

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

September 28, 2010

Dear Kirsten:

Re: COLLUS Power Corp.
Application for 2011 Electricity Distribution Rates
EB-2010-0076

COLLUS Power Corp. ("COLLUS Power") is pleased to submit to the Ontario Energy Board (the "Board") its 2011 electricity distribution rate application, in compliance with the Board letter dated August 20, 2010 that directs the company to file its electricity distribution rate application by October 17, 2010. In the August 20th letter distributors were assigned to one of six groups based on the expected type of application the distributor was submitting. In the case of COLLUS Power, this application is a 3rd Generation Incentive Rate Mechanism ("IRM3") rate application.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for.
- A completed Rate Generator model with supplemental filing modules or work forms, provided by the Board, both in electronic (i.e. Excel) and PDF form.
- A PDF copy of the current Tariff Sheet.
- A PDF copy of the facsimile tariff sheet generated by the Rate Generator.
- A PDF copy of the bill impacts generated by the Rate Generator.

The completed 2011 IRM3 models are attached along with the requested tariff sheet and bill impact information. The Manager's Summary for COLLUS Power's 2011 rate application is attached to this letter. The information that is provided in the IRM3 models will not be repeated in the Manager's Summary in order to focus the Manager's Summary on the relevant items.

COLLUS Power's 2011 electricity distribution rate application will be sent to you in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM3 models and one (1) electronic copy of the Manager's summary;
- (b) Two (2) paper copies of the application, the Manager's Summary and the IRM Model, along with a CD of the above (item (a)).

We would be pleased to provide any further information or details that you may require relative to this application.

Respectfully Submitted,

Mr. T. (Tim) E. Fryer
Chief Financial Officer
COLLUS Power Corp.

COLLUS Power Corp.
EB-2010-0076
MANAGER'S SUMMARY
September 30, 2010

1 **COLLUS Power Corp. ("COLLUS Power")** is a licensed electricity distributor
2 (ED-2002-0518) that owns and operates electricity distribution systems that
3 provide service to the Town of Collingwood and the former Towns of Stayner,
4 Creemore and Thornbury. **COLLUS Power** charges its customers distribution
5 rates and other charges as authorized by the Ontario Energy Board ("Board"). In
6 this application **COLLUS Power** is applying for rates and other charges effective
7 May 1, 2011.

8 **COLLUS Power** has adhered to the Board's directions in completing the Board
9 approved IRM3 rate models and incorporated the necessary adjustment. This
10 Manager's Summary will address the following items:

- 11 • Revenue to Cost Ratio Adjustment
- 12 • Shared Tax Savings
- 13 • Smart Meter Funding Adder
- 14 • Price Cap Adjustment
- 15 • Deferral and Variance Account Riders
- 16 • Retail Transmission Service Rates
- 17 • Lost Revenue Adjustment Mechanism
- 18 • Harmonized Sales Tax
- 19 • Current and Proposed Rates – Appendix A
- 20 • Customer Impacts – Appendix B

21 **Revenue to Cost Ratio**

22 With the approval of COLLUS Power's 2010 rates, the directive from the Board's
 23 previous Decision & Order on COLLUS Power's 2009 cost of service application
 24 in regards to revenue to cost ratios continued to be apportioned. The 2nd year of
 25 the directed 3 year phase-in was applied in 2010 rates. The final year of
 26 adjustment will be completed with the 2011 Board approval of the proposed
 27 rates.

28 The following table is an overview of the Revenue to Cost Ratios for 2009
 29 through 2011 and the Board approved Target Ranges. It demonstrates the
 30 movement that has resulted as per the Board direction in the 2009 COS decision.

31 **COLLUS Power's Revenue to Cost Ratios (%)**

RATE CLASS	2009 APPROVED RATIO	2010 APPROVED RATIO	2011 PROPOSED RATIO	TARGET RANGE
Residential	113.39	109.37	104.40	85 – 115
General Service Less Than 50	103.70	99.68	99.68	80 – 120
General Service Greater Than 50	57.88	68.94	80.00	80 – 180
Unmetered Scattered Load	87.80	87.80	87.80	70 – 120
Street Lighting	43.66	56.83	70.00	70 – 120

32 **Shared Tax Savings**

33 The completion of the 2011 IRM3 Shared Tax Savings Workform for COLLUS
34 Power indicates that the 2011 tax sharing amount is a refund of \$25,877. This
35 amount when unitized using COLLUS Power volumetric billing determinants
36 results in \$(0.0001) energy-based kWh rate riders when rounded to four decimal
37 places for the Residential and General Service Less Than 50 kW rate classes.
38 For the General Service 50 to 4,999 kW class the result is a \$(0.0146) demand-
39 based kW rate rider when rounded to four decimal places. For the Unmetered
40 Scattered Load the result is a \$(0.0000) energy-based kWh rate rider when
41 rounded to four decimal places. For the Street Lighting rate class the result is a
42 \$(0.1520) demand-based kW rate rider when rounded to four decimal places.

43 As per the Board direction these results have been included into worksheet J2.7
44 Tax Change Rate Rider of the 2011 Rate Generator model to be included in the
45 determination by the model of 2011 proposed rates.

46 **Smart Meter Funding Adder**

47 In the Decision and Rate Order (EB-2009-0220) dated March 31, 2010, the
48 Board approved a smart meter funding adder for COLLUS Power of \$2.00 per
49 month per metered customer. In the 2011 IRM3 Rate Generator model, COLLUS
50 Power has applied \$2.00, the current smart meter funding adder into the C1.1
51 Smart Meter Funding Adder worksheet. COLLUS Power proposes to continue
52 the \$2.00 smart meter funding adder for the 2011 rate year and expects to bring
53 forward a smart meter cost recovery application as part of its next cost of service
54 application.

55 **Price Cap Adjustment**

56 Under the 3rd Generation IRM plan, COLLUS Power's electricity distribution
57 rates for 2011 are adjusted for three factors in the Rate Generator Model: a price
58 escalator, a productivity factor and a stretch factor. For the purposes of preparing
59 the 2011 application, the Board expects COLLUS Power to use a proxy for the
60 price cap adjustment. The proxy is 0.18%. COLLUS Power understands that
61 when the final price adjustment factor is determined the Board will adjust the
62 price cap adjustment assumed in determining the 2011 final rates.

63 **Deferral and Variance Account Riders**

64 The Report of the Board on Electricity Distributors' Deferral and Variance
65 Account Review Report (the "EDDVAR Report") provides that during the IRM
66 plan term, the distributor's Group 1 audited account balances will be reviewed
67 and disposed *if the preset disposition threshold of \$0.001 per kWh (debit or*
68 *credit) is exceeded*. COLLUS Power has completed the 2011 IRM Deferral and
69 Variance Account Workform and has determined that threshold has not been
70 exceeded. The 2009 actual year end amount for Group 1 accounts with interest
71 projected to April 30, 2011 is a credit of \$150,297. As a result, COLLUS Power
72 will not be seeking disposition of this amount in the proposed 2011 rates.

73 **Retail Transmission Rates**

74 On July 8, 2010 the Ontario Energy Board (the “Board”) issued revision 2.0 of the
75 Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates
76 (the “Guideline”). This Guideline outlines the information that the Board requires
77 electricity distributors to file when proposing adjustments to their retail
78 transmission service rates (“RTSRs”) for 2011. The Board also indicated in the
79 covering letter that in order to assist electricity distributors in the calculation of the
80 distributor’s specific RTSRs, Board staff would provide a filing module. COLLUS
81 Power has completed this module and the proposed 2011 RTSRs applied into
82 the Rate Generator model reflect the outcome of this module.

83 **Late Payment Penalty Litigation Costs**

84 As part of this application, COLLUS Power will be seeking recovery of a one-time
85 expense in the amount of \$46,718.73 which is to be paid on June 30, 2011. This
86 payment will serve to resolve long-standing litigation against all former municipal
87 electric utilities (“MEUs”) in the Province in relation to late payment penalty
88 (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and,
89 after industry restructuring, Ontario Energy Board rate orders (the “LPP Class
90 Action”).

91 On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior
92 Court of Justice approved a settlement of the LPP Class Action, the principal
93 terms of which are the following:

- 94 1. Former MEUs collectively pay \$17 million in damages;
- 95 2. Payment is not due until June 30, 2011; and
- 96 3. Amounts paid, after deduction for class counsel fee, will be paid to the
97 Winter Warmth Fund or similar charities.

98 COLLUS Power will make a payment of \$46,718.73 by June 30, 2011. This
99 amount represents COLLUS Power share of the settlement, applicable taxes and
100 legal fees. COLLUS Power believes that the settlement is in its best interest and
101 the best interest of its customers and that the payment in connection with the
102 settlement will be a prudent one.

103 COLLUS Power, along with all other electricity distributors filing for cost of
104 service and IRM applications for 2011 electricity distribution rates (the "LDCs"),
105 proposes that the Board hold a generic hearing at the earliest opportunity to
106 determine if all costs and damages incurred in this litigation and settlement are
107 recoverable from customers and, if so, the form and timing of recovery from
108 customers. If the Board agrees to hold this generic hearing, the LDCs will
109 collectively file written evidence to address the prudence of the settlement, the
110 costs incurred, the methodology of allocating total settlement costs amongst the
111 LDCs, the proposed method of recovery, and any other matters the Board
112 determines appropriate.

113 If the Board determines that it will not hold a generic proceeding, COLLUS Power
114 asks to be advised of this fact as soon as possible so that it can file, to permit
115 adjudication as part of this proceeding, written evidence to address the prudence
116 of the settlement, the costs incurred, the methodology of allocating total
117 settlement costs amongst the LDCs, the proposed method of recovery, and any
118 other matters the Board determines appropriate.

119 **Lost Revenue Adjustment Mechanism**

120 COLLUS Power proposes a LRAM rate rider in the filing materials of the
121 Application. The following information will outline the LRAM details.

122 *BACKGROUND:*

123 Filing guidelines and the required eligibility criteria outlined in Section 6.3 of
124 Chapter 6 of the Filing Requirements for Transmission and Distribution
125 Applications allow for recovery of lost revenue and shared savings.

126 COLLUS Power delivered twelve Conservation and Demand Management
127 (CDM) programs under the Third Tranche CDM funding. Although many of these
128 programs were targeted at education and building the groundwork for developing
129 the “Conservation Culture” across our service territory there were significant
130 savings realized by our customers calculated using the Board guidelines for
131 calculating TRC. Through reported gross CDM expenditures exceeding \$376,000
132 on Third Tranche programs, COLLUS Power customers achieved total lifecycle
133 energy savings of 19,479,941 kWh’s, and reduced peak demand by over 503
134 kW. Some of the key larger customers that contributed significantly to the
135 lifecycle energy savings have since closed their facilities and moved their
136 manufacturing out of the Province. In recognition of that fact, the preceding
137 energy and demand savings related to the Third Tranche programs are provided
138 for information purposes only and are not included in the LRAM application.

139 COLLUS Power’s promotion and participation in CDM activities related to OPA
140 sponsored programs have resulted in foregone revenues of \$201,112.79 for
141 COLLUS Power as set out in the Table 1 and Table 2. COLLUS Power seeks to
142 recover this lost revenue through Lost Revenue Adjustment Mechanism (LRAM).

143 The application for LRAM compensation is part of COLLUS Power's 2011 IRM
144 filing and is based on its 2006 to 2009 inclusive CDM results as reported and
145 filed by the OPA.

146 *METHODOLOGY:*

147 The Ontario Energy Board (OEB) introduced the LRAM processes outlined in the
148 March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand
149 Management EB-2008-0037) ("CDM Guidelines") for rate-based applications to
150 recover revenues lost to customer energy conservation, and to share in gains
151 from effective CDM programs prior to the completion of Third Tranche CDM
152 programs.

153 LRAM calculations are made from the energy savings data from measured CDM
154 program results specific to COLLUS Power and published by the OPA (Appendix
155 A2). The OEB issued Guidelines for Electricity Distributor Conservation and
156 Demand Management, EB-2008-0037 were applied to the preparation of this
157 LRAM application.

158 Counsel was sought within OEB staff via Burman Energy Consultants Group Inc.
159 to validate assumptions and processes to complete the LRAM submission
160 consistent with other LDC submissions.

161 LRAM was calculated as the product of the demand/energy savings by customer
162 class and the Board-approved variable distribution charge appropriate to each
163 respective class (net of Regulatory Asset Recovery rate riders). OPA sponsored
164 program kW/kWhs were deemed eligible for LRAM.

165 The timing of results used in LRAM calculations for OPA sponsored programs
166 are from the OPA Conservation Results, issued August 14th, 2010.

167 *RESULTS AND PROPOSED RIDER:*

168 LRAM amounts were identified by rate class consistent with the CDM Guidelines
169 for programs that impacted revenues from 2006 to 2009. No forecast or other
170 adjustment for the effects of CDM programs was made to the load quantities
171 used in the preparation of COLLUS Power rate cases in prior years. All results
172 are net of free ridership. For all programs/projects, the most recently published
173 OPA assumptions and measures list were used in LRAM calculations in
174 accordance with OEB's direction letter, Conservation and Demand Management
175 ("CDM") Input Assumptions Board File No.: EB-2008-0352, January 27, 2009
176 and consistent with the Decision and Order EB-2009-0192 for Horizon Utilities
177 Corporation that directed LRAM calculations use the most current available input
178 assumptions for all CDM programs.

179 Table 1 summarizes the CDM load impacts by program and rate class and the
180 resultant revenue impacts. The sum of all program LRAM calculations, including
181 OPA sponsored programs is \$201,112.79.

182 COLLUS Power is requesting a three (3) year rate rider for the LRAM, to coincide
183 with the current DVA rider termination. The volumetric rate rider, shown in Table
184 2, is rounded to 4 decimal places and then inputted into Sheet J2.2 of the Rate
185 Generator model and included in proposed rate impacts.

186

Table 1

COLLUS Power						
LRAM / SSM 2011 RATE RIDER CALCULATION MODEL						
Rate Class	Amounts (Up to 2009)		Metered Units (2009)		% of \$ LRAM	
	LRAM	SSM				
	\$	\$		Metrics		
Residential	114,630.63	0.00	121,128,423	kWh	57.00%	
GS < 50 kW	21,690.81	0.00	45,443,663	kWh	10.79%	
GS >50 - 4,999 kW	64,791.35	0.00	342,721	kW	32.22%	
Street Lighting	0.00	0.00	6,087	kW	0.00%	
Total	201,112.79	0.00				100.00%

187

Table 2

CLASS	One Year Rate Rider Total \$/unit (kWh or kW)	Two Year Rate Rider Total \$/unit (kWh or kW)	Three Year Rate Rider Total \$/unit (kWh or kW)	
	1 Yr	2 Yr	3 Yr	
Amount Recovered per Year				
Residential	0.000946	0.000473	0.000315	
GS < 50 kW	0.000477	0.000239	0.000159	
GS >50 - 4,999 kW	0.189050	0.094525	0.063017	
Street Lighting	0.0000	0.0000	0.0000	
57.00%	Residential	\$114,631	\$57,315	\$38,210
10.79%	GS < 50 kW	\$21,691	\$10,845	\$7,230
32.22%	GS >50 - 4,999 kW	\$64,791	\$32,396	\$21,597
0.00%	Street Lighting	-	-	-
100.00%	Annual Total	\$201,113	\$100,556	\$67,038

188 **HARMONIZED SALES TAX**

189 COLLUS Power submits that the Board should give further consideration to their
190 Decision and Order (Page 6) of the 2010 3GIRM Rate Application EB-2009-
191 0220. In regards to the Harmonized Sales Tax matter, submitted by Board staff
192 during the application process, the Board ruled:

193 ***“The Board therefore directs that, beginning July 1, 2010, COLLUS shall***
194 ***record in deferral account 1592 (PILs and Tax Variances, Sub-account***
195 ***HST/OVAT Input Tax Credits (ITCs))), the incremental ITC it receives on***
196 ***distribution revenue requirement items that were previously subject to PST***
197 ***and become subject to HST. Tracking of these amounts will continue in the***
198 ***deferral account until the effective date of COLLUS’ next cost of service***
199 ***rate order. 50% of the confirmed balances in the account shall be***
200 ***returnable to the ratepayers.***

201 ***The Board may issue more detailed accounting guidance in the future. In***
202 ***that event the Applicant should make the appropriate accounting entries, if***
203 ***and as applicable.”***

204 COLLUS Power submits that it is evident amongst LDCs that this has proven to
205 be incrementally onerous to track the ITC amounts due to factors such as the
206 need to follow tax guidelines in regards to Recaptured ITCs (RITC). Accounting
207 software packages are not structured to easily apply a set of rules that will be
208 simply applied to appropriately track the incremental ITC. COLLUS Power has
209 found it necessary to use valuable staff hours to complete the work that it has
210 deemed necessary to fulfill. It is expected that additional (incremental) staff
211 resource use will have to be incurred during the expected three(3) year tracking
212 period until the next COS has been approved.

213 COLLUS Power submits that the Board approve incremental costs that are
214 incurred to track the HST be placed within deferral account 1592 to eventually
215 result in a Incremental HST less cost amount, to be shared on a 50% basis with
216 the ratepayers. COLLUS Power would prefer that the Board remove the tracking
217 requirement entirely so that LDCs can use their valuable time towards customer
218 service initiatives like CDM because this would provide superior results for the
219 ratepayers. If not then the Incremental HST should be netted against costs.

220 COLLUS Power further submits that Board staff be directed to issue more
221 detailed accounting guidance in this matter. For instance the 50% return to
222 ratepayers will result in a need for a yearly adjustment for financial recording
223 purposes. External auditors will expect the COLLUS Power 50% portion to be
224 expensed or capitalized whichever is applicable at the end of each fiscal period.
225 Board staff confirmation that the 50% sharing is applicable will assist to ensure
226 the correct accounting entries are made at the appropriate time.

227 Conclusion

228 A copy of the current tariff sheet, the proposed tariff sheet and the customer
229 impacts are provided in Appendix B. In summary, the bill impact for a Residential
230 customer of COLLUS Power, with a monthly electricity metered consumption of
231 800 kWh, will be a 0.30%(\$0.34) increase to a total charge of \$114.85 per month
232 after HST. The bill impact for a General Service Less Than 50 kW customer with
233 a monthly electricity metered consumption of 2,000 kWh, will be a 0.90%(\$2.37)
234 increase to a total charge of \$271.26 per month after HST.

235 A complete analysis of rate impacts is included as attachment in Appendix C.

Appendix A2 - Page 1
 CDM Load Impacts by Class and Program

Class Program	Year Implemented	NET 2006		GROSS 2006		NET 2007		GROSS 2007		NET 2008		GROSS 2008		NET 2009		GROSS 2009		Total kWh	Total kW	Total kWh	Total kW
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW				
OPA Programs																		0	0.00	0	0.00
Residential																					
Secondary Fridge Retirement Pilot	2006	15,282	3.46	16,980	3.85	15,282	3.46	16,980	3.85	15,282	3.46	16,980	3.85	15,282	3.46	16,980	3.85	61,127	13.86	67,919	11.55
Cool & Hot Savings Rebate	2006-2007	37,724	34.96	47,790	42.51	98,048	75.21	166,271	127.00	98,048	75.21	166,271	127.00	98,048	109.10	166,271	127.00	331,868	294.48	546,603	380.99
Every Kilowatt Counts	2006-2007	978,860	11.54	1,087,622	12.83	1,340,464	25.55	1,580,946	33.10	1,336,042	24.23	1,572,905	30.71	1,336,042	24.23	1,572,905	30.71	4,991,407	85.56	5,814,379	94.53
Cool Savings Rebate Program	2008-2009									66,011	41.82	114,914	72.60	169,650	41.82	293,311	189.02	235,661	83.63	408,225	261.62
Great Refrigerator Roundup	2007-2009									100,150	10.71	184,596	19.95	176,424	21.03	342,109	41.43	276,574	31.74	526,705	61.37
peaksaver®	2007-2009																	0	0.00	0	0.00
Summer Savings	2007					483	270.21	4,022	2,251.76	81	80.58	678	671.53	31	38.80	257	323.33	595	389.59	4,957	3246.62
Affordable Housing Pilot						60,948	25.66	60,948	25.66	60,948	25.66	60,948	25.66	60,948	25.66	60,948	25.66	182,844	76.98	182,844	76.98
Social Housing – Pilot	2007					32,865	3.87	32,865	3.87	32,865	3.87	32,865	3.87	32,865	3.87	32,865	3.87	98,596	11.60	98,596	11.60
Summer Sweepstakes	2007									32	31.68	161,407	40.83	11	18.17	58,244	23.42	43	49.85	219,651	64.25
Energy Efficiency Assistance for Houses Pilot						32,865	2.64	3,870	2.64	3,870	2.64	3,870	2.64	3,870	2.64	3,870	2.64	40,605	7.93	11,609	7.93
Every Kilowatt Counts Power Savings Event	2007-2009									335,089	18.27	831,073	43.77	423,269	24.75	963,755	56.25	758,358	43.02	1,794,828	100.01
General Service<50kW																					
High Performance New Construction	2008-2009									730	0.86	1,042	1.23	23,227	10.73	33,181	15.33	23,956	11.60	34,223	16.57
Power Savings Blitz	2008-2009													1,950,441	264.41	2,097,248	284.32	1,950,441	264.41	2,097,248	284.32
General Service>50kW to 4,999kW																					
Demand Response 1	2006-2009		767.67	0	767.67	0	826.53	0	826.53	0	1117.42	0	1117.42	0	445.52	0	445.52	0	3157.13	0	2389.47
Demand Response 2	2009													0	388.96	0	388.96	0	388.96	0	388.96
Demand Response 3	2008-2009									0	216.09	0	216.09	0	432.17	0	432.17	0	648.26	0	648.26
Electricity Retrofit Incentive Program	2007-2009									775,695	151.68	1,341,192	261.64	801,489	161.88	1,385,665	279.23	1,577,183	313.56	2,726,857	540.88
Electricity Resources Demand Response	2006-2009		37.57	0	37.57	0	72.47	0	72.47	0	80.10	0	80.10	0	49.67	0	87.24	0	239.82	0	239.82

Appendix A2 - Page 2
Foregone Revenue by Class and Program

Class Program	Year Implemented	2006				2007				2008				2009				Total Revenue
		Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	
OPA Programs																		
Residential																		
Secondary Fridge Retirement Pilot		15,282	kWh	0.0156	\$242.98	15,282	kWh	0.0158	\$240.23	15,282	kWh	0.0158	\$241.15	15,282	kWh	0.0187	\$270.79	\$995.15
Cool & Hot Savings Rebate		37,724	kWh	0.0156	\$599.82	98,048	kWh	0.0158	\$1,541.31	98,048	kWh	0.0158	\$1,547.20	98,048	kWh	0.0187	\$1,737.41	\$5,425.73
Every Kilowatt Counts		978,860	kWh	0.0156	\$15,563.87	1,340,464	kWh	0.0158	\$21,072.10	1,336,042	kWh	0.0158	\$21,082.74	1,336,042	kWh	0.0187	\$23,674.66	\$81,393.36
Cool Savings Rebate Program										66,011	kWh	0.0158	\$1,041.66	169,650	kWh	0.0187	\$3,006.20	\$4,047.86
Great Refrigerator Roundup peaksaver*										100,150	kWh	0.0158	\$1,580.37	176,424	kWh	0.0187	\$3,126.23	\$4,706.60
Summer Savings						483	kWh	0.0158	\$7.59	81	kWh	0.0158	\$1.28	31	kWh	0.0187	\$0.55	\$9.42
Affordable Housing Pilot						60,948	kWh	0.0158	\$958.10	60,948	kWh	0.0158	\$961.76	60,948	kWh	0.0187	\$1,080.00	\$2,999.86
Social Housing – Pilot						32,865	kWh	0.0158	\$516.64	32,865	kWh	0.0158	\$518.61	32,865	kWh	0.0187	\$582.37	\$1,617.63
Summer Sweepstakes										32	kWh	0.0158	\$0.50	11	kWh	0.0187	\$0.20	\$0.70
Energy Efficiency Assistance for Houses Pilot						32,865	kWh	0.0158	\$516.64	3,870	kWh	0.0158	\$61.06	3,870	kWh	0.0187	\$68.57	\$646.28
Every Kilowatt Counts Power Savings Event										335,089	kWh	0.0158	\$5,287.70	423,269	kWh	0.0187	\$7,500.33	\$12,788.03
																		\$114,630.63
GENERAL SERVICE Less Than 50kW																		
High Performance New Construction										730	kWh	0.0093	\$6.79	23,227	kWh	0.0118	\$255.18	\$261.97
Power Savings Blitz														1,950,441	kWh	0.0118	\$21,428.84	\$21,428.84
General Service>50kW to 4,999kW																		
Demand Response 1		767.67	kW	0.9749	\$6,662.72	826.53	kW	0.9836	\$9,726.88	1,117.42		0.9826	\$13,180.22	445.52	kW	1.9407	\$8,668.04	\$38,237.86
Demand Response 2														388.96	kW	1.9407	\$7,567.53	\$7,567.53
Demand Response 3										216.09	kW	0.9826	\$2,548.79	432.17	kW	1.9407	\$8,408.37	\$10,957.15
Electricity Retrofit Incentive Program										151.68	kW	0.9826	\$1,789.08	161.88	kW	1.9407	\$3,149.54	\$4,938.62
Electricity Resources Demand Response		37.57	kW	0.9749	\$326.11	72.47	kW	0.9836	\$852.90	80.10	kW	0.9826	\$944.80	49.67	kW	1.9407	\$966.38	\$3,090.19
																		\$64,791.35
																		\$201,112.79

COLLUS Power Corporation
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0076

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	8.96
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.0026)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Wednesday, April 30, 2014	\$/kWh	0.0003
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	17.89
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.0024)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Wednesday, April 30, 2014	\$/kWh	0.0001
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.0001)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	113.47
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	2.6274
Low Voltage Volumetric Rate	\$/kW	0.4442
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.9907)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery – effective until Wednesday, April 30, 2014	\$/kW	0.0630
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.0146)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0807
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1767

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.0017)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	3.13
Distribution Volumetric Rate	\$/kW	13.9386
Low Voltage Volumetric Rate	\$/kW	0.3434
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.7868)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.1520)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9096

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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COLLUS Power Corporation
TARIFF OF RATES AND CHARGES
Effective Sunday, May 01, 2011

EB-2010-0076

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Specific Service Charges

Customer Administration

Charge to certify cheque	\$	15.00
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	20.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

Other

Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	1.00

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0750
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0397
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0643
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0340

Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.40	8.96
Service Charge Rate Adder(s)	\$	2.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0178	0.0169
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0039	-0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033	0.0034
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0750

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	33.96%
Energy Second Tier (kWh)	261	0.0750	19.58	261	0.0750	19.58	0.00	0.0%	17.05%
Sub-Total: Energy			58.58			58.58	0.00	0.0%	51.01%
Service Charge	1	9.40	9.40	1	8.96	8.96	-0.44	(4.7)%	7.80%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0178	14.24	800	0.0169	13.52	-0.72	(5.1)%	11.77%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0012	0.96	800	0.0012	0.96	0.00	0.0%	0.84%
Distribution Volumetric Rate Rider(s)	800	-0.0039	-3.12	800	-0.0024	-1.92	1.20	(38.5)%	-1.67%
Total: Distribution			23.48			23.52	0.04	0.2%	20.48%
Retail Transmission Rate – Network Service Rate	861	0.0054	4.65	861	0.0056	4.82	0.17	3.7%	4.20%
Retail Transmission Rate – Line and Transformation Connection Service Rate	861	0.0033	2.84	861	0.0034	2.93	0.09	3.2%	2.55%
Retail Transmission Rate – Low Voltage Volumetric Rate	861	0.0000	0.00	861	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.49			7.75	0.26	3.5%	6.75%
Sub-Total: Delivery (Distribution and Retail Transmission)			30.97			31.27	0.30	1.0%	27.23%
Wholesale Market Service Rate	861	0.0052	4.48	861	0.0052	4.48	0.00	0.0%	3.90%
Rural Rate Protection Charge	861	0.0013	1.12	861	0.0013	1.12	0.00	0.0%	0.98%
Special Purpose Charge	861	0.0004	0.34	861	0.0004	0.34	0.00	0.0%	0.30%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
Sub-Total: Regulatory			6.19			6.19	0.00	0.0%	5.39%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.88%
Total Bill before Taxes			101.34			101.64	0.30	0.3%	88.50%
HST	101.34	13%	13.17	101.64	13%	13.21	0.04	0.3%	11.50%
Total Bill			114.51			114.85	0.34	0.3%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	269	646	861	1,506	2,419
kW					
Load Factor					

Energy

Applied For Bill	\$ 17.48	\$ 42.45	\$ 58.58	\$ 106.95	\$ 175.43
Current Bill	\$ 17.48	\$ 42.45	\$ 58.58	\$ 106.95	\$ 175.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	40.0%	48.4%	51.0%	54.4%	56.2%

Distribution

Applied For Bill	\$ 14.88	\$ 20.38	\$ 23.52	\$ 32.94	\$ 46.28
Current Bill	\$ 15.18	\$ 20.46	\$ 23.48	\$ 32.54	\$ 45.38
\$ Impact	\$ -0.30	\$ -0.08	\$ 0.04	\$ 0.40	\$ 0.90
% Impact	-2.0%	-0.4%	0.2%	1.2%	2.0%
% of Total Bill	34.1%	23.3%	20.5%	16.8%	14.8%

Retail Transmission

Applied For Bill	\$ 2.42	\$ 5.82	\$ 7.75	\$ 13.55	\$ 21.77
Current Bill	\$ 2.34	\$ 5.62	\$ 7.49	\$ 13.10	\$ 21.04
\$ Impact	\$ 0.08	\$ 0.20	\$ 0.26	\$ 0.45	\$ 0.73
% Impact	3.4%	3.6%	3.5%	3.4%	3.5%
% of Total Bill	5.5%	6.6%	6.7%	6.9%	7.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 17.30	\$ 26.20	\$ 31.27	\$ 46.49	\$ 68.05
Current Bill	\$ 17.52	\$ 26.08	\$ 30.97	\$ 45.64	\$ 66.42
\$ Impact	\$ -0.22	\$ 0.12	\$ 0.30	\$ 0.85	\$ 1.63
% Impact	-1.3%	0.5%	1.0%	1.9%	2.5%
% of Total Bill	39.6%	29.9%	27.2%	23.7%	21.8%

Regulatory

Applied For Bill	\$ 2.11	\$ 4.71	\$ 6.19	\$ 10.64	\$ 16.94
Current Bill	\$ 2.11	\$ 4.71	\$ 6.19	\$ 10.64	\$ 16.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.4%	5.4%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	4.8%	4.9%	5.0%	5.0%

GST

Applied For Bill	\$ 5.02	\$ 10.08	\$ 13.21	\$ 22.60	\$ 35.90
Current Bill	\$ 5.05	\$ 10.07	\$ 13.17	\$ 22.49	\$ 35.69
\$ Impact	\$ -0.03	\$ 0.01	\$ 0.04	\$ 0.11	\$ 0.21
% Impact	-0.6%	0.1%	0.3%	0.5%	0.6%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 43.66	\$ 87.64	\$ 114.85	\$ 196.48	\$ 312.07
Current Bill	\$ 43.91	\$ 87.51	\$ 114.51	\$ 195.52	\$ 310.23
\$ Impact	\$ -0.25	\$ 0.13	\$ 0.34	\$ 0.96	\$ 1.84

Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.86	17.89
Service Charge Rate Adder(s)	\$	2.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0112	0.0112
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0031	-0.0024
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0029
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0750

General Service Less Than 50 kW	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	17.97%
Energy Second Tier (kWh)	1,401	0.0750	105.08	1,401	0.0750	105.08	0.00	0.0%	38.74%
Sub-Total: Energy			153.83			153.83	0.00	0.0%	56.71%
Service Charge	1	17.86	17.86	1	17.89	17.89	0.03	0.2%	6.60%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0112	22.40	2,000	0.0112	22.40	0.00	0.0%	8.26%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.0%	0.81%
Distribution Volumetric Rate Rider(s)	2,000	-0.0031	-6.20	2,000	-0.0024	-4.80	1.40	(22.6)%	-1.77%
Total: Distribution			38.26			39.69	1.43	3.7%	14.63%
Retail Transmission Rate – Network Service Rate	2,151	0.0050	10.76	2,151	0.0052	11.19	0.43	4.0%	4.13%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0028	6.02	2,151	0.0029	6.24	0.22	3.7%	2.30%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,151	0.0000	0.00	2,151	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			16.78			17.43	0.65	3.9%	6.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			55.04			57.12	2.08	3.8%	21.06%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	4.13%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	1.03%
Special Purpose Charge	2,151	0.0004	0.86	2,151	0.0004	0.86	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			15.10			15.10	0.00	0.0%	5.57%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.16%
Total Bill before Taxes			237.97			240.05	2.08	0.9%	88.49%
HST	237.97	13%	30.94	240.05	13%	31.21	0.27	0.9%	11.51%
Total Bill			268.91			271.26	2.35	0.9%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,076	2,151	8,063	16,126	21,501
kW						
Load Factor						

Energy

Applied For Bill	\$ 73.20	\$ 153.83	\$ 597.23	\$ 1,201.95	\$ 1,605.08
Current Bill	\$ 73.20	\$ 153.83	\$ 597.23	\$ 1,201.95	\$ 1,605.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.3%	56.7%	61.1%	61.9%	62.1%

Distribution

Applied For Bill	\$ 29.79	\$ 39.69	\$ 94.14	\$ 168.39	\$ 217.89
Current Bill	\$ 29.06	\$ 38.26	\$ 88.86	\$ 157.86	\$ 203.86
\$ Impact	\$ 0.73	\$ 1.43	\$ 5.28	\$ 10.53	\$ 14.03
% Impact	2.5%	3.7%	5.9%	6.7%	6.9%
% of Total Bill	20.9%	14.6%	9.6%	8.7%	8.4%

Retail Transmission

Applied For Bill	\$ 8.72	\$ 17.43	\$ 65.31	\$ 130.63	\$ 174.16
Current Bill	\$ 8.39	\$ 16.77	\$ 62.89	\$ 125.78	\$ 167.70
\$ Impact	\$ 0.33	\$ 0.66	\$ 2.42	\$ 4.85	\$ 6.46
% Impact	3.9%	3.9%	3.8%	3.9%	3.9%
% of Total Bill	6.1%	6.4%	6.7%	6.7%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 38.51	\$ 57.12	\$ 159.45	\$ 299.02	\$ 392.05
Current Bill	\$ 37.45	\$ 55.03	\$ 151.75	\$ 283.64	\$ 371.56
\$ Impact	\$ 1.06	\$ 2.09	\$ 7.70	\$ 15.38	\$ 20.49
% Impact	2.8%	3.8%	5.1%	5.4%	5.5%
% of Total Bill	27.0%	21.1%	16.3%	15.4%	15.2%

Regulatory

Applied For Bill	\$ 7.68	\$ 15.10	\$ 55.89	\$ 111.52	\$ 148.61
Current Bill	\$ 7.68	\$ 15.10	\$ 55.89	\$ 111.52	\$ 148.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.6%	5.7%	5.7%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00 <td>\$ 14.00</td> <td>\$ 52.50</td> <td>\$ 105.00</td> <td>\$ 140.00</td>	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.2%	5.4%	5.4%	5.4%

GST

Applied For Bill	\$ 16.43	\$ 31.21	\$ 112.46	\$ 223.27	\$ 297.15
Current Bill	\$ 16.29	\$ 30.93	\$ 111.46	\$ 221.27	\$ 294.48
\$ Impact	\$ 0.14	\$ 0.28	\$ 1.00	\$ 2.00	\$ 2.67
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 142.82	\$ 271.26	\$ 977.53	\$ 1,940.76	\$ 2,582.89
Current Bill	\$ 141.62	\$ 268.89	\$ 968.83	\$ 1,923.38	\$ 2,559.73
\$ Impact	\$ 1.20	\$ 2.37	\$ 8.70	\$ 17.38	\$ 23.16

Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	98.68	113.47
Service Charge Rate Adder(s)	\$	2.00	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.2849	2.6274
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.4442	0.4442
Distribution Volumetric Rate Rider(s)	\$/kW	-1.0384	-0.9423
Retail Transmission Rate – Network Service Rate	\$/kW	2.0113	2.0807
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1456	1.1767
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	Wh	Load Factor	55.0%

Loss Factor 1.0750

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,068,876	0.0750	80,165.70	1,068,876	0.0750	80,165.70	0.00	0.0%	65.67%
Sub-Total: Energy			80,214.45			80,214.45	0.00	0.0%	65.71%
Service Charge	1	98.68	98.68	1	113.47	113.47	14.79	15.0%	0.09%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	2.2849	5,666.55	2,480	2.6274	6,515.95	849.40	15.0%	5.34%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.4442	1,101.62	2,480	0.4442	1,101.62	0.00	0.0%	0.90%
Distribution Volumetric Rate Rider(s)	2,480	-1.0384	-2,575.23	2,480	-0.9423	-2,336.90	238.33	(9.3)%	-1.91%
Total: Distribution			4,293.62			5,396.14	1,102.52	25.7%	4.42%
Retail Transmission Rate – Network Service Rate	2,480	2.0113	4,988.02	2,480	2.0807	5,160.14	172.12	3.5%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.1456	2,841.09	2,480	1.1767	2,918.22	77.13	2.7%	2.39%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7,829.11			8,078.36	249.25	3.2%	6.62%
Sub-Total: Delivery (Distribution and Retail Transmission)			12,122.73			13,474.50	1,351.77	11.2%	11.04%
Wholesale Market Service Rate	1,069,626	0.0052	5,562.06	1,069,626	0.0052	5,562.06	0.00	0.0%	4.56%
Rural Rate Protection Charge	1,069,626	0.0013	1,390.51	1,069,626	0.0013	1,390.51	0.00	0.0%	1.14%
Special Purpose Charge	1,069,626	0.0004	427.85	1,069,626	0.0004	427.85	0.00	0.0%	0.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			7,380.67			7,380.67	0.00	0.0%	6.05%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	5.71%
Total Bill before Taxes			106,682.85			108,034.62	1,351.77	1.3%	88.50%
HST	106,682.85	13%	13,868.77	108,034.62	13%	14,044.50	175.73	1.3%	11.50%
Total Bill			120,551.62			122,079.12	1,527.50	1.3%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	21,501	548,251	1,069,626	1,613,576	2,156,451	
kW	50	1,270	2,480	3,740	5,000	
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%	

Energy

Applied For Bill	\$ 1,605.08	\$ 41,111.33	\$ 80,214.45	\$ 121,010.70	\$ 161,726.33
Current Bill	\$ 1,605.08	\$ 41,111.33	\$ 80,214.45	\$ 121,010.70	\$ 161,726.33
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	62.3%	65.6%	65.7%	65.7%	65.7%

Distribution

Applied For Bill	\$ 221.93	\$ 2,819.68	\$ 5,396.14	\$ 8,079.06	\$ 10,761.97
Current Bill	\$ 185.21	\$ 2,247.86	\$ 4,293.62	\$ 6,423.90	\$ 8,554.18
\$ Impact	\$ 36.72	\$ 571.82	\$ 1,102.52	\$ 1,655.16	\$ 2,207.79
% Impact	19.8%	25.4%	25.7%	25.8%	25.8%
% of Total Bill	8.6%	4.5%	4.4%	4.4%	4.4%

Retail Transmission

Applied For Bill	\$ 162.86	\$ 4,136.90	\$ 8,078.36	\$ 12,182.68	\$ 16,287.00
Current Bill	\$ 157.85	\$ 4,009.26	\$ 7,829.11	\$ 11,806.80	\$ 15,784.50
\$ Impact	\$ 5.01	\$ 127.64	\$ 249.25	\$ 375.88	\$ 502.50
% Impact	3.2%	3.2%	3.2%	3.2%	3.2%
% of Total Bill	6.3%	6.6%	6.6%	6.6%	6.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 384.79	\$ 6,956.58	\$ 13,474.50	\$ 20,261.74	\$ 27,048.97
Current Bill	\$ 343.06	\$ 6,257.12	\$ 12,122.73	\$ 18,230.70	\$ 24,338.68
\$ Impact	\$ 41.73	\$ 699.46	\$ 1,351.77	\$ 2,031.04	\$ 2,710.29
% Impact	12.2%	11.2%	11.2%	11.1%	11.1%
% of Total Bill	14.9%	11.1%	11.0%	11.0%	11.0%

Regulatory

Applied For Bill	\$ 148.61	\$ 3,783.19	\$ 7,380.67	\$ 11,133.93	\$ 14,879.77
Current Bill	\$ 148.61	\$ 3,783.19	\$ 7,380.67	\$ 11,133.93	\$ 14,879.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.0%	6.0%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.7%	5.7%	5.7%	5.7%

GST

Applied For Bill	\$ 296.20	\$ 7,204.74	\$ 14,044.50	\$ 21,178.74	\$ 28,300.62
Current Bill	\$ 290.78	\$ 7,113.81	\$ 13,868.77	\$ 20,914.70	\$ 27,948.28
\$ Impact	\$ 5.42	\$ 90.93	\$ 175.73	\$ 264.04	\$ 352.34
% Impact	1.9%	1.3%	1.3%	1.3%	1.3%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 2,574.68	\$ 62,625.84	\$ 122,079.12	\$ 184,092.11	\$ 245,997.69
Current Bill	\$ 2,527.53	\$ 61,835.45	\$ 120,551.62	\$ 181,797.03	\$ 242,935.06
\$ Impact	\$ 47.15	\$ 790.39	\$ 1,527.50	\$ 2,295.08	\$ 3,062.63

Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	-	-
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0176	0.0176
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0011	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0024	-0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028	0.0028
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0750

Unmetered Scattered Load

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	18.41%
Energy Second Tier (kWh)	1,401	0.0750	105.08	1,401	0.0750	105.08	0.00	0.0%	39.68%
Sub-Total: Energy			153.83			153.83	0.00	0.0%	58.09%
Service Charge	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0176	35.20	2,000	0.0176	35.20	0.00	0.0%	13.29%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0011	2.20	2,000	0.0011	2.20	0.00	0.0%	0.83%
Distribution Volumetric Rate Rider(s)	2,000	-0.0024	-4.80	2,000	-0.0017	-3.40	1.40	(29.2)%	-1.28%
Total: Distribution			32.60			34.00	1.40	4.3%	12.84%
Retail Transmission Rate – Network Service Rate	2,151	0.0050	10.76	2,151	0.0052	11.19	0.43	4.0%	4.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0028	6.02	2,151	0.0029	6.24	0.22	3.7%	2.36%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,151	0.0000	0.00	2,151	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			16.78			17.43	0.65	3.9%	6.58%
Sub-Total: Delivery (Distribution and Retail Transmission)			49.38			51.43	2.05	4.2%	19.42%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	4.23%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	1.06%
Special Purpose Charge	2,151	0.0004	0.86	2,151	0.0004	0.86	0.00	0.0%	0.32%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.09%
Sub-Total: Regulatory			15.10			15.10	0.00	0.0%	5.70%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.29%
Total Bill before Taxes			232.31			234.36	2.05	0.9%	88.49%
HST	232.31	13%	30.20	234.36	13%	30.47	0.27	0.9%	11.51%
Total Bill			262.51			264.83	2.32	0.9%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		538	2,151	8,063	16,126	21,501
Load Factor						

Energy

Applied For Bill	\$ 34.97	\$ 153.83	\$ 597.23	\$ 1,201.95	\$ 1,605.08
Current Bill	\$ 34.97	\$ 153.83	\$ 597.23	\$ 1,201.95	\$ 1,605.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.0%	58.1%	58.8%	59.0%	59.0%

Distribution

Applied For Bill	\$ 8.50	\$ 34.00	\$ 127.50	\$ 255.00	\$ 340.00
Current Bill	\$ 8.15	\$ 32.60	\$ 122.25	\$ 244.50	\$ 326.00
\$ Impact	\$ 0.35	\$ 1.40	\$ 5.25	\$ 10.50	\$ 14.00
% Impact	4.3%	4.3%	4.3%	4.3%	4.3%
% of Total Bill	13.6%	12.8%	12.6%	12.5%	12.5%

Retail Transmission

Applied For Bill	\$ 4.36	\$ 17.43	\$ 65.31	\$ 130.63	\$ 174.16
Current Bill	\$ 4.20	\$ 16.77	\$ 62.89	\$ 125.78	\$ 167.70
\$ Impact	\$ 0.16	\$ 0.66	\$ 2.42	\$ 4.85	\$ 6.46
% Impact	3.8%	3.9%	3.8%	3.9%	3.9%
% of Total Bill	7.0%	6.6%	6.4%	6.4%	6.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 12.86	\$ 51.43	\$ 192.81	\$ 385.63	\$ 514.16
Current Bill	\$ 12.35	\$ 49.37	\$ 185.14	\$ 370.28	\$ 493.70
\$ Impact	\$ 0.51	\$ 2.06	\$ 7.67	\$ 15.35	\$ 20.46
% Impact	4.1%	4.2%	4.1%	4.1%	4.1%
% of Total Bill	20.6%	19.4%	19.0%	18.9%	18.9%

Regulatory

Applied For Bill	\$ 3.97	\$ 15.10	\$ 55.89	\$ 111.52	\$ 148.61
Current Bill	\$ 3.97	\$ 15.10	\$ 55.89	\$ 111.52	\$ 148.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	5.7%	5.5%	5.5%	5.5%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.3%	5.2%	5.2%	5.1%

GST

Applied For Bill	\$ 7.19	\$ 30.47	\$ 116.80	\$ 234.53	\$ 313.02
Current Bill	\$ 7.12	\$ 30.20	\$ 115.80	\$ 232.54	\$ 310.36
\$ Impact	\$ 0.07	\$ 0.27	\$ 1.00	\$ 1.99	\$ 2.66
% Impact	1.0%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 62.49	\$ 264.83	\$ 1,015.23	\$ 2,038.63	\$ 2,720.87
Current Bill	\$ 61.91	\$ 262.50	\$ 1,006.56	\$ 2,021.29	\$ 2,697.75
\$ Impact	\$ 0.58	\$ 2.33	\$ 8.67	\$ 17.34	\$ 23.12

Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.52	3.13
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	11.2240	13.9386
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3434	0.3434
Distribution Volumetric Rate Rider(s)	\$/kW	-1.0650	0.9388
Retail Transmission Rate – Network Service Rate	\$/kW	1.5169	1.5692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8856	0.9096
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0750

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0650	2.60	40	0.0650	2.60	0.00	0.0%	28.42%
Energy Second Tier (kWh)	0	0.0750	0.00	0	0.0750	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.60			2.60	0.00	0.0%	28.42%
Service Charge	1	2.52	2.52	1	3.13	3.13	0.61	24.2%	34.21%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	11.2240	1.12	0.10	13.9386	1.39	0.27	24.1%	15.19%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.3434	0.03	0.10	0.3434	0.03	0.00	0.0%	0.33%
Distribution Volumetric Rate Rider(s)	0.10	-1.0650	-0.11	0.10	-0.9388	-0.09	0.02	(18.2)%	-0.98%
Total: Distribution			3.56			4.46	0.90	25.3%	48.74%
Retail Transmission Rate – Network Service Rate	0.10	1.5169	0.15	0.10	1.5692	0.16	0.01	6.7%	1.75%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	0.8856	0.09	0.10	0.9096	0.09	0.00	0.0%	0.98%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.24			0.25	0.01	4.2%	2.73%
Sub-Total: Delivery (Distribution and Retail Transmission)			3.80			4.71	0.91	23.9%	51.48%
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	2.30%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.55%
Special Purpose Charge	40	0.0004	0.02	40	0.0004	0.02	0.00	0.0%	0.22%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.73%
Sub-Total: Regulatory			0.53			0.53	0.00	0.0%	5.79%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.84%
Total Bill before Taxes			7.19			8.10	0.91	12.7%	88.52%
HST	7.19	13%	0.93	8.10	13%	1.05	0.12	12.9%	11.48%
Total Bill			8.12			9.15	1.03	12.7%	100.00%

Rate Class Threshold Test

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		40	79	119	157	197
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.60	\$ 5.13	\$ 7.73	\$ 10.20	\$ 12.80
Current Bill	\$ 2.60	\$ 5.13	\$ 7.73	\$ 10.20	\$ 12.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	28.4%	35.7%	39.2%	41.0%	42.4%

Distribution

Applied For Bill	\$ 4.46	\$ 5.80	\$ 7.13	\$ 8.47	\$ 9.80
Current Bill	\$ 3.56	\$ 4.62	\$ 5.67	\$ 6.72	\$ 7.77
\$ Impact	\$ 0.90	\$ 1.18	\$ 1.46	\$ 1.75	\$ 2.03
% Impact	25.3%	25.5%	25.7%	26.0%	26.1%
% of Total Bill	48.7%	40.4%	36.2%	34.1%	32.5%

Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.49	\$ 0.74	\$ 0.99	\$ 1.23
Current Bill	\$ 0.24	\$ 0.48	\$ 0.73	\$ 0.96	\$ 1.20
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.03
% Impact	4.2%	2.1%	1.4%	3.1%	2.5%
% of Total Bill	2.7%	3.4%	3.8%	4.0%	4.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.71	\$ 6.29	\$ 7.87	\$ 9.46	\$ 11.03
Current Bill	\$ 3.80	\$ 5.10	\$ 6.40	\$ 7.68	\$ 8.97
\$ Impact	\$ 0.91	\$ 1.19	\$ 1.47	\$ 1.78	\$ 2.06
% Impact	23.9%	23.3%	23.0%	23.2%	23.0%
% of Total Bill	51.5%	43.8%	39.9%	38.0%	36.5%

Regulatory

Applied For Bill	\$ 0.53	\$ 0.79	\$ 1.07	\$ 1.33	\$ 1.61
Current Bill	\$ 0.53	\$ 0.79	\$ 1.07	\$ 1.33	\$ 1.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.5%	5.4%	5.3%	5.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.8%	3.5%	3.9%	4.1%	4.2%

GST

Applied For Bill	\$ 1.05	\$ 1.65	\$ 2.27	\$ 2.86	\$ 3.47
Current Bill	\$ 0.93	\$ 1.50	\$ 2.08	\$ 2.63	\$ 3.21
\$ Impact	\$ 0.12	\$ 0.15	\$ 0.19	\$ 0.23	\$ 0.26
% Impact	12.9%	10.0%	9.1%	8.7%	8.1%
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%

Total Bill

Applied For Bill	\$ 9.15	\$ 14.37	\$ 19.71	\$ 24.87	\$ 30.19
Current Bill	\$ 8.12	\$ 13.03	\$ 18.05	\$ 22.86	\$ 27.87
\$ Impact	\$ 1.03	\$ 1.34	\$ 1.66	\$ 2.01	\$ 2.32



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
Version : 1.9

LDC Information

Applicant Name	COLLUS Power Corporation
Application Type	IRM3
OEB Application Number	EB-2010-0076
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2002-0518
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	#NAME?
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0226
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
Application Contact Information	
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Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
Version : 1.9

Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer per 30 days	kWh
GSLT50	General Service Less Than 50 kW	Customer per 30 days	kWh
GSGT50	General Service 50 to 4,999 kW	Customer per 30 days	kWh
USL	Unmetered Scattered Load	Connection -12 per year	kWh
SL	Street Lighting	Connection -12 per year	kWh
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: COLLUS Power Corporation
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	2.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.000000	Customer per 30 days	0.000000	kW



Name of LDC: COLLUS Power Corporation
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Version : 1.9

Deferral Variance Account Disposition (2009)

Rate Rider

Def Var Disp 2009

Sunset Date

30/04/2011

DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.001300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.047700	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.000700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.278200	kW



Name of LDC: COLLUS Power Corporation
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Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

30/04/2014

DD/MM/YYYY

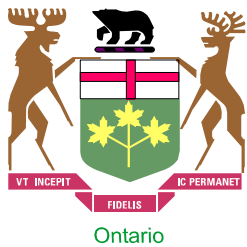
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.002600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.002400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.990700	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.786800	kW



Name of LDC: COLLUS Power Corporation
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Effective Date: Sunday, May 01, 2011
Version : 1.9

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.444200
Unmetered Scattered Load	kWh	0.001100
Street Lighting	kW	0.343400



Name of LDC: COLLUS Power Corporation
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Version : 1.9

Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider	GA Sub-Acct - Delivery
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.118500	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



Name of LDC: COLLUS Power Corporation
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Effective Date: Sunday, May 01, 2011
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Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	9.40
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0178
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00130)
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00260)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0033
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.86
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00240)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	98.68
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	2.2849
Low Voltage Volumetric Rate	\$/kW	0.4442
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.04770)
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.95070)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kW	0.0000
Rural Rate Protection Charge	\$/kW	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

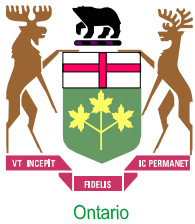
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kWh	(0.00070)
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00170)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0028
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.52
Distribution Volumetric Rate	\$/kW	11.2240
Low Voltage Volumetric Rate	\$/kW	0.3434
Distribution Volumetric Def Var Disp 2009 – effective until Saturday, April 30, 2011	\$/kW	(0.27820)
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.78660)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5169
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8856
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer per 30 days	9.400000	9.400000
General Service Less Than 50 kW	Customer per 30 days	17.860000	17.860000
General Service 50 to 4,999 kW	Customer per 30 days	98.680000	98.680000
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000
Street Lighting	Connection -12 per year	2.520000	2.520000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.017800	0.017800
General Service Less Than 50 kW	kWh	0.011200	0.011200
General Service 50 to 4,999 kW	kW	2.284900	2.284900
Unmetered Scattered Load	kWh	0.017600	0.017600
Street Lighting	kW	11.224000	11.224000



Name of LDC: COLLUS Power Corporation
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Revenue Cost Ratio Adjustment

Rate Rebalancing Adjustment

Revenue Cost Ratio

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	Customer per 30 days	9.400000	- 0.460000	0.460000
General Service Less Than 50 kW	Customer per 30 days	17.860000	0.000000	0.000000
General Service 50 to 4,999 kW	Customer per 30 days	98.680000	14.590000	14.590000
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000	0.000000
Street Lighting	Connection -12 per year	2.520000	0.600000	0.600000

Volumetric Distribution Charge

Class	Metric	Base Rate	\$ Adjustment	Adj To Base
Residential	kWh	0.017800	- 0.000900	0.000900
General Service Less Than 50 kW	kWh	0.011200	0.000000	0.000000
General Service 50 to 4,999 kW	kW	2.284900	0.337800	0.337800
Unmetered Scattered Load	kWh	0.017600	0.000000	0.000000
Street Lighting	kW	11.224000	2.689600	2.689600



Name of LDC: COLLUS Power Corporation
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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer per 30 days	9.400000	-0.460000	8.940000
General Service Less Than 50 kW	Customer per 30 days	17.860000	0.000000	17.860000
General Service 50 to 4,999 kW	Customer per 30 days	98.680000	14.590000	113.270000
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000	0.000000
Street Lighting	Connection -12 per year	2.520000	0.600000	3.120000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.017800	-0.000900	0.016900
General Service Less Than 50 kW	kWh	0.011200	0.000000	0.011200
General Service 50 to 4,999 kW	kW	2.284900	0.337800	2.622700
Unmetered Scattered Load	kWh	0.017600	0.000000	0.017600
Street Lighting	kW	11.224000	2.689600	13.913600



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Effective Date: Sunday, May 01, 2011
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%
Price Cap Index	0.18%



Name of LDC: COLLUS Power Corporation
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent 0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer per 30 days	8.940000	Yes	0.180%	0.016092
General Service Less Than 50 kW	Customer per 30 days	17.860000	Yes	0.180%	0.032148
General Service 50 to 4,999 kW	Customer per 30 days	113.270000	Yes	0.180%	0.203886
Unmetered Scattered Load	Connection -12 per year	0.000000	Yes	0.180%	0.000000
Street Lighting	Connection -12 per year	3.120000	Yes	0.180%	0.005616

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.016900	Yes	0.180%	0.000030
General Service Less Than 50 kW	kWh	0.011200	Yes	0.180%	0.000020
General Service 50 to 4,999 kW	kW	2.622700	Yes	0.180%	0.004721
Unmetered Scattered Load	kWh	0.017600	Yes	0.180%	0.000032
Street Lighting	kW	13.913600	Yes	0.180%	0.025044



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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer per 30 days	8.940000	0.016092	8.956092
General Service Less Than 50 kW	Customer per 30 days	17.860000	0.032148	17.892148
General Service 50 to 4,999 kW	Customer per 30 days	113.270000	0.203886	113.473886
Unmetered Scattered Load	Connection -12 per year	0.000000	0.000000	0.000000
Street Lighting	Connection -12 per year	3.120000	0.005616	3.125616

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.016900	0.000030	0.016930
General Service Less Than 50 kW	kWh	0.011200	0.000020	0.011220
General Service 50 to 4,999 kW	kWh	2.622700	0.004721	2.627421
Unmetered Scattered Load	kWh	0.017600	0.000032	0.017632
Street Lighting	kWh	13.913600	0.025044	13.938644



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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.00

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.000000	Customer per 30 days	0.000000	kWh
General Service Less Than 50 kW	Yes	2.000000	Customer per 30 days	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.000000	Customer per 30 days	0.000000	kW



Name of LDC: COLLUS Power Corporation
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Effective Date: Sunday, May 01, 2011
Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2014
DDMMYYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.002600	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.002400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.990700	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001700	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.786800	kW



Name of LDC: COLLUS Power Corporation
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Effective Date: Sunday, May 01, 2011
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**Lost Revenue
 Adjustment
 Mechanism (LRAM)
 Recovery/Shared
 Savings Mechanism
 (SSM) Recovery Rate
 Rider**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery
Sunset Date	30/04/2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	0.063000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection -12 per year	0.000000	kW



Name of LDC: COLLUS Power Corporation
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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.014600	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.152000	kW

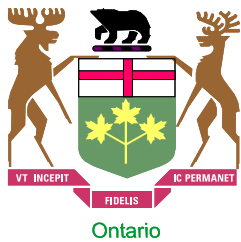


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Tax Change Rate Rider

Rate Rider	Tax Change
Sunset Date	30/04/2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer per 30 days	-0.000100	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer per 30 days	-0.000100	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer per 30 days	-0.014600	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection -12 per year	-0.152000	kW



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 4,999 kW	kW	0.444200
Unmetered Scattered Load	kWh	0.001100
Street Lighting	kW	0.343400



Name of LDC: COLLUS Power Corporation
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Applied For RTSR - Network

Method of Application

Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005400	0.000%	0.000186	0.005586

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	0.000173	0.005173

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.011300	0.000%	0.069411	2.080711

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	0.000%	0.000173	0.005173

Rate Class	Applied to Class
Street Lighting	No

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.516900	0.000%	0.052349	1.569249



Name of LDC: COLLUS Power Corporation
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Applied For RTSR - Connection

Method of Application Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003300	0.000%	0.000089	0.003389

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.000076	0.002876

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.145600	0.000%	0.031060	1.176660

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002800	0.000%	0.000076	0.002876

Rate Class	Applied to Class
Street Lighting	No

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.885600	0.000%	0.024011	0.909611



Name of LDC: COLLUS Power Corporation
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microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

Fixed Metric	Rate
\$	5.25



Name of LDC: COLLUS Power Corporation
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Version : 1.9

Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	8.96
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00260)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (\$/kWh)	\$/kWh	0.00030
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0056
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.89
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0112
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00240)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (\$/kWh)	\$/kWh	0.00010
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kWh	(0.00010)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	113.47
Service Charge Smart Meters	\$	2.00
Distribution Volumetric Rate	\$/kW	2.6274
Low Voltage Volumetric Rate	\$/kW	0.4442
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.99070)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (\$/kW)	\$/kW	0.06300
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.01460)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0807
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1767
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

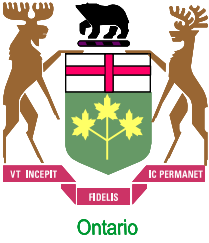
Unmetered Scattered Load

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kWh	0.0176
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kWh	(0.00170)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0029
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.13
Distribution Volumetric Rate	\$/kW	13.9386
Low Voltage Volumetric Rate	\$/kW	0.3434
Distribution Volumetric Def Var Disp 2010 – effective until Wednesday, April 30, 2014	\$/kW	(0.78680)
Distribution Volumetric Tax Change – effective until Monday, April 30, 2012	\$/kW	(0.15200)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5692
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9096
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
Version : 1.9

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0750
1.0397
1.0643
1.0340



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
Version : 1.9

Summary of Changes To Service Charge and Distribu

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	9.40	0.0178
Current Base Distribution Rates	9.40	0.0178
Rate Rebalancing Adjustments		
Revenue Cost Ratio	-0.46	-0.0009
Total Rate Rebalancing Adjustments	-0.46	-0.0009
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0000
Total Price Cap Adjustments	0.02	0.0000
Applied For Base Distribution Rates	8.96	0.0169
Applied For Tariff Distribution Rates	8.96	0.0169
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	17.86	0.0112
Current Base Distribution Rates	17.86	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0000
Total Price Cap Adjustments	0.03	0.0000
Applied For Base Distribution Rates	17.89	0.0112
Applied For Tariff Distribution Rates	17.89	0.0112
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 4,999 kW		
Current Tariff Rates	98.68	2.2849
Current Base Distribution Rates	98.68	2.28
Rate Rebalancing Adjustments		
Revenue Cost Ratio	14.59	0.3378
Total Rate Rebalancing Adjustments	14.59	0.3378
Price Cap Adjustments		
Price Cap Adjustment	0.20	0.0047
Total Price Cap Adjustments	0.20	0.0047
Applied For Base Distribution Rates	113.47	2.6274
Applied For Tariff Distribution Rates	113.47	2.6274
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	0.00	0.0176
Current Base Distribution Rates	0.00	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	0.00	0.0176
Applied For Tariff Distribution Rates	0.00	0.0176
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Current Tariff Rates	2.52	11.2240
Current Base Distribution Rates	2.52	11.22
Rate Rebalancing Adjustments		
Revenue Cost Ratio	0.60	2.6896
Total Rate Rebalancing Adjustments	0.60	2.6896
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0250
Total Price Cap Adjustments	0.01	0.0250
Applied For Base Distribution Rates	3.13	13.9386
Applied For Tariff Distribution Rates	3.13	13.9386
	0.00	0.0000



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Summary of Changes To Tariff Rate Ad

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Current Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Current Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Current Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	2.00	0.0000
Total Proposed Tariff Rates Adders	2.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Street Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Summary of Changes To Tariff Rate Riders

Residential	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0013
Def Var Disp 2010	0.00	-0.0026
Total Current Tariff Rates Riders	0.00	-0.0039

Residential	Fixed (\$)	Volumetric (\$/kWh)
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0026
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0003
Tax Change	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	-0.0024

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0007
Def Var Disp 2010	0.00	-0.0024
Total Current Tariff Rates Riders	0.00	-0.0031

General Service Less Than 50 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0024
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0001
Tax Change	0.00	-0.0001
Total Proposed Tariff Rates Riders	0.00	-0.0024

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric (\$)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0477
Def Var Disp 2010	0.00	-0.9907
Total Current Tariff Rates Riders	0.00	-1.0384

General Service 50 to 4,999 kW	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.9907
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery	0.00	0.0630
Tax Change	0.00	-0.0146
Total Proposed Tariff Rates Riders	0.00	-0.9423

Unmetered Scattered Load	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.0007
Def Var Disp 2010	0.00	-0.0017
Total Current Tariff Rates Riders	0.00	-0.0024

Unmetered Scattered Load	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		0
Def Var Disp 2010	0.00	-0.0017
Total Proposed Tariff Rates Riders	0.00	-0.0017

Street Lighting	Fixed (\$)	Volumetric (\$/kWh)
Current Tariff Rates Riders		
Def Var Disp 2009	0.00	-0.2782
Def Var Disp 2010	0.00	-0.7868
Total Current Tariff Rates Riders	0.00	-1.0650

Street Lighting	Fixed (\$)	Volumetric (\$)
Proposed Tariff Rates Riders		0
Def Var Disp 2010	0.00	-0.7868
Tax Change	0.00	-0.1520
Total Proposed Tariff Rates Riders	0.00	-0.9388



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	COLLUS Power Corporation
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0518
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0226



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year: 2009
 Last COS OEB Application Number: EB-2008-0226

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	13,011	121,128,423		8.94	0.0169	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,588	45,443,663		17.86	0.0112	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	128	147,855,660	342,721	113.26		2.6226
USL	Unmetered Scattered Load	Connection	kWh	68	455,702		0.02	0.0011	
SL	Street Lighting	Connection	kW	3,051	2,061,143	6,087	3.12		13.9125
NA	Rate Class 6	NA	NA						
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0226**

Rate Class	Re-based	Re-based	Re-based	Rate ReBal		Rate ReBal		Service Charge	Distribution	Distribution	Revenue
	Billed			Billed kWh	Billed kW	Base Service	Base		Base	Volumetric	
	Customers or			Charge	Distribution	Distribution		Rate Revenue	Rate Revenue	Requirement	
	Connections				kWh	kW		kWh	kW	from Rates	
	A	B	C	D	E	F		H = B * E	I = C * F	J = G + H + I	
							G = A * D * 12				
Residential	13,011	121,128,423	0	8.94	0.0169	0.0000	1,395,820	2,047,070	0	3,442,890	
General Service Less Than 50 kW	1,588	45,443,663	0	17.86	0.0112	0.0000	340,340	508,969	0	849,309	
General Service 50 to 4,999 kW	128	147,855,660	342,721	113.26	0.0000	2.6226	173,967	0	898,820	1,072,787	
Unmetered Scattered Load	68	455,702	0	0.02	0.0011	0.0000	14	501	0	516	
Street Lighting	3,051	2,061,143	6,087	3.12	0.0000	13.9125	114,229	0	84,685	198,915	
							2,024,371	2,556,541	983,505	5,564,418	



Name of LDC: COLLUS Power Corporation
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2009	2010	2011	2012
Taxable Capital	\$ 1,289,243	\$ 1,289,243	\$ 1,289,243	\$ 1,289,243
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ 1,289,243	\$ 1,289,243	\$ 1,289,243	\$ 1,289,243
Rate	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 2,901	\$ 959	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2009	2010	2011	2012
Regulatory Taxable Income	\$ 613,723	\$ 613,723	\$ 613,723	\$ 613,723
Corporate Tax Rate	26.86%	24.87%	22.34%	20.75%
Tax Impact	\$ 164,862	\$ 152,622	\$ 137,114	\$ 127,346
Grossed-up Tax Amount	\$ 225,414	\$ 203,138	\$ 176,561	\$ 160,689
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 2,901	\$ 959	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 225,414	\$ 203,138	\$ 176,561	\$ 160,689
Total Tax Related Amounts	\$ 228,315	\$ 204,097	\$ 176,561	\$ 160,689
Incremental Tax Savings		-\$ 24,217	-\$ 51,754	-\$ 67,626
Sharing of Tax Savings (50%)		-\$ 12,109	-\$ 25,877	-\$ 33,813

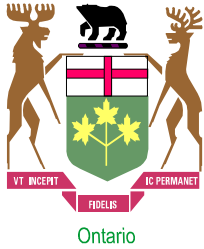


Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$3,442,890.4287	61.87%	-\$16,011	121,128,423	0	-\$0.0001	
General Service Less Than 50 kW	\$849,309	15.26%	-\$3,950	45,443,663	0	-\$0.0001	
General Service 50 to 4,999 kW	\$1,072,787	19.28%	-\$4,989	147,855,660	342,721		-\$0.0146
Unmetered Scattered Load	\$516	0.01%	-\$2	455,702	0	\$0.0000	
Street Lighting	\$198,915	3.57%	-\$925	2,061,143	6,087		-\$0.1520
	\$5,564,418 H	100.00%	-\$25,877 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Version : 1.0

LDC Information

Applicant Name	COLLUS Power Corporation
OEB Application Number	EB-2010-0076
LDC Licence Number	ED-2002-0518
Application Type	IRM3



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0054	0.0033
GSLT50	General Service Less Than 50 kW	kWh	0.0050	0.0028
GSGT50	General Service 50 to 4,999 kW	kW	2.0113	1.1456
USL	Unmetered Scattered Load	kWh	0.0050	0.0028
SL	Street Lighting	kW	1.5169	0.8856
NA	Rate Class 6	NA		
NA	Rate Class 7	NA		
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor 730)	Loss Adjusted Billed kWh E = A * C
Residential	kWh	114,248,439	0	1.0750		122,817,072
General Service Less Than 50 kW	kWh	44,285,112	0	1.0750		47,606,495
General Service 50 to 4,999 kW	kW	145,683,395	344,693	1.0750	57.93%	156,609,650
Unmetered Scattered Load	kWh	503,922	0	1.0750		541,716
Street Lighting	kW	2,062,829	5,915	1.0750	47.80%	2,217,541
Total		306,783,697	350,608			329,792,474



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective January 1, 2009	Effective July 1, 2009	Effective January 1, 2010	Effective January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1, 2008	Effective May 1, 2009	Effective May 1, 2010	Effective May 1, 2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,060	\$2.01	\$ 106,650	3,778	\$0.50	\$ 1,889	53,150	\$1.38	\$ 73,347	\$ 75,236
February	61,703	\$2.01	\$ 124,023	5,021	\$0.50	\$ 2,510	61,703	\$1.38	\$ 85,150	\$ 87,660
March	57,719	\$2.01	\$ 116,015	4,262	\$0.50	\$ 2,131	57,719	\$1.38	\$ 79,652	\$ 81,783
April	65,142	\$2.01	\$ 130,936	9,845	\$0.50	\$ 4,923	65,749	\$1.38	\$ 90,734	\$ 95,657
May	54,025	\$2.01	\$ 108,590	8,267	\$0.50	\$ 4,133	54,025	\$1.38	\$ 74,555	\$ 78,688
June	42,424	\$2.01	\$ 85,272	6,151	\$0.50	\$ 3,075	42,424	\$1.38	\$ 58,545	\$ 61,620
July	49,571	\$2.22	\$ 109,860	6,240	\$0.59	\$ 3,680	49,571	\$1.39	\$ 68,852	\$ 72,532
August	48,045	\$2.24	\$ 107,621	5,896	\$0.60	\$ 3,538	48,045	\$1.39	\$ 66,783	\$ 70,321
September	51,370	\$2.24	\$ 115,069	7,023	\$0.60	\$ 4,214	51,370	\$1.39	\$ 71,404	\$ 75,618
October	42,534	\$2.24	\$ 95,276	2,895	\$0.60	\$ 1,737	42,634	\$1.39	\$ 59,122	\$ 60,859
November	44,203	\$2.24	\$ 99,015	3,125	\$0.60	\$ 1,875	44,203	\$1.39	\$ 61,442	\$ 63,317
December	46,310	\$2.24	\$ 103,734	3,135	\$0.60	\$ 1,881	46,310	\$1.39	\$ 64,371	\$ 66,252
Total	616,106	\$2.11	\$1,302,061	65,638	\$0.54	\$35,586	616,903	\$1.38	\$853,957	\$889,543

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	53,060	\$2.01	\$ 106,650	3,778	\$0.50	\$ 1,889	53,150	\$1.38	\$ 73,347	\$ 75,236
February	61,703	\$2.01	\$ 124,023	5,021	\$0.50	\$ 2,510	61,703	\$1.38	\$ 85,150	\$ 87,660
March	57,719	\$2.01	\$ 116,015	4,262	\$0.50	\$ 2,131	57,719	\$1.38	\$ 79,652	\$ 81,783
April	65,142	\$2.01	\$ 130,936	9,845	\$0.50	\$ 4,923	65,749	\$1.38	\$ 90,734	\$ 95,657
May	54,025	\$2.01	\$ 108,590	8,267	\$0.50	\$ 4,133	54,025	\$1.38	\$ 74,555	\$ 78,688
June	42,424	\$2.01	\$ 85,272	6,151	\$0.50	\$ 3,075	42,424	\$1.38	\$ 58,545	\$ 61,620
July	49,571	\$2.22	\$ 109,860	6,240	\$0.59	\$ 3,680	49,571	\$1.39	\$ 68,852	\$ 72,532
August	48,045	\$2.24	\$ 107,621	5,896	\$0.60	\$ 3,538	48,045	\$1.39	\$ 66,783	\$ 70,321
September	51,370	\$2.24	\$ 115,069	7,023	\$0.60	\$ 4,214	51,370	\$1.39	\$ 71,404	\$ 75,618
October	42,534	\$2.24	\$ 95,276	2,895	\$0.60	\$ 1,737	42,634	\$1.39	\$ 59,122	\$ 60,859
November	44,203	\$2.24	\$ 99,015	3,125	\$0.60	\$ 1,875	44,203	\$1.39	\$ 61,442	\$ 63,317
December	46,310	\$2.24	\$ 103,734	3,135	\$0.60	\$ 1,881	46,310	\$1.39	\$ 64,371	\$ 66,252
Total	616,106	\$2.11	\$1,302,061	65,638	\$0.54	\$35,586	616,903	\$1.38	\$853,957	\$889,543



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	53,060	\$2.6970	\$ 143,103	3,778	\$0.6150	\$ 2,323	53,150	\$1.5000	\$ 79,725	\$ 82,048
February	61,703	\$2.6970	\$ 166,413	5,021	\$0.6150	\$ 3,088	61,703	\$1.5000	\$ 92,555	\$ 95,642
March	57,719	\$2.6970	\$ 155,668	4,262	\$0.6150	\$ 2,621	57,719	\$1.5000	\$ 86,579	\$ 89,200
April	65,142	\$2.6970	\$ 175,688	9,845	\$0.6150	\$ 6,055	65,749	\$1.5000	\$ 98,624	\$104,678
May	54,025	\$2.6970	\$ 145,705	8,267	\$0.6150	\$ 5,084	54,025	\$1.5000	\$ 81,038	\$ 86,122
June	42,424	\$2.6970	\$ 114,418	6,151	\$0.6150	\$ 3,783	42,424	\$1.5000	\$ 63,636	\$ 67,419
July	49,571	\$2.6970	\$ 133,693	6,240	\$0.6150	\$ 3,838	49,571	\$1.5000	\$ 74,357	\$ 78,194
August	48,045	\$2.6970	\$ 129,577	5,896	\$0.6150	\$ 3,626	48,045	\$1.5000	\$ 72,068	\$ 75,694
September	51,370	\$2.6970	\$ 138,545	7,023	\$0.6150	\$ 4,319	51,370	\$1.5000	\$ 77,055	\$ 81,374
October	42,534	\$2.6970	\$ 114,714	2,895	\$0.6150	\$ 1,780	42,634	\$1.5000	\$ 63,951	\$ 65,731
November	44,203	\$2.6970	\$ 119,215	3,125	\$0.6150	\$ 1,922	44,203	\$1.5000	\$ 66,305	\$ 68,226
December	46,310	\$2.6970	\$ 124,898	3,135	\$0.6150	\$ 1,928	46,310	\$1.5000	\$ 69,465	\$ 71,393
Total	616,106	\$2.6970	\$1,661,638	65,638	\$0.6150	\$40,367	616,903	\$1.5000	\$925,355	\$965,722

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	53,060	\$2.6970	\$ 143,103	3,778	\$0.6150	\$ 2,323	53,150	\$1.5000	\$ 79,725	\$ 82,048
February	61,703	\$2.6970	\$ 166,413	5,021	\$0.6150	\$ 3,088	61,703	\$1.5000	\$ 92,555	\$ 95,642
March	57,719	\$2.6970	\$ 155,668	4,262	\$0.6150	\$ 2,621	57,719	\$1.5000	\$ 86,579	\$ 89,200
April	65,142	\$2.6970	\$ 175,688	9,845	\$0.6150	\$ 6,055	65,749	\$1.5000	\$ 98,624	\$104,678
May	54,025	\$2.6970	\$ 145,705	8,267	\$0.6150	\$ 5,084	54,025	\$1.5000	\$ 81,038	\$ 86,122
June	42,424	\$2.6970	\$ 114,418	6,151	\$0.6150	\$ 3,783	42,424	\$1.5000	\$ 63,636	\$ 67,419
July	49,571	\$2.6970	\$ 133,693	6,240	\$0.6150	\$ 3,838	49,571	\$1.5000	\$ 74,357	\$ 78,194
August	48,045	\$2.6970	\$ 129,577	5,896	\$0.6150	\$ 3,626	48,045	\$1.5000	\$ 72,068	\$ 75,694
September	51,370	\$2.6970	\$ 138,545	7,023	\$0.6150	\$ 4,319	51,370	\$1.5000	\$ 77,055	\$ 81,374
October	42,534	\$2.6970	\$ 114,714	2,895	\$0.6150	\$ 1,780	42,634	\$1.5000	\$ 63,951	\$ 65,731
November	44,203	\$2.6970	\$ 119,215	3,125	\$0.6150	\$ 1,922	44,203	\$1.5000	\$ 66,305	\$ 68,226
December	46,310	\$2.6970	\$ 124,898	3,135	\$0.6150	\$ 1,928	46,310	\$1.5000	\$ 69,465	\$ 71,393
Total	616,106	\$2.6970	\$1,661,638	65,638	\$0.6150	\$40,367	616,903	\$1.5000	\$925,355	\$965,722



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
February	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
March	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
April	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
May	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
June	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
July	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
August	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
September	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
October	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
November	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
December	-	\$2.9700	\$ -	-	\$0.7300	\$ -	-	\$1.7100	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	53,060	\$2.6970	\$ 143,103	3,778	\$0.6150	\$ 2,323	53,150	\$1.5000	\$ 79,725	\$ 82,048
February	61,703	\$2.6970	\$ 166,413	5,021	\$0.6150	\$ 3,088	61,703	\$1.5000	\$ 92,555	\$ 95,642
March	57,719	\$2.6970	\$ 155,668	4,262	\$0.6150	\$ 2,621	57,719	\$1.5000	\$ 86,579	\$ 89,200
April	65,142	\$2.6970	\$ 175,688	9,845	\$0.6150	\$ 6,055	65,749	\$1.5000	\$ 98,624	\$104,678
May	54,025	\$2.6970	\$ 145,705	8,267	\$0.6150	\$ 5,084	54,025	\$1.5000	\$ 81,038	\$ 86,122
June	42,424	\$2.6970	\$ 114,418	6,151	\$0.6150	\$ 3,783	42,424	\$1.5000	\$ 63,636	\$ 67,419
July	49,571	\$2.6970	\$ 133,693	6,240	\$0.6150	\$ 3,838	49,571	\$1.5000	\$ 74,357	\$ 78,194
August	48,045	\$2.6970	\$ 129,577	5,896	\$0.6150	\$ 3,626	48,045	\$1.5000	\$ 72,068	\$ 75,694
September	51,370	\$2.6970	\$ 138,545	7,023	\$0.6150	\$ 4,319	51,370	\$1.5000	\$ 77,055	\$ 81,374
October	42,534	\$2.6970	\$ 114,714	2,895	\$0.6150	\$ 1,780	42,634	\$1.5000	\$ 63,951	\$ 65,731
November	44,203	\$2.6970	\$ 119,215	3,125	\$0.6150	\$ 1,922	44,203	\$1.5000	\$ 66,305	\$ 68,226
December	46,310	\$2.6970	\$ 124,898	3,135	\$0.6150	\$ 1,928	46,310	\$1.5000	\$ 69,465	\$ 71,393
Total	616,106	\$2.6970	\$1,661,638	65,638	\$0.6150	\$40,367	616,903	\$1.5000	\$925,355	\$965,722

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Billed	Rate	Amount	Billed	Rate	Amount	Billed	Rate	Amount	Amount
January	53,060	\$2.6970	\$ 143,103	3,778	\$0.6150	\$ 2,323	53,150	\$1.5000	\$ 79,725	\$ 82,048
February	61,703	\$2.6970	\$ 166,413	5,021	\$0.6150	\$ 3,088	61,703	\$1.5000	\$ 92,555	\$ 95,642
March	57,719	\$2.6970	\$ 155,668	4,262	\$0.6150	\$ 2,621	57,719	\$1.5000	\$ 86,579	\$ 89,200
April	65,142	\$2.6970	\$ 175,688	9,845	\$0.6150	\$ 6,055	65,749	\$1.5000	\$ 98,624	\$104,678
May	54,025	\$2.6970	\$ 145,705	8,267	\$0.6150	\$ 5,084	54,025	\$1.5000	\$ 81,038	\$ 86,122
June	42,424	\$2.6970	\$ 114,418	6,151	\$0.6150	\$ 3,783	42,424	\$1.5000	\$ 63,636	\$ 67,419
July	49,571	\$2.6970	\$ 133,693	6,240	\$0.6150	\$ 3,838	49,571	\$1.5000	\$ 74,357	\$ 78,194
August	48,045	\$2.6970	\$ 129,577	5,896	\$0.6150	\$ 3,626	48,045	\$1.5000	\$ 72,068	\$ 75,694
September	51,370	\$2.6970	\$ 138,545	7,023	\$0.6150	\$ 4,319	51,370	\$1.5000	\$ 77,055	\$ 81,374
October	42,534	\$2.6970	\$ 114,714	2,895	\$0.6150	\$ 1,780	42,634	\$1.5000	\$ 63,951	\$ 65,731
November	44,203	\$2.6970	\$ 119,215	3,125	\$0.6150	\$ 1,922	44,203	\$1.5000	\$ 66,305	\$ 68,226
December	46,310	\$2.6970	\$ 124,898	3,135	\$0.6150	\$ 1,928	46,310	\$1.5000	\$ 69,465	\$ 71,393
Total	616,106	\$2.6970	\$1,661,638	65,638	\$0.6150	\$40,367	616,903	\$1.5000	\$925,355	\$965,722



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0054	122,817,072	0	\$ 663,212	41.29%	\$ 686,100	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0050	47,606,495	0	\$ 238,032	14.82%	\$ 246,247	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.0113	156,609,650	344,693	\$ 693,281	43.16%	\$ 717,207	\$ 2.0807
Unmetered Scattered Load	kWh	\$ 0.0050	541,716	0	\$ 2,709	0.17%	\$ 2,802	\$ 0.0052
Street Lighting	kW	\$ 1.5169	2,217,541	5,915	\$ 8,972	0.56%	\$ 9,282	\$ 1.5692
			<u>329,792,474</u>	<u>350,608</u>	<u>\$ 1,606,207</u>	<u>100.00%</u>	<u>\$ 1,661,638</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0033	122,817,072	0	\$ 405,296	43.11%	\$ 416,285	\$ 0.0034
General Service Less Than 50 kW	kWh	\$ 0.0028	47,606,495	0	\$ 133,298	14.18%	\$ 136,912	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 1.1456	156,609,650	344,693	\$ 394,880	42.00%	\$ 405,586	\$ 1.1767
Unmetered Scattered Load	kWh	\$ 0.0028	541,716	0	\$ 1,517	0.16%	\$ 1,558	\$ 0.0029
Street Lighting	kW	\$ 0.8856	2,217,541	5,915	\$ 5,238	0.56%	\$ 5,380	\$ 0.9096
			<u>329,792,474</u>	<u>350,608</u>	<u>\$ 940,230</u>	<u>100.00%</u>	<u>\$ 965,722</u>	
					(E)		(G) Cell Q73 Sheet C1.2	



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0056	122,817,072	0	\$ 686,100	41.29%	\$ 686,100	\$ 0.0056
General Service Less Than 50 kW	kWh	\$ 0.0052	47,606,495	0	\$ 246,247	14.82%	\$ 246,247	\$ 0.0052
General Service 50 to 4,999 kW	kW	\$ 2.0807	156,609,650	344,693	\$ 717,207	43.16%	\$ 717,207	\$ 2.0807
Unmetered Scattered Load	kWh	\$ 0.0052	541,716	0	\$ 2,802	0.17%	\$ 2,802	\$ 0.0052
Street Lighting	kW	\$ 1.5692	2,217,541	5,915	\$ 9,282	0.56%	\$ 9,282	\$ 1.5692
			329,792,474	350,608	\$ 1,661,638	100.00%	\$ 1,661,638	
					(E)		Cell G73 Sheet C1.3	

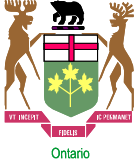


Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column O Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0034	122,817,072	0	\$ 416,285	43.11%	\$ 416,285	\$ 0.0034
General Service Less Than 50 kW	kWh	\$ 0.0029	47,606,495	0	\$ 136,912	14.18%	\$ 136,912	\$ 0.0029
General Service 50 to 4,999 kW	kW	\$ 1.1767	156,609,650	344,693	\$ 405,586	42.00%	\$ 405,586	\$ 1.1767
Unmetered Scattered Load	kWh	\$ 0.0029	541,716	0	\$ 1,558	0.16%	\$ 1,558	\$ 0.0029
Street Lighting	kW	\$ 0.9096	2,217,541	5,915	\$ 5,380	0.56%	\$ 5,380	\$ 0.9096
			<u>329,792,474</u>	<u>350,608</u>	<u>\$ 965,722</u>	<u>100.00%</u>	<u>\$ 965,722</u>	
					(E)		Cell Q73 Sheet C1.3	



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0054	0.0056	0.000186357
General Service Less Than 50 kW	kWh	0.0050	0	0.000172553
General Service 50 to 4,999 kW	kW	2.0113	2	0.069411149
Unmetered Scattered Load	kWh	0.0050	0	0.000172553
Street Lighting	kW	1.5169	2	0.052349113

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0033	0.0034	8.9471E-05
General Service Less Than 50 kW	kWh	0.0028	0.0029	7.59148E-05
General Service 50 to 4,999 kW	kW	1.1456	1.1767	0.031059996
Unmetered Scattered Load	kWh	0.0028	0.0029	7.59148E-05
Street Lighting	kW	0.8856	0.9096	0.024010765

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

LDC Information

Applicant Name	COLLUS Power Corporation
OEB Application Number	IRM3
LDC Licence Number	ED-2002-0518
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0226



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

Last COS Re-based Year				2009						
Last COS OEB Application Number				EB-2008-0226						
Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Current Tariff Service Charge D	Current Tariff Distribution		
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C		Volumetric Rate kWh E	Volumetric Rate kW F	
RES	Residential	Customer	kWh	13,011	121,128,423		9.40	0.0178		
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,588	45,443,663		17.86	0.0112		
GSGT50	General Service 50 to 4,999 kW	Customer	kW	128	147,855,660	342,721	98.68		2.2849	
USL	Unmetered Scattered Load	Connection	kWh	68	455,702		0.02	0.0011		
SL	Street Lighting	Connection	kW	3,051	2,061,153	6,087	2.52		11.2240	
NA	Rate Class 6	NA	NA							
NA	Rate Class 7	NA	NA							
NA	Rate Class 8	NA	NA							
NA	Rate Class 9	NA	NA							
NA	Rate Class 10	NA	NA							
NA	Rate Class 11	NA	NA							
NA	Rate Class 12	NA	NA							
NA	Rate Class 13	NA	NA							
NA	Rate Class 14	NA	NA							
NA	Rate Class 15	NA	NA							
NA	Rate Class 16	NA	NA							
NA	Rate Class 17	NA	NA							
NA	Rate Class 18	NA	NA							
NA	Rate Class 19	NA	NA							
NA	Rate Class 20	NA	NA							
NA	Rate Class 21	NA	NA							
NA	Rate Class 22	NA	NA							
NA	Rate Class 23	NA	NA							
NA	Rate Class 24	NA	NA							
NA	Rate Class 25	NA	NA							



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2009
Last COS OEB Application Number EB-2008-0226

Rate Class	Current Tariff	Current Tariff	Current Tariff	Service	Distribution	Distribution
	Service Charge A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Charge Rate Adders D	Volumetric kWh Rate Adders E	Volumetric kW Rate Adders F
Residential	9.40	0.0178	0.0000	0.00	0.0000	0.0000
General Service Less Than 50 kW	17.86	0.0112	0.0000	0.00	0.0000	0.0000
General Service 50 to 4,999 kW	98.68	0.0000	2.2849	0.00	0.0000	0.0000
Unmetered Scattered Load	0.02	0.0011	0.0000	0.00	0.0000	0.0000
Street Lighting	2.52	0.0000	11.2240	0.00	0.0000	0.0000



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year **2009**

Last COS OEB Application Number **EB-2008-0226**

Rate Class	Re-based Billed Customers or Connections			Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C									
Residential	13,011	121,128,423	0			9.40	0.0178	0.0000	1,467,641	2,156,086	0	3,623,727
General Service Less Than 50 kW	1,588	45,443,663	0			17.86	0.0112	0.0000	340,340	508,969	0	849,309
General Service 50 to 4,999 kW	128	147,855,660	342,721			98.68	0.0000	2.2849	151,572	0	783,083	934,656
Unmetered Scattered Load	68	455,702	0			0.02	0.0011	0.0000	14	501	0	516
Street Lighting	3,051	2,061,153	6,087			2.52	0.0000	11.2240	92,262	0	68,320	160,583
									2,051,830	2,665,556	851,404	5,568,790



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Decision - Cost Revenue Adjustments by Rate Class

The purpose of this sheet is to input the Revenue Cost Ratios as determined from column G on Sheet "C1.5 Proposed R C Ratio Adj" of the applicants 2010 IRM3 Supplemental Filing Module or 2010 COS Decision and Order.

Under Direction the applicant can choose "No Change" - no change in that rate class ratio, "Change" - Board ordered change from COS decision, or Rebalance to apply offset adjustments to Decision prescribed rate classes.

Rate Class	Direction	Current Year 2010	Transition Year 1 2011	Transition Year 2 2012	Transition Year 3 2013	Transition Year 4 2014	Transition Year 5 2015
Residential	Rebalance	109.37%	tbd	tbd	tbd	tbd	tbd
General Service Less Than 50 kW	No Change	99.68%	99.68%	99.68%	99.68%	99.68%	99.68%
General Service 50 to 4,999 kW	Change	68.94%	80.00%	0.00%	0.00%	0.00%	0.00%
Unmetered Scattered Load	No Change	87.80%	87.80%	87.80%	87.80%	87.80%	87.80%
Street Lighting	Change	56.83%	70.00%	0.00%	0.00%	0.00%	0.00%



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets A	Percentage Split C = A / B	Offsets E = D * C
Residential	262,403	71.45%	265,803
General Service Less Than 50 kW	69,197	18.84%	70,094
General Service 50 to 4,999 kW	28,368	7.72%	28,736
Unmetered Scattered Load	1,877	0.51%	1,901
Street Lighting	5,397	1.47%	5,467
	367,242	100.00%	372,000
	B		D

Enter revenue offsets as found in Cell
 F47 on sheet "C1.2 Revenue Offsets
 Allocation" of the 2010 IRM3
 Supplemental Filing Module or from
 2010 COS RRWF



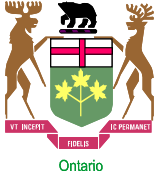
Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates. Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included. Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

Rate Class	Transformer Allowance In Rate	Transformer Allowance A	Transformer Allowance kW's C	Transformer Allowance Rate E	Volumetric Distribution Rate F	Billed kW's G	Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G
Residential	No						
General Service Less Than 50 kW	No						
General Service 50 to 4,999 kW	Yes	101,979	169,965	0.6000	2.2849	342,721	1.9873
Unmetered Scattered Load	No						
Street Lighting	No						
		B 101,979	D 169,965			H 342,721	

Enter Transformer Allowance as found in Cell E47 on sheet "C1.3 Transformer Allowance" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

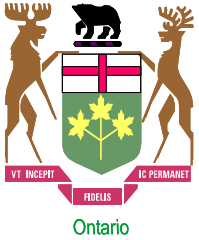
Rate Class	Billed Customers or Connections		Billed kWh Billed kW		Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge *12	Distribution Volumetric Rate kWh H = B * E	Distribution Volumetric Rate kW I = C * F	Revenue Requirement from Rates J = G + H + I		
	A	B	C	D								E	F
	Residential	13,011	121,128,423	0								0	9.40
General Service Less Than 50 kW	1,588	45,443,663	0	0	17.86	0.0112	0.0000	340,340	508,969	0	849,309		
General Service 50 to 4,999 kW	128	147,855,660	342,721	0	98.68	0.0000	1.9873	151,572	0	681,104	832,677		
Unmetered Scattered Load	68	455,702	0	0	0.02	0.0011	0.0000	14	501	0	516		
Street Lighting	3,051	2,061,153	6,087	0	2.52	0.0000	11.2240	92,262	0	68,320	160,583		
								2,051,830	2,665,556	749,425	5,466,811		



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed		Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D	Final Adjusted Revenue E = C * D		
Residential	\$ 3,889,529	1.09	\$ 3,556,304	1.04	\$ 3,712,853	-\$ 176,677	-4.5%
General Service Less Than 50 kW	\$ 919,403	1.00	\$ 922,354	1.00	\$ 919,403	\$ 0	0.0%
General Service 50 to 4,999 kW	\$ 861,412	0.69	\$ 1,249,510	0.80	\$ 999,608	\$ 138,196	16.0%
Unmetered Scattered Load	\$ 2,417	0.88	\$ 2,753	0.88	\$ 2,417	\$ 0	0.0%
Street Lighting	\$ 166,050	0.57	\$ 292,187	0.70	\$ 204,531	\$ 38,481	23.2%
	<u>\$ 5,838,811</u>		<u>\$ 6,023,107</u>		<u>\$ 5,838,811</u>	<u>\$ 0</u>	<u>0.0%</u>
				Out of Balance	-		
				Final ?	Yes		



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re-	Revenue	Re-based	Revenue
	Revenue By	Based Revenue	Requirement	Transformer	Requirement
	Cost	Offsets	from Rates	Allowance	from Rates
	Ratio		Before		
	A	B	Transformer	D	E = C + D
			Allowance		
			C = A - B		
Residential	\$ 3,712,853	\$ 265,803	\$ 3,447,050	\$ -	\$ 3,447,050
General Service Less Than 50 kW	\$ 919,403	\$ 70,094	\$ 849,309	\$ -	\$ 849,309
General Service 50 to 4,999 kW	\$ 999,608	\$ 28,736	\$ 970,873	\$ 101,979	\$ 1,072,852
Unmetered Scattered Load	\$ 2,417	\$ 1,901	\$ 516	\$ -	\$ 516
Street Lighting	\$ 204,531	\$ 5,467	\$ 199,064	\$ -	\$ 199,064
	\$ 5,838,811	\$ 372,000	\$ 5,466,811	\$ 101,979	\$ 5,568,790



Name of LDC: COLLUS Power Corporation
 File Number: IRM3
 Effective Date: Sunday, May 01, 2011
 Version : 1.0

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue B	Distribution Volumetric Rate % Revenue kWh C	Distribution Volumetric Rate % Revenue kW D	Service Charge Revenue E = A * B	Distribution Volumetric Rate Revenue kWh F = A * C	Distribution Volumetric Rate Revenue kW G = A * D	Revenue Requirement from Rates by Rate Class H = E + F + G
Residential	\$ 3,447,050	40.5%	59.5%	0.0%	\$ 1,396,085	\$ 2,050,965	\$ -	\$ 3,447,050
General Service Less Than 50 kW	\$ 849,309	40.1%	59.9%	0.0%	\$ 340,340	\$ 508,969	\$ -	\$ 849,309
General Service 50 to 4,999 kW	\$ 1,072,852	16.2%	0.0%	83.8%	\$ 173,984	\$ -	\$ 898,868	\$ 1,072,852
Unmetered Scattered Load	\$ 516	2.8%	97.2%	0.0%	\$ 14	\$ 501	\$ -	\$ 516
Street Lighting	\$ 199,064	57.5%	0.0%	42.5%	\$ 114,371	\$ -	\$ 84,692	\$ 199,064
	<u>\$ 5,568,790</u>				<u>\$ 2,024,795</u>	<u>\$ 2,560,435</u>	<u>\$ 983,560</u>	<u>\$ 5,568,790</u>



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
Residential	\$ 1,396,085	\$ 2,050,965	\$ -	13,011	121,128,423	0	8.94	0.0169	-
General Service Less Than 50 kW	\$ 340,340	\$ 508,969	\$ -	1,588	45,443,663	0	17.86	0.0112	-
General Service 50 to 4,999 kW	\$ 173,984	\$ -	\$ 898,868	128	147,855,660	342,721	113.27	-	2.6227
Unmetered Scattered Load	\$ 14	\$ 501	\$ -	68	455,702	0	0.02	0.0011	-
Street Lighting	\$ 114,371	\$ -	\$ 84,692	3,051	2,061,153	6,087	3.12	-	13.9136



Name of LDC: COLLUS Power Corporation
File Number: IRM3
Effective Date: Sunday, May 01, 2011
Version : 1.0

Adjustment required to Proposed Rates

Rate Class	Proposed Base			Current Base			Adjustment		
	Proposed Base Service Charge A	Distribution Volumetric Rate kWh B	Distribution Volumetric Rate kW C	Current Base Service Charge D	Distribution Volumetric Rate kWh E	Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 8.94	\$ 0.0169	\$ -	\$ 9.40	\$ 0.0178	\$ -	-\$ 0.46	-\$ 0.0009	\$ -
General Service Less Than 50 kW	\$ 17.86	\$ 0.0112	\$ -	\$ 17.86	\$ 0.0112	\$ -	\$ -	\$ -	\$ -
General Service 50 to 4,999 kW	\$ 113.27	\$ -	\$ 2.6227	\$ 98.68	\$ -	\$ 2.2849	\$ 14.59	\$ -	\$ 0.3378
Unmetered Scattered Load	\$ 0.02	\$ 0.0011	\$ -	\$ 0.02	\$ 0.0011	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ 3.12	\$ -	\$ 13.9136	\$ 2.52	\$ -	\$ 11.2240	\$ 0.60	\$ -	\$ 2.6896

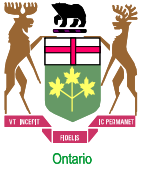
Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
Version : 1.9

LDC Information

Applicant Name	COLLUS Power Corporation
OEB Application Number	EB-2010-0076
LDC Licence Number	ED-2002-0518
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2009
Last COS OEB Application Number	EB-2008-0226
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
Version : 1.9

Rate Class and Billing Determinants

				2009 Audited RRR		
Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers
RES	Residential	Customer	kWh	114,248,439		
GSLT50	General Service Less Than 50 kW	Customer	kWh	44,285,112		20,000,000
GSGT50	General Service 50 to 4,999 kW	Customer	kW	145,683,395	344,693	145,683,395
USL	Unmetered Scattered Load	Connection	kWh	503,922		
SL	Street Lighting	Connection	kW	2,062,829	5,915	2,062,829
NA	Rate Class 6	NA	NA			
NA	Rate Class 7	NA	NA			
NA	Rate Class 8	NA	NA			
NA	Rate Class 9	NA	NA			
NA	Rate Class 10	NA	NA			
NA	Rate Class 11	NA	NA			
NA	Rate Class 12	NA	NA			
NA	Rate Class 13	NA	NA			
NA	Rate Class 14	NA	NA			
NA	Rate Class 15	NA	NA			
NA	Rate Class 16	NA	NA			
NA	Rate Class 17	NA	NA			
NA	Rate Class 18	NA	NA			
NA	Rate Class 19	NA	NA			
NA	Rate Class 20	NA	NA			
NA	Rate Class 21	NA	NA			
NA	Rate Class 22	NA	NA			
NA	Rate Class 23	NA	NA			
NA	Rate Class 24	NA	NA			
NA	Rate Class 25	NA	NA			
						167,746,224



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

2009 Board Approved Transfer of 2007 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0226

Disposition Recovery Sunset Date
 April 30, 2010

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0.00	0.00	0.00
Smart Meter OM&A Variance	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	(400,000.00)	0.00	(400,000.00)
Sub-Total - Group 2 Accounts		(400,000.00)	0.00	(400,000.00)
Disposition and recovery of Regulatory Balances Account	1595	400,000.00	0.00	400,000.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2009 to December 31, 2009	1595	(96,764.86)	0.00	(96,764.86)
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	(255,000.00)	0.00	(255,000.00)
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	(48,235.14)	0.00	(48,235.14)
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	0.00	0.00	0.00



Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date
 April 30, 2014

Account Description	Account Number	Principal Amounts		Interest Amount	Total Balance C = A + B	Sunset Date
		A	B			
Group 1 Accounts						
LV Variance Account	1550	479,589.00		31,737.00	511,326.00	April 30, 2014
RSVA - Wholesale Market Service Charge	1550	(888,131.00)		(7,334.00)	(895,465.00)	April 30, 2014
RSVA - Retail Transmission Network Charge	1584	(757,581.00)		(70,514.00)	(828,095.00)	April 30, 2014
RSVA - Retail Transmission Connection Charge	1586	(1,064,288.00)		(184,635.00)	(1,248,923.00)	April 30, 2014
RSVA - Power (Excluding Global Adjustment)	1588	(601,062.00)		173,644.00	(427,418.00)	
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	0.00		0.00	0.00	
Recovery of Regulatory Asset Balances	1590	(123,027.00)		(62,898.00)	(185,925.00)	
Sub-Total - Group 1 Accounts		(2,954,500.00)		(120,000.00)	(3,074,500.00)	
Board ordered disposition of immaterial amounts too small for rate riders						
IRM3 tax sharing z-factor		0.00		0.00	0.00	
Disposition and recovery of Regulatory Balances Account	1595	2,954,500.00		120,000.00	3,074,500.00	
Rate Rider Recovery						
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00		0.00	0.00	
Balance of Disposition and recovery of Regulatory Balances Account	1595	2,954,500.00		120,000.00	3,074,500.00	
Global Adjustment as a separate Rate Rider						
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	238,752.00		(76,297.00)	162,455.00	
Disposition and recovery of Regulatory Balances Account	1595	(238,752.00)		76,297.00	(162,455.00)	
Rate Rider Recovery						
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00		0.00	0.00	
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00		0.00	0.00	
Balance of Disposition and recovery of Regulatory Balances Account	1595	(238,752.00)		76,297.00	(162,455.00)	

Name of LDC: COLLUS Power Corporation
 File Number: EB-2010-0076
 Effective Date: Sunday, May 01, 2011
 Version : 1.9

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0		(46,968)				(46,968)	0	(901)		(901)
RSVA - Wholesale Market Service Charge	1580	0		(118,749)				(118,749)	0	3,781		3,781
RSVA - Retail Transmission Network Charge	1584	0		(131,510)				(131,510)	0	1,149		1,149
RSVA - Retail Transmission Connection Charge	1586	0		(38,930)				(38,930)	0	1,967		1,967
RSVA - Power (Excluding Global Adjustment)	1588	0		(13,769)				(13,769)	0	8,582		8,582
RSVA - Power (Global Adjustment Sub-account)	1588	0	455,976					455,976	0	15,144		15,144
Recovery of Regulatory Asset Balances	1590	0	11,717					11,717	0	1,614		1,614
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					0	0	0		0	0
Total		0	467,693	(349,926)	0	0	0	117,767	0	31,336	0	31,336

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

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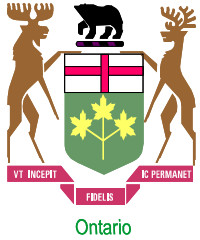
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10	Adjustments - Please explain	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-10	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer	Adjustments - Please explain	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011	Interest Amounts to be disposed
		A	B	C = A + B	D	E	F	G	H	I = D + E + F + G + H
LV Variance Account	1550	(46,968)		(46,968)	(901)			(339)	(137)	(1,377)
RSVA - Wholesale Market Service Charge	1580	(118,749)		(118,749)	3,781		(857)	(347)		2,577
RSVA - Retail Transmission Network Charge	1584	(131,510)		(131,510)	1,149		(949)	(385)		(185)
RSVA - Retail Transmission Connection Charge	1586	(38,930)		(38,930)	1,967		(281)	(114)		1,572
RSVA - Power (Excluding Global Adjustment)	1588	(13,769)		(13,769)	8,582		(99)	(40)		8,442
RSVA - Power (Global Adjustment Sub-account)		455,976		455,976	15,144		3,289	1,334		19,768
Recovery of Regulatory Asset Balances	1590	11,717		11,717	1,614		85	34		1,733
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0		0	0		0	0		0
Total		117,767	0	117,767	31,336	0	0	850	345	32,530

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Monday, May 31, 2010	0.55	0.0467
Wednesday, June 30, 2010	0.55	0.0452
Saturday, July 31, 2010	0.89	0.0756
Tuesday, August 31, 2010	0.89	0.0756
Thursday, September 30, 2010	0.89	0.0732
Sunday, October 31, 2010	0.89	0.0756
Tuesday, November 30, 2010	0.89	0.0732
Friday, December 31, 2010	0.89	0.0756
Effective Rate		0.7214

Month	Prescribed Rate	Monthly Interest
Monday, January 31, 2011	0.89	0.0756
Monday, February 28, 2011	0.89	0.0683
Thursday, March 31, 2011	0.89	0.0756
Saturday, April 30, 2011	0.89	0.0732
Effective Rate		0.2926



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Threshold Test

Rate Class	Billed kWh B
Residential	114,248,439
General Service Less Than 50 kW	44,285,112
General Service 50 to 4,999 kW	145,683,395
Unmetered Scattered Load	503,922
Street Lighting	2,062,829
	<hr/>
	306,783,697
Total Claim	150,297
Total Claim per kWh	0.000490

E1.1 Threshold Test

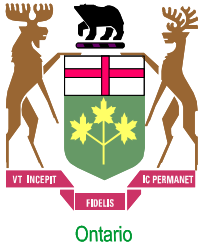


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Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	114,248,439	37.2%	(18,004)	(43,263)	(49,044)	(13,912)	(1,984)	(126,207)
General Service Less Than 50 kW	44,285,112	14.4%	(6,979)	(16,770)	(19,010)	(5,393)	(769)	(48,921)
General Service 50 to 4,999 kW	145,683,395	47.5%	(22,958)	(55,167)	(62,538)	(17,740)	(2,529)	(160,933)
Unmetered Scattered Load	503,922	0.2%	(79)	(191)	(216)	(61)	(9)	(557)
Street Lighting	2,062,829	0.7%	(325)	(781)	(886)	(251)	(36)	(2,279)
	<u>306,783,697</u>	<u>100.0%</u>	<u>(48,345)</u>	<u>(116,172)</u>	<u>(131,695)</u>	<u>(37,358)</u>	<u>(5,327)</u>	<u>(338,896)</u>

¹ RSVA - Power (Excluding Global Adjustment)

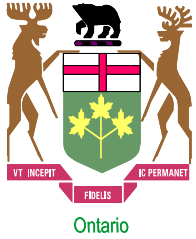


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Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	0	0.0%	0
General Service Less Than 50 kW	20,000,000	11.9%	56,722
General Service 50 to 4,999 kW	145,683,395	86.8%	413,171
Unmetered Scattered Load	0	0.0%	0
Street Lighting	2,062,829	1.2%	5,850
	167,746,224	100.0%	475,744

¹ RSVA - Power (Global Adjustment Sub-account)



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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	0.0%	13,450
		- 13,450



Name of LDC: COLLUS Power Corporation
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Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	114,248,439	0	(126,207)	0	0	0	(126,207)	0.00000
General Service Less Than 50 kW	kWh	44,285,112	0	(48,921)	0	0	0	(48,921)	0.00000
General Service 50 to 4,999 kW	kW	145,683,395	344,693	(160,933)	0	0	0	(160,933)	0.00000
Unmetered Scattered Load	kWh	503,922	0	(557)	0	0	0	(557)	0.00000
Street Lighting	kW	2,062,829	5,915	(2,279)	0	0	0	(2,279)	0.00000
		<u>306,783,697</u>	<u>350,608</u>	<u>(338,896)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>(338,896)</u>	
						13,450			

Enter the above value onto Sheet
 "J2.X DeferralAccount Rate Rider"
 of the 2011 OEB IRM2 Rate Generator
 "J2.X DeferralAccount Rate Rider2"
 of the 2011 OEB IRM3 Rate Generator



Name of LDC: COLLUS Power Corporation
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Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years **One**

Rate Rider Effective To Date

Rate Class	Vol Metric	Non-RPP	Billed kW	Accounts	Accounts	Account 1590	Account 1595	Total	Rate Rider kWh
		kWh	B	Allocated by kWh	Allocated by Non-RPP kWh				
		A		C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	20,000,000	0	0	56,722	0	0	56,722	0.00000
General Service 50 to 4,999 kW	kW	145,683,395	344,693	0	413,171	0	0	413,171	0.00000
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	2,062,829	5,915	0	5,850	0	0	5,850	0.00000
		<u>167,746,224</u>	<u>350,608</u>	<u>0</u>	<u>475,744</u>	<u>0</u>	<u>0</u>	<u>475,744</u>	

Enter the above value onto Sheet "J2.X Global Adjustment Rate Rider" of the 2011 OEB IRM Rate Generator



Name of LDC: COLLUS Power Corporation
File Number: EB-2010-0076
Effective Date: Sunday, May 01, 2011
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Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	46,968	1,377	48,345
RSVA - Wholesale Market Service Charge	1580	118,749	(2,577)	116,172
RSVA - Retail Transmission Network Charge	1584	131,510	185	131,695
RSVA - Retail Transmission Connection Charge	1586	38,930	(1,572)	37,358
RSVA - Power (Excluding Global Adjustment)	1588	13,769	(8,442)	5,327
RSVA - Power (Global Adjustment Sub-account)	1588	(455,976)	(19,768)	(475,744)
Recovery of Regulatory Asset Balances	1590	(11,717)	(1,733)	(13,450)
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	0	0	0
Disposition and recovery of Regulatory Balances Account	1595	117,767	32,530	150,297
Total		0	0	0