000 kW****Monthly Rates and Charges - Electricity Component**

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00190 |
|---|--------|---------|

**Monthly Rates and Charges - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge  | \$    | 8,011.37 |
| Service Charge Smart Meters   | \$    | 1.00     |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$    | 0.61     |
| Distribution Volumetric Rate  | \$/kW | 1.6807   |
| Low Voltage Volumetric Rate   | \$/kW | 0.2710   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kW | (2.5329) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kW | 2.2916   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kW | 1.5874   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Unmetered Scattered Load****Monthly Rates and Charges - Delivery Component**

|                               |        |        |
|-------------------------------|--------|--------|
| Service Charge (per Customer) | \$     | 7.47   |
| Distribution Volumetric Rate  | \$/kWh | 0.0185 |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0005 |

|  |        |          |
|--|--------|----------|
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.0045) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0043   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Sentinel Lighting****Monthly Rates and Charges - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 2.84     |
| Distribution Volumetric Rate   | \$/kW | 8.8454   |
| Low Voltage Volumetric Rate  | \$/kW | 0.1527   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.6712) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.2936   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 0.8946   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Street Lighting****Monthly Rates and Charges - Delivery Component**

|  |       |          |
|--|-------|----------|
| Service Charge (per connection)  | \$    | 0.65     |
| Distribution Volumetric Rate   | \$/kW | 3.6272   |
| Low Voltage Volumetric Rate  | \$/kW | 0.1609   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW | (1.6256) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW | 1.3659   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW | 0.9426   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**microFIT Generator**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

**CURRENT SPECIFIC SERVICE CHARGES****Customer Administration**

|   |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Statement of account  | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque charge (plus bank charges)  | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00  |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00 |

**Non-Payment of Account**

|                          |   |       |
|--------------------------|---|-------|
| Late Payment - per month | % | 1.50  |
| Late Payment - per annum | % | 19.56 |

|   |    |        |
|---|----|--------|
| Collection of account charge - no disconnection - after regular hours | \$ | 30.00  |
| Disconnect/Reconnect at meter - during regular hours                  | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours                   | \$ | 185.00 |

**Other**

|  |    |          |
|--|----|----------|
| Temporary service install & remove - overhead - no transformer   | \$ | 500.00   |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year       | \$ | 22.35    |
| Customer Substation Isolation - After Hours                      | \$ | 905.00   |
| Install/Remove load control device - during regular hours        | \$ | 65.00    |
| Install/Remove load control device - after regular hours         | \$ | 185.00   |

**Allowances**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

**Current Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |        |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30   |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30) |

**Service Transaction Requests (STR)**

|  |    |           |
|--|----|-----------|
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    | no charge |
| Up to twice a year   |    |           |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

**LOSS FACTORS**

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0442 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0338 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |

## Veridian Connections Inc. - Gravenhurst 2010 CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

## Residential Urban Year-Round

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00030 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 9.95   |
| Service Charge Smart Meters   | \$     | 1.00   |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61   |
| Distribution Volumetric Rate  | \$/kWh | 0.0192 |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.0030 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0052 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0051 |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Residential Suburban Year Round

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00030 |
|---|--------|---------|

### Monthly Rates and Charges - Delivery Component

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 14.56  |
| Service Charge Smart Meters   | \$     | 1.00   |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61   |
| Distribution Volumetric Rate  | \$/kWh | 0.0201 |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.0030 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0052 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0051 |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Residential Suburban Seasonal

**Monthly Rates and Charges - Electricity Component**

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00030 |
|---|--------|---------|

**Monthly Rates and Charges - Delivery Component**

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 26.44  |
| Service Charge Smart Meters   | \$     | 1.00   |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61   |
| Distribution Volumetric Rate  | \$/kWh | 0.0326 |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.0033 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0052 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0051 |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**General Service Less Than 50 kW****Monthly Rates and Charges - Electricity Component**

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00030 |
|---|--------|---------|

**Monthly Rates and Charges - Delivery Component**

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 11.49  |
| Service Charge Smart Meters   | \$     | 1.00   |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61   |
| Distribution Volumetric Rate  | \$/kWh | 0.0195 |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0026 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.0030 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0045 |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**General Service 50 to 4,999 kW****Monthly Rates and Charges - Electricity Component**

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00030 |
|---|--------|---------|

**Monthly Rates and Charges - Delivery Component**

|   |        |        |
|---|--------|--------|
| Service Charge  | \$     | 110.62 |
| Service Charge Smart Meters   | \$     | 1.00   |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61   |
| Distribution Volumetric Rate  | \$/kWh | 4.0779 |

|   |       |        |
|---|-------|--------|
| Low Voltage Volumetric Rate   | \$/kW | 0.9486 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kW | 1.2281 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kW | 1.9357 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kW | 1.7915 |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Sentinel Lighting

#### Monthly Rates and Charges - Delivery Component

|   |       |        |
|---|-------|--------|
| Service Charge (per connection)   | \$    | 1.57   |
| Distribution Volumetric Rate  | \$/kW | 2.9843 |
| Low Voltage Volumetric Rate   | \$/kW | 0.7486 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kW | 0.9363 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kW | 1.4672 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kW | 1.4138 |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Street Lighting

#### Monthly Rates and Charges - Delivery Component

|   |       |        |
|---|-------|--------|
| Service Charge (per connection)   | \$    | 0.43   |
| Distribution Volumetric Rate  | \$/kW | 0.4055 |
| Low Voltage Volumetric Rate   | \$/kW | 0.7333 |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kW | 1.0537 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kW | 1.4599 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kW | 1.3849 |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

#### microFIT Generator

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

#### CURRENT SPECIFIC SERVICE CHARGES

##### Customer Administration

|                                       |    |       |
|---------------------------------------|----|-------|
| Arrears certificate                   | \$ | 15.00 |
| Statement of account                  | \$ | 15.00 |
| Request for other billing information | \$ | 15.00 |
| Easement letter                       | \$ | 15.00 |



|   |    |          |
|---|----|----------|
| Account history   | \$ | 15.00    |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00    |
| Returned cheque charge (plus bank charges)  | \$ | 15.00    |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00    |
| Special meter reads   | \$ | 30.00    |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00    |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 65.00    |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00   |
| <b>Non-Payment of Account</b>   |    |          |
| Late Payment - per month  | %  | 1.50     |
| Late Payment - per annum  | %  | 19.56    |
| Collection of account charge - no disconnection   | \$ | 30.00    |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 65.00    |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00   |
| <b>Other</b>  |    |          |
| Temporary service install & remove - overhead - no transformer                            | \$ | 500.00   |
| Temporary service install & remove - overhead - with transformer                          | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year                                | \$ | 22.35    |
| Install/Remove load control device - during regular hours                                 | \$ | 65.00    |
| Install/Remove load control device - after regular hours                                  | \$ | 185.00   |

**Allowances**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

**Current Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |        |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30   |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30) |

**Service Transaction Requests (STR)**

|  |    |           |
|--|----|-----------|
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   |    | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

**LOSS FACTORS**

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.1013 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | n/a    |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0903 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | n/a    |



**Attachment B – VCI-Main-2011 IRM3 Rate Generator**



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.9

## LDC Information

|   |                                      |
|---|--------------------------------------|
| <b>Applicant Name</b>                       | Veridian Connections Inc. - Veridian |
| <b>Application Type</b>                     | IRM3                                 |
| <b>OEB Application Number</b>               | EB-2010-0117                         |
| <b>Tariff Effective Date</b>                | May 1, 2011                          |
| <b>LDC Licence Number</b>                   | ED-2002-0503                         |
| <b>Notice Publication Language</b>          | English                              |
| <b>DRC Rate</b>                             | 0.00700                              |
| <b>Customer Bills</b>                       | 12 per year                          |
| <b>Distribution Demand Bill Determinant</b> | kW                                   |
| <b>Stretch Factor Group</b>                 | II                                   |
| <b>Stretch Factor Value</b>                 | 0.4%                                 |
| <b>Last COS Re-based Year</b>               | 2010                                 |
| <b>Last COS OEB Application Number</b>      | EB-2009-0140                         |
| <b>Special Purpose Charge - Current</b>     | Yes                                  |
| <b>Special Purpose Charge - Applied</b>     | Yes                                  |
| <b>Application Contact Information</b>      |                                      |
| <b>Name:</b>                                | Laurie McLorg                        |
| <b>Title:</b>                               | Manager, Corporate Planning          |
| <b>Phone Number:</b>                        | 905-427-9870 X2230                   |
| <b>E-Mail Address:</b>                      | lmclorg@veridian.on.ca               |

### Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Table of Contents

| <b>Sheet Name</b>                                   | <b>Purpose of Sheet</b>  |
|---|--|
| <a href="#">A1.1 LDC Information</a>                | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>              | Table of Contents  |
| <a href="#">A3.1 Sheet Selection</a>                | Show or Hide Sheet Selection   |
| <a href="#">B1.1 Curr&amp;Appl Rt Class General</a> | Set up Tariff Sheet Rate Classes   |
| <a href="#">C1.1 Smart Meter Funding Adder</a>      | Enter Current Tariff Sheet Smart Meter Funding Adder   |
| <a href="#">C2.3 Def Var Disp 2010</a>              | Deferral Variance Account Disposition (2010)   |
| <a href="#">C2.7 Smart Meter Cost Recovery</a>      | Smart Meter Cost Recovery  |
| <a href="#">C3.1 Curr Low Voltage Vol Rt</a>        | Current Low Voltage Volumetric Rate  |
| <a href="#">C3.2 Global Adjustment Elect</a>        | Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component                  |
| <a href="#">C4.1 Curr Rates &amp; Chgs General</a>  | Enter Current Tariff Sheet Rates   |
| <a href="#">C7.1 Base Dist Rates Gen</a>            | Calculation of Base Distribution Rates   |
| <a href="#">D1.2 Revenue Cost Ratio Adj</a>         | Revenue Cost Ratio Adjustment  |
| <a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>     | Rate Rebalanced Base Distribution Rates  |
| <a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>      | GDP-IPI Price Cap Adjustment Work Sheet  |
| <a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>     | GDP-IPI Price Cap Adjustment To Rates  |
| <a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>     | Base Distribution Rates after Price Cap Adjustment   |
| <a href="#">J1.1 Smart Meter Funding Adder</a>      | Enter Proposed Tariff Sheet Smart Meter Rate Adder   |
| <a href="#">J2.3 Def Var Disp 2010</a>              | Deferral Variance Account Disposition (2010)   |
| <a href="#">J2.4 Def Var Disp 2011</a>              | Deferral Variance Account Disposition (2011)   |
| <a href="#">J2.7 Tax Change Rate Rider</a>          | Tax Change Rate Rider  |
| <a href="#">J2.9 Z-factor Recovery RR</a>           | Z-factor Recovery Rate Rider   |
| <a href="#">J3.1 App For Low Voltage Vol Rt</a>     | Applied for Low Voltage Volumetric Rate  |
| <a href="#">J3.2 Global Adjust Elec 2010</a>        | Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010 |
| <a href="#">J3.21 Global Adjust Elec 2011</a>       | Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011 |
| <a href="#">J3.3 Global Adjust Del 2010</a>         | Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010   |
| <a href="#">J3.31 Global Adjust Del 2011</a>        | Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011   |
| <a href="#">L1.1 Appl For TX Network</a>            | Applied For RTSR - Network   |
| <a href="#">L2.1 Appl For TX Connect</a>            | Applied For RTSR - Connection  |

|   |   |
|---|---|
| <a href="#">M4.1 microFIT Generator</a>             | Applied for microFIT Generator  |
| <a href="#">N1.1 Appl For Mthly R&amp;C General</a> | Monthly Rates and Charges   |
| <a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>  | Enter Loss Factors From Current Tariff Sheet  |
| <a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>  | Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge |
| <a href="#">O1.2 Sum of Tariff Rate Adders</a>      | Shows Summary of Changes To Tariff Rate Adders  |
| <a href="#">O1.3 Sum of Tariff Rate Rider</a>       | Shows Summary of Changes To Tariff Rate Riders  |
| <a href="#">O2.1 Calculation of Bill Impact</a>     | Bill Impact Calculations  |
| <a href="#">P1.1 Curr&amp;Appl For Allowances</a>   | Enter Allowances from Current Tariff Sheets   |
| <a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>  | Enter Specific Service Charges from Current Tariff Sheets                             |
| <a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>  | Enter Retail Service Charges from Current Tariff Sheets                               |



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.9

## Show or Hide Sheet Selection

| Sheet                           | Show / Hide | Purpose of Sheet   |
|---------------------------------|-------------|--|
| C2.1 Def Var Disp 2008          | Hide        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)             |
| C2.2 Def Var Disp 2009          | Hide        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)             |
| C2.3 Def Var Disp 2010          | Show        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)             |
| C2.4 LRAMSSM Recovery RateRider | Hide        | To be used by distributor that had a Rate Rider for LRAM/SSM   |
| C2.5 ForegoneRevenue Rate Rider | Hide        | To be used by distributor that had a Rate Rider for Foregone Revenue   |
| C2.6 Tax Change Rate Rider      | Hide        | To be used by distributor that had a Rate Rider for Shared Tax Savings                                       |
| C3.1 Curr Low Voltage Vol Rt    | Show        | To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate                              |
| C3.2 Global Adjustment Elect    | Show        | To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity                                |
| C3.3 Global Adjustment Del      | Hide        | To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery                                   |
| D1.2 Revenue Cost Ratio Adj     | Show        | To be used by distributor that has a Revenue Cost Ratio Adjustment   |
| J1.2 Smrt Grid Renew Gen Rt Add | Hide        | To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder |
| J2.1 Def Var Disp 2008          | Hide        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008) |
| J2.2 Def Var Disp 2009          | Hide        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009) |
| J2.3 Def Var Disp 2010          | Show        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010) |
| J2.4 Def Var Disp 2011          | Show        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011) |
| J2.5 LRAMSSM Recovery RateRider | Hide        | To be used by distributor that is applying for a Rate Rider for LRAM/SSM                                     |
| J2.6 ForegoneRevenue Rate Rider | Hide        | To be used by distributor that is continuing a Rate Rider for Foregone Revenue                               |
| J2.7 Tax Change Rate Rider      | Show        | To be used by distributor that is applying for a Rate Rider for Shared Tax Savings                           |
| J2.8 Incr Capital Rate Rider    | Hide        | To be used by distributor that is applying for a Rate Rider for Incremental Capital                          |
| J3.1 App For Low Voltage Vol Rt | Show        | To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate                  |
| J3.2 Global Adjust Elec 2010    | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010               |
| J3.21 Global Adjust Elec 2011   | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011               |
| J3.3 Global Adjust Del 2010     | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010                  |
| J3.31 Global Adjust Del 2011    | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011                  |







**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Rate Classes

| Rate Group | Rate Class   | Fixed Metric             | Vol Metric |
|------------|--|--------------------------|------------|
| RES        | Residential  | Customer per 30 days     | kWh        |
| GSLT50     | General Service Less Than 50 kW                      | Customer per 30 days     | kWh        |
| GSGT50     | General Service 50 to 2,999 kW                       | Customer per 30 days     | kW         |
| GSGT50     | General Service 3,000 to 4,999 kW - Intermediate Use | Customer per 30 days     | kW         |
| LU         | Large Use > 5000 kW                                  | Customer -12 per year    | kW         |
| USL        | Unmetered Scattered Load                             | Customer -12 per year    | kWh        |
| Sen        | Sentinel Lighting                                    | Connection - 12 per year | kW         |
| SL         | Street Lighting                                      | Connection - 12 per year | kW         |
|            | Rate Class 9   | NA                       | kWh        |
| NA         | Rate Class 10  | NA                       | NA         |
| NA         | Rate Class 11  | NA                       | NA         |
| NA         | Rate Class 12  | NA                       | NA         |
| NA         | Rate Class 13  | NA                       | NA         |
| NA         | Rate Class 14  | NA                       | NA         |
| NA         | Rate Class 15  | NA                       | NA         |
| NA         | Rate Class 16  | NA                       | NA         |
| NA         | Rate Class 17  | NA                       | NA         |
| NA         | Rate Class 18  | NA                       | NA         |
| NA         | Rate Class 19  | NA                       | NA         |
| NA         | Rate Class 20  | NA                       | NA         |
| NA         | Rate Class 21  | NA                       | NA         |
| NA         | Rate Class 22  | NA                       | NA         |
| NA         | Rate Class 23  | NA                       | NA         |
| NA         | Rate Class 24  | NA                       | NA         |
| NA         | Rate Class 25  | NA                       | NA         |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Smart Meter Funding Adder

|                               |                        |
|-------------------------------|------------------------|
| Rate Adder                    | Smart Meters           |
| Tariff Sheet Disclosure       | Yes                    |
| Metric Applied To             | Metered Customers      |
| Method of Application         | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00                   |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric          | Vol Amount | Vol Metric |
|--|------------------|--------------|-----------------------|------------|------------|
| Residential  | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kW         |
| Large Use > 5000 kW                                  | Yes              | 1.000000     | Customer -12 per year | 0.000000   | kW         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2012

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | -0.004500  | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | -0.004600  | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | -1.806900  | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | -1.765800  | kW         |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | -2.532900  | kW         |
| Unmetered Scattered Load                             | Yes              | 0.000000     | Customer -12 per year    | -0.004500  | kWh        |
| Sentinel Lighting                                    | Yes              | 0.000000     | Connection - 12 per year | -1.671200  | kW         |
| Street Lighting                                      | Yes              | 0.000000     | Connection - 12 per year | -1.625600  | kW         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011

## Smart Meter Cost Recovery

|                               |   |
|-------------------------------|---|
| Rate Rider                    | Smart Meter Cost Recovery                   |
| Sunset Date                   | April 30, 2011<br><small>DD/MM/YYYY</small> |
| Metric Applied To             | Metered Customers                           |
| Method of Application         | Uniform Service Charge                      |
| Uniform Service Charge Amount | 0.610000                                    |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric          | Vol Amount | Vol Metric |
|--|------------------|--------------|-----------------------|------------|------------|
| Residential  | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kW         |
| Large Use > 5000 kW                                  | Yes              | 0.610000     | Customer -12 per year | 0.000000   | kW         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Yes - Shown on Tariff Sheet |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |

| Rate Class   |     | Current Low Voltage |
|--|-----|---------------------|
| Residential  | kWh | 0.000600            |
| General Service Less Than 50 kW                      | kWh | 0.000500            |
| General Service 50 to 2,999 kW                       | kW  | 0.246200            |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW  | 0.271000            |
| Large Use > 5000 kW                                  | kW  | 0.271000            |
| Unmetered Scattered Load                             | kWh | 0.000500            |
| Sentinel Lighting                                    | kW  | 0.152700            |

Street Lighting

kW

0.160900



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

Rate Rider: GA Sub-Acct - Electricity  
 Sunset Date: 30/04/2012  
DD/MM/YYYY  
 Metric Applied To: All Customers  
 Method of Application: Distinct Volumetric

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | 0.001900   | kWh        |
| Unmetered Scattered Load                             | No               | 0.000000     | Customer -12 per year    | 0.000000   | kWh        |
| Sentinel Lighting                                    | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Street Lighting                                      | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |







**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Rates and Charges

Rate Class

### Residential

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 11.06     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61      |
| Distribution Volumetric Rate  | \$/kWh | 0.0156    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0006    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kWh | (0.00450) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kWh | 0.0047    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kWh | 0.0033    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25      |

Rate Class

### General Service Less Than 50 kW

| Rate Description  | Metric | Rate  |
|---|--------|-------|
| Service Charge  | \$     | 13.69 |
| Service Charge Smart Meters   | \$     | 1.00  |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61  |

|  |        |           |
|--|--------|-----------|
| Distribution Volumetric Rate   | \$/kWh | 0.0169    |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0005    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00460) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0043    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**General Service 50 to 2,999 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 134.72    |
| Service Charge Smart Meters   | \$     | 1.00      |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61      |
| Distribution Volumetric Rate  | \$/kW  | 3.0172    |
|   | \$/kW  |           |
| Low Voltage Volumetric Rate   | \$/kW  | 0.2462    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kW  | (1.80690) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kW  | 2.0883    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kW  | 1.4423    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25      |

Rate Class

**General Service 3,000 to 4,999 kW - Intermediate Use**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 5,333.07  |
| Service Charge Smart Meters   | \$     | 1.00      |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61      |
| Distribution Volumetric Rate  | \$/kW  | 1.4111    |
|   | \$/kW  |           |
| Low Voltage Volumetric Rate   | \$/kW  | 0.2710    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kW  | (1.76580) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kW  | 2.2916    |
|   | \$/kW  | 0.0000    |
|   | \$/kW  | 0.0000    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kW  | 1.5874    |

|   |        |        |
|---|--------|--------|
|   | \$/kW  | 0.0000 |
|   | \$/kW  | 0.0000 |
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

Rate Class

**Large Use > 5000 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 8,011.37  |
| Service Charge Smart Meters   | \$     | 1.00      |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61      |
| Distribution Volumetric Rate  | \$/kW  | 1.6807    |
|   | \$/kW  |           |
| Low Voltage Volumetric Rate   | \$/kW  | 0.2710    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012  | \$/kW  | (2.53290) |
| Retail Transmission Rate – Network Service Rate                                     | \$/kW  | 2.2916    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate          | \$/kW  | 1.5874    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                     | \$     | 0.25      |

Rate Class

**Unmetered Scattered Load**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge (per Customer)  | \$     | 7.47      |
| Distribution Volumetric Rate   | \$/kWh | 0.0185    |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0005    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kWh | (0.00450) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kWh | 0.0043    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kWh | 0.0030    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**Sentinel Lighting**

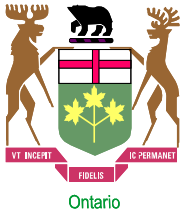
| Rate Description                | Metric | Rate   |
|---------------------------------|--------|--------|
| Service Charge (per connection) | \$     | 2.84   |
| Distribution Volumetric Rate    | \$/kW  | 8.8454 |

|  |        |           |
|--|--------|-----------|
| Low Voltage Volumetric Rate  | \$/kW  | 0.1527    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.67120) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.2936    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 0.8946    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |

Rate Class

**Street Lighting**

| Rate Description   | Metric | Rate      |
|--|--------|-----------|
| Service Charge (per connection)  | \$     | 0.65      |
| Distribution Volumetric Rate   | \$/kW  | 3.6272    |
| Low Voltage Volumetric Rate  | \$/kW  | 0.1609    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012 | \$/kW  | (1.62560) |
| Retail Transmission Rate – Network Service Rate                                    | \$/kW  | 1.3659    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate         | \$/kW  | 0.9426    |
| Wholesale Market Service Rate  | \$/kWh | 0.0052    |
| Rural Rate Protection Charge   | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                    | \$     | 0.25      |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Base Distribution Rates

### Service Charge

| Class  | Metric                   | Current Rates | Current Base Rates |
|--|--------------------------|---------------|--------------------|
| Residential  | Customer per 30 days     | 11.060000     | 11.060000          |
| General Service Less Than 50 kW                      | Customer per 30 days     | 13.690000     | 13.690000          |
| General Service 50 to 2,999 kW                       | Customer per 30 days     | 134.720000    | 134.720000         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Customer per 30 days     | 5,333.070000  | 5,333.070000       |
| Large Use > 5000 kW                                  | Customer -12 per year    | 8,011.370000  | 8,011.370000       |
| Unmetered Scattered Load                             | Customer -12 per year    | 7.470000      | 7.470000           |
| Sentinel Lighting                                    | Connection - 12 per year | 2.840000      | 2.840000           |
| Street Lighting                                      | Connection - 12 per year | 0.650000      | 0.650000           |

### Distribution Volumetric Rate

| Class  | Metric | Current Rates | Current Base Rates |
|--|--------|---------------|--------------------|
| Residential  | kWh    | 0.015600      | 0.015600           |
| General Service Less Than 50 kW                      | kWh    | 0.016900      | 0.016900           |
| General Service 50 to 2,999 kW                       | kW     | 3.017200      | 3.017200           |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW     | 1.411100      | 1.411100           |
| Large Use > 5000 kW                                  | kW     | 1.680700      | 1.680700           |

|                          |     |          |          |
|--------------------------|-----|----------|----------|
| Unmetered Scattered Load | kWh | 0.018500 | 0.018500 |
| Sentinel Lighting        | kW  | 8.845400 | 8.845400 |
| Street Lighting          | kW  | 3.627200 | 3.627200 |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

| Class  | Metric                   | Base Rate   | \$ Adjustment | Adj To Base |
|--|--------------------------|-------------|---------------|-------------|
| Residential  | Customer per 30 days     | 11.060000   | 0.000000      | 0.000000    |
| General Service Less Than 50 kW                      | Customer per 30 days     | 13.690000   | - 0.020000    | 0.020000    |
| General Service 50 to 2,999 kW                       | Customer per 30 days     | 134.720000  | 0.000000      | 0.000000    |
| General Service 3,000 to 4,999 kW - Intermediate Use | Customer per 30 days     | 5333.070000 | 0.000000      | 0.000000    |
| Large Use > 5000 kW                                  | Customer -12 per year    | 8011.370000 | 0.000000      | 0.000000    |
| Unmetered Scattered Load                             | Customer -12 per year    | 7.470000    | 0.000000      | 0.000000    |
| Sentinel Lighting                                    | Connection - 12 per year | 2.840000    | 0.680000      | 0.680000    |
| Street Lighting                                      | Connection - 12 per year | 0.650000    | 0.000000      | 0.000000    |

### Volumetric Distribution Charge

| Class                           | Metric | Base Rate | \$ Adjustment | Adj To Base |
|---------------------------------|--------|-----------|---------------|-------------|
| Residential                     | kWh    | 0.015600  | 0.000000      | 0.000000    |
| General Service Less Than 50 kW | kWh    | 0.016900  | 0.000000      | 0.000000    |
| General Service 50 to 2,999 kW  | kW     | 3.017200  | 0.000000      | 0.000000    |



|  |     |          |          |          |
|--|-----|----------|----------|----------|
| General Service 3,000 to 4,999 kW - Intermediate Use | kW  | 1.411100 | 0.000000 | 0.000000 |
| Large Use > 5000 kW                                  | kW  | 1.680700 | 0.000000 | 0.000000 |
| Unmetered Scattered Load                             | kWh | 0.018500 | 0.000000 | 0.000000 |
| Sentinel Lighting                                    | kW  | 8.845400 | 2.107700 | 2.107700 |
| Street Lighting                                      | kW  | 3.627200 | 0.000000 | 0.000000 |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

| Class  | Metric                   | Base Rate    | Revenue Cost Ratio | Rate ReBal Base |
|--|--------------------------|--------------|--------------------|-----------------|
| Residential  | Customer per 30 days     | 11.060000    | 0.000000           | 11.060000       |
| General Service Less Than 50 kW                      | Customer per 30 days     | 13.690000    | -0.020000          | 13.670000       |
| General Service 50 to 2,999 kW                       | Customer per 30 days     | 134.720000   | 0.000000           | 134.720000      |
| General Service 3,000 to 4,999 kW - Intermediate Use | Customer per 30 days     | 5,333.070000 | 0.000000           | 5,333.070000    |
| Large Use > 5000 kW                                  | Customer -12 per year    | 8,011.370000 | 0.000000           | 8,011.370000    |
| Unmetered Scattered Load                             | Customer -12 per year    | 7.470000     | 0.000000           | 7.470000        |
| Sentinel Lighting                                    | Connection - 12 per year | 2.840000     | 0.680000           | 3.520000        |
| Street Lighting                                      | Connection - 12 per year | 0.650000     | 0.000000           | 0.650000        |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|--|--------|-----------|--------------------|-----------------|
| Residential  | kWh    | 0.015600  | 0.000000           | 0.015600        |
| General Service Less Than 50 kW                      | kWh    | 0.016900  | 0.000000           | 0.016900        |
| General Service 50 to 2,999 kW                       | kWh    | 3.017200  | 0.000000           | 3.017200        |
| General Service 3,000 to 4,999 kW - Intermediate Use | kWh    | 1.411100  | 0.000000           | 1.411100        |
| Large Use > 5000 kW                                  | kWh    | 1.680700  | 0.000000           | 1.680700        |
| Unmetered Scattered Load                             | kWh    | 0.018500  | 0.000000           | 0.018500        |
| Sentinel Lighting                                    | kWh    | 8.845400  | 2.107700           | 10.953100       |
| Street Lighting                                      | kWh    | 3.627200  | 0.000000           | 3.627200        |



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.9

## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

|                           |              |
|---------------------------|--------------|
| Price Escalator (GDP-IPI) | 1.30%        |
| Less Productivity Factor  | -0.72%       |
| Less Stretch Factor       | -0.40%       |
| <b>Price Cap Index</b>    | <b>0.18%</b> |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## GDP-IPI Price Cap Adjustment to Rates

|                                |                      |   |
|--------------------------------|----------------------|---|
| Price Cap Adjustment           | Price Cap Adjustment |   |
| Metric Applied To              | All Customers        |   |
| Method of Application          | Both Uniform%        |   |
| Uniform Service Charge Percent | 0.180%               | Uniform Volumetric Charge Percent 0.180% kWh<br>0.180% kW |

### Monthly Service Charge

| Class  | Metric                   | Base Rate   | To This Class | % Adjustment | Adj To Base |
|--|--------------------------|-------------|---------------|--------------|-------------|
| Residential  | Customer per 30 days     | 11.060000   | Yes           | 0.180%       | 0.019908    |
| General Service Less Than 50 kW                      | Customer per 30 days     | 13.670000   | Yes           | 0.180%       | 0.024606    |
| General Service 50 to 2,999 kW                       | Customer per 30 days     | 134.720000  | Yes           | 0.180%       | 0.242496    |
| General Service 3,000 to 4,999 kW - Intermediate Use | Customer per 30 days     | 5333.070000 | Yes           | 0.180%       | 9.599526    |
| Large Use > 5000 kW                                  | Customer -12 per year    | 8011.370000 | Yes           | 0.180%       | 14.420466   |
| Unmetered Scattered Load                             | Customer -12 per year    | 7.470000    | Yes           | 0.180%       | 0.013446    |
| Sentinel Lighting                                    | Connection - 12 per year | 3.520000    | Yes           | 0.180%       | 0.006336    |
| Street Lighting                                      | Connection - 12 per year | 0.650000    | Yes           | 0.180%       | 0.001170    |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------|-----------|---------------|--------------|-------------|
| Residential  | kWh    | 0.015600  | Yes           | 0.180%       | 0.000028    |
| General Service Less Than 50 kW                      | kWh    | 0.016900  | Yes           | 0.180%       | 0.000030    |
| General Service 50 to 2,999 kW                       | kWh    | 3.017200  | Yes           | 0.180%       | 0.005431    |
| General Service 3,000 to 4,999 kW - Intermediate Use | kWh    | 1.411100  | Yes           | 0.180%       | 0.002540    |
| Large Use > 5000 kW                                  | kWh    | 1.680700  | Yes           | 0.180%       | 0.003025    |
| Unmetered Scattered Load                             | kWh    | 0.018500  | Yes           | 0.180%       | 0.000033    |
| Sentinel Lighting                                    | kWh    | 10.953100 | Yes           | 0.180%       | 0.019716    |
| Street Lighting                                      | kWh    | 3.627200  | Yes           | 0.180%       | 0.006529    |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## After Price Cap Base Distribution Rates General

### Monthly Service Charge

| Class  | Metric                   | Base Rate   | Price Cap Adjustment | After Price Cape Base |
|--|--------------------------|-------------|----------------------|-----------------------|
| Residential  | Customer per 30 days     | 11.060000   | 0.019908             | 11.079908             |
| General Service Less Than 50 kW                      | Customer per 30 days     | 13.670000   | 0.024606             | 13.694606             |
| General Service 50 to 2,999 kW                       | Customer per 30 days     | 134.720000  | 0.242496             | 134.962496            |
| General Service 3,000 to 4,999 kW - Intermediate Use | Customer per 30 days     | 5333.070000 | 9.599526             | 5342.669526           |
| Large Use > 5000 kW                                  | Customer -12 per year    | 8011.370000 | 14.420466            | 8025.790466           |
| Unmetered Scattered Load                             | Customer -12 per year    | 7.470000    | 0.013446             | 7.483446              |
| Sentinel Lighting                                    | Connection - 12 per year | 3.520000    | 0.006336             | 3.526336              |
| Street Lighting                                      | Connection - 12 per year | 0.650000    | 0.001170             | 0.651170              |

### Volumetric Distribution Charge

| Class  | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|--|--------|-----------|----------------------|-----------------------|
| Residential  | kWh    | 0.015600  | 0.000028             | 0.015628              |
| General Service Less Than 50 kW                      | kWh    | 0.016900  | 0.000030             | 0.016930              |
| General Service 50 to 2,999 kW                       | kWh    | 3.017200  | 0.005431             | 3.022631              |
| General Service 3,000 to 4,999 kW - Intermediate Use | kWh    | 1.411100  | 0.002540             | 1.413640              |
| Large Use > 5000 kW                                  | kWh    | 1.680700  | 0.003025             | 1.683725              |
| Unmetered Scattered Load                             | kWh    | 0.018500  | 0.000033             | 0.018533              |
| Sentinel Lighting                                    | kWh    | 10.953100 | 0.019716             | 10.972816             |
| Street Lighting                                      | kWh    | 3.627200  | 0.006529             | 3.633729              |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Smart Meter Funding Adder

|                               |                        |
|-------------------------------|------------------------|
| Rate Adder                    | Smart Meters           |
| Tariff Sheet Disclosure       | Yes                    |
| Metric Applied To             | Metered Customers      |
| Method of Application         | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00                   |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric          | Vol Amount | Vol Metric |
|--|------------------|--------------|-----------------------|------------|------------|
| Residential  | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kW         |
| Large Use > 5000 kW                                  | Yes              | 1.000000     | Customer -12 per year | 0.000000   | kW         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | -0.004500  | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | -0.004600  | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | -1.806900  | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | -1.765800  | kW         |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | -2.532900  | kW         |
| Unmetered Scattered Load                             | Yes              | 0.000000     | Customer -12 per year    | -0.004500  | kWh        |
| Sentinel Lighting                                    | Yes              | 0.000000     | Connection - 12 per year | -1.671200  | kW         |
| Street Lighting                                      | Yes              | 0.000000     | Connection - 12 per year | -1.625600  | kW         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2013

DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | -0.002220  | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | -0.002220  | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | -0.856170  | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | -0.830680  | kW         |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | -1.187780  | kW         |
| Unmetered Scattered Load                             | Yes              | 0.000000     | Customer -12 per year    | -0.002220  | kWh        |
| Sentinel Lighting                                    | Yes              | 0.000000     | Connection - 12 per year | -0.799230  | kW         |
| Street Lighting                                      | Yes              | 0.000000     | Connection - 12 per year | -0.794800  | kW         |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

30/04/2012

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | -0.000100  | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | -0.000500  | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | -0.010600  | kWh        |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | -0.008100  | kWh        |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | -0.008600  | kWh        |
| Unmetered Scattered Load                             | Yes              | 0.000000     | Customer -12 per year    | -0.000100  | kWh        |
| Sentinel Lighting                                    | Yes              | 0.000000     | Connection - 12 per year | -0.059400  | kWh        |
| Street Lighting                                      | Yes              | 0.000000     | Connection - 12 per year | -0.021500  | kWh        |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011

## Z-factor Recovery Rate Rider

Rate Rider

Z-factor Recovery Rate Rider

Sunset Date

April 30, 2012  
DD/MM/YYYY

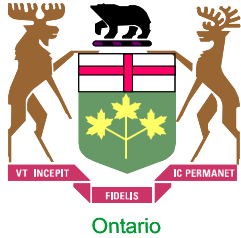
Metric Applied To

All Customers

Method of Application

Both Distinct

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | 0.000100   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | 0.000100   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | 0.050300   | kW         |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | 0.041300   | kW         |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | 0.067900   | kW         |
| Unmetered Scattered Load                             | Yes              | 0.000000     | Customer -12 per year    | 0.000100   | kWh        |
| Sentinel Lighting                                    | Yes              | 0.000000     | Connection - 12 per year | 0.044800   | kW         |
| Street Lighting                                      | Yes              | 0.000000     | Connection - 12 per year | 0.044700   | kW         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Shown on Tariff Sheet       |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |

| Rate Class   |     | Applied for Low Voltage |
|--|-----|-------------------------|
| Residential  | kWh | 0.000600                |
| General Service Less Than 50 kW                      | kWh | 0.000500                |
| General Service 50 to 2,999 kW                       | kW  | 0.246200                |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW  | 0.271000                |
| Large Use > 5000 kW                                  | kW  | 0.271000                |
| Unmetered Scattered Load                             | kWh | 0.000500                |
| Sentinel Lighting                                    | kW  | 0.152700                |
| Street Lighting                                      | kW  | 0.160900                |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

|                       |   |
|-----------------------|---|
| Rate Rider            | GA Sub-Acct - Electricity 2010          |
| Sunset Date           | 30/04/2012<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                           |
| Method of Application | Distinct Volumetric                     |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | 0.001900   | kWh        |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | 0.001900   | kWh        |
| Unmetered Scattered Load                             | No               | 0.000000     | Customer -12 per year    | 0.000000   | kWh        |
| Sentinel Lighting                                    | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Street Lighting                                      | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

|                       |   |
|-----------------------|---|
| Rate Rider            | GA Sub-Acct - Electricity 2011          |
| Sunset Date           | 30/04/2013<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                           |
| Method of Application | Distinct Volumetric                     |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | Yes              | 0.000000     | Customer per 30 days     | 0.004380   | kWh        |
| General Service Less Than 50 kW                      | Yes              | 0.000000     | Customer per 30 days     | 0.004380   | kWh        |
| General Service 50 to 2,999 kW                       | Yes              | 0.000000     | Customer per 30 days     | 0.004380   | kWh        |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes              | 0.000000     | Customer per 30 days     | 0.004380   | kWh        |
| Large Use > 5000 kW                                  | Yes              | 0.000000     | Customer -12 per year    | 0.004380   | kWh        |
| Unmetered Scattered Load                             | Yes              | 0.000000     | Customer -12 per year    | 0.004380   | kWh        |
| Sentinel Lighting                                    | Yes              | 0.000000     | Connection - 12 per year | 0.004380   | kWh        |
| Street Lighting                                      | Yes              | 0.000000     | Connection - 12 per year | 0.004380   | kWh        |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

|                       |                             |
|-----------------------|-----------------------------|
| Rate Rider            | GA Sub-Acct - Delivery 2010 |
| Sunset Date           | DD/MM/YYYY                  |
| Metric Applied To     | All Customers               |
| Method of Application | Distinct Volumetric         |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| General Service Less Than 50 kW                      | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| General Service 50 to 2,999 kW                       | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| General Service 3,000 to 4,999 kW - Intermediate Use | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| Large Use > 5000 kW                                  | No               | 0.000000     | Customer -12 per year    | 0.000000   | kWh        |
| Unmetered Scattered Load                             | No               | 0.000000     | Customer -12 per year    | 0.000000   | kWh        |
| Sentinel Lighting                                    | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Street Lighting                                      | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |







**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

|                       |                             |
|-----------------------|-----------------------------|
| Rate Rider            | GA Sub-Acct - Delivery 2011 |
| Sunset Date           | DD/MM/YYYY                  |
| Metric Applied To     | All Customers               |
| Method of Application | Distinct Volumetric         |

| Rate Class   | Applied to Class | Fixed Amount | Fixed Metric             | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential  | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| General Service Less Than 50 kW                      | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| General Service 50 to 2,999 kW                       | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| General Service 3,000 to 4,999 kW - Intermediate Use | No               | 0.000000     | Customer per 30 days     | 0.000000   | kWh        |
| Large Use > 5000 kW                                  | No               | 0.000000     | Customer -12 per year    | 0.000000   | kWh        |
| Unmetered Scattered Load                             | No               | 0.000000     | Customer -12 per year    | 0.000000   | kWh        |
| Sentinel Lighting                                    | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |
| Street Lighting                                      | No               | 0.000000     | Connection - 12 per year | 0.000000   | kWh        |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For RTSR - Network

Method of Application

Distinct Dollar

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Residential</b>                              | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.004700       | 0.000%       | 0.000961      | 0.005661     |
|   |                  |                |              |               |              |
| Rate Class                                      | Applied to Class |                |              |               |              |
| <b>General Service Less Than 50 kW</b>          | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.004300       | 0.000%       | 0.000879      | 0.005179     |
|   |                  |                |              |               |              |
| Rate Class                                      | Applied to Class |                |              |               |              |
| <b>General Service 50 to 2,999 kW</b>           | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kW            | 2.088300       | 0.000%       | 0.426835      | 2.515135     |
|   |                  |                |              |               |              |
| Rate Class                                      | Applied to Class |                |              |               |              |

|   |            |
|---|------------|
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> | <b>Yes</b> |
|---|------------|

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 2.291600       | 0.000%       | 0.468388      | 2.759988     |

|                               |                  |
|-------------------------------|------------------|
| Rate Class                    | Applied to Class |
| <b>Large Use &gt; 5000 kW</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 2.291600       | 0.000%       | 0.468388      | 2.759988     |

|                                 |                  |
|---------------------------------|------------------|
| Rate Class                      | Applied to Class |
| <b>Unmetered Scattered Load</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh     | 0.004300       | 0.000%       | 0.000879      | 0.005179     |

|                          |                  |
|--------------------------|------------------|
| Rate Class               | Applied to Class |
| <b>Sentinel Lighting</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 1.293600       | 0.000%       | 0.264403      | 1.558003     |

|                        |                  |
|------------------------|------------------|
| Rate Class             | Applied to Class |
| <b>Street Lighting</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 1.365900       | 0.000%       | 0.279181      | 1.645081     |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For RTSR - Connection

Method of Application

Distinct Dollar

| Rate Class   | Applied to Class |                |              |               |              |
|--|------------------|----------------|--------------|---------------|--------------|
| <b>Residential</b>   | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh           | 0.003300       | 0.000%       | -0.000498     | 0.002802     |
|  |                  |                |              |               |              |
| Rate Class   | Applied to Class |                |              |               |              |
| <b>General Service Less Than 50 kW</b>                                     | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh           | 0.003000       | 0.000%       | -0.000453     | 0.002547     |
|  |                  |                |              |               |              |
| Rate Class   | Applied to Class |                |              |               |              |
| <b>General Service 50 to 2,999 kW</b>                                      | Yes              |                |              |               |              |
| Rate Description   | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW            | 1.442300       | 0.000%       | -0.217612     | 1.224688     |
|  |                  |                |              |               |              |
| Rate Class   | Applied to Class |                |              |               |              |
|  |                  |                |              |               |              |

|   |            |
|---|------------|
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> | <b>Yes</b> |
|---|------------|

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.587400       | 0.000%       | -0.239505     | 1.347895     |

|                               |                  |
|-------------------------------|------------------|
| Rate Class                    | Applied to Class |
| <b>Large Use &gt; 5000 kW</b> | <b>Yes</b>       |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.587400       | 0.000%       | -0.239505     | 1.347895     |

|                                 |                  |
|---------------------------------|------------------|
| Rate Class                      | Applied to Class |
| <b>Unmetered Scattered Load</b> | <b>Yes</b>       |

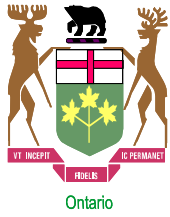
| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh     | 0.003000       | 0.000%       | -0.000453     | 0.002547     |

|                          |                  |
|--------------------------|------------------|
| Rate Class               | Applied to Class |
| <b>Sentinel Lighting</b> | <b>Yes</b>       |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 0.894600       | 0.000%       | -0.134976     | 0.759624     |

|                        |                  |
|------------------------|------------------|
| Rate Class             | Applied to Class |
| <b>Street Lighting</b> | <b>Yes</b>       |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 0.942600       | 0.000%       | -0.142218     | 0.800382     |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## microFIT Generator

**Rate Class**

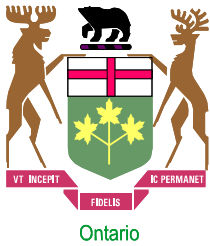
**microFIT Generator**

**Rate Description**

Service Charge

| <b>Fixed Metric</b> | <b>Rate</b> |
|---------------------|-------------|
| \$                  | 5.25        |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Monthly Rates and Charges

Rate Class

### Residential

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 11.08     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0156    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0006    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kWh | (0.00450) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00222) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.00010) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00010   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0057    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0028    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |

|   |    |      |
|---|----|------|
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |
|---|----|------|

Rate Class

**General Service Less Than 50 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 13.69     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0169    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0005    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kWh | (0.00460) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00222) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.00050) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00010   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0052    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0025    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

**General Service 50 to 2,999 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 134.96    |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kW  | 3.0226    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.2462    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW  | (1.80690) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.85617) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.01060) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.05030   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.5151    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 1.2247    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

**General Service 3,000 to 4,999 kW - Intermediate Use**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 5,342.67  |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kW  | 1.4136    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.2710    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW  | (1.76580) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.83068) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.00810) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.04130   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.7600    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 1.3479    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

**Large Use > 5000 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 8,025.79  |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kW  | 1.6837    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.2710    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW  | (2.53290) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (1.18778) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.00860) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.06790   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.7600    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 1.3479    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

### Unmetered Scattered Load

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge (per Customer)   | \$     | 7.48      |
| Distribution Volumetric Rate  | \$/kWh | 0.0185    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0005    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kWh | (0.00450) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00222) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.00010) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00010   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0052    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0025    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

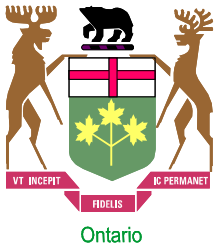
### Sentinel Lighting

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge (per connection)   | \$     | 3.53      |
| Distribution Volumetric Rate  | \$/kW  | 10.9728   |
| Low Voltage Volumetric Rate   | \$/kW  | 0.1527    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW  | (1.67120) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.79923) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.05940) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.04480   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 1.5580    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 0.7596    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

### Street Lighting

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge (per connection)   | \$     | 0.65      |
| Distribution Volumetric Rate  | \$/kW  | 3.6337    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.1609    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW  | (1.62560) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.79480) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.02150) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.04470   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 1.6451    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 0.8004    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0442 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0338 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | 1.0045 |



|  |              |               |
|--|--------------|---------------|
| Rate Rebalancing Adjustments                 |              |               |
| Revenue Cost Ratio                           | -0.02        | 0.0000        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>-0.02</b> | <b>0.0000</b> |
| Price Cap Adjustments                        |              |               |
| Price Cap Adjustment                         | 0.02         | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.02</b>  | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>13.69</b> | <b>0.0169</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>13.69</b> | <b>0.0169</b> |
|  | 0.00         | 0.0000        |

|  | Fixed         | Volumetric    |
|--|---------------|---------------|
|  | (\$)          | \$/kW         |
| <b>General Service 50 to 2,999 kW</b>        |               |               |
| <b>Current Tariff Rates</b>                  | <b>134.72</b> | <b>3.0172</b> |
| <b>Current Base Distribution Rates</b>       | <b>134.72</b> | <b>3.02</b>   |
| Price Cap Adjustments                        |               |               |
| Price Cap Adjustment                         | 0.24          | 0.0054        |
| <b>Total Price Cap Adjustments</b>           | <b>0.24</b>   | <b>0.0054</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>134.96</b> | <b>3.0226</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>134.96</b> | <b>3.0226</b> |
|  | 0.00          | 0.0000        |

|   | Fixed           | Volumetric    |
|---|-----------------|---------------|
|   | (\$)            | \$/kW         |
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> |                 |               |
| <b>Current Tariff Rates</b>                                 | <b>5,333.07</b> | <b>1.4111</b> |
| <b>Current Base Distribution Rates</b>                      | <b>5,333.07</b> | <b>1.41</b>   |
| Price Cap Adjustments                                       |                 |               |
| Price Cap Adjustment  | 9.60            | 0.0025        |
| <b>Total Price Cap Adjustments</b>                          | <b>9.60</b>     | <b>0.0025</b> |
| <b>Applied For Base Distribution Rates</b>                  | <b>5,342.67</b> | <b>1.4136</b> |
| <b>Applied For Tariff Distribution Rates</b>                | <b>5,342.67</b> | <b>1.4136</b> |
|   | 0.00            | 0.0000        |

|  | Fixed           | Volumetric    |
|--|-----------------|---------------|
|  | (\$)            | \$/kW         |
| <b>Large Use &gt; 5000 kW</b>          |                 |               |
| <b>Current Tariff Rates</b>            | <b>8,011.37</b> | <b>1.6807</b> |
| <b>Current Base Distribution Rates</b> | <b>8,011.37</b> | <b>1.68</b>   |



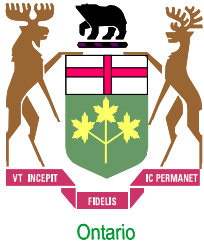
|  |                 |               |
|--|-----------------|---------------|
| Price Cap Adjustments                        |                 |               |
| Price Cap Adjustment                         | 14.42           | 0.0030        |
| <b>Total Price Cap Adjustments</b>           | <b>14.42</b>    | <b>0.0030</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>8,025.79</b> | <b>1.6837</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>8,025.79</b> | <b>1.6837</b> |
|  | 0.00            | 0.0000        |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kWh        |
| <b>Unmetered Scattered Load</b>              |             |               |
| <b>Current Tariff Rates</b>                  | <b>7.47</b> | <b>0.0185</b> |
| <b>Current Base Distribution Rates</b>       | <b>7.47</b> | <b>0.02</b>   |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.01        | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.01</b> | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>7.47</b> | <b>0.0185</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>7.48</b> | <b>0.0185</b> |
|  | 0.00        | 0.0000        |

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
|  | (\$)        | \$/kW          |
| <b>Sentinel Lighting</b>                     |             |                |
| <b>Current Tariff Rates</b>                  | <b>2.84</b> | <b>8.8454</b>  |
| <b>Current Base Distribution Rates</b>       | <b>2.84</b> | <b>8.85</b>    |
| Rate Rebalancing Adjustments                 |             |                |
| Revenue Cost Ratio                           | 0.68        | 2.1077         |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>0.68</b> | <b>2.1077</b>  |
| Price Cap Adjustments                        |             |                |
| Price Cap Adjustment                         | 0.01        | 0.0197         |
| <b>Total Price Cap Adjustments</b>           | <b>0.01</b> | <b>0.0197</b>  |
| <b>Applied For Base Distribution Rates</b>   | <b>3.53</b> | <b>10.9728</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>3.53</b> | <b>10.9728</b> |
|  | 0.00        | 0.0000         |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kW         |
| <b>Street Lighting</b>                 |             |               |
| <b>Current Tariff Rates</b>            | <b>0.65</b> | <b>3.6272</b> |
| <b>Current Base Distribution Rates</b> | <b>0.65</b> | <b>3.63</b>   |

|  |             |               |
|--|-------------|---------------|
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.00        | 0.0065        |
| <b>Total Price Cap Adjustments</b>           | <b>0.00</b> | <b>0.0065</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>0.65</b> | <b>3.6337</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>0.65</b> | <b>3.6337</b> |
|  | 0.00        | 0.0000        |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Summary of Changes To Tariff Rate Adders

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| Residential                              | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| Residential                               | (\$)        | \$/kWh        |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

| Fixed | Volumetric |
|-------|------------|
|-------|------------|

|  |             |               |
|--|-------------|---------------|
| <b>General Service Less Than 50 kW</b>   | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>General Service Less Than 50 kW</b>    | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>General Service 50 to 2,999 kW</b>    | (\$)        | \$            |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>General Service 50 to 2,999 kW</b>     | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>                          |             |               |
| Smart Meters  | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b>                    | <b>1.00</b> | <b>0.0000</b> |

|   |       |            |
|---|-------|------------|
|   | Fixed | Volumetric |
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> | (\$)  | 0          |
| <b>Proposed Tariff Rates Adders</b>                         |       |            |

|   |             |               |
|---|-------------|---------------|
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Large Use &gt; 5000 kW</b>            | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Large Use &gt; 5000 kW</b>             | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Unmetered Scattered Load</b>          | (\$)        | 0             |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Unmetered Scattered Load</b>           | (\$)        | \$/kW         |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

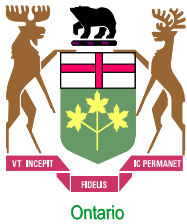
|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Sentinel Lighting</b>                 | (\$)        | \$/kW         |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  | Fixed | Volumetric |
|--|-------|------------|
|--|-------|------------|

|   |             |               |
|---|-------------|---------------|
| <b>Sentinel Lighting</b>                  | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>Street Lighting</b>                   | (\$)        | 0             |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>Street Lighting</b>                    | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Summary of Changes To Tariff Rate Riders

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
| Residential                              | (\$)        | \$/kWh         |
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -0.0045        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000         |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>-0.0045</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
| Residential                               | (\$)        | \$/kWh         |
| <b>Proposed Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                         | 0.00        | -0.0045        |
| Def Var Disp 2011                         | 0.00        | -0.0022        |
| Tax Change                                | 0.00        | -0.0001        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0001         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.0067</b> |

|                                 | Fixed | Volumetric |
|---------------------------------|-------|------------|
| General Service Less Than 50 kW | (\$)  | \$/kWh     |
|                                 |       |            |

|  |             |                |
|--|-------------|----------------|
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -0.0046        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000         |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>-0.0046</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
|   | (\$)        | \$             |
| <b>General Service Less Than 50 kW</b>    |             |                |
| <b>Proposed Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                         | 0.00        | -0.0046        |
| Def Var Disp 2011                         | 0.00        | -0.0022        |
| Tax Change                                | 0.00        | -0.0005        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0001         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.0072</b> |

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
|  | (\$)        | \$             |
| <b>General Service 50 to 2,999 kW</b>    |             |                |
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -1.8069        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000         |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>-1.8069</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
|   | (\$)        | \$             |
| <b>General Service 50 to 2,999 kW</b>     |             |                |
| <b>Proposed Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                         | 0.00        | -1.8069        |
| Def Var Disp 2011                         | 0.00        | -0.8562        |
| Tax Change                                | 0.00        | -0.0106        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0503         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-2.6234</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
|   | (\$)        | \$/kWh         |
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> |             |                |
| <b>Current Tariff Rates Riders</b>                          |             |                |
| Def Var Disp 2010   | 0.00        | -1.7658        |
| Smart Meter Cost Recovery                                   | 0.61        | 0.0000         |
| <b>Total Current Tariff Rates Riders</b>                    | <b>0.61</b> | <b>-1.7658</b> |



|   | Fixed       | Volumetric     |
|---|-------------|----------------|
| <b>General Service 3,000 to 4,999 kW - Intermediate Use</b> | (\$)        | 0              |
| <b>Proposed Tariff Rates Riders</b>                         |             |                |
| Def Var Disp 2010   | 0.00        | -1.7658        |
| Def Var Disp 2011   | 0.00        | -0.8307        |
| Tax Change  | 0.00        | -0.0081        |
| Z-factor Recovery Rate Rider                                | 0.00        | 0.0413         |
| <b>Total Proposed Tariff Rates Riders</b>                   | <b>0.00</b> | <b>-2.5633</b> |

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
| <b>Large Use &gt; 5000 kW</b>            | (\$)        | \$/kWh         |
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -2.5329        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000         |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>-2.5329</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
| <b>Large Use &gt; 5000 kW</b>             | (\$)        | 0              |
| <b>Proposed Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                         | 0.00        | -2.5329        |
| Def Var Disp 2011                         | 0.00        | -1.1878        |
| Tax Change                                | 0.00        | -0.0086        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0679         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-3.6614</b> |

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
| <b>Unmetered Scattered Load</b>          | (\$)        | 0              |
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -0.0045        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.0045</b> |

|                                     | Fixed | Volumetric |
|-------------------------------------|-------|------------|
| <b>Unmetered Scattered Load</b>     | (\$)  | \$/kW      |
| <b>Proposed Tariff Rates Riders</b> |       |            |
| Def Var Disp 2010                   | 0.00  | -0.0045    |
| Def Var Disp 2011                   | 0.00  | -0.0022    |

|   |             |                |
|---|-------------|----------------|
| Tax Change                                | 0.00        | -0.0001        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0001         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-0.0067</b> |

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
|  | (\$)        | \$/kW          |
| <b>Sentinel Lighting</b>                 |             |                |
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -1.6712        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>-1.6712</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
|   | (\$)        | 0              |
| <b>Sentinel Lighting</b>                  |             |                |
| <b>Proposed Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                         | 0.00        | -1.6712        |
| Def Var Disp 2011                         | 0.00        | -0.7992        |
| Tax Change                                | 0.00        | -0.0594        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0448         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-2.4850</b> |

|  | Fixed       | Volumetric     |
|--|-------------|----------------|
|  | (\$)        | 0              |
| <b>Street Lighting</b>                   |             |                |
| <b>Current Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                        | 0.00        | -1.6256        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>-1.6256</b> |

|   | Fixed       | Volumetric     |
|---|-------------|----------------|
|   | (\$)        | \$             |
| <b>Street Lighting</b>                    |             |                |
| <b>Proposed Tariff Rates Riders</b>       |             |                |
| Def Var Disp 2010                         | 0.00        | -1.6256        |
| Def Var Disp 2011                         | 0.00        | -0.7948        |
| Tax Change                                | 0.00        | -0.0215        |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0447         |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>-2.3972</b> |





Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

## Calculation of Bill Impacts

|                                |     |
|--------------------------------|-----|
| RTSR Loss Adjusted Metered kWh | Yes |
| RTSR Loss Adjusted Metered kW  | No  |

### Street Lighting

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 0.65         | 0.65             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 3.6272       | 3.6337           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.1609       | 0.1609           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | -1.6256      | -2.3972          |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.3659       | 1.6451           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 0.9426       | 0.8004           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |            |            |                    |              |
|---------------------|------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>37</b>  | <b>kWh</b> | <b>0.10</b>        | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b> | <b>kWh</b> | <b>Load Factor</b> | <b>50.7%</b> |

**Loss Factor 1.0442**

| Street Lighting  | Volume | RATE \$ | CHARGE \$   | Volume | RATE \$ | CHARGE \$   | \$           | %             | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|--------------|---------------|-----------------|
| Energy First Tier (kWh)  | 39     | 0.0650  | 2.54        | 39     | 0.0650  | 2.54        | 0.00         | 0.0%          | 51.63%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00        | 0      | 0.0750  | 0.00        | 0.00         | 0.0%          | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>2.54</b> |        |         | <b>2.54</b> | <b>0.00</b>  | <b>0.0%</b>   | <b>51.63%</b>   |
| Service Charge   | 1      | 0.65    | 0.65        | 1      | 0.65    | 0.65        | 0.00         | 0.0%          | 13.21%          |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%          | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%          | 0.00%           |
| Distribution Volumetric Rate   | 0.10   | 3.6272  | 0.36        | 0.10   | 3.6337  | 0.36        | 0.00         | 0.0%          | 7.32%           |
| Distribution Volumetric Rate Adder(s)                                      | 0.10   | 0.0000  | 0.00        | 0.10   | 0.0000  | 0.00        | 0.00         | 0.0%          | 0.00%           |
| Low Voltage Volumetric Rate  | 0.10   | 0.1609  | 0.02        | 0.10   | 0.1609  | 0.02        | 0.00         | 0.0%          | 0.41%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.10   | -1.6256 | -0.16       | 0.10   | -2.3972 | -0.24       | -0.08        | 50.0%         | -4.88%          |
| <b>Total: Distribution</b>   |        |         | <b>0.87</b> |        |         | <b>0.79</b> | <b>-0.08</b> | <b>(9.2)%</b> | <b>16.06%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.10   | 1.3659  | 0.14        | 0.10   | 1.6451  | 0.16        | 0.02         | 14.3%         | 3.25%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10   | 0.9426  | 0.09        | 0.10   | 0.8004  | 0.08        | -0.01        | (11.1)%       | 1.63%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>0.23</b> |        |         | <b>0.24</b> | <b>0.01</b>  | <b>4.3%</b>   | <b>4.88%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>1.10</b> |        |         | <b>1.03</b> | <b>-0.07</b> | <b>(6.4)%</b> | <b>20.93%</b>   |
| Wholesale Market Service Rate  | 39     | 0.0052  | 0.20        | 39     | 0.0052  | 0.20        | 0.00         | 0.0%          | 4.07%           |
| Rural Rate Protection Charge   | 39     | 0.0013  | 0.05        | 39     | 0.0013  | 0.05        | 0.00         | 0.0%          | 1.02%           |
| Special Purpose Charge   | 39     | 0.0004  | 0.02        | 39     | 0.0004  | 0.02        | 0.00         | 0.0%          | 0.41%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25        | 1      | 0.25    | 0.25        | 0.00         | 0.0%          | 5.08%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>0.52</b> |        |         | <b>0.52</b> | <b>0.00</b>  | <b>0.0%</b>   | <b>10.57%</b>   |

|                              |      |         |      |      |         |      |       |        |         |
|------------------------------|------|---------|------|------|---------|------|-------|--------|---------|
| Debt Retirement Charge (DRC) | 37   | 0.00700 | 0.26 | 37   | 0.00700 | 0.26 | 0.00  | 0.0%   | 5.28%   |
| Total Bill before Taxes      |      |         | 4.42 |      |         | 4.35 | -0.07 | (1.6)% | 88.41%  |
| HST                          | 4.42 | 13%     | 0.57 | 4.35 | 13%     | 0.57 | 0.00  | 0.0%   | 11.59%  |
| Total Bill                   |      |         | 4.99 |      |         | 4.92 | -0.07 | (1.4)% | 100.00% |

**Rate Class Threshold Test**

**Street Lighting**

|                          |       |       |       |       |       |
|--------------------------|-------|-------|-------|-------|-------|
| kWh                      | 37    | 73    | 110   | 146   | 183   |
| Loss Factor Adjusted kWh | 39    | 77    | 115   | 153   | 192   |
| kW                       | 0.10  | 0.20  | 0.30  | 0.40  | 0.50  |
| Load Factor              | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

**Energy**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.48 |
| Current Bill     | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.48 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 51.6%   | 57.4%   | 59.6%   | 60.9%   | 61.7%    |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.79  | \$ 0.93  | \$ 1.07  | \$ 1.20  | \$ 1.35  |
| Current Bill     | \$ 0.87  | \$ 1.08  | \$ 1.30  | \$ 1.51  | \$ 1.73  |
| \$ Impact        | -\$ 0.08 | -\$ 0.15 | -\$ 0.23 | -\$ 0.31 | -\$ 0.38 |
| % Impact         | -9.2%    | -13.9%   | -17.7%   | -20.5%   | -22.0%   |
| % of Total Bill  | 16.1%    | 10.7%    | 8.5%     | 7.3%     | 6.7%     |

**Retail Transmission**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.24 | \$ 0.49 | \$ 0.73 | \$ 0.98 | \$ 1.22 |
| Current Bill     | \$ 0.23 | \$ 0.46 | \$ 0.69 | \$ 0.93 | \$ 1.15 |
| \$ Impact        | \$ 0.01 | \$ 0.03 | \$ 0.04 | \$ 0.05 | \$ 0.07 |
| % Impact         | 4.3%    | 6.5%    | 5.8%    | 5.4%    | 6.1%    |
| % of Total Bill  | 4.9%    | 5.6%    | 5.8%    | 6.0%    | 6.0%    |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 1.03  | \$ 1.42  | \$ 1.80  | \$ 2.18  | \$ 2.57  |
| Current Bill     | \$ 1.10  | \$ 1.54  | \$ 1.99  | \$ 2.44  | \$ 2.88  |
| \$ Impact        | -\$ 0.07 | -\$ 0.12 | -\$ 0.19 | -\$ 0.26 | -\$ 0.31 |
| % Impact         | -6.4%    | -7.8%    | -9.5%    | -10.7%   | -10.8%   |
| % of Total Bill  | 21.0%    | 16.3%    | 14.4%    | 13.3%    | 12.7%    |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.58 |
| Current Bill     | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.58 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 10.6%   | 9.0%    | 8.4%    | 8.0%    | 7.8%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill     | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 5.3%    | 5.9%    | 6.1%    | 6.2%    | 6.3%    |

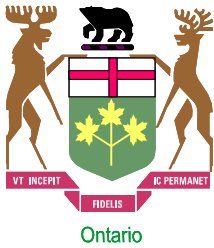
**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.56  | \$ 1.00  | \$ 1.44  | \$ 1.88  | \$ 2.33  |
| Current Bill     | \$ 0.57  | \$ 1.02  | \$ 1.47  | \$ 1.91  | \$ 2.37  |
| \$ Impact        | -\$ 0.01 | -\$ 0.02 | -\$ 0.03 | -\$ 0.03 | -\$ 0.04 |
| % Impact         | -1.8%    | -2.0%    | -2.0%    | -1.6%    | -1.7%    |
| % of Total Bill  | 11.4%    | 11.5%    | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |     |       |     |       |     |       |     |       |     |       |
|------------------|-----|-------|-----|-------|-----|-------|-----|-------|-----|-------|
| Applied For Bill | \$  | 4.90  | \$  | 8.71  | \$  | 12.53 | \$  | 16.33 | \$  | 20.24 |
| Current Bill     | \$  | 4.98  | \$  | 8.85  | \$  | 12.75 | \$  | 16.62 | \$  | 20.59 |
| \$ Impact        | -\$ | 0.08  | -\$ | 0.14  | -\$ | 0.22  | -\$ | 0.29  | -\$ | 0.35  |
| % Impact         |     | -1.6% |     | -1.6% |     | -1.7% |     | -1.7% |     | -1.7% |

Rounding Applied -0.020000  
Rounding Current -0.010000

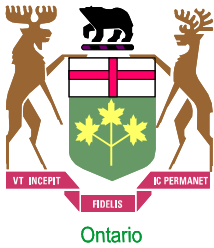


**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Allowances

### Allowances

|   | Metric | Current |
|---|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW  | (0.60)  |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %      | (1.00)  |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Specific Service Charges

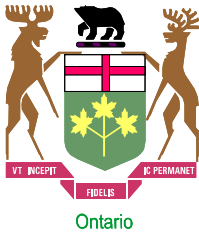
| <b>Customer Administration</b>  | <b>Metric</b> | <b>Current</b> |
|---|---------------|----------------|
| Arrears certificate   | \$            | 15.00          |
| Statement of account  | \$            | 15.00          |
| Request for other billing information   | \$            | 15.00          |
| Easement letter   | \$            | 15.00          |
| Account history   | \$            | 15.00          |
| Credit reference/credit check (plus credit agency costs)                                  | \$            | 15.00          |
| Returned cheque charge (plus bank charges)  | \$            | 15.00          |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$            | 30.00          |
| Special meter reads   | \$            | 30.00          |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$            | 30.00          |











**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Retail Service Charges

|  | Metric   | Current   |
|--|----------|-----------|
| <b>Retail Service Charges (if applicable)</b>  |          |           |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity  |          |           |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30)    |
| <b>Service Transaction Requests (STR)</b>  |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |

**Attachment C – VCI-Gravenhurst-2011 IRM3 Rate  
Generator**



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

## LDC Information

|   |   |
|---|---|
| <b>Applicant Name</b>                       | Veridian Connections Inc. - Gravenhurst |
| <b>Application Type</b>                     | IRM3                                    |
| <b>OEB Application Number</b>               | EB-2010-0117                            |
| <b>Tariff Effective Date</b>                | May 1, 2011                             |
| <b>LDC Licence Number</b>                   | ED-2002-0503                            |
| <b>Notice Publication Language</b>          | English                                 |
| <b>DRC Rate</b>                             | 0.00700                                 |
| <b>Customer Bills</b>                       | 12 per year                             |
| <b>Distribution Demand Bill Determinant</b> | kW                                      |
| <b>Stretch Factor Group</b>                 | II                                      |
| <b>Stretch Factor Value</b>                 | 0.4%                                    |
| <b>Last COS Re-based Year</b>               | 2010                                    |
| <b>Last COS OEB Application Number</b>      | EB-2009-0140                            |
| <b>Special Purpose Charge - Current</b>     | Yes                                     |
| <b>Special Purpose Charge - Applied</b>     | Yes                                     |
| <b>Application Contact Information</b>      |   |
| <b>Name:</b>                                | Laurie McLorg                           |
| <b>Title:</b>                               | Manager, Corporate Planning             |
| <b>Phone Number:</b>                        | 905-427-9870 X2230                      |
| <b>E-Mail Address:</b>                      | lmclorg@veridian.on.ca                  |

### Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Table of Contents

| <b>Sheet Name</b>                                   | <b>Purpose of Sheet</b>  |
|---|--|
| <a href="#">A1.1 LDC Information</a>                | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>              | Table of Contents  |
| <a href="#">A3.1 Sheet Selection</a>                | Show or Hide Sheet Selection   |
| <a href="#">B1.1 Curr&amp;Appl Rt Class General</a> | Set up Tariff Sheet Rate Classes   |
| <a href="#">C1.1 Smart Meter Funding Adder</a>      | Enter Current Tariff Sheet Smart Meter Funding Adder   |
| <a href="#">C2.3 Def Var Disp 2010</a>              | Deferral Variance Account Disposition (2010)   |
| <a href="#">C2.7 Smart Meter Cost Recovery</a>      | Smart Meter Cost Recovery  |
| <a href="#">C3.1 Curr Low Voltage Vol Rt</a>        | Current Low Voltage Volumetric Rate  |
| <a href="#">C3.2 Global Adjustment Elect</a>        | Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component                  |
| <a href="#">C4.1 Curr Rates &amp; Chgs General</a>  | Enter Current Tariff Sheet Rates   |
| <a href="#">C7.1 Base Dist Rates Gen</a>            | Calculation of Base Distribution Rates   |
| <a href="#">D1.2 Revenue Cost Ratio Adj</a>         | Revenue Cost Ratio Adjustment  |
| <a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>     | Rate Rebalanced Base Distribution Rates  |
| <a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>      | GDP-IPI Price Cap Adjustment Work Sheet  |
| <a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>     | GDP-IPI Price Cap Adjustment To Rates  |
| <a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>     | Base Distribution Rates after Price Cap Adjustment   |
| <a href="#">J1.1 Smart Meter Funding Adder</a>      | Enter Proposed Tariff Sheet Smart Meter Rate Adder   |
| <a href="#">J2.3 Def Var Disp 2010</a>              | Deferral Variance Account Disposition (2010)   |
| <a href="#">J2.4 Def Var Disp 2011</a>              | Deferral Variance Account Disposition (2011)   |
| <a href="#">J2.7 Tax Change Rate Rider</a>          | Tax Change Rate Rider  |
| <a href="#">J2.9 Z-factor Recovery RR</a>           | Z-factor Recovery Rate Rider   |
| <a href="#">J3.1 App For Low Voltage Vol Rt</a>     | Applied for Low Voltage Volumetric Rate  |
| <a href="#">J3.2 Global Adjust Elec 2010</a>        | Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010 |
| <a href="#">J3.21 Global Adjust Elec 2011</a>       | Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011 |
| <a href="#">L1.1 Appl For TX Network</a>            | Applied For RTSR - Network   |
| <a href="#">L2.1 Appl For TX Connect</a>            | Applied For RTSR - Connection  |
| <a href="#">M4.1 microFIT Generator</a>             | Applied for microFIT Generator   |
| <a href="#">N1.1 Appl For Mthly R&amp;C General</a> | Monthly Rates and Charges  |

|   |   |
|---|---|
| <a href="#"><u>N3.1 Curr&amp;Appl For Loss Factor</u></a> | Enter Loss Factors From Current Tariff Sheet  |
| <a href="#"><u>Q1.1 Sum of Chgs To MSC&amp;DX Gen</u></a> | Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge |
| <a href="#"><u>Q1.2 Sum of Tariff Rate Adders</u></a>     | Shows Summary of Changes To Tariff Rate Adders  |
| <a href="#"><u>Q1.3 Sum of Tariff Rate Rider</u></a>      | Shows Summary of Changes To Tariff Rate Riders  |
| <a href="#"><u>Q2.1 Calculation of Bill Impact</u></a>    | Bill Impact Calculations  |
| <a href="#"><u>P1.1 Curr&amp;Appl For Allowances</u></a>  | Enter Allowances from Current Tariff Sheets   |
| <a href="#"><u>P2.1 Curr&amp;Appl For Spc Srv Chg</u></a> | Enter Specific Service Charges from Current Tariff Sheets                             |
| <a href="#"><u>P3.1 Curr&amp;Appl For Rtl Srv Chg</u></a> | Enter Retail Service Charges from Current Tariff Sheets                               |





Name of LDC: Veridian Connections Inc. - Gravenhurst  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.9

## Show or Hide Sheet Selection

| Sheet                           | Show / Hide | Purpose of Sheet   |
|---------------------------------|-------------|--|
| C2.1 Def Var Disp 2008          | Hide        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)             |
| C2.2 Def Var Disp 2009          | Hide        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009)             |
| C2.3 Def Var Disp 2010          | Show        | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010)             |
| C2.4 LRAMSSM Recovery RateRider | Hide        | To be used by distributor that had a Rate Rider for LRAM/SSM   |
| C2.5 ForegoneRevenue Rate Rider | Hide        | To be used by distributor that had a Rate Rider for Foregone Revenue   |
| C2.6 Tax Change Rate Rider      | Hide        | To be used by distributor that had a Rate Rider for Shared Tax Savings                                       |
| C3.1 Curr Low Voltage Vol Rt    | Show        | To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate                              |
| C3.2 Global Adjustment Elect    | Show        | To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity                                |
| C3.3 Global Adjustment Del      | Hide        | To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery                                   |
| D1.2 Revenue Cost Ratio Adj     | Show        | To be used by distributor that has a Revenue Cost Ratio Adjustment   |
| J1.2 Smrt Grid Renew Gen Rt Add | Hide        | To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder |
| J2.1 Def Var Disp 2008          | Hide        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008) |
| J2.2 Def Var Disp 2009          | Hide        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009) |
| J2.3 Def Var Disp 2010          | Show        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010) |
| J2.4 Def Var Disp 2011          | Show        | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011) |
| J2.5 LRAMSSM Recovery RateRider | Hide        | To be used by distributor that is applying for a Rate Rider for LRAM/SSM                                     |
| J2.6 ForegoneRevenue Rate Rider | Hide        | To be used by distributor that is continuing a Rate Rider for Foregone Revenue                               |
| J2.7 Tax Change Rate Rider      | Show        | To be used by distributor that is applying for a Rate Rider for Shared Tax Savings                           |
| J2.8 Incr Capital Rate Rider    | Hide        | To be used by distributor that is applying for a Rate Rider for Incremental Capital                          |
| J3.1 App For Low Voltage Vol Rt | Show        | To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate                  |
| J3.2 Global Adjust Elec 2010    | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010               |
| J3.21 Global Adjust Elec 2011   | Show        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011               |
| J3.3 Global Adjust Del 2010     | Hide        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010                  |
| J3.31 Global Adjust Del 2011    | Hide        | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011                  |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Rate Classes

| Rate Group | Rate Class                      | Fixed Metric            | Vol Metric |
|------------|---------------------------------|-------------------------|------------|
| RES        | Residential Urban Year-Round    | Customer per 30 days    | kWh        |
| RES        | Residential Suburban Year Round | Customer per 30 days    | kWh        |
| RES        | Residential Suburban Seasonal   | Customer per 30 days    | kWh        |
| GSLT50     | General Service Less Than 50 kW | Customer per 30 days    | kWh        |
| GSGT50     | General Service 50 to 4,999 kW  | Customer -12 per year   | kW         |
| Sen        | Sentinel Lighting               | Connection -12 per year | kW         |
| SL         | Street Lighting                 | Connection -12 per year | kW         |
| NA         | Rate Class 8                    | NA                      | NA         |
| NA         | Rate Class 9                    | NA                      | NA         |
| NA         | Rate Class 10                   | NA                      | NA         |
| NA         | Rate Class 11                   | NA                      | NA         |
| NA         | Rate Class 12                   | NA                      | NA         |
| NA         | Rate Class 13                   | NA                      | NA         |
| NA         | Rate Class 14                   | NA                      | NA         |
| NA         | Rate Class 15                   | NA                      | NA         |
| NA         | Rate Class 16                   | NA                      | NA         |
| NA         | Rate Class 17                   | NA                      | NA         |
| NA         | Rate Class 18                   | NA                      | NA         |
| NA         | Rate Class 19                   | NA                      | NA         |
| NA         | Rate Class 20                   | NA                      | NA         |
| NA         | Rate Class 21                   | NA                      | NA         |
| NA         | Rate Class 22                   | NA                      | NA         |
| NA         | Rate Class 23                   | NA                      | NA         |
| NA         | Rate Class 24                   | NA                      | NA         |
| NA         | Rate Class 25                   | NA                      | NA         |

EMB  
Embedded Distributor  
Low Voltage Wheeling Charge Rate

SB  
Stand-By  
Standby Pt  
Standby Pt  
Standby Pt  
Standby - C  
Standby Pt  
Standby - C  
Standby Pt  
Standby - I  
Standby Pt  
Standby Di



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Smart Meter Funding Adder

|                               |                        |
|-------------------------------|------------------------|
| Rate Adder                    | Smart Meters           |
| Tariff Sheet Disclosure       | Yes                    |
| Metric Applied To             | Metered Customers      |
| Method of Application         | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00                   |

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric          | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-----------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| Residential Suburban Year Round | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| Residential Suburban Seasonal   | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service Less Than 50 kW | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 1.000000     | Customer -12 per year | 0.000000   | kW         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010  
 Sunset Date 30/04/2014  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | 0.003000   | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | 0.003000   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | 0.003300   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | 0.003000   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | 1.228100   | kW         |
| Sentinel Lighting               | Yes              | 0.000000     | Connection -12 per year | 0.936300   | kW         |
| Street Lighting                 | Yes              | 0.000000     | Connection -12 per year | 1.053700   | kW         |

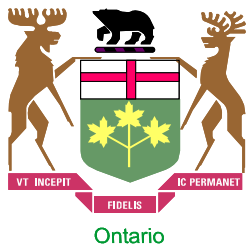


**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011

## Smart Meter Cost Recovery

|                               |   |
|-------------------------------|---|
| Rate Rider                    | Smart Meter Cost Recovery                   |
| Sunset Date                   | April 30, 2011<br><small>DD/MM/YYYY</small> |
| Metric Applied To             | Metered Customers                           |
| Method of Application         | Uniform Service Charge                      |
| Uniform Service Charge Amount | 0.610000                                    |

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric          | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-----------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kWh        |
| Residential Suburban Year Round | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.610000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.610000     | Customer -12 per year | 0.000000   | kW         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Low Voltage Volumetric Rate

|                                |                             |
|--------------------------------|-----------------------------|
| Rate Description               | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Yes - Shown on Tariff Sheet |
| Metric Applied To              | All Customers               |
| Method of Application          | Distinct Volumetric         |

| Rate Class                      |     | Current Low Voltage |
|---------------------------------|-----|---------------------|
| Residential Urban Year-Round    | kWh | 0.002900            |
| Residential Suburban Year Round | kWh | 0.002900            |
| Residential Suburban Seasonal   | kWh | 0.002900            |
| General Service Less Than 50 kW | kWh | 0.002600            |
| General Service 50 to 4,999 kW  | kW  | 0.948600            |
| Sentinel Lighting               | kW  | 0.748600            |
| Street Lighting                 | kW  | 0.733300            |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component

|                       |   |
|-----------------------|---|
| Rate Rider            | GA Sub-Acct - Electricity               |
| Sunset Date           | 30/04/2012<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                           |
| Method of Application | Distinct Volumetric                     |

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | 0.000300   | kWh        |
| Sentinel Lighting               | No               | 0.000000     | Connection -12 per year | 0.000000   | kWh        |
| Street Lighting                 | No               | 0.000000     | Connection -12 per year | 0.000000   | kWh        |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current Rates and Charges

Rate Class

### Residential Urban Year-Round

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge  | \$     | 9.95    |
| Service Charge Smart Meters   | \$     | 1.00    |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61    |
| Distribution Volumetric Rate  | \$/kWh | 0.0192  |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.00300 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0052  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0051  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                       | \$     | 0.25    |

Rate Class

### Residential Suburban Year Round

| Rate Description  | Metric | Rate  |
|---|--------|-------|
| Service Charge  | \$     | 14.56 |
| Service Charge Smart Meters   | \$     | 1.00  |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011 | \$     | 0.61  |

|   |        |         |
|---|--------|---------|
| Distribution Volumetric Rate  | \$/kWh | 0.0201  |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.00300 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0052  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0051  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                       | \$     | 0.25    |

Rate Class

**Residential Suburban Seasonal**

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge  | \$     | 26.44   |
| Service Charge Smart Meters   | \$     | 1.00    |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61    |
| Distribution Volumetric Rate  | \$/kWh | 0.0326  |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.00330 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0052  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0051  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                       | \$     | 0.25    |

Rate Class

**General Service Less Than 50 kW**

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge  | \$     | 11.49   |
| Service Charge Smart Meters   | \$     | 1.00    |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61    |
| Distribution Volumetric Rate  | \$/kWh | 0.0195  |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0026  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kWh | 0.00300 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kWh | 0.0048  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kWh | 0.0045  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                       | \$     | 0.25    |

Rate Class

**General Service 50 to 4,999 kW**

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge  | \$     | 110.62  |
| Service Charge Smart Meters   | \$     | 1.00    |
| Service Charge Smart Meter Cost Recovery – effective until Saturday, April 30, 2011   | \$     | 0.61    |
| Distribution Volumetric Rate  | \$/kW  | 4.0779  |
|   | \$/kW  |         |
| Low Voltage Volumetric Rate   | \$/kW  | 0.9486  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kW  | 1.22810 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kW  | 1.9357  |
|   | \$/kW  | 0.0000  |
|   | \$/kW  | 0.0000  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kW  | 1.7915  |
|   | \$/kW  | 0.0000  |
|   | \$/kW  | 0.0000  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                       | \$     | 0.25    |

#### Rate Class

#### Sentinel Lighting

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 1.57    |
| Distribution Volumetric Rate  | \$/kW  | 2.9843  |
| Low Voltage Volumetric Rate   | \$/kW  | 0.7486  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kW  | 0.93630 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kW  | 1.4672  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kW  | 1.4138  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |
| Standard Supply Service – Administrative Charge (if applicable)                       | \$     | 0.25    |

#### Rate Class

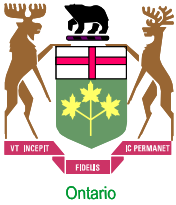
#### Street Lighting

| Rate Description  | Metric | Rate    |
|---|--------|---------|
| Service Charge (per connection)   | \$     | 0.43    |
| Distribution Volumetric Rate  | \$/kW  | 0.4055  |
| Low Voltage Volumetric Rate   | \$/kW  | 0.7333  |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014 | \$/kW  | 1.05370 |
| Retail Transmission Rate – Network Service Rate                                       | \$/kW  | 1.4599  |
| Retail Transmission Rate – Line and Transformation Connection Service Rate            | \$/kW  | 1.3849  |
| Wholesale Market Service Rate   | \$/kWh | 0.0052  |
| Rural Rate Protection Charge  | \$/kWh | 0.0013  |

Standard Supply Service – Administrative Charge (if applicable)

\$

0.25



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Base Distribution Rates

### Service Charge

| Class                           | Metric                  | Current Rates | Current Base Rates |
|---------------------------------|-------------------------|---------------|--------------------|
| Residential Urban Year-Round    | Customer per 30 days    | 9.950000      | 9.950000           |
| Residential Suburban Year Round | Customer per 30 days    | 14.560000     | 14.560000          |
| Residential Suburban Seasonal   | Customer per 30 days    | 26.440000     | 26.440000          |
| General Service Less Than 50 kW | Customer per 30 days    | 11.490000     | 11.490000          |
| General Service 50 to 4,999 kW  | Customer -12 per year   | 110.620000    | 110.620000         |
| Sentinel Lighting               | Connection -12 per year | 1.570000      | 1.570000           |
| Street Lighting                 | Connection -12 per year | 0.430000      | 0.430000           |

### Distribution Volumetric Rate

| Class                           | Metric | Current Rates | Current Base Rates |
|---------------------------------|--------|---------------|--------------------|
| Residential Urban Year-Round    | kWh    | 0.019200      | 0.019200           |
| Residential Suburban Year Round | kWh    | 0.020100      | 0.020100           |
| Residential Suburban Seasonal   | kWh    | 0.032600      | 0.032600           |
| General Service Less Than 50 kW | kWh    | 0.019500      | 0.019500           |
| General Service 50 to 4,999 kW  | kW     | 4.077900      | 4.077900           |
| Sentinel Lighting               | kW     | 2.984300      | 2.984300           |
| Street Lighting                 | kW     | 0.405500      | 0.405500           |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

### Monthly Service Charge

| Class                           | Metric                  | Base Rate  | \$ Adjustment | Adj To Base |
|---------------------------------|-------------------------|------------|---------------|-------------|
| Residential Urban Year-Round    | Customer per 30 days    | 9.950000   | 0.000000      | 0.000000    |
| Residential Suburban Year Round | Customer per 30 days    | 14.560000  | 1.830000      | 1.830000    |
| Residential Suburban Seasonal   | Customer per 30 days    | 26.440000  | 0.000000      | 0.000000    |
| General Service Less Than 50 kW | Customer per 30 days    | 11.490000  | - 0.650000 -  | 0.650000    |
| General Service 50 to 4,999 kW  | Customer -12 per year   | 110.620000 | - 6.180000 -  | 6.180000    |
| Sentinel Lighting               | Connection -12 per year | 1.570000   | 0.700000      | 0.700000    |
| Street Lighting                 | Connection -12 per year | 0.430000   | 0.000000      | 0.000000    |

### Volumetric Distribution Charge

| Class                           | Metric | Base Rate | \$ Adjustment | Adj To Base |
|---------------------------------|--------|-----------|---------------|-------------|
| Residential Urban Year-Round    | kWh    | 0.019200  | 0.000000      | 0.000000    |
| Residential Suburban Year Round | kWh    | 0.020100  | 0.002500      | 0.002500    |
| Residential Suburban Seasonal   | kWh    | 0.032600  | 0.000000      | 0.000000    |
| General Service Less Than 50 kW | kWh    | 0.019500  | - 0.001100 -  | 0.001100    |
| General Service 50 to 4,999 kW  | kWh    | 4.077900  | - 0.227800 -  | 0.227800    |

|                   |    |          |          |          |
|-------------------|----|----------|----------|----------|
| Sentinel Lighting | kW | 2.984300 | 1.322200 | 1.322200 |
| Street Lighting   | kW | 0.405500 | 0.000000 | 0.000000 |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Rate Rebalanced Base Distribution Rates

### Monthly Service Charge

| Class                           | Metric                  | Base Rate  | Revenue Cost Ratio | Rate ReBal Base |
|---------------------------------|-------------------------|------------|--------------------|-----------------|
| Residential Urban Year-Round    | Customer per 30 days    | 9.950000   | 0.000000           | 9.950000        |
| Residential Suburban Year Round | Customer per 30 days    | 14.560000  | 1.830000           | 16.390000       |
| Residential Suburban Seasonal   | Customer per 30 days    | 26.440000  | 0.000000           | 26.440000       |
| General Service Less Than 50 kW | Customer per 30 days    | 11.490000  | -0.650000          | 10.840000       |
| General Service 50 to 4,999 kW  | Customer -12 per year   | 110.620000 | -6.180000          | 104.440000      |
| Sentinel Lighting               | Connection -12 per year | 1.570000   | 0.700000           | 2.270000        |
| Street Lighting                 | Connection -12 per year | 0.430000   | 0.000000           | 0.430000        |

### Volumetric Distribution Charge

| Class                           | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|---------------------------------|--------|-----------|--------------------|-----------------|
| Residential Urban Year-Round    | kWh    | 0.019200  | 0.000000           | 0.019200        |
| Residential Suburban Year Round | kWh    | 0.020100  | 0.002500           | 0.022600        |
| Residential Suburban Seasonal   | kWh    | 0.032600  | 0.000000           | 0.032600        |
| General Service Less Than 50 kW | kWh    | 0.019500  | -0.001100          | 0.018400        |
| General Service 50 to 4,999 kW  | kWh    | 4.077900  | -0.227800          | 3.850100        |
| Sentinel Lighting               | kW     | 2.984300  | 1.322200           | 4.306500        |
| Street Lighting                 | kW     | 0.405500  | 0.000000           | 0.405500        |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.9

## GDP-IPI Price Cap Adjustment Worksheet

### Price Cap Index

|                           |              |
|---------------------------|--------------|
| Price Escalator (GDP-IPI) | 1.30%        |
| Less Productivity Factor  | -0.72%       |
| Less Stretch Factor       | -0.40%       |
| <b>Price Cap Index</b>    | <b>0.18%</b> |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## GDP-IPI Price Cap Adjustment to Rates

|                                |                      |   |
|--------------------------------|----------------------|---|
| Price Cap Adjustment           | Price Cap Adjustment |   |
| Metric Applied To              | All Customers        |   |
| Method of Application          | Both Uniform%        |   |
| Uniform Service Charge Percent | 0.180%               | Uniform Volumetric Charge Percent 0.180% kWh<br>0.180% kW |

### Monthly Service Charge

| Class                           | Metric                  | Base Rate  | To This Class | % Adjustment | Adj To Base |
|---------------------------------|-------------------------|------------|---------------|--------------|-------------|
| Residential Urban Year-Round    | Customer per 30 days    | 9.950000   | Yes           | 0.180%       | 0.017910    |
| Residential Suburban Year Round | Customer per 30 days    | 16.390000  | Yes           | 0.180%       | 0.029502    |
| Residential Suburban Seasona    | Customer per 30 days    | 26.440000  | Yes           | 0.180%       | 0.047592    |
| General Service Less Than 50 kW | Customer per 30 days    | 10.840000  | Yes           | 0.180%       | 0.019512    |
| General Service 50 to 4,999 kW  | Customer -12 per year   | 104.440000 | Yes           | 0.180%       | 0.187992    |
| Sentinel Lighting               | Connection -12 per year | 2.270000   | Yes           | 0.180%       | 0.004086    |
| Street Lighting                 | Connection -12 per year | 0.430000   | Yes           | 0.180%       | 0.000774    |

### Volumetric Distribution Charge

| Class                           | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|---------------------------------|--------|-----------|---------------|--------------|-------------|
| Residential Urban Year-Round    | kWh    | 0.019200  | Yes           | 0.180%       | 0.000035    |
| Residential Suburban Year Round | kWh    | 0.022600  | Yes           | 0.180%       | 0.000041    |
| Residential Suburban Seasonal   | kWh    | 0.032600  | Yes           | 0.180%       | 0.000059    |
| General Service Less Than 50 kW | kWh    | 0.018400  | Yes           | 0.180%       | 0.000033    |
| General Service 50 to 4,999 kW  | kW     | 3.850100  | Yes           | 0.180%       | 0.006930    |
| Sentinel Lighting               | kW     | 4.306500  | Yes           | 0.180%       | 0.007752    |
| Street Lighting                 | kW     | 0.405500  | Yes           | 0.180%       | 0.000730    |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## After Price Cap Base Distribution Rates General

### Monthly Service Charge

| Class                           | Metric                  | Base Rate  | Price Cap Adjustment | After Price Cape Base |
|---------------------------------|-------------------------|------------|----------------------|-----------------------|
| Residential Urban Year-Round    | Customer per 30 days    | 9.950000   | 0.017910             | 9.967910              |
| Residential Suburban Year Round | Customer per 30 days    | 16.390000  | 0.029502             | 16.419502             |
| Residential Suburban Seasonal   | Customer per 30 days    | 26.440000  | 0.047592             | 26.487592             |
| General Service Less Than 50 kW | Customer per 30 days    | 10.840000  | 0.019512             | 10.859512             |
| General Service 50 to 4,999 kW  | Customer -12 per year   | 104.440000 | 0.187992             | 104.627992            |
| Sentinel Lighting               | Connection -12 per year | 2.270000   | 0.004086             | 2.274086              |
| Street Lighting                 | Connection -12 per year | 0.430000   | 0.000774             | 0.430774              |

### Volumetric Distribution Charge

| Class                           | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|---------------------------------|--------|-----------|----------------------|-----------------------|
| Residential Urban Year-Round    | kWh    | 0.019200  | 0.000035             | 0.019235              |
| Residential Suburban Year Round | kWh    | 0.022600  | 0.000041             | 0.022641              |
| Residential Suburban Seasonal   | kWh    | 0.032600  | 0.000059             | 0.032659              |
| General Service Less Than 50 kW | kWh    | 0.018400  | 0.000033             | 0.018433              |
| General Service 50 to 4,999 kW  | kW     | 3.850100  | 0.006930             | 3.857030              |
| Sentinel Lighting               | kW     | 4.306500  | 0.007752             | 4.314252              |
| Street Lighting                 | kW     | 0.405500  | 0.000730             | 0.406230              |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Smart Meter Funding Adder

|                               |                        |
|-------------------------------|------------------------|
| Rate Adder                    | Smart Meters           |
| Tariff Sheet Disclosure       | Yes                    |
| Metric Applied To             | Metered Customers      |
| Method of Application         | Uniform Service Charge |
| Uniform Service Charge Amount | 1.00                   |

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric          | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-----------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| Residential Suburban Year Round | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| Residential Suburban Seasonal   | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service Less Than 50 kW | Yes              | 1.000000     | Customer per 30 days  | 0.000000   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 1.000000     | Customer -12 per year | 0.000000   | kW         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2014  
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | 0.003000   | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | 0.003000   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | 0.003300   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | 0.003000   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | 1.228100   | kW         |
| Sentinel Lighting               | Yes              | 0.000000     | Connection -12 per year | 0.936300   | kW         |
| Street Lighting                 | Yes              | 0.000000     | Connection -12 per year | 1.053700   | kW         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

30/04/2013

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | -0.002210  | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | -0.002210  | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | -0.002210  | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | -0.002210  | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | -0.920520  | kW         |
| Sentinel Lighting               | Yes              | 0.000000     | Connection -12 per year | -0.759360  | kW         |
| Street Lighting                 | Yes              | 0.000000     | Connection -12 per year | -0.793530  | kW         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Tax Change Rate Rider

Rate Rider

Tax Change

Sunset Date

April 30, 2012  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | -0.000100  | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | -0.000100  | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | -0.000200  | kWh        |
| General Service Less Than 50 kW | No               | 0.000000     | Customer per 30 days    | 0.000000   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | -0.008900  | kW         |
| Sentinel Lighting               | Yes              | 0.000000     | Connection -12 per year | -0.019000  | kW         |
| Street Lighting                 | Yes              | 0.000000     | Connection -12 per year | -0.006300  | kW         |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011

## Z-factor Recovery Rate Rider

Rate Rider

Z-factor Recovery Rate Rider

Sunset Date

April 30, 2012  
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Both Distinct

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | 0.000200   | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | 0.000200   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | 0.000200   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | 0.000200   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | 0.090100   | kW         |
| Sentinel Lighting               | Yes              | 0.000000     | Connection -12 per year | 0.079400   | kW         |
| Street Lighting                 | Yes              | 0.000000     | Connection -12 per year | 0.080500   | kW         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Low Voltage Volumetric Rate

|                                |                                 |                         |
|--------------------------------|---------------------------------|-------------------------|
| Rate Description               | Low Voltage Volumetric Rate     |                         |
| Select Tariff Sheet Disclosure | Shown on Tariff Sheet           |                         |
| Metric Applied To              | All Customers                   |                         |
| Method of Application          | Distinct Volumetric             |                         |
|                                | Rate Class                      | Applied for Low Voltage |
|                                | Residential Urban Year-Round    | 0.002900                |
|                                | Residential Suburban Year Round | 0.002900                |
|                                | Residential Suburban Seasonal   | 0.002900                |
|                                | General Service Less Than 50 kW | 0.002600                |
|                                | General Service 50 to 4,999 kW  | 0.948600                |
|                                | Sentinel Lighting               | 0.748600                |
|                                | Street Lighting                 | 0.733300                |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

|                       |   |
|-----------------------|---|
| Rate Rider            | GA Sub-Acct - Electricity 2010          |
| Sunset Date           | 30/04/2012<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                           |
| Method of Application | Distinct Volumetric                     |

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | 0.000300   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | 0.000300   | kWh        |
| Sentinel Lighting               | No               | 0.000000     | Connection -12 per year | 0.000000   | kWh        |
| Street Lighting                 | No               | 0.000000     | Connection -12 per year | 0.000000   | kWh        |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2011

|                       |   |
|-----------------------|---|
| Rate Rider            | GA Sub-Acct - Electricity 2011          |
| Sunset Date           | 30/04/2013<br><small>DD/MM/YYYY</small> |
| Metric Applied To     | All Customers                           |
| Method of Application | Distinct Volumetric                     |

| Rate Class                      | Applied to Class | Fixed Amount | Fixed Metric            | Vol Amount | Vol Metric |
|---------------------------------|------------------|--------------|-------------------------|------------|------------|
| Residential Urban Year-Round    | Yes              | 0.000000     | Customer per 30 days    | 0.002450   | kWh        |
| Residential Suburban Year Round | Yes              | 0.000000     | Customer per 30 days    | 0.002450   | kWh        |
| Residential Suburban Seasonal   | Yes              | 0.000000     | Customer per 30 days    | 0.002450   | kWh        |
| General Service Less Than 50 kW | Yes              | 0.000000     | Customer per 30 days    | 0.002450   | kWh        |
| General Service 50 to 4,999 kW  | Yes              | 0.000000     | Customer -12 per year   | 0.002450   | kWh        |
| Sentinel Lighting               | Yes              | 0.000000     | Connection -12 per year | 0.002450   | kWh        |
| Street Lighting                 | Yes              | 0.000000     | Connection -12 per year | 0.002450   | kWh        |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For RTSR - Network

Method of Application

Distinct Dollar

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Residential Urban Year-Round</b>             | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.005200       | 0.000%       | 0.001772      | 0.006972     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Residential Suburban Year Round</b>          | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.005200       | 0.000%       | 0.001772      | 0.006972     |

| Rate Class                                      | Applied to Class |                |              |               |              |
|---|------------------|----------------|--------------|---------------|--------------|
| <b>Residential Suburban Seasonal</b>            | <b>Yes</b>       |                |              |               |              |
| Rate Description                                | Vol Metric       | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Network Service Rate | \$/kWh           | 0.005200       | 0.000%       | 0.001772      | 0.006972     |

| Rate Class                             | Applied to Class |
|--|------------------|
| <b>General Service Less Than 50 kW</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh     | 0.004800       | 0.000%       | 0.001636      | 0.006436     |

| Rate Class                            | Applied to Class |
|---------------------------------------|------------------|
| <b>General Service 50 to 4,999 kW</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 1.935700       | 0.000%       | 0.659639      | 2.595339     |

| Rate Class               | Applied to Class |
|--------------------------|------------------|
| <b>Sentinel Lighting</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 1.467200       | 0.000%       | 0.499986      | 1.967186     |

| Rate Class             | Applied to Class |
|------------------------|------------------|
| <b>Street Lighting</b> | <b>Yes</b>       |

| Rate Description                                | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW      | 1.459900       | 0.000%       | 0.497498      | 1.957398     |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For RTSR - Connection

Method of Application

Distinct Dollar

| Rate Class   | Applied to Class | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------------|------------|----------------|--------------|---------------|--------------|
| <b>Residential Urban Year-Round</b>  | Yes              |            |                |              |               |              |
| Rate Description   |                  |            |                |              |               |              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate |                  | \$/kWh     | 0.005100       | 0.000%       | -0.003489     | 0.001611     |

| Rate Class   | Applied to Class | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------------|------------|----------------|--------------|---------------|--------------|
| <b>Residential Suburban Year Round</b>                                     | Yes              |            |                |              |               |              |
| Rate Description   |                  |            |                |              |               |              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate |                  | \$/kWh     | 0.005100       | 0.000%       | -0.003489     | 0.001611     |

| Rate Class   | Applied to Class | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------------|------------|----------------|--------------|---------------|--------------|
| <b>Residential Suburban Seasonal</b>                                       | Yes              |            |                |              |               |              |
| Rate Description   |                  |            |                |              |               |              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate |                  | \$/kWh     | 0.005100       | 0.000%       | -0.003489     | 0.001611     |

| Rate Class                             | Applied to Class |
|--|------------------|
| <b>General Service Less Than 50 kW</b> | Yes              |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh     | 0.004500       | 0.000%       | -0.003078     | 0.001422     |

| Rate Class                            | Applied to Class |
|---------------------------------------|------------------|
| <b>General Service 50 to 4,999 kW</b> | <b>Yes</b>       |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.791500       | 0.000%       | -1.225517     | 0.565983     |

| Rate Class               | Applied to Class |
|--------------------------|------------------|
| <b>Sentinel Lighting</b> | <b>Yes</b>       |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.413800       | 0.000%       | -0.967142     | 0.446658     |

| Rate Class             | Applied to Class |
|------------------------|------------------|
| <b>Street Lighting</b> | <b>Yes</b>       |

| Rate Description   | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW      | 1.384900       | 0.000%       | -0.947373     | 0.437527     |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

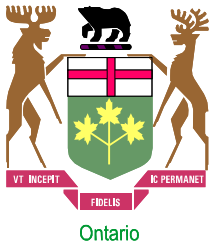
## microFIT Generator

### Rate Class

### microFIT Generator

**Rate Description**  
Service Charge

| Fixed Metric | Rate |
|--------------|------|
| \$           | 5.25 |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Applied For Monthly Rates and Charges

Rate Class

### Residential Urban Year-Round

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 9.97      |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0192    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.00300   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.00010) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0070    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0016    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |

|   |    |      |
|---|----|------|
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |
|---|----|------|

Rate Class

**Residential Suburban Year Round**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 16.42     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0226    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.00300   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.00010) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0070    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0016    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

**Residential Suburban Seasonal**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 26.49     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0327    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.00330   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.00020) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0070    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0016    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

**General Service Less Than 50 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 10.86     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0184    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0026    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.00300   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0064    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0014    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

**General Service 50 to 4,999 kW**

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge  | \$     | 104.63    |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kW  | 3.8570    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.9486    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kW  | 1.22810   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.92052) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.00890) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.09010   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 2.5953    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 0.5660    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

Rate Class

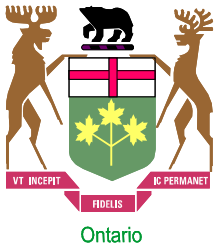
## Sentinel Lighting

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge (per connection)   | \$     | 2.27      |
| Distribution Volumetric Rate  | \$/kW  | 4.3143    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.7486    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kW  | 0.93630   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.75936) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.01900) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.07940   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 1.9672    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 0.4467    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |

### Rate Class

## Street Lighting

| Rate Description  | Metric | Rate      |
|---|--------|-----------|
| Service Charge (per connection)   | \$     | 0.43      |
| Distribution Volumetric Rate  | \$/kW  | 0.4062    |
| Low Voltage Volumetric Rate   | \$/kW  | 0.7333    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kW  | 1.05370   |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW  | (0.79353) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW  | (0.00630) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW  | 0.08050   |
| Retail Transmission Rate – Network Service Rate   | \$/kW  | 1.9574    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW  | 0.4375    |
| Wholesale Market Service Rate   | \$/kWh | 0.0052    |
| Rural Rate Protection Charge  | \$/kWh | 0.0013    |
| Standard Supply Service – Administrative Charge (if applicable)                               | \$     | 0.25      |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

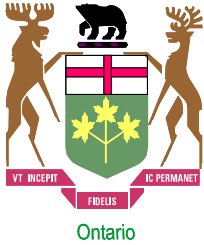
## Current and Applied For Loss Factors

### LOSS FACTORS

### Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.1013  
n/a  
1.0903  
n/a



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Summary of Changes To Service Charge and Distribu

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kWh        |
| <b>Residential Urban Year-Round</b>          |             |               |
| <b>Current Tariff Distribution Rates</b>     | <b>9.95</b> | <b>0.0192</b> |
| <b>Current Base Distribution Rates</b>       | <b>9.95</b> | <b>0.0192</b> |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.02        | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.02</b> | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>9.97</b> | <b>0.0192</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>9.97</b> | <b>0.0192</b> |
|  | 0.00        | 0.0000        |

|  | Fixed        | Volumetric    |
|--|--------------|---------------|
|  | (\$)         | \$/kWh        |
| <b>Residential Suburban Year Round</b> |              |               |
| <b>Current Tariff Rates</b>            | <b>14.56</b> | <b>0.0201</b> |
| <b>Current Base Distribution Rates</b> | <b>14.56</b> | <b>0.02</b>   |

|  |              |               |
|--|--------------|---------------|
| Rate Rebalancing Adjustments                 |              |               |
| Revenue Cost Ratio                           | 1.83         | 0.0025        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>1.83</b>  | <b>0.0025</b> |
| Price Cap Adjustments                        |              |               |
| Price Cap Adjustment                         | 0.03         | 0.0000        |
| <b>Total Price Cap Adjustments</b>           | <b>0.03</b>  | <b>0.0000</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>16.42</b> | <b>0.0226</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>16.42</b> | <b>0.0226</b> |
|  | 0.00         | 0.0000        |

|  | Fixed        | Volumetric    |
|--|--------------|---------------|
| <b>Residential Suburban Seasonal</b>         | (\$)         | \$/kWh        |
| <b>Current Tariff Rates</b>                  | <b>26.44</b> | <b>0.0326</b> |
| <b>Current Base Distribution Rates</b>       | <b>26.44</b> | <b>0.03</b>   |
| Price Cap Adjustments                        |              |               |
| Price Cap Adjustment                         | 0.05         | 0.0001        |
| <b>Total Price Cap Adjustments</b>           | <b>0.05</b>  | <b>0.0001</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>26.49</b> | <b>0.0327</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>26.49</b> | <b>0.0327</b> |
|  | 0.00         | 0.0000        |

|  | Fixed        | Volumetric     |
|--|--------------|----------------|
| <b>General Service Less Than 50 kW</b>       | (\$)         | \$/kWh         |
| <b>Current Tariff Rates</b>                  | <b>11.49</b> | <b>0.0195</b>  |
| <b>Current Base Distribution Rates</b>       | <b>11.49</b> | <b>0.02</b>    |
| Rate Rebalancing Adjustments                 |              |                |
| Revenue Cost Ratio                           | -0.65        | -0.0011        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>-0.65</b> | <b>-0.0011</b> |
| Price Cap Adjustments                        |              |                |
| Price Cap Adjustment                         | 0.02         | 0.0000         |
| <b>Total Price Cap Adjustments</b>           | <b>0.02</b>  | <b>0.0000</b>  |
| <b>Applied For Base Distribution Rates</b>   | <b>10.86</b> | <b>0.0184</b>  |
| <b>Applied For Tariff Distribution Rates</b> | <b>10.86</b> | <b>0.0184</b>  |
|  | 0.00         | 0.0000         |

| Fixed | Volumetric |
|-------|------------|
|-------|------------|



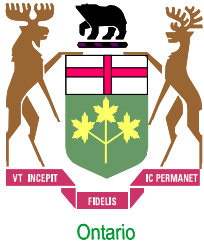
| <b>General Service 50 to 4,999 kW</b>        | (\$)          | \$/kW          |
|--|---------------|----------------|
| <b>Current Tariff Rates</b>                  | <b>110.62</b> | <b>4.0779</b>  |
| <b>Current Base Distribution Rates</b>       | <b>110.62</b> | <b>4.08</b>    |
| Rate Rebalancing Adjustments                 |               |                |
| Revenue Cost Ratio                           | -6.18         | -0.2278        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>-6.18</b>  | <b>-0.2278</b> |
| Price Cap Adjustments                        |               |                |
| Price Cap Adjustment                         | 0.19          | 0.0069         |
| <b>Total Price Cap Adjustments</b>           | <b>0.19</b>   | <b>0.0069</b>  |
| <b>Applied For Base Distribution Rates</b>   | <b>104.63</b> | <b>3.8570</b>  |
| <b>Applied For Tariff Distribution Rates</b> | <b>104.63</b> | <b>3.8570</b>  |
|  | 0.00          | 0.0000         |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Sentinel Lighting</b>                     | (\$)        | \$/kW         |
| <b>Current Tariff Rates</b>                  | <b>1.57</b> | <b>2.9843</b> |
| <b>Current Base Distribution Rates</b>       | <b>1.57</b> | <b>2.98</b>   |
| Rate Rebalancing Adjustments                 |             |               |
| Revenue Cost Ratio                           | 0.70        | 1.3222        |
| <b>Total Rate Rebalancing Adjustments</b>    | <b>0.70</b> | <b>1.3222</b> |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.00        | 0.0078        |
| <b>Total Price Cap Adjustments</b>           | <b>0.00</b> | <b>0.0078</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>2.27</b> | <b>4.3065</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>2.27</b> | <b>4.3143</b> |
|  | 0.00        | 0.0000        |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Street Lighting</b>                       | (\$)        | \$/kW         |
| <b>Current Tariff Rates</b>                  | <b>0.43</b> | <b>0.4055</b> |
| <b>Current Base Distribution Rates</b>       | <b>0.43</b> | <b>0.41</b>   |
| Price Cap Adjustments                        |             |               |
| Price Cap Adjustment                         | 0.00        | 0.0007        |
| <b>Total Price Cap Adjustments</b>           | <b>0.00</b> | <b>0.0007</b> |
| <b>Applied For Base Distribution Rates</b>   | <b>0.43</b> | <b>0.4062</b> |
| <b>Applied For Tariff Distribution Rates</b> | <b>0.43</b> | <b>0.4062</b> |

0.00

0.0000



**Name of LDC:** Veridian Connections Inc. - Gravenhur  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Summary of Changes To Tariff Rate Ad

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Residential Urban Year-Round</b>      | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>Residential Urban Year-Round</b>       | (\$)        | \$/kWh        |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

| Fixed | Volumetric |
|-------|------------|
|-------|------------|

|  |             |               |
|--|-------------|---------------|
| <b>Residential Suburban Year Round</b>   | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>Residential Suburban Year Round</b>    | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>Residential Suburban Seasonal</b>     | (\$)        | \$            |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>Residential Suburban Seasonal</b>      | (\$)        | \$            |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>General Service Less Than 50 kW</b>   | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  |       |            |
|--|-------|------------|
|  | Fixed | Volumetric |
| <b>General Service Less Than 50 kW</b> | (\$)  | 0          |
| <b>Proposed Tariff Rates Adders</b>    |       |            |

|   |             |               |
|---|-------------|---------------|
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>General Service 50 to 4,999 kW</b>    | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| Smart Meters                             | 1.00        | 0.0000        |
| <b>Total Current Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>General Service 50 to 4,999 kW</b>     | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| Smart Meters                              | 1.00        | 0.0000        |
| <b>Total Proposed Tariff Rates Adders</b> | <b>1.00</b> | <b>0.0000</b> |

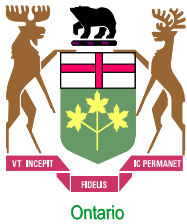
|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>Sentinel Lighting</b>                 | (\$)        | 0             |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|   |             |               |
|---|-------------|---------------|
|   | Fixed       | Volumetric    |
| <b>Sentinel Lighting</b>                  | (\$)        | \$/kWh        |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  |             |               |
|--|-------------|---------------|
|  | Fixed       | Volumetric    |
| <b>Street Lighting</b>                   | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Adders</b>       |             |               |
| <b>Total Current Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |

|  |       |            |
|--|-------|------------|
|  | Fixed | Volumetric |
|--|-------|------------|

|   |             |               |
|---|-------------|---------------|
| <b>Street Lighting</b>                    | (\$)        | 0             |
| <b>Proposed Tariff Rates Adders</b>       |             |               |
| <b>Total Proposed Tariff Rates Adders</b> | <b>0.00</b> | <b>0.0000</b> |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Summary of Changes To Tariff Rate Riders

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kWh        |
| <b>Residential Urban Year-Round</b>      |             |               |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 0.0030        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>0.0030</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$/kWh        |
| <b>Residential Urban Year-Round</b>       |             |               |
| <b>Proposed Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                         | 0.00        | 0.0030        |
| Def Var Disp 2011                         | 0.00        | -0.0022       |
| Tax Change                                | 0.00        | -0.0001       |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0002        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.0009</b> |

|  | Fixed | Volumetric |
|--|-------|------------|
|  | (\$)  | \$/kWh     |
| <b>Residential Suburban Year Round</b> |       |            |

|  |             |               |
|--|-------------|---------------|
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 0.0030        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>0.0030</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$            |
| <b>Residential Suburban Year Round</b>    |             |               |
| <b>Proposed Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                         | 0.00        | 0.0030        |
| Def Var Disp 2011                         | 0.00        | -0.0022       |
| Tax Change                                | 0.00        | -0.0001       |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0002        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.0009</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$            |
| <b>Residential Suburban Seasonal</b>     |             |               |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 0.0033        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>0.0033</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        | \$            |
| <b>Residential Suburban Seasonal</b>      |             |               |
| <b>Proposed Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                         | 0.00        | 0.0033        |
| Def Var Disp 2011                         | 0.00        | -0.0022       |
| Tax Change                                | 0.00        | -0.0002       |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0002        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.0011</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kWh        |
| <b>General Service Less Than 50 kW</b>   |             |               |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 0.0030        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>0.0030</b> |



|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>General Service Less Than 50 kW</b>    | (\$)        | 0             |
| <b>Proposed Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                         | 0.00        | 0.0030        |
| Def Var Disp 2011                         | 0.00        | -0.0022       |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0002        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.0010</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>General Service 50 to 4,999 kW</b>    | (\$)        | \$/kWh        |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 1.2281        |
| Smart Meter Cost Recovery                | 0.61        | 0.0000        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.61</b> | <b>1.2281</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
| <b>General Service 50 to 4,999 kW</b>     | (\$)        | 0             |
| <b>Proposed Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                         | 0.00        | 1.2281        |
| Def Var Disp 2011                         | 0.00        | -0.9205       |
| Tax Change                                | 0.00        | -0.0089       |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0901        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.3888</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
| <b>Sentinel Lighting</b>                 | (\$)        | 0             |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 0.9363        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>0.9363</b> |

|                                     | Fixed | Volumetric |
|-------------------------------------|-------|------------|
| <b>Sentinel Lighting</b>            | (\$)  | \$/kWh     |
| <b>Proposed Tariff Rates Riders</b> |       |            |
| Def Var Disp 2010                   | 0.00  | 0.9363     |
| Def Var Disp 2011                   | 0.00  | -0.7594    |
| Tax Change                          | 0.00  | -0.0190    |

|   |             |               |
|---|-------------|---------------|
| Z-factor Recovery Rate Rider              | 0.00        | 0.0794        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.2373</b> |

|  | Fixed       | Volumetric    |
|--|-------------|---------------|
|  | (\$)        | \$/kWh        |
| <b>Street Lighting</b>                   |             |               |
| <b>Current Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                        | 0.00        | 1.0537        |
| <b>Total Current Tariff Rates Riders</b> | <b>0.00</b> | <b>1.0537</b> |

|   | Fixed       | Volumetric    |
|---|-------------|---------------|
|   | (\$)        |               |
| <b>Street Lighting</b>                    |             | 0             |
| <b>Proposed Tariff Rates Riders</b>       |             |               |
| Def Var Disp 2010                         | 0.00        | 1.0537        |
| Def Var Disp 2011                         | 0.00        | -0.7935       |
| Tax Change                                | 0.00        | -0.0063       |
| Z-factor Recovery Rate Rider              | 0.00        | 0.0805        |
| <b>Total Proposed Tariff Rates Riders</b> | <b>0.00</b> | <b>0.3344</b> |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Calculation of Bill Impacts

|                                |     |
|--------------------------------|-----|
| RTSR Loss Adjusted Metered kWh | Yes |
| RTSR Loss Adjusted Metered kW  | No  |

### Street Lighting

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 0.43         | 0.43             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 0.4055       | 0.4062           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.7333       | 0.7333           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | 1.0537       | 0.3344           |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.4599       | 1.9574           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.3849       | 0.4375           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                          |
|---------------------|----------------|--------------------------|
| <b>Consumption</b>  | <b>37 kWh</b>  | <b>0.10 kW</b>           |
| <b>RPP Tier One</b> | <b>750 kWh</b> | <b>Load Factor 50.7%</b> |

**Loss Factor 1.1013**

| Street Lighting  | Volume | RATE \$ | CHARGE \$   | Volume | RATE \$ | CHARGE \$   | \$           | %              | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 41     | 0.0650  | 2.67        | 41     | 0.0650  | 2.67        | 0.00         | 0.0%           | 55.28%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00        | 0      | 0.0750  | 0.00        | 0.00         | 0.0%           | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>2.67</b> |        |         | <b>2.67</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>55.28%</b>   |
| Service Charge   | 1      | 0.43    | 0.43        | 1      | 0.43    | 0.43        | 0.00         | 0.0%           | 8.90%           |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 0.10   | 0.4055  | 0.04        | 0.10   | 0.4062  | 0.04        | 0.00         | 0.0%           | 0.83%           |
| Distribution Volumetric Rate Adder(s)                                      | 0.10   | 0.0000  | 0.00        | 0.10   | 0.0000  | 0.00        | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 0.10   | 0.7333  | 0.07        | 0.10   | 0.7333  | 0.07        | 0.00         | 0.0%           | 1.45%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.10   | 1.0537  | 0.11        | 0.10   | 0.3344  | 0.03        | -0.08        | (72.7)%        | 0.62%           |
| <b>Total: Distribution</b>   |        |         | <b>0.65</b> |        |         | <b>0.57</b> | <b>-0.08</b> | <b>(12.3)%</b> | <b>11.80%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.10   | 1.4599  | 0.15        | 0.10   | 1.9574  | 0.20        | 0.05         | 33.3%          | 4.14%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10   | 1.3849  | 0.14        | 0.10   | 0.4375  | 0.04        | -0.10        | (71.4)%        | 0.83%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>0.29</b> |        |         | <b>0.24</b> | <b>-0.05</b> | <b>(17.2)%</b> | <b>4.97%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>0.94</b> |        |         | <b>0.81</b> | <b>-0.13</b> | <b>(13.8)%</b> | <b>16.77%</b>   |
| Wholesale Market Service Rate  | 41     | 0.0052  | 0.21        | 41     | 0.0052  | 0.21        | 0.00         | 0.0%           | 4.35%           |
| Rural Rate Protection Charge   | 41     | 0.0013  | 0.05        | 41     | 0.0013  | 0.05        | 0.00         | 0.0%           | 1.04%           |
| Special Purpose Charge   | 41     | 0.0004  | 0.02        | 41     | 0.0004  | 0.02        | 0.00         | 0.0%           | 0.41%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25        | 1      | 0.25    | 0.25        | 0.00         | 0.0%           | 5.18%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>0.53</b> |        |         | <b>0.53</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>10.97%</b>   |

|                              |      |         |      |      |         |      |       |        |         |
|------------------------------|------|---------|------|------|---------|------|-------|--------|---------|
| Debt Retirement Charge (DRC) | 37   | 0.00700 | 0.26 | 37   | 0.00700 | 0.26 | 0.00  | 0.0%   | 5.38%   |
| Total Bill before Taxes      |      |         | 4.40 |      |         | 4.27 | -0.13 | (3.0)% | 88.41%  |
| HST                          | 4.40 | 13%     | 0.57 | 4.27 | 13%     | 0.56 | -0.01 | (1.8)% | 11.59%  |
| Total Bill                   |      |         | 4.97 |      |         | 4.83 | -0.14 | (2.8)% | 100.00% |

**Rate Class Threshold Test**

**Street Lighting**

|                          |       |       |       |       |       |
|--------------------------|-------|-------|-------|-------|-------|
| kWh                      | 37    | 73    | 110   | 146   | 183   |
| Loss Factor Adjusted kWh | 41    | 81    | 122   | 161   | 202   |
| kW                       | 0.10  | 0.20  | 0.30  | 0.40  | 0.50  |
| Load Factor              | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

**Energy**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.66 | \$ 5.26 | \$ 7.93 | \$ 10.46 | \$ 13.13 |
| Current Bill     | \$ 2.66 | \$ 5.26 | \$ 7.93 | \$ 10.46 | \$ 13.13 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%     | 0.0%     |
| % of Total Bill  | 55.3%   | 59.8%   | 61.7%   | 62.5%    | 63.1%    |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.57  | \$ 0.73  | \$ 0.87  | \$ 1.01  | \$ 1.17  |
| Current Bill     | \$ 0.65  | \$ 0.87  | \$ 1.09  | \$ 1.30  | \$ 1.53  |
| \$ Impact        | -\$ 0.08 | -\$ 0.14 | -\$ 0.22 | -\$ 0.29 | -\$ 0.36 |
| % Impact         | -12.3%   | -16.1%   | -20.2%   | -22.3%   | -23.5%   |
| % of Total Bill  | 11.9%    | 8.3%     | 6.8%     | 6.0%     | 5.6%     |

**Retail Transmission**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.24  | \$ 0.48  | \$ 0.72  | \$ 0.96  | \$ 1.20  |
| Current Bill     | \$ 0.29  | \$ 0.57  | \$ 0.86  | \$ 1.13  | \$ 1.42  |
| \$ Impact        | -\$ 0.05 | -\$ 0.09 | -\$ 0.14 | -\$ 0.17 | -\$ 0.22 |
| % Impact         | -17.2%   | -15.8%   | -16.3%   | -15.0%   | -15.5%   |
| % of Total Bill  | 5.0%     | 5.5%     | 5.6%     | 5.7%     | 5.8%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.81  | \$ 1.21  | \$ 1.59  | \$ 1.97  | \$ 2.37  |
| Current Bill     | \$ 0.94  | \$ 1.44  | \$ 1.95  | \$ 2.43  | \$ 2.95  |
| \$ Impact        | -\$ 0.13 | -\$ 0.23 | -\$ 0.36 | -\$ 0.46 | -\$ 0.58 |
| % Impact         | -13.8%   | -16.0%   | -18.5%   | -18.9%   | -19.7%   |
| % of Total Bill  | 16.8%    | 13.8%    | 12.4%    | 11.8%    | 11.4%    |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.53 | \$ 0.81 | \$ 1.09 | \$ 1.36 | \$ 1.64 |
| Current Bill     | \$ 0.53 | \$ 0.81 | \$ 1.09 | \$ 1.36 | \$ 1.64 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 11.0%   | 9.2%    | 8.5%    | 8.1%    | 7.9%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill     | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 5.4%    | 5.8%    | 6.0%    | 6.1%    | 6.2%    |

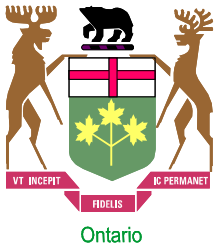
**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.55  | \$ 1.01  | \$ 1.48  | \$ 1.93  | \$ 2.39  |
| Current Bill     | \$ 0.57  | \$ 1.04  | \$ 1.53  | \$ 1.99  | \$ 2.47  |
| \$ Impact        | -\$ 0.02 | -\$ 0.03 | -\$ 0.05 | -\$ 0.06 | -\$ 0.08 |
| % Impact         | -3.5%    | -2.9%    | -3.3%    | -3.0%    | -3.2%    |
| % of Total Bill  | 11.4%    | 11.5%    | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 4.81  | \$ 8.80  | \$ 12.86 | \$ 16.74 | \$20.81  |
| Current Bill     | \$ 4.96  | \$ 9.06  | \$ 13.27 | \$ 17.26 | \$21.47  |
| \$ Impact        | -\$ 0.15 | -\$ 0.26 | \$ 0.41  | -\$ 0.52 | -\$ 0.66 |
| % Impact         | -3.0%    | -2.9%    | -3.1%    | -3.0%    | -3.1%    |

Rounding Applied -0.020000  
Rounding Current -0.010000

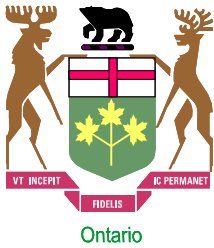


**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Allowances

### Allowances

|   | Metric | Current |
|---|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW  | (0.60)  |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %      | (1.00)  |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Specific Service Charges

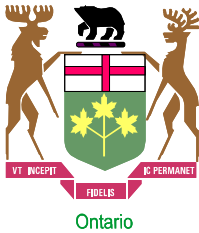
| Customer Administration   | Metric | Current |
|---|--------|---------|
| Arrears certificate   | \$     | 15.00   |
| Statement of account  | \$     | 15.00   |
| Request for other billing information   | \$     | 15.00   |
| Easement letter   | \$     | 15.00   |
| Account history   | \$     | 15.00   |
| Credit reference/credit check (plus credit agency costs)                                  | \$     | 15.00   |
| Returned cheque charge (plus bank charges)  | \$     | 15.00   |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$     | 30.00   |
| Special meter reads   | \$     | 30.00   |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$     | 30.00   |











**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

## Current and Applied For Retail Service Charges

|  | Metric   | Current   |
|--|----------|-----------|
| <b>Retail Service Charges (if applicable)</b>  |          |           |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity  |          |           |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer   | \$       | 100.00    |
| Monthly Fixed Charge, per retailer   | \$       | 20.00     |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50      |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30      |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30)    |
| <b>Service Transaction Requests (STR)</b>  |          |           |
| Request fee, per request, applied to the requesting party  | \$       | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$       | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |          |           |
| Up to twice a year   |          | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$       | 2.00      |



**Attachment D – VCI-Main-2011 IRM3 Shared Tax Savings  
Workform**



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

|  |                                      |
|--|--------------------------------------|
| <b>Applicant Name</b>                  | Veridian Connections Inc. - Veridian |
| <b>OEB Application Number</b>          | IRM3                                 |
| <b>LDC Licence Number</b>              | ED-2002-0503                         |
| <b>Applied for Effective Date</b>      | May 1, 2011                          |
| <b>Last COS Re-based Year</b>          | 2010                                 |
| <b>Last COS OEB Application Number</b> | EB-2009-0140                         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

| Sheet Name   | Purpose of Sheet   |
|--|--|
| <a href="#">A1.1 LDC Information</a>               | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>             | Table of Contents  |
| <a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> | Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates |
| <a href="#">B1.3 Re-Based Rev From Rates</a>       | Calculated Re-Based Revenue From Rates                                       |
| <a href="#">F1.1 Z-Factor Tax Changes</a>          | Sharing formula for Tax changes - this is very preliminary                   |
| <a href="#">F1.3 Calc Tax Chg RRider Var</a>       | Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation     |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2010  
 Last COS OEB Application Number: EB-2009-0140

| Rate Group | Rate Class                        | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections<br>A | Re-based Billed kWh<br>B | Re-based Billed kW<br>C | Rate ReBal Base Service Charge<br>D | Rate ReBal Base Distribution Volumetric Rate kWh<br>E | Rate ReBal Base Distribution Volumetric Rate kW<br>F |
|------------|-----------------------------------|--------------|------------|---|--------------------------|-------------------------|-------------------------------------|---|--|
| RES        | Residential                       | Customer     | kWh        | 96,168  | 895,633,594              |                         | 11.06                               | 0.0156  |  |
| GSLT50     | General Service Less Than 50 kW   | Customer     | kWh        | 7,781   | 287,089,314              |                         | 13.69                               | 0.1690  |  |
| GSGT50     | General Service 50 to 2,999 kW    | Customer     | kW         | 993   | 926,658,737              | 2,294,788               | 134.72                              |   | 3.0172   |
| GSGT50     | General Service 3,000 to 4,999 kW | Customer     | kW         | 2   | 30,205,301               | 91,017                  | 5,333.07                            |   | 1.4111   |
| LU         | Large Use                         | Customer     | kW         | 5   | 195,617,726              | 358,799                 | 8,011.37                            |   | 1.6807   |
| USL        | Unmetered Scattered Load          | Connection   | kWh        | 893   | 5,832,532                |                         | 7.47                                | 0.0185  |  |
| Sen        | Sentinel Lighting                 | Connection   | kW         | 651   | 812,525                  | 2,257                   | 2.84                                |   | 10.9531  |
| SL         | Street Lighting                   | Connection   | kW         | 26,672  | 19,168,966               | 53,375                  | 0.65                                |   | 3.6272   |
| NA         | Rate Class 9                      | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 10                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 11                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 12                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 13                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 14                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 15                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 16                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 17                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 18                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 19                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 20                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 21                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 22                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 23                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 24                     | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 25                     | NA           | NA         |   |                          |                         |                                     |   |  |





Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: IRM3  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0140**

| Rate Class                        | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Rate ReBal Base Service Charge | Rate ReBal Base Distribution Volumetric Rate kWh | Rate ReBal Base Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates |
|-----------------------------------|--|---------------------|--------------------|--------------------------------|--|---|------------------------|--|---|--------------------------------|
|                                   | A  | B                   | C                  | D                              | E  | F   | G = A * D *12          | H = B * E                                | I = C * F                               | J = G + H + I                  |
| Residential                       | 96,168                                   | 895,633,594         | 0                  | 11.06                          | 0.0156   | 0.0000  | 12,763,417             | 13,971,884                               | 0                                       | 26,735,301                     |
| General Service Less Than 50 kW   | 7,781                                    | 287,089,314         | 0                  | 13.69                          | 0.1690   | 0.0000  | 1,278,263              | 48,518,094                               | 0                                       | 49,796,357                     |
| General Service 50 to 2,999 kW    | 993                                      | 926,658,737         | 2,294,788          | 134.72                         | 0.0000   | 3.0172  | 1,605,324              | 0  | 6,923,834                               | 8,529,158                      |
| General Service 3,000 to 4,999 kW | 2  | 30,205,301          | 91,017             | 5,333.07                       | 0.0000   | 1.4111  | 127,994                | 0  | 128,434                                 | 256,428                        |
| Large Use                         | 5  | 195,617,726         | 358,799            | 8,011.37                       | 0.0000   | 1.6807  | 480,682                | 0  | 603,033                                 | 1,083,716                      |
| Unmetered Scattered Load          | 893                                      | 5,832,532           | 0                  | 7.47                           | 0.0185   | 0.0000  | 80,049                 | 107,902                                  | 0                                       | 187,950                        |
| Sentinel Lighting                 | 651                                      | 812,525             | 2,257              | 2.84                           | 0.0000   | 10.9531   | 22,186                 | 0  | 24,721                                  | 46,907                         |
| Street Lighting                   | 26,672                                   | 19,168,966          | 53,375             | 0.65                           | 0.0000   | 3.6272  | 208,042                | 0  | 193,602                                 | 401,643                        |
|                                   |  |                     |                    |                                |  |   | 16,565,955             | 62,597,880                               | 7,873,625                               | 87,037,460                     |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

|   | 2010           | 2011           | 2012           |
|---|----------------|----------------|----------------|
| Taxable Capital                                   | \$ 175,473,899 | \$ 175,473,899 | \$ 175,473,899 |
| Deduction from taxable capital up to \$15,000,000 | \$ 14,106,000  | \$ 14,106,000  | \$ 14,106,000  |
| Net Taxable Capital                               | \$ 161,367,899 | \$ 161,367,899 | \$ 161,367,899 |
| Rate  | 0.150%         | 0.000%         | 0.000%         |
| Ontario Capital Tax (Deductible, not grossed-up)  | \$ 120,031     | \$ -           | \$ -           |

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

|  | 2010                | 2011                | 2012                |
|--|---------------------|---------------------|---------------------|
| Regulatory Taxable Income                                  | \$ 6,809,361        | \$ 6,809,361        | \$ 6,809,361        |
| Corporate Tax Rate   | 30.99%              | 28.25%              | 26.25%              |
| Tax Impact   | \$ 2,110,357        | \$ 1,923,508        | \$ 1,787,389        |
| <b>Grossed-up Tax Amount</b>                               | <b>\$ 3,058,134</b> | <b>\$ 2,680,773</b> | <b>\$ 2,423,546</b> |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 120,031          | \$ -                | \$ -                |
| Tax Related Amounts Forecast from Income Tax Rate Changes  | \$ 3,058,134        | \$ 2,680,773        | \$ 2,423,546        |
| <b>Total Tax Related Amounts</b>                           | <b>\$ 3,178,165</b> | <b>\$ 2,680,773</b> | <b>\$ 2,423,546</b> |
| Incremental Tax Savings                                    |                     | -\$ 497,392         | -\$ 754,620         |
| Sharing of Tax Savings (50%)                               |                     | -\$ 248,696         | -\$ 377,310         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

| Rate Class                        | Total Revenue \$<br>by Rate Class<br>A | Total Revenue %<br>by Rate Class<br>B = A / \$H | Total Z-Factor<br>Tax Change\$ by<br>Rate Class<br>C = \$I * B | Billed kWh<br>D | Billed kW<br>E | Distribution<br>Volumetric Rate<br>kWh Rate Rider<br>F = C / D | Distribution<br>Volumetric Rate<br>kW Rate Rider<br>G = C / E |
|-----------------------------------|--|---|--|-----------------|----------------|--|---|
| Residential                       | \$26,735,301.0264                      | 30.72%  | -\$76,392  | 895,633,594     | 0              | -\$0.0001  |   |
| General Service Less Than 50 kW   | \$49,796,357                           | 57.21%  | -\$142,285   | 287,089,314     | 0              | -\$0.0005  |   |
| General Service 50 to 2,999 kW    | \$8,529,158                            | 9.80%   | -\$24,371  | 926,658,737     | 2,294,788      |  | -\$0.0106   |
| General Service 3,000 to 4,999 kW | \$256,428                              | 0.29%   | -\$733   | 30,205,301      | 91,017         |  | -\$0.0081   |
| Large Use                         | \$1,083,716                            | 1.25%   | -\$3,097   | 195,617,726     | 358,799        |  | -\$0.0086   |
| Unmetered Scattered Load          | \$187,950                              | 0.22%   | -\$537   | 5,832,532       | 0              | -\$0.0001  |   |
| Sentinel Lighting                 | \$46,907                               | 0.05%   | -\$134   | 812,525         | 2,257          |  | -\$0.0594   |
| Street Lighting                   | \$401,643                              | 0.46%   | -\$1,148   | 19,168,966      | 53,375         |  | -\$0.0215   |
|                                   | <b>\$87,037,460</b><br>H               | <b>100.00%</b>                                  | <b>-\$248,696</b><br>I   |                 |                |  |   |

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



**Attachment E – VCI-Gravenhurst-2011 IRM3 Shared Tax  
Savings Workform**



Name of LDC: Veridian Connections Inc. - Gravenhurst  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

|  |   |
|--|---|
| <b>Applicant Name</b>                  | Veridian Connections Inc. - Gravenhurst |
| <b>OEB Application Number</b>          | IRM3                                    |
| <b>LDC Licence Number</b>              | ED-2002-0503                            |
| <b>Applied for Effective Date</b>      | May 1, 2011                             |
| <b>Last COS Re-based Year</b>          | 2010                                    |
| <b>Last COS OEB Application Number</b> | EB-2009-0140                            |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

| Sheet Name   | Purpose of Sheet   |
|--|--|
| <a href="#">A1.1 LDC Information</a>               | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>             | Table of Contents  |
| <a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> | Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates |
| <a href="#">B1.3 Re-Based Rev From Rates</a>       | Calculated Re-Based Revenue From Rates                                       |
| <a href="#">F1.1 Z-Factor Tax Changes</a>          | Sharing formula for Tax changes - this is very preliminary                   |
| <a href="#">F1.3 Calc Tax Chg RRider Var</a>       | Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation     |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2010  
 Last COS OEB Application Number: EB-2009-0140

| Rate Group | Rate Class                      | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections<br>A | Re-based Billed kWh<br>B | Re-based Billed kW<br>C | Rate ReBal Base Service Charge<br>D | Rate ReBal Base Distribution Volumetric Rate kWh<br>E | Rate ReBal Base Distribution Volumetric Rate kW<br>F |
|------------|---------------------------------|--------------|------------|---|--------------------------|-------------------------|-------------------------------------|---|--|
| RES        | Residential Urban Year-Round    | Customer     | kWh        | 3,023   | 27,112,704               |                         | 9.95                                | 0.0192  |  |
| RES        | Residential Suburban Year Round | Customer     | kWh        | 751   | 9,736,962                |                         | 14.56                               | 0.0226  |  |
| RES        | Residential Suburban Seasonal   | Customer     | kWh        | 1,605   | 9,732,617                |                         | 26.44                               | 0.0326  |  |
| GSLT50     | General Service Less Than 50 kW | Customer     | kWh        | 720   | 15,138,913               |                         | 11.49                               | 0.0184  |  |
| GSGT50     | General Service 50 to 4,999 kW  | Customer     | kW         | 47  | 30,715,184               | 76,520                  | 110.62                              |   | 3.8501   |
| Sen        | Sentinel Lighting               | Connection   | kW         | 53  | 42,440                   | 120                     | 1.57                                |   | 1.6621   |
| SL         | Street Lighting                 | Connection   | kW         | 947   | 596,852                  | 1,665                   | 0.43                                |   | 0.4055   |
| NA         | Rate Class 8                    | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 9                    | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 10                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 11                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 12                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 13                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 14                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 15                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 16                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 17                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 18                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 19                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 20                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 21                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 22                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 23                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 24                   | NA           | NA         |   |                          |                         |                                     |   |  |
| NA         | Rate Class 25                   | NA           | NA         |   |                          |                         |                                     |   |  |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0140**

| Rate Class                      | Re-based Billed Customers or Connections | Re-based Billed kWh | Re-based Billed kW | Rate ReBal Base Service Charge | Rate ReBal Base Volumetric Rate kWh | Rate ReBal Base Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate kWh | Distribution Volumetric Rate kW | Revenue Requirement from Rates |
|---------------------------------|--|---------------------|--------------------|--------------------------------|-------------------------------------|------------------------------------|------------------------|----------------------------------|---------------------------------|--------------------------------|
|                                 | A  | B                   | C                  | D                              | E                                   | F                                  | G = A * D * 12         | H = B * E                        | I = C * F                       | J = G + H + I                  |
| Residential Urban Year-Round    | 3,023                                    | 27,112,704          | 0                  | 9.95                           | 0.0192                              | 0.0000                             | 360,946                | 520,564                          | 0                               | 881,510                        |
| Residential Suburban Year Round | 751                                      | 9,736,962           | 0                  | 14.56                          | 0.0226                              | 0.0000                             | 131,215                | 220,055                          | 0                               | 351,270                        |
| Residential Suburban Seasonal   | 1,605                                    | 9,732,617           | 0                  | 26.44                          | 0.0326                              | 0.0000                             | 509,234                | 317,283                          | 0                               | 826,518                        |
| General Service Less Than 50 kW | 720                                      | 15,138,913          | 0                  | 11.49                          | 0.0184                              | 0.0000                             | 99,274                 | 278,556                          | 0                               | 377,830                        |
| General Service 50 to 4,999 kW  | 47                                       | 30,715,184          | 76,520             | 110.62                         | 0.0000                              | 3.8501                             | 62,390                 | 0                                | 294,610                         | 356,999                        |
| Sentinel Lighting               | 53                                       | 42,440              | 120                | 1.57                           | 0.0000                              | 1.6621                             | 999                    | 0                                | 199                             | 1,198                          |
| Street Lighting                 | 947                                      | 596,852             | 1,665              | 0.43                           | 0.0000                              | 0.4055                             | 4,887                  | 0                                | 675                             | 5,562                          |
|                                 |  |                     |                    |                                |                                     |                                    | <b>1,168,944</b>       | <b>1,336,459</b>                 | <b>295,484</b>                  | <b>2,800,886</b>               |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Z-Factor Tax Changes

### Summary - Sharing of Tax Change Forecast Amounts

#### 1. Tax Related Amounts Forecast from Capital Tax Rate Changes

|   | 2010          | 2011          | 2012          |
|---|---------------|---------------|---------------|
| Taxable Capital                                   | \$ 11,121,060 | \$ 11,121,060 | \$ 11,121,060 |
| Deduction from taxable capital up to \$15,000,000 | \$ 894,000    | \$ 894,000    | \$ 894,000    |
| Net Taxable Capital                               | \$ 10,227,060 | \$ 10,227,060 | \$ 10,227,060 |
| Rate  | 0.150%        | 0.000%        | 0.000%        |
| Ontario Capital Tax (Deductible, not grossed-up)  | \$ 7,607      | \$ -          | \$ -          |

#### 2. Tax Related Amounts Forecast from Income Tax Rate Changes

|  | 2010             | 2011             | 2012             |
|--|------------------|------------------|------------------|
| Regulatory Taxable Income                                  | \$ 431,559       | \$ 431,559       | \$ 431,559       |
| Corporate Tax Rate   | 16.00%           | 15.50%           | 15.50%           |
| Tax Impact   | \$ 69,049        | \$ 66,892        | \$ 66,892        |
| <b>Grossed-up Tax Amount</b>                               | <b>\$ 82,202</b> | <b>\$ 79,162</b> | <b>\$ 79,162</b> |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 7,607         | \$ -             | \$ -             |
| Tax Related Amounts Forecast from Income Tax Rate Changes  | \$ 82,202        | \$ 79,162        | \$ 79,162        |
| <b>Total Tax Related Amounts</b>                           | <b>\$ 89,809</b> | <b>\$ 79,162</b> | <b>\$ 79,162</b> |
| Incremental Tax Savings                                    |                  | -\$ 10,647       | -\$ 10,647       |
| Sharing of Tax Savings (50%)                               |                  | -\$ 5,324        | -\$ 5,324        |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculate Tax Change Rate Rider Volumetric

| Rate Class                      | Total Revenue \$<br>by Rate Class<br>A | Total Revenue %<br>by Rate Class<br>B = A / \$H | Total Z-Factor<br>Tax Change\$ by<br>Rate Class<br>C = \$I * B | Billed kWh<br>D | Billed kW<br>E | Distribution<br>Volumetric Rate<br>kWh Rate Rider<br>F = C / D | Distribution<br>Volumetric Rate<br>kW Rate Rider<br>G = C / E |
|---------------------------------|--|---|--|-----------------|----------------|--|---|
| Residential Urban Year-Round    | \$881,510.1168                         | 31.47%  | -\$1,675   | 27,112,704      | 0              | -\$0.0001  |   |
| Residential Suburban Year Round | \$351,270                              | 12.54%  | -\$668   | 9,736,962       | 0              | -\$0.0001  |   |
| Residential Suburban Seasonal   | \$826,518                              | 29.51%  | -\$1,571   | 9,732,617       | 0              | -\$0.0002  |   |
| General Service Less Than 50 kW | \$377,830                              | 13.49%  | -\$718   | 15,138,913      | 0              | \$0.0000   |   |
| General Service 50 to 4,999 kW  | \$356,999                              | 12.75%  | -\$679   | 30,715,184      | 76,520         |  | -\$0.0089   |
| Sentinel Lighting               | \$1,198                                | 0.04%   | -\$2   | 42,440          | 120            |  | -\$0.0190   |
| Street Lighting                 | \$5,562                                | 0.20%   | -\$11  | 596,852         | 1,665          |  | -\$0.0063   |
|                                 | <b>\$2,800,886</b><br>H                | <b>100.00%</b>                                  | <b>-\$5,324</b><br>I   |                 |                |  |   |

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



**Attachment F – VCI-Main-2011 Deferral and Variance  
Account Workform**



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## LDC Information

|  |                                      |
|--|--------------------------------------|
| <b>Applicant Name</b>  | Veridian Connections Inc. - Veridian |
| <b>OEB Application Number</b>                                  | EB-2010-0117                         |
| <b>LDC Licence Number</b>                                      | ED-2002-0503                         |
| <b>Applied for Effective Date</b>                              | May 1, 2011                          |
| <b>Last COS Re-based Year</b>                                  | 2010                                 |
| <b>Last COS OEB Application Number</b>                         | EB-2009-0140                         |
| <b>Billing Determinants</b>                                    | 2010 COS Forecast                    |
| <b>Global Adjustment Elections</b>                             |                                      |
| <b>Global Adjustment Recovery Separate Distribution Charge</b> | Yes                                  |
| <b>Global Adjustment Recovery as Electricity Component</b>     | Yes                                  |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

| Sheet Name                                      | Purpose of Sheet   |
|---|--|
| <a href="#">A1.1 LDC Information</a>            | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>          | Table of Contents  |
| <a href="#">A3.1 Sheet Selection</a>            | Set up worksheets for data input   |
| <a href="#">B1.3 Rate Class And Bill Det</a>    | Rate Class and 2008 Billing Determinants                                       |
| <a href="#">C1.3 2010 Transfer to 1595 COS</a>  | 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS    |
| <a href="#">D1.5 Def Var - Cont Sch 2009</a>    | Deferral Variance - Continuity Schedule 2009                                   |
| <a href="#">D1.6 Def Var - Con Sch Final</a>    | Deferral Variance - Continuity Schedule Final                                  |
| <a href="#">E1.1 Threshold Test</a>             | Threshold Test   |
| <a href="#">F1.1 Cost Allocation kWh</a>        | Cost Allocation - kWh  |
| <a href="#">F1.2 Cost Allocation Non-RPPkWh</a> | Cost Allocation - Non-RPP kWh  |
| <a href="#">G1.1a Calculation Rate Rider</a>    | Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment |
| <a href="#">G1.1c Energy Glob Adj Rt Rider</a>  | Calculation of Electricity Component Global Adjustment Rate Rider              |
| <a href="#">G1.2 Request for Clearance</a>      | Request for Clearance of Deferral and Variance Accounts                        |



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## Sheet Selection - Show / Hide

| Sheet                          | Show / Hide | Purpose of Sheet   |
|--------------------------------|-------------|--|
| B1.1 2006 Reg Assets           | Hide        | To be used by distributor that has not previously disposed Deferral / Variance Accounts              |
| B1.2 2006 Reg Ass Prop Shr     | Hide        | To be used by distributor that has not previously disposed Deferral / Variance Accounts              |
| C1.0 2006 Reg Asset Recovery   | Hide        | To be used by distributor that has not previously disposed Deferral / Variance Accounts              |
| C1.1 2008 Transfer to 1595 COS | Hide        | To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS                   |
| C1.2 2009 Transfer to 1595 COS | Hide        | To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS                   |
| C1.3 2010 Transfer to 1595 COS | Show        | To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS                   |
| C1.4 2010 Transfer to 1595 IRM | Hide        | To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM                   |
| D1.1 Def Var - Cont Sch 2005   | Hide        | To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts         |
| D1.2 Def Var - Cont Sch 2006   | Hide        | To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts         |
| D1.3 Def Var - Cont Sch 2007   | Hide        | To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts         |
| D1.4 Def Var - Cont Sch 2008   | Hide        | To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts         |
| F1.3 Cost Allocation 1590      | Hide        | To be used by distributor that has not previously disposed of residual 1590 Account                  |
| F1.4 Cost Allocation 1595      | Hide        | To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition ra |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Billing Determinants

### 2010 COS Forecast

| Rate Group | Rate Class   | Fixed Metric | Vol Metric | Metered kWh | Metered kW | Billed kWh for Non-RPP customers |
|------------|--|--------------|------------|-------------|------------|----------------------------------|
| RES        | Residential  | Customer     | kWh        | 927,385,803 |            | 142,741,307                      |
| GSLT50     | General Service Less Than 50 kW                      | Customer     | kWh        | 294,966,007 |            | 47,456,422                       |
| GSGT50     | General Service 50 to 2,999 kW                       | Customer     | kW         | 928,060,437 | 2,408,247  | 854,098,527                      |
| GSGT50     | General Service 3,000 to 4,999 kW - Intermediate Use | Customer     | kW         | 32,196,539  | 86,111     | 38,615,086                       |
| LU         | Large Use  | Customer     | kW         | 166,636,438 | 311,685    | 197,443,564                      |
| USL        | Unmetered Scattered Load                             | Connection   | kWh        | 5,413,534   |            | 0                                |
| Sen        | Sentinel Lighting                                    | Connection   | kW         | 846,470     | 2,353      | 0                                |
| SL         | Street Lighting                                      | Connection   | kW         | 19,533,195  | 54,601     | 0                                |
| NA         | Rate Class 9   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 10  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 11  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 12  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 13  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 14  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 15  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 16  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 17  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 18  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 19  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 20  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 21  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 22  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 23  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 24  | NA           | NA         |             |            |                                  |
| NA         | Rate Class 25  | NA           | NA         |             |            |                                  |
|            |  |              |            |             |            | <u>1,280,354,906</u>             |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0140

Disposition Recovery Sunset Date

April 30, 2012

| Account Description   | Account Number | Principal Amounts | Interest Amount | Total Balance   |
|---|----------------|-------------------|-----------------|-----------------|
| <b>Group 1 Accounts</b>   |                |                   |                 |                 |
| LV Variance Account   | 1550           | (1,384,242.00)    | (64,812.00)     | (1,449,054.00)  |
| RSVA - Wholesale Market Service Charge  | 1580           | (5,772,855.00)    | (288,748.00)    | (6,061,603.00)  |
| RSVA - Retail Transmission Network Charge                                     | 1584           | (3,745,177.00)    | (240,871.00)    | (3,986,048.00)  |
| RSVA - Retail Transmission Connection Charge                                  | 1586           | (8,291,312.00)    | (1,251,374.00)  | (9,542,686.00)  |
| RSVA - Power (Excluding Global Adjustment)                                    | 1588           | (1,353,150.00)    | (280,813.00)    | (1,633,963.00)  |
| RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider | 1588           | 0.00              | 0.00            | 0.00            |
| Recovery of Regulatory Asset Balances   | 1590           | (142,920.00)      | (66,629.00)     | (209,549.00)    |
| <b>Sub-Total - Group 1 Accounts</b>   |                | (20,689,656.00)   | (2,193,247.00)  | (22,882,903.00) |
| <b>Group 2 Accounts</b>   |                |                   |                 |                 |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments                  | 1508           | 908,118.00        | 144,897.00      | 1,053,015.00    |
| Other Regulatory Assets - Sub-Account - Pension Contributions                 | 1508           | 0.00              | 0.00            | 0.00            |
| Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs          | 1508           | 0.00              | 0.00            | 0.00            |
| Other Regulatory Assets - Sub-Account - Other                                 | 1508           | 0.00              | 0.00            | 0.00            |
| Other Regulatory Assets - Sub-Account - Other                                 | 1508           | 0.00              | 0.00            | 0.00            |
| Retail Cost Variance Account - Retail   | 1518           | (296,855.00)      | (6,877.00)      | (303,732.00)    |
| Retail Cost Variance Account - STR  | 1548           | 171,549.00        | 7,973.00        | 179,522.00      |
| Misc. Deferred Debits   | 1525           | 16,784.00         | 1,209.00        | 17,993.00       |

|   |      |                   |                   |                     |
|---|------|-------------------|-------------------|---------------------|
| Renewable Connection Capital Deferral Account   | 1531 | 0.00              | 0.00              | 0.00                |
| Renewable Connection OM&A Deferral Account  | 1532 | 0.00              | 0.00              | 0.00                |
| Smart Grid Capital Deferral Account   | 1534 | 0.00              | 0.00              | 0.00                |
| Smart Grid OM&A Deferral Account  | 1535 | 0.00              | 0.00              | 0.00                |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital              | 1555 | 0.00              | 0.00              | 0.00                |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries           | 1555 | 0.00              | 0.00              | 0.00                |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs | 1555 | 0.00              | 0.00              | 0.00                |
| Smart Meter OM&A Variance   | 1556 | 0.00              | 0.00              | 0.00                |
| Conservation and Demand Management Expenditures and Recoveries                        | 1565 | 0.00              | 0.00              | 0.00                |
| CDM Contra  | 1566 | 0.00              | 0.00              | 0.00                |
| Qualifying Transition Costs   | 1570 | 0.00              | 0.00              | 0.00                |
| Pre-Market Opening Energy Variances Total   | 1571 | 0.00              | 0.00              | 0.00                |
| Extra-Ordinary Event Costs  | 1572 | 0.00              | 0.00              | 0.00                |
| Deferred Rate Impact Amounts  | 1574 | 0.00              | 0.00              | 0.00                |
| RSVA - One-time Wholesale Market Service  | 1582 | 125,539.00        | 21,861.00         | 147,400.00          |
| Other Deferred Credits  | 2425 | 0.00              | 0.00              | 0.00                |
| <b>Sub-Total - Group 2 Accounts</b>   |      | <b>925,135.00</b> | <b>169,063.00</b> | <b>1,094,198.00</b> |
| Disposition and recovery of Regulatory Balances Account                               | 1595 | 19,764,521.00     | 2,024,184.00      | 21,788,705.00       |
| <b>Rate Rider Recovery</b>  |      |                   |                   |                     |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010                           | 1595 | (6,588,173.67)    | (674,728.00)      | (7,262,901.67)      |
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011                           | 1595 | (9,882,260.50)    | (1,012,092.00)    | (10,894,352.50)     |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012                           | 1595 | (3,294,086.83)    | (337,364.00)      | (3,631,450.83)      |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013                           | 1595 | 0.00              | 0.00              | 0.00                |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014                           | 1595 | 0.00              | 0.00              | 0.00                |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015                           | 1595 | 0.00              | 0.00              | 0.00                |
| Balance of Disposition and recovery of Regulatory Balances Account                    | 1595 | <u>0.00</u>       | <u>0.00</u>       | <u>0.00</u>         |

| <b>Global Adjustment as a separate Rate Rider</b>                         | <b>Account Number</b> | <b>Principal Amounts</b> | <b>Interest Amount</b> | <b>Total Balance</b> |
|---|-----------------------|--------------------------|------------------------|----------------------|
| RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider | 1588                  | 4,802,209.00             | 106,807.00             | 4,909,016.00         |
| Disposition and recovery of Regulatory Balances Account                   | 1595                  | (4,802,209.00)           | (106,807.00)           | (4,909,016.00)       |
| <b>Rate Rider Recovery</b>  |                       |                          |                        |                      |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010               | 1595                  | 1,600,736.33             | 35,602.33              | 1,636,338.67         |

|  |      |              |           |              |
|--|------|--------------|-----------|--------------|
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011        | 1595 | 2,401,104.50 | 53,403.50 | 2,454,508.00 |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012        | 1595 | 800,368.17   | 17,801.17 | 818,169.33   |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013        | 1595 | 0.00         | 0.00      | 0.00         |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014        | 1595 | 0.00         | 0.00      | 0.00         |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015        | 1595 | 0.00         | 0.00      | 0.00         |
| Balance of Disposition and recovery of Regulatory Balances Account | 1595 | 0.00         | 0.00      | 0.00         |















Sunset Date  
April 30, 2011

April 30, 2012  
April 30, 2013  
April 30, 2014  
April 30, 2015



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

**Deferral Variance - Continuity Schedule 2009**

| Account Number   | Opening Principal Amounts as of Jan-1-09 | Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup> | Adjustments during 2009 - instructed by Board <sup>2</sup> | Adjustments during 2009 - other <sup>3</sup> | Transfer Residual Amount of USoA 1595 | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec31-09 | Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) | Closing Interest Amounts as of Dec-31-09 |
|--|--|---|--|--|--|---------------------------------------|---|---|----------------------------|---|--|
| Account Description  |  |   |  |  |  |                                       |   |   |                            |   |  |
| LV Variance Account  | 1550                                     | 0   | 1,132,206  | (1,974,681)  |  |                                       | (842,475)                                 | 0                                       | (6,018)                    |   | (6,018)                                  |
| RSVA - Wholesale Market Service Charge                                       | 1580                                     | 0   | (820,837)  |  |  |                                       | (820,837)                                 | 0                                       | (35,259)                   |   | (35,259)                                 |
| RSVA - Retail Transmission Network Charge                                    | 1584                                     | 0   | 352,795  |  |  |                                       | 352,795                                   | 0                                       | (20,933)                   |   | (20,933)                                 |
| RSVA - Retail Transmission Connection Charge                                 | 1586                                     | 0   | 659,545  |  |  |                                       | 659,545                                   | 0                                       | (31,785)                   |   | (31,785)                                 |
| RSVA - Power (Excluding Global Adjustment)                                   | 1588                                     | 0   | (9,674,452)  |  |  |                                       | (9,674,452)                               | 0                                       | (29,082)                   |   | (29,082)                                 |
| RSVA - Power (Global Adjustment Sub-account)                                 | 1588                                     | 0   | 11,037,436   |  |  |                                       | 11,037,436                                | 0                                       | 60,328                     |   | 60,328                                   |
| Recovery of Regulatory Asset Balances  | 1590                                     | 0   | 1,062  |  |  |                                       | 1,062                                     | 0                                       | (3,758)                    |   | (3,758)                                  |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595                                     | 0   |  |  |  | 0                                     | 0   | 0                                       |                            | 0   | 0  |
| Total  |  | 0   | 2,687,755  | (1,974,681)  | 0  | 0                                     | 713,074                                   | 0                                       | (66,507)                   | 0   | (66,507)                                 |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

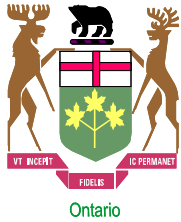
Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

**Deferral Variance - Continuity Schedule Final**

| Account Description  | Account Number | Opening Principal Amounts as of Jan-1-10 | Adjustments - Please explain | Principal Amounts to be disposed | Opening Interest Amounts as of Jan-1-10 | Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer | Adjustments - Please explain | Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 <sup>1</sup> | Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 <sup>1</sup> | Interest Amounts to be disposed |
|--|----------------|--|------------------------------|----------------------------------|---|---|------------------------------|--|--|---------------------------------|
|  |                | A  | B                            | C = A + B                        | D                                       | E   | F                            | G  | H  | I = D + E + F + G +H            |
| LV Variance Account  | 1550           | (842,475)                                |                              | (842,475)                        | (6,018)                                 |   |                              | (6,078)  | (2,465)  | (14,560)                        |
| RSVA - Wholesale Market Service Charge                                       | 1580           | (820,837)                                |                              | (820,837)                        | (35,259)                                |   | (5,921)                      | (2,402)  | (43,583)   |                                 |
| RSVA - Retail Transmission Network Charge                                    | 1584           | 352,795                                  |                              | 352,795                          | (20,933)                                |   | 2,545                        | 1,032  | (17,356)   |                                 |
| RSVA - Retail Transmission Connection Charge                                 | 1586           | 659,545                                  |                              | 659,545                          | (31,785)                                |   | 4,758                        | 1,930  | (25,097)   |                                 |
| RSVA - Power (Excluding Global Adjustment)                                   | 1588           | (9,674,452)                              |                              | (9,674,452)                      | (29,082)                                |   | (69,791)                     | (28,308)   | (127,181)  |                                 |
| RSVA - Power (Global Adjustment Sub-account)                                 |                | 11,037,436                               |                              | 11,037,436                       | 60,328                                  |   | 79,624                       | 32,296   | 172,248  |                                 |
| Recovery of Regulatory Asset Balances  | 1590           | 1,062                                    |                              | 1,062                            | (3,758)                                 |   | 8                            | 3  | (3,747)  |                                 |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595           | 0  |                              | 0                                | 0                                       |   | 0                            | 0  | 0  |                                 |
| <b>Total</b>   |                | <b>713,074</b>                           | <b>0</b>                     | <b>713,074</b>                   | <b>(66,507)</b>                         | <b>0</b>  | <b>0</b>                     | <b>5,144</b>   | <b>2,086</b>   | <b>(59,276)</b>                 |

Interest projected on December 31, 2009 closing principal balance.

| Month                        | Prescribed Rate | Monthly Interest | Month                     | Prescribed Rate | Monthly Interest |
|------------------------------|-----------------|------------------|---------------------------|-----------------|------------------|
| Sunday, January 31, 2010     | 0.55            | 0.0467           | Monday, January 31, 2011  | 0.89            | 0.0756           |
| Sunday, February 28, 2010    | 0.55            | 0.0422           | Monday, February 28, 2011 | 0.89            | 0.0683           |
| Wednesday, March 31, 2010    | 0.55            | 0.0467           | Thursday, March 31, 2011  | 0.89            | 0.0756           |
| Friday, April 30, 2010       | 0.55            | 0.0452           | Saturday, April 30, 2011  | 0.89            | 0.0732           |
| Monday, May 31, 2010         | 0.55            | 0.0467           | <b>Effective Rate</b>     |                 | <b>0.2926</b>    |
| Wednesday, June 30, 2010     | 0.55            | 0.0452           |                           |                 |                  |
| Saturday, July 31, 2010      | 0.89            | 0.0756           |                           |                 |                  |
| Tuesday, August 31, 2010     | 0.89            | 0.0756           |                           |                 |                  |
| Thursday, September 30, 2010 | 0.89            | 0.0732           |                           |                 |                  |
| Sunday, October 31, 2010     | 0.89            | 0.0756           |                           |                 |                  |
| Tuesday, November 30, 2010   | 0.89            | 0.0732           |                           |                 |                  |
| Friday, December 31, 2010    | 0.89            | 0.0756           |                           |                 |                  |
| <b>Effective Rate</b>        |                 | <b>0.7214</b>    |                           |                 |                  |



**Name of LDC:** Veridian Connections Inc. - \\  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Threshold Test

| Rate Class                                | Billed kWh<br>B |
|---|-----------------|
| Residential                               | 927,385,803     |
| General Service Less Than 50 kW           | 294,966,007     |
| General Service 50 to 2,999 kW            | 928,060,437     |
| General Service 3,000 to 4,999 kW - Inter | 32,196,539      |
| Large Use                                 | 166,636,438     |
| Unmetered Scattered Load                  | 5,413,534       |
| Sentinel Lighting                         | 846,470         |
| Street Lighting                           | 19,533,195      |
|   | #####           |
| Total Claim                               | 653,797         |
| Total Claim per kWh                       | 0.000275        |

E1.1 Threshold Test



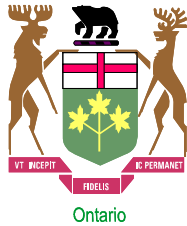
**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Cost Allocation - kWh

| Rate Class   | Billed kWh           | % kWh         |                   |                   |                |                |                     | Total                |
|--|----------------------|---------------|-------------------|-------------------|----------------|----------------|---------------------|----------------------|
|  |                      |               | 1550              | 1580              | 1584           | 1586           | 1588 <sup>1</sup>   |                      |
| Residential  | 927,385,803          | 39.0%         | (334,648 )        | (337,532 )        | 130,980        | 247,734        | (3,827,262 )        | (4,120,729 )         |
| General Service Less Than 50 kW                      | 294,966,007          | 12.4%         | (106,439 )        | (107,356 )        | 41,660         | 78,795         | (1,217,306 )        | (1,310,646 )         |
| General Service 50 to 2,999 kW                       | 928,060,437          | 39.1%         | (334,892 )        | (337,777 )        | 131,075        | 247,914        | (3,830,047 )        | (4,123,726 )         |
| General Service 3,000 to 4,999 kW - Intermediate Use | 32,196,539           | 1.4%          | (11,618 )         | (11,718 )         | 4,547          | 8,601          | (132,873 )          | (143,061 )           |
| Large Use  | 166,636,438          | 7.0%          | (60,131 )         | (60,649 )         | 23,535         | 44,514         | (687,698 )          | (740,429 )           |
| Unmetered Scattered Load                             | 5,413,534            | 0.2%          | (1,953 )          | (1,970 )          | 765            | 1,446          | (22,341 )           | (24,054 )            |
| Sentinel Lighting                                    | 846,470              | 0.0%          | (305 )            | (308 )            | 120            | 226            | (3,493 )            | (3,761 )             |
| Street Lighting                                      | 19,533,195           | 0.8%          | (7,049 )          | (7,109 )          | 2,759          | 5,218          | (80,612 )           | (86,793 )            |
|  | <u>2,375,038,423</u> | <u>100.0%</u> | <u>(857,035 )</u> | <u>(864,420 )</u> | <u>335,439</u> | <u>634,448</u> | <u>(9,801,633 )</u> | <u>(10,553,201 )</u> |

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Cost Allocation - Non-RPP kWh

| Rate Class   | Non-RPP kWh          | % kWh         | 1588 <sup>1</sup> |
|--|----------------------|---------------|-------------------|
| Residential  | 142,741,307          | 11.1%         | 1,249,720         |
| General Service Less Than 50 kW                      | 47,456,422           | 3.7%          | 415,487           |
| General Service 50 to 2,999 kW                       | 854,098,527          | 66.7%         | 7,477,750         |
| General Service 3,000 to 4,999 kW - Intermediate Use | 38,615,086           | 3.0%          | 338,080           |
| Large Use  | 197,443,564          | 15.4%         | 1,728,646         |
| Unmetered Scattered Load                             | 0                    | 0.0%          | 0                 |
| Sentinel Lighting                                    | 0                    | 0.0%          | 0                 |
| Street Lighting                                      | 0                    | 0.0%          | 0                 |
|  | <u>1,280,354,906</u> | <u>100.0%</u> | <u>11,209,683</u> |

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Tuesday, April 30, 2013

| Rate Class   | Vol Metric | Billed kWh           | Billed kW        | Accounts<br>Allocated by<br>kWh | Accounts<br>Allocated by<br>Non-RPP<br>kWh | Account 1590 | Account 1595 | Total                | Rate Rider kWh                    |
|--|------------|----------------------|------------------|---------------------------------|--|--------------|--------------|----------------------|-----------------------------------|
|  |            | A                    | B                | C                               | D  | E            | F            | G = C + D + E + F    | H = G / A (kWh) or H = G / B (kW) |
| Residential  | kWh        | 927,385,803          | 0                | (4,120,729 )                    | 0  | 0            | 0            | (4,120,729 )         | (0.00222)                         |
| General Service Less Than 50 kW                      | kWh        | 294,966,007          | 0                | (1,310,646 )                    | 0  | 0            | 0            | (1,310,646 )         | (0.00222)                         |
| General Service 50 to 2,999 kW                       | kW         | 928,060,437          | 2,408,247        | (4,123,726 )                    | 0  | 0            | 0            | (4,123,726 )         | (0.85617)                         |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | 32,196,539           | 86,111           | (143,061 )                      | 0  | 0            | 0            | (143,061 )           | (0.83068)                         |
| Large Use  | kW         | 166,636,438          | 311,685          | (740,429 )                      | 0  | 0            | 0            | (740,429 )           | (1.18778)                         |
| Unmetered Scattered Load                             | kWh        | 5,413,534            | 0                | (24,054 )                       | 0  | 0            | 0            | (24,054 )            | (0.00222)                         |
| Sentinel Lighting                                    | kW         | 846,470              | 2,353            | (3,761 )                        | 0  | 0            | 0            | (3,761 )             | (0.79923)                         |
| Street Lighting                                      | kW         | 19,533,195           | 54,601           | (86,793 )                       | 0  | 0            | 0            | (86,793 )            | (0.79480)                         |
|  |            | <u>2,375,038,423</u> | <u>2,862,997</u> | <u>(10,553,201 )</u>            | <u>0</u>                                   | <u>0</u>     | <u>0</u>     | <u>(10,553,201 )</u> |                                   |
|  |            |                      |                  |                                 |  | 2,685        |              |                      |                                   |

Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011

## Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Tuesday, April 30, 2013

| Rate Class            | Vol Metric | Non-RPP kWh   | Accounts Allocated by Non-RPP kWh | Rate Rider kWh  |
|-----------------------|------------|---------------|-----------------------------------|---|
| All Non-RPP Customers | kWh        | 1,280,354,906 | 11,209,683                        | 0.00438   |
|                       |            |               |                                   | Enter the above value onto Sheet "XXX" of the 2011 OEB IRM Rate Generator |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Request for Clearance of Deferral and Variance Accounts

| Account Description   | Account Number | Principal Amounts | Interest Amounts | Total Claim  |
|---|----------------|-------------------|------------------|--------------|
|   |                | A                 | B                | C = A + B    |
| LV Variance Account   | 1550           | 842,475           | 14,560           | 857,035      |
| RSVA - Wholesale Market Service Charge                                    | 1580           | 820,837           | 43,583           | 864,420      |
| RSVA - Retail Transmission Network Charge                                 | 1584           | (352,795)         | 17,356           | (335,439)    |
| RSVA - Retail Transmission Connection Charge                              | 1586           | (659,545)         | 25,097           | (634,448)    |
| RSVA - Power (Excluding Global Adjustment)                                | 1588           | 9,674,452         | 127,181          | 9,801,633    |
| RSVA - Power (Global Adjustment Sub-account)                              | 1588           | (11,037,436)      | (172,248)        | (11,209,683) |
| Recovery of Regulatory Asset Balances                                     | 1590           | (1,062)           | 3,747            | 2,685        |
| Balance of Disposition and recovery of Regulatory Balances Account (2008) | 1595           | 0                 | 0                | 0            |
| Disposition and recovery of Regulatory Balances Account                   | 1595           | 713,074           | (59,276)         | 653,797      |
| Total   |                | 0                 | 0                | 0            |

**Attachment G – VCI-Gravenhurst-2011 Deferral and  
Variance Account Workform**



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## LDC Information

|  |   |
|--|---|
| <b>Applicant Name</b>  | Veridian Connections Inc. - Gravenhurst |
| <b>OEB Application Number</b>                                  | EB-2010-0117                            |
| <b>LDC Licence Number</b>                                      | ED-2002-0503                            |
| <b>Applied for Effective Date</b>                              | May 1, 2011                             |
| <b>Last COS Re-based Year</b>                                  | 2010                                    |
| <b>Last COS OEB Application Number</b>                         | EB-2009-0140                            |
| <b>Billing Determinants</b>                                    | 2010 COS Forecast                       |
| <b>Global Adjustment Elections</b>                             |   |
| <b>Global Adjustment Recovery Separate Distribution Charge</b> | Yes                                     |
| <b>Global Adjustment Recovery as Electricity Component</b>     | Yes                                     |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

| Sheet Name                                      | Purpose of Sheet   |
|---|--|
| <a href="#">A1.1 LDC Information</a>            | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>          | Table of Contents  |
| <a href="#">A3.1 Sheet Selection</a>            | Set up worksheets for data input   |
| <a href="#">B1.3 Rate Class And Bill Det</a>    | Rate Class and 2008 Billing Determinants                                       |
| <a href="#">C1.3 2010 Transfer to 1595 COS</a>  | 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS    |
| <a href="#">D1.5 Def Var - Cont Sch 2009</a>    | Deferral Variance - Continuity Schedule 2009                                   |
| <a href="#">D1.6 Def Var - Con Sch Final</a>    | Deferral Variance - Continuity Schedule Final                                  |
| <a href="#">E1.1 Threshold Test</a>             | Threshold Test   |
| <a href="#">F1.1 Cost Allocation kWh</a>        | Cost Allocation - kWh  |
| <a href="#">F1.2 Cost Allocation Non-RPPkWh</a> | Cost Allocation - Non-RPP kWh  |
| <a href="#">G1.1a Calculation Rate Rider</a>    | Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment |
| <a href="#">G1.1c Energy Glob Adj Rt Rider</a>  | Calculation of Electricity Component Global Adjustment Rate Rider              |
| <a href="#">G1.2 Request for Clearance</a>      | Request for Clearance of Deferral and Variance Accounts                        |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
File Number: EB-2010-0117  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## Sheet Selection - Show / Hide

| Sheet                          | Show / Hide | Purpose of Sheet  |
|--------------------------------|-------------|---|
| B1.1 2006 Reg Assets           | Hide        | To be used by distributor that has not previously disposed Deferral / Variance Accounts           |
| B1.2 2006 Reg Ass Prop Shr     | Hide        | To be used by distributor that has not previously disposed Deferral / Variance Accounts           |
| C1.0 2006 Reg Asset Recovery   | Hide        | To be used by distributor that has not previously disposed Deferral / Variance Accounts           |
| C1.1 2008 Transfer to 1595 COS | Hide        | To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS                |
| C1.2 2009 Transfer to 1595 COS | Hide        | To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS                |
| C1.3 2010 Transfer to 1595 COS | Show        | To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS                |
| C1.4 2010 Transfer to 1595 IRM | Hide        | To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM                |
| D1.1 Def Var - Cont Sch 2005   | Hide        | To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts      |
| D1.2 Def Var - Cont Sch 2006   | Hide        | To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts      |
| D1.3 Def Var - Cont Sch 2007   | Hide        | To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts      |
| D1.4 Def Var - Cont Sch 2008   | Hide        | To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts      |
| F1.3 Cost Allocation 1590      | Hide        | To be used by distributor that has not previously disposed of residual 1590 Account               |
| F1.4 Cost Allocation 1595      | Hide        | To be used by a 2008 COS distributor that is clearing its one year Deferral /Variance disposition |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class and Billing Determinants

### 2010 COS Forecast

| Rate Group | Rate Class                      | Fixed Metric | Vol Metric | Metered kWh | Metered kW | Billed kWh for Non-RPP customers |
|------------|---------------------------------|--------------|------------|-------------|------------|----------------------------------|
| RES        | Residential Urban Year-Round    | Customer     | kWh        | 27,397,075  |            | 6,313,180                        |
| RES        | Residential Suburban Year Round | Customer     | kWh        | 9,458,013   |            | 28,001                           |
| RES        | Residential Suburban Seasonal   | Customer     | kWh        | 9,730,721   |            | 122,461                          |
| GSLT50     | General Service Less Than 50 kW | Customer     | kWh        | 14,769,007  |            | 2,227,712                        |
| GSGT50     | General Service 50 to 4,999 kW  | Customer     | kW         | 28,668,436  | 68,687     | 26,616,946                       |
| Sen        | Sentinel Lighting               | Connection   | kW         | 43,727      | 127        | 0                                |
| SL         | Street Lighting                 | Connection   | kW         | 598,709     | 1,664      | 0                                |
| EMB        | Embedded Distributor            | Connection   | kW         |             |            | 18,746,834                       |
| NA         | Rate Class 9                    | NA           | NA         |             |            |                                  |
| NA         | Rate Class 10                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 11                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 12                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 13                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 14                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 15                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 16                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 17                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 18                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 19                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 20                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 21                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 22                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 23                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 24                   | NA           | NA         |             |            |                                  |
| NA         | Rate Class 25                   | NA           | NA         |             |            |                                  |
|            |                                 |              |            |             |            | <b>54,055,134</b>                |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0140

Disposition Recovery Sunset Date

April 30, 2014

| Account Description   | Account Number | Principal Amounts | Interest Amount  | Total Balance       |
|---|----------------|-------------------|------------------|---------------------|
| <b>Group 1 Accounts</b>   |                |                   |                  |                     |
| LV Variance Account   | 1550           | 245,575.00        | 13,071.00        | 258,646.00          |
| RSVA - Wholesale Market Service Charge  | 1580           | (197,593.00)      | (9,327.00)       | (206,920.00)        |
| RSVA - Retail Transmission Network Charge                                     | 1584           | (64,836.00)       | (19,812.00)      | (84,648.00)         |
| RSVA - Retail Transmission Connection Charge                                  | 1586           | (71,504.00)       | (12,717.00)      | (84,221.00)         |
| RSVA - Power (Excluding Global Adjustment)                                    | 1588           | 1,078,492.00      | 56,961.00        | 1,135,453.00        |
| RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider | 1588           | 0.00              | 0.00             | 0.00                |
| Recovery of Regulatory Asset Balances   | 1590           | (25,741.00)       | 49,367.00        | 23,626.00           |
| <b>Sub-Total - Group 1 Accounts</b>   |                | <b>964,393.00</b> | <b>77,543.00</b> | <b>1,041,936.00</b> |
| <b>Group 2 Accounts</b>   |                |                   |                  |                     |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments                  | 1508           | 47,796.00         | 7,276.00         | 55,072.00           |
| Other Regulatory Assets - Sub-Account - Pension Contributions                 | 1508           | 0.00              | 0.00             | 0.00                |
| Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs          | 1508           | 0.00              | 0.00             | 0.00                |
| Other Regulatory Assets - Sub-Account - Other                                 | 1508           | 0.00              | 0.00             | 0.00                |
| Other Regulatory Assets - Sub-Account - Other                                 | 1508           | 0.00              | 0.00             | 0.00                |
| Retail Cost Variance Account - Retail   | 1518           | (15,624.00)       | (247.00)         | (15,871.00)         |
| Retail Cost Variance Account - STR  | 1548           | 9,029.00          | 353.00           | 9,382.00            |
| Misc. Deferred Debits   | 1525           | 883.00            | 57.00            | 940.00              |

|   |      |                  |                 |                  |
|---|------|------------------|-----------------|------------------|
| Renewable Connection Capital Deferral Account   | 1531 | 0.00             | 0.00            | 0.00             |
| Renewable Connection OM&A Deferral Account  | 1532 | 0.00             | 0.00            | 0.00             |
| Smart Grid Capital Deferral Account   | 1534 | 0.00             | 0.00            | 0.00             |
| Smart Grid OM&A Deferral Account  | 1535 | 0.00             | 0.00            | 0.00             |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital              | 1555 | 0.00             | 0.00            | 0.00             |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries           | 1555 | 0.00             | 0.00            | 0.00             |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs | 1555 | 0.00             | 0.00            | 0.00             |
| Smart Meter OM&A Variance   | 1556 | 0.00             | 0.00            | 0.00             |
| Conservation and Demand Management Expenditures and Recoveries                        | 1565 | 0.00             | 0.00            | 0.00             |
| CDM Contra  | 1566 | 0.00             | 0.00            | 0.00             |
| Qualifying Transition Costs   | 1570 | 0.00             | 0.00            | 0.00             |
| Pre-Market Opening Energy Variances Total   | 1571 | 0.00             | 0.00            | 0.00             |
| Extra-Ordinary Event Costs  | 1572 | 0.00             | 0.00            | 0.00             |
| Deferred Rate Impact Amounts  | 1574 | 0.00             | 0.00            | 0.00             |
| RSVA - One-time Wholesale Market Service  | 1582 | 5,125.00         | 839.00          | 5,964.00         |
| Other Deferred Credits  | 2425 | 0.00             | 0.00            | 0.00             |
| <b>Sub-Total - Group 2 Accounts</b>   |      | <b>47,209.00</b> | <b>8,278.00</b> | <b>55,487.00</b> |
| Disposition and recovery of Regulatory Balances Account                               | 1595 | (1,011,602.00)   | (85,821.00)     | (1,097,423.00)   |
| <b>Rate Rider Recovery</b>  |      |                  |                 |                  |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010                           | 1595 | 168,600.33       | 14,303.50       | 182,903.83       |
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011                           | 1595 | 252,900.50       | 21,455.25       | 274,355.75       |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012                           | 1595 | 252,900.50       | 21,455.25       | 274,355.75       |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013                           | 1595 | 252,900.50       | 21,455.25       | 274,355.75       |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014                           | 1595 | 84,300.17        | 7,151.75        | 91,451.92        |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015                           | 1595 | 0.00             | 0.00            | 0.00             |
| Balance of Disposition and recovery of Regulatory Balances Account                    | 1595 | 0.00             | 0.00            | 0.00             |

| <b>Global Adjustment as a separate Rate Rider</b>                         | <b>Account Number</b> | <b>Principal Amounts</b> | <b>Interest Amount</b> | <b>Total Balance</b> |
|---|-----------------------|--------------------------|------------------------|----------------------|
| RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider | 1588                  | 65,005.00                | 4,348.00               | 69,353.00            |
| Disposition and recovery of Regulatory Balances Account                   | 1595                  | (65,005.00)              | (4,348.00)             | (69,353.00)          |
| <b>Rate Rider Recovery</b>  |                       |                          |                        |                      |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010               | 1595                  | 21,668.33                | 1,449.33               | 23,117.67            |

|  |      |           |          |           |
|--|------|-----------|----------|-----------|
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011        | 1595 | 32,502.50 | 2,174.00 | 34,676.50 |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012        | 1595 | 10,834.17 | 724.67   | 11,558.83 |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013        | 1595 | 0.00      | 0.00     | 0.00      |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014        | 1595 | 0.00      | 0.00     | 0.00      |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015        | 1595 | 0.00      | 0.00     | 0.00      |
| Balance of Disposition and recovery of Regulatory Balances Account | 1595 | (0.00 )   | (0.00 )  | (0.00 )   |















Sunset Date  
April 30, 2011

April 30, 2012  
April 30, 2013  
April 30, 2014  
April 30, 2015



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

**Deferral Variance - Continuity Schedule 2009**

| Account Description  | Account Number | Opening Principal Amounts as of Jan-1-09 | Transactions (additions) during 2009, excluding interest and adjustments <sup>1</sup> | Transactions (reductions) during 2009, excluding interest and adjustments <sup>1</sup> | Adjustments during 2009 - instructed by Board <sup>2</sup> | Adjustments during 2009 - other <sup>3</sup> | Transfer Residual Amount of USoA 1595 | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec31-09 | Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) | Closing Interest Amounts as of Dec-31-09 |
|--|----------------|--|---|--|--|--|---------------------------------------|---|---|----------------------------|---|--|
| LV Variance Account  | 1550           | 0  | 192,067   | (234,996)  |  |  |                                       | (42,929)                                  | 0                                       | 1,206                      |   | 1,206                                    |
| RSVA - Wholesale Market Service Charge                                       | 1580           | 0  | (32,385)  |  |  |  |                                       | (32,385)                                  | 0                                       | (1,235)                    |   | (1,235)                                  |
| RSVA - Retail Transmission Network Charge                                    | 1584           | 0  | 24,662  |  |  |  |                                       | 24,662                                    | 0                                       | (493)                      |   | (493)                                    |
| RSVA - Retail Transmission Connection Charge                                 | 1586           | 0  | (1,058)   |  |  |  |                                       | (1,058)                                   | 0                                       | (625)                      |   | (625)                                    |
| RSVA - Power (Excluding Global Adjustment)                                   | 1588           | 0  | (346,241)   |  |  |  |                                       | (346,241)                                 | 0                                       | 3,211                      |   | 3,211                                    |
| RSVA - Power (Global Adjustment Sub-account)                                 | 1588           | 0  | 261,313   |  |  |  |                                       | 261,313                                   | 0                                       | 1,038                      |   | 1,038                                    |
| Recovery of Regulatory Asset Balances  | 1590           | 0  | 0   |  |  |  |                                       | 0   | 0                                       | (572)                      |   | (572)                                    |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595           | 0  |   |  |  |  | 0                                     | 0   | 0                                       |                            | 0   | 0  |
| <b>Total</b>   |                | <b>0</b>                                 | <b>98,359</b>   | <b>(234,996)</b>   | <b>0</b>   | <b>0</b>                                     | <b>0</b>                              | <b>(136,637)</b>                          | <b>0</b>                                | <b>2,530</b>               | <b>0</b>  | <b>2,530</b>                             |

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

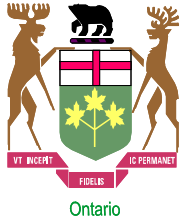
Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

**Deferral Variance - Continuity Schedule Final**

| Account Description  | Account Number | Opening Principal Amounts as of Jan-1-10<br>A | Adjustments - Please explain<br>B | Principal Amounts to be disposed<br>C = A + B | Opening Interest Amounts as of Jan-1-10<br>D | Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer<br>E | Adjustments - Please explain<br>F | Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010<br>G | Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011<br>H | Interest Amounts to be disposed<br>I = D + E + F + G + H |
|--|----------------|---|-----------------------------------|---|--|--|-----------------------------------|--|--|--|
| LV Variance Account  | 1550           | (42,929)                                      |                                   | (42,929)                                      | 1,206  |  |                                   | (310)  | (126)  | 771  |
| RSVA - Wholesale Market Service Charge                                       | 1580           | (32,385)                                      |                                   | (32,385)                                      | (1,235)                                      |  |                                   | (234)  | (95)   | (1,563)  |
| RSVA - Retail Transmission Network Charge                                    | 1584           | 24,662  |                                   | 24,662  | (493)  |  |                                   | 178  | 72   | (243)  |
| RSVA - Retail Transmission Connection Charge                                 | 1586           | (1,058)                                       |                                   | (1,058)                                       | (625)  |  |                                   | (8)  | (3)  | (636)  |
| RSVA - Power (Excluding Global Adjustment)                                   | 1588           | (346,241)                                     |                                   | (346,241)                                     | 3,211  |  |                                   | (2,498)  | (1,013)  | (300)  |
| RSVA - Power (Global Adjustment Sub-account)                                 |                | 261,313                                       |                                   | 261,313                                       | 1,038  |  |                                   | 1,885  | 765  | 3,688  |
| Recovery of Regulatory Asset Balances  | 1590           | 0   |                                   | 0   | (572)  |  |                                   | 0  | 0  | (572)  |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595           | 0   |                                   | 0   | 0  |  |                                   | 0  | 0  | 0  |
| <b>Total</b>   |                | <b>(136,637)</b>                              | <b>0</b>                          | <b>(136,637)</b>                              | <b>2,530</b>                                 | <b>0</b>   | <b>0</b>                          | <b>(986)</b>   | <b>(400)</b>   | <b>1,145</b>   |

Interest projected on December 31, 2009 closing principal balance.

| Month                        | Prescribed Rate | Monthly Interest | Month                     | Prescribed Rate | Monthly Interest |
|------------------------------|-----------------|------------------|---------------------------|-----------------|------------------|
| Sunday, January 31, 2010     | 0.55            | 0.0467           | Monday, January 31, 2011  | 0.89            | 0.0756           |
| Sunday, February 28, 2010    | 0.55            | 0.0422           | Monday, February 28, 2011 | 0.89            | 0.0683           |
| Wednesday, March 31, 2010    | 0.55            | 0.0467           | Thursday, March 31, 2011  | 0.89            | 0.0756           |
| Friday, April 30, 2010       | 0.55            | 0.0452           | Saturday, April 30, 2011  | 0.89            | 0.0732           |
| Monday, May 31, 2010         | 0.55            | 0.0467           | <b>Effective Rate</b>     |                 | <b>0.2926</b>    |
| Wednesday, June 30, 2010     | 0.55            | 0.0452           |                           |                 |                  |
| Saturday, July 31, 2010      | 0.89            | 0.0756           |                           |                 |                  |
| Tuesday, August 31, 2010     | 0.89            | 0.0756           |                           |                 |                  |
| Thursday, September 30, 2010 | 0.89            | 0.0732           |                           |                 |                  |
| Sunday, October 31, 2010     | 0.89            | 0.0756           |                           |                 |                  |
| Tuesday, November 30, 2010   | 0.89            | 0.0732           |                           |                 |                  |
| Friday, December 31, 2010    | 0.89            | 0.0756           |                           |                 |                  |
| <b>Effective Rate</b>        |                 | <b>0.7214</b>    |                           |                 |                  |



**Name of LDC:** Veridian Connections Inc. - (
   
**File Number:** EB-2010-0117
   
**Effective Date:** Sunday, May 01, 2011
   
**Version :** 1.0

## Threshold Test

| Rate Class                      | Billed kWh<br>B   |
|---------------------------------|-------------------|
| Residential Urban Year-Round    | 27,397,075        |
| Residential Suburban Year Round | 9,458,013         |
| Residential Suburban Seasonal   | 9,730,721         |
| General Service Less Than 50 kW | 14,769,007        |
| General Service 50 to 4,999 kW  | 28,668,436        |
| Sentinel Lighting               | 43,727            |
| Street Lighting                 | 598,709           |
| Embedded Distributor            | 0                 |
|                                 | <u>90,665,688</u> |
| Total Claim                     | (135,493 )        |
| Total Claim per kWh             | - 0.001494        |

E1.1 Threshold Test



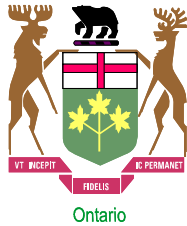
**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

### Cost Allocation - kWh

| Rate Class                      | Billed kWh        | % kWh         | 1550             | 1580             | 1584          | 1586            | 1588 <sup>1</sup> | Total             |
|---------------------------------|-------------------|---------------|------------------|------------------|---------------|-----------------|-------------------|-------------------|
| Residential Urban Year-Round    | 27,397,075        | 30.2%         | (12,739 )        | (10,258 )        | 7,379         | (512 )          | (104,717 )        | (120,847 )        |
| Residential Suburban Year Round | 9,458,013         | 10.4%         | (4,398 )         | (3,541 )         | 2,547         | (177 )          | (36,150 )         | (41,719 )         |
| Residential Suburban Seasonal   | 9,730,721         | 10.7%         | (4,525 )         | (3,644 )         | 2,621         | (182 )          | (37,193 )         | (42,922 )         |
| General Service Less Than 50 kW | 14,769,007        | 16.3%         | (6,867 )         | (5,530 )         | 3,978         | (276 )          | (56,450 )         | (65,145 )         |
| General Service 50 to 4,999 kW  | 28,668,436        | 31.6%         | (13,330 )        | (10,735 )        | 7,721         | (536 )          | (109,576 )        | (126,455 )        |
| Sentinel Lighting               | 43,727            | 0.0%          | (20 )            | (16 )            | 12            | (1 )            | (167 )            | (193 )            |
| Street Lighting                 | 598,709           | 0.7%          | (278 )           | (224 )           | 161           | (11 )           | (2,288 )          | (2,641 )          |
| Embedded Distributor            | 0                 | 0.0%          | 0                | 0                | 0             | 0               | 0                 | 0                 |
|                                 | <u>90,665,688</u> | <u>100.0%</u> | <u>(42,158 )</u> | <u>(33,949 )</u> | <u>24,419</u> | <u>(1,694 )</u> | <u>(346,541 )</u> | <u>(399,922 )</u> |

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Cost Allocation - Non-RPP kWh

| Rate Class                      | Non-RPP kWh       | % kWh         | 1588 <sup>1</sup> |
|---------------------------------|-------------------|---------------|-------------------|
| Residential Urban Year-Round    | 6,313,180         | 11.7%         | 30,950            |
| Residential Suburban Year Round | 28,001            | 0.1%          | 137               |
| Residential Suburban Seasonal   | 122,461           | 0.2%          | 600               |
| General Service Less Than 50 kW | 2,227,712         | 4.1%          | 10,921            |
| General Service 50 to 4,999 kW  | 26,616,946        | 49.2%         | 130,488           |
| Sentinel Lighting               | 0                 | 0.0%          | 0                 |
| Street Lighting                 | 0                 | 0.0%          | 0                 |
| Embedded Distributor            | 18,746,834        | 34.7%         | 91,905            |
|                                 | <u>54,055,134</u> | <u>100.0%</u> | <u>265,001</u>    |

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.0

### Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Tuesday, April 30, 2013

| Rate Class                      | Vol Metric | Billed kWh        | Billed kW     | Accounts Allocated by kWh | Accounts Allocated by Non-RPP kWh | Account 1590 | Account 1595 | Total             | Rate Rider kWh                    |
|---------------------------------|------------|-------------------|---------------|---------------------------|-----------------------------------|--------------|--------------|-------------------|-----------------------------------|
|                                 |            | A                 | B             | C                         | D                                 | E            | F            | G = C + D + E + F | H = G / A (kWh) or H = G / B (kW) |
| Residential Urban Year-Round    | kWh        | 27,397,075        | 0             | (120,847)                 | 0                                 | 0            | 0            | (120,847)         | (0.00221)                         |
| Residential Suburban Year Round | kWh        | 9,458,013         | 0             | (41,719)                  | 0                                 | 0            | 0            | (41,719)          | (0.00221)                         |
| Residential Suburban Seasonal   | kWh        | 9,730,721         | 0             | (42,922)                  | 0                                 | 0            | 0            | (42,922)          | (0.00221)                         |
| General Service Less Than 50 kW | kWh        | 14,769,007        | 0             | (65,145)                  | 0                                 | 0            | 0            | (65,145)          | (0.00221)                         |
| General Service 50 to 4,999 kW  | kW         | 28,668,436        | 68,687        | (126,455)                 | 0                                 | 0            | 0            | (126,455)         | (0.92052)                         |
| Sentinel Lighting               | kW         | 43,727            | 127           | (193)                     | 0                                 | 0            | 0            | (193)             | (0.75936)                         |
| Street Lighting                 | kW         | 598,709           | 1,664         | (2,641)                   | 0                                 | 0            | 0            | (2,641)           | (0.79353)                         |
| Embedded Distributor            | kW         | 0                 | 0             | 0                         | 0                                 | 0            | 0            | 0                 | 0.00000                           |
|                                 |            | <u>90,665,688</u> | <u>70,478</u> | <u>(399,922)</u>          | <u>0</u>                          | <u>0</u>     | <u>0</u>     | <u>(399,922)</u>  |                                   |
|                                 |            |                   |               | -                         |                                   | 572          | -            |                   |                                   |

Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011

## Calculation of Electricity Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

Two

Rate Rider Effective To Date

Tuesday, April 30, 2013

| Rate Class            | Vol Metric | Non-RPP kWh | Accounts Allocated by Non-RPP kWh | Rate Rider kWh  |
|-----------------------|------------|-------------|-----------------------------------|---|
| All Non-RPP Customers | kWh        | 54,055,134  | 265,001                           | 0.00245   |
|                       |            |             |                                   | Enter the above value onto Sheet "XXX" of the 2011 OEB IRM Rate Generator |

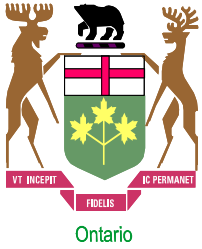


**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Request for Clearance of Deferral and Variance Accounts

| Account Description   | Account Number | Principal Amounts | Interest Amounts | Total Claim |
|---|----------------|-------------------|------------------|-------------|
|   |                | A                 | B                | C = A + B   |
| LV Variance Account   | 1550           | 42,929            | (771 )           | 42,158      |
| RSVA - Wholesale Market Service Charge                                    | 1580           | 32,385            | 1,563            | 33,949      |
| RSVA - Retail Transmission Network Charge                                 | 1584           | (24,662 )         | 243              | (24,419 )   |
| RSVA - Retail Transmission Connection Charge                              | 1586           | 1,058             | 636              | 1,694       |
| RSVA - Power (Excluding Global Adjustment)                                | 1588           | 346,241           | 300              | 346,541     |
| RSVA - Power (Global Adjustment Sub-account)                              | 1588           | (261,313 )        | (3,688 )         | (265,001 )  |
| Recovery of Regulatory Asset Balances                                     | 1590           | 0                 | 572              | 572         |
| Balance of Disposition and recovery of Regulatory Balances Account (2008) | 1595           | 0                 | 0                | 0           |
| Disposition and recovery of Regulatory Balances Account                   | 1595           | (136,637 )        | 1,145            | (135,493 )  |
| Total   |                | 0                 | 0                | 0           |

**Attachment H – VCI-Main-2011 RTSR Adjustment  
Workform**



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: EB-2010-0117  
Version : 1.0

## LDC Information

|                               |                                      |
|-------------------------------|--------------------------------------|
| <b>Applicant Name</b>         | Veridian Connections Inc. - Veridian |
| <b>OEB Application Number</b> | EB-2010-0117                         |
| <b>LDC Licence Number</b>     | ED-2002-0503                         |
| <b>Application Type</b>       | IRM3                                 |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Version :** 1.0

## Table of Contents

| Sheet Name                                      | Purpose of Sheet   |
|---|--|
| <a href="#">A1.1 LDC Information</a>            | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>          | Table of Contents  |
| <a href="#">B1.1 Rate Class And RTSR Rates</a>  | Enter Rate Class And RTSR Rates  |
| <a href="#">B1.2 Dist Billing Determinants</a>  | Enter Distributor Billing Determinants   |
| <a href="#">B1.3 UTR's and Sub-Transmission</a> | Current and Forecasted UTR's and Hydro One Sub-Transmission Rates                  |
| <a href="#">C1.1 Historical Wholesale</a>       | Enter Historical Wholesale Transmission  |
| <a href="#">C1.2 Current Wholesale</a>          | Calculates Current Wholesale Transmission  |
| <a href="#">C1.3 Forecast Wholesale</a>         | Calculates Forecast Wholesale Transmission   |
| <a href="#">D1.1 Adj Network to Curr Whsl</a>   | Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale     |
| <a href="#">D1.2 Adj Conn to Curr Whsl</a>      | Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale  |
| <a href="#">E1.1 Adj Network to Fcst Whsl</a>   | Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale    |
| <a href="#">E1.2 Adj Conn to Fcst Whsl</a>      | Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale |
| <a href="#">F1.1 IRM RTSR Adj - Network</a>     | Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator        |
| <a href="#">F1.2 IRM RTSR Adj - Connection</a>  | Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator     |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class   | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|--|------------|----------------|-------------------|
| RES        | Residential  | kWh        | 0.0047         | 0.0033            |
| GSLT50     | General Service Less Than 50 kW                      | kWh        | 0.0043         | 0.0030            |
| GSGT50     | General Service 50 to 2,999 kW                       | kW         | 2.0883         | 1.4423            |
| GSGT50     | General Service 3,000 to 4,999 kW - Intermediate Use | kW         | 2.2916         | 1.5874            |
| LU         | Large Use  | kW         | 2.2916         | 1.5874            |
| USL        | Unmetered Scattered Load                             | kWh        | 0.0043         | 0.0030            |
| Sen        | Sentinel Lighting                                    | kW         | 1.2936         | 0.8946            |
| SL         | Street Lighting                                      | kW         | 1.3659         | 0.9426            |
| NA         | Rate Class 9   | NA         |                |                   |
| NA         | Rate Class 10  | NA         |                |                   |
| NA         | Rate Class 11  | NA         |                |                   |
| NA         | Rate Class 12  | NA         |                |                   |
| NA         | Rate Class 13  | NA         |                |                   |
| NA         | Rate Class 14  | NA         |                |                   |
| NA         | Rate Class 15  | NA         |                |                   |
| NA         | Rate Class 16  | NA         |                |                   |
| NA         | Rate Class 17  | NA         |                |                   |
| NA         | Rate Class 18  | NA         |                |                   |
| NA         | Rate Class 19  | NA         |                |                   |
| NA         | Rate Class 20  | NA         |                |                   |
| NA         | Rate Class 21  | NA         |                |                   |
| NA         | Rate Class 22  | NA         |                |                   |
| NA         | Rate Class 23  | NA         |                |                   |
| NA         | Rate Class 24  | NA         |                |                   |
| NA         | Rate Class 25  | NA         |                |                   |





Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh

Loss Adjusted Metered kW

| Rate Class   | Vol Metric | Metered kWh<br>A     | Metered kW<br>B  | Applicable<br>Loss Factor<br>C | Load Factor<br>D = A / (B * 730) |
|--|------------|----------------------|------------------|--------------------------------|----------------------------------|
| Residential  | kWh        | 895,633,594          | 0                | 1.0549                         |                                  |
| General Service Less Than 50 kW                      | kWh        | 287,089,314          | 0                | 1.0549                         |                                  |
| General Service 50 to 2,999 kW                       | kW         | 926,658,737          | 2,294,788        | 1.0549                         | 55.35%                           |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | 30,205,301           | 91,017           | 1.0549                         | 45.49%                           |
| Large Use  | kW         | 195,617,726          | 358,799          | 1.0145                         | 74.73%                           |
| Unmetered Scattered Load                             | kWh        | 5,832,532            | 0                | 1.0549                         |                                  |
| Sentinel Lighting                                    | kW         | 812,525              | 2,257            | 1.0549                         | 49.34%                           |
| Street Lighting                                      | kW         | 19,168,966           | 53,375           | 1.0549                         | 49.22%                           |
| <b>Total</b>   |            | <b>2,361,018,695</b> | <b>2,800,236</b> |                                |                                  |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

## Uniform Transmission and Hydro One Sub-Transmission Rates

### Uniform Transmission Rates

| Rate Description                       | Vol Metric | Effective January 1, 2009 | Effective July 1, 2009 | Effective January 1, 2010 | Effective January 1, 2011 |
|--|------------|---------------------------|------------------------|---------------------------|---------------------------|
|  |            | Rate                      | Rate                   | Rate                      | Rate                      |
| Network Service Rate                   | kW         | \$ 2.57                   | \$ 2.66                | \$ 2.97                   | \$ 2.97                   |
| Line Connection Service Rate           | kW         | \$ 0.70                   | \$ 0.70                | \$ 0.73                   | \$ 0.73                   |
| Transformation Connection Service Rate | kW         | \$ 1.62                   | \$ 1.57                | \$ 1.71                   | \$ 1.71                   |

### Hydro One Sub-Transmission Rates

| Rate Description                                     | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
|  |            | Rate                  | Rate                  | Rate                  | Rate                  |
| Network Service Rate                                 | kW         | \$ 2.01               | \$ 2.24               | \$ 2.65               | \$ 2.65               |
| Line Connection Service Rate                         | kW         | \$ 0.50               | \$ 0.60               | \$ 0.64               | \$ 0.64               |
| Transformation Connection Service Rate               | kW         | \$ 1.38               | \$ 1.39               | \$ 1.50               | \$ 1.50               |
| Both Line and Transformation Connection Service Rate | kW         | \$ 1.88               | \$ 1.99               | \$ 2.14               | \$ 2.14               |

### Hydro One Sub-Transmission Rate Rider 6A

| Rate Description   | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
|  |            | Rate                  | Rate                  | Rate                  | Rate                  |
| RSVA Transmission network – 4714 – which affects 1584    | kW         | \$ -                  | \$ -                  | \$ 0.0470             | \$ 0.0470             |
| RSVA Transmission connection – 4716 – which affects 1586 | kW         | \$ -                  | \$ -                  | -\$ 0.0250            | -\$ 0.0250            |
| RSVA LV – 4750 – which affects 1550                      | kW         | \$ -                  | \$ -                  | \$ 0.0580             | \$ 0.0580             |
| RARA 1 – 2252 – which affects 1590                       | kW         | \$ -                  | \$ -                  | -\$ 0.0750            | -\$ 0.0750            |
| Hydro One Sub-Transmission Rate Rider 6A                 | kW         | \$ -                  | \$ -                  | \$ 0.0050             | \$ 0.0050             |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

| Month        | Network          |               |                     | Line Connection |               |                   | Transformation Connection |               |                    | Total Line         |
|--------------|------------------|---------------|---------------------|-----------------|---------------|-------------------|---------------------------|---------------|--------------------|--------------------|
|              | Billed           | Rate          | Amount              | Billed          | Rate          | Amount            | Billed                    | Rate          | Amount             | Amount             |
| January      | 205,246          | \$2.57        | \$ 527,482          | 24,009          | \$0.70        | \$ 16,806         | 210,941                   | \$1.62        | \$ 341,724         | \$ 358,531         |
| February     | 196,029          | \$2.57        | \$ 503,795          | 20,538          | \$0.70        | \$ 14,377         | 200,293                   | \$1.62        | \$ 324,475         | \$ 338,851         |
| March        | 209,710          | \$2.57        | \$ 538,955          | 39,961          | \$0.70        | \$ 27,973         | 218,140                   | \$1.62        | \$ 353,387         | \$ 381,360         |
| April        | 188,279          | \$2.57        | \$ 483,877          | 44,131          | \$0.70        | \$ 30,892         | 199,810                   | \$1.62        | \$ 323,692         | \$ 354,584         |
| May          | 164,741          | \$2.57        | \$ 423,384          | 33,051          | \$0.70        | \$ 23,136         | 173,941                   | \$1.62        | \$ 281,784         | \$ 304,920         |
| June         | 231,108          | \$2.57        | \$ 593,948          | 54,154          | \$0.70        | \$ 37,908         | 244,438                   | \$1.62        | \$ 395,990         | \$ 433,897         |
| July         | 201,276          | \$2.66        | \$ 535,394          | 39,994          | \$0.70        | \$ 27,996         | 209,837                   | \$1.57        | \$ 329,444         | \$ 357,440         |
| August       | 235,134          | \$2.66        | \$ 625,456          | 35,506          | \$0.70        | \$ 24,854         | 257,572                   | \$1.57        | \$ 404,388         | \$ 429,242         |
| September    | 189,833          | \$2.66        | \$ 504,956          | 29,718          | \$0.70        | \$ 20,803         | 196,210                   | \$1.57        | \$ 308,050         | \$ 328,852         |
| October      | 187,287          | \$2.66        | \$ 498,183          | 39,308          | \$0.70        | \$ 27,516         | 192,569                   | \$1.57        | \$ 302,333         | \$ 329,849         |
| November     | 188,303          | \$2.66        | \$ 501,399          | 29,775          | \$0.70        | \$ 20,917         | 189,870                   | \$1.57        | \$ 298,459         | \$ 319,376         |
| December     | 208,368          | \$2.66        | \$ 554,557          | 33,368          | \$0.70        | \$ 23,273         | 214,348                   | \$1.56        | \$ 335,178         | \$ 358,451         |
| <b>Total</b> | <b>2,405,314</b> | <b>\$2.62</b> | <b>\$ 6,291,386</b> | <b>423,513</b>  | <b>\$0.70</b> | <b>\$ 296,449</b> | <b>2,507,969</b>          | <b>\$1.59</b> | <b>\$3,998,904</b> | <b>\$4,295,353</b> |

### Hydro One

| Month        | Network          |               |                     | Line Connection  |               |                    | Line Transformation |               |                    | Total Line         |
|--------------|------------------|---------------|---------------------|------------------|---------------|--------------------|---------------------|---------------|--------------------|--------------------|
|              | Billed           | Rate          | Amount              | Billed           | Rate          | Amount             | Billed              | Rate          | Amount             | Amount             |
| January      | 224,324          | \$2.01        | \$ 450,891          | 146,137          | \$1.88        | \$ 274,738         | 78,331              | \$1.38        | \$ 108,097         | \$ 382,835         |
| February     | 200,830          | \$2.01        | \$ 403,668          | 138,547          | \$1.88        | \$ 260,468         | 45,566              | \$1.90        | \$ 86,618          | \$ 347,086         |
| March        | 183,283          | \$2.01        | \$ 368,399          | 130,943          | \$1.88        | \$ 246,173         | 56,199              | \$1.38        | \$ 77,555          | \$ 323,728         |
| April        | 185,968          | \$2.01        | \$ 373,796          | 132,330          | \$1.88        | \$ 248,780         | 53,758              | \$1.38        | \$ 74,186          | \$ 322,966         |
| May          | 164,164          | \$2.07        | \$ 340,589          | 116,018          | \$1.91        | \$ 221,703         | 50,592              | \$1.38        | \$ 69,959          | \$ 291,662         |
| June         | 216,579          | \$2.24        | \$ 485,137          | 155,047          | \$1.99        | \$ 308,544         | 61,532              | \$1.39        | \$ 85,529          | \$ 394,073         |
| July         | 205,121          | \$2.24        | \$ 459,471          | 139,241          | \$1.99        | \$ 277,090         | 65,880              | \$1.39        | \$ 91,573          | \$ 368,663         |
| August       | 249,437          | \$2.24        | \$ 558,739          | 168,289          | \$1.99        | \$ 334,895         | 81,148              | \$1.39        | \$ 112,976         | \$ 447,871         |
| September    | 183,613          | \$2.24        | \$ 411,294          | 142,049          | \$1.99        | \$ 282,677         | 50,201              | \$1.39        | \$ 69,779          | \$ 352,456         |
| October      | 205,148          | \$2.24        | \$ 459,532          | 148,176          | \$1.99        | \$ 294,870         | 59,620              | \$1.39        | \$ 82,872          | \$ 377,742         |
| November     | 196,559          | \$2.24        | \$ 440,292          | 142,963          | \$1.99        | \$ 284,486         | 54,214              | \$1.39        | \$ 75,357          | \$ 359,843         |
| December     | 212,711          | \$2.24        | \$ 476,473          | 154,031          | \$1.99        | \$ 306,522         | 53,100              | \$1.65        | \$ 87,709          | \$ 394,231         |
| <b>Total</b> | <b>2,427,737</b> | <b>\$2.15</b> | <b>\$ 5,228,281</b> | <b>1,713,771</b> | <b>\$1.95</b> | <b>\$3,340,946</b> | <b>710,141</b>      | <b>\$1.44</b> | <b>\$1,022,210</b> | <b>\$4,363,156</b> |

### Total

| Month        | Network          |               |                     | Line Connection  |               |                    | Line Transformation |               |                    | Total Line         |
|--------------|------------------|---------------|---------------------|------------------|---------------|--------------------|---------------------|---------------|--------------------|--------------------|
|              | Billed           | Rate          | Amount              | Billed           | Rate          | Amount             | Billed              | Rate          | Amount             | Amount             |
| January      | 429,570          | \$2.28        | \$ 978,373          | 170,146          | \$1.71        | \$ 291,544         | 289,272             | \$1.56        | \$ 449,821         | \$ 741,366         |
| February     | 396,859          | \$2.29        | \$ 907,463          | 159,085          | \$1.73        | \$ 274,845         | 245,859             | \$1.67        | \$ 411,093         | \$ 685,937         |
| March        | 392,993          | \$2.31        | \$ 907,354          | 170,904          | \$1.60        | \$ 274,146         | 274,339             | \$1.57        | \$ 430,942         | \$ 705,088         |
| April        | 374,247          | \$2.29        | \$ 857,673          | 176,461          | \$1.58        | \$ 279,672         | 253,568             | \$1.57        | \$ 397,878         | \$ 677,550         |
| May          | 328,905          | \$2.32        | \$ 763,973          | 149,069          | \$1.64        | \$ 244,839         | 224,533             | \$1.57        | \$ 351,743         | \$ 596,582         |
| June         | 447,687          | \$2.41        | \$ 1,079,085        | 209,201          | \$1.66        | \$ 346,452         | 305,970             | \$1.57        | \$ 481,519         | \$ 827,970         |
| July         | 406,397          | \$2.45        | \$ 994,865          | 179,235          | \$1.70        | \$ 305,086         | 275,717             | \$1.53        | \$ 421,017         | \$ 726,103         |
| August       | 484,571          | \$2.44        | \$ 1,184,195        | 203,795          | \$1.77        | \$ 359,749         | 338,720             | \$1.53        | \$ 517,364         | \$ 877,113         |
| September    | 373,446          | \$2.45        | \$ 916,250          | 171,767          | \$1.77        | \$ 303,480         | 246,411             | \$1.53        | \$ 377,829         | \$ 681,308         |
| October      | 392,435          | \$2.44        | \$ 957,715          | 187,484          | \$1.72        | \$ 322,386         | 252,189             | \$1.53        | \$ 385,205         | \$ 707,591         |
| November     | 384,862          | \$2.45        | \$ 941,691          | 172,738          | \$1.77        | \$ 305,403         | 244,084             | \$1.53        | \$ 373,816         | \$ 679,219         |
| December     | 421,079          | \$2.45        | \$ 1,031,030        | 187,399          | \$1.76        | \$ 329,795         | 267,448             | \$1.58        | \$ 422,887         | \$ 752,682         |
| <b>Total</b> | <b>4,833,051</b> | <b>\$2.38</b> | <b>\$11,519,667</b> | <b>2,137,284</b> | <b>\$1.70</b> | <b>\$3,637,395</b> | <b>3,218,110</b>    | <b>\$1.56</b> | <b>\$5,021,114</b> | <b>\$8,658,509</b> |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

| Month        | Network          |                 |                     | Line Connection |                 |                   | Transformation Connection |                 |                     | Total Line          |
|--------------|------------------|-----------------|---------------------|-----------------|-----------------|-------------------|---------------------------|-----------------|---------------------|---------------------|
|              | Units Billed     | Rate            | Amount              | Units Billed    | Rate            | Amount            | Units Billed              | Rate            | Amount              | Amount              |
| January      | 205,246          | \$2.9700        | \$ 609,581          | 24,009          | \$0.7300        | \$ 17,527         | 210,941                   | \$1.7100        | \$ 360,709          | \$ 378,236          |
| February     | 196,029          | \$2.9700        | \$ 582,206          | 20,538          | \$0.7300        | \$ 14,993         | 200,293                   | \$1.7100        | \$ 342,501          | \$ 357,494          |
| March        | 209,710          | \$2.9700        | \$ 622,839          | 39,961          | \$0.7300        | \$ 29,172         | 218,140                   | \$1.7100        | \$ 373,019          | \$ 402,191          |
| April        | 188,279          | \$2.9700        | \$ 559,189          | 44,131          | \$0.7300        | \$ 32,216         | 199,810                   | \$1.7100        | \$ 341,675          | \$ 373,891          |
| May          | 164,741          | \$2.9700        | \$ 489,281          | 33,051          | \$0.7300        | \$ 24,127         | 173,941                   | \$1.7100        | \$ 297,439          | \$ 321,566          |
| June         | 231,108          | \$2.9700        | \$ 686,391          | 54,154          | \$0.7300        | \$ 39,532         | 244,438                   | \$1.7100        | \$ 417,989          | \$ 457,521          |
| July         | 201,276          | \$2.9700        | \$ 597,790          | 39,994          | \$0.7300        | \$ 29,196         | 209,837                   | \$1.7100        | \$ 358,821          | \$ 388,017          |
| August       | 235,134          | \$2.9700        | \$ 698,348          | 35,506          | \$0.7300        | \$ 25,919         | 257,572                   | \$1.7100        | \$ 440,448          | \$ 466,368          |
| September    | 189,833          | \$2.9700        | \$ 563,804          | 29,718          | \$0.7300        | \$ 21,694         | 196,210                   | \$1.7100        | \$ 335,519          | \$ 357,213          |
| October      | 187,287          | \$2.9700        | \$ 556,242          | 39,308          | \$0.7300        | \$ 28,695         | 192,569                   | \$1.7100        | \$ 329,293          | \$ 357,988          |
| November     | 188,303          | \$2.9700        | \$ 559,260          | 29,775          | \$0.7300        | \$ 21,736         | 189,870                   | \$1.7100        | \$ 324,678          | \$ 346,413          |
| December     | 208,368          | \$2.9700        | \$ 618,853          | 33,368          | \$0.7300        | \$ 24,359         | 214,348                   | \$1.7100        | \$ 366,535          | \$ 390,894          |
| <b>Total</b> | <b>2,405,314</b> | <b>\$2.9700</b> | <b>\$ 7,143,783</b> | <b>423,513</b>  | <b>\$0.7300</b> | <b>\$ 309,164</b> | <b>2,507,969</b>          | <b>\$1.7100</b> | <b>\$ 4,288,627</b> | <b>\$ 4,597,791</b> |

#### Hydro One

| Month        | Network  |                 |                     | Line Connection  |                 |                     | Line Transformation |                 |                     | Total Line          |
|--------------|--|-----------------|---------------------|--|-----------------|---------------------|---------------------|-----------------|---------------------|---------------------|
|              | Units Billed   | Rate            | Amount              | Units Billed   | Rate            | Amount              | Units Billed        | Rate            | Amount              | Amount              |
|              | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48 |                 |                     | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50 |                 |                     |                     |                 |                     |                     |
| January      | 224,324  | \$2.6970        | \$ 605,002          | 146,137  | \$0.6150        | \$ 89,874           | 78,331              | \$1.5000        | \$ 117,497          | \$ 207,371          |
| February     | 200,830  | \$2.6970        | \$ 541,639          | 138,547  | \$0.6150        | \$ 85,206           | 45,566              | \$1.5000        | \$ 68,349           | \$ 153,555          |
| March        | 183,283  | \$2.6970        | \$ 494,314          | 130,943  | \$0.6150        | \$ 80,530           | 56,199              | \$1.5000        | \$ 84,299           | \$ 164,828          |
| April        | 185,968  | \$2.6970        | \$ 501,556          | 132,330  | \$0.6150        | \$ 81,383           | 53,758              | \$1.5000        | \$ 80,637           | \$ 162,020          |
| May          | 164,164  | \$2.6970        | \$ 442,750          | 116,018  | \$0.6150        | \$ 71,351           | 50,592              | \$1.5000        | \$ 75,888           | \$ 147,239          |
| June         | 216,579  | \$2.6970        | \$ 584,114          | 155,047  | \$0.6150        | \$ 95,354           | 61,532              | \$1.5000        | \$ 92,298           | \$ 187,652          |
| July         | 205,121  | \$2.6970        | \$ 553,211          | 139,241  | \$0.6150        | \$ 85,633           | 65,880              | \$1.5000        | \$ 98,820           | \$ 184,453          |
| August       | 249,437  | \$2.6970        | \$ 672,732          | 168,289  | \$0.6150        | \$ 103,498          | 81,148              | \$1.5000        | \$ 121,722          | \$ 225,220          |
| September    | 183,613  | \$2.6970        | \$ 495,204          | 142,049  | \$0.6150        | \$ 87,360           | 50,201              | \$1.5000        | \$ 75,302           | \$ 162,662          |
| October      | 205,148  | \$2.6970        | \$ 553,284          | 148,176  | \$0.6150        | \$ 91,128           | 59,620              | \$1.5000        | \$ 89,430           | \$ 180,558          |
| November     | 196,559  | \$2.6970        | \$ 530,120          | 142,963  | \$0.6150        | \$ 87,922           | 54,214              | \$1.5000        | \$ 81,321           | \$ 169,243          |
| December     | 212,711  | \$2.6970        | \$ 573,682          | 154,031  | \$0.6150        | \$ 94,729           | 53,100              | \$1.5000        | \$ 79,650           | \$ 174,379          |
| <b>Total</b> | <b>2,427,737</b>   | <b>\$2.6970</b> | <b>\$ 6,547,607</b> | <b>1,713,771</b>   | <b>\$0.6150</b> | <b>\$ 1,053,969</b> | <b>710,141</b>      | <b>\$1.5000</b> | <b>\$ 1,065,212</b> | <b>\$ 2,119,181</b> |

#### Total

| Month        | Network          |                 |                     | Line Connection  |                 |                     | Line Transformation |                 |                    | Total Line         |
|--------------|------------------|-----------------|---------------------|------------------|-----------------|---------------------|---------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount              | Units Billed     | Rate            | Amount              | Units Billed        | Rate            | Amount             | Amount             |
| January      | 429,570          | \$2.8274        | \$ 1,214,582        | 170,146          | \$0.6312        | \$ 107,401          | 289,272             | \$1.6531        | \$ 478,206         | \$ 585,606         |
| February     | 396,859          | \$2.8318        | \$ 1,123,845        | 159,085          | \$0.6298        | \$ 100,199          | 245,859             | \$1.6711        | \$ 410,850         | \$ 511,049         |
| March        | 392,993          | \$2.8427        | \$ 1,117,153        | 170,904          | \$0.6419        | \$ 109,701          | 274,339             | \$1.6670        | \$ 457,318         | \$ 567,019         |
| April        | 374,247          | \$2.8343        | \$ 1,060,744        | 176,461          | \$0.6438        | \$ 113,599          | 253,568             | \$1.6655        | \$ 422,312         | \$ 535,911         |
| May          | 328,905          | \$2.8337        | \$ 932,031          | 149,069          | \$0.6405        | \$ 95,478           | 224,533             | \$1.6627        | \$ 373,327         | \$ 468,805         |
| June         | 447,687          | \$2.8379        | \$ 1,270,504        | 209,201          | \$0.6448        | \$ 134,886          | 305,970             | \$1.6678        | \$ 510,287         | \$ 645,173         |
| July         | 406,397          | \$2.8322        | \$ 1,151,001        | 179,235          | \$0.6407        | \$ 114,829          | 275,717             | \$1.6598        | \$ 457,641         | \$ 572,470         |
| August       | 484,571          | \$2.8295        | \$ 1,371,080        | 203,795          | \$0.6350        | \$ 129,417          | 338,720             | \$1.6597        | \$ 562,170         | \$ 691,587         |
| September    | 373,446          | \$2.8358        | \$ 1,059,008        | 171,767          | \$0.6349        | \$ 109,054          | 246,411             | \$1.6672        | \$ 410,821         | \$ 519,875         |
| October      | 392,435          | \$2.8273        | \$ 1,109,527        | 187,484          | \$0.6391        | \$ 119,823          | 252,189             | \$1.6604        | \$ 418,723         | \$ 538,546         |
| November     | 384,862          | \$2.8306        | \$ 1,089,380        | 172,738          | \$0.6348        | \$ 109,658          | 244,084             | \$1.6634        | \$ 405,999         | \$ 515,657         |
| December     | 421,079          | \$2.8321        | \$ 1,192,535        | 187,399          | \$0.6355        | \$ 119,088          | 267,448             | \$1.6683        | \$ 446,185         | \$ 565,273         |
| <b>Total</b> | <b>4,833,051</b> | <b>\$2.8329</b> | <b>\$13,691,389</b> | <b>2,137,284</b> | <b>\$0.6378</b> | <b>\$ 1,363,134</b> | <b>3,218,110</b>    | <b>\$1.6637</b> | <b>\$5,353,838</b> | <b>\$6,716,972</b> |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

### Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

#### IESO

| Month        | Network          |                 |                     | Line Connection |                 |                   | Transformation Connection |                 |                    | Total Line         |
|--------------|------------------|-----------------|---------------------|-----------------|-----------------|-------------------|---------------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount              | Units Billed    | Rate            | Amount            | Units Billed              | Rate            | Amount             | Amount             |
| January      | 205,246          | \$2.9700        | \$ 609,581          | 24,009          | \$0.7300        | \$ 17,527         | 210,941                   | \$1.7100        | \$ 360,709         | \$ 378,236         |
| February     | 196,029          | \$2.9700        | \$ 582,206          | 20,538          | \$0.7300        | \$ 14,993         | 200,293                   | \$1.7100        | \$ 342,501         | \$ 357,494         |
| March        | 209,710          | \$2.9700        | \$ 622,839          | 39,961          | \$0.7300        | \$ 29,172         | 218,140                   | \$1.7100        | \$ 373,019         | \$ 402,191         |
| April        | 188,279          | \$2.9700        | \$ 559,189          | 44,131          | \$0.7300        | \$ 32,216         | 199,810                   | \$1.7100        | \$ 341,675         | \$ 373,891         |
| May          | 164,741          | \$2.9700        | \$ 489,281          | 33,051          | \$0.7300        | \$ 24,127         | 173,941                   | \$1.7100        | \$ 297,439         | \$ 321,566         |
| June         | 231,108          | \$2.9700        | \$ 686,391          | 54,154          | \$0.7300        | \$ 39,532         | 244,438                   | \$1.7100        | \$ 417,989         | \$ 457,521         |
| July         | 201,276          | \$2.9700        | \$ 597,790          | 39,994          | \$0.7300        | \$ 29,196         | 209,837                   | \$1.7100        | \$ 358,821         | \$ 388,017         |
| August       | 235,134          | \$2.9700        | \$ 698,348          | 35,506          | \$0.7300        | \$ 25,919         | 257,572                   | \$1.7100        | \$ 440,448         | \$ 466,368         |
| September    | 189,833          | \$2.9700        | \$ 563,804          | 29,718          | \$0.7300        | \$ 21,694         | 196,210                   | \$1.7100        | \$ 335,519         | \$ 357,213         |
| October      | 187,287          | \$2.9700        | \$ 556,242          | 39,308          | \$0.7300        | \$ 28,695         | 192,569                   | \$1.7100        | \$ 329,293         | \$ 357,988         |
| November     | 188,303          | \$2.9700        | \$ 559,260          | 29,775          | \$0.7300        | \$ 21,736         | 189,870                   | \$1.7100        | \$ 324,678         | \$ 346,413         |
| December     | 208,368          | \$2.9700        | \$ 618,853          | 33,368          | \$0.7300        | \$ 24,359         | 214,348                   | \$1.7100        | \$ 366,535         | \$ 390,894         |
| <b>Total</b> | <b>2,405,314</b> | <b>\$2.9700</b> | <b>\$ 7,143,783</b> | <b>423,513</b>  | <b>\$0.7300</b> | <b>\$ 309,164</b> | <b>2,507,969</b>          | <b>\$1.7100</b> | <b>\$4,288,627</b> | <b>\$4,597,791</b> |

#### Hydro One

| Month        | Network  |                 |                     | Line Connection  |                 |                    | Line Transformation |                 |                    | Total Line         |
|--------------|--|-----------------|---------------------|--|-----------------|--------------------|---------------------|-----------------|--------------------|--------------------|
|              | Units Billed   | Rate            | Amount              | Units Billed   | Rate            | Amount             | Units Billed        | Rate            | Amount             | Amount             |
|              | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48 |                 |                     | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50 |                 |                    |                     |                 |                    |                    |
| January      | 224,324  | \$2.6970        | \$ 605,002          | 146,137  | \$0.6150        | \$ 89,874          | 78,331              | \$1.5000        | \$ 117,497         | \$ 207,371         |
| February     | 200,830  | \$2.6970        | \$ 541,639          | 138,547  | \$0.6150        | \$ 85,206          | 45,566              | \$1.5000        | \$ 68,349          | \$ 153,555         |
| March        | 183,283  | \$2.6970        | \$ 494,314          | 130,943  | \$0.6150        | \$ 80,530          | 56,199              | \$1.5000        | \$ 84,299          | \$ 164,828         |
| April        | 185,968  | \$2.6970        | \$ 501,556          | 132,330  | \$0.6150        | \$ 81,383          | 53,758              | \$1.5000        | \$ 80,637          | \$ 162,020         |
| May          | 164,164  | \$2.6970        | \$ 442,750          | 116,018  | \$0.6150        | \$ 71,351          | 50,592              | \$1.5000        | \$ 75,888          | \$ 147,239         |
| June         | 216,579  | \$2.6970        | \$ 584,114          | 155,047  | \$0.6150        | \$ 95,354          | 61,532              | \$1.5000        | \$ 92,298          | \$ 187,652         |
| July         | 205,121  | \$2.6970        | \$ 553,211          | 139,241  | \$0.6150        | \$ 85,633          | 65,880              | \$1.5000        | \$ 98,820          | \$ 184,453         |
| August       | 249,437  | \$2.6970        | \$ 672,732          | 168,289  | \$0.6150        | \$ 103,498         | 81,148              | \$1.5000        | \$ 121,722         | \$ 225,220         |
| September    | 183,613  | \$2.6970        | \$ 495,204          | 142,049  | \$0.6150        | \$ 87,360          | 50,201              | \$1.5000        | \$ 75,302          | \$ 162,662         |
| October      | 205,148  | \$2.6970        | \$ 553,284          | 148,176  | \$0.6150        | \$ 91,128          | 59,620              | \$1.5000        | \$ 89,430          | \$ 180,558         |
| November     | 196,559  | \$2.6970        | \$ 530,120          | 142,963  | \$0.6150        | \$ 87,922          | 54,214              | \$1.5000        | \$ 81,321          | \$ 169,243         |
| December     | 212,711  | \$2.6970        | \$ 573,682          | 154,031  | \$0.6150        | \$ 94,729          | 53,100              | \$1.5000        | \$ 79,650          | \$ 174,379         |
| <b>Total</b> | <b>2,427,737</b>   | <b>\$2.6970</b> | <b>\$ 6,547,607</b> | <b>1,713,771</b>   | <b>\$0.6150</b> | <b>\$1,053,969</b> | <b>710,141</b>      | <b>\$1.5000</b> | <b>\$1,065,212</b> | <b>\$2,119,181</b> |

#### Total

| Month        | Network          |                 |                     | Line Connection  |                 |                    | Line Transformation |                 |                    | Total Line         |
|--------------|------------------|-----------------|---------------------|------------------|-----------------|--------------------|---------------------|-----------------|--------------------|--------------------|
|              | Units Billed     | Rate            | Amount              | Units Billed     | Rate            | Amount             | Units Billed        | Rate            | Amount             | Amount             |
| January      | 429,570          | \$2.8274        | \$ 1,214,582        | 170,146          | \$0.6312        | \$ 107,401         | 289,272             | \$1.6531        | \$ 478,206         | \$ 585,606         |
| February     | 396,859          | \$2.8318        | \$ 1,123,845        | 159,085          | \$0.6298        | \$ 100,199         | 245,859             | \$1.6711        | \$ 410,850         | \$ 511,049         |
| March        | 392,993          | \$2.8427        | \$ 1,117,153        | 170,904          | \$0.6419        | \$ 109,701         | 274,339             | \$1.6670        | \$ 457,318         | \$ 567,019         |
| April        | 374,247          | \$2.8343        | \$ 1,060,744        | 176,461          | \$0.6438        | \$ 113,599         | 253,568             | \$1.6655        | \$ 422,312         | \$ 535,911         |
| May          | 328,905          | \$2.8337        | \$ 932,031          | 149,069          | \$0.6405        | \$ 95,478          | 224,533             | \$1.6627        | \$ 373,327         | \$ 468,805         |
| June         | 447,687          | \$2.8379        | \$ 1,270,504        | 209,201          | \$0.6448        | \$ 134,886         | 305,970             | \$1.6678        | \$ 510,287         | \$ 645,173         |
| July         | 406,397          | \$2.8322        | \$ 1,151,001        | 179,235          | \$0.6407        | \$ 114,829         | 275,717             | \$1.6598        | \$ 457,641         | \$ 572,470         |
| August       | 484,571          | \$2.8295        | \$ 1,371,080        | 203,795          | \$0.6350        | \$ 129,417         | 338,720             | \$1.6597        | \$ 562,170         | \$ 691,587         |
| September    | 373,446          | \$2.8358        | \$ 1,059,008        | 171,767          | \$0.6349        | \$ 109,054         | 246,411             | \$1.6672        | \$ 410,821         | \$ 519,875         |
| October      | 392,435          | \$2.8273        | \$ 1,109,527        | 187,484          | \$0.6391        | \$ 119,823         | 252,189             | \$1.6604        | \$ 418,723         | \$ 538,546         |
| November     | 384,862          | \$2.8306        | \$ 1,089,380        | 172,738          | \$0.6348        | \$ 109,658         | 244,084             | \$1.6634        | \$ 405,999         | \$ 515,657         |
| December     | 421,079          | \$2.8321        | \$ 1,192,535        | 187,399          | \$0.6355        | \$ 119,088         | 267,448             | \$1.6683        | \$ 446,185         | \$ 565,273         |
| <b>Total</b> | <b>4,833,051</b> | <b>\$2.8329</b> | <b>\$13,691,389</b> | <b>2,137,284</b> | <b>\$0.6378</b> | <b>\$1,363,134</b> | <b>3,218,110</b>    | <b>\$1.6637</b> | <b>\$5,353,838</b> | <b>\$6,716,972</b> |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

### Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

| Rate Class   | Vol Metric | Current RTSR - Network  |                         |                         | Billed Amount                | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Network      |
|--|------------|-------------------------|-------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
|  |            | (A) Column H Sheet B1.1 | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 |                              |                 |                           |                              |
|  |            |                         |                         |                         | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)           | (I) = (H) / (B) or (H) / (C) |
| Residential  | kWh        | \$ 0.0047               | 895,633,594             | 0                       | \$ 4,209,478                 | 37.03%          | \$ 5,069,868              | \$ 0.0057                    |
| General Service Less Than 50 kW                      | kWh        | \$ 0.0043               | 287,089,314             | 0                       | \$ 1,234,484                 | 10.86%          | \$ 1,486,805              | \$ 0.0052                    |
| General Service 50 to 2,999 kW                       | kW         | \$ 2.0883               | 926,658,737             | 2,294,788               | \$ 4,792,206                 | 42.16%          | \$ 5,771,701              | \$ 2.5151                    |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | \$ 2.2916               | 30,205,301              | 91,017                  | \$ 208,575                   | 1.83%           | \$ 251,206                | \$ 2.7600                    |
| Large Use  | kW         | \$ 2.2916               | 195,617,726             | 358,799                 | \$ 822,224                   | 7.23%           | \$ 990,281                | \$ 2.7600                    |
| Unmetered Scattered Load                             | kWh        | \$ 0.0043               | 5,832,532               | 0                       | \$ 25,080                    | 0.22%           | \$ 30,206                 | \$ 0.0052                    |
| Sentinel Lighting                                    | kW         | \$ 1.2936               | 812,525                 | 2,257                   | \$ 2,920                     | 0.03%           | \$ 3,516                  | \$ 1.5580                    |
| Street Lighting                                      | kW         | \$ 1.3659               | 19,168,966              | 53,375                  | \$ 72,905                    | 0.64%           | \$ 87,806                 | \$ 1.6451                    |
|  |            |                         | <u>2,361,018,695</u>    | <u>2,800,236</u>        | <u>\$ 11,367,871</u>         | <u>100.00%</u>  | <u>\$ 13,691,389</u>      |                              |
|  |            |                         |                         |                         | (E)                          |                 | (G) Cell G73 Sheet C1.2   |                              |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

| Rate Class   | Vol Metric | Current RTSR - Connection | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Connection   |
|--|------------|---------------------------|-------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
|  |            | (A) Column J Sheet B1.1   | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)           | (I) = (H) / (B) or (H) / (C) |
| Residential  | kWh        | \$ 0.0033                 | 895,633,594             | 0                       | \$ 2,955,591                 | 37.36%          | \$ 2,509,655              | \$ 0.0028                    |
| General Service Less Than 50 kW                      | kWh        | \$ 0.0030                 | 287,089,314             | 0                       | \$ 861,268                   | 10.89%          | \$ 731,321                | \$ 0.0025                    |
| General Service 50 to 2,999 kW                       | kW         | \$ 1.4423                 | 926,658,737             | 2,294,788               | \$ 3,309,773                 | 41.84%          | \$ 2,810,399              | \$ 1.2247                    |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | \$ 1.5874                 | 30,205,301              | 91,017                  | \$ 144,480                   | 1.83%           | \$ 122,681                | \$ 1.3479                    |
| Large Use  | kW         | \$ 1.5874                 | 195,617,726             | 358,799                 | \$ 569,558                   | 7.20%           | \$ 483,623                | \$ 1.3479                    |
| Unmetered Scattered Load                             | kWh        | \$ 0.0030                 | 5,832,532               | 0                       | \$ 17,498                    | 0.22%           | \$ 14,858                 | \$ 0.0025                    |
| Sentinel Lighting                                    | kW         | \$ 0.8946                 | 812,525                 | 2,257                   | \$ 2,019                     | 0.03%           | \$ 1,714                  | \$ 0.7596                    |
| Street Lighting                                      | kW         | \$ 0.9426                 | 19,168,966              | 53,375                  | \$ 50,311                    | 0.64%           | \$ 42,720                 | \$ 0.8004                    |
|  |            |                           | <u>2,361,018,695</u>    | <u>2,800,236</u>        | <u>\$ 7,910,497</u>          | <u>100.00%</u>  | <u>\$ 6,716,972</u>       |                              |
|  |            |                           |                         |                         | (E)                          |                 | (G) Cell Q73 Sheet C1.2   |                              |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

## Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class   | Vol Metric | Adjusted RTSR - Network |                         |                         | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Network |
|--|------------|-------------------------|-------------------------|-------------------------|---------------|-----------------|----------------------------|-------------------------|
|  |            | (A) Column S Sheet D1.1 | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 |               |                 |                            |                         |
| Residential  | kWh        | \$ 0.0057               | 895,633,594             | 0                       | \$ 5,069,868  | 37.03%          | \$ 5,069,868               | \$ 0.0057               |
| General Service Less Than 50 kW                      | kWh        | \$ 0.0052               | 287,089,314             | 0                       | \$ 1,486,805  | 10.86%          | \$ 1,486,805               | \$ 0.0052               |
| General Service 50 to 2,999 kW                       | kW         | \$ 2.5151               | 926,658,737             | 2,294,788               | \$ 5,771,701  | 42.16%          | \$ 5,771,701               | \$ 2.5151               |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | \$ 2.7600               | 30,205,301              | 91,017                  | \$ 251,206    | 1.83%           | \$ 251,206                 | \$ 2.7600               |
| Large Use  | kW         | \$ 2.7600               | 195,617,726             | 358,799                 | \$ 990,281    | 7.23%           | \$ 990,281                 | \$ 2.7600               |
| Unmetered Scattered Load                             | kWh        | \$ 0.0052               | 5,832,532               | 0                       | \$ 30,206     | 0.22%           | \$ 30,206                  | \$ 0.0052               |
| Sentinel Lighting                                    | kW         | \$ 1.5580               | 812,525                 | 2,257                   | \$ 3,516      | 0.03%           | \$ 3,516                   | \$ 1.5580               |
| Street Lighting                                      | kW         | \$ 1.6451               | 19,168,966              | 53,375                  | \$ 87,806     | 0.64%           | \$ 87,806                  | \$ 1.6451               |
|  |            |                         | 2,361,018,695           | 2,800,236               | \$ 13,691,389 | 100.00%         | \$ 13,691,389              |                         |
|  |            |                         |                         |                         | (E)           |                 | Cell G73 Sheet C1.3        |                         |





Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

| Rate Class   | Vol Metric | Adjusted RTSR - Connection | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Connection   |
|--|------------|----------------------------|-------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
|  |            | (A) Column S Sheet D1.2    | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)            | (I) = (H) / (B) or (H) / (C) |
| Residential  | kWh        | \$ 0.0028                  | 895,633,594             | 0                       | \$ 2,509,655                 | 37.36%          | \$ 2,509,655               | \$ 0.0028                    |
| General Service Less Than 50 kW                      | kWh        | \$ 0.0025                  | 287,089,314             | 0                       | \$ 731,321                   | 10.89%          | \$ 731,321                 | \$ 0.0025                    |
| General Service 50 to 2,999 kW                       | kW         | \$ 1.2247                  | 926,658,737             | 2,294,788               | \$ 2,810,399                 | 41.84%          | \$ 2,810,399               | \$ 1.2247                    |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | \$ 1.3479                  | 30,205,301              | 91,017                  | \$ 122,681                   | 1.83%           | \$ 122,681                 | \$ 1.3479                    |
| Large Use  | kW         | \$ 1.3479                  | 195,617,726             | 358,799                 | \$ 483,623                   | 7.20%           | \$ 483,623                 | \$ 1.3479                    |
| Unmetered Scattered Load                             | kWh        | \$ 0.0025                  | 5,832,532               | 0                       | \$ 14,858                    | 0.22%           | \$ 14,858                  | \$ 0.0025                    |
| Sentinel Lighting                                    | kW         | \$ 0.7596                  | 812,525                 | 2,257                   | \$ 1,714                     | 0.03%           | \$ 1,714                   | \$ 0.7596                    |
| Street Lighting                                      | kW         | \$ 0.8004                  | 19,168,966              | 53,375                  | \$ 42,720                    | 0.64%           | \$ 42,720                  | \$ 0.8004                    |
|  |            |                            | 2,361,018,695           | 2,800,236               | \$ 6,716,972                 | 100.00%         | \$ 6,716,972               |                              |
|  |            |                            |                         |                         | (E)                          |                 | Cell Q73 Sheet C1.3        |                              |



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class   | Vol Metric | Current RTSR - Network  | Proposed RTSR - Network | RTSR - Network Adjustment |
|--|------------|-------------------------|-------------------------|---------------------------|
|  |            | (A) Column H Sheet B1.1 | (B) Column S Sheet E1.1 | C = B - A                 |
| Residential  | kWh        | 0.0047                  | 0.0057                  | 0.000960649               |
| General Service Less Than 50 kW                      | kWh        | 0.0043                  | 0                       | 0.000878892               |
| General Service 50 to 2,999 kW                       | kW         | 2.0883                  | 3                       | 0.426834928               |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | 2.2916                  | 3                       | 0.468388125               |
| Large Use  | kW         | 2.2916                  | 3                       | 0.468388125               |
| Unmetered Scattered Load                             | kWh        | 0.0043                  | 0                       | 0.000878892               |
| Sentinel Lighting                                    | kW         | 1.2936                  | 2                       | 0.26440342                |
| Street Lighting                                      | kW         | 1.3659                  | 2                       | 0.27918107                |

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117

## IRM RTSR Adjustment Calculation - Connection

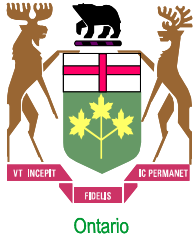
The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class   | Vol Metric | Current RTSR - Connection | Proposed RTSR - Connection | RTSR - Network Adjustment |
|--|------------|---------------------------|----------------------------|---------------------------|
|  |            | (A) Column J Sheet B1.1   | (B) Column S Sheet E1.2    | C = B - A                 |
| Residential  | kWh        | 0.0033                    | 0.0028                     | <b>-0.0004979</b>         |
| General Service Less Than 50 kW                      | kWh        | 0.0030                    | 0.0025                     | <b>-0.000452636</b>       |
| General Service 50 to 2,999 kW                       | kW         | 1.4423                    | 1.2247                     | <b>-0.217612298</b>       |
| General Service 3,000 to 4,999 kW - Intermediate Use | kW         | 1.5874                    | 1.3479                     | <b>-0.239504793</b>       |
| Large Use  | kW         | 1.5874                    | 1.3479                     | <b>-0.239504793</b>       |
| Unmetered Scattered Load                             | kWh        | 0.0030                    | 0.0025                     | <b>-0.000452636</b>       |
| Sentinel Lighting                                    | kW         | 0.8946                    | 0.7596                     | <b>-0.134976054</b>       |
| Street Lighting                                      | kW         | 0.9426                    | 0.8004                     | <b>-0.142218229</b>       |

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator



**Attachment I – VCI-Gravenhurst-2011 RTSR Adjustment  
Workform**



Name of LDC: Veridian Connections Inc. - Gravenhurst  
File Number: EB-2010-0117  
Version : 1.0

## LDC Information

|                               |   |
|-------------------------------|---|
| <b>Applicant Name</b>         | Veridian Connections Inc. - Gravenhurst |
| <b>OEB Application Number</b> | EB-2010-0117                            |
| <b>LDC Licence Number</b>     | ED-2002-0503                            |
| <b>Application Type</b>       | IRM3                                    |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Version :** 1.0

## Table of Contents

| <b>Sheet Name</b>                               | <b>Purpose of Sheet</b>  |
|---|--|
| <a href="#">A1.1 LDC Information</a>            | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>          | Table of Contents  |
| <a href="#">B1.1 Rate Class And RTSR Rates</a>  | Enter Rate Class And RTSR Rates  |
| <a href="#">B1.2 Dist Billing Determinants</a>  | Enter Distributor Billing Determinants   |
| <a href="#">B1.3 UTR's and Sub-Transmission</a> | Current and Forecasted UTR's and Hydro One Sub-Transmission Rates                  |
| <a href="#">C1.1 Historical Wholesale</a>       | Enter Historical Wholesale Transmission  |
| <a href="#">C1.2 Current Wholesale</a>          | Calculates Current Wholesale Transmission  |
| <a href="#">C1.3 Forecast Wholesale</a>         | Calculates Forecast Wholesale Transmission   |
| <a href="#">D1.1 Adj Network to Curr Whsl</a>   | Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale     |
| <a href="#">D1.2 Adj Conn to Curr Whsl</a>      | Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale  |
| <a href="#">E1.1 Adj Network to Fcst Whsl</a>   | Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale    |
| <a href="#">E1.2 Adj Conn to Fcst Whsl</a>      | Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale |
| <a href="#">F1.1 IRM RTSR Adj - Network</a>     | Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator        |
| <a href="#">F1.2 IRM RTSR Adj - Connection</a>  | Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator     |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** EB-2010-0117  
**Version :** 1.0

## Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class                      | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|---------------------------------|------------|----------------|-------------------|
| RES        | Residential Urban Year-Round    | kWh        | 0.0052         | 0.0051            |
| RES        | Residential Suburban Year Round | kWh        | 0.0052         | 0.0051            |
| RES        | Residential Suburban Seasonal   | kWh        | 0.0052         | 0.0051            |
| GSLT50     | General Service Less Than 50 kW | kWh        | 0.0048         | 0.0045            |
| GSGT50     | General Service 50 to 4,999 kW  | kW         | 1.9357         | 1.7915            |
| Sen        | Sentinel Lighting               | kW         | 1.4672         | 1.4138            |
| SL         | Street Lighting                 | kW         | 1.4599         | 1.3849            |
| NA         | Rate Class 8                    | NA         |                |                   |
| NA         | Rate Class 9                    | NA         |                |                   |
| NA         | Rate Class 10                   | NA         |                |                   |
| NA         | Rate Class 11                   | NA         |                |                   |
| NA         | Rate Class 12                   | NA         |                |                   |
| NA         | Rate Class 13                   | NA         |                |                   |
| NA         | Rate Class 14                   | NA         |                |                   |
| NA         | Rate Class 15                   | NA         |                |                   |
| NA         | Rate Class 16                   | NA         |                |                   |
| NA         | Rate Class 17                   | NA         |                |                   |
| NA         | Rate Class 18                   | NA         |                |                   |
| NA         | Rate Class 19                   | NA         |                |                   |
| NA         | Rate Class 20                   | NA         |                |                   |
| NA         | Rate Class 21                   | NA         |                |                   |
| NA         | Rate Class 22                   | NA         |                |                   |
| NA         | Rate Class 23                   | NA         |                |                   |
| NA         | Rate Class 24                   | NA         |                |                   |
| NA         | Rate Class 25                   | NA         |                |                   |





Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

## 2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh

Loss Adjusted Metered kW

| Rate Class                      | Vol Metric | Metered kWh<br>A | Metered kW<br>B | Applicable<br>Loss Factor<br>C | Load Factor<br>D = A / (B * 730) |
|---------------------------------|------------|------------------|-----------------|--------------------------------|----------------------------------|
| Residential Urban Year-Round    | kWh        | 27,112,704       | 0               | 1.0884                         |                                  |
| Residential Suburban Year Round | kWh        | 9,736,962        | 0               | 1.0884                         |                                  |
| Residential Suburban Seasonal   | kWh        | 9,732,617        | 0               | 1.0884                         |                                  |
| General Service Less Than 50 kW | kWh        | 15,138,913       | 0               | 1.0884                         |                                  |
| General Service 50 to 4,999 kW  | kW         | 30,715,184       | 76,520          | 1.0884                         | 55.02%                           |
| Sentinel Lighting               | kW         | 42,440           | 120             | 1.0884                         | 48.47%                           |
| Street Lighting                 | kW         | 596,852          | 1,665           | 1.0884                         | 49.13%                           |
| Total                           |            | 93,075,672       | 78,305          |                                |                                  |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

### Uniform Transmission and Hydro One Sub-Transmission Rates

#### Uniform Transmission Rates

| Rate Description                       | Vol Metric | Effective January 1, 2009 | Effective July 1, 2009 | Effective January 1, 2010 | Effective January 1, 2011 |
|--|------------|---------------------------|------------------------|---------------------------|---------------------------|
|  |            | Rate                      | Rate                   | Rate                      | Rate                      |
| Network Service Rate                   | kW         | \$ 2.57                   | \$ 2.66                | \$ 2.97                   | \$ 2.97                   |
| Line Connection Service Rate           | kW         | \$ 0.70                   | \$ 0.70                | \$ 0.73                   | \$ 0.73                   |
| Transformation Connection Service Rate | kW         | \$ 1.62                   | \$ 1.57                | \$ 1.71                   | \$ 1.71                   |

#### Hydro One Sub-Transmission Rates

| Rate Description                                     | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
|  |            | Rate                  | Rate                  | Rate                  | Rate                  |
| Network Service Rate                                 | kW         | \$ 2.01               | \$ 2.24               | \$ 2.65               | \$ 2.65               |
| Line Connection Service Rate                         | kW         | \$ 0.50               | \$ 0.60               | \$ 0.64               | \$ 0.64               |
| Transformation Connection Service Rate               | kW         | \$ 1.38               | \$ 1.39               | \$ 1.50               | \$ 1.50               |
| Both Line and Transformation Connection Service Rate | kW         | \$ 1.88               | \$ 1.99               | \$ 2.14               | \$ 2.14               |

#### Hydro One Sub-Transmission Rate Rider 6A

| Rate Description   | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
|  |            | Rate                  | Rate                  | Rate                  | Rate                  |
| RSVA Transmission network – 4714 – which affects 1584    | kW         | \$ -                  | \$ -                  | \$ 0.0470             | \$ 0.0470             |
| RSVA Transmission connection – 4716 – which affects 1586 | kW         | \$ -                  | \$ -                  | -\$ 0.0250            | -\$ 0.0250            |
| RSVA LV – 4750 – which affects 1550                      | kW         | \$ -                  | \$ -                  | \$ 0.0580             | \$ 0.0580             |
| RARA 1 – 2252 – which affects 1590                       | kW         | \$ -                  | \$ -                  | -\$ 0.0750            | -\$ 0.0750            |
| Hydro One Sub-Transmission Rate Rider 6A                 | kW         | \$ -                  | \$ -                  | \$ 0.0050             | \$ 0.0050             |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

## 2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

### IESO

| Month        | Network      |      |        | Line Connection |      |        | Transformation Connection |      |        | Total Line |
|--------------|--------------|------|--------|-----------------|------|--------|---------------------------|------|--------|------------|
|              | Units Billed | Rate | Amount | Units Billed    | Rate | Amount | Units Billed              | Rate | Amount | Amount     |
| January      |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| February     |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| March        |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| April        |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| May          |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| June         |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| July         |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| August       |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| September    |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| October      |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| November     |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| December     |              | \$ - |        |                 | \$ - |        |                           | \$ - |        | \$ -       |
| <b>Total</b> | -            | \$ - | \$ -   | -               | \$ - | \$ -   | -                         | \$ - | \$ -   | \$ -       |

### Hydro One

| Month        | Network      |        |           | Line Connection |        |           | Line Transformation |      |        | Total Line |
|--------------|--------------|--------|-----------|-----------------|--------|-----------|---------------------|------|--------|------------|
|              | Units Billed | Rate   | Amount    | Units Billed    | Rate   | Amount    | Units Billed        | Rate | Amount | Amount     |
| January      | 20,546       | \$2.01 | \$ 41,297 | 20,546          | \$1.88 | \$ 38,626 |                     | \$ - |        | \$ 38,626  |
| February     | 20,986       | \$2.01 | \$ 42,182 | 20,986          | \$1.88 | \$ 39,454 |                     | \$ - |        | \$ 39,454  |
| March        | 16,108       | \$2.01 | \$ 32,363 | 16,101          | \$1.88 | \$ 30,283 |                     | \$ - |        | \$ 30,283  |
| April        | 13,829       | \$2.01 | \$ 27,796 | 13,829          | \$1.88 | \$ 25,999 |                     | \$ - |        | \$ 25,999  |
| May          | 14,385       | \$1.73 | \$ 24,956 | 7,539           | \$3.65 | \$ 27,489 |                     | \$ - |        | \$ 27,489  |
| June         | 17,483       | \$2.24 | \$ 39,162 | 17,483          | \$1.99 | \$ 34,791 |                     | \$ - |        | \$ 34,791  |
| July         | 20,171       | \$2.24 | \$ 45,183 | 21,906          | \$1.99 | \$ 43,593 |                     | \$ - |        | \$ 43,593  |
| August       | 22,681       | \$2.24 | \$ 50,805 | 22,681          | \$1.99 | \$ 45,135 |                     | \$ - |        | \$ 45,135  |
| September    | 20,782       | \$2.24 | \$ 46,552 | 21,275          | \$1.99 | \$ 42,337 |                     | \$ - |        | \$ 42,337  |
| October      | 24,374       | \$2.24 | \$ 54,598 | 25,874          | \$1.99 | \$ 51,489 |                     | \$ - |        | \$ 51,489  |
| November     | 15,314       | \$2.24 | \$ 34,303 | 15,314          | \$1.99 | \$ 30,475 |                     | \$ - |        | \$ 30,475  |
| December     | 24,818       | \$2.24 | \$ 55,592 | 25,195          | \$1.99 | \$ 50,138 |                     | \$ - |        | \$ 50,138  |
| <b>Total</b> | 231,477      | \$2.14 | \$494,789 | 228,729         | \$2.01 | \$459,809 | -                   | \$ - | \$ -   | \$459,809  |

### Total

| Month        | Network      |        |           | Line Connection |        |           | Line Transformation |      |        | Total Line |
|--------------|--------------|--------|-----------|-----------------|--------|-----------|---------------------|------|--------|------------|
|              | Units Billed | Rate   | Amount    | Units Billed    | Rate   | Amount    | Units Billed        | Rate | Amount | Amount     |
| January      | 20,546       | \$2.01 | \$ 41,297 | 20,546          | \$1.88 | \$ 38,626 | -                   | \$ - | \$ -   | \$ 38,626  |
| February     | 20,986       | \$2.01 | \$ 42,182 | 20,986          | \$1.88 | \$ 39,454 | -                   | \$ - | \$ -   | \$ 39,454  |
| March        | 16,108       | \$2.01 | \$ 32,363 | 16,101          | \$1.88 | \$ 30,283 | -                   | \$ - | \$ -   | \$ 30,283  |
| April        | 13,829       | \$2.01 | \$ 27,796 | 13,829          | \$1.88 | \$ 25,999 | -                   | \$ - | \$ -   | \$ 25,999  |
| May          | 14,385       | \$1.73 | \$ 24,956 | 7,539           | \$3.65 | \$ 27,489 | -                   | \$ - | \$ -   | \$ 27,489  |
| June         | 17,483       | \$2.24 | \$ 39,162 | 17,483          | \$1.99 | \$ 34,791 | -                   | \$ - | \$ -   | \$ 34,791  |
| July         | 20,171       | \$2.24 | \$ 45,183 | 21,906          | \$1.99 | \$ 43,593 | -                   | \$ - | \$ -   | \$ 43,593  |
| August       | 22,681       | \$2.24 | \$ 50,805 | 22,681          | \$1.99 | \$ 45,135 | -                   | \$ - | \$ -   | \$ 45,135  |
| September    | 20,782       | \$2.24 | \$ 46,552 | 21,275          | \$1.99 | \$ 42,337 | -                   | \$ - | \$ -   | \$ 42,337  |
| October      | 24,374       | \$2.24 | \$ 54,598 | 25,874          | \$1.99 | \$ 51,489 | -                   | \$ - | \$ -   | \$ 51,489  |
| November     | 15,314       | \$2.24 | \$ 34,303 | 15,314          | \$1.99 | \$ 30,475 | -                   | \$ - | \$ -   | \$ 30,475  |
| December     | 24,818       | \$2.24 | \$ 55,592 | 25,195          | \$1.99 | \$ 50,138 | -                   | \$ - | \$ -   | \$ 50,138  |
| <b>Total</b> | 231,477      | \$2.14 | \$494,789 | 228,729         | \$2.01 | \$459,809 | -                   | \$ - | \$ -   | \$459,809  |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

### Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

#### IESO

| Month        | Network      |          |        | Line Connection |          |        | Transformation Connection |          |        | Total Line |
|--------------|--------------|----------|--------|-----------------|----------|--------|---------------------------|----------|--------|------------|
|              | Units Billed | Rate     | Amount | Units Billed    | Rate     | Amount | Units Billed              | Rate     | Amount | Amount     |
| January      | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| February     | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| March        | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| April        | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| May          | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| June         | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| July         | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| August       | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| September    | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| October      | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| November     | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| December     | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| <b>Total</b> | -            | \$ -     | \$ -   | -               | \$ -     | \$ -   | -                         | \$ -     | \$ -   | \$ -       |

#### Hydro One

| Month        | Network  |          |            | Line Connection  |          |            | Line Transformation |          |        | Total Line |
|--------------|--|----------|------------|--|----------|------------|---------------------|----------|--------|------------|
|              | Units Billed   | Rate     | Amount     | Units Billed   | Rate     | Amount     | Units Billed        | Rate     | Amount | Amount     |
|              | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48 |          |            | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50 |          |            |                     |          |        |            |
| January      | 20,546   | \$2.6970 | \$ 55,413  | 20,546   | \$0.6150 | \$ 12,636  | -                   | \$1.5000 | \$ -   | \$ 12,636  |
| February     | 20,986   | \$2.6970 | \$ 56,599  | 20,986   | \$0.6150 | \$ 12,906  | -                   | \$1.5000 | \$ -   | \$ 12,906  |
| March        | 16,108   | \$2.6970 | \$ 43,443  | 16,101   | \$0.6150 | \$ 9,902   | -                   | \$1.5000 | \$ -   | \$ 9,902   |
| April        | 13,829   | \$2.6970 | \$ 37,297  | 13,829   | \$0.6150 | \$ 8,505   | -                   | \$1.5000 | \$ -   | \$ 8,505   |
| May          | 14,385   | \$2.6970 | \$ 38,796  | 7,539  | \$0.6150 | \$ 4,636   | -                   | \$1.5000 | \$ -   | \$ 4,636   |
| June         | 17,483   | \$2.6970 | \$ 47,152  | 17,483   | \$0.6150 | \$ 10,752  | -                   | \$1.5000 | \$ -   | \$ 10,752  |
| July         | 20,171   | \$2.6970 | \$ 54,401  | 21,906   | \$0.6150 | \$ 13,472  | -                   | \$1.5000 | \$ -   | \$ 13,472  |
| August       | 22,681   | \$2.6970 | \$ 61,171  | 22,681   | \$0.6150 | \$ 13,949  | -                   | \$1.5000 | \$ -   | \$ 13,949  |
| September    | 20,782   | \$2.6970 | \$ 56,049  | 21,275   | \$0.6150 | \$ 13,084  | -                   | \$1.5000 | \$ -   | \$ 13,084  |
| October      | 24,374   | \$2.6970 | \$ 65,737  | 25,874   | \$0.6150 | \$ 15,913  | -                   | \$1.5000 | \$ -   | \$ 15,913  |
| November     | 15,314   | \$2.6970 | \$ 41,302  | 15,314   | \$0.6150 | \$ 9,418   | -                   | \$1.5000 | \$ -   | \$ 9,418   |
| December     | 24,818   | \$2.6970 | \$ 66,934  | 25,195   | \$0.6150 | \$ 15,495  | -                   | \$1.5000 | \$ -   | \$ 15,495  |
| <b>Total</b> | 231,477  | \$2.6970 | \$ 624,293 | 228,729  | \$0.6150 | \$ 140,668 | -                   | \$ -     | \$ -   | \$ 140,668 |

#### Total

| Month        | Network      |          |            | Line Connection |          |            | Line Transformation |      |        | Total Line |
|--------------|--------------|----------|------------|-----------------|----------|------------|---------------------|------|--------|------------|
|              | Units Billed | Rate     | Amount     | Units Billed    | Rate     | Amount     | Units Billed        | Rate | Amount | Amount     |
| January      | 20,546       | \$2.6970 | \$ 55,413  | 20,546          | \$0.6150 | \$ 12,636  | -                   | \$ - | \$ -   | \$ 12,636  |
| February     | 20,986       | \$2.6970 | \$ 56,599  | 20,986          | \$0.6150 | \$ 12,906  | -                   | \$ - | \$ -   | \$ 12,906  |
| March        | 16,108       | \$2.6970 | \$ 43,443  | 16,101          | \$0.6150 | \$ 9,902   | -                   | \$ - | \$ -   | \$ 9,902   |
| April        | 13,829       | \$2.6970 | \$ 37,297  | 13,829          | \$0.6150 | \$ 8,505   | -                   | \$ - | \$ -   | \$ 8,505   |
| May          | 14,385       | \$2.6970 | \$ 38,796  | 7,539           | \$0.6150 | \$ 4,636   | -                   | \$ - | \$ -   | \$ 4,636   |
| June         | 17,483       | \$2.6970 | \$ 47,152  | 17,483          | \$0.6150 | \$ 10,752  | -                   | \$ - | \$ -   | \$ 10,752  |
| July         | 20,171       | \$2.6970 | \$ 54,401  | 21,906          | \$0.6150 | \$ 13,472  | -                   | \$ - | \$ -   | \$ 13,472  |
| August       | 22,681       | \$2.6970 | \$ 61,171  | 22,681          | \$0.6150 | \$ 13,949  | -                   | \$ - | \$ -   | \$ 13,949  |
| September    | 20,782       | \$2.6970 | \$ 56,049  | 21,275          | \$0.6150 | \$ 13,084  | -                   | \$ - | \$ -   | \$ 13,084  |
| October      | 24,374       | \$2.6970 | \$ 65,737  | 25,874          | \$0.6150 | \$ 15,913  | -                   | \$ - | \$ -   | \$ 15,913  |
| November     | 15,314       | \$2.6970 | \$ 41,302  | 15,314          | \$0.6150 | \$ 9,418   | -                   | \$ - | \$ -   | \$ 9,418   |
| December     | 24,818       | \$2.6970 | \$ 66,934  | 25,195          | \$0.6150 | \$ 15,495  | -                   | \$ - | \$ -   | \$ 15,495  |
| <b>Total</b> | 231,477      | \$2.6970 | \$ 624,293 | 228,729         | \$0.6150 | \$ 140,668 | -                   | \$ - | \$ -   | \$ 140,668 |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

### Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

#### IESO

| Month        | Network      |          |        | Line Connection |          |        | Transformation Connection |          |        | Total Line |
|--------------|--------------|----------|--------|-----------------|----------|--------|---------------------------|----------|--------|------------|
|              | Units Billed | Rate     | Amount | Units Billed    | Rate     | Amount | Units Billed              | Rate     | Amount | Amount     |
| January      | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| February     | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| March        | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| April        | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| May          | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| June         | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| July         | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| August       | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| September    | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| October      | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| November     | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| December     | -            | \$2.9700 | \$ -   | -               | \$0.7300 | \$ -   | -                         | \$1.7100 | \$ -   | \$ -       |
| <b>Total</b> | -            | \$ -     | \$ -   | -               | \$ -     | \$ -   | -                         | \$ -     | \$ -   | \$ -       |

#### Hydro One

| Month        | Network  |          |           | Line Connection  |          |           | Line Transformation |          |        | Total Line |
|--------------|--|----------|-----------|--|----------|-----------|---------------------|----------|--------|------------|
|              | Units Billed   | Rate     | Amount    | Units Billed   | Rate     | Amount    | Units Billed        | Rate     | Amount | Amount     |
|              | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48 |          |           | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50 |          |           |                     |          |        |            |
| January      | 20,546   | \$2.6970 | \$ 55,413 | 20,546   | \$0.6150 | \$ 12,636 | -                   | \$1.5000 | \$ -   | \$ 12,636  |
| February     | 20,986   | \$2.6970 | \$ 56,599 | 20,986   | \$0.6150 | \$ 12,906 | -                   | \$1.5000 | \$ -   | \$ 12,906  |
| March        | 16,108   | \$2.6970 | \$ 43,443 | 16,101   | \$0.6150 | \$ 9,902  | -                   | \$1.5000 | \$ -   | \$ 9,902   |
| April        | 13,829   | \$2.6970 | \$ 37,297 | 13,829   | \$0.6150 | \$ 8,505  | -                   | \$1.5000 | \$ -   | \$ 8,505   |
| May          | 14,385   | \$2.6970 | \$ 38,796 | 7,539  | \$0.6150 | \$ 4,636  | -                   | \$1.5000 | \$ -   | \$ 4,636   |
| June         | 17,483   | \$2.6970 | \$ 47,152 | 17,483   | \$0.6150 | \$ 10,752 | -                   | \$1.5000 | \$ -   | \$ 10,752  |
| July         | 20,171   | \$2.6970 | \$ 54,401 | 21,906   | \$0.6150 | \$ 13,472 | -                   | \$1.5000 | \$ -   | \$ 13,472  |
| August       | 22,681   | \$2.6970 | \$ 61,171 | 22,681   | \$0.6150 | \$ 13,949 | -                   | \$1.5000 | \$ -   | \$ 13,949  |
| September    | 20,782   | \$2.6970 | \$ 56,049 | 21,275   | \$0.6150 | \$ 13,084 | -                   | \$1.5000 | \$ -   | \$ 13,084  |
| October      | 24,374   | \$2.6970 | \$ 65,737 | 25,874   | \$0.6150 | \$ 15,913 | -                   | \$1.5000 | \$ -   | \$ 15,913  |
| November     | 15,314   | \$2.6970 | \$ 41,302 | 15,314   | \$0.6150 | \$ 9,418  | -                   | \$1.5000 | \$ -   | \$ 9,418   |
| December     | 24,818   | \$2.6970 | \$ 66,934 | 25,195   | \$0.6150 | \$ 15,495 | -                   | \$1.5000 | \$ -   | \$ 15,495  |
| <b>Total</b> | 231,477  | \$2.6970 | \$624,293 | 228,729  | \$0.6150 | \$140,668 | -                   | \$ -     | \$ -   | \$140,668  |

#### Total

| Month        | Network      |          |           | Line Connection |          |           | Line Transformation |      |        | Total Line |
|--------------|--------------|----------|-----------|-----------------|----------|-----------|---------------------|------|--------|------------|
|              | Units Billed | Rate     | Amount    | Units Billed    | Rate     | Amount    | Units Billed        | Rate | Amount | Amount     |
| January      | 20,546       | \$2.6970 | \$ 55,413 | 20,546          | \$0.6150 | \$ 12,636 | -                   | \$ - | \$ -   | \$ 12,636  |
| February     | 20,986       | \$2.6970 | \$ 56,599 | 20,986          | \$0.6150 | \$ 12,906 | -                   | \$ - | \$ -   | \$ 12,906  |
| March        | 16,108       | \$2.6970 | \$ 43,443 | 16,101          | \$0.6150 | \$ 9,902  | -                   | \$ - | \$ -   | \$ 9,902   |
| April        | 13,829       | \$2.6970 | \$ 37,297 | 13,829          | \$0.6150 | \$ 8,505  | -                   | \$ - | \$ -   | \$ 8,505   |
| May          | 14,385       | \$2.6970 | \$ 38,796 | 7,539           | \$0.6150 | \$ 4,636  | -                   | \$ - | \$ -   | \$ 4,636   |
| June         | 17,483       | \$2.6970 | \$ 47,152 | 17,483          | \$0.6150 | \$ 10,752 | -                   | \$ - | \$ -   | \$ 10,752  |
| July         | 20,171       | \$2.6970 | \$ 54,401 | 21,906          | \$0.6150 | \$ 13,472 | -                   | \$ - | \$ -   | \$ 13,472  |
| August       | 22,681       | \$2.6970 | \$ 61,171 | 22,681          | \$0.6150 | \$ 13,949 | -                   | \$ - | \$ -   | \$ 13,949  |
| September    | 20,782       | \$2.6970 | \$ 56,049 | 21,275          | \$0.6150 | \$ 13,084 | -                   | \$ - | \$ -   | \$ 13,084  |
| October      | 24,374       | \$2.6970 | \$ 65,737 | 25,874          | \$0.6150 | \$ 15,913 | -                   | \$ - | \$ -   | \$ 15,913  |
| November     | 15,314       | \$2.6970 | \$ 41,302 | 15,314          | \$0.6150 | \$ 9,418  | -                   | \$ - | \$ -   | \$ 9,418   |
| December     | 24,818       | \$2.6970 | \$ 66,934 | 25,195          | \$0.6150 | \$ 15,495 | -                   | \$ - | \$ -   | \$ 15,495  |
| <b>Total</b> | 231,477      | \$2.6970 | \$624,293 | 228,729         | \$0.6150 | \$140,668 | -                   | \$ - | \$ -   | \$140,668  |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

## Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

| Rate Class                      | Vol Metric | Current RTSR - Network  |                         |                         | Billed Amount                | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Network      |
|---------------------------------|------------|-------------------------|-------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
|                                 |            | (A) Column H Sheet B1.1 | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 |                              |                 |                           |                              |
|                                 |            |                         |                         |                         | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)           | (I) = (H) / (B) or (H) / (C) |
| Residential Urban Year-Round    | kWh        | \$ 0.0052               | 27,112,704              | 0                       | \$ 140,986                   | 30.28%          | \$ 189,031                | \$ 0.0070                    |
| Residential Suburban Year Round | kWh        | \$ 0.0052               | 9,736,962               | 0                       | \$ 50,632                    | 10.87%          | \$ 67,886                 | \$ 0.0070                    |
| Residential Suburban Seasonal   | kWh        | \$ 0.0052               | 9,732,617               | 0                       | \$ 50,610                    | 10.87%          | \$ 67,856                 | \$ 0.0070                    |
| General Service Less Than 50 kW | kWh        | \$ 0.0048               | 15,138,913              | 0                       | \$ 72,667                    | 15.61%          | \$ 97,430                 | \$ 0.0064                    |
| General Service 50 to 4,999 kW  | kW         | \$ 1.9357               | 30,715,184              | 76,520                  | \$ 148,120                   | 31.81%          | \$ 198,595                | \$ 2.5953                    |
| Sentinel Lighting               | kW         | \$ 1.4672               | 42,440                  | 120                     | \$ 176                       | 0.04%           | \$ 236                    | \$ 1.9672                    |
| Street Lighting                 | kW         | \$ 1.4599               | 596,852                 | 1,665                   | \$ 2,431                     | 0.52%           | \$ 3,259                  | \$ 1.9574                    |
|                                 |            |                         | <u>93,075,672</u>       | <u>78,305</u>           | <u>\$ 465,621</u>            | <u>100.00%</u>  | <u>\$ 624,293</u>         |                              |
|                                 |            |                         |                         |                         | (E)                          |                 | (G) Cell G73 Sheet C1.2   |                              |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

### Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

| Rate Class                      | Vol Metric | Current RTSR - Connection | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Connection   |
|---------------------------------|------------|---------------------------|-------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
|                                 |            | (A) Column J Sheet B1.1   | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)           | (I) = (H) / (B) or (H) / (C) |
| Residential Urban Year-Round    | kWh        | \$ 0.0051                 | 27,112,704              | 0                       | \$ 138,275                   | 31.06%          | \$ 43,685                 | \$ 0.0016                    |
| Residential Suburban Year Round | kWh        | \$ 0.0051                 | 9,736,962               | 0                       | \$ 49,659                    | 11.15%          | \$ 15,688                 | \$ 0.0016                    |
| Residential Suburban Seasonal   | kWh        | \$ 0.0051                 | 9,732,617               | 0                       | \$ 49,636                    | 11.15%          | \$ 15,681                 | \$ 0.0016                    |
| General Service Less Than 50 kW | kWh        | \$ 0.0045                 | 15,138,913              | 0                       | \$ 68,125                    | 15.30%          | \$ 21,523                 | \$ 0.0014                    |
| General Service 50 to 4,999 kW  | kW         | \$ 1.7915                 | 30,715,184              | 76,520                  | \$ 137,086                   | 30.79%          | \$ 43,309                 | \$ 0.5660                    |
| Sentinel Lighting               | kW         | \$ 1.4138                 | 42,440                  | 120                     | \$ 170                       | 0.04%           | \$ 54                     | \$ 0.4467                    |
| Street Lighting                 | kW         | \$ 1.3849                 | 596,852                 | 1,665                   | \$ 2,306                     | 0.52%           | \$ 728                    | \$ 0.4375                    |
|                                 |            |                           | <u>93,075,672</u>       | <u>78,305</u>           | <u>\$ 445,256</u>            | <u>100.00%</u>  | <u>\$ 140,668</u>         |                              |
|                                 |            |                           |                         |                         | (E)                          |                 | (G) Cell Q73 Sheet C1.2   |                              |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

### Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class                      | Vol Metric | Adjusted RTSR - Network | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Network      |
|---------------------------------|------------|-------------------------|-------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
|                                 |            | (A) Column S Sheet D1.1 | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)            | (I) = (H) / (B) or (H) / (C) |
| Residential Urban Year-Round    | kWh        | \$ 0.0070               | 27,112,704              | 0                       | \$ 189,031                   | 30.28%          | \$ 189,031                 | \$ 0.0070                    |
| Residential Suburban Year Round | kWh        | \$ 0.0070               | 9,736,962               | 0                       | \$ 67,886                    | 10.87%          | \$ 67,886                  | \$ 0.0070                    |
| Residential Suburban Seasonal   | kWh        | \$ 0.0070               | 9,732,617               | 0                       | \$ 67,856                    | 10.87%          | \$ 67,856                  | \$ 0.0070                    |
| General Service Less Than 50 kW | kWh        | \$ 0.0064               | 15,138,913              | 0                       | \$ 97,430                    | 15.61%          | \$ 97,430                  | \$ 0.0064                    |
| General Service 50 to 4,999 kW  | kW         | \$ 2.5953               | 30,715,184              | 76,520                  | \$ 198,595                   | 31.81%          | \$ 198,595                 | \$ 2.5953                    |
| Sentinel Lighting               | kW         | \$ 1.9672               | 42,440                  | 120                     | \$ 236                       | 0.04%           | \$ 236                     | \$ 1.9672                    |
| Street Lighting                 | kW         | \$ 1.9574               | 596,852                 | 1,665                   | \$ 3,259                     | 0.52%           | \$ 3,259                   | \$ 1.9574                    |
|                                 |            |                         | <u>93,075,672</u>       | <u>78,305</u>           | <u>\$ 624,293</u>            | <u>100.00%</u>  | <u>\$ 624,293</u>          |                              |
|                                 |            |                         |                         |                         | (E)                          |                 | Cell G73 Sheet C1.3        |                              |





Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Version : 1.0

### Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

| Rate Class                      | Vol Metric | Adjusted RTSR -<br>Connection | Billed kWh              | Billed kW               | Billed Amount                | Billed Amount % | Forecast<br>Wholesale Billing | Proposed RTSR -<br>Connection |
|---------------------------------|------------|-------------------------------|-------------------------|-------------------------|------------------------------|-----------------|-------------------------------|-------------------------------|
|                                 |            | (A) Column S Sheet D1.2       | (B) Column H Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F)               | (I) = (H) / (B) or (H) / (C)  |
| Residential Urban Year-Round    | kWh        | \$ 0.0016                     | 27,112,704              | 0                       | \$ 43,685                    | 31.06%          | \$ 43,685                     | \$ 0.0016                     |
| Residential Suburban Year Round | kWh        | \$ 0.0016                     | 9,736,962               | 0                       | \$ 15,688                    | 11.15%          | \$ 15,688                     | \$ 0.0016                     |
| Residential Suburban Seasonal   | kWh        | \$ 0.0016                     | 9,732,617               | 0                       | \$ 15,681                    | 11.15%          | \$ 15,681                     | \$ 0.0016                     |
| General Service Less Than 50 kW | kWh        | \$ 0.0014                     | 15,138,913              | 0                       | \$ 21,523                    | 15.30%          | \$ 21,523                     | \$ 0.0014                     |
| General Service 50 to 4,999 kW  | kW         | \$ 0.5660                     | 30,715,184              | 76,520                  | \$ 43,309                    | 30.79%          | \$ 43,309                     | \$ 0.5660                     |
| Sentinel Lighting               | kW         | \$ 0.4467                     | 42,440                  | 120                     | \$ 54                        | 0.04%           | \$ 54                         | \$ 0.4467                     |
| Street Lighting                 | kW         | \$ 0.4375                     | 596,852                 | 1,665                   | \$ 728                       | 0.52%           | \$ 728                        | \$ 0.4375                     |
|                                 |            |                               | <u>93,075,672</u>       | <u>78,305</u>           | <u>\$ 140,668</u>            | <u>100.00%</u>  | <u>\$ 140,668</u>             |                               |
|                                 |            |                               |                         |                         | (E)                          |                 | Cell Q73 Sheet C1.3           |                               |



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117

## IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class                      | Vol Metric | Current RTSR - Network  | Proposed RTSR - Network | RTSR - Network Adjustment |
|---------------------------------|------------|-------------------------|-------------------------|---------------------------|
|                                 |            | (A) Column H Sheet B1.1 | (B) Column S Sheet E1.1 | C = B - A                 |
| Residential Urban Year-Round    | kWh        | 0.0052                  | 0.0070                  | 0.001772032               |
| Residential Suburban Year Round | kWh        | 0.0052                  | 0                       | 0.001772032               |
| Residential Suburban Seasonal   | kWh        | 0.0052                  | 0                       | 0.001772032               |
| General Service Less Than 50 kW | kWh        | 0.0048                  | 0                       | 0.001635722               |
| General Service 50 to 4,999 kW  | kW         | 1.9357                  | 3                       | 0.659638932               |
| Sentinel Lighting               | kW         | 1.4672                  | 2                       | 0.499985659               |
| Street Lighting                 | kW         | 1.4599                  | 2                       | 0.497497999               |

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117

## IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class                      | Vol Metric | Current RTSR - Connection | Proposed RTSR - Connection | RTSR - Network Adjustment |
|---------------------------------|------------|---------------------------|----------------------------|---------------------------|
|                                 |            | (A) Column J Sheet B1.1   | (B) Column S Sheet E1.2    | C = B - A                 |
| Residential Urban Year-Round    | kWh        | 0.0051                    | 0.0016                     | -0.003488772              |
| Residential Suburban Year Round | kWh        | 0.0051                    | 0.0016                     | -0.003488772              |
| Residential Suburban Seasonal   | kWh        | 0.0051                    | 0.0016                     | -0.003488772              |
| General Service Less Than 50 kW | kWh        | 0.0045                    | 0.0014                     | -0.003078329              |
| General Service 50 to 4,999 kW  | kW         | 1.7915                    | 0.5660                     | -1.225516815              |
| Sentinel Lighting               | kW         | 1.4138                    | 0.4467                     | -0.967142435              |
| Street Lighting                 | kW         | 1.3849                    | 0.4375                     | -0.947372725              |

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



**Attachment J – VCI-Main-2011 IRM3 Revenue Cost Ratio  
Adjustment Workform**



Name of LDC: Veridian Connections Inc. - Veridian  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

|  |                                      |
|--|--------------------------------------|
| <b>Applicant Name</b>                  | Veridian Connections Inc. - Veridian |
| <b>OEB Application Number</b>          | IRM3                                 |
| <b>LDC Licence Number</b>              | ED-2002-0503                         |
| <b>Applied for Effective Date</b>      | May 1, 2011                          |
| <b>Last COS Re-based Year</b>          | 2010                                 |
| <b>Last COS OEB Application Number</b> | EB-2009-0140                         |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

| Sheet Name   | Purpose of Sheet  |
|--|---|
| <a href="#">A1.1 LDC Information</a>               | Enter LDC Data  |
| <a href="#">A2.1 Table of Contents</a>             | Table of Contents   |
| <a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> | Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rate |
| <a href="#">B1.2 Removal of Rate Adders</a>        | Removal of Rate Adders  |
| <a href="#">B1.3 Re-Based Rev From Rates</a>       | Calculated Current Revenue From Rates   |
| <a href="#">C1.1 Decision Cost Revenue Adj</a>     | Decision - Cost Revenue Adjustments by Rate Class                                   |
| <a href="#">C1.2 Revenue Offsets Allocation</a>    | Revenue Offsets Allocation  |
| <a href="#">C1.3 Transformer Allowance</a>         | Transformer Allowance   |
| <a href="#">C1.4 R C Ratio Revenue</a>             | Revenue / Cost Ratio Revenue  |
| <a href="#">C1.5 Proposed R C Ratio Adj</a>        | Proposed Revenue / Cost Ratio Adjustment  |
| <a href="#">C1.6 Proposed Revenue</a>              | Proposed Revenue from Revenue / Cost Ratio Adjustment                               |
| <a href="#">C1.7 Proposed F V Rev Alloc</a>        | Proposed Fixed Variable Revenue Allocation  |
| <a href="#">C1.8 Proposed F V Rates</a>            | Proposed Fixed and Variable Rates   |
| <a href="#">C1.9 Adjust To Proposed Rates</a>      | Adjustment required to Proposed Rates   |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year: 2010  
 Last COS OEB Application Number: EB-2009-0140

| Rate Group | Rate Class   | Fixed Metric | Vol Metric | Re-based Billed Customers or Connections |             |           | Current Tariff Service Charge D | Current Tariff Distribution Volumetric Rate kWh E | Current Tariff Distribution Volumetric Rate kW F |
|------------|--|--------------|------------|--|-------------|-----------|---------------------------------|---|--|
|            |  |              |            | A  | B           | C         |                                 |   |  |
| RES        | Residential  | Customer     | kWh        | 96,370                                   | 927,385,803 |           | 11.06                           | 0.0156  |  |
| GSLT50     | General Service Less Than 50 kW                      | Customer     | kWh        | 7,758                                    | 294,966,007 |           | 13.69                           | 0.0169  |  |
| GSGT50     | General Service 50 to 2,999 kW                       | Customer     | kW         | 1,038                                    | 928,060,437 | 2,408,247 | 134.72                          |   | 3.0172   |
| GSGT50     | General Service 3,000 to 4,999 kW - Intermediate Use | Customer     | kW         | 2  | 32,196,539  | 86,111    | 5,333.07                        |   | 1.4111   |
| LU         | Large Use > 5000 kW                                  | Customer     | kW         | 5  | 166,636,438 | 311,685   | 8,011.37                        |   | 1.6807   |
| USL        | Unmetered Scattered Load                             | Connection   | kWh        | 875                                      | 5,413,534   |           | 7.47                            | 0.0185  |  |
| Sen        | Sentinel Lighting                                    | Connection   | kW         | 730                                      | 846,470     | 2,353     | 2.84                            |   | 8.8454   |
| SL         | Street Lighting                                      | Connection   | kW         | 27,045                                   | 19,533,195  | 54,601    | 0.65                            |   | 3.6272   |
| NA         | Rate Class 9   | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 10  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 11  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 12  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 13  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 14  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 15  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 16  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 17  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 18  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 19  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 20  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 21  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 22  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 23  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 24  | NA           | NA         |  |             |           |                                 |   |  |
| NA         | Rate Class 25  | NA           | NA         |  |             |           |                                 |   |  |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2010  
 Last COS OEB Application Number EB-2009-0140

| Rate Class   | Current Tariff | Current Tariff      | Current Tariff     | Service            | Distribution               | Distribution              |
|--|----------------|---------------------|--------------------|--------------------|----------------------------|---------------------------|
|  | Service Charge | Volumetric Rate kWh | Volumetric Rate kW | Charge Rate Adders | Volumetric kWh Rate Adders | Volumetric kW Rate Adders |
|  | A              | B                   | C                  | D                  | E                          | F                         |
| Residential  | 11.06          | 0.0156              | 0.0000             | 0.00               | 0.0000                     | 0.0000                    |
| General Service Less Than 50 kW                      | 13.69          | 0.0169              | 0.0000             | 0.00               | 0.0000                     | 0.0000                    |
| General Service 50 to 2,999 kW                       | 134.72         | 0.0000              | 3.0172             | 0.00               | 0.0000                     | 0.0000                    |
| General Service 3,000 to 4,999 kW - Intermediate Use | 5,333.07       | 0.0000              | 1.4111             | 0.00               | 0.0000                     | 0.0000                    |
| Large Use > 5000 kW                                  | 8,011.37       | 0.0000              | 1.6807             | 0.00               | 0.0000                     | 0.0000                    |
| Unmetered Scattered Load                             | 7.47           | 0.0185              | 0.0000             | 0.00               | 0.0000                     | 0.0000                    |
| Sentinel Lighting                                    | 2.84           | 0.0000              | 8.8454             | 0.00               | 0.0000                     | 0.0000                    |
| Street Lighting                                      | 0.65           | 0.0000              | 3.6272             | 0.00               | 0.0000                     | 0.0000                    |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0140**

| Rate Class                                | Re-based Billed Customers or Re-based Connections |             |           | Re-based Billed kWh | Re-based Billed kW | Current Base Service Charge | Current Base Distribution Volumetric Rate kWh | Current Base Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates |
|---|---|-------------|-----------|---------------------|--------------------|-----------------------------|---|--|------------------------|--|---|--------------------------------|
|   | A   | B           | C         |                     |                    |                             |   |  |                        |  |   |                                |
| Residential                               | 96,370  | 927,385,803 | 0         |                     |                    | 11.06                       | 0.0156  | 0.0000                                       | 12,790,226             | 14,467,219                               | 0                                       | 27,257,445                     |
| General Service Less Than 50 kW           | 7,758   | 294,966,007 | 0         |                     |                    | 13.69                       | 0.0169  | 0.0000                                       | 1,274,484              | 4,984,926                                | 0                                       | 6,259,410                      |
| General Service 50 to 2,999 kW            | 1,038   | 928,060,437 | 2,408,247 |                     |                    | 134.72                      | 0.0000  | 3.0172                                       | 1,678,072              | 0  | 7,266,163                               | 8,944,235                      |
| General Service 3,000 to 4,999 kW - Inter | 2   | 32,196,539  | 86,111    |                     |                    | 5,333.07                    | 0.0000  | 1.4111                                       | 127,994                | 0  | 121,511                                 | 249,505                        |
| Large Use > 5000 kW                       | 5   | 166,636,438 | 311,685   |                     |                    | 8,011.37                    | 0.0000  | 1.6807                                       | 480,682                | 0  | 523,849                                 | 1,004,531                      |
| Unmetered Scattered Load                  | 875   | 5,413,534   | 0         |                     |                    | 7.47                        | 0.0185  | 0.0000                                       | 78,435                 | 100,150                                  | 0                                       | 178,585                        |
| Sentinel Lighting                         | 730   | 846,470     | 2,353     |                     |                    | 2.84                        | 0.0000  | 8.8454                                       | 24,878                 | 0  | 20,813                                  | 45,692                         |
| Street Lighting                           | 27,045  | 19,533,195  | 54,601    |                     |                    | 0.65                        | 0.0000  | 3.6272                                       | 210,951                | 0  | 198,049                                 | 409,000                        |
|   |   |             |           |                     |                    |                             |   |  | <b>16,665,723</b>      | <b>19,552,294</b>                        | <b>8,130,385</b>                        | <b>44,348,403</b>              |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

| Rate Class   | Filing Revenue |  | Percentage Split<br>C= A / B | Allocated Revenue    |
|--|----------------|--|------------------------------|----------------------|
|  | Offsets<br>A   |  |                              | Offsets<br>E = D * C |
| Residential  | 0              |  | 0.00%                        | -                    |
| General Service Less Than 50 kW                      | 0              |  | 0.00%                        | -                    |
| General Service 50 to 2,999 kW                       | 0              |  | 0.00%                        | -                    |
| General Service 3,000 to 4,999 kW - Intermediate Use | 0              |  | 0.00%                        | -                    |
| Large Use > 5000 kW                                  | 0              |  | 0.00%                        | -                    |
| Unmetered Scattered Load                             | 0              |  | 0.00%                        | -                    |
| Sentinel Lighting                                    | 0              |  | 0.00%                        | -                    |
| Street Lighting                                      | 0              |  | 0.00%                        | -                    |
|  | -              |  | 0.00%                        | -                    |
|  | <b>B</b>       |  |                              | <b>D</b>             |

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

| Rate Class   | Transformer Allowance In Rate | Transformer Allowance<br>A | Transformer Allowance kW's<br>C | Transformer Allowance Rate<br>E | Volumetric Distribution Rate<br>F | Billed kW's<br>G | Adjusted Volumetric Distribution Rate<br>I = (F * (G - C) + (F - E) * C) / G |
|--|-------------------------------|----------------------------|---------------------------------|---------------------------------|-----------------------------------|------------------|--|
| Residential  |                               | -                          | -                               | -                               | -                                 | -                | -  |
| General Service Less Than 50 kW                      |                               | -                          | -                               | -                               | -                                 | -                | -  |
| General Service 50 to 2,999 kW                       | Yes                           | (588,094 )                 | 980,157                         | (0.6000 )                       | 3.0172                            | 2,408,247        | 3.2614   |
| General Service 3,000 to 4,999 kW - Intermediate Use | Yes                           | (51,667 )                  | 86,111                          | (0.6000 )                       | 1.4111                            | 86,111           | 2.0111   |
| Large Use > 5000 kW                                  | Yes                           | (187,011 )                 | 311,685                         | (0.6000 )                       | 1.6807                            | 311,685          | 2.2807   |
| Unmetered Scattered Load                             |                               | -                          | -                               | -                               | -                                 | -                | -  |
| Sentinel Lighting                                    |                               | -                          | -                               | -                               | -                                 | -                | -  |
| Street Lighting                                      |                               | -                          | -                               | -                               | -                                 | -                | -  |
|  |                               | <u>826,772</u>             | <u>1,377,953</u>                |                                 |                                   | <u>2,806,043</u> |  |
|  |                               | <b>B</b>                   | <b>D</b>                        |                                 |                                   | <b>H</b>         |  |
|  |                               | - 1,653,544                |                                 |                                 |                                   |                  |  |

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

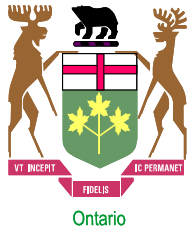
| Rate Class   | Billed Customers or Connections |             | Billed kWh Billed kW |   | Base Service Charge D | Base Distribution | Base Distribution | Service Charge *12 | Distribution Volumetric | Distribution Volumetric | Revenue Requirement from Rates J = G + H + I |
|--|---------------------------------|-------------|----------------------|---|-----------------------|-------------------|-------------------|--------------------|-------------------------|-------------------------|--|
|  | A                               | B           | C                    | E |                       | F                 | H = B * E         |                    | I = C * F               |                         |  |
|  |                                 |             |                      |   |                       |                   |                   |                    |                         | Rate kWh                |  |
| Residential  | 96,370                          | 927,385,803 | 0                    | 0 | 11.06                 | 0.0156            | 0.0000            | 12,790,226         | 14,467,219              | 0                       | 27,257,445                                   |
| General Service Less Than 50 kW                      | 7,758                           | 294,966,007 | 0                    | 0 | 13.69                 | 0.0169            | 0.0000            | 1,274,484          | 4,984,926               | 0                       | 6,259,410                                    |
| General Service 50 to 2,999 kW                       | 1,038                           | 928,060,437 | 2,408,247            | 0 | 134.72                | 0.0000            | 3.2614            | 1,678,072          | 0                       | 7,854,257               | 9,532,329                                    |
| General Service 3,000 to 4,999 kW - Intermediate Use | 2                               | 32,196,539  | 86,111               | 0 | 5,333.07              | 0.0000            | 2.0111            | 127,994            | 0                       | 173,178                 | 301,172                                      |
| Large Use > 5000 kW                                  | 5                               | 166,636,438 | 311,685              | 0 | 8,011.37              | 0.0000            | 2.2807            | 480,682            | 0                       | 710,860                 | 1,191,542                                    |
| Unmetered Scattered Load                             | 875                             | 5,413,534   | 0                    | 0 | 7.47                  | 0.0185            | 0.0000            | 78,435             | 100,150                 | 0                       | 178,585                                      |
| Sentinel Lighting                                    | 730                             | 846,470     | 2,353                | 0 | 2.84                  | 0.0000            | 8.8454            | 24,878             | 0                       | 20,813                  | 45,692                                       |
| Street Lighting                                      | 27,045                          | 19,533,195  | 54,601               | 0 | 0.65                  | 0.0000            | 3.6272            | 210,951            | 0                       | 198,049                 | 409,000                                      |
|  |                                 |             |                      |   |                       |                   |                   | 16,665,723         | 19,552,294              | 8,957,157               | 45,175,174                                   |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Revenue / Cost Ratio Adjustment

| Rate Class                             | Adjusted Revenue<br>A | Current Revenue<br>Cost Ratio<br>B | Re-Allocated Cost<br>C = A / B | Proposed                   | Final Adjusted<br>Revenue<br>E = C * D | Dollar Change<br>F = E - C | Percentage Change<br>G = (E / C) - 1 |
|--|-----------------------|------------------------------------|--------------------------------|----------------------------|--|----------------------------|--------------------------------------|
|  |                       |                                    |                                | Revenue Cost<br>Ratio<br>D |  |                            |                                      |
| Residential                            | \$ 27,257,445         | 0.99                               | \$ 27,658,493                  | 0.99                       | \$ 27,257,444                          | -\$ 1                      | 0.0%                                 |
| General Service Less Than 50 kW        | \$ 6,259,410          | 1.15                               | \$ 5,453,398                   | 1.15                       | \$ 6,248,448                           | -\$ 10,962                 | -0.2%                                |
| General Service 50 to 2,999 kW         | \$ 9,532,329          | 0.99                               | \$ 9,607,266                   | 0.99                       | \$ 9,532,330                           | \$ 0                       | 0.0%                                 |
| General Service 3,000 to 4,999 kW - Ir | \$ 301,172            | 0.81                               | \$ 369,944                     | 0.81                       | \$ 301,172                             | \$ 0                       | 0.0%                                 |
| Large Use > 5000 kW                    | \$ 1,191,542          | 0.88                               | \$ 1,358,192                   | 0.88                       | \$ 1,191,542                           | \$ 0                       | 0.0%                                 |
| Unmetered Scattered Load               | \$ 178,585            | 0.97                               | \$ 183,315                     | 0.97                       | \$ 178,585                             | \$ 0                       | 0.0%                                 |
| Sentinel Lighting                      | \$ 45,692             | 0.57                               | \$ 80,827                      | 0.70                       | \$ 56,579                              | \$ 10,887                  | 23.8%                                |
| Street Lighting                        | \$ 409,000            | 0.75                               | \$ 545,624                     | 0.75                       | \$ 409,000                             | -\$ 0                      | 0.0%                                 |
|  | <u>\$ 45,175,174</u>  |                                    | <u>\$ 45,257,059</u>           |                            | <u>\$ 45,175,100</u>                   | <u>-\$ 75</u>              | <u>0.0%</u>                          |
|  |                       |                                    |                                | Out of Balance             | <b>75</b>                              |                            |                                      |
|  |                       |                                    |                                | Final ?                    | <b>Yes</b>                             |                            |                                      |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Revenue from Revenue / Cost Ratio Adjustment

| Rate Class                             | Adjusted Revenue By Revenue Cost Ratio<br>A | Allocated Re-Based Revenue Offsets<br>B | Revenue Requirement from Rates Before Transformer Allowance<br>C = A - B | Re-based Transformer Allowance<br>D | Revenue Requirement from Rates<br>E = C + D |
|--|---|---|--|-------------------------------------|---|
| Residential                            | \$ 27,257,444                               | \$ -                                    | \$27,257,444   | \$ -                                | \$27,257,444                                |
| General Service Less Than 50 kW        | \$ 6,248,448                                | \$ -                                    | \$ 6,248,448   | \$ -                                | \$ 6,248,448                                |
| General Service 50 to 2,999 kW         | \$ 9,532,330                                | \$ -                                    | \$ 9,532,330   | -\$ 588,094                         | \$ 8,944,235                                |
| General Service 3,000 to 4,999 kW - li | \$ 301,172                                  | \$ -                                    | \$ 301,172   | -\$ 51,667                          | \$ 249,505                                  |
| Large Use > 5000 kW                    | \$ 1,191,542                                | \$ -                                    | \$ 1,191,542   | -\$ 187,011                         | \$ 1,004,531                                |
| Unmetered Scattered Load               | \$ 178,585                                  | \$ -                                    | \$ 178,585   | \$ -                                | \$ 178,585                                  |
| Sentinel Lighting                      | \$ 56,579                                   | \$ -                                    | \$ 56,579  | \$ -                                | \$ 56,579                                   |
| Street Lighting                        | \$ 409,000                                  | \$ -                                    | \$ 409,000   | \$ -                                | \$ 409,000                                  |
|  | <b>\$ 45,175,100</b>                        | <b>\$ -</b>                             | <b>\$45,175,100</b>  | <b>-\$ 826,772</b>                  | <b>\$44,348,328</b>                         |





**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Fixed Variable Revenue Allocation

| Rate Class                             | Revenue Requirement<br>from Rates<br>A | Service Charge %<br>Revenue<br>B | Distribution Volumetric    |                           | Service Charge<br>Revenue<br>E = A * B | Distribution Volumetric          |                                 | Revenue Requirement<br>from Rates by Rate<br>Class<br>H = E + F + G |
|--|--|----------------------------------|----------------------------|---------------------------|--|----------------------------------|---------------------------------|---|
|  |  |                                  | Rate % Revenue<br>kWh<br>C | Rate % Revenue<br>kW<br>D |  | Rate Revenue<br>kWh<br>F = A * C | Rate Revenue<br>kW<br>G = A * D |   |
| Residential                            | \$ 27,257,444                          | 46.9%                            | 53.1%                      | 0.0%                      | \$ 12,790,226                          | \$ 14,467,218                    | \$ -                            | \$ 27,257,444   |
| General Service Less Than 50 kW        | \$ 6,248,448                           | 20.4%                            | 79.6%                      | 0.0%                      | \$ 1,272,252                           | \$ 4,976,196                     | \$ -                            | \$ 6,248,448  |
| General Service 50 to 2,999 kW         | \$ 8,944,235                           | 18.8%                            | 0.0%                       | 81.2%                     | \$ 1,678,072                           | \$ -                             | \$ 7,266,163                    | \$ 8,944,235  |
| General Service 3,000 to 4,999 kW - In | \$ 249,505                             | 51.3%                            | 0.0%                       | 48.7%                     | \$ 127,994                             | \$ -                             | \$ 121,511                      | \$ 249,505  |
| Large Use > 5000 kW                    | \$ 1,004,531                           | 47.9%                            | 0.0%                       | 52.1%                     | \$ 480,682                             | \$ -                             | \$ 523,849                      | \$ 1,004,531  |
| Unmetered Scattered Load               | \$ 178,585                             | 43.9%                            | 56.1%                      | 0.0%                      | \$ 78,435                              | \$ 100,150                       | \$ -                            | \$ 178,585  |
| Sentinel Lighting                      | \$ 56,579                              | 54.4%                            | 0.0%                       | 45.6%                     | \$ 30,806                              | \$ -                             | \$ 25,773                       | \$ 56,579   |
| Street Lighting                        | \$ 409,000                             | 51.6%                            | 0.0%                       | 48.4%                     | \$ 210,951                             | \$ -                             | \$ 198,049                      | \$ 409,000  |
|  | <u>\$ 44,348,328</u>                   |                                  |                            |                           | <u>\$ 16,669,419</u>                   | <u>\$ 19,543,564</u>             | <u>\$ 8,135,345</u>             | <u>\$ 44,348,328</u>  |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Fixed and Variable Rates

| Rate Class                                | Service Charge Revenue<br>A | Distribution Volumetric Rate Revenue kWh<br>B | Distribution Volumetric Rate Revenue kW<br>C | Re-based Billed Customers or Connections<br>D | Re-based Billed kWh<br>E | Re-based Billed kW<br>F | Proposed Base Service Charge<br>G = A / D / 12 | Proposed Base Distribution Volumetric Rate kWh<br>H = B / E | Proposed Base Distribution Volumetric Rate kW<br>I = C / F |
|---|-----------------------------|---|--|---|--------------------------|-------------------------|--|---|--|
| Residential                               | \$ 12,790,226               | \$ 14,467,218                                 | \$ -   | 96,370  | 927,385,803              | 0                       | 11.06  | 0.0156  | -  |
| General Service Less Than 50 kW           | \$ 1,272,252                | \$ 4,976,196                                  | \$ -   | 7,758   | 294,966,007              | 0                       | 13.67  | 0.0169  | -  |
| General Service 50 to 2,999 kW            | \$ 1,678,072                | \$ -  | \$ 7,266,163                                 | 1,038   | 928,060,437              | 2,408,247               | 134.72   | -   | 3.0172   |
| General Service 3,000 to 4,999 kW - Inter | \$ 127,994                  | \$ -  | \$ 121,511                                   | 2   | 32,196,539               | 86,111                  | 5,333.07                                       | -   | 1.4111   |
| Large Use > 5000 kW                       | \$ 480,682                  | \$ -  | \$ 523,849                                   | 5   | 166,636,438              | 311,685                 | 8,011.37                                       | -   | 1.6807   |
| Unmetered Scattered Load                  | \$ 78,435                   | \$ 100,150                                    | \$ -   | 875   | 5,413,534                | 0                       | 7.47   | 0.0185  | -  |
| Sentinel Lighting                         | \$ 30,806                   | \$ -  | \$ 25,773                                    | 730   | 846,470                  | 2,353                   | 3.52   | -   | 10.9531  |
| Street Lighting                           | \$ 210,951                  | \$ -  | \$ 198,049                                   | 27,045  | 19,533,195               | 54,601                  | 0.65   | -   | 3.6272   |



**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Adjustment required to Proposed Rates

| Rate Class                                | Proposed Base  |               |               | Current Base   |              |              | Adjustment    |                     |               |
|---|----------------|---------------|---------------|----------------|--------------|--------------|---------------|---------------------|---------------|
|   | Proposed Base  | Proposed Base | Proposed Base | Current Base   | Current Base | Current Base | Adjustment    | Adjustment Required | Adjustment    |
|   | Service Charge | Distribution  | Distribution  | Service Charge | Distribution | Distribution | Required Base | Base Distribution   | Required Base |
|   | A              | B             | C             | D              | E            | F            | G = A - D     | H = B - E           | I = C - F     |
| Residential                               | \$ 11.06       | \$ 0.0156     | \$ -          | \$ 11.06       | \$ 0.0156    | \$ -         | \$ -          | \$ -                | \$ -          |
| General Service Less Than 50 kW           | \$ 13.67       | \$ 0.0169     | \$ -          | \$ 13.69       | \$ 0.0169    | \$ -         | -\$ 0.02      | -\$ 0.0000          | \$ -          |
| General Service 50 to 2,999 kW            | \$ 134.72      | \$ -          | \$ 3.0172     | \$ 134.72      | \$ -         | \$ 3.0172    | \$ -          | \$ -                | \$ -          |
| General Service 3,000 to 4,999 kW - Inter | \$ 5,333.07    | \$ -          | \$ 1.4111     | \$ 5,333.07    | \$ -         | \$ 1.4111    | \$ -          | \$ -                | \$ -          |
| Large Use > 5000 kW                       | \$ 8,011.37    | \$ -          | \$ 1.6807     | \$ 8,011.37    | \$ -         | \$ 1.6807    | \$ -          | \$ -                | \$ -          |
| Unmetered Scattered Load                  | \$ 7.47        | \$ 0.0185     | \$ -          | \$ 7.47        | \$ 0.0185    | \$ -         | \$ -          | \$ -                | \$ -          |
| Sentinel Lighting                         | \$ 3.52        | \$ -          | \$ 10.9531    | \$ 2.84        | \$ -         | \$ 8.8454    | \$ 0.68       | \$ -                | \$ 2.1077     |
| Street Lighting                           | \$ 0.65        | \$ -          | \$ 3.6272     | \$ 0.65        | \$ -         | \$ 3.6272    | \$ -          | \$ -                | \$ -          |

Enter the above values onto Sheet  
 "D1.X Revenue Cost Ratio Adj"  
 of the 2011 OEB IRM3 Rate Generator.



**Attachment K – VCI-Gravenhurst-2011 IRM3 Revenue Cost  
Ratio Adjustment Workform**



Name of LDC: Veridian Connections Inc. - Gravenhurst  
File Number: IRM3  
Effective Date: Sunday, May 01, 2011  
Version : 1.0

## LDC Information

|  |   |
|--|---|
| <b>Applicant Name</b>                  | Veridian Connections Inc. - Gravenhurst |
| <b>OEB Application Number</b>          | IRM3                                    |
| <b>LDC Licence Number</b>              | ED-2002-0503                            |
| <b>Applied for Effective Date</b>      | May 1, 2011                             |
| <b>Last COS Re-based Year</b>          | 2010                                    |
| <b>Last COS OEB Application Number</b> | EB-2009-0140                            |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Table of Contents

| Sheet Name   | Purpose of Sheet   |
|--|--|
| <a href="#">A1.1 LDC Information</a>               | Enter LDC Data   |
| <a href="#">A2.1 Table of Contents</a>             | Table of Contents  |
| <a href="#">B1.1 Re-Based Bill Det &amp; Rates</a> | Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates |
| <a href="#">B1.2 Removal of Rate Adders</a>        | Removal of Rate Adders   |
| <a href="#">B1.3 Re-Based Rev From Rates</a>       | Calculated Current Revenue From Rates  |
| <a href="#">C1.1 Decision Cost Revenue Adj</a>     | Decision - Cost Revenue Adjustments by Rate Class                                    |
| <a href="#">C1.2 Revenue Offsets Allocation</a>    | Revenue Offsets Allocation   |
| <a href="#">C1.3 Transformer Allowance</a>         | Transformer Allowance  |
| <a href="#">C1.4 R C Ratio Revenue</a>             | Revenue / Cost Ratio Revenue   |
| <a href="#">C1.5 Proposed R C Ratio Adj</a>        | Proposed Revenue / Cost Ratio Adjustment   |
| <a href="#">C1.6 Proposed Revenue</a>              | Proposed Revenue from Revenue / Cost Ratio Adjustment                                |
| <a href="#">C1.7 Proposed F V Rev Alloc</a>        | Proposed Fixed Variable Revenue Allocation   |
| <a href="#">C1.8 Proposed F V Rates</a>            | Proposed Fixed and Variable Rates  |
| <a href="#">C1.9 Adjust To Proposed Rates</a>      | Adjustment required to Proposed Rates  |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

| Last COS Re-based Year          |                                 |              |            | 2010                       |                       |                      |                                 |                             |                      |  |
|---------------------------------|---------------------------------|--------------|------------|----------------------------|-----------------------|----------------------|---------------------------------|-----------------------------|----------------------|--|
| Last COS OEB Application Number |                                 |              |            | EB-2009-0140               |                       |                      |                                 |                             |                      |  |
| Rate Group                      | Rate Class                      | Fixed Metric | Vol Metric | Re-based Billed            |                       |                      | Current Tariff Service Charge D | Current Tariff Distribution |                      |  |
|                                 |                                 |              |            | Customers or Connections A | Re-based Billed kWh B | Re-based Billed kW C |                                 | Volumetric Rate kWh E       | Volumetric Rate kW F |  |
| RES                             | Residential Urban Year-Round    | Customer     | kWh        | 2,985                      | 27,397,075            |                      | 9.95                            | 0.0192                      |                      |  |
| RES                             | Residential Suburban Year Round | Customer     | kWh        | 757                        | 9,458,013             |                      | 14.56                           | 0.0201                      |                      |  |
| RES                             | Residential Suburban Seasonal   | Customer     | kWh        | 1,592                      | 9,730,721             |                      | 26.44                           | 0.0326                      |                      |  |
| GSLT50                          | General Service Less Than 50 kW | Customer     | kWh        | 727                        | 14,769,007            |                      | 11.49                           | 0.0195                      |                      |  |
| GSGT50                          | General Service 50 to 4,999 kW  | Customer     | kW         | 50                         | 28,668,436            | 68,687               | 110.62                          |                             | 4.0779               |  |
| Sen                             | Sentinel Lighting               | Connection   | kW         | 53                         | 43,727                | 127                  | 1.57                            |                             | 2.9843               |  |
| SL                              | Street Lighting                 | Connection   | kW         | 947                        | 598,709               | 1,664                | 0.43                            |                             | 0.4055               |  |
| NA                              | Rate Class 8                    | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 9                    | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 10                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 11                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 12                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 13                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 14                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 15                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 16                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 17                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 18                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 19                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 20                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 21                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 22                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 23                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 24                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |
| NA                              | Rate Class 25                   | NA           | NA         |                            |                       |                      |                                 |                             |                      |  |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2010  
 Last COS OEB Application Number EB-2009-0140

| Rate Class                      | Current Tariff      | Current Tariff                        | Current Tariff                       | Service                 | Distribution                    | Distribution                   |
|---------------------------------|---------------------|---------------------------------------|--------------------------------------|-------------------------|---------------------------------|--------------------------------|
|                                 | Service Charge<br>A | Distribution Volumetric Rate kWh<br>B | Distribution Volumetric Rate kW<br>C | Charge Rate Adders<br>D | Volumetric kWh Rate Adders<br>E | Volumetric kW Rate Adders<br>F |
| Residential Urban Year-Round    | 9.95                | 0.0192                                | 0.0000                               | 0.00                    | 0.0000                          | 0.0000                         |
| Residential Suburban Year Round | 14.56               | 0.0201                                | 0.0000                               | 0.00                    | 0.0000                          | 0.0000                         |
| Residential Suburban Seasonal   | 26.44               | 0.0326                                | 0.0000                               | 0.00                    | 0.0000                          | 0.0000                         |
| General Service Less Than 50 kW | 11.49               | 0.0195                                | 0.0000                               | 0.00                    | 0.0000                          | 0.0000                         |
| General Service 50 to 4,999 kW  | 110.62              | 0.0000                                | 4.0779                               | 0.00                    | 0.0000                          | 0.0000                         |
| Sentinel Lighting               | 1.57                | 0.0000                                | 2.9843                               | 0.00                    | 0.0000                          | 0.0000                         |
| Street Lighting                 | 0.43                | 0.0000                                | 0.4055                               | 0.00                    | 0.0000                          | 0.0000                         |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year **2010**

Last COS OEB Application Number **EB-2009-0140**

| Rate Class                      | Re-based Billed Customers or Re-based Connections |            |        | Re-based Billed kWh | Re-based Billed kW | Current Base Service Charge | Current Base Distribution Volumetric Rate kWh | Current Base Distribution Volumetric Rate kW | Service Charge Revenue | Distribution Volumetric Rate Revenue kWh | Distribution Volumetric Rate Revenue kW | Revenue Requirement from Rates |
|---------------------------------|---|------------|--------|---------------------|--------------------|-----------------------------|---|--|------------------------|--|---|--------------------------------|
|                                 | A   | B          | C      |                     |                    |                             |   |  |                        |  |   |                                |
| Residential Urban Year-Round    | 2,985   | 27,397,075 | 0      |                     |                    | 9.95                        | 0.0192  | 0.0000                                       | 356,409                | 526,024                                  | 0                                       | 882,433                        |
| Residential Suburban Year Round | 757   | 9,458,013  | 0      |                     |                    | 14.56                       | 0.0201  | 0.0000                                       | 132,263                | 190,106                                  | 0                                       | 322,369                        |
| Residential Suburban Seasonal   | 1,592   | 9,730,721  | 0      |                     |                    | 26.44                       | 0.0326  | 0.0000                                       | 505,110                | 317,222                                  | 0                                       | 822,331                        |
| General Service Less Than 50 kW | 727   | 14,769,007 | 0      |                     |                    | 11.49                       | 0.0195  | 0.0000                                       | 100,239                | 287,996                                  | 0                                       | 388,234                        |
| General Service 50 to 4,999 kW  | 50  | 28,668,436 | 68,687 |                     |                    | 110.62                      | 0.0000  | 4.0779                                       | 66,372                 | 0  | 280,099                                 | 346,471                        |
| Sentinel Lighting               | 53  | 43,727     | 127    |                     |                    | 1.57                        | 0.0000  | 2.9843                                       | 999                    | 0  | 379                                     | 1,378                          |
| Street Lighting                 | 947   | 598,709    | 1,664  |                     |                    | 0.43                        | 0.0000  | 0.4055                                       | 4,887                  | 0  | 675                                     | 5,561                          |
|                                 |   |            |        |                     |                    |                             |   |  | 1,166,278              | 1,321,347                                | 281,152                                 | 2,768,777                      |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

| Rate Class                      | Informational Filing |                  | Allocated Revenue Offsets |
|---------------------------------|----------------------|------------------|---------------------------|
|                                 | Revenue Offsets      | Percentage Split |                           |
|                                 | A                    | C= A / B         | E = D * C                 |
| Residential Urban Year-Round    | 0                    | 0.00%            | -                         |
| Residential Suburban Year Round | 0                    | 0.00%            | -                         |
| Residential Suburban Seasonal   | 0                    | 0.00%            | -                         |
| General Service Less Than 50 kW | 0                    | 0.00%            | -                         |
| General Service 50 to 4,999 kW  | 0                    | 0.00%            | -                         |
| Sentinel Lighting               | 0                    | 0.00%            | -                         |
| Street Lighting                 | 0                    | 0.00%            | -                         |
|                                 | -                    | 0.00%            | -                         |
|                                 | <b>B</b>             |                  | <b>D</b>                  |

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

| Rate Class                      | Transformer Allowance In Rate | Transformer Allowance<br>A | Transformer Allowance kW's<br>C | Transformer Allowance Rate<br>E | Volumetric Distribution Rate<br>F | Billed kW's<br>G | Adjusted Volumetric Distribution Rate<br>I=(F*(G-C)+(F-E)*C)/G |
|---------------------------------|-------------------------------|----------------------------|---------------------------------|---------------------------------|-----------------------------------|------------------|--|
| Residential Urban Year-Round    |                               | -                          | -                               | -                               | -                                 | -                | -  |
| Residential Suburban Year Round |                               | -                          | -                               | -                               | -                                 | -                | -  |
| Residential Suburban Seasonal   |                               | 0                          | 0                               | 0.0000                          | 0.0000                            | 0                | 0.0000   |
| General Service Less Than 50 kW |                               | 0                          | 0                               | 0.0000                          | 0.0000                            | 0                | 0.0000   |
| General Service 50 to 4,999 kW  | Yes                           | (11,457)                   | 19,095                          | (0.6000)                        | 4.0779                            | 68,687           | 4.2447   |
| Sentinel Lighting               |                               | -                          | -                               | -                               | -                                 | -                | -  |
| Street Lighting                 |                               | -                          | -                               | -                               | -                                 | -                | -  |
|                                 |                               | <u>11,457</u>              | <u>19,095</u>                   |                                 |                                   | <u>68,687</u>    |  |
|                                 |                               | <b>B</b>                   | <b>D</b>                        |                                 |                                   | <b>H</b>         |  |

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF

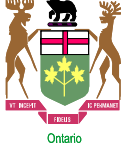


**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

| Rate Class                      | Billed Customers or Connections |            | Billed kWh Billed kW |   | Base Service Charge | Base Distribution | Base Distribution | Service Charge *12 | Distribution Volumetric | Distribution Volumetric | Revenue Requirement from Rates |               |
|---------------------------------|---------------------------------|------------|----------------------|---|---------------------|-------------------|-------------------|--------------------|-------------------------|-------------------------|--------------------------------|---------------|
|                                 | A                               | B          | C                    | D |                     | E                 | F                 |                    | H = B * E               | I = C * F               |                                | J = G + H + I |
|                                 |                                 |            |                      |   |                     |                   |                   |                    |                         |                         |                                |               |
| Residential Urban Year-Round    | 2,985                           | 27,397,075 | 0                    | 0 | 9.95                | 0.0192            | 0.0000            | 356,409            | 526,024                 | 0                       | 882,433                        |               |
| Residential Suburban Year Round | 757                             | 9,458,013  | 0                    | 0 | 14.56               | 0.0201            | 0.0000            | 132,263            | 190,106                 | 0                       | 322,369                        |               |
| Residential Suburban Seasonal   | 1,592                           | 9,730,721  | 0                    | 0 | 26.44               | 0.0326            | 0.0000            | 505,110            | 317,222                 | 0                       | 822,331                        |               |
| General Service Less Than 50 kW | 727                             | 14,769,007 | 0                    | 0 | 11.49               | 0.0195            | 0.0000            | 100,239            | 287,996                 | 0                       | 388,234                        |               |
| General Service 50 to 4,999 kW  | 50                              | 28,668,436 | 68,687               | 0 | 110.62              | 0.0000            | 4.2447            | 66,372             | 0                       | 291,556                 | 357,928                        |               |
| Sentinel Lighting               | 53                              | 43,727     | 127                  | 0 | 1.57                | 0.0000            | 2.9843            | 999                | 0                       | 379                     | 1,378                          |               |
| Street Lighting                 | 947                             | 598,709    | 1,664                | 0 | 0.43                | 0.0000            | 0.4055            | 4,887              | 0                       | 675                     | 5,561                          |               |
|                                 |                                 |            |                      |   |                     |                   |                   | 1,166,278          | 1,321,347               | 292,609                 | 2,780,234                      |               |



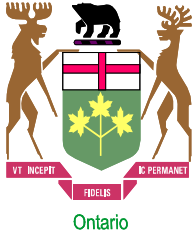
**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Revenue / Cost Ratio Adjustment

| Rate Class                      | Adjusted Revenue<br>A | Current Revenue<br>Cost Ratio<br>B | Re-Allocated Cost<br>C = A / B | Proposed<br>Revenue Cost<br>Ratio<br>D | Final Adjusted<br>Revenue<br>E = C * D | Dollar Change<br>F = E - C | Percentage Change<br>G = (E / C) - 1 |
|---------------------------------|-----------------------|------------------------------------|--------------------------------|--|--|----------------------------|--------------------------------------|
| Residential Urban Year-Round    | \$ 882,433            | 1.09                               | \$ 811,880                     | 1.09                                   | \$ 882,433                             | -\$ 0                      | 0.0%                                 |
| Residential Suburban Year Round | \$ 322,369            | 0.62                               | \$ 522,648                     | 0.69                                   | \$ 362,979                             | \$ 40,610                  | 12.6%                                |
| Residential Suburban Seasonal   | \$ 822,331            | 0.87                               | \$ 944,232                     | 0.87                                   | \$ 822,331                             | -\$ 0                      | 0.0%                                 |
| General Service Less Than 50 kW | \$ 388,234            | 1.41                               | \$ 274,468                     | 1.33                                   | \$ 366,346                             | -\$ 21,889                 | -5.6%                                |
| General Service 50 to 4,999 kW  | \$ 357,928            | 1.73                               | \$ 207,458                     | 1.63                                   | \$ 338,572                             | -\$ 19,356                 | -5.4%                                |
| Sentinel Lighting               | \$ 1,378              | 0.30                               | \$ 4,589                       | 0.43                                   | \$ 1,988                               | \$ 610                     | 44.3%                                |
| Street Lighting                 | \$ 5,561              | 0.83                               | \$ 6,679                       | 0.83                                   | \$ 5,561                               | \$ 0                       | 0.0%                                 |
|                                 | <b>\$ 2,780,234</b>   |                                    | <b>\$ 2,771,953</b>            |  | <b>\$ 2,780,209</b>                    | <b>-\$ 25</b>              | <b>0.0%</b>                          |

Out of Balance **25**

Final ? **Yes**



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Revenue from Revenue / Cost Ratio Adjustment

| Rate Class                      | Adjusted            | Allocated Re- | Revenue             | Requirement       | Re-based            | Requirement |
|---------------------------------|---------------------|---------------|---------------------|-------------------|---------------------|-------------|
|                                 | Revenue By          |               | Based Revenue       | from Rates        |                     | Transformer |
|                                 | Cost                | Offsets       | Transformer         | Allowance         | Transformer         | Allowance   |
|                                 | Ratio               |               | Allowance           |                   | Allowance           |             |
|                                 | A                   | B             | C = A - B           | D                 | E = C + D           |             |
| Residential Urban Year-Round    | \$ 882,433          | \$ -          | \$ 882,433          | \$ -              | \$ 882,433          |             |
| Residential Suburban Year Round | \$ 362,979          | \$ -          | \$ 362,979          | \$ -              | \$ 362,979          |             |
| Residential Suburban Seasonal   | \$ 822,331          | \$ -          | \$ 822,331          | \$ -              | \$ 822,331          |             |
| General Service Less Than 50 kW | \$ 366,346          | \$ -          | \$ 366,346          | \$ -              | \$ 366,346          |             |
| General Service 50 to 4,999 kW  | \$ 338,572          | \$ -          | \$ 338,572          | -\$ 11,457        | \$ 327,115          |             |
| Sentinel Lighting               | \$ 1,988            | \$ -          | \$ 1,988            | \$ -              | \$ 1,988            |             |
| Street Lighting                 | \$ 5,561            | \$ -          | \$ 5,561            | \$ -              | \$ 5,561            |             |
|                                 | <b>\$ 2,780,209</b> | <b>\$ -</b>   | <b>\$ 2,780,209</b> | <b>-\$ 11,457</b> | <b>\$ 2,768,752</b> |             |





**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Fixed Variable Revenue Allocation

| Rate Class                      | Revenue Requirement<br>from Rates<br>A | Service Charge %<br>Revenue<br>B | Distribution Volumetric    |                           | Service Charge<br>Revenue<br>E = A * B | Distribution Volumetric          |                                 | Revenue Requirement<br>from Rates by Rate<br>Class<br>H = E + F + G |
|---------------------------------|--|----------------------------------|----------------------------|---------------------------|--|----------------------------------|---------------------------------|---|
|                                 |  |                                  | Rate % Revenue<br>kWh<br>C | Rate % Revenue<br>kW<br>D |  | Rate Revenue<br>kWh<br>F = A * C | Rate Revenue<br>kW<br>G = A * D |   |
| Residential Urban Year-Round    | \$ 882,433                             | 40.4%                            | 59.6%                      | 0.0%                      | \$ 356,409                             | \$ 526,024                       | \$ -                            | \$ 882,433  |
| Residential Suburban Year Round | \$ 362,979                             | 41.0%                            | 59.0%                      | 0.0%                      | \$ 148,925                             | \$ 214,054                       | \$ -                            | \$ 362,979  |
| Residential Suburban Seasonal   | \$ 822,331                             | 61.4%                            | 38.6%                      | 0.0%                      | \$ 505,110                             | \$ 317,221                       | \$ -                            | \$ 822,331  |
| General Service Less Than 50 kW | \$ 366,346                             | 25.8%                            | 74.2%                      | 0.0%                      | \$ 94,587                              | \$ 271,758                       | \$ -                            | \$ 366,346  |
| General Service 50 to 4,999 kW  | \$ 327,115                             | 19.2%                            | 0.0%                       | 80.8%                     | \$ 62,664                              | \$ -                             | \$ 264,451                      | \$ 327,115  |
| Sentinel Lighting               | \$ 1,988                               | 72.5%                            | 0.0%                       | 27.5%                     | \$ 1,441                               | \$ -                             | \$ 547                          | \$ 1,988  |
| Street Lighting                 | \$ 5,561                               | 87.9%                            | 0.0%                       | 12.1%                     | \$ 4,887                               | \$ -                             | \$ 675                          | \$ 5,561  |
|                                 | <u>\$ 2,768,752</u>                    |                                  |                            |                           | <u>\$ 1,174,022</u>                    | <u>\$ 1,329,058</u>              | <u>\$ 265,672</u>               | <u>\$ 2,768,752</u>   |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Proposed Fixed and Variable Rates

| Rate Class                      | Service Charge Revenue<br>A | Distribution Volumetric Rate Revenue kWh<br>B | Distribution Volumetric Rate Revenue kW<br>C | Re-based Billed Customers or Connections<br>D | Re-based Billed kWh<br>E | Re-based Billed kW<br>F | Proposed Base Service Charge<br>G = A / D / 12 | Proposed Base Distribution Volumetric Rate kWh<br>H = B / E | Proposed Base Distribution Volumetric Rate kW<br>I = C / F |
|---------------------------------|-----------------------------|---|--|---|--------------------------|-------------------------|--|---|--|
| Residential Urban Year-Round    | \$ 356,409                  | \$ 526,024                                    | \$ -   | 2,985   | 27,397,075               | 0                       | 9.95   | 0.0192  | -  |
| Residential Suburban Year Round | \$ 148,925                  | \$ 214,054                                    | \$ -   | 757   | 9,458,013                | 0                       | 16.39  | 0.0226  | -  |
| Residential Suburban Seasonal   | \$ 505,110                  | \$ 317,221                                    | \$ -   | 1,592   | 9,730,721                | 0                       | 26.44  | 0.0326  | -  |
| General Service Less Than 50 kW | \$ 94,587                   | \$ 271,758                                    | \$ -   | 727   | 14,769,007               | 0                       | 10.84  | 0.0184  | -  |
| General Service 50 to 4,999 kW  | \$ 62,664                   | \$ -  | \$ 264,451                                   | 50  | 28,668,436               | 68,687                  | 104.44   | -   | 3.8501   |
| Sentinel Lighting               | \$ 1,441                    | \$ -  | \$ 547                                       | 53  | 43,727                   | 127                     | 2.27   | -   | 4.3065   |
| Street Lighting                 | \$ 4,887                    | \$ -  | \$ 675                                       | 947   | 598,709                  | 1,664                   | 0.43   | -   | 0.4055   |



**Name of LDC:** Veridian Connections Inc. - Gravenhurst  
**File Number:** IRM3  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.0

## Adjustment required to Proposed Rates

| Rate Class                      | Proposed Base  |               |               | Current Base   |              |              | Adjustment    |               |               |
|---------------------------------|----------------|---------------|---------------|----------------|--------------|--------------|---------------|---------------|---------------|
|                                 | Proposed Base  | Proposed Base | Proposed Base | Current Base   | Current Base | Current Base | Adjustment    | Adjustment    | Adjustment    |
|                                 | Service Charge | Volumetric    | Volumetric    | Service Charge | Volumetric   | Volumetric   | Required Base | Required Base | Required Base |
| A                               | B              | C             | D             | E              | F            | G = A - D    | H = B - E     | I = C - F     |               |
| Residential Urban Year-Round    | \$ 9.95        | \$ 0.0192     | \$ -          | \$ 9.95        | \$ 0.0192    | \$ -         | \$ -          | \$ -          | \$ -          |
| Residential Suburban Year Round | \$ 16.39       | \$ 0.0226     | \$ -          | \$ 14.56       | \$ 0.0201    | \$ -         | \$ 1.83       | \$ 0.0025     | \$ -          |
| Residential Suburban Seasonal   | \$ 26.44       | \$ 0.0326     | \$ -          | \$ 26.44       | \$ 0.0326    | \$ -         | \$ -          | \$ -          | \$ -          |
| General Service Less Than 50 kW | \$ 10.84       | \$ 0.0184     | \$ -          | \$ 11.49       | \$ 0.0195    | \$ -         | -\$ 0.65      | -\$ 0.0011    | \$ -          |
| General Service 50 to 4,999 kW  | \$ 104.44      | \$ -          | \$ 3.8501     | \$ 110.62      | \$ -         | \$ 4.0779    | -\$ 6.18      | \$ -          | \$ 0.2278     |
| Sentinel Lighting               | \$ 2.27        | \$ -          | \$ 4.3065     | \$ 1.57        | \$ -         | \$ 2.9843    | \$ 0.70       | \$ -          | \$ 1.3222     |
| Street Lighting                 | \$ 0.43        | \$ -          | \$ 0.4055     | \$ 0.43        | \$ -         | \$ 0.4055    | \$ -          | \$ -          | \$ -          |

Enter the above values onto Sheet  
 "D1.X Revenue Cost Ratio Adj"  
 of the 2011 OEB IRM3 Rate Generator.



# **Attachment L – VCI-Smart Meter Rate Calculation Model**

## Sheet 1 Utility Information Sheet

---

**Name of LDC:** Veridian Connections Inc.

**Licence Number:** ED-2002-0503

**Date of Submission:** October 1, 2010

### **Contact Information**

**Name:** Laurie D. McLorg

**Title:** Mgr. Corporate Planning

**Phone Number:** 905-427-9870 X2230

**E-Mail Address:** [lmclorg@veridian.on.ca](mailto:lmclorg@veridian.on.ca)



## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### 1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

|  | 2006           | 2007           | 2008           | 2009           | 2010         | 2011         | Later      |
|--|----------------|----------------|----------------|----------------|--------------|--------------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual       | Forecasted   | Forecasted |
| 1.5.1 Customer equipment (including repair of damaged equipment) | Other Equip.   |                |                |                |              |              |            |
| 1.5.2 AMI Interface to CIS                                       | Comp. Soft.    |                |                |                |              |              |            |
| 1.5.3 Professional Fees  | Comp. Soft.    |                |                |                |              |              |            |
| 1.5.4 Integration  | Comp. Soft.    |                |                | \$ 205,881     |              |              |            |
| 1.5.5 Program Management   | Comp. Soft.    |                |                |                |              |              |            |
| 1.5.6 Other AMI Capital  | Comp. Soft.    |                |                | \$ 139,798     | \$ 11,920    |              |            |
| Total Other AMI Capital Costs Related To Minimum Functionality   |                | \$ -           | \$ -           | \$ -           | \$ 345,679   | \$ 11,920    | \$ -       |
| <b>Total Capital Costs</b>                                       |                | \$ -           | \$ -           | \$ -           | \$ 3,881,542 | \$ 1,816,598 | \$ 395,486 |



## Sheet 2. Smart Meter Capital Cost and Operational Expense Data

### O M & A

#### 2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

##### 2.1.1 Maintenance

*may include meter reverification costs, etc.*

Total Incremental AMI Operation Expenses

|  | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted | Later<br>Forecasted |
|--|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|---------------------|
|  |                        |                        |                        | \$ 12,459              | \$ 10,781      |                    |                     |
|  | \$ -                   | \$ -                   | \$ -                   | \$ 12,459              | \$ 10,781      | \$ -               | \$ -                |

#### 2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

##### 2.2.1 Maintenance

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

|  |      |      |      |      |      |      |      |
|--|------|------|------|------|------|------|------|
|  |      |      |      |      |      |      |      |
|  | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

#### 2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

##### 2.3.1 Hardware Maintenance

*may include server support, etc.*

##### 2.3.2 Software Maintenance

*may include maintenance support, etc.*

Total Advanced Metering Control Computer (AMCC)

|  |      |      |      |            |            |            |      |
|--|------|------|------|------------|------------|------------|------|
|  |      |      |      | \$ 212,837 | \$ 259,585 | \$ 256,328 |      |
|  |      |      |      | \$ 42,686  | \$ 135,541 | \$ 217,327 |      |
|  | \$ - | \$ - | \$ - | \$ 255,523 | \$ 395,126 | \$ 473,655 | \$ - |

#### 2.4 WIDE AREA NETWORK (WAN)

##### 2.4.1 WIDE AREA NETWORK (WAN)

*may include serial to Ethernet hardware, etc.*

Total Incremental Other Operation Expenses

|  |      |      |      |      |      |      |      |
|--|------|------|------|------|------|------|------|
|  |      |      |      |      |      |      |      |
|  | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

#### 2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

##### 2.5.1 Business Process Redesign

##### 2.5.2 Customer Communication

*may include project communication, etc.*

##### 2.5.3 Program Management

##### 2.5.4 Change Management

*may include training, etc.*

##### 2.5.5 Administration Cost

##### 2.5.6 Other AMI Expenses

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality

|  |      |      |      |            |            |            |      |
|--|------|------|------|------------|------------|------------|------|
|  |      |      |      | \$ 499,143 | \$ 201,503 |            |      |
|  |      |      |      | \$ 236,586 | \$ 217,046 | \$ 138,702 |      |
|  |      |      |      | \$ 2,764   | \$ 4,394   |            |      |
|  |      |      |      | \$ 77,799  | \$ 27,509  |            |      |
|  | \$ - | \$ - | \$ - | \$ 816,292 | \$ 450,452 | \$ 138,702 | \$ - |

**Total O M & A Costs**

|  |      |      |      |              |            |            |      |
|--|------|------|------|--------------|------------|------------|------|
|  | \$ - | \$ - | \$ - | \$ 1,084,274 | \$ 856,359 | \$ 612,357 | \$ - |
|--|------|------|------|--------------|------------|------------|------|

|                |
|----------------|
|                |
| Total          |
| 100,675        |
| 8,540          |
| <u>109,215</u> |

|                |
|----------------|
| -              |
| <u>109,215</u> |

|       |
|-------|
| Total |
| -     |
| -     |
| -     |
| -     |
| -     |

|                     |
|---------------------|
| Total               |
| \$ 4,148,697        |
| \$ 1,111,819        |
| \$ -                |
| \$ -                |
| <u>\$ 5,260,516</u> |

|                   |
|-------------------|
| Total             |
| \$ 257,135        |
| \$ 5,000          |
| \$ 16,747         |
| <u>\$ 278,882</u> |

|                   |
|-------------------|
| Total             |
| \$ 110,149        |
| \$ 86,480         |
| \$ -              |
| <u>\$ 196,629</u> |

|             |
|-------------|
| Total       |
| \$ -        |
| <u>\$ -</u> |

Total

|           |                  |
|-----------|------------------|
| \$        | -                |
| \$        | -                |
| \$        | -                |
| \$        | 205,881          |
| \$        | -                |
| \$        | 151,718          |
| <b>\$</b> | <b>357,599</b>   |
| <b>\$</b> | <b>6,093,626</b> |

|           |                  |
|-----------|------------------|
|           | Total            |
| \$        | 23,240           |
| <b>\$</b> | <b>23,240</b>    |
| \$        | -                |
| <b>\$</b> | <b>-</b>         |
| \$        | 728,750          |
| \$        | 395,554          |
| <b>\$</b> | <b>1,124,304</b> |
| \$        | -                |
| <b>\$</b> | <b>-</b>         |
| \$        | 700,646          |
| \$        | 592,334          |
| \$        | 7,158            |
| \$        | -                |
| \$        | -                |
| \$        | 105,308          |
| <b>\$</b> | <b>1,405,446</b> |
| <b>\$</b> | <b>2,552,990</b> |

### Sheet 3. LDC Assumptions and Data

#### Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

| 2006 EDR Data  |                 |                |                     |                     |                     |                   |             |                     |
|--|-----------------|----------------|---------------------|---------------------|---------------------|-------------------|-------------|---------------------|
| Information  | 2007            | 2008           | 2009                | 2010                | 2011                | Later             |             |                     |
| <b>Rate Base</b>   |                 |                |                     |                     |                     |                   |             |                     |
| Deemed Short Term Debt %                                       |                 | 4%             | 4%                  | 4%                  | 4%                  | 4%                |             |                     |
| Deemed Debt  | 55%             | 55%            | 57.5%               | 56%                 | 56%                 | 56%               | 56%         |                     |
| Deemed Equity  | 45%             | 45%            | 38.5%               | 40%                 | 40%                 | 40%               | 40%         |                     |
| Deemed Short Term Debt Rate%                                   |                 | 7.11%          | 7.11%               | 2.07%               | 2.07%               | 2.07%             |             |                     |
| Weighted Debt Rate   | 7.11%           | 7.11%          | 7.11%               | 5.57%               | 5.57%               | 5.57%             |             |                     |
| Proposed ROE   | 9.00%           | 9.00%          | 9.00%               | 9.85%               | 9.85%               | 9.85%             |             |                     |
| Weighted Average Cost of Capital                               | 7.96%           | 7.96%          | 7.84%               | 7.87%               | 7.14%               | 7.14%             | 7.14%       |                     |
| <b>Working Capital Allowance %</b>                             |                 |                |                     |                     |                     |                   |             |                     |
|  | 15.00%          | 15.00%         | 15.00%              | 15.00%              | 15.00%              | 15.00%            | 15.00%      |                     |
| <b>2006 EDR Tax Rate</b>                                       |                 |                |                     |                     |                     |                   |             |                     |
| Corporate Income Tax Rate                                      | 36.12%          | 36.12%         | 33.50%              | 33.00%              | 32.00%              | 30.50%            | 29.00%      |                     |
| <b>Capital Data:</b>   |                 |                |                     |                     |                     |                   |             |                     |
|  | 2006            | 2007           | 2008                | 2009                | 2010                | 2011              | Later       | Total               |
|  | Audited Actual  | Audited Actual | Audited Actual      | Audited Actual      | Actual              | Forecasted        | Forecasted  |                     |
| Smart Meter  | \$ -            | \$ -           | \$ -                | \$ 3,355,995        | \$ 1,787,917        | \$ 395,486        | \$ -        | \$ 5,539,398        |
| Computer Hardware  | \$ -            | \$ -           | \$ -                | \$ 93,773           | \$ 16,376           | \$ -              | \$ -        | \$ 110,149          |
| Computer Software  | \$ -            | \$ -           | \$ -                | \$ 431,774          | \$ 12,305           | \$ -              | \$ -        | \$ 444,079          |
| Tools & Equipment  | \$ -            | \$ -           | \$ -                | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| Other Equipment  | \$ -            | \$ -           | \$ -                | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| <b>Total Capital Costs</b>                                     | <b>\$ -</b>     | <b>\$ -</b>    | <b>\$ -</b>         | <b>\$ 3,881,542</b> | <b>\$ 1,816,598</b> | <b>\$ 395,486</b> | <b>\$ -</b> | <b>\$ 6,093,626</b> |
| <b>Operating Expense Data:</b>                                 |                 |                |                     |                     |                     |                   |             |                     |
|  | 2006            | 2007           | 2008                | 2009                | 2010                | 2011              | Later       | Total               |
|  | Audited Actual  | Audited Actual | Audited Actual      | Audited Actual      | Actual              | Forecasted        | Forecasted  |                     |
| 2.1 Advanced Metering Communication Device (AMCD)              | \$ -            | \$ -           | \$ -                | \$ 12,459           | \$ 10,781           | \$ -              | \$ -        | \$ 23,240           |
| 2.2 Advanced Metering Regional Collector (AMRC) (includes LAN) | \$ -            | \$ -           | \$ -                | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| 2.3 Advanced Metering Control Computer (AMCC)                  | \$ -            | \$ -           | \$ -                | \$ 255,523          | \$ 395,126          | \$ 473,655        | \$ -        | \$ 1,124,304        |
| 2.4 Wide Area Network (WAN)                                    | \$ -            | \$ -           | \$ -                | \$ -                | \$ -                | \$ -              | \$ -        | \$ -                |
| 2.5 Other AMI OM&A Costs Related To Minimum Functionality      | \$ -            | \$ -           | \$ -                | \$ 816,292          | \$ 450,452          | \$ 138,702        | \$ -        | \$ 1,405,446        |
| <b>Total O M &amp; A Costs</b>                                 | <b>\$ -</b>     | <b>\$ -</b>    | <b>\$ -</b>         | <b>\$ 1,084,274</b> | <b>\$ 856,359</b>   | <b>\$ 612,357</b> | <b>\$ -</b> | <b>\$ 2,552,990</b> |
| <b>Per Meter Cost Split:</b>                                   |                 |                |                     |                     |                     |                   |             |                     |
|  | Per Meter       | Installed      | Investment          | % of Invest         |                     |                   |             |                     |
| Smart meter including installation                             | \$ 50.72        | 109,215        | \$ 5,539,398        | 64%                 |                     |                   |             |                     |
| Computer Hardware Costs  | \$ 1.01         | 109,215        | \$ 110,149          | 1%                  |                     |                   |             |                     |
| Computer Software Costs  | \$ 4.07         | 109,215        | \$ 444,079          | 5%                  |                     |                   |             |                     |
| Tools & Equipment  | \$ -            | 109,215        | \$ -                | 0%                  |                     |                   |             |                     |
| Other Equipment  | \$ -            | 109,215        | \$ -                | 0%                  |                     |                   |             |                     |
| Smart meter incremental operating expenses                     | \$ 23.38        | 109,215        | \$ 2,552,990        | 30%                 |                     |                   |             |                     |
| <b>Total Smart Meter Capital Costs per meter</b>               | <b>\$ 79.17</b> |                | <b>\$ 8,646,616</b> | <b>100%</b>         |                     |                   |             |                     |
| <b>Depreciation Rates</b>                                      |                 |                |                     |                     |                     |                   |             |                     |
|  | 2006            | 2007           | 2008                | 2009                | 2010                | 2011              | Later       |                     |
|  | Audited Actual  | Audited Actual | Audited Actual      | Audited Actual      | Actual              | Forecasted        | Forecasted  |                     |
| Smart Meter (years)  | 15              | 15             | 15                  | 15                  | 15                  | 15                | 15          |                     |
| Computer Hardware (years)                                      | 10              | 10             | 10                  | 10                  | 10                  | 10                | 10          |                     |
| Computer Software (years)                                      | 5               | 5              | 5                   | 5                   | 5                   | 5                 | 5           |                     |
| Tools & Equipment (years)                                      | 10              | 10             | 10                  | 10                  | 10                  | 10                | 10          |                     |
| Other Equipment (years)  | 10              | 10             | 10                  | 10                  | 10                  | 10                | 10          |                     |
| <b>CCA Rates</b>   |                 |                |                     |                     |                     |                   |             |                     |
|  | 2006            | 2007           | 2008                | 2009                | 2010                | 2011              | Later       |                     |
|  | Audited Actual  | Audited Actual | Audited Actual      | Audited Actual      | Actual              | Forecasted        | Forecasted  |                     |
| CCA Class  | 47              | 47             | 47                  | 47                  | 47                  | 47                | 47          |                     |
| Smart Meter  | 8%              | 8%             | 8%                  | 8%                  | 8%                  | 8%                | 8%          |                     |
| CCA Class  | 45              | 50             | 50                  | 50                  | 50                  | 50                | 50          |                     |
| Computer Equipment   | 45%             | 55%            | 55%                 | 55%                 | 55%                 | 55%               | 55%         |                     |
| CCA Class  | 8               | 8              | 8                   | 8                   | 8                   | 8                 | 8           |                     |
| General Equipment  | 20%             | 20%            | 20%                 | 20%                 | 20%                 | 20%               | 20%         |                     |

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

|                                    |      |
|------------------------------------|------|
| Net Fixed Assets Smart Meters      | \$ - |
| Net Fixed Assets Computer Hardware | \$ - |
| Net Fixed Assets Computer Software | \$ - |
| Net Fixed Assets Tools & Equipment | \$ - |
| Net Fixed Assets Other Equipment   | \$ - |
| Total Net Fixed Assets             | \$ - |

Working Capital

|                   |      |
|-------------------|------|
| Operation Expense | \$ - |
| Working Capital % | \$ - |

Smart Meters Included in Rate Base

|  |      |
|--|------|
|  | \$ - |
|--|------|

Return on Rate Base

|                          |       |
|--------------------------|-------|
| Deemed Short Term Debt % | 55.0% |
| Deemed Long Term Debt %  | 45.0% |
| Deemed Equity %          | \$ -  |

Deemed Short Term Debt Rate%

|  |      |
|--|------|
| Weighted Debt Rate (i.e. LOC Assumptions and Date) | 7.1% |
| Proposed RCE (i.e. LOC Assumptions and Date)       | 9.0% |

Operating Expenses

(Incremental Operating Expenses) (i.e. LOC Assumptions and Date)

Amortization Expenses

|   |      |
|---|------|
| Amortization Expenses - Smart Meters      | \$ - |
| Amortization Expenses - Computer Hardware | \$ - |
| Amortization Expenses - Computer Software | \$ - |
| Amortization Expenses - Tools & Equipment | \$ - |
| Amortization Expenses - Other Equipment   | \$ - |
| Total Amortization Expenses               | \$ - |

Revenue Requirement Before PILs

Calculation of Taxable Income

Taxable Income For PILs

Grossed up PILs (i.e. Rev)

Revenue Requirement Before PILs

Grossed up PILs (i.e. Rev)

Revenue Requirement for Smart Meters

|  | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Audited Actual | 2010 Actual     | 2011 Forecasted | Later Forecasted |
|--|---------------------|---------------------|---------------------|---------------------|-----------------|-----------------|------------------|
| Net Fixed Assets Smart Meters                                  | \$ -                | \$ -                | \$ -                | \$ 1,832,064.25     | \$ 3,399,432.00 | \$ 4,768,493.41 | \$ -             |
| Net Fixed Assets Computer Hardware                             | \$ -                | \$ -                | \$ -                | \$ 44,542.18        | \$ 92,174.30    | \$ 89,756.80    | \$ -             |
| Net Fixed Assets Computer Software                             | \$ -                | \$ -                | \$ -                | \$ 194,298.30       | \$ 250,956.46   | \$ 268,959.40   | \$ -             |
| Net Fixed Assets Tools & Equipment                             | \$ -                | \$ -                | \$ -                | \$ -                | \$ -            | \$ -            | \$ -             |
| Net Fixed Assets Other Equipment                               | \$ -                | \$ -                | \$ -                | \$ -                | \$ -            | \$ -            | \$ -             |
| Total Net Fixed Assets   | \$ -                | \$ -                | \$ -                | \$ 1,869,904.73     | \$ 4,439,552.80 | \$ 5,127,068.62 | \$ -             |
| Operation Expense  | \$ -                | \$ -                | \$ -                | \$ 1,084,274.00     | \$ 856,369.00   | \$ 612,357.00   | \$ -             |
| Working Capital %  | \$ -                | \$ -                | \$ -                | \$ 162,641.10       | \$ 128,453.85   | \$ 91,853.55    | \$ -             |
| Smart Meters Included in Rate Base                             | \$ -                | \$ -                | \$ -                | \$ 2,031,545.83     | \$ 4,568,006.65 | \$ 5,218,922.17 | \$ -             |
| Deemed Short Term Debt %                                       | 55.0%               | 55.0%               | 57.5%               | 56.0%               | 56.0%           | 56.0%           | 56.0%            |
| Deemed Long Term Debt %  | 45.0%               | 45.0%               | 38.5%               | 40.0%               | 40.0%           | 40.0%           | 40.0%            |
| Deemed Equity %  | \$ -                | \$ -                | \$ -                | \$ -                | \$ -            | \$ -            | \$ -             |
| Deemed Short Term Debt Rate%                                   | 7.1%                | 7.1%                | 7.1%                | 7.1%                | 2.1%            | 2.1%            | 2.1%             |
| Proposed RCE (i.e. LOC Assumptions and Date)                   | 9.0%                | 9.0%                | 9.0%                | 9.0%                | 9.9%            | 9.9%            | 9.9%             |
| Weighted Debt Rate (i.e. LOC Assumptions and Date)             | 7.1%                | 7.1%                | 7.1%                | 7.1%                | 5.6%            | 5.6%            | 5.6%             |
| Deemed Short Term Debt Rate%                                   | 7.1%                | 7.1%                | 7.1%                | 7.1%                | 2.1%            | 2.1%            | 2.1%             |
| Proposed RCE (i.e. LOC Assumptions and Date)                   | 9.0%                | 9.0%                | 9.0%                | 9.0%                | 9.9%            | 9.9%            | 9.9%             |
| Incremental Operating Expenses (i.e. LOC Assumptions and Date) | \$ -                | \$ -                | \$ -                | \$ 1,084,274.00     | \$ 856,369.00   | \$ 612,357.00   | \$ -             |
| Amortization Expenses - Smart Meters                           | \$ -                | \$ -                | \$ -                | \$ 111,866.50       | \$ 283,330.34   | \$ 356,110.36   | \$ -             |
| Amortization Expenses - Computer Hardware                      | \$ -                | \$ -                | \$ -                | \$ 4,989.65         | \$ 10,196.10    | \$ 11,014.90    | \$ -             |
| Amortization Expenses - Computer Software                      | \$ -                | \$ -                | \$ -                | \$ 43,177.40        | \$ 87,595.30    | \$ 88,815.90    | \$ -             |
| Amortization Expenses - Tools & Equipment                      | \$ -                | \$ -                | \$ -                | \$ -                | \$ -            | \$ -            | \$ -             |
| Amortization Expenses - Other Equipment                        | \$ -                | \$ -                | \$ -                | \$ -                | \$ -            | \$ -            | \$ -             |
| Total Amortization Expenses                                    | \$ -                | \$ -                | \$ -                | \$ 159,732.55       | \$ 381,111.64   | \$ 455,941.06   | \$ -             |
| Revenue Requirement Before PILs                                | \$ -                | \$ -                | \$ -                | \$ 1,397,423.70     | \$ 1,559,936.37 | \$ 1,436,712.21 | \$ -             |
| Calculation of Taxable Income                                  | \$ -                | \$ -                | \$ -                | \$ 1,084,274.00     | \$ 856,369.00   | \$ 612,357.00   | \$ -             |
| Depreciation Expenses  | \$ -                | \$ -                | \$ -                | \$ 159,732.55       | \$ 381,111.64   | \$ 455,941.06   | \$ -             |
| Interest Expense   | \$ -                | \$ -                | \$ -                | \$ 80,689.55        | \$ 142,485.26   | \$ 162,788.62   | \$ -             |
| Taxable Income For PILs  | \$ -                | \$ -                | \$ -                | \$ 72,847.65        | \$ 179,979.45   | \$ 205,629.33   | \$ -             |
| Grossed up PILs (i.e. Rev)                                     | \$ -                | \$ -                | \$ -                | \$ 14,373.78        | \$ 10,637.36    | \$ 217,665.58   | \$ -             |
| Revenue Requirement Before PILs                                | \$ -                | \$ -                | \$ -                | \$ 1,397,423.70     | \$ 1,559,936.37 | \$ 1,436,712.21 | \$ -             |
| Grossed up PILs (i.e. Rev)                                     | \$ -                | \$ -                | \$ -                | \$ 14,373.78        | \$ 10,637.36    | \$ 217,665.58   | \$ -             |
| Revenue Requirement for Smart Meters                           | \$ -                | \$ -                | \$ -                | \$ 1,383,049.92     | \$ 1,570,572.69 | \$ 1,219,046.63 | \$ -             |

## Sheet 5. PILs

### PILs Calculation

|  | 2006           | 2007           | 2008           | 2009            | 2010            | 2011            | Later        |
|--|----------------|----------------|----------------|-----------------|-----------------|-----------------|--------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual  | Actual          | Forecasted      | Forecasted   |
| <b>INCOME TAX</b>                      |                |                |                |                 |                 |                 |              |
| Net Income                             | \$ -           | \$ -           | \$ -           | \$ 72,847.65    | \$ 179,979.46   | \$ -            | \$ -         |
| Amortization                           | \$ -           | \$ -           | \$ -           | \$ 159,732.55   | \$ 381,111.64   | \$ -            | \$ -         |
| CCA - Smart Meters                     | \$ -           | \$ -           | \$ -           | -\$ 134,239.80  | -\$ 329,257.11  | -\$ 390,252.67  | \$ -         |
| CCA - Computers                        | \$ -           | \$ -           | \$ -           | -\$ 144,525.43  | -\$ 217,449.14  | -\$ 105,739.39  | \$ -         |
| CCA - Other Equipment                  | \$ -           | \$ -           | \$ -           | \$ -            | \$ -            | \$ -            | \$ -         |
| Change in taxable income               | \$ -           | \$ -           | \$ -           | -\$ 46,185.03   | \$ 14,384.86    | -\$ 495,992.06  | \$ -         |
| Tax Rate (3. LDC Assumptions and Data) | 36.12%         | 36.12%         | 33.50%         | 33.00%          | 32.00%          | 30.50%          | 29.00%       |
| Income Taxes Payable                   | \$ -           | \$ -           | \$ -           | -\$ 15,241.06   | \$ 4,603.15     | -\$ 151,277.58  | \$ -         |
| <b>ONTARIO CAPITAL TAX</b>             |                |                |                |                 |                 |                 |              |
| Smart Meters                           | \$ -           | \$ -           | \$ -           | \$ 3,244,128.50 | \$ 4,748,715.60 | \$ 4,788,091.24 | \$ -         |
| Computer Hardware                      | \$ -           | \$ -           | \$ -           | \$ 89,084.35    | \$ 95,264.25    | \$ 84,249.35    | \$ -         |
| Computer Software                      | \$ -           | \$ -           | \$ -           | \$ 388,596.60   | \$ 313,316.30   | \$ 224,500.50   | \$ -         |
| Tools & Equipment                      | \$ -           | \$ -           | \$ -           | \$ -            | \$ -            | \$ -            | \$ -         |
| Other Equipment                        | \$ -           | \$ -           | \$ -           | \$ -            | \$ -            | \$ -            | \$ -         |
| Rate Base                              | \$ -           | \$ -           | \$ -           | \$ 3,721,809.45 | \$ 5,157,296.15 | \$ 5,096,841.09 | \$ -         |
| Less: Exemption                        | \$ -           | \$ -           | \$ -           | \$ -            | \$ -            | \$ -            | \$ -         |
| Deemed Taxable Capital                 | \$ -           | \$ -           | \$ -           | \$ 3,721,809.45 | \$ 5,157,296.15 | \$ 5,096,841.09 | \$ -         |
| Ontario Capital Tax Rate               | 0.300%         | 0.225%         | 0.225%         | 0.225%          | 0.075%          | 0.000%          | 0.000%       |
| Net Amount (Taxable Capital x Rate)    | \$ -           | \$ -           | \$ -           | \$ 8,374.07     | \$ 3,867.97     | \$ -            | \$ -         |
| <b>Gross Up</b>                        |                |                |                |                 |                 |                 |              |
|  | PILs Payable   | PILs Payable   | PILs Payable   | PILs Payable    | PILs Payable    | PILs Payable    | PILs Payable |
| Change in Income Taxes Payable         | \$ -           | \$ -           | \$ -           | -\$ 15,241.06   | \$ 4,603.15     | -\$ 151,277.58  | \$ -         |
| Change in OCT                          | \$ -           | \$ -           | \$ -           | \$ 8,374.07     | \$ 3,867.97     | \$ -            | \$ -         |
| PIL's                                  | \$ -           | \$ -           | \$ -           | -\$ 6,866.99    | \$ 8,471.13     | -\$ 151,277.58  | \$ -         |
|  | Gross Up       | Gross Up       | Gross Up       | Gross Up        | Gross Up        | Gross Up        | Gross Up     |
|  | 36.12%         | 36.12%         | 33.50%         | 33.00%          | 32.00%          | 30.50%          | 29.00%       |
|  | Grossed Up     | Grossed Up     | Grossed Up     | Grossed Up      | Grossed Up      | Grossed Up      | Grossed Up   |
|  | PILs           | PILs           | PILs           | PILs            | PILs            | PILs            | PILs         |
| Change in Income Taxes Payable         | \$ -           | \$ -           | \$ -           | -\$ 22,747.85   | \$ 6,769.34     | -\$ 217,665.58  | \$ -         |
| Change in OCT                          | \$ -           | \$ -           | \$ -           | \$ 8,374.07     | \$ 3,867.97     | \$ -            | \$ -         |
| PIL's                                  | \$ -           | \$ -           | \$ -           | -\$ 14,373.78   | \$ 10,637.32    | -\$ 217,665.58  | \$ -         |

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

## Sheet 6. Avg Net Fixed Assets & UCC

### Smart Meter Average Net Fixed Assets

#### Net Fixed Assets - Smart Meters

|  | 2006           | 2007           | 2008           | 2009            | 2010            | 2011            |
|--|----------------|----------------|----------------|-----------------|-----------------|-----------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual  | Actual          | Forecasted      |
| Opening Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ -            | \$ 3,355,995.00 | \$ 5,143,912.34 |
| Capital Investment (3. LDC Assumptions and Data) | \$ -           | \$ -           | \$ -           | \$ 3,355,995.00 | \$ 1,787,917.34 | \$ 395,486.00   |
| Closing Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ 3,355,995.00 | \$ 5,143,912.34 | \$ 5,539,398.34 |
| Opening Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ -            | \$ 111,866.50   | \$ 395,196.74   |
| Amortization (15 Years Straight Line)            | \$ -           | \$ -           | \$ -           | \$ 111,866.50   | \$ 283,330.24   | \$ 356,110.36   |
| Closing Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ 111,866.50   | \$ 395,196.74   | \$ 751,307.10   |
| Opening Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ -            | \$ 3,244,128.50 | \$ 4,748,715.60 |
| Closing Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 3,244,128.50 | \$ 4,748,715.60 | \$ 4,788,091.24 |
| Average Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 1,622,064.25 | \$ 3,996,422.05 | \$ 4,768,403.42 |

#### Net Fixed Assets - Computer Hardware

|  | 2006           | 2007           | 2008           | 2009           | 2010          | 2011          |
|--|----------------|----------------|----------------|----------------|---------------|---------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual        | Forecasted    |
| Opening Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ -           | \$ 93,773.00  | \$ 110,149.00 |
| Capital Investment (3. LDC Assumptions and Data) | \$ -           | \$ -           | \$ -           | \$ 93,773.00   | \$ 16,376.00  | \$ -          |
| Closing Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ 93,773.00   | \$ 110,149.00 | \$ 110,149.00 |
| Opening Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ -           | \$ 4,688.65   | \$ 14,884.75  |
| Amortization (10 Years Straight Line)            | \$ -           | \$ -           | \$ -           | \$ 4,688.65    | \$ 10,196.10  | \$ 11,014.90  |
| Closing Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ 4,688.65    | \$ 14,884.75  | \$ 25,899.65  |
| Opening Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ -           | \$ 89,084.35  | \$ 95,264.25  |
| Closing Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 89,084.35   | \$ 95,264.25  | \$ 84,249.35  |
| Average Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 44,542.18   | \$ 92,174.30  | \$ 89,756.80  |

#### Net Fixed Assets - Computer Software

|  | 2006           | 2007           | 2008           | 2009           | 2010          | 2011          |
|--|----------------|----------------|----------------|----------------|---------------|---------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual        | Forecasted    |
| Opening Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ -           | \$ 431,774.00 | \$ 444,079.00 |
| Capital Investment (3. LDC Assumptions and Data) | \$ -           | \$ -           | \$ -           | \$ 431,774.00  | \$ 12,305.00  | \$ -          |
| Closing Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ 431,774.00  | \$ 444,079.00 | \$ 444,079.00 |
| Opening Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ -           | \$ 43,177.40  | \$ 130,762.70 |
| Amortization Year 1 (5 Years Straight Line)      | \$ -           | \$ -           | \$ -           | \$ 43,177.40   | \$ 87,585.30  | \$ 88,815.80  |
| Closing Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ 43,177.40   | \$ 130,762.70 | \$ 219,578.50 |
| Opening Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ -           | \$ 388,596.60 | \$ 313,316.30 |
| Closing Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 388,596.60  | \$ 313,316.30 | \$ 224,500.50 |
| Average Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ 194,298.30  | \$ 350,956.45 | \$ 268,908.40 |

#### Net Fixed Assets - Tools & Equipment

|  | 2006           | 2007           | 2008           | 2009           | 2010   | 2011       |
|--|----------------|----------------|----------------|----------------|--------|------------|
|  | Audited Actual | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted |
| Opening Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |
| Capital Investment (3. LDC Assumptions and Data) | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |
| Closing Capital Investment                       | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |
| Opening Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |
| Amortization Year 1 (10 Years Straight Line)     | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |
| Closing Accumulated Amortization                 | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |
| Opening Net Fixed Assets                         | \$ -           | \$ -           | \$ -           | \$ -           | \$ -   | \$ -       |



## Sheet 6. Avg Net Fixed Assets & UCC

|  |    |                |    |                |    |                |    |                |    |        |    |            |
|--|----|----------------|----|----------------|----|----------------|----|----------------|----|--------|----|------------|
| Closing Net Fixed Assets                         | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Average Net Fixed Assets                         | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| <b>Net Fixed Assets - Other Equipment</b>        |    |                |    |                |    |                |    |                |    |        |    |            |
|  |    | 2006           |    | 2007           |    | 2008           |    | 2009           |    | 2010   |    | 2011       |
|  |    | Audited Actual |    | Audited Actual |    | Audited Actual |    | Audited Actual |    | Actual |    | Forecasted |
| Opening Capital Investment                       | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Capital Investment (3. LDC Assumptions and Data) | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Closing Capital Investment                       | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Opening Accumulated Amortization                 | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Amortization Year 1 (10 Years Straight Line)     | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Closing Accumulated Amortization                 | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Opening Net Fixed Assets                         | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Closing Net Fixed Assets                         | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |
| Average Net Fixed Assets                         | \$ | -              | \$ | -              | \$ | -              | \$ | -              | \$ | -      | \$ | -          |

**Sheet 6. Avg Net Fixed Assets & UCC**

**For PILs Calculation**

**UCC - Smart Meters**

|  | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual  | 2011<br>Forecasted |
|--|------------------------|------------------------|------------------------|------------------------|-----------------|--------------------|
| Opening UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ 3,221,755.20 | \$ 4,680,415.43    |
| Capital Additions                          | \$ -                   | \$ -                   | \$ -                   | \$ 3,355,995.00        | \$ 1,787,917.34 | \$ 395,486.00      |
| UCC Before Half Year Rule                  | \$ -                   | \$ -                   | \$ -                   | \$ 3,355,995.00        | \$ 5,009,672.54 | \$ 5,075,901.43    |
| Half Year Rule (1/2 Additions - Disposals) | \$ -                   | \$ -                   | \$ -                   | \$ 1,677,997.50        | \$ 893,958.67   | \$ 197,743.00      |
| Reduced UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ 1,677,997.50        | \$ 4,115,713.87 | \$ 4,878,158.43    |
| CCA Rate Class                             | 47                     | 47                     | 47                     | 47                     | 47              | 47                 |
| CCA Rate                                   | 8%                     | 8%                     | 8%                     | 8%                     | 8%              | 8%                 |
| CCA  | \$ -                   | \$ -                   | \$ -                   | \$ 134,239.80          | \$ 329,257.11   | \$ 390,252.67      |
| Closing UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ 3,221,755.20        | \$ 4,680,415.43 | \$ 4,685,648.76    |

**UCC - Computer Equipment**

|  | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted |
|--|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|
| Opening UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ 381,021.58  | \$ 192,253.43      |
| Capital Additions Computer Hardware        | \$ -                   | \$ -                   | \$ -                   | \$ 93,773.00           | \$ 16,376.00   | \$ -               |
| Capital Additions Computer Software        | \$ -                   | \$ -                   | \$ -                   | \$ 431,774.00          | \$ 12,305.00   | \$ -               |
| UCC Before Half Year Rule                  | \$ -                   | \$ -                   | \$ -                   | \$ 525,547.00          | \$ 409,702.58  | \$ 192,253.43      |
| Half Year Rule (1/2 Additions - Disposals) | \$ -                   | \$ -                   | \$ -                   | \$ 262,773.50          | \$ 14,340.50   | \$ -               |
| Reduced UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ 262,773.50          | \$ 395,362.08  | \$ 192,253.43      |
| CCA Rate Class                             | 45                     | 50                     | 50                     | 50                     | 50             | 50                 |
| CCA Rate                                   | 45%                    | 55%                    | 55%                    | 55%                    | 55%            | 55%                |
| CCA  | \$ -                   | \$ -                   | \$ -                   | \$ 144,525.43          | \$ 217,449.14  | \$ 105,739.39      |
| Closing UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ 381,021.58          | \$ 192,253.43  | \$ 86,514.05       |

**UCC - General Equipment**

|  | 2006<br>Audited Actual | 2007<br>Audited Actual | 2008<br>Audited Actual | 2009<br>Audited Actual | 2010<br>Actual | 2011<br>Forecasted |
|--|------------------------|------------------------|------------------------|------------------------|----------------|--------------------|
| Opening UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| Capital Additions Tools & Equipment        | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| Capital Additions Other Equipment          | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| UCC Before Half Year Rule                  | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| Half Year Rule (1/2 Additions - Disposals) | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| Reduced UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| CCA Rate Class                             | 8                      | 8                      | 8                      | 8                      | 8              | 8                  |
| CCA Rate                                   | 20%                    | 20%                    | 20%                    | 20%                    | 20%            | 20%                |
| CCA  | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |
| Closing UCC                                | \$ -                   | \$ -                   | \$ -                   | \$ -                   | \$ -           | \$ -               |

**Sheet 7. Smart Meter Funding Adder Collected**

| Date   | Opening      | Fund Adder          | Int. Rate | Interest         | Closing      |
|--------|--------------|---------------------|-----------|------------------|--------------|
| Jan-06 | \$ -         | \$ -                | 7.11%     | \$ -             | \$ -         |
| Feb-06 | \$ -         | \$ -                | 7.11%     | \$ -             | \$ -         |
| Mar-06 | \$ -         | \$ -                | 7.11%     | \$ -             | \$ -         |
| Apr-06 | \$ -         | \$ -                | 4.14%     | \$ -             | \$ -         |
| May-06 | \$ -         | \$ -                | 4.14%     | \$ -             | \$ -         |
| Jun-06 | \$ -         | \$ -                | 4.14%     | \$ -             | \$ -         |
| Jul-06 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Aug-06 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Sep-06 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Oct-06 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Nov-06 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Dec-06 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Jan-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Feb-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Mar-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Apr-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| May-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Jun-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Jul-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Aug-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Sep-07 | \$ -         | \$ -                | 4.59%     | \$ -             | \$ -         |
| Oct-07 | \$ -         | \$ -                | 5.14%     | \$ -             | \$ -         |
| Nov-07 | \$ -         | \$ -                | 5.14%     | \$ -             | \$ -         |
| Dec-07 | \$ -         | \$ -                | 5.14%     | \$ -             | \$ -         |
| Jan-08 | \$ -         | \$ -                | 5.14%     | \$ -             | \$ -         |
| Feb-08 | \$ -         | \$ -                | 5.14%     | \$ -             | \$ -         |
| Mar-08 | \$ -         | \$ -                | 5.14%     | \$ -             | \$ -         |
| Apr-08 | \$ -         | \$ -                | 4.08%     | \$ -             | \$ -         |
| May-08 | \$ -         | \$ -                | 4.08%     | \$ -             | \$ -         |
| Jun-08 | \$ -         | \$ -                | 4.08%     | \$ -             | \$ -         |
| Jul-08 | \$ -         | \$ -                | 3.35%     | \$ -             | \$ -         |
| Aug-08 | \$ -         | \$ -                | 3.35%     | \$ -             | \$ -         |
| Sep-08 | \$ -         | \$ -                | 3.35%     | \$ -             | \$ -         |
| Oct-08 | \$ -         | \$ -                | 3.35%     | \$ -             | \$ -         |
| Nov-08 | \$ -         | \$ -                | 3.35%     | \$ -             | \$ -         |
| Dec-08 | \$ -         | \$ -                | 3.35%     | \$ -             | \$ -         |
| Jan-09 | \$ -         | \$ 75,366           | 2.45%     | \$ -             | \$ 75,366    |
| Feb-09 | \$ 75,366    | \$ 89,422           | 2.45%     | \$ 154           | \$ 164,941   |
| Mar-09 | \$ 164,941   | \$ 81,448           | 2.45%     | \$ 337           | \$ 246,726   |
| Apr-09 | \$ 246,726   | \$ 70,325           | 1.00%     | \$ 206           | \$ 317,257   |
| May-09 | \$ 317,257   | \$ 91,533           | 1.00%     | \$ 264           | \$ 409,054   |
| Jun-09 | \$ 409,054   | \$ 80,028           | 1.00%     | \$ 341           | \$ 489,423   |
| Jul-09 | \$ 489,423   | \$ 77,146           | 0.55%     | \$ 224           | \$ 566,794   |
| Aug-09 | \$ 566,794   | \$ 88,517           | 0.55%     | \$ 260           | \$ 655,571   |
| Sep-09 | \$ 655,571   | \$ 82,314           | 0.55%     | \$ 300           | \$ 738,185   |
| Oct-09 | \$ 738,185   | \$ 69,762           | 0.55%     | \$ 338           | \$ 808,285   |
| Nov-09 | \$ 808,285   | \$ 94,018           | 0.55%     | \$ 370           | \$ 902,674   |
| Dec-09 | \$ 902,674   | \$ 77,206           | 0.55%     | \$ 414           | \$ 980,294   |
| Jan-10 | \$ 980,294   | \$ 76,055           | 0.55%     | \$ 449           | \$ 1,056,798 |
| Feb-10 | \$ 1,056,798 | \$ 89,710           | 0.55%     | \$ 484           | \$ 1,146,993 |
| Mar-10 | \$ 1,146,993 | \$ 89,538           | 0.55%     | \$ 526           | \$ 1,237,056 |
| Apr-10 | \$ 1,237,056 | \$ 65,214           | 0.55%     | \$ 567           | \$ 1,302,837 |
| May-10 | \$ 1,302,837 | \$ 92,091           | 0.55%     | \$ 597           | \$ 1,395,525 |
| Jun-10 | \$ 1,395,525 | \$ 84,741           | 0.55%     | \$ 640           | \$ 1,480,905 |
| Jul-10 | \$ 1,480,905 | \$ 87,832           | 0.89%     | \$ 1,098         | \$ 1,569,835 |
| Aug-10 | \$ 1,569,835 | \$ 173,525          | 0.89%     | \$ 1,164         | \$ 1,744,525 |
| Sep-10 | \$ 1,744,525 | \$ 100,000          | 0.89%     | \$ 1,294         | \$ 1,845,819 |
| Oct-10 | \$ 1,845,819 | \$ 100,000          | 0.89%     | \$ 1,369         | \$ 1,947,188 |
| Nov-10 | \$ 1,947,188 | \$ 100,000          | 0.89%     | \$ 1,444         | \$ 2,048,632 |
| Dec-10 | \$ 2,048,632 | \$ 100,000          | 0.89%     | \$ 1,519         | \$ 2,150,151 |
| Jan-11 | \$ 2,150,151 | \$ 100,000          | 0.89%     | \$ 1,595         | \$ 2,251,746 |
| Feb-11 | \$ 2,251,746 | \$ 100,000          | 0.89%     | \$ 1,670         | \$ 2,353,416 |
| Mar-11 | \$ 2,353,416 | \$ 100,000          | 0.89%     | \$ 1,745         | \$ 2,455,161 |
| Apr-11 | \$ 2,455,161 | \$ 100,000          | 0.89%     | \$ 1,821         | \$ 2,556,982 |
| May-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Jun-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Jul-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Aug-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Sep-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Oct-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Nov-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Dec-11 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Jan-12 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Feb-12 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Mar-12 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| Apr-12 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
| May-12 | \$ 2,556,982 | \$ -                | \$ -      | \$ -             | \$ 2,556,982 |
|        |              | <u>\$ 2,535,790</u> |           | <u>\$ 21,192</u> |              |

|         | Approved Deferral and Variance Accounts   |  | CWIP Account |
|---------|---|--|--------------|
|         | Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread) | Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2) |              |
|         | Q2 2006   | 4.14   | 4.68         |
| Q3 2006 | 4.59  | 5.05   |              |
| Q4 2006 | 4.59  | 4.72   |              |
| Q1 2007 | 4.59  | 4.72   |              |
| Q2 2007 | 4.59  | 4.72   |              |
| Q3 2007 | 4.59  | 5.18   |              |
| Q4 2007 | 5.14  | 5.18   |              |
| Q1 2008 | 5.14  | 5.18   |              |
| Q2 2008 | 4.08  | 5.18   |              |
| Q3 2008 | 3.35  | 5.43   |              |
| Q4 2008 | 3.35  | 5.43   |              |
| Q1 2009 | 2.45  | 6.61   |              |
| Q2 2009 | 1.00  | 6.61   |              |
| Q3 2009 | 0.55  | 5.67   |              |
| Q4 2009 | 0.55  | 4.66   |              |
| Q1 2010 | 0.55  | 4.34   |              |
| Q2 2010 | 0.55  | 4.34   |              |
| Q3 2010 | 0.89  | 4.66   |              |

## Sheet 8 Applied for Smart Meter Rate Adder

| Description                            | Amount                 |
|--|------------------------|
| Revenue Requirement - 2006             | \$ -                   |
| Revenue Requirement - 2007             | \$ -                   |
| Revenue Requirement - 2008             | \$ -                   |
| Revenue Requirement - 2009             | \$ 1,383,049.92        |
| Revenue Requirement - 2010             | \$ 1,570,572.69        |
| Revenue Requirement - 2011             | \$ 1,219,046.63        |
| Total Revenue Requirement              | <u>\$ 4,172,669.24</u> |
| Smart Meter Rate Adder Collected       | -\$ 2,535,790.38       |
| Carrying Cost / Interest               | -\$ 21,191.83          |
| Proposed Smart Meter Recovery          | <u>\$ 1,615,687.03</u> |
| 2011 Expected Metered Customers        | 113,095                |
| <b>Proposed Smart Meter Rate Adder</b> | <b>\$ 1.19</b>         |

**Attachment M – VCI-2011-Proposed Tariff of Rates and  
Charges**

**Veridian Connections Inc. - Veridian**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2011**

EB-2010-0117

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential

#### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00190 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

#### Monthly Rates and Charges - Delivery Component

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 11.08     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0156    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0006    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kWh | (0.0045)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00222) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.0001)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00010   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0057    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0028    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service Less Than 50 kW

#### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00190 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

#### Monthly Rates and Charges - Delivery Component

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 13.69     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0169    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0005    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kWh | (0.0046)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00222) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.0005)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00010   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0052    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0025    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**General Service 50 to 2,999 kW****Monthly Rates and Charges - Electricity Component**

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00190 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

**Monthly Rates and Charges - Delivery Component**

|   |       |           |
|---|-------|-----------|
| Service Charge  | \$    | 134.96    |
| Service Charge Smart Meters   | \$    | 1.00      |
| Distribution Volumetric Rate  | \$/kW | 3.0226    |
| Low Voltage Volumetric Rate   | \$/kW | 0.2462    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW | (1.8069)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.85617) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0106)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.05030   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 2.5151    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 1.2247    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**General Service 3,000 to 4,999 kW - Intermediate Use****Monthly Rates and Charges - Electricity Component**

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00190 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

**Monthly Rates and Charges - Delivery Component**

|   |       |           |
|---|-------|-----------|
| Service Charge  | \$    | 5,342.67  |
| Service Charge Smart Meters   | \$    | 1.00      |
| Distribution Volumetric Rate  | \$/kW | 1.4136    |
| Low Voltage Volumetric Rate   | \$/kW | 0.2710    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW | (1.7658)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.83068) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0081)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.04130   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 2.7600    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 1.3479    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Large Use > 5000 kW

### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00190 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

### Monthly Rates and Charges - Delivery Component

|   |       |           |
|---|-------|-----------|
| Service Charge  | \$    | 8,025.79  |
| Service Charge Smart Meters   | \$    | 1.00      |
| Distribution Volumetric Rate  | \$/kW | 1.6837    |
| Low Voltage Volumetric Rate   | \$/kW | 0.2710    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW | (2.5329)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (1.18778) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0086)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.06790   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 2.7600    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 1.3479    |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Unmetered Scattered Load

### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/    | 0.00000 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

### Monthly Rates and Charges - Delivery Component

|   |        |           |
|---|--------|-----------|
| Service Charge (per Customer)   | \$     | 7.48      |
| Distribution Volumetric Rate  | \$/kWh | 0.0185    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0005    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kWh | (0.0045)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00222) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.0001)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00010   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0052    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0025    |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

|   |        |         |
|---|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers | \$/    | 0.00000 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013   | \$/kWh | 0.00438 |



Applicable only for Non-RPP Customers

**Monthly Rates and Charges - Delivery Component**

|   |       |           |
|---|-------|-----------|
| Service Charge (per connection)   | \$    | 3.53      |
| Distribution Volumetric Rate  | \$/kW | 10.9728   |
| Low Voltage Volumetric Rate   | \$/kW | 0.1527    |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW | (1.6712)  |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.79923) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0594)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.04480   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 1.5580    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 0.7596    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Street Lighting

**Monthly Rates and Charges - Electricity Component**

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/    | 0.00000 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00438 |

**Monthly Rates and Charges - Delivery Component**

|   |       |          |
|---|-------|----------|
| Service Charge (per connection)   | \$    | 0.65     |
| Distribution Volumetric Rate  | \$/kW | 3.6337   |
| Low Voltage Volumetric Rate   | \$/kW | 0.1609   |
| Distribution Volumetric Def Var Disp 2010 – effective until Monday, April 30, 2012            | \$/kW | (1.6256) |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.7948) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0215) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.04470  |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 1.6451   |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 0.8004   |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**microFIT Generator**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

**Specific Service Charges****Customer Administration**

|  |    |       |
|--|----|-------|
| Arrears certificate                                      | \$ | 15.00 |
| Statement of account                                     | \$ | 15.00 |
| Request for other billing information                    | \$ | 15.00 |
| Easement letter  | \$ | 15.00 |
| Account history  | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges)               | \$ | 15.00 |

|   |    |          |
|---|----|----------|
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00    |
| Special meter reads   | \$ | 30.00    |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00    |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 65.00    |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00   |
| <b>Non-Payment of Account</b>   |    |          |
| Late Payment - per month  | %  | 1.50     |
| Late Payment - per annum  | %  | 19.56    |
| Collection of account charge - no disconnection - after regular hours                     | \$ | 30.00    |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 65.00    |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00   |
| <b>Other</b>  |    |          |
| Temporary service install & remove - overhead - no transformer                            | \$ | 500.00   |
| Temporary service install & remove - overhead - with transformer                          | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year                                | \$ | 22.35    |

**Allowances**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |        |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30   |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30) |

**Service Transaction Requests (STR)**

|  |    |           |
|--|----|-----------|
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   |    | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

**LOSS FACTORS**

|   |  |        |
|---|--|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW |  | 1.0442 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW |  | 1.0146 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   |  | 1.0338 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   |  | 1.0045 |

# Veridian Connections Inc. - Gravenhurst

## TARIFF OF RATES AND CHARGES

### Effective May 1, 2011

EB-2010-0117

MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges

### Residential Urban Year-Round

#### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00030 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

#### Monthly Rates and Charges - Delivery Component

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 9.97      |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0192    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.0030    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.0001)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0070    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0016    |

#### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

### Residential Suburban Year Round

#### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00030 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

#### Monthly Rates and Charges - Delivery Component

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 16.42     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0226    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.0030    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.0001)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0070    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0016    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**Residential Suburban Seasonal****Monthly Rates and Charges - Electricity Component**

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00030 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

**Monthly Rates and Charges - Delivery Component**

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 26.49     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0327    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0029    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.0033    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kWh | (0.0002)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0070    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0016    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**General Service Less Than 50 kW****Monthly Rates and Charges - Electricity Component**

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00030 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

**Monthly Rates and Charges - Delivery Component**

|   |        |           |
|---|--------|-----------|
| Service Charge  | \$     | 10.86     |
| Service Charge Smart Meters   | \$     | 1.00      |
| Distribution Volumetric Rate  | \$/kWh | 0.0184    |
| Low Voltage Volumetric Rate   | \$/kWh | 0.0026    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kWh | 0.0030    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kWh | (0.00221) |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kWh | 0.00020   |
| Retail Transmission Rate – Network Service Rate   | \$/kWh | 0.0064    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kWh | 0.0014    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## General Service 50 to 4,999 kW

### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/kWh | 0.00030 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

### Monthly Rates and Charges - Delivery Component

|   |       |           |
|---|-------|-----------|
| Service Charge  | \$    | 104.63    |
| Service Charge Smart Meters   | \$    | 1.00      |
| Distribution Volumetric Rate  | \$/kW | 3.8570    |
| Low Voltage Volumetric Rate   | \$/kW | 0.9486    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kW | 1.2281    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.92052) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0089)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.09010   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 2.5953    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 0.5660    |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Sentinel Lighting

### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/    | 0.00000 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

### Monthly Rates and Charges - Delivery Component

|   |       |           |
|---|-------|-----------|
| Service Charge (per connection)   | \$    | 2.27      |
| Distribution Volumetric Rate  | \$/kW | 4.3143    |
| Low Voltage Volumetric Rate   | \$/kW | 0.7486    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kW | 0.9363    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.75936) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0190)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.07940   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 1.9672    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 0.4467    |

### Monthly Rates and Charges - Regulatory Component

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

## Street Lighting

### Monthly Rates and Charges - Electricity Component

|  |        |         |
|--|--------|---------|
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until Monday, April 30, 2012<br>Applicable only for Non-RPP Customers  | \$/    | 0.00000 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until Tuesday, April 30, 2013<br>Applicable only for Non-RPP Customers | \$/kWh | 0.00245 |

**Monthly Rates and Charges - Delivery Component**

|   |       |           |
|---|-------|-----------|
| Service Charge (per connection)   | \$    | 0.43      |
| Distribution Volumetric Rate  | \$/kW | 0.4062    |
| Low Voltage Volumetric Rate   | \$/kW | 0.7333    |
| Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014         | \$/kW | 1.0537    |
| Distribution Volumetric Def Var Disp 2011 – effective until Tuesday, April 30, 2013           | \$/kW | (0.79353) |
| Distribution Volumetric Tax Change – effective until Monday, April 30, 2012                   | \$/kW | (0.0063)  |
| Distribution Volumetric Z-factor Recovery Rate Rider – effective until Monday, April 30, 2012 | \$/kW | 0.08050   |
| Retail Transmission Rate – Network Service Rate   | \$/kW | 1.9574    |
| Retail Transmission Rate – Line and Transformation Connection Service Rate                    | \$/kW | 0.4375    |

**Monthly Rates and Charges - Regulatory Component**

|   |        |        |
|---|--------|--------|
| Wholesale Market Service Rate                                   | \$/kWh | 0.0052 |
| Rural Rate Protection Charge                                    | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$     | 0.25   |

**microFIT Generator**

|                |    |      |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

**Specific Service Charges****Customer Administration**

|   |    |        |
|---|----|--------|
| Arrears certificate   | \$ | 15.00  |
| Statement of account  | \$ | 15.00  |
| Request for other billing information   | \$ | 15.00  |
| Easement letter   | \$ | 15.00  |
| Account history   | \$ | 15.00  |
| Credit reference/credit check (plus credit agency costs)                                  | \$ | 15.00  |
| Returned cheque charge (plus bank charges)  | \$ | 15.00  |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00  |
| Special meter reads   | \$ | 30.00  |
| Meter dispute charge plus Measurement Canada fees (if meter found correct)                | \$ | 30.00  |
| Disconnect/Reconnect at meter - during regular hours                                      | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours                                       | \$ | 185.00 |

**Non-Payment of Account**

|  |    |        |
|--|----|--------|
| Late Payment - per month                             | %  | 1.50   |
| Late Payment - per annum                             | %  | 19.56  |
| Collection of account charge - no disconnection      | \$ | 30.00  |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00  |
| Disconnect/Reconnect at meter - after regular hours  | \$ | 185.00 |

**Other**

|  |    |          |
|--|----|----------|
| Temporary service install & remove - overhead - no transformer   | \$ | 500.00   |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year       | \$ | 22.35    |
| Install/Remove load control device - during regular hours        | \$ | 65.00    |
| Install/Remove load control device - after regular hours         | \$ | 185.00   |

**Allowances**

|   |       |        |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month                      | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | %     | (1.00) |

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

|  |          |        |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$       | 100.00 |
| Monthly Fixed Charge, per retailer   | \$       | 20.00  |
| Monthly Variable Charge, per customer, per retailer  | \$/cust. | 0.50   |
| Distributor-consolidated billing charge, per customer, per retailer  | \$/cust. | 0.30   |
| Retailer-consolidated billing credit, per customer, per retailer   | \$/cust. | (0.30) |

**Service Transaction Requests (STR)**

|  |    |           |
|--|----|-----------|
| Request fee, per request, applied to the requesting party  | \$ | 0.25      |
| Processing fee, per request, applied to the requesting party   | \$ | 0.50      |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party |    |           |
| Up to twice a year   |    | no charge |
| More than twice a year, per request (plus incremental delivery costs)  | \$ | 2.00      |

**LOSS FACTORS**

|   |        |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.1013 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | n/a    |
| Total Loss Factor - Primary Metered Customer < 5,000 kW   | 1.0903 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW   | n/a    |





## **Attachment N – VCI-Main-Schedule of Bill Impacts**

Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Residential

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 11.06        | 11.08            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0156       | 0.0156           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0006       | 0.0006           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -0.0045      | -0.0067          |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0047       | 0.0057           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0033       | 0.0028           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                    |
|---------------------|----------------|--------------------|
| <b>Consumption</b>  | <b>800 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>600 kWh</b> | <b>Load Factor</b> |

**Loss Factor 1.0442**

| Residential  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 600    | 0.0650  | 39.00         | 600    | 0.0650  | 39.00         | 0.00         | 0.0%           | 36.29%          |
| Energy Second Tier (kWh)   | 236    | 0.0750  | 17.70         | 236    | 0.0750  | 17.70         | 0.00         | 0.0%           | 16.47%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>56.70</b>  |        |         | <b>56.70</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>52.76%</b>   |
| Service Charge   | 1      | 11.06   | 11.06         | 1      | 11.08   | 11.08         | 0.02         | 0.2%           | 10.31%          |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 1.00    | 1.00          | 0.00         | 0.0%           | 0.93%           |
| Service Charge Rate Rider(s)   | 1      | 0.61    | 0.61          | 1      | 0.00    | 0.00          | -0.61        | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 800    | 0.0156  | 12.48         | 800    | 0.0156  | 12.48         | 0.00         | 0.0%           | 11.61%          |
| Distribution Volumetric Rate Adder(s)                                      | 800    | 0.0000  | 0.00          | 800    | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 800    | 0.0006  | 0.48          | 800    | 0.0006  | 0.48          | 0.00         | 0.0%           | 0.45%           |
| Distribution Volumetric Rate Rider(s)                                      | 800    | -0.0045 | -3.60         | 800    | -0.0067 | -5.36         | -1.76        | 48.9%          | -4.99%          |
| <b>Total: Distribution</b>   |        |         | <b>22.03</b>  |        |         | <b>19.68</b>  | <b>-2.35</b> | <b>(10.7)%</b> | <b>18.31%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 836    | 0.0047  | 3.93          | 836    | 0.0057  | 4.77          | 0.84         | 21.4%          | 4.44%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 836    | 0.0033  | 2.76          | 836    | 0.0028  | 2.34          | -0.42        | (15.2)%        | 2.18%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>6.69</b>   |        |         | <b>7.11</b>   | <b>0.42</b>  | <b>6.3%</b>    | <b>6.62%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>28.72</b>  |        |         | <b>26.79</b>  | <b>-1.93</b> | <b>(6.7)%</b>  | <b>24.93%</b>   |
| Wholesale Market Service Rate  | 836    | 0.0052  | 4.35          | 836    | 0.0052  | 4.35          | 0.00         | 0.0%           | 4.05%           |
| Rural Rate Protection Charge   | 836    | 0.0013  | 1.09          | 836    | 0.0013  | 1.09          | 0.00         | 0.0%           | 1.01%           |
| Special Purpose Charge   | 836    | 0.0004  | 0.33          | 836    | 0.0004  | 0.33          | 0.00         | 0.0%           | 0.31%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.23%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>6.02</b>   |        |         | <b>6.02</b>   | <b>0.00</b>  | <b>0.0%</b>    | <b>5.60%</b>    |
| Debt Retirement Charge (DRC)   | 800    | 0.00700 | 5.60          | 800    | 0.00700 | 5.60          | 0.00         | 0.0%           | 5.21%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>97.04</b>  |        |         | <b>95.11</b>  | <b>-1.93</b> | <b>(2.0)%</b>  | <b>88.50%</b>   |
| HST  | 97.04  | 13%     | 12.62         | 95.11  | 13%     | 12.36         | -0.26        | (2.1)%         | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>109.66</b> |        |         | <b>107.47</b> | <b>-2.19</b> | <b>(2.0)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test****Residential**

|                          |     |     |     |     |       |       |
|--------------------------|-----|-----|-----|-----|-------|-------|
|                          | kWh | 250 | 600 | 800 | 1,400 | 2,250 |
| Loss Factor Adjusted kWh |     | 262 | 627 | 836 | 1,462 | 2,350 |

kW

Load Factor

**Energy**

|                  |          |          |          |           |           |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 17.03 | \$ 41.03 | \$ 56.70 | \$ 103.65 | \$ 170.25 |
| Current Bill     | \$ 17.03 | \$ 41.03 | \$ 56.70 | \$ 103.65 | \$ 170.25 |
| \$ Impact        | \$ -     | \$ -     | \$ -     | \$ -      | \$ -      |
| % Impact         | 0.0%     | 0.0%     | 0.0%     | 0.0%      | 0.0%      |
| % of Total Bill  | 40.2%    | 49.8%    | 52.8%    | 56.8%     | 58.9%     |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 14.45 | \$ 17.77 | \$ 19.66 | \$ 25.35 | \$ 33.41 |
| Current Bill     | \$ 15.60 | \$ 19.69 | \$ 22.03 | \$ 29.05 | \$ 39.00 |
| \$ Impact        | -\$ 1.15 | -\$ 1.92 | -\$ 2.37 | -\$ 3.70 | -\$ 5.59 |
| % Impact         | -7.4%    | -9.8%    | -10.8%   | -12.7%   | -14.3%   |
| % of Total Bill  | 34.1%    | 21.6%    | 18.3%    | 13.9%    | 11.6%    |

**Retail Transmission**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.22 | \$ 5.33 | \$ 7.11 | \$ 12.42 | \$ 19.98 |
| Current Bill     | \$ 2.09 | \$ 5.02 | \$ 6.69 | \$ 11.69 | \$ 18.79 |
| \$ Impact        | \$ 0.13 | \$ 0.31 | \$ 0.42 | \$ 0.73  | \$ 1.19  |
| % Impact         | 6.2%    | 6.2%    | 6.3%    | 6.2%     | 6.3%     |
| % of Total Bill  | 5.2%    | 6.5%    | 6.6%    | 6.8%     | 6.9%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 16.67 | \$ 23.10 | \$ 26.77 | \$ 37.77 | \$ 53.39 |
| Current Bill     | \$ 17.69 | \$ 24.71 | \$ 28.72 | \$ 40.74 | \$ 57.79 |
| \$ Impact        | -\$ 1.02 | -\$ 1.61 | -\$ 1.95 | -\$ 2.97 | -\$ 4.40 |
| % Impact         | -5.8%    | -6.5%    | -6.8%    | -7.3%    | -7.6%    |
| % of Total Bill  | 39.3%    | 28.0%    | 24.9%    | 20.7%    | 18.5%    |

**Regulatory**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.05 | \$ 4.58 | \$ 6.02 | \$ 10.33 | \$ 16.47 |
| Current Bill     | \$ 2.05 | \$ 4.58 | \$ 6.02 | \$ 10.33 | \$ 16.47 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%     | 0.0%     |
| % of Total Bill  | 4.8%    | 5.6%    | 5.6%    | 5.7%     | 5.7%     |

**Debt Retirement Charge**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill     | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 4.1%    | 5.1%    | 5.2%    | 5.4%    | 5.4%     |

**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 4.88  | \$ 9.48  | \$ 12.36 | \$ 21.00 | \$ 33.26 |
| Current Bill     | \$ 5.01  | \$ 9.69  | \$ 12.62 | \$ 21.39 | \$ 33.83 |
| \$ Impact        | -\$ 0.13 | -\$ 0.21 | -\$ 0.26 | -\$ 0.39 | -\$ 0.57 |
| % Impact         | -2.6%    | -2.2%    | -2.1%    | -1.8%    | -1.7%    |
| % of Total Bill  | 11.5%    | 11.5%    | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |          |           |           |           |
|------------------|----------|----------|-----------|-----------|-----------|
| Applied For Bill | \$ 42.38 | \$ 82.39 | \$ 107.45 | \$ 182.55 | \$ 289.12 |
| Current Bill     | \$ 43.53 | \$ 84.21 | \$ 109.66 | \$ 185.91 | \$ 294.09 |
| \$ Impact        | -\$ 1.15 | -\$ 1.82 | -\$ 2.21  | -\$ 3.36  | -\$ 4.97  |
| % Impact         | -2.6%    | -2.2%    | -2.0%     | -1.8%     | -1.7%     |

Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### General Service Less Than 50 kW

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 13.69        | 13.69            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0169       | 0.0169           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0005       | 0.0005           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | - 0.0046     | - 0.0072         |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0043       | 0.0052           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030       | 0.0025           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |                    |
|---------------------|------------------|--------------------|
| <b>Consumption</b>  | <b>2,000 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>750 kWh</b>   | <b>Load Factor</b> |

**Loss Factor 1.0442**

| General Service Less Than 50 kW  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750    | 0.0650  | 48.75         | 750    | 0.0650  | 48.75         | 0.00         | 0.0%           | 18.84%          |
| Energy Second Tier (kWh)   | 1,339  | 0.0750  | 100.43        | 1,339  | 0.0750  | 100.43        | 0.00         | 0.0%           | 38.81%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>149.18</b> |        |         | <b>149.18</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>57.65%</b>   |
| Service Charge   | 1      | 13.69   | 13.69         | 1      | 13.69   | 13.69         | 0.00         | 0.0%           | 5.29%           |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 1.00    | 1.00          | 0.00         | 0.0%           | 0.39%           |
| Service Charge Rate Rider(s)   | 1      | 0.61    | 0.61          | 1      | 0.00    | 0.00          | -0.61        | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 2,000  | 0.0169  | 33.80         | 2,000  | 0.0169  | 33.80         | 0.00         | 0.0%           | 13.06%          |
| Distribution Volumetric Rate Adder(s)                                      | 2,000  | 0.0000  | 0.00          | 2,000  | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 2,000  | 0.0005  | 1.00          | 2,000  | 0.0005  | 1.00          | 0.00         | 0.0%           | 0.39%           |
| Distribution Volumetric Rate Rider(s)                                      | 2,000  | -0.0046 | -9.20         | 2,000  | -0.0072 | -14.40        | -5.20        | 56.5%          | -5.56%          |
| <b>Total: Distribution</b>   |        |         | <b>40.90</b>  |        |         | <b>35.09</b>  | <b>-5.81</b> | <b>(14.2)%</b> | <b>13.56%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 2,089  | 0.0043  | 8.98          | 2,089  | 0.0052  | 10.86         | 1.88         | 20.9%          | 4.20%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,089  | 0.0030  | 6.27          | 2,089  | 0.0025  | 5.22          | -1.05        | (16.7)%        | 2.02%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>15.25</b>  |        |         | <b>16.08</b>  | <b>0.83</b>  | <b>5.4%</b>    | <b>6.21%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>56.15</b>  |        |         | <b>51.17</b>  | <b>-4.98</b> | <b>(8.9)%</b>  | <b>19.77%</b>   |
| Wholesale Market Service Rate  | 2,089  | 0.0052  | 10.86         | 2,089  | 0.0052  | 10.86         | 0.00         | 0.0%           | 4.20%           |
| Rural Rate Protection Charge   | 2,089  | 0.0013  | 2.72          | 2,089  | 0.0013  | 2.72          | 0.00         | 0.0%           | 1.05%           |
| Special Purpose Charge   | 2,089  | 0.0004  | 0.84          | 2,089  | 0.0004  | 0.84          | 0.00         | 0.0%           | 0.32%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.10%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>14.67</b>  |        |         | <b>14.67</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>5.67%</b>    |
| Debt Retirement Charge (DRC)   | 2,000  | 0.00700 | 14.00         | 2,000  | 0.00700 | 14.00         | 0.00         | 0.0%           | 5.41%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>234.00</b> |        |         | <b>229.02</b> | <b>-4.98</b> | <b>(2.1)%</b>  | <b>88.50%</b>   |
| HST  | 234.00 | 13%     | 30.42         | 229.02 | 13%     | 29.77         | -0.65        | (2.1)%         | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>264.42</b> |        |         | <b>258.79</b> | <b>-5.63</b> | <b>(2.1)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test****General Service Less Than 50 kW**

|  | kWh              | 1,000     | 2,000     | 7,500     | 15,000      | 20,000      |
|--|------------------|-----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh                               |                  | 1,045     | 2,089     | 7,832     | 15,663      | 20,884      |
|  | kW               |           |           |           |             |             |
|  | Load Factor      |           |           |           |             |             |
| <b>Energy</b>  | Applied For Bill | \$ 70.88  | \$ 149.18 | \$ 579.90 | \$ 1,167.23 | \$ 1,558.80 |
|  | Current Bill     | \$ 70.88  | \$ 149.18 | \$ 579.90 | \$ 1,167.23 | \$ 1,558.80 |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 53.0%     | 57.7%     | 61.2%     | 61.9%       | 62.1%       |
| <b>Distribution</b>                                    | Applied For Bill | \$ 24.87  | \$ 35.05  | \$ 91.04  | \$ 167.39   | \$ 218.29   |
|  | Current Bill     | \$ 28.10  | \$ 40.90  | \$ 111.30 | \$ 207.30   | \$ 271.30   |
|  | \$ Impact        | -\$ 3.23  | -\$ 5.85  | 20.26     | -\$ 39.91   | -\$ 53.01   |
|  | % Impact         | -11.5%    | -14.3%    | -18.2%    | -19.3%      | -19.5%      |
|  | % of Total Bill  | 18.6%     | 13.5%     | 9.6%      | 8.9%        | 8.7%        |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 8.04   | \$ 16.08  | \$ 60.31  | \$ 120.61   | \$ 160.81   |
|  | Current Bill     | \$ 7.63   | \$ 15.25  | \$ 57.18  | \$ 114.34   | \$ 152.45   |
|  | \$ Impact        | \$ 0.41   | \$ 0.83   | \$ 3.13   | \$ 6.27     | \$ 8.36     |
|  | % Impact         | 5.4%      | 5.4%      | 5.5%      | 5.5%        | 5.5%        |
|  | % of Total Bill  | 6.0%      | 6.2%      | 6.4%      | 6.4%        | 6.4%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 32.91  | \$ 51.13  | \$ 151.35 | \$ 288.00   | \$ 379.10   |
|  | Current Bill     | \$ 35.73  | \$ 56.15  | \$ 168.48 | \$ 321.64   | \$ 423.75   |
|  | \$ Impact        | -\$ 2.82  | -\$ 5.02  | 17.13     | -\$ 33.64   | -\$ 44.65   |
|  | % Impact         | -7.9%     | -8.9%     | -10.2%    | -10.5%      | -10.5%      |
|  | % of Total Bill  | 24.6%     | 19.8%     | 16.0%     | 15.3%       | 15.1%       |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 7.46   | \$ 14.67  | \$ 54.29  | \$ 108.33   | \$ 144.35   |
|  | Current Bill     | \$ 7.46   | \$ 14.67  | \$ 54.29  | \$ 108.33   | \$ 144.35   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.6%      | 5.7%      | 5.7%      | 5.7%        | 5.7%        |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 7.00   | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | Current Bill     | \$ 7.00   | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.2%      | 5.4%      | 5.5%      | 5.6%        | 5.6%        |
| <b>GST</b>   | Applied For Bill | \$ 15.37  | \$ 29.77  | \$ 108.95 | \$ 216.91   | \$ 288.89   |
|  | Current Bill     | \$ 15.74  | \$ 30.42  | \$ 111.17 | \$ 221.29   | \$ 294.70   |
|  | \$ Impact        | -\$ 0.37  | -\$ 0.65  | 2.22      | -\$ 4.38    | -\$ 5.81    |
|  | % Impact         | -2.4%     | -2.1%     | -2.0%     | -2.0%       | -2.0%       |
|  | % of Total Bill  | 11.5%     | 11.5%     | 11.5%     | 11.5%       | 11.5%       |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 133.62 | \$ 258.75 | \$ 946.99 | \$ 1,885.47 | \$ 2,511.14 |
|  | Current Bill     | \$ 136.81 | \$ 264.42 | \$ 966.34 | \$ 1,923.49 | \$ 2,561.60 |
|  | \$ Impact        | -\$ 3.19  | -\$ 5.67  | 19.35     | -\$ 38.02   | -\$ 50.46   |
|  | % Impact         | -2.3%     | -2.1%     | -2.0%     | -2.0%       | -2.0%       |

Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### General Service 50 to 2,999 kW

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 134.72       | 134.96           |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kW  | 3.0172       | 3.0226           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.2462       | 0.2462           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | - 1.8069     | - 2.6234         |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 2.0883       | 2.5151           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.4423       | 1.2247           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |            |                    |              |
|---------------------|----------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>435,000</b> | <b>kWh</b> | <b>1,480</b>       | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>     | <b>kWh</b> | <b>Load Factor</b> | <b>40.3%</b> |

**Loss Factor 1.0442**

| General Service 50 to 2,999 kW   | Volume    | RATE<br>\$ | CHARGE<br>\$     | Volume    | RATE<br>\$ | CHARGE<br>\$     | \$               | %              | % of<br>Total Bill |
|--|-----------|------------|------------------|-----------|------------|------------------|------------------|----------------|--------------------|
| Energy First Tier (kWh)  | 750       | 0.0650     | 48.75            | 750       | 0.0650     | 48.75            | 0.00             | 0.0%           | 0.09%              |
| Energy Second Tier (kWh)   | 453,477   | 0.0750     | 34,010.78        | 453,477   | 0.0750     | 34,010.78        | 0.00             | 0.0%           | 64.22%             |
| <b>Sub-Total: Energy</b>   |           |            | <b>34,059.53</b> |           |            | <b>34,059.53</b> | <b>0.00</b>      | <b>0.0%</b>    | <b>64.31%</b>      |
| Service Charge   | 1         | 134.72     | 134.72           | 1         | 134.96     | 134.96           | 0.24             | 0.2%           | 0.25%              |
| Service Charge Rate Adder(s)   | 1         | 1.00       | 1.00             | 1         | 1.00       | 1.00             | 0.00             | 0.0%           | 0.00%              |
| Service Charge Rate Rider(s)   | 1         | 0.61       | 0.61             | 1         | 0.00       | 0.00             | -0.61            | (100.0)%       | 0.00%              |
| Distribution Volumetric Rate   | 1,480     | 3.0172     | 4,465.46         | 1,480     | 3.0226     | 4,473.45         | 7.99             | 0.2%           | 8.45%              |
| Distribution Volumetric Rate Adder(s)                                      | 1,480     | 0.0000     | 0.00             | 1,480     | 0.0000     | 0.00             | 0.00             | 0.0%           | 0.00%              |
| Low Voltage Volumetric Rate  | 1,480     | 0.2462     | 364.38           | 1,480     | 0.2462     | 364.38           | 0.00             | 0.0%           | 0.69%              |
| Distribution Volumetric Rate Rider(s)                                      | 1,480     | -1.8069    | -2,674.21        | 1,480     | -2.6234    | -3,882.63        | -1,208.42        | 45.2%          | -7.33%             |
| <b>Total: Distribution</b>   |           |            | <b>2,291.96</b>  |           |            | <b>1,091.16</b>  | <b>-1,200.80</b> | <b>(52.4)%</b> | <b>2.06%</b>       |
| Retail Transmission Rate – Network Service Rate                            | 1,480     | 2.0883     | 3,090.68         | 1,480     | 2.5151     | 3,722.35         | 631.67           | 20.4%          | 7.03%              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 1,480     | 1.4423     | 2,134.60         | 1,480     | 1.2247     | 1,812.56         | -322.04          | (15.1)%        | 3.42%              |
| <b>Total: Retail Transmission</b>  |           |            | <b>5,225.28</b>  |           |            | <b>5,534.91</b>  | <b>309.63</b>    | <b>5.9%</b>    | <b>10.45%</b>      |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |           |            | <b>7,517.24</b>  |           |            | <b>6,626.07</b>  | <b>-891.17</b>   | <b>(11.9)%</b> | <b>12.51%</b>      |
| Wholesale Market Service Rate  | 454,227   | 0.0052     | 2,361.98         | 454,227   | 0.0052     | 2,361.98         | 0.00             | 0.0%           | 4.46%              |
| Rural Rate Protection Charge   | 454,227   | 0.0013     | 590.50           | 454,227   | 0.0013     | 590.50           | 0.00             | 0.0%           | 1.12%              |
| Special Purpose Charge   | 454,227   | 0.0004     | 181.69           | 454,227   | 0.0004     | 181.69           | 0.00             | 0.0%           | 0.34%              |
| Standard Supply Service – Administration Charge (if applicable)            | 1         | 0.25       | 0.25             | 1         | 0.25       | 0.25             | 0.00             | 0.0%           | 0.00%              |
| <b>Sub-Total: Regulatory</b>   |           |            | <b>3,134.42</b>  |           |            | <b>3,134.42</b>  | <b>0.00</b>      | <b>0.0%</b>    | <b>5.92%</b>       |
| Debt Retirement Charge (DRC)   | 435,000   | 0.00700    | 3,045.00         | 435,000   | 0.00700    | 3,045.00         | 0.00             | 0.0%           | 5.75%              |
| <b>Total Bill before Taxes</b>   |           |            | <b>47,756.19</b> |           |            | <b>46,865.02</b> | <b>-891.17</b>   | <b>(1.9)%</b>  | <b>88.50%</b>      |
| HST  | 47,756.19 | 13%        | 6,208.30         | 46,865.02 | 13%        | 6,092.45         | -115.85          | (1.9)%         | 11.50%             |
| <b>Total Bill</b>  |           |            | <b>53,964.49</b> |           |            | <b>52,957.47</b> | <b>-1,007.02</b> | <b>(1.9)%</b>  | <b>100.00%</b>     |

**Rate Class Threshold Test****General Service 50 to 2,999 kW**

|  | kWh              | 20,000      | 309,000      | 594,000      | 899,000       | 1,204,000     |
|--|------------------|-------------|--------------|--------------|---------------|---------------|
| Loss Factor Adjusted kWh                               |                  | 20,884      | 322,658      | 620,255      | 938,736       | 1,257,217     |
|  | kW               | 50          | 770          | 1,480        | 2,240         | 3,000         |
| Load Factor  |                  | 54.8%       | 55.0%        | 55.0%        | 55.0%         | 55.0%         |
| <b>Energy</b>  | Applied For Bill | \$ 1,558.80 | \$ 24,191.85 | \$ 46,511.63 | \$ 70,397.70  | \$ 94,283.78  |
|  | Current Bill     | \$ 1,558.80 | \$ 24,191.85 | \$ 46,511.63 | \$ 70,397.70  | \$ 94,283.78  |
|  | \$ Impact        | \$ -        | \$ -         | \$ -         | \$ -          | \$ -          |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%          | 0.0%          |
|  | % of Total Bill  | 62.7%       | 66.7%        | 66.8%        | 66.9%         | 66.9%         |
| <b>Distribution</b>                                    | Applied For Bill | \$ 168.23   | \$ 632.94    | \$ 1,091.20  | \$ 1,581.72   | \$ 2,072.25   |
|  | Current Bill     | \$ 209.15   | \$ 1,257.83  | \$ 2,291.96  | \$ 3,398.89   | \$ 4,505.83   |
|  | \$ Impact        | -\$ 40.92   | -\$ 624.89   | -\$ 1,200.76 | -\$ 1,817.17  | -\$ 2,433.58  |
|  | % Impact         | -19.6%      | -49.7%       | -52.4%       | -53.5%        | -54.0%        |
|  | % of Total Bill  | 6.8%        | 1.7%         | 1.6%         | 1.5%          | 1.5%          |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 186.99   | \$ 2,879.65  | \$ 5,534.91  | \$ 8,377.15   | \$ 11,219.40  |
|  | Current Bill     | \$ 176.52   | \$ 2,718.56  | \$ 5,225.28  | \$ 7,908.54   | \$ 10,591.80  |
|  | \$ Impact        | \$ 10.47    | \$ 161.09    | \$ 309.63    | \$ 468.61     | \$ 627.60     |
|  | % Impact         | 5.9%        | 5.9%         | 5.9%         | 5.9%          | 5.9%          |
|  | % of Total Bill  | 7.5%        | 7.9%         | 8.0%         | 8.0%          | 8.0%          |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 355.22   | \$ 3,512.59  | \$ 6,626.11  | \$ 9,958.87   | \$ 13,291.65  |
|  | Current Bill     | \$ 385.06   | \$ 3,975.78  | \$ 7,516.63  | \$ 11,306.82  | \$ 15,097.02  |
|  | \$ Impact        | -\$ 29.84   | -\$ 463.19   | -\$ 890.52   | -\$ 1,347.95  | -\$ 1,805.37  |
|  | % Impact         | -7.7%       | -11.7%       | -11.8%       | -11.9%        | -12.0%        |
|  | % of Total Bill  | 14.3%       | 9.7%         | 9.5%         | 9.5%          | 9.4%          |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 144.35   | \$ 2,226.59  | \$ 4,280.01  | \$ 6,477.53   | \$ 8,675.05   |
|  | Current Bill     | \$ 144.35   | \$ 2,226.59  | \$ 4,280.01  | \$ 6,477.53   | \$ 8,675.05   |
|  | \$ Impact        | \$ -        | \$ -         | \$ -         | \$ -          | \$ -          |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%          | 0.0%          |
|  | % of Total Bill  | 5.8%        | 6.1%         | 6.2%         | 6.2%          | 6.2%          |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 140.00   | \$ 2,163.00  | \$ 4,158.00  | \$ 6,293.00   | \$ 8,428.00   |
|  | Current Bill     | \$ 140.00   | \$ 2,163.00  | \$ 4,158.00  | \$ 6,293.00   | \$ 8,428.00   |
|  | \$ Impact        | \$ -        | \$ -         | \$ -         | \$ -          | \$ -          |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%         | 0.0%          | 0.0%          |
|  | % of Total Bill  | 5.6%        | 6.0%         | 6.0%         | 6.0%          | 6.0%          |
| <b>GST</b>   | Applied For Bill | \$ 285.79   | \$ 4,172.22  | \$ 8,004.85  | \$ 12,106.52  | \$ 16,208.20  |
|  | Current Bill     | \$ 289.67   | \$ 4,232.44  | \$ 8,120.62  | \$ 12,281.76  | \$ 16,442.90  |
|  | \$ Impact        | -\$ 3.88    | -\$ 60.22    | -\$ 115.77   | -\$ 175.24    | -\$ 234.70    |
|  | % Impact         | -1.3%       | -1.4%        | -1.4%        | -1.4%         | -1.4%         |
|  | % of Total Bill  | 11.5%       | 11.5%        | 11.5%        | 11.5%         | 11.5%         |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 2,484.16 | \$ 36,266.25 | \$ 69,580.60 | \$ 105,233.62 | \$ 140,886.68 |
|  | Current Bill     | \$ 2,517.88 | \$ 36,789.66 | \$ 70,586.89 | \$ 106,756.81 | \$ 142,926.75 |
|  | \$ Impact        | -\$ 33.72   | -\$ 523.41   | -\$ 1,006.29 | -\$ 1,523.19  | -\$ 2,040.07  |
|  | % Impact         | -1.3%       | -1.4%        | -1.4%        | -1.4%         | -1.4%         |

Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

**General Service 3,000 to 4,999 kW - Intermediate Use**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 5,333.07     | 5,342.67         |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kW  | 1.4111       | 1.4136           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.2710       | 0.2710           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | -1.7658      | -2.5633          |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 2.2916       | 2.7600           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.5874       | 1.3479           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |            |                    |              |
|---------------------|------------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>1,750,000</b> | <b>kWh</b> | <b>4,000</b>       | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>       | <b>kWh</b> | <b>Load Factor</b> | <b>60.0%</b> |

**Loss Factor 1.0442**

| General Service 3,000 to 4,999 kW - Intermediate Use                       | Volume     | RATE \$  | CHARGE \$         | Volume     | RATE \$  | CHARGE \$         | \$               | %              | % of Total Bill |
|--|------------|----------|-------------------|------------|----------|-------------------|------------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750        | 0.0650   | 48.75             | 750        | 0.0650   | 48.75             | 0.00             | 0.0%           | 0.02%           |
| Energy Second Tier (kWh)   | 1,826,600  | 0.0750   | 136,995.00        | 1,826,600  | 0.0750   | 136,995.00        | 0.00             | 0.0%           | 67.29%          |
| <b>Sub-Total: Energy</b>   |            |          | <b>137,043.75</b> |            |          | <b>137,043.75</b> | <b>0.00</b>      | <b>0.0%</b>    | <b>67.32%</b>   |
| Service Charge   | 1          | 5,333.07 | 5,333.07          | 1          | 5,342.67 | 5,342.67          | 9.60             | 0.2%           | 2.62%           |
| Service Charge Rate Adder(s)   | 1          | 1.00     | 1.00              | 1          | 1.00     | 1.00              | 0.00             | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1          | 0.61     | 0.61              | 1          | 0.00     | 0.00              | -0.61            | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 4,000      | 1.4111   | 5,644.40          | 4,000      | 1.4136   | 5,654.40          | 10.00            | 0.2%           | 2.78%           |
| Distribution Volumetric Rate Adder(s)                                      | 4,000      | 0.0000   | 0.00              | 4,000      | 0.0000   | 0.00              | 0.00             | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 4,000      | 0.2710   | 1,084.00          | 4,000      | 0.2710   | 1,084.00          | 0.00             | 0.0%           | 0.53%           |
| Distribution Volumetric Rate Rider(s)                                      | 4,000      | -1.7658  | -7,063.20         | 4,000      | -2.5633  | -10,253.20        | -3,190.00        | 45.2%          | -5.04%          |
| <b>Total: Distribution</b>   |            |          | <b>4,999.88</b>   |            |          | <b>1,828.87</b>   | <b>-3,171.01</b> | <b>(63.4)%</b> | <b>0.90%</b>    |
| Retail Transmission Rate – Network Service Rate                            | 4,000      | 2.2916   | 9,166.40          | 4,000      | 2.7600   | 11,040.00         | 1,873.60         | 20.4%          | 5.42%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 4,000      | 1.5874   | 6,349.60          | 4,000      | 1.3479   | 5,391.60          | -958.00          | (15.1)%        | 2.65%           |
| <b>Total: Retail Transmission</b>  |            |          | <b>15,516.00</b>  |            |          | <b>16,431.60</b>  | <b>915.60</b>    | <b>5.9%</b>    | <b>8.07%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |            |          | <b>20,515.88</b>  |            |          | <b>18,260.47</b>  | <b>-2,255.41</b> | <b>(11.0)%</b> | <b>8.97%</b>    |
| Wholesale Market Service Rate  | 1,827,350  | 0.0052   | 9,502.22          | 1,827,350  | 0.0052   | 9,502.22          | 0.00             | 0.0%           | 4.67%           |
| Rural Rate Protection Charge   | 1,827,350  | 0.0013   | 2,375.56          | 1,827,350  | 0.0013   | 2,375.56          | 0.00             | 0.0%           | 1.17%           |
| Special Purpose Charge   | 1,827,350  | 0.0004   | 730.94            | 1,827,350  | 0.0004   | 730.94            | 0.00             | 0.0%           | 0.36%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1          | 0.25     | 0.25              | 1          | 0.25     | 0.25              | 0.00             | 0.0%           | 0.00%           |
| <b>Sub-Total: Regulatory</b>   |            |          | <b>12,608.97</b>  |            |          | <b>12,608.97</b>  | <b>0.00</b>      | <b>0.0%</b>    | <b>6.19%</b>    |
| Debt Retirement Charge (DRC)   | 1,750,000  | 0.00700  | 12,250.00         | 1,750,000  | 0.00700  | 12,250.00         | 0.00             | 0.0%           | 6.02%           |
| <b>Total Bill before Taxes</b>   |            |          | <b>182,418.60</b> |            |          | <b>180,163.19</b> | <b>-2,255.41</b> | <b>(1.2)%</b>  | <b>88.50%</b>   |
| HST  | 182,418.60 | 13%      | 23,714.42         | 180,163.19 | 13%      | 23,421.21         | -293.21          | (1.2)%         | 11.50%          |
| <b>Total Bill</b>  |            |          | <b>206,133.02</b> |            |          | <b>203,584.40</b> | <b>-2,548.62</b> | <b>(1.2)%</b>  | <b>100.00%</b>  |



**Rate Class Threshold Test****General Service 3,000 to 4,999 kW - Intermediate Use**

|  | kWh              | 1,313,000     | 1,532,000     | 1,751,000     | 1,970,000     | 2,189,000     |
|--|------------------|---------------|---------------|---------------|---------------|---------------|
| Loss Factor Adjusted kWh                               | kWh              | 1,371,035     | 1,599,715     | 1,828,395     | 2,057,074     | 2,285,754     |
|  | kW               | 3,000         | 3,500         | 4,000         | 4,500         | 5,000         |
|  | Load Factor      | 60.0%         | 60.0%         | 60.0%         | 60.0%         | 60.0%         |
| <b>Energy</b>  | Applied For Bill | \$ 102,820.13 | \$ 119,971.13 | \$ 137,122.13 | \$ 154,273.06 | \$ 171,424.06 |
|  | Current Bill     | \$ 102,820.13 | \$ 119,971.13 | \$ 137,122.13 | \$ 154,273.06 | \$ 171,424.06 |
|  | \$ Impact        | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 66.7%         | 67.0%         | 67.3%         | 67.5%         | 67.7%         |
| <b>Distribution</b>                                    | Applied For Bill | \$ 2,707.63   | \$ 2,268.29   | \$ 1,828.95   | \$ 1,389.61   | \$ 950.27     |
|  | Current Bill     | \$ 5,083.58   | \$ 5,041.73   | \$ 4,999.88   | \$ 4,958.03   | \$ 4,916.18   |
|  | \$ Impact        | -\$ 2,375.95  | -\$ 2,773.44  | -\$ 3,170.93  | -\$ 3,568.42  | -\$ 3,965.91  |
|  | % Impact         | -46.7%        | -55.0%        | -63.4%        | -72.0%        | -80.7%        |
|  | % of Total Bill  | 1.8%          | 1.3%          | 0.9%          | 0.6%          | 0.4%          |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 12,323.70  | \$ 14,377.65  | \$ 16,431.60  | \$ 18,485.55  | \$ 20,539.50  |
|  | Current Bill     | \$ 11,637.00  | \$ 13,576.50  | \$ 15,516.00  | \$ 17,455.50  | \$ 19,395.00  |
|  | \$ Impact        | \$ 686.70     | \$ 801.15     | \$ 915.60     | \$ 1,030.05   | \$ 1,144.50   |
|  | % Impact         | 5.9%          | 5.9%          | 5.9%          | 5.9%          | 5.9%          |
|  | % of Total Bill  | 8.0%          | 8.0%          | 8.1%          | 8.1%          | 8.1%          |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 15,031.33  | \$ 16,645.94  | \$ 18,260.55  | \$ 19,875.16  | \$ 21,489.77  |
|  | Current Bill     | \$ 16,719.97  | \$ 18,617.62  | \$ 20,515.27  | \$ 22,412.92  | \$ 24,310.57  |
|  | \$ Impact        | -\$ 1,688.64  | -\$ 1,971.68  | -\$ 2,254.72  | -\$ 2,537.76  | -\$ 2,820.80  |
|  | % Impact         | -10.1%        | -10.6%        | -11.0%        | -11.3%        | -11.6%        |
|  | % of Total Bill  | 9.7%          | 9.3%          | 9.0%          | 8.7%          | 8.5%          |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 9,460.39   | \$ 11,038.29  | \$ 12,616.17  | \$ 14,194.06  | \$ 15,771.95  |
|  | Current Bill     | \$ 9,460.39   | \$ 11,038.29  | \$ 12,616.17  | \$ 14,194.06  | \$ 15,771.95  |
|  | \$ Impact        | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 6.1%          | 6.2%          | 6.2%          | 6.2%          | 6.2%          |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 9,191.00   | \$ 10,724.00  | \$ 12,257.00  | \$ 13,790.00  | \$ 15,323.00  |
|  | Current Bill     | \$ 9,191.00   | \$ 10,724.00  | \$ 12,257.00  | \$ 13,790.00  | \$ 15,323.00  |
|  | \$ Impact        | \$ -          | \$ -          | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 6.0%          | 6.0%          | 6.0%          | 6.0%          | 6.1%          |
| <b>GST</b>   | Applied For Bill | \$ 17,745.37  | \$ 20,589.32  | \$ 23,433.26  | \$ 26,277.20  | \$ 29,121.14  |
|  | Current Bill     | \$ 17,964.89  | \$ 20,845.64  | \$ 23,726.37  | \$ 26,607.11  | \$ 29,487.85  |
|  | \$ Impact        | -\$ 219.52    | -\$ 256.32    | -\$ 293.11    | -\$ 329.91    | -\$ 366.71    |
|  | % Impact         | -1.2%         | -1.2%         | -1.2%         | -1.2%         | -1.2%         |
|  | % of Total Bill  | 11.5%         | 11.5%         | 11.5%         | 11.5%         | 11.5%         |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 154,248.22 | \$ 178,968.68 | \$ 203,689.11 | \$ 228,409.48 | \$ 253,129.92 |
|  | Current Bill     | \$ 156,156.38 | \$ 181,196.68 | \$ 206,236.94 | \$ 231,277.15 | \$ 256,317.43 |
|  | \$ Impact        | -\$ 1,908.16  | -\$ 2,228.00  | -\$ 2,547.83  | -\$ 2,867.67  | -\$ 3,187.51  |
|  | % Impact         | -1.2%         | -1.2%         | -1.2%         | -1.2%         | -1.2%         |

**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

**Large Use > 5000 kW**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 8,011.37     | 8,025.79         |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kW  | 1.6807       | 1.6837           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.2710       | 0.2710           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | - 2.5329     | - 3.6614         |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 2.2916       | 2.7600           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.5874       | 1.3479           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                   |            |                    |              |
|---------------------|-------------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>13,000,000</b> | <b>kWh</b> | <b>25,000</b>      | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>        | <b>kWh</b> | <b>Load Factor</b> | <b>71.3%</b> |

**Loss Factor 1.0338**

| Large Use > 5000 kW  | Volume       | RATE \$  | CHARGE \$           | Volume       | RATE \$  | CHARGE \$           | \$                | %              | % of Total Bill |
|--|--------------|----------|---------------------|--------------|----------|---------------------|-------------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750          | 0.0650   | 48.75               | 750          | 0.0650   | 48.75               | 0.00              | 0.0%           | 0.00%           |
| Energy Second Tier (kWh)   | 13,438,651   | 0.0750   | 1,007,898.83        | 13,438,651   | 0.0750   | 1,007,898.83        | 0.00              | 0.0%           | 70.80%          |
| <b>Sub-Total: Energy</b>   |              |          | <b>1,007,947.58</b> |              |          | <b>1,007,947.58</b> | <b>0.00</b>       | <b>0.0%</b>    | <b>70.81%</b>   |
| Service Charge   | 1            | 8,011.37 | 8,011.37            | 1            | 8,025.79 | 8,025.79            | 14.42             | 0.2%           | 0.56%           |
| Service Charge Rate Adder(s)   | 1            | 1.00     | 1.00                | 1            | 1.00     | 1.00                | 0.00              | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1            | 0.61     | 0.61                | 1            | 0.00     | 0.00                | -0.61             | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 25,000       | 1.6807   | 42,017.50           | 25,000       | 1.6837   | 42,092.50           | 75.00             | 0.2%           | 2.96%           |
| Distribution Volumetric Rate Adder(s)                                      | 25,000       | 0.0000   | 0.00                | 25,000       | 0.0000   | 0.00                | 0.00              | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 25,000       | 0.2710   | 6,775.00            | 25,000       | 0.2710   | 6,775.00            | 0.00              | 0.0%           | 0.48%           |
| Distribution Volumetric Rate Rider(s)                                      | 25,000       | -2.5329  | -63,322.50          | 25,000       | -3.6614  | -91,535.00          | -28,212.50        | 44.6%          | -6.43%          |
| <b>Total: Distribution</b>   |              |          | <b>-6,517.02</b>    |              |          | <b>-34,640.71</b>   | <b>-28,123.69</b> | <b>431.5%</b>  | <b>-2.43%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 25,000       | 2.2916   | 57,290.00           | 25,000       | 2.7600   | 69,000.00           | 11,710.00         | 20.4%          | 4.85%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 25,000       | 1.5874   | 39,685.00           | 25,000       | 1.3479   | 33,697.50           | -5,987.50         | (15.1)%        | 2.37%           |
| <b>Total: Retail Transmission</b>  |              |          | <b>96,975.00</b>    |              |          | <b>102,697.50</b>   | <b>5,722.50</b>   | <b>5.9%</b>    | <b>7.21%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |              |          | <b>90,457.98</b>    |              |          | <b>68,056.79</b>    | <b>-22,401.19</b> | <b>(24.8)%</b> | <b>4.78%</b>    |
| Wholesale Market Service Rate  | 13,439,401   | 0.0052   | 69,884.89           | 13,439,401   | 0.0052   | 69,884.89           | 0.00              | 0.0%           | 4.91%           |
| Rural Rate Protection Charge   | 13,439,401   | 0.0013   | 17,471.22           | 13,439,401   | 0.0013   | 17,471.22           | 0.00              | 0.0%           | 1.23%           |
| Special Purpose Charge   | 13,439,401   | 0.0004   | 5,375.76            | 13,439,401   | 0.0004   | 5,375.76            | 0.00              | 0.0%           | 0.38%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1            | 0.25     | 0.25                | 1            | 0.25     | 0.25                | 0.00              | 0.0%           | 0.00%           |
| <b>Sub-Total: Regulatory</b>   |              |          | <b>92,732.12</b>    |              |          | <b>92,732.12</b>    | <b>0.00</b>       | <b>0.0%</b>    | <b>6.51%</b>    |
| Debt Retirement Charge (DRC)   | 13,000,000   | 0.00700  | 91,000.00           | 13,000,000   | 0.00700  | 91,000.00           | 0.00              | 0.0%           | 6.39%           |
| <b>Total Bill before Taxes</b>   |              |          | <b>1,282,137.68</b> |              |          | <b>1,259,736.49</b> | <b>-22,401.19</b> | <b>(1.7)%</b>  | <b>88.50%</b>   |
| HST  | 1,282,137.68 | 13%      | 166,677.90          | 1,259,736.49 | 13%      | 163,765.74          | -2,912.16         | (1.7)%         | 11.50%          |
| <b>Total Bill</b>  |              |          | <b>1,448,815.58</b> |              |          | <b>1,423,502.23</b> | <b>-25,313.35</b> | <b>(1.7)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test**

**Large Use > 5000 kW**

|  | kWh              | 2,600,000     | 5,000,000     | 13,000,000      | 20,000,000      | 26,000,000      |
|--|------------------|---------------|---------------|-----------------|-----------------|-----------------|
| Loss Factor Adjusted kWh                               | kWh              | 2,687,881     | 5,169,001     | 13,439,401      | 20,676,001      | 26,878,801      |
|  | kW               | 5,000         | 10,000        | 25,000          | 40,000          | 50,000          |
| Load Factor  |                  | 71.3%         | 68.5%         | 71.3%           | 68.5%           | 71.3%           |
| <b>Energy</b>  | Applied For Bill | \$ 201,583.58 | \$ 387,667.59 | \$ 1,007,947.62 | \$ 1,550,692.64 | \$ 2,015,902.66 |
|  | Current Bill     | \$ 201,583.58 | \$ 387,667.59 | \$ 1,007,947.62 | \$ 1,550,692.64 | \$ 2,015,902.66 |
|  | \$ Impact        | \$ -          | \$ -          | \$ -            | \$ -            | \$ -            |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%            | 0.0%            | 0.0%            |
|  | % of Total Bill  | 69.0%         | 70.0%         | 70.8%           | 70.8%           | 71.0%           |
| <b>Distribution</b>                                    | Applied For Bill | -\$ 506.61    | -\$ 9,040.01  | -\$ 34,640.21   | -\$ 60,240.41   | -\$ 77,307.21   |
|  | Current Bill     | \$ 5,106.98   | \$ 2,200.98   | \$ 6,517.02     | \$ 15,235.02    | \$ 21,047.02    |
|  | \$ Impact        | -\$ 5,613.59  | -\$ 11,240.99 | -\$ 28,123.19   | -\$ 45,005.39   | -\$ 56,260.19   |
|  | % Impact         | -109.9%       | -510.7%       | 431.5%          | 295.4%          | 267.3%          |
|  | % of Total Bill  | -0.2%         | -1.6%         | -2.4%           | -2.8%           | -2.7%           |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 20,539.50  | \$ 41,079.00  | \$ 102,697.50   | \$ 164,316.00   | \$ 205,395.00   |
|  | Current Bill     | \$ 19,395.00  | \$ 38,790.00  | \$ 96,975.00    | \$ 155,160.00   | \$ 193,950.00   |
|  | \$ Impact        | \$ 1,144.50   | \$ 2,289.00   | \$ 5,722.50     | \$ 9,156.00     | \$ 11,445.00    |
|  | % Impact         | 5.9%          | 5.9%          | 5.9%            | 5.9%            | 5.9%            |
|  | % of Total Bill  | 7.0%          | 7.4%          | 7.2%            | 7.5%            | 7.2%            |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 20,032.89  | \$ 32,038.99  | \$ 68,057.29    | \$ 104,075.59   | \$ 128,087.79   |
|  | Current Bill     | \$ 24,501.37  | \$ 40,990.37  | \$ 90,457.37    | \$ 139,924.37   | \$ 172,902.37   |
|  | \$ Impact        | -\$ 4,468.48  | -\$ 8,951.38  | -\$ 22,400.08   | -\$ 35,848.78   | -\$ 44,814.58   |
|  | % Impact         | -18.2%        | -21.8%        | -24.8%          | -25.6%          | -25.9%          |
|  | % of Total Bill  | 6.9%          | 5.8%          | 4.8%            | 4.8%            | 4.5%            |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 18,546.63  | \$ 35,666.36  | \$ 92,732.12    | \$ 142,664.66   | \$ 185,463.98   |
|  | Current Bill     | \$ 18,546.63  | \$ 35,666.36  | \$ 92,732.12    | \$ 142,664.66   | \$ 185,463.98   |
|  | \$ Impact        | \$ -          | \$ -          | \$ -            | \$ -            | \$ -            |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%            | 0.0%            | 0.0%            |
|  | % of Total Bill  | 6.4%          | 6.4%          | 6.5%            | 6.5%            | 6.5%            |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 18,200.00  | \$ 35,000.00  | \$ 91,000.00    | \$ 140,000.00   | \$ 182,000.01   |
|  | Current Bill     | \$ 18,200.00  | \$ 35,000.00  | \$ 91,000.00    | \$ 140,000.00   | \$ 182,000.01   |
|  | \$ Impact        | \$ -          | \$ -          | \$ -            | \$ -            | \$ -            |
|  | % Impact         | 0.0%          | 0.0%          | 0.0%            | 0.0%            | 0.0%            |
|  | % of Total Bill  | 6.2%          | 6.3%          | 6.4%            | 6.4%            | 6.4%            |
| <b>GST</b>   | Applied For Bill | \$ 33,587.20  | \$ 63,748.48  | \$ 163,765.81   | \$ 251,866.28   | \$ 326,489.08   |
|  | Current Bill     | \$ 34,168.11  | \$ 64,912.16  | \$ 166,677.82   | \$ 256,526.62   | \$ 332,314.97   |
|  | \$ Impact        | -\$ 580.91    | -\$ 1,163.68  | -\$ 2,912.01    | -\$ 4,660.34    | -\$ 5,825.89    |
|  | % Impact         | -1.7%         | -1.8%         | -1.7%           | -1.8%           | -1.8%           |
|  | % of Total Bill  | 11.5%         | 11.5%         | 11.5%           | 11.5%           | 11.5%           |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 291,950.30 | \$ 554,121.42 | \$ 1,423,502.84 | \$ 2,189,299.17 | \$ 2,837,943.52 |
|  | Current Bill     | \$ 296,999.69 | \$ 564,236.48 | \$ 1,448,814.93 | \$ 2,229,808.29 | \$ 2,888,583.99 |
|  | \$ Impact        | -\$ 5,049.39  | -\$ 10,115.06 | -\$ 25,312.09   | -\$ 40,509.12   | -\$ 50,640.47   |
|  | % Impact         | -1.7%         | -1.8%         | -1.7%           | -1.8%           | -1.8%           |

Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Unmetered Scattered Load

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 7.47         | 7.48             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0185       | 0.0185           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0005       | 0.0005           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | -0.0045      | -0.0067          |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0043       | 0.0052           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0030       | 0.0025           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                  |                    |
|---------------------|------------------|--------------------|
| <b>Consumption</b>  | <b>2,000 kWh</b> | <b>0 kW</b>        |
| <b>RPP Tier One</b> | <b>750 kWh</b>   | <b>Load Factor</b> |

**Loss Factor 1.0442**

| Unmetered Scattered Load   | Volume | RATE<br>\$ | CHARGE<br>\$  | Volume | RATE<br>\$ | CHARGE<br>\$  | \$           | %              | % of<br>Total Bill |
|--|--------|------------|---------------|--------|------------|---------------|--------------|----------------|--------------------|
| Energy First Tier (kWh)  | 750    | 0.0650     | 48.75         | 750    | 0.0650     | 48.75         | 0.00         | 0.0%           | 19.09%             |
| Energy Second Tier (kWh)   | 1,339  | 0.0750     | 100.43        | 1,339  | 0.0750     | 100.43        | 0.00         | 0.0%           | 39.32%             |
| <b>Sub-Total: Energy</b>   |        |            | <b>149.18</b> |        |            | <b>149.18</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>58.41%</b>      |
| Service Charge   | 1      | 7.47       | 7.47          | 1      | 7.48       | 7.48          | 0.01         | 0.1%           | 2.93%              |
| Service Charge Rate Adder(s)   | 1      | 0.00       | 0.00          | 1      | 0.00       | 0.00          | 0.00         | 0.0%           | 0.00%              |
| Service Charge Rate Rider(s)   | 1      | 0.00       | 0.00          | 1      | 0.00       | 0.00          | 0.00         | 0.0%           | 0.00%              |
| Distribution Volumetric Rate   | 2,000  | 0.0185     | 37.00         | 2,000  | 0.0185     | 37.00         | 0.00         | 0.0%           | 14.49%             |
| Distribution Volumetric Rate Adder(s)                                      | 2,000  | 0.0000     | 0.00          | 2,000  | 0.0000     | 0.00          | 0.00         | 0.0%           | 0.00%              |
| Low Voltage Volumetric Rate  | 2,000  | 0.0005     | 1.00          | 2,000  | 0.0005     | 1.00          | 0.00         | 0.0%           | 0.39%              |
| Distribution Volumetric Rate Rider(s)                                      | 2,000  | -0.0045    | -9.00         | 2,000  | -0.0067    | -13.40        | -4.40        | 48.9%          | -5.25%             |
| <b>Total: Distribution</b>   |        |            | <b>36.47</b>  |        |            | <b>32.08</b>  | <b>-4.39</b> | <b>(12.0)%</b> | <b>12.56%</b>      |
| Retail Transmission Rate – Network Service Rate                            | 2,089  | 0.0043     | 8.98          | 2,089  | 0.0052     | 10.86         | 1.88         | 20.9%          | 4.25%              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,089  | 0.0030     | 6.27          | 2,089  | 0.0025     | 5.22          | -1.05        | (16.7)%        | 2.04%              |
| <b>Total: Retail Transmission</b>  |        |            | <b>15.25</b>  |        |            | <b>16.08</b>  | <b>0.83</b>  | <b>5.4%</b>    | <b>6.30%</b>       |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |            | <b>51.72</b>  |        |            | <b>48.16</b>  | <b>-3.56</b> | <b>(6.9)%</b>  | <b>18.86%</b>      |
| Wholesale Market Service Rate  | 2,089  | 0.0052     | 10.86         | 2,089  | 0.0052     | 10.86         | 0.00         | 0.0%           | 4.25%              |
| Rural Rate Protection Charge   | 2,089  | 0.0013     | 2.72          | 2,089  | 0.0013     | 2.72          | 0.00         | 0.0%           | 1.07%              |
| Special Purpose Charge   | 2,089  | 0.0004     | 0.84          | 2,089  | 0.0004     | 0.84          | 0.00         | 0.0%           | 0.33%              |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25       | 0.25          | 1      | 0.25       | 0.25          | 0.00         | 0.0%           | 0.10%              |
| <b>Sub-Total: Regulatory</b>   |        |            | <b>14.67</b>  |        |            | <b>14.67</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>5.74%</b>       |
| Debt Retirement Charge (DRC)   | 2,000  | 0.00700    | 14.00         | 2,000  | 0.00700    | 14.00         | 0.00         | 0.0%           | 5.48%              |
| <b>Total Bill before Taxes</b>   |        |            | <b>229.57</b> |        |            | <b>226.01</b> | <b>-3.56</b> | <b>(1.6)%</b>  | <b>88.50%</b>      |
| HST  | 229.57 | 13%        | 29.84         | 226.01 | 13%        | 29.38         | -0.46        | (1.5)%         | 11.50%             |
| <b>Total Bill</b>  |        |            | <b>259.41</b> |        |            | <b>255.39</b> | <b>-4.02</b> | <b>(1.5)%</b>  | <b>100.00%</b>     |

**Rate Class Threshold Test****Unmetered Scattered Load**

|  | kWh              | 500      | 2,000     | 7,500     | 15,000      | 20,000      |
|--|------------------|----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh                               |                  | 523      | 2,089     | 7,832     | 15,663      | 20,884      |
|  | kW               |          |           |           |             |             |
|  | Load Factor      |          |           |           |             |             |
| <b>Energy</b>  | Applied For Bill | \$ 33.99 | \$ 149.18 | \$ 579.90 | \$ 1,167.23 | \$ 1,558.80 |
|  | Current Bill     | \$ 33.99 | \$ 149.18 | \$ 579.90 | \$ 1,167.23 | \$ 1,558.80 |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 51.0%    | 58.4%     | 60.6%     | 61.0%       | 61.1%       |
| <b>Distribution</b>                                    | Applied For Bill | \$ 13.62 | \$ 32.04  | \$ 99.58  | \$ 191.68   | \$ 253.08   |
|  | Current Bill     | \$ 14.72 | \$ 36.47  | \$ 116.22 | \$ 224.97   | \$ 297.47   |
|  | \$ Impact        | -\$ 1.10 | -\$ 4.43  | -\$ 16.64 | -\$ 33.29   | -\$ 44.39   |
|  | % Impact         | -7.5%    | -12.1%    | -14.3%    | -14.8%      | -14.9%      |
|  | % of Total Bill  | 20.4%    | 12.5%     | 10.4%     | 10.0%       | 9.9%        |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 4.03  | \$ 16.08  | \$ 60.31  | \$ 120.61   | \$ 160.81   |
|  | Current Bill     | \$ 3.82  | \$ 15.25  | \$ 57.18  | \$ 114.34   | \$ 152.45   |
|  | \$ Impact        | \$ 0.21  | \$ 0.83   | \$ 3.13   | \$ 6.27     | \$ 8.36     |
|  | % Impact         | 5.5%     | 5.4%      | 5.5%      | 5.5%        | 5.5%        |
|  | % of Total Bill  | 6.0%     | 6.3%      | 6.3%      | 6.3%        | 6.3%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 17.65 | \$ 48.12  | \$ 159.89 | \$ 312.29   | \$ 413.89   |
|  | Current Bill     | \$ 18.54 | \$ 51.72  | \$ 173.40 | \$ 339.31   | \$ 449.92   |
|  | \$ Impact        | -\$ 0.89 | -\$ 3.60  | -\$ 13.51 | -\$ 27.02   | -\$ 36.03   |
|  | % Impact         | -4.8%    | -7.0%     | -7.8%     | -8.0%       | -8.0%       |
|  | % of Total Bill  | 26.5%    | 18.8%     | 16.7%     | 16.3%       | 16.2%       |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 3.86  | \$ 14.67  | \$ 54.29  | \$ 108.33   | \$ 144.35   |
|  | Current Bill     | \$ 3.86  | \$ 14.67  | \$ 54.29  | \$ 108.33   | \$ 144.35   |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.8%     | 5.7%      | 5.7%      | 5.7%        | 5.7%        |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 3.50  | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | Current Bill     | \$ 3.50  | \$ 14.00  | \$ 52.50  | \$ 105.00   | \$ 140.00   |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -        | \$ -        |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.2%     | 5.5%      | 5.5%      | 5.5%        | 5.5%        |
| <b>GST</b>   | Applied For Bill | \$ 7.67  | \$ 29.38  | \$ 110.06 | \$ 220.07   | \$ 293.42   |
|  | Current Bill     | \$ 7.79  | \$ 29.84  | \$ 111.81 | \$ 223.58   | \$ 298.10   |
|  | \$ Impact        | -\$ 0.12 | -\$ 0.46  | -\$ 1.75  | -\$ 3.51    | -\$ 4.68    |
|  | % Impact         | -1.5%    | -1.5%     | -1.6%     | -1.6%       | -1.6%       |
|  | % of Total Bill  | 11.5%    | 11.5%     | 11.5%     | 11.5%       | 11.5%       |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 66.67 | \$ 255.35 | \$ 956.64 | \$ 1,912.92 | \$ 2,550.46 |
|  | Current Bill     | \$ 67.68 | \$ 259.41 | \$ 971.90 | \$ 1,943.45 | \$ 2,591.17 |
|  | \$ Impact        | -\$ 1.01 | -\$ 4.06  | -\$ 15.26 | -\$ 30.53   | -\$ 40.71   |
|  | % Impact         | -1.5%    | -1.6%     | -1.6%     | -1.6%       | -1.6%       |

**Name of LDC:** Veridian Connections Inc. - Veridian  
**File Number:** EB-2010-0117  
**Effective Date:** Sunday, May 01, 2011  
**Version :** 1.9

**Sentinel Lighting**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 2.84         | 3.53             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 8.8454       | 10.9728          |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.1527       | 0.1527           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | - 1.6712     | - 2.4850         |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.2936       | 1.5580           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 0.8946       | 0.7596           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                          |
|---------------------|----------------|--------------------------|
| <b>Consumption</b>  | <b>180 kWh</b> | <b>0.50 kW</b>           |
| <b>RPP Tier One</b> | <b>750 kWh</b> | <b>Load Factor 49.3%</b> |

**Loss Factor 1.0442**

| Sentinel Lighting  | Volume | RATE \$ | CHARGE \$    | Volume | RATE \$ | CHARGE \$    | \$          | %            | % of Total Bill |
|--|--------|---------|--------------|--------|---------|--------------|-------------|--------------|-----------------|
| Energy First Tier (kWh)  | 188    | 0.0650  | 12.22        | 188    | 0.0650  | 12.22        | 0.00        | 0.0%         | 44.96%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00         | 0      | 0.0750  | 0.00         | 0.00        | 0.0%         | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>12.22</b> |        |         | <b>12.22</b> | <b>0.00</b> | <b>0.0%</b>  | <b>44.96%</b>   |
| Service Charge   | 1      | 2.84    | 2.84         | 1      | 3.53    | 3.53         | 0.69        | 24.3%        | 12.99%          |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00         | 1      | 0.00    | 0.00         | 0.00        | 0.0%         | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00         | 1      | 0.00    | 0.00         | 0.00        | 0.0%         | 0.00%           |
| Distribution Volumetric Rate   | 0.50   | 8.8454  | 4.42         | 0.50   | 10.9728 | 5.49         | 1.07        | 24.2%        | 20.20%          |
| Distribution Volumetric Rate Adder(s)                                      | 0.50   | 0.0000  | 0.00         | 0.50   | 0.0000  | 0.00         | 0.00        | 0.0%         | 0.00%           |
| Low Voltage Volumetric Rate  | 0.50   | 0.1527  | 0.08         | 0.50   | 0.1527  | 0.08         | 0.00        | 0.0%         | 0.29%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.50   | -1.6712 | -0.84        | 0.50   | -2.4850 | -1.24        | -0.40       | 47.6%        | -4.56%          |
| <b>Total: Distribution</b>   |        |         | <b>6.50</b>  |        |         | <b>7.86</b>  | <b>1.36</b> | <b>20.9%</b> | <b>28.92%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.50   | 1.2936  | 0.65         | 0.50   | 1.5580  | 0.78         | 0.13        | 20.0%        | 2.87%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.50   | 0.8946  | 0.45         | 0.50   | 0.7596  | 0.38         | -0.07       | (15.6)%      | 1.40%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>1.10</b>  |        |         | <b>1.16</b>  | <b>0.06</b> | <b>5.5%</b>  | <b>4.27%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>7.60</b>  |        |         | <b>9.02</b>  | <b>1.42</b> | <b>18.7%</b> | <b>33.19%</b>   |
| Wholesale Market Service Rate  | 188    | 0.0052  | 0.98         | 188    | 0.0052  | 0.98         | 0.00        | 0.0%         | 3.61%           |
| Rural Rate Protection Charge   | 188    | 0.0013  | 0.24         | 188    | 0.0013  | 0.24         | 0.00        | 0.0%         | 0.88%           |
| Special Purpose Charge   | 188    | 0.0004  | 0.08         | 188    | 0.0004  | 0.08         | 0.00        | 0.0%         | 0.29%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25         | 1      | 0.25    | 0.25         | 0.00        | 0.0%         | 0.92%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>1.55</b>  |        |         | <b>1.55</b>  | <b>0.00</b> | <b>0.0%</b>  | <b>5.70%</b>    |
| Debt Retirement Charge (DRC)   | 180    | 0.00700 | 1.26         | 180    | 0.00700 | 1.26         | 0.00        | 0.0%         | 4.64%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>22.63</b> |        |         | <b>24.05</b> | <b>1.42</b> | <b>6.3%</b>  | <b>88.48%</b>   |
| HST  | 22.63  | 13%     | 2.94         | 24.05  | 13%     | 3.13         | 0.19        | 6.5%         | 11.52%          |
| <b>Total Bill</b>  |        |         | <b>25.57</b> |        |         | <b>27.18</b> | <b>1.61</b> | <b>6.3%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test****Sentinel Lighting**

|                          |       |       |       |       |       |
|--------------------------|-------|-------|-------|-------|-------|
| kWh                      | 70    | 130   | 180   | 270   | 360   |
| Loss Factor Adjusted kWh | 74    | 136   | 188   | 282   | 376   |
| kW                       | 0.20  | 0.35  | 0.50  | 0.75  | 1.00  |
| Load Factor              | 48.0% | 50.9% | 49.3% | 49.3% | 49.3% |

**Energy**

|                  |         |         |          |          |          |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 4.81 | \$ 8.84 | \$ 12.22 | \$ 18.33 | \$ 24.44 |
| Current Bill     | \$ 4.81 | \$ 8.84 | \$ 12.22 | \$ 18.33 | \$ 24.44 |
| \$ Impact        | \$ -    | \$ -    | \$ -     | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%     | 0.0%     | 0.0%     |
| % of Total Bill  | 36.2%   | 42.7%   | 45.0%    | 47.5%    | 48.8%    |

**Distribution**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 5.25 | \$ 6.55 | \$ 7.86 | \$ 10.01 | \$ 12.16 |
| Current Bill     | \$ 4.31 | \$ 5.41 | \$ 6.50 | \$ 8.33  | \$ 10.17 |
| \$ Impact        | \$ 0.94 | \$ 1.14 | \$ 1.36 | \$ 1.68  | \$ 1.99  |
| % Impact         | 21.8%   | 21.1%   | 20.9%   | 20.2%    | 19.6%    |
| % of Total Bill  | 39.5%   | 31.7%   | 28.9%   | 25.9%    | 24.3%    |

**Retail Transmission**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.46 | \$ 0.82 | \$ 1.16 | \$ 1.74 | \$ 2.32 |
| Current Bill     | \$ 0.44 | \$ 0.76 | \$ 1.10 | \$ 1.64 | \$ 2.18 |
| \$ Impact        | \$ 0.02 | \$ 0.06 | \$ 0.06 | \$ 0.10 | \$ 0.14 |
| % Impact         | 4.5%    | 7.9%    | 5.5%    | 6.1%    | 6.4%    |
| % of Total Bill  | 3.5%    | 4.0%    | 4.3%    | 4.5%    | 4.6%    |

**Delivery (Distribution and Retail Transmission)**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 5.71 | \$ 7.37 | \$ 9.02 | \$ 11.75 | \$ 14.48 |
| Current Bill     | \$ 4.75 | \$ 6.17 | \$ 7.60 | \$ 9.97  | \$ 12.35 |
| \$ Impact        | \$ 0.96 | \$ 1.20 | \$ 1.42 | \$ 1.78  | \$ 2.13  |
| % Impact         | 20.2%   | 19.4%   | 18.7%   | 17.9%    | 17.2%    |
| % of Total Bill  | 42.9%   | 35.6%   | 33.2%   | 30.4%    | 28.9%    |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.76 | \$ 1.19 | \$ 1.55 | \$ 2.20 | \$ 2.85 |
| Current Bill     | \$ 0.76 | \$ 1.19 | \$ 1.55 | \$ 2.20 | \$ 2.85 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 5.7%    | 5.8%    | 5.7%    | 5.7%    | 5.7%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| Current Bill     | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 3.7%    | 4.4%    | 4.6%    | 4.9%    | 5.0%    |

**GST**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 1.53 | \$ 2.38 | \$ 3.13 | \$ 4.44 | \$ 5.76 |
| Current Bill     | \$ 1.41 | \$ 2.22 | \$ 2.94 | \$ 4.21 | \$ 5.48 |
| \$ Impact        | \$ 0.12 | \$ 0.16 | \$ 0.19 | \$ 0.23 | \$ 0.28 |
| % Impact         | 8.5%    | 7.2%    | 6.5%    | 5.5%    | 5.1%    |
| % of Total Bill  | 11.5%   | 11.5%   | 11.5%   | 11.5%   | 11.5%   |

**Total Bill**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 13.30 | \$ 20.69 | \$ 27.18 | \$ 38.61 | \$ 50.05 |
| Current Bill     | \$ 12.22 | \$ 19.33 | \$ 25.57 | \$ 36.60 | \$ 47.64 |
| \$ Impact        | \$ 1.08  | \$ 1.36  | \$ 1.61  | \$ 2.01  | \$ 2.41  |
| % Impact         | 8.8%     | 7.0%     | 6.3%     | 5.5%     | 5.1%     |

Name of LDC: Veridian Connections Inc. - Veridian  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

**Street Lighting**

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 0.65         | 0.65             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 3.6272       | 3.6337           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.1609       | 0.1609           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | - 1.6256     | - 2.3972         |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.3659       | 1.6451           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 0.9426       | 0.8004           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                          |
|---------------------|----------------|--------------------------|
| <b>Consumption</b>  | <b>37 kWh</b>  | <b>0.10 kW</b>           |
| <b>RPP Tier One</b> | <b>750 kWh</b> | <b>Load Factor 50.7%</b> |

**Loss Factor 1.0442**

| Street Lighting  | Volume | RATE \$ | CHARGE \$   | Volume | RATE \$ | CHARGE \$   | \$           | %             | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|--------------|---------------|-----------------|
| Energy First Tier (kWh)  | 39     | 0.0650  | 2.54        | 39     | 0.0650  | 2.54        | 0.00         | 0.0%          | 51.63%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00        | 0      | 0.0750  | 0.00        | 0.00         | 0.0%          | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>2.54</b> |        |         | <b>2.54</b> | <b>0.00</b>  | <b>0.0%</b>   | <b>51.63%</b>   |
| Service Charge   | 1      | 0.65    | 0.65        | 1      | 0.65    | 0.65        | 0.00         | 0.0%          | 13.21%          |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%          | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%          | 0.00%           |
| Distribution Volumetric Rate   | 0.10   | 3.6272  | 0.36        | 0.10   | 3.6337  | 0.36        | 0.00         | 0.0%          | 7.32%           |
| Distribution Volumetric Rate Adder(s)                                      | 0.10   | 0.0000  | 0.00        | 0.10   | 0.0000  | 0.00        | 0.00         | 0.0%          | 0.00%           |
| Low Voltage Volumetric Rate  | 0.10   | 0.1609  | 0.02        | 0.10   | 0.1609  | 0.02        | 0.00         | 0.0%          | 0.41%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.10   | -1.6256 | -0.16       | 0.10   | -2.3972 | -0.24       | -0.08        | 50.0%         | -4.88%          |
| <b>Total: Distribution</b>   |        |         | <b>0.87</b> |        |         | <b>0.79</b> | <b>-0.08</b> | <b>(9.2)%</b> | <b>16.06%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.10   | 1.3659  | 0.14        | 0.10   | 1.6451  | 0.16        | 0.02         | 14.3%         | 3.25%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10   | 0.9426  | 0.09        | 0.10   | 0.8004  | 0.08        | -0.01        | (11.1)%       | 1.63%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>0.23</b> |        |         | <b>0.24</b> | <b>0.01</b>  | <b>4.3%</b>   | <b>4.88%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>1.10</b> |        |         | <b>1.03</b> | <b>-0.07</b> | <b>(6.4)%</b> | <b>20.93%</b>   |
| Wholesale Market Service Rate  | 39     | 0.0052  | 0.20        | 39     | 0.0052  | 0.20        | 0.00         | 0.0%          | 4.07%           |
| Rural Rate Protection Charge   | 39     | 0.0013  | 0.05        | 39     | 0.0013  | 0.05        | 0.00         | 0.0%          | 1.02%           |
| Special Purpose Charge   | 39     | 0.0004  | 0.02        | 39     | 0.0004  | 0.02        | 0.00         | 0.0%          | 0.41%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25        | 1      | 0.25    | 0.25        | 0.00         | 0.0%          | 5.08%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>0.52</b> |        |         | <b>0.52</b> | <b>0.00</b>  | <b>0.0%</b>   | <b>10.57%</b>   |
| Debt Retirement Charge (DRC)   | 37     | 0.00700 | 0.26        | 37     | 0.00700 | 0.26        | 0.00         | 0.0%          | 5.28%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>4.42</b> |        |         | <b>4.35</b> | <b>-0.07</b> | <b>(1.6)%</b> | <b>88.41%</b>   |
| HST  | 4.42   | 13%     | 0.57        | 4.35   | 13%     | 0.57        | 0.00         | 0.0%          | 11.59%          |
| <b>Total Bill</b>  |        |         | <b>4.99</b> |        |         | <b>4.92</b> | <b>-0.07</b> | <b>(1.4)%</b> | <b>100.00%</b>  |



**Rate Class Threshold Test****Street Lighting**

|                      |             |       |       |       |       |       |
|----------------------|-------------|-------|-------|-------|-------|-------|
|                      | kWh         | 37    | 73    | 110   | 146   | 183   |
| Loss Factor Adjusted | kWh         | 39    | 77    | 115   | 153   | 192   |
|                      | kW          | 0.10  | 0.20  | 0.30  | 0.40  | 0.50  |
|                      | Load Factor | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

**Energy**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.48 |
| Current Bill     | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.48 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 51.6%   | 57.4%   | 59.6%   | 60.9%   | 61.7%    |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.79  | \$ 0.93  | \$ 1.07  | \$ 1.20  | \$ 1.35  |
| Current Bill     | \$ 0.87  | \$ 1.08  | \$ 1.30  | \$ 1.51  | \$ 1.73  |
| \$ Impact        | -\$ 0.08 | -\$ 0.15 | -\$ 0.23 | -\$ 0.31 | -\$ 0.38 |
| % Impact         | -9.2%    | -13.9%   | -17.7%   | -20.5%   | -22.0%   |
| % of Total Bill  | 16.1%    | 10.7%    | 8.5%     | 7.3%     | 6.7%     |

**Retail Transmission**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.24 | \$ 0.49 | \$ 0.73 | \$ 0.98 | \$ 1.22 |
| Current Bill     | \$ 0.23 | \$ 0.46 | \$ 0.69 | \$ 0.93 | \$ 1.15 |
| \$ Impact        | \$ 0.01 | \$ 0.03 | \$ 0.04 | \$ 0.05 | \$ 0.07 |
| % Impact         | 4.3%    | 6.5%    | 5.8%    | 5.4%    | 6.1%    |
| % of Total Bill  | 4.9%    | 5.6%    | 5.8%    | 6.0%    | 6.0%    |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 1.03  | \$ 1.42  | \$ 1.80  | \$ 2.18  | \$ 2.57  |
| Current Bill     | \$ 1.10  | \$ 1.54  | \$ 1.99  | \$ 2.44  | \$ 2.88  |
| \$ Impact        | -\$ 0.07 | -\$ 0.12 | -\$ 0.19 | -\$ 0.26 | -\$ 0.31 |
| % Impact         | -6.4%    | -7.8%    | -9.5%    | -10.7%   | -10.8%   |
| % of Total Bill  | 21.0%    | 16.3%    | 14.4%    | 13.3%    | 12.7%    |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.58 |
| Current Bill     | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.58 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 10.6%   | 9.0%    | 8.4%    | 8.0%    | 7.8%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill     | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 5.3%    | 5.9%    | 6.1%    | 6.2%    | 6.3%    |

**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.56  | \$ 1.00  | \$ 1.44  | \$ 1.88  | \$ 2.33  |
| Current Bill     | \$ 0.57  | \$ 1.02  | \$ 1.47  | \$ 1.91  | \$ 2.37  |
| \$ Impact        | -\$ 0.01 | -\$ 0.02 | -\$ 0.03 | -\$ 0.03 | -\$ 0.04 |
| % Impact         | -1.8%    | -2.0%    | -2.0%    | -1.6%    | -1.7%    |
| % of Total Bill  | 11.4%    | 11.5%    | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 4.90  | \$ 8.71  | \$ 12.53 | \$ 16.33 | \$ 20.24 |
| Current Bill     | \$ 4.98  | \$ 8.85  | \$ 12.75 | \$ 16.62 | \$ 20.59 |
| \$ Impact        | -\$ 0.08 | -\$ 0.14 | -\$ 0.22 | -\$ 0.29 | -\$ 0.35 |
| % Impact         | -1.6%    | -1.6%    | -1.7%    | -1.7%    | -1.7%    |



**Attachment O – VCI-Gravenhurst-Schedule of Bill Impacts**

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Residential Urban Year-Round

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 9.95         | 9.97             |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0192       | 0.0192           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0029       | 0.0029           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | 0.0030       | 0.0009           |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0052       | 0.0070           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051       | 0.0016           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                    |
|---------------------|----------------|--------------------|
| <b>Consumption</b>  | <b>800 kWh</b> | <b>- kW</b>        |
| <b>RPP Tier One</b> | <b>600 kWh</b> | <b>Load Factor</b> |

**Loss Factor 1.1013**

| Residential Urban Year-Round   | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 600    | 0.0650  | 39.00         | 600    | 0.0650  | 39.00         | 0.00         | 0.0%           | 31.65%          |
| Energy Second Tier (kWh)   | 282    | 0.0750  | 21.15         | 282    | 0.0750  | 21.15         | 0.00         | 0.0%           | 17.16%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>60.15</b>  |        |         | <b>60.15</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>48.82%</b>   |
| Service Charge   | 1      | 9.95    | 9.95          | 1      | 9.97    | 9.97          | 0.02         | 0.2%           | 8.09%           |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 1.00    | 1.00          | 0.00         | 0.0%           | 0.81%           |
| Service Charge Rate Rider(s)   | 1      | 0.61    | 0.61          | 1      | 0.00    | 0.00          | -0.61        | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 800    | 0.0192  | 15.36         | 800    | 0.0192  | 15.36         | 0.00         | 0.0%           | 12.47%          |
| Distribution Volumetric Rate Adder(s)                                      | 800    | 0.0000  | 0.00          | 800    | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 800    | 0.0029  | 2.32          | 800    | 0.0029  | 2.32          | 0.00         | 0.0%           | 1.88%           |
| Distribution Volumetric Rate Rider(s)                                      | 800    | 0.0030  | 2.40          | 800    | 0.0009  | 0.72          | -1.68        | (70.0)%        | 0.58%           |
| <b>Total: Distribution</b>   |        |         | <b>31.64</b>  |        |         | <b>29.37</b>  | <b>-2.27</b> | <b>(7.2)%</b>  | <b>23.84%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 882    | 0.0052  | 4.59          | 882    | 0.0070  | 6.17          | 1.58         | 34.4%          | 5.01%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 882    | 0.0051  | 4.50          | 882    | 0.0016  | 1.41          | -3.09        | (68.7)%        | 1.14%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>9.09</b>   |        |         | <b>7.58</b>   | <b>-1.51</b> | <b>(16.6)%</b> | <b>6.15%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>40.73</b>  |        |         | <b>36.95</b>  | <b>-3.78</b> | <b>(9.3)%</b>  | <b>29.99%</b>   |
| Wholesale Market Service Rate  | 882    | 0.0052  | 4.59          | 882    | 0.0052  | 4.59          | 0.00         | 0.0%           | 3.73%           |
| Rural Rate Protection Charge   | 882    | 0.0013  | 1.15          | 882    | 0.0013  | 1.15          | 0.00         | 0.0%           | 0.93%           |
| Special Purpose Charge   | 882    | 0.0004  | 0.35          | 882    | 0.0004  | 0.35          | 0.00         | 0.0%           | 0.28%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.20%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>6.34</b>   |        |         | <b>6.34</b>   | <b>0.00</b>  | <b>0.0%</b>    | <b>5.15%</b>    |
| Debt Retirement Charge (DRC)   | 800    | 0.00700 | 5.60          | 800    | 0.00700 | 5.60          | 0.00         | 0.0%           | 4.54%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>112.82</b> |        |         | <b>109.04</b> | <b>-3.78</b> | <b>(3.4)%</b>  | <b>88.49%</b>   |
| HST  | 112.82 | 13%     | 14.67         | 109.04 | 13%     | 14.18         | -0.49        | (3.3)%         | 11.51%          |
| <b>Total Bill</b>  |        |         | <b>127.49</b> |        |         | <b>123.22</b> | <b>-4.27</b> | <b>(3.3)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test****Residential Urban Year-Round**

|  | kWh              | 250      | 600      | 800       | 1,400     | 2,250     |
|--|------------------|----------|----------|-----------|-----------|-----------|
| Loss Factor Adjusted kWh                               |                  | 276      | 661      | 882       | 1,542     | 2,478     |
|  | kW               |          |          |           |           |           |
|  | Load Factor      |          |          |           |           |           |
| <b>Energy</b>  | Applied For Bill | \$ 17.94 | \$ 43.58 | \$ 60.15  | \$ 109.65 | \$ 179.85 |
|  | Current Bill     | \$ 17.94 | \$ 43.58 | \$ 60.15  | \$ 109.65 | \$ 179.85 |
|  | \$ Impact        | \$ -     | \$ -     | \$ -      | \$ -      | \$ -      |
|  | % Impact         | 0.0%     | 0.0%     | 0.0%      | 0.0%      | 0.0%      |
|  | % of Total Bill  | 38.8%    | 46.4%    | 48.8%     | 52.0%     | 53.6%     |
| <b>Distribution</b>                                    | Applied For Bill | \$ 16.71 | \$ 24.76 | \$ 29.36  | \$ 43.16  | \$ 62.69  |
|  | Current Bill     | \$ 17.83 | \$ 26.62 | \$ 31.64  | \$ 46.70  | \$ 68.03  |
|  | \$ Impact        | -\$ 1.12 | -\$ 1.86 | -\$ 2.28  | -\$ 3.54  | -\$ 5.34  |
|  | % Impact         | -6.3%    | -7.0%    | -7.2%     | -7.6%     | -7.8%     |
|  | % of Total Bill  | 36.1%    | 26.4%    | 23.8%     | 20.5%     | 18.7%     |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 2.37  | \$ 5.69  | \$ 7.58   | \$ 13.26  | \$ 21.31  |
|  | Current Bill     | \$ 2.85  | \$ 6.81  | \$ 9.09   | \$ 15.88  | \$ 25.53  |
|  | \$ Impact        | -\$ 0.48 | -\$ 1.12 | -\$ 1.51  | -\$ 2.62  | -\$ 4.22  |
|  | % Impact         | -16.8%   | -16.4%   | -16.6%    | -16.5%    | -16.5%    |
|  | % of Total Bill  | 5.1%     | 6.1%     | 6.2%      | 6.3%      | 6.4%      |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 19.08 | \$ 30.45 | \$ 36.94  | \$ 56.42  | \$ 84.00  |
|  | Current Bill     | \$ 20.68 | \$ 33.43 | \$ 40.73  | \$ 62.58  | \$ 93.56  |
|  | \$ Impact        | -\$ 1.60 | -\$ 2.98 | -\$ 3.79  | -\$ 6.16  | -\$ 9.56  |
|  | % Impact         | -7.7%    | -8.9%    | -9.3%     | -9.8%     | -10.2%    |
|  | % of Total Bill  | 41.3%    | 32.4%    | 30.0%     | 26.7%     | 25.0%     |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 2.16  | \$ 4.81  | \$ 6.34   | \$ 10.89  | \$ 17.35  |
|  | Current Bill     | \$ 2.16  | \$ 4.81  | \$ 6.34   | \$ 10.89  | \$ 17.35  |
|  | \$ Impact        | \$ -     | \$ -     | \$ -      | \$ -      | \$ -      |
|  | % Impact         | 0.0%     | 0.0%     | 0.0%      | 0.0%      | 0.0%      |
|  | % of Total Bill  | 4.7%     | 5.1%     | 5.1%      | 5.2%      | 5.2%      |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 1.75  | \$ 4.20  | \$ 5.60   | \$ 9.80   | \$ 15.75  |
|  | Current Bill     | \$ 1.75  | \$ 4.20  | \$ 5.60   | \$ 9.80   | \$ 15.75  |
|  | \$ Impact        | \$ -     | \$ -     | \$ -      | \$ -      | \$ -      |
|  | % Impact         | 0.0%     | 0.0%     | 0.0%      | 0.0%      | 0.0%      |
|  | % of Total Bill  | 3.8%     | 4.5%     | 4.5%      | 4.6%      | 4.7%      |
| <b>GST</b>   | Applied For Bill | \$ 5.32  | \$ 10.80 | \$ 14.17  | \$ 24.28  | \$ 38.60  |
|  | Current Bill     | \$ 5.53  | \$ 11.18 | \$ 14.67  | \$ 25.08  | \$ 39.85  |
|  | \$ Impact        | -\$ 0.21 | -\$ 0.38 | -\$ 0.50  | -\$ 0.80  | -\$ 1.25  |
|  | % Impact         | -3.8%    | -3.4%    | -3.4%     | -3.2%     | -3.1%     |
|  | % of Total Bill  | 11.5%    | 11.5%    | 11.5%     | 11.5%     | 11.5%     |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 46.25 | \$ 93.84 | \$ 123.20 | \$ 211.04 | \$ 335.55 |
|  | Current Bill     | \$ 48.06 | \$ 97.20 | \$ 127.49 | \$ 218.00 | \$ 346.36 |
|  | \$ Impact        | -\$ 1.81 | -\$ 3.36 | -\$ 4.29  | -\$ 6.96  | -\$ 10.81 |
|  | % Impact         | -3.8%    | -3.5%    | -3.4%     | -3.2%     | -3.1%     |

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Residential Suburban Year Round

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 14.56        | 16.42            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0201       | 0.0226           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0029       | 0.0029           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | 0.0030       | 0.0009           |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0052       | 0.0070           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051       | 0.0016           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                    |
|---------------------|----------------|--------------------|
| <b>Consumption</b>  | <b>800 kWh</b> | <b>- kW</b>        |
| <b>RPP Tier One</b> | <b>600 kWh</b> | <b>Load Factor</b> |

**Loss Factor 1.1013**

| Residential Suburban Year Round  | Volume | RATE \$ | CHARGE \$     | Volume | RATE \$ | CHARGE \$     | \$           | %              | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 600    | 0.0650  | 39.00         | 600    | 0.0650  | 39.00         | 0.00         | 0.0%           | 29.20%          |
| Energy Second Tier (kWh)   | 282    | 0.0750  | 21.15         | 282    | 0.0750  | 21.15         | 0.00         | 0.0%           | 15.83%          |
| <b>Sub-Total: Energy</b>   |        |         | <b>60.15</b>  |        |         | <b>60.15</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>45.03%</b>   |
| Service Charge   | 1      | 14.56   | 14.56         | 1      | 16.42   | 16.42         | 1.86         | 12.8%          | 12.29%          |
| Service Charge Rate Adder(s)   | 1      | 1.00    | 1.00          | 1      | 1.00    | 1.00          | 0.00         | 0.0%           | 0.75%           |
| Service Charge Rate Rider(s)   | 1      | 0.61    | 0.61          | 1      | 0.00    | 0.00          | -0.61        | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 800    | 0.0201  | 16.08         | 800    | 0.0226  | 18.08         | 2.00         | 12.4%          | 13.53%          |
| Distribution Volumetric Rate Adder(s)                                      | 800    | 0.0000  | 0.00          | 800    | 0.0000  | 0.00          | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 800    | 0.0029  | 2.32          | 800    | 0.0029  | 2.32          | 0.00         | 0.0%           | 1.74%           |
| Distribution Volumetric Rate Rider(s)                                      | 800    | 0.0030  | 2.40          | 800    | 0.0009  | 0.72          | -1.68        | (70.0)%        | 0.54%           |
| <b>Total: Distribution</b>   |        |         | <b>36.97</b>  |        |         | <b>38.54</b>  | <b>1.57</b>  | <b>4.2%</b>    | <b>28.85%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 882    | 0.0052  | 4.59          | 882    | 0.0070  | 6.17          | 1.58         | 34.4%          | 4.62%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 882    | 0.0051  | 4.50          | 882    | 0.0016  | 1.41          | -3.09        | (68.7)%        | 1.06%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>9.09</b>   |        |         | <b>7.58</b>   | <b>-1.51</b> | <b>(16.6)%</b> | <b>5.67%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>46.06</b>  |        |         | <b>46.12</b>  | <b>0.06</b>  | <b>0.1%</b>    | <b>34.53%</b>   |
| Wholesale Market Service Rate  | 882    | 0.0052  | 4.59          | 882    | 0.0052  | 4.59          | 0.00         | 0.0%           | 3.44%           |
| Rural Rate Protection Charge   | 882    | 0.0013  | 1.15          | 882    | 0.0013  | 1.15          | 0.00         | 0.0%           | 0.86%           |
| Special Purpose Charge   | 882    | 0.0004  | 0.35          | 882    | 0.0004  | 0.35          | 0.00         | 0.0%           | 0.26%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25          | 1      | 0.25    | 0.25          | 0.00         | 0.0%           | 0.19%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>6.34</b>   |        |         | <b>6.34</b>   | <b>0.00</b>  | <b>0.0%</b>    | <b>4.75%</b>    |
| Debt Retirement Charge (DRC)   | 800    | 0.00700 | 5.60          | 800    | 0.00700 | 5.60          | 0.00         | 0.0%           | 4.19%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>118.15</b> |        |         | <b>118.21</b> | <b>0.06</b>  | <b>0.1%</b>    | <b>88.49%</b>   |
| HST  | 118.15 | 13%     | 15.36         | 118.21 | 13%     | 15.37         | 0.01         | 0.1%           | 11.51%          |
| <b>Total Bill</b>  |        |         | <b>133.51</b> |        |         | <b>133.58</b> | <b>0.07</b>  | <b>0.1%</b>    | <b>100.00%</b>  |

**Rate Class Threshold Test****Residential Suburban Year Round**

|  | kWh              | 250      | 600       | 800       | 1,400     | 2,250     |
|--|------------------|----------|-----------|-----------|-----------|-----------|
| Loss Factor Adjusted kWh                               |                  | 276      | 661       | 882       | 1,542     | 2,478     |
|  | kW               |          |           |           |           |           |
|  | Load Factor      |          |           |           |           |           |
| <b>Energy</b>  | Applied For Bill | \$ 17.94 | \$ 43.58  | \$ 60.15  | \$ 109.65 | \$ 179.85 |
|  | Current Bill     | \$ 17.94 | \$ 43.58  | \$ 60.15  | \$ 109.65 | \$ 179.85 |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -      | \$ -      |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%      | 0.0%      |
|  | % of Total Bill  | 32.9%    | 42.1%     | 45.0%     | 49.0%     | 51.2%     |
| <b>Distribution</b>                                    | Applied For Bill | \$ 24.01 | \$ 33.25  | \$ 38.53  | \$ 54.37  | \$ 76.79  |
|  | Current Bill     | \$ 22.66 | \$ 31.77  | \$ 36.97  | \$ 52.57  | \$ 74.66  |
|  | \$ Impact        | \$ 1.35  | \$ 1.48   | \$ 1.56   | \$ 1.80   | \$ 2.13   |
|  | % Impact         | 6.0%     | 4.7%      | 4.2%      | 3.4%      | 2.9%      |
|  | % of Total Bill  | 44.1%    | 32.1%     | 28.8%     | 24.3%     | 21.8%     |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 2.37  | \$ 5.69   | \$ 7.58   | \$ 13.26  | \$ 21.31  |
|  | Current Bill     | \$ 2.85  | \$ 6.81   | \$ 9.09   | \$ 15.88  | \$ 25.53  |
|  | \$ Impact        | -\$ 0.48 | -\$ 1.12  | -\$ 1.51  | -\$ 2.62  | -\$ 4.22  |
|  | % Impact         | -16.8%   | -16.4%    | -16.6%    | -16.5%    | -16.5%    |
|  | % of Total Bill  | 4.3%     | 5.5%      | 5.7%      | 5.9%      | 6.1%      |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 26.38 | \$ 38.94  | \$ 46.11  | \$ 67.63  | \$ 98.10  |
|  | Current Bill     | \$ 25.51 | \$ 38.58  | \$ 46.06  | \$ 68.45  | \$ 100.19 |
|  | \$ Impact        | \$ 0.87  | \$ 0.36   | \$ 0.05   | -\$ 0.82  | -\$ 2.09  |
|  | % Impact         | 3.4%     | 0.9%      | 0.1%      | -1.2%     | -2.1%     |
|  | % of Total Bill  | 48.4%    | 37.6%     | 34.5%     | 30.2%     | 27.9%     |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 2.16  | \$ 4.81   | \$ 6.34   | \$ 10.89  | \$ 17.35  |
|  | Current Bill     | \$ 2.16  | \$ 4.81   | \$ 6.34   | \$ 10.89  | \$ 17.35  |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -      | \$ -      |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%      | 0.0%      |
|  | % of Total Bill  | 4.0%     | 4.7%      | 4.7%      | 4.9%      | 4.9%      |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 1.75  | \$ 4.20   | \$ 5.60   | \$ 9.80   | \$ 15.75  |
|  | Current Bill     | \$ 1.75  | \$ 4.20   | \$ 5.60   | \$ 9.80   | \$ 15.75  |
|  | \$ Impact        | \$ -     | \$ -      | \$ -      | \$ -      | \$ -      |
|  | % Impact         | 0.0%     | 0.0%      | 0.0%      | 0.0%      | 0.0%      |
|  | % of Total Bill  | 3.2%     | 4.1%      | 4.2%      | 4.4%      | 4.5%      |
| <b>GST</b>   | Applied For Bill | \$ 6.27  | \$ 11.90  | \$ 15.37  | \$ 25.74  | \$ 40.44  |
|  | Current Bill     | \$ 6.16  | \$ 11.85  | \$ 15.36  | \$ 25.84  | \$ 40.71  |
|  | \$ Impact        | \$ 0.11  | \$ 0.05   | \$ 0.01   | -\$ 0.10  | -\$ 0.27  |
|  | % Impact         | 1.8%     | 0.4%      | 0.1%      | -0.4%     | -0.7%     |
|  | % of Total Bill  | 11.5%    | 11.5%     | 11.5%     | 11.5%     | 11.5%     |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 54.50 | \$ 103.43 | \$ 133.57 | \$ 223.71 | \$ 351.49 |
|  | Current Bill     | \$ 53.52 | \$ 103.02 | \$ 133.51 | \$ 224.63 | \$ 353.85 |
|  | \$ Impact        | \$ 0.98  | \$ 0.41   | \$ 0.06   | -\$ 0.92  | -\$ 2.36  |
|  | % Impact         | 1.8%     | 0.4%      | 0.0%      | -0.4%     | -0.7%     |

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Residential Suburban Seasonal

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 26.44        | 26.49            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0326       | 0.0327           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0029       | 0.0029           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | 0.0033       | 0.0011           |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0052       | 0.0070           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0051       | 0.0016           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |            |            |                    |           |
|---------------------|------------|------------|--------------------|-----------|
| <b>Consumption</b>  | <b>800</b> | <b>kWh</b> | <b>-</b>           | <b>kW</b> |
| <b>RPP Tier One</b> | <b>600</b> | <b>kWh</b> | <b>Load Factor</b> |           |

**Loss Factor 1.1013**

| Residential Suburban Seasonal  | Volume | RATE<br>\$ | CHARGE<br>\$  | Volume | RATE<br>\$ | CHARGE<br>\$  | \$           | %              | % of<br>Total Bill |
|--|--------|------------|---------------|--------|------------|---------------|--------------|----------------|--------------------|
| Energy First Tier (kWh)  | 600    | 0.0650     | 39.00         | 600    | 0.0650     | 39.00         | 0.00         | 0.0%           | 25.28%             |
| Energy Second Tier (kWh)   | 282    | 0.0750     | 21.15         | 282    | 0.0750     | 21.15         | 0.00         | 0.0%           | 13.71%             |
| <b>Sub-Total: Energy</b>   |        |            | <b>60.15</b>  |        |            | <b>60.15</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>38.99%</b>      |
| Service Charge   | 1      | 26.44      | 26.44         | 1      | 26.49      | 26.49         | 0.05         | 0.2%           | 17.17%             |
| Service Charge Rate Adder(s)   | 1      | 1.00       | 1.00          | 1      | 1.00       | 1.00          | 0.00         | 0.0%           | 0.65%              |
| Service Charge Rate Rider(s)   | 1      | 0.61       | 0.61          | 1      | 0.00       | 0.00          | -0.61        | (100.0)%       | 0.00%              |
| Distribution Volumetric Rate   | 800    | 0.0326     | 26.08         | 800    | 0.0327     | 26.16         | 0.08         | 0.3%           | 16.96%             |
| Distribution Volumetric Rate Adder(s)                                      | 800    | 0.0000     | 0.00          | 800    | 0.0000     | 0.00          | 0.00         | 0.0%           | 0.00%              |
| Low Voltage Volumetric Rate  | 800    | 0.0029     | 2.32          | 800    | 0.0029     | 2.32          | 0.00         | 0.0%           | 1.50%              |
| Distribution Volumetric Rate Rider(s)                                      | 800    | 0.0033     | 2.64          | 800    | 0.0011     | 0.88          | -1.76        | (66.7)%        | 0.57%              |
| <b>Total: Distribution</b>   |        |            | <b>59.09</b>  |        |            | <b>56.85</b>  | <b>-2.24</b> | <b>(3.8)%</b>  | <b>36.85%</b>      |
| Retail Transmission Rate – Network Service Rate                            | 882    | 0.0052     | 4.59          | 882    | 0.0070     | 6.17          | 1.58         | 34.4%          | 4.00%              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 882    | 0.0051     | 4.50          | 882    | 0.0016     | 1.41          | -3.09        | (68.7)%        | 0.91%              |
| <b>Total: Retail Transmission</b>  |        |            | <b>9.09</b>   |        |            | <b>7.58</b>   | <b>-1.51</b> | <b>(16.6)%</b> | <b>4.91%</b>       |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |            | <b>68.18</b>  |        |            | <b>64.43</b>  | <b>-3.75</b> | <b>(5.5)%</b>  | <b>41.76%</b>      |
| Wholesale Market Service Rate  | 882    | 0.0052     | 4.59          | 882    | 0.0052     | 4.59          | 0.00         | 0.0%           | 2.98%              |
| Rural Rate Protection Charge   | 882    | 0.0013     | 1.15          | 882    | 0.0013     | 1.15          | 0.00         | 0.0%           | 0.75%              |
| Special Purpose Charge   | 882    | 0.0004     | 0.35          | 882    | 0.0004     | 0.35          | 0.00         | 0.0%           | 0.23%              |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25       | 0.25          | 1      | 0.25       | 0.25          | 0.00         | 0.0%           | 0.16%              |
| <b>Sub-Total: Regulatory</b>   |        |            | <b>6.34</b>   |        |            | <b>6.34</b>   | <b>0.00</b>  | <b>0.0%</b>    | <b>4.11%</b>       |
| Debt Retirement Charge (DRC)   | 800    | 0.00700    | 5.60          | 800    | 0.00700    | 5.60          | 0.00         | 0.0%           | 3.63%              |
| <b>Total Bill before Taxes</b>   |        |            | <b>140.27</b> |        |            | <b>136.52</b> | <b>-3.75</b> | <b>(2.7)%</b>  | <b>88.49%</b>      |
| HST  | 140.27 | 13%        | 18.24         | 136.52 | 13%        | 17.75         | -0.49        | (2.7)%         | 11.51%             |
| <b>Total Bill</b>  |        |            | <b>158.51</b> |        |            | <b>154.27</b> | <b>-4.24</b> | <b>(2.7)%</b>  | <b>100.00%</b>     |



**Rate Class Threshold Test****Residential Suburban Seasonal**

|                          |     |     |     |     |       |       |
|--------------------------|-----|-----|-----|-----|-------|-------|
|                          | kWh | 250 | 600 | 800 | 1,400 | 2,250 |
| Loss Factor Adjusted kWh |     | 276 | 661 | 882 | 1,542 | 2,478 |

kW  
Load Factor**Energy**

|                  |          |          |          |           |           |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 17.94 | \$ 43.58 | \$ 60.15 | \$ 109.65 | \$ 179.85 |
| Current Bill     | \$ 17.94 | \$ 43.58 | \$ 60.15 | \$ 109.65 | \$ 179.85 |
| \$ Impact        | \$ -     | \$ -     | \$ -     | \$ -      | \$ -      |
| % Impact         | 0.0%     | 0.0%     | 0.0%     | 0.0%      | 0.0%      |
| % of Total Bill  | 26.1%    | 35.8%    | 39.0%    | 43.6%     | 46.2%     |

**Distribution**

|                  |          |          |          |          |           |
|------------------|----------|----------|----------|----------|-----------|
| Applied For Bill | \$ 36.65 | \$ 49.50 | \$ 56.84 | \$ 78.86 | \$ 110.03 |
| Current Bill     | \$ 37.74 | \$ 51.33 | \$ 59.09 | \$ 82.37 | \$ 115.34 |
| \$ Impact        | -\$ 1.09 | -\$ 1.83 | -\$ 2.25 | -\$ 3.51 | -\$ 5.31  |
| % Impact         | -2.9%    | -3.6%    | -3.8%    | -4.3%    | -4.6%     |
| % of Total Bill  | 53.3%    | 40.6%    | 36.8%    | 31.4%    | 28.3%     |

**Retail Transmission**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 2.37  | \$ 5.69  | \$ 7.58  | \$ 13.26 | \$ 21.31 |
| Current Bill     | \$ 2.85  | \$ 6.81  | \$ 9.09  | \$ 15.88 | \$ 25.53 |
| \$ Impact        | -\$ 0.48 | -\$ 1.12 | -\$ 1.51 | -\$ 2.62 | -\$ 4.22 |
| % Impact         | -16.8%   | -16.4%   | -16.6%   | -16.5%   | -16.5%   |
| % of Total Bill  | 3.4%     | 4.7%     | 4.9%     | 5.3%     | 5.5%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |           |
|------------------|----------|----------|----------|----------|-----------|
| Applied For Bill | \$ 39.02 | \$ 55.19 | \$ 64.42 | \$ 92.12 | \$ 131.34 |
| Current Bill     | \$ 40.59 | \$ 58.14 | \$ 68.18 | \$ 98.25 | \$ 140.87 |
| \$ Impact        | -\$ 1.57 | -\$ 2.95 | -\$ 3.76 | -\$ 6.13 | -\$ 9.53  |
| % Impact         | -3.9%    | -5.1%    | -5.5%    | -6.2%    | -6.8%     |
| % of Total Bill  | 56.7%    | 45.3%    | 41.8%    | 36.6%    | 33.8%     |

**Regulatory**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.16 | \$ 4.81 | \$ 6.34 | \$ 10.89 | \$ 17.35 |
| Current Bill     | \$ 2.16 | \$ 4.81 | \$ 6.34 | \$ 10.89 | \$ 17.35 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%     | 0.0%     |
| % of Total Bill  | 3.1%    | 3.9%    | 4.1%    | 4.3%     | 4.5%     |

**Debt Retirement Charge**

|                  |         |         |         |         |          |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill     | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%     |
| % of Total Bill  | 2.5%    | 3.4%    | 3.6%    | 3.9%    | 4.0%     |

**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 7.91  | \$ 14.01 | \$ 17.75 | \$ 28.92 | \$ 44.76 |
| Current Bill     | \$ 8.12  | \$ 14.39 | \$ 18.24 | \$ 29.72 | \$ 46.00 |
| \$ Impact        | -\$ 0.21 | -\$ 0.38 | -\$ 0.49 | -\$ 0.80 | -\$ 1.24 |
| % Impact         | -2.6%    | -2.6%    | -2.7%    | -2.7%    | -2.7%    |
| % of Total Bill  | 11.5%    | 11.5%    | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |           |           |           |           |
|------------------|----------|-----------|-----------|-----------|-----------|
| Applied For Bill | \$ 68.78 | \$ 121.79 | \$ 154.26 | \$ 251.38 | \$ 389.05 |
| Current Bill     | \$ 70.56 | \$ 125.12 | \$ 158.51 | \$ 258.31 | \$ 399.82 |
| \$ Impact        | -\$ 1.78 | -\$ 3.33  | -\$ 4.25  | -\$ 6.93  | -\$ 10.77 |
| % Impact         | -2.5%    | -2.7%     | -2.7%     | -2.7%     | -2.7%     |

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### General Service Less Than 50 kW

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 11.49        | 10.86            |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kWh | 0.0195       | 0.0184           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kWh | -            | -                |
| Low Voltage Volumetric Rate  | \$/kWh | 0.0026       | 0.0026           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kWh | 0.0030       | 0.0010           |
| Retail Transmission Rate – Network Service Rate                            | \$/kWh | 0.0048       | 0.0064           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045       | 0.0014           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |              |            |                    |           |
|---------------------|--------------|------------|--------------------|-----------|
| <b>Consumption</b>  | <b>2,000</b> | <b>kWh</b> | <b>-</b>           | <b>kW</b> |
| <b>RPP Tier One</b> | <b>750</b>   | <b>kWh</b> | <b>Load Factor</b> |           |

**Loss Factor 1.1013**

| General Service Less Than 50 kW  | Volume | RATE<br>\$ | CHARGE<br>\$  | Volume | RATE<br>\$ | CHARGE<br>\$  | \$            | %              | % of<br>Total Bill |
|--|--------|------------|---------------|--------|------------|---------------|---------------|----------------|--------------------|
| Energy First Tier (kWh)  | 750    | 0.0650     | 48.75         | 750    | 0.0650     | 48.75         | 0.00          | 0.0%           | 16.58%             |
| Energy Second Tier (kWh)   | 1,453  | 0.0750     | 108.98        | 1,453  | 0.0750     | 108.98        | 0.00          | 0.0%           | 37.06%             |
| <b>Sub-Total: Energy</b>   |        |            | <b>157.73</b> |        |            | <b>157.73</b> | <b>0.00</b>   | <b>0.0%</b>    | <b>53.64%</b>      |
| Service Charge   | 1      | 11.49      | 11.49         | 1      | 10.86      | 10.86         | -0.63         | (5.5)%         | 3.69%              |
| Service Charge Rate Adder(s)   | 1      | 1.00       | 1.00          | 1      | 1.00       | 1.00          | 0.00          | 0.0%           | 0.34%              |
| Service Charge Rate Rider(s)   | 1      | 0.61       | 0.61          | 1      | 0.00       | 0.00          | -0.61         | (100.0)%       | 0.00%              |
| Distribution Volumetric Rate   | 2,000  | 0.0195     | 39.00         | 2,000  | 0.0184     | 36.80         | -2.20         | (5.6)%         | 12.51%             |
| Distribution Volumetric Rate Adder(s)                                      | 2,000  | 0.0000     | 0.00          | 2,000  | 0.0000     | 0.00          | 0.00          | 0.0%           | 0.00%              |
| Low Voltage Volumetric Rate  | 2,000  | 0.0026     | 5.20          | 2,000  | 0.0026     | 5.20          | 0.00          | 0.0%           | 1.77%              |
| Distribution Volumetric Rate Rider(s)                                      | 2,000  | 0.0030     | 6.00          | 2,000  | 0.0010     | 2.00          | -4.00         | (66.7)%        | 0.68%              |
| <b>Total: Distribution</b>   |        |            | <b>63.30</b>  |        |            | <b>55.86</b>  | <b>-7.44</b>  | <b>(11.8)%</b> | <b>19.00%</b>      |
| Retail Transmission Rate – Network Service Rate                            | 2,203  | 0.0048     | 10.57         | 2,203  | 0.0064     | 14.10         | 3.53          | 33.4%          | 4.80%              |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,203  | 0.0045     | 9.91          | 2,203  | 0.0014     | 3.08          | -6.83         | (68.9)%        | 1.05%              |
| <b>Total: Retail Transmission</b>  |        |            | <b>20.48</b>  |        |            | <b>17.18</b>  | <b>-3.30</b>  | <b>(16.1)%</b> | <b>5.84%</b>       |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |            | <b>83.78</b>  |        |            | <b>73.04</b>  | <b>-10.74</b> | <b>(12.8)%</b> | <b>24.84%</b>      |
| Wholesale Market Service Rate  | 2,203  | 0.0052     | 11.46         | 2,203  | 0.0052     | 11.46         | 0.00          | 0.0%           | 3.90%              |
| Rural Rate Protection Charge   | 2,203  | 0.0013     | 2.86          | 2,203  | 0.0013     | 2.86          | 0.00          | 0.0%           | 0.97%              |
| Special Purpose Charge   | 2,203  | 0.0004     | 0.88          | 2,203  | 0.0004     | 0.88          | 0.00          | 0.0%           | 0.30%              |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25       | 0.25          | 1      | 0.25       | 0.25          | 0.00          | 0.0%           | 0.09%              |
| <b>Sub-Total: Regulatory</b>   |        |            | <b>15.45</b>  |        |            | <b>15.45</b>  | <b>0.00</b>   | <b>0.0%</b>    | <b>5.25%</b>       |
| Debt Retirement Charge (DRC)   | 2,000  | 0.00700    | 14.00         | 2,000  | 0.00700    | 14.00         | 0.00          | 0.0%           | 4.76%              |
| <b>Total Bill before Taxes</b>   |        |            | <b>270.96</b> |        |            | <b>260.22</b> | <b>-10.74</b> | <b>(4.0)%</b>  | <b>88.50%</b>      |
| HST  | 270.96 | 13%        | 35.22         | 260.22 | 13%        | 33.83         | -1.39         | (3.9)%         | 11.50%             |
| <b>Total Bill</b>  |        |            | <b>306.18</b> |        |            | <b>294.05</b> | <b>-12.13</b> | <b>(4.0)%</b>  | <b>100.00%</b>     |

**Rate Class Threshold Test****General Service Less Than 50 kW**

|  | kWh              | 1,000     | 2,000     | 7,500       | 15,000      | 20,000      |
|--|------------------|-----------|-----------|-------------|-------------|-------------|
| Loss Factor Adjusted kWh                               |                  | 1,102     | 2,203     | 8,260       | 16,520      | 22,027      |
|  | kW               |           |           |             |             |             |
|  | Load Factor      |           |           |             |             |             |
| <b>Energy</b>  | Applied For Bill | \$ 75.15  | \$ 157.73 | \$ 612.00   | \$ 1,231.50 | \$ 1,644.53 |
|  | Current Bill     | \$ 75.15  | \$ 157.73 | \$ 612.00   | \$ 1,231.50 | \$ 1,644.53 |
|  | \$ Impact        | \$ -      | \$ -      | \$ -        | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%        | 0.0%        | 0.0%        |
|  | % of Total Bill  | 50.2%     | 53.6%     | 56.2%       | 56.7%       | 56.8%       |
| <b>Distribution</b>                                    | Applied For Bill | \$ 33.85  | \$ 55.84  | \$ 176.78   | \$ 341.71   | \$ 451.66   |
|  | Current Bill     | \$ 38.20  | \$ 63.30  | \$ 201.35   | \$ 389.60   | \$ 515.10   |
|  | \$ Impact        | -\$ 4.35  | -\$ 7.46  | -\$ 24.57   | -\$ 47.89   | -\$ 63.44   |
|  | % Impact         | -11.4%    | -11.8%    | -12.2%      | -12.3%      | -12.3%      |
|  | % of Total Bill  | 22.6%     | 19.0%     | 16.2%       | 15.7%       | 15.6%       |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 8.59   | \$ 17.18  | \$ 64.42    | \$ 128.86   | \$ 171.81   |
|  | Current Bill     | \$ 10.25  | \$ 20.48  | \$ 76.82    | \$ 153.64   | \$ 204.85   |
|  | \$ Impact        | -\$ 1.66  | -\$ 3.30  | -\$ 12.40   | -\$ 24.78   | -\$ 33.04   |
|  | % Impact         | -16.2%    | -16.1%    | -16.1%      | -16.1%      | -16.1%      |
|  | % of Total Bill  | 5.7%      | 5.8%      | 5.9%        | 5.9%        | 5.9%        |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 42.44  | \$ 73.02  | \$ 241.20   | \$ 470.57   | \$ 623.47   |
|  | Current Bill     | \$ 48.45  | \$ 83.78  | \$ 278.17   | \$ 543.24   | \$ 719.95   |
|  | \$ Impact        | -\$ 6.01  | -\$ 10.76 | -\$ 36.97   | -\$ 72.67   | -\$ 96.48   |
|  | % Impact         | -12.4%    | -12.8%    | -13.3%      | -13.4%      | -13.4%      |
|  | % of Total Bill  | 28.4%     | 24.8%     | 22.2%       | 21.7%       | 21.6%       |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 7.85   | \$ 15.45  | \$ 57.24    | \$ 114.24   | \$ 152.24   |
|  | Current Bill     | \$ 7.85   | \$ 15.45  | \$ 57.24    | \$ 114.24   | \$ 152.24   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -        | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%        | 0.0%        | 0.0%        |
|  | % of Total Bill  | 5.2%      | 5.3%      | 5.3%        | 5.3%        | 5.3%        |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 7.00   | \$ 14.00  | \$ 52.50    | \$ 105.00   | \$ 140.00   |
|  | Current Bill     | \$ 7.00   | \$ 14.00  | \$ 52.50    | \$ 105.00   | \$ 140.00   |
|  | \$ Impact        | \$ -      | \$ -      | \$ -        | \$ -        | \$ -        |
|  | % Impact         | 0.0%      | 0.0%      | 0.0%        | 0.0%        | 0.0%        |
|  | % of Total Bill  | 4.7%      | 4.8%      | 4.8%        | 4.8%        | 4.8%        |
| <b>GST</b>   | Applied For Bill | \$ 17.22  | \$ 33.83  | \$ 125.18   | \$ 249.77   | \$ 332.83   |
|  | Current Bill     | \$ 18.00  | \$ 35.22  | \$ 129.99   | \$ 259.22   | \$ 345.37   |
|  | \$ Impact        | -\$ 0.78  | -\$ 1.39  | -\$ 4.81    | -\$ 9.45    | -\$ 12.54   |
|  | % Impact         | -4.3%     | -3.9%     | -3.7%       | -3.6%       | -3.6%       |
|  | % of Total Bill  | 11.5%     | 11.5%     | 11.5%       | 11.5%       | 11.5%       |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 149.66 | \$ 294.03 | \$ 1,088.12 | \$ 2,171.08 | \$ 2,893.07 |
|  | Current Bill     | \$ 156.45 | \$ 306.18 | \$ 1,129.90 | \$ 2,253.20 | \$ 3,002.09 |
|  | \$ Impact        | -\$ 6.79  | -\$ 12.15 | -\$ 41.78   | -\$ 82.12   | -\$ 109.02  |
|  | % Impact         | -4.3%     | -4.0%     | -3.7%       | -3.6%       | -3.6%       |

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### General Service 50 to 4,999 kW

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 110.62       | 104.63           |
| Service Charge Rate Adder(s)   | \$     | 1.00         | 1.00             |
| Service Charge Rate Rider(s)   | \$     | 0.61         | -                |
| Distribution Volumetric Rate   | \$/kW  | 4.0779       | 3.8570           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.9486       | 0.9486           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | 1.2281       | 0.3888           |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.9357       | 2.5953           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.7915       | 0.5660           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |            |                    |              |
|---------------------|----------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>995,000</b> | <b>kWh</b> | <b>2,480</b>       | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b>     | <b>kWh</b> | <b>Load Factor</b> | <b>55.0%</b> |

**Loss Factor 1.1013**

| General Service 50 to 4,999 kW   | Volume     | RATE \$ | CHARGE \$         | Volume     | RATE \$ | CHARGE \$         | \$               | %              | % of Total Bill |
|--|------------|---------|-------------------|------------|---------|-------------------|------------------|----------------|-----------------|
| Energy First Tier (kWh)  | 750        | 0.0650  | 48.75             | 750        | 0.0650  | 48.75             | 0.00             | 0.0%           | 0.04%           |
| Energy Second Tier (kWh)   | 1,095,044  | 0.0750  | 82,128.30         | 1,095,044  | 0.0750  | 82,128.30         | 0.00             | 0.0%           | 61.84%          |
| <b>Sub-Total: Energy</b>   |            |         | <b>82,177.05</b>  |            |         | <b>82,177.05</b>  | <b>0.00</b>      | <b>0.0%</b>    | <b>61.88%</b>   |
| Service Charge   | 1          | 110.62  | 110.62            | 1          | 104.63  | 104.63            | -5.99            | (5.4)%         | 0.08%           |
| Service Charge Rate Adder(s)   | 1          | 1.00    | 1.00              | 1          | 1.00    | 1.00              | 0.00             | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1          | 0.61    | 0.61              | 1          | 0.00    | 0.00              | -0.61            | (100.0)%       | 0.00%           |
| Distribution Volumetric Rate   | 2,480      | 4.0779  | 10,113.19         | 2,480      | 3.8570  | 9,565.36          | -547.83          | (5.4)%         | 7.20%           |
| Distribution Volumetric Rate Adder(s)                                      | 2,480      | 0.0000  | 0.00              | 2,480      | 0.0000  | 0.00              | 0.00             | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 2,480      | 0.9486  | 2,352.53          | 2,480      | 0.9486  | 2,352.53          | 0.00             | 0.0%           | 1.77%           |
| Distribution Volumetric Rate Rider(s)                                      | 2,480      | 1.2281  | 3,045.69          | 2,480      | 0.3888  | 964.22            | -2,081.47        | (68.3)%        | 0.73%           |
| <b>Total: Distribution</b>   |            |         | <b>15,623.64</b>  |            |         | <b>12,987.74</b>  | <b>-2,635.90</b> | <b>(16.9)%</b> | <b>9.78%</b>    |
| Retail Transmission Rate – Network Service Rate                            | 2,480      | 1.9357  | 4,800.54          | 2,480      | 2.5953  | 6,436.34          | 1,635.80         | 34.1%          | 4.85%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,480      | 1.7915  | 4,442.92          | 2,480      | 0.5660  | 1,403.68          | -3,039.24        | (68.4)%        | 1.06%           |
| <b>Total: Retail Transmission</b>  |            |         | <b>9,243.46</b>   |            |         | <b>7,840.02</b>   | <b>-1,403.44</b> | <b>(15.2)%</b> | <b>5.90%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |            |         | <b>24,867.10</b>  |            |         | <b>20,827.76</b>  | <b>-4,039.34</b> | <b>(16.2)%</b> | <b>15.68%</b>   |
| Wholesale Market Service Rate  | 1,095,794  | 0.0052  | 5,698.13          | 1,095,794  | 0.0052  | 5,698.13          | 0.00             | 0.0%           | 4.29%           |
| Rural Rate Protection Charge   | 1,095,794  | 0.0013  | 1,424.53          | 1,095,794  | 0.0013  | 1,424.53          | 0.00             | 0.0%           | 1.07%           |
| Special Purpose Charge   | 1,095,794  | 0.0004  | 438.32            | 1,095,794  | 0.0004  | 438.32            | 0.00             | 0.0%           | 0.33%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1          | 0.25    | 0.25              | 1          | 0.25    | 0.25              | 0.00             | 0.0%           | 0.00%           |
| <b>Sub-Total: Regulatory</b>   |            |         | <b>7,561.23</b>   |            |         | <b>7,561.23</b>   | <b>0.00</b>      | <b>0.0%</b>    | <b>5.69%</b>    |
| Debt Retirement Charge (DRC)   | 995,000    | 0.00700 | 6,965.00          | 995,000    | 0.00700 | 6,965.00          | 0.00             | 0.0%           | 5.24%           |
| <b>Total Bill before Taxes</b>   |            |         | <b>121,570.38</b> |            |         | <b>117,531.04</b> | <b>-4,039.34</b> | <b>(3.3)%</b>  | <b>88.50%</b>   |
| HST  | 121,570.38 | 13%     | 15,804.15         | 117,531.04 | 13%     | 15,279.04         | -525.11          | (3.3)%         | 11.50%          |
| <b>Total Bill</b>  |            |         | <b>137,374.53</b> |            |         | <b>132,810.08</b> | <b>-4,564.45</b> | <b>(3.3)%</b>  | <b>100.00%</b>  |

**Rate Class Threshold Test****General Service 50 to 4,999 kW**

|  | kWh              | 20,000      | 510,000      | 995,000       | 1,501,000     | 2,006,000     |
|--|------------------|-------------|--------------|---------------|---------------|---------------|
| Loss Factor Adjusted kWh                               |                  | 22,027      | 561,664      | 1,095,794     | 1,653,052     | 2,209,208     |
|  | kW               | 50          | 1,270        | 2,480         | 3,740         | 5,000         |
| Load Factor  |                  | 54.8%       | 55.0%        | 55.0%         | 55.0%         | 55.0%         |
| <b>Energy</b>  | Applied For Bill | \$ 1,644.53 | \$ 42,117.30 | \$ 82,177.05  | \$ 123,971.40 | \$ 165,683.11 |
|  | Current Bill     | \$ 1,644.53 | \$ 42,117.30 | \$ 82,177.05  | \$ 123,971.40 | \$ 165,683.11 |
|  | \$ Impact        | \$ -        | \$ -         | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 59.2%       | 61.8%        | 61.9%         | 61.9%         | 61.9%         |
| <b>Distribution</b>                                    | Applied For Bill | \$ 365.35   | \$ 6,702.49  | \$ 12,987.69  | \$ 19,532.61  | \$ 26,077.53  |
|  | Current Bill     | \$ 424.95   | \$ 8,055.57  | \$ 15,623.64  | \$ 23,504.43  | \$ 31,385.23  |
|  | \$ Impact        | -\$ 59.60   | -\$ 1,353.08 | -\$ 2,635.95  | -\$ 3,971.82  | -\$ 5,307.70  |
|  | % Impact         | -14.0%      | -16.8%       | -16.9%        | -16.9%        | -16.9%        |
|  | % of Total Bill  | 13.1%       | 9.8%         | 9.8%          | 9.8%          | 9.7%          |
| <b>Retail Transmission</b>                             | Applied For Bill | \$ 158.06   | \$ 4,014.85  | \$ 7,840.02   | \$ 11,823.26  | \$ 15,806.50  |
|  | Current Bill     | \$ 186.36   | \$ 4,733.54  | \$ 9,243.46   | \$ 13,939.73  | \$ 18,636.00  |
|  | \$ Impact        | -\$ 28.30   | -\$ 718.69   | -\$ 1,403.44  | -\$ 2,116.47  | -\$ 2,829.50  |
|  | % Impact         | -15.2%      | -15.2%       | -15.2%        | -15.2%        | -15.2%        |
|  | % of Total Bill  | 5.7%        | 5.9%         | 5.9%          | 5.9%          | 5.9%          |
| <b>Delivery (Distribution and Retail Transmission)</b> | Applied For Bill | \$ 523.41   | \$ 10,717.34 | \$ 20,827.71  | \$ 31,355.87  | \$ 41,884.03  |
|  | Current Bill     | \$ 610.70   | \$ 12,788.50 | \$ 24,866.49  | \$ 37,443.55  | \$ 50,020.62  |
|  | \$ Impact        | -\$ 87.29   | -\$ 2,071.16 | -\$ 4,038.78  | -\$ 6,087.68  | -\$ 8,136.59  |
|  | % Impact         | -14.3%      | -16.2%       | -16.2%        | -16.3%        | -16.3%        |
|  | % of Total Bill  | 18.8%       | 15.7%        | 15.7%         | 15.7%         | 15.6%         |
| <b>Regulatory</b>                                      | Applied For Bill | \$ 152.24   | \$ 3,875.73  | \$ 7,561.23   | \$ 11,406.31  | \$ 15,243.78  |
|  | Current Bill     | \$ 152.24   | \$ 3,875.73  | \$ 7,561.23   | \$ 11,406.31  | \$ 15,243.78  |
|  | \$ Impact        | \$ -        | \$ -         | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 5.5%        | 5.7%         | 5.7%          | 5.7%          | 5.7%          |
| <b>Debt Retirement Charge</b>                          | Applied For Bill | \$ 140.00   | \$ 3,570.00  | \$ 6,965.00   | \$ 10,507.00  | \$ 14,042.00  |
|  | Current Bill     | \$ 140.00   | \$ 3,570.00  | \$ 6,965.00   | \$ 10,507.00  | \$ 14,042.00  |
|  | \$ Impact        | \$ -        | \$ -         | \$ -          | \$ -          | \$ -          |
|  | % Impact         | 0.0%        | 0.0%         | 0.0%          | 0.0%          | 0.0%          |
|  | % of Total Bill  | 5.0%        | 5.2%         | 5.2%          | 5.2%          | 5.2%          |
| <b>GST</b>   | Applied For Bill | \$ 319.82   | \$ 7,836.45  | \$ 15,279.03  | \$ 23,041.28  | \$ 30,790.88  |
|  | Current Bill     | \$ 331.17   | \$ 8,105.70  | \$ 15,804.07  | \$ 23,832.67  | \$ 31,848.64  |
|  | \$ Impact        | -\$ 11.35   | -\$ 269.25   | -\$ 525.04    | -\$ 791.39    | -\$ 1,057.76  |
|  | % Impact         | -3.4%       | -3.3%        | -3.3%         | -3.3%         | -3.3%         |
|  | % of Total Bill  | 11.5%       | 11.5%        | 11.5%         | 11.5%         | 11.5%         |
| <b>Total Bill</b>                                      | Applied For Bill | \$ 2,780.00 | \$ 68,116.82 | \$ 132,810.02 | \$ 200,281.86 | \$ 267,643.80 |
|  | Current Bill     | \$ 2,878.64 | \$ 70,457.23 | \$ 137,373.84 | \$ 207,160.93 | \$ 276,838.15 |
|  | \$ Impact        | -\$ 98.64   | -\$ 2,340.41 | -\$ 4,563.82  | -\$ 6,879.07  | -\$ 9,194.35  |
|  | % Impact         | -3.4%       | -3.3%        | -3.3%         | -3.3%         | -3.3%         |

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Sentinel Lighting

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 1.57         | 2.27             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 2.9843       | 4.3143           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.7486       | 0.7486           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | 0.9363       | 0.2373           |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.4672       | 1.9672           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.4138       | 0.4467           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |                |                          |
|---------------------|----------------|--------------------------|
| <b>Consumption</b>  | <b>180 kWh</b> | <b>0.50 kW</b>           |
| <b>RPP Tier One</b> | <b>750 kWh</b> | <b>Load Factor 49.3%</b> |

**Loss Factor 1.1013**

| Sentinel Lighting  | Volume | RATE \$ | CHARGE \$    | Volume | RATE \$ | CHARGE \$    | \$           | %              | % of Total Bill |
|--|--------|---------|--------------|--------|---------|--------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 199    | 0.0650  | 12.94        | 199    | 0.0650  | 12.94        | 0.00         | 0.0%           | 52.20%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00         | 0      | 0.0750  | 0.00         | 0.00         | 0.0%           | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>12.94</b> |        |         | <b>12.94</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>52.20%</b>   |
| Service Charge   | 1      | 1.57    | 1.57         | 1      | 2.27    | 2.27         | 0.70         | 44.6%          | 9.16%           |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00         | 1      | 0.00    | 0.00         | 0.00         | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00         | 1      | 0.00    | 0.00         | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 0.50   | 2.9843  | 1.49         | 0.50   | 4.3143  | 2.16         | 0.67         | 45.0%          | 8.71%           |
| Distribution Volumetric Rate Adder(s)                                      | 0.50   | 0.0000  | 0.00         | 0.50   | 0.0000  | 0.00         | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 0.50   | 0.7486  | 0.37         | 0.50   | 0.7486  | 0.37         | 0.00         | 0.0%           | 1.49%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.50   | 0.9363  | 0.47         | 0.50   | 0.2373  | 0.12         | -0.35        | (74.5)%        | 0.48%           |
| <b>Total: Distribution</b>   |        |         | <b>3.90</b>  |        |         | <b>4.92</b>  | <b>1.02</b>  | <b>26.2%</b>   | <b>19.85%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.50   | 1.4672  | 0.73         | 0.50   | 1.9672  | 0.98         | 0.25         | 34.2%          | 3.95%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.50   | 1.4138  | 0.71         | 0.50   | 0.4467  | 0.22         | -0.49        | (69.0)%        | 0.89%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>1.44</b>  |        |         | <b>1.20</b>  | <b>-0.24</b> | <b>(16.7)%</b> | <b>4.84%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>5.34</b>  |        |         | <b>6.12</b>  | <b>0.78</b>  | <b>14.6%</b>   | <b>24.69%</b>   |
| Wholesale Market Service Rate  | 199    | 0.0052  | 1.03         | 199    | 0.0052  | 1.03         | 0.00         | 0.0%           | 4.15%           |
| Rural Rate Protection Charge   | 199    | 0.0013  | 0.26         | 199    | 0.0013  | 0.26         | 0.00         | 0.0%           | 1.05%           |
| Special Purpose Charge   | 199    | 0.0004  | 0.08         | 199    | 0.0004  | 0.08         | 0.00         | 0.0%           | 0.32%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25         | 1      | 0.25    | 0.25         | 0.00         | 0.0%           | 1.01%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>1.62</b>  |        |         | <b>1.62</b>  | <b>0.00</b>  | <b>0.0%</b>    | <b>6.53%</b>    |
| Debt Retirement Charge (DRC)   | 180    | 0.00700 | 1.26         | 180    | 0.00700 | 1.26         | 0.00         | 0.0%           | 5.08%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>21.16</b> |        |         | <b>21.94</b> | <b>0.78</b>  | <b>3.7%</b>    | <b>88.50%</b>   |
| HST  | 21.16  | 13%     | 2.75         | 21.94  | 13%     | 2.85         | 0.10         | 3.6%           | 11.50%          |
| <b>Total Bill</b>  |        |         | <b>23.91</b> |        |         | <b>24.79</b> | <b>0.88</b>  | <b>3.7%</b>    | <b>100.00%</b>  |

**Rate Class Threshold Test****Sentinel Lighting**

|                          | kWh         | 70    | 130   | 180   | 270   | 360   |
|--------------------------|-------------|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh |             | 78    | 144   | 199   | 298   | 397   |
|                          | kW          | 0.20  | 0.35  | 0.50  | 0.75  | 1.00  |
|                          | Load Factor | 48.0% | 50.9% | 49.3% | 49.3% | 49.3% |

**Energy**

|                  |         |         |          |          |          |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 5.07 | \$ 9.36 | \$ 12.93 | \$ 19.37 | \$ 25.80 |
| Current Bill     | \$ 5.07 | \$ 9.36 | \$ 12.93 | \$ 19.37 | \$ 25.80 |
| \$ Impact        | \$ -    | \$ -    | \$ -     | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%     | 0.0%     | 0.0%     |
| % of Total Bill  | 44.2%   | 50.2%   | 52.2%    | 54.2%    | 55.3%    |

**Distribution**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 3.33 | \$ 4.12 | \$ 4.92 | \$ 6.25 | \$ 7.57 |
| Current Bill     | \$ 2.51 | \$ 3.20 | \$ 3.90 | \$ 5.07 | \$ 6.24 |
| \$ Impact        | \$ 0.82 | \$ 0.92 | \$ 1.02 | \$ 1.18 | \$ 1.33 |
| % Impact         | 32.7%   | 28.8%   | 26.2%   | 23.3%   | 21.3%   |
| % of Total Bill  | 29.0%   | 22.1%   | 19.9%   | 17.5%   | 16.2%   |

**Retail Transmission**

|                  |          |          |         |          |          |
|------------------|----------|----------|---------|----------|----------|
| Applied For Bill | \$ 0.48  | \$ 0.85  | \$ 1.20 | \$ 1.82  | \$ 2.42  |
| Current Bill     | \$ 0.57  | \$ 1.00  | \$ 1.44 | \$ 2.16  | \$ 2.88  |
| \$ Impact        | -\$ 0.09 | -\$ 0.15 | \$ 0.24 | -\$ 0.34 | -\$ 0.46 |
| % Impact         | -15.8%   | -15.0%   | -16.7%  | -15.7%   | -16.0%   |
| % of Total Bill  | 4.2%     | 4.6%     | 4.8%    | 5.1%     | 5.2%     |

**Delivery (Distribution and Retail Transmission)**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 3.81 | \$ 4.97 | \$ 6.12 | \$ 8.07 | \$ 9.99 |
| Current Bill     | \$ 3.08 | \$ 4.20 | \$ 5.34 | \$ 7.23 | \$ 9.12 |
| \$ Impact        | \$ 0.73 | \$ 0.77 | \$ 0.78 | \$ 0.84 | \$ 0.87 |
| % Impact         | 23.7%   | 18.3%   | 14.6%   | 11.6%   | 9.5%    |
| % of Total Bill  | 33.2%   | 26.7%   | 24.7%   | 22.6%   | 21.4%   |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.79 | \$ 1.25 | \$ 1.62 | \$ 2.31 | \$ 2.99 |
| Current Bill     | \$ 0.79 | \$ 1.25 | \$ 1.62 | \$ 2.31 | \$ 2.99 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 6.9%    | 6.7%    | 6.5%    | 6.5%    | 6.4%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| Current Bill     | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 4.3%    | 4.9%    | 5.1%    | 5.3%    | 5.4%    |

**GST**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 1.32 | \$ 2.14 | \$ 2.85 | \$ 4.11 | \$ 5.37 |
| Current Bill     | \$ 1.23 | \$ 2.04 | \$ 2.75 | \$ 4.00 | \$ 5.26 |
| \$ Impact        | \$ 0.09 | \$ 0.10 | \$ 0.10 | \$ 0.11 | \$ 0.11 |
| % Impact         | 7.3%    | 4.9%    | 3.6%    | 2.8%    | 2.1%    |
| % of Total Bill  | 11.5%   | 11.5%   | 11.5%   | 11.5%   | 11.5%   |

**Total Bill**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 11.48 | \$ 18.63 | \$ 24.78 | \$ 35.75 | \$ 46.67 |
| Current Bill     | \$ 10.66 | \$ 17.76 | \$ 23.90 | \$ 34.80 | \$ 45.69 |
| \$ Impact        | \$ 0.82  | \$ 0.87  | \$ 0.88  | \$ 0.95  | \$ 0.98  |
| % Impact         | 7.7%     | 4.9%     | 3.7%     | 2.7%     | 2.1%     |

Name of LDC: Veridian Connections Inc. - Gravenhurst  
 File Number: EB-2010-0117  
 Effective Date: Sunday, May 01, 2011  
 Version : 1.9

### Street Lighting

| Monthly Rates and Charges  | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge   | \$     | 0.43         | 0.43             |
| Service Charge Rate Adder(s)   | \$     | -            | -                |
| Service Charge Rate Rider(s)   | \$     | -            | -                |
| Distribution Volumetric Rate   | \$/kW  | 0.4055       | 0.4062           |
| Distribution Volumetric Rate Adder(s)                                      | \$/kW  | -            | -                |
| Low Voltage Volumetric Rate  | \$/kW  | 0.7333       | 0.7333           |
| Distribution Volumetric Rate Rider(s)                                      | \$/kW  | 1.0537       | 0.3344           |
| Retail Transmission Rate – Network Service Rate                            | \$/kW  | 1.4599       | 1.9574           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW  | 1.3849       | 0.4375           |
| Wholesale Market Service Rate  | \$/kWh | 0.0052       | 0.0052           |
| Rural Rate Protection Charge   | \$/kWh | 0.0013       | 0.0013           |
| Special Purpose Charge   | \$/kWh | 0.0004       | 0.0004           |
| Standard Supply Service – Administration Charge (if applicable)            | \$/kWh | 0.25         | 0.25             |

|                     |            |            |                    |              |
|---------------------|------------|------------|--------------------|--------------|
| <b>Consumption</b>  | <b>37</b>  | <b>kWh</b> | <b>0.10</b>        | <b>kW</b>    |
| <b>RPP Tier One</b> | <b>750</b> | <b>kWh</b> | <b>Load Factor</b> | <b>50.7%</b> |

**Loss Factor 1.1013**

| Street Lighting  | Volume | RATE \$ | CHARGE \$   | Volume | RATE \$ | CHARGE \$   | \$           | %              | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|--------------|----------------|-----------------|
| Energy First Tier (kWh)  | 41     | 0.0650  | 2.67        | 41     | 0.0650  | 2.67        | 0.00         | 0.0%           | 55.28%          |
| Energy Second Tier (kWh)   | 0      | 0.0750  | 0.00        | 0      | 0.0750  | 0.00        | 0.00         | 0.0%           | 0.00%           |
| <b>Sub-Total: Energy</b>   |        |         | <b>2.67</b> |        |         | <b>2.67</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>55.28%</b>   |
| Service Charge   | 1      | 0.43    | 0.43        | 1      | 0.43    | 0.43        | 0.00         | 0.0%           | 8.90%           |
| Service Charge Rate Adder(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%           | 0.00%           |
| Service Charge Rate Rider(s)   | 1      | 0.00    | 0.00        | 1      | 0.00    | 0.00        | 0.00         | 0.0%           | 0.00%           |
| Distribution Volumetric Rate   | 0.10   | 0.4055  | 0.04        | 0.10   | 0.4062  | 0.04        | 0.00         | 0.0%           | 0.83%           |
| Distribution Volumetric Rate Adder(s)                                      | 0.10   | 0.0000  | 0.00        | 0.10   | 0.0000  | 0.00        | 0.00         | 0.0%           | 0.00%           |
| Low Voltage Volumetric Rate  | 0.10   | 0.7333  | 0.07        | 0.10   | 0.7333  | 0.07        | 0.00         | 0.0%           | 1.45%           |
| Distribution Volumetric Rate Rider(s)                                      | 0.10   | 1.0537  | 0.11        | 0.10   | 0.3344  | 0.03        | -0.08        | (72.7)%        | 0.62%           |
| <b>Total: Distribution</b>   |        |         | <b>0.65</b> |        |         | <b>0.57</b> | <b>-0.08</b> | <b>(12.3)%</b> | <b>11.80%</b>   |
| Retail Transmission Rate – Network Service Rate                            | 0.10   | 1.4599  | 0.15        | 0.10   | 1.9574  | 0.20        | 0.05         | 33.3%          | 4.14%           |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10   | 1.3849  | 0.14        | 0.10   | 0.4375  | 0.04        | -0.10        | (71.4)%        | 0.83%           |
| <b>Total: Retail Transmission</b>  |        |         | <b>0.29</b> |        |         | <b>0.24</b> | <b>-0.05</b> | <b>(17.2)%</b> | <b>4.97%</b>    |
| <b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>          |        |         | <b>0.94</b> |        |         | <b>0.81</b> | <b>-0.13</b> | <b>(13.8)%</b> | <b>16.77%</b>   |
| Wholesale Market Service Rate  | 41     | 0.0052  | 0.21        | 41     | 0.0052  | 0.21        | 0.00         | 0.0%           | 4.35%           |
| Rural Rate Protection Charge   | 41     | 0.0013  | 0.05        | 41     | 0.0013  | 0.05        | 0.00         | 0.0%           | 1.04%           |
| Special Purpose Charge   | 41     | 0.0004  | 0.02        | 41     | 0.0004  | 0.02        | 0.00         | 0.0%           | 0.41%           |
| Standard Supply Service – Administration Charge (if applicable)            | 1      | 0.25    | 0.25        | 1      | 0.25    | 0.25        | 0.00         | 0.0%           | 5.18%           |
| <b>Sub-Total: Regulatory</b>   |        |         | <b>0.53</b> |        |         | <b>0.53</b> | <b>0.00</b>  | <b>0.0%</b>    | <b>10.97%</b>   |
| Debt Retirement Charge (DRC)   | 37     | 0.00700 | 0.26        | 37     | 0.00700 | 0.26        | 0.00         | 0.0%           | 5.38%           |
| <b>Total Bill before Taxes</b>   |        |         | <b>4.40</b> |        |         | <b>4.27</b> | <b>-0.13</b> | <b>(3.0)%</b>  | <b>88.41%</b>   |
| HST  | 4.40   | 13%     | 0.57        | 4.27   | 13%     | 0.56        | -0.01        | (1.8)%         | 11.59%          |
| <b>Total Bill</b>  |        |         | <b>4.97</b> |        |         | <b>4.83</b> | <b>-0.14</b> | <b>(2.8)%</b>  | <b>100.00%</b>  |



**Rate Class Threshold Test****Street Lighting**

|                          | kWh         | 37    | 73    | 110   | 146   | 183   |
|--------------------------|-------------|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh |             | 41    | 81    | 122   | 161   | 202   |
|                          | kW          | 0.10  | 0.20  | 0.30  | 0.40  | 0.50  |
|                          | Load Factor | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

**Energy**

|                  |         |         |         |          |          |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.66 | \$ 5.26 | \$ 7.93 | \$ 10.46 | \$ 13.13 |
| Current Bill     | \$ 2.66 | \$ 5.26 | \$ 7.93 | \$ 10.46 | \$ 13.13 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -     | \$ -     |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%     | 0.0%     |
| % of Total Bill  | 55.3%   | 59.8%   | 61.7%   | 62.5%    | 63.1%    |

**Distribution**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.57  | \$ 0.73  | \$ 0.87  | \$ 1.01  | \$ 1.17  |
| Current Bill     | \$ 0.65  | \$ 0.87  | \$ 1.09  | \$ 1.30  | \$ 1.53  |
| \$ Impact        | -\$ 0.08 | -\$ 0.14 | -\$ 0.22 | -\$ 0.29 | -\$ 0.36 |
| % Impact         | -12.3%   | -16.1%   | -20.2%   | -22.3%   | -23.5%   |
| % of Total Bill  | 11.9%    | 8.3%     | 6.8%     | 6.0%     | 5.6%     |

**Retail Transmission**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.24  | \$ 0.48  | \$ 0.72  | \$ 0.96  | \$ 1.20  |
| Current Bill     | \$ 0.29  | \$ 0.57  | \$ 0.86  | \$ 1.13  | \$ 1.42  |
| \$ Impact        | -\$ 0.05 | -\$ 0.09 | -\$ 0.14 | -\$ 0.17 | -\$ 0.22 |
| % Impact         | -17.2%   | -15.8%   | -16.3%   | -15.0%   | -15.5%   |
| % of Total Bill  | 5.0%     | 5.5%     | 5.6%     | 5.7%     | 5.8%     |

**Delivery (Distribution and Retail Transmission)**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.81  | \$ 1.21  | \$ 1.59  | \$ 1.97  | \$ 2.37  |
| Current Bill     | \$ 0.94  | \$ 1.44  | \$ 1.95  | \$ 2.43  | \$ 2.95  |
| \$ Impact        | -\$ 0.13 | -\$ 0.23 | -\$ 0.36 | -\$ 0.46 | -\$ 0.58 |
| % Impact         | -13.8%   | -16.0%   | -18.5%   | -18.9%   | -19.7%   |
| % of Total Bill  | 16.8%    | 13.8%    | 12.4%    | 11.8%    | 11.4%    |

**Regulatory**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.53 | \$ 0.81 | \$ 1.09 | \$ 1.36 | \$ 1.64 |
| Current Bill     | \$ 0.53 | \$ 0.81 | \$ 1.09 | \$ 1.36 | \$ 1.64 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 11.0%   | 9.2%    | 8.5%    | 8.1%    | 7.9%    |

**Debt Retirement Charge**

|                  |         |         |         |         |         |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill     | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact        | \$ -    | \$ -    | \$ -    | \$ -    | \$ -    |
| % Impact         | 0.0%    | 0.0%    | 0.0%    | 0.0%    | 0.0%    |
| % of Total Bill  | 5.4%    | 5.8%    | 6.0%    | 6.1%    | 6.2%    |

**GST**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 0.55  | \$ 1.01  | \$ 1.48  | \$ 1.93  | \$ 2.39  |
| Current Bill     | \$ 0.57  | \$ 1.04  | \$ 1.53  | \$ 1.99  | \$ 2.47  |
| \$ Impact        | -\$ 0.02 | -\$ 0.03 | -\$ 0.05 | -\$ 0.06 | -\$ 0.08 |
| % Impact         | -3.5%    | -2.9%    | -3.3%    | -3.0%    | -3.2%    |
| % of Total Bill  | 11.4%    | 11.5%    | 11.5%    | 11.5%    | 11.5%    |

**Total Bill**

|                  |          |          |          |          |          |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 4.81  | \$ 8.80  | \$ 12.86 | \$ 16.74 | \$ 20.81 |
| Current Bill     | \$ 4.96  | \$ 9.06  | \$ 13.27 | \$ 17.26 | \$ 21.47 |
| \$ Impact        | -\$ 0.15 | -\$ 0.26 | -\$ 0.41 | -\$ 0.52 | -\$ 0.66 |
| % Impact         | -3.0%    | -2.9%    | -3.1%    | -3.0%    | -3.1%    |