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September 17, 2010

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

Dear Kirsten:

Re: Atikokan Hydro Inc. - Application for 2011 Electricity Distribution Rates EB-2010-0064

Atikokan Hydro Inc. ("Atikokan") is pleased to submit to the Ontario Energy Board (the "Board") its 2011 electricity distribution rate application, in compliance with the Board letter dated August 20, 2010 that directs the company to file its electricity distribution rate application by September 17, 2010. In the August 20th letter distributors were assigned to one of six groups based on the type of application the distributor was submitting. In the case of Atikokan, this application is a 3rd Generation Incentive Rate ("IRM3") rate application.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting explaining all rate adjustments applied for.
- A completed Rate Generator model with supplemental filing modules or work forms, provided by the Board, both in electronic (i.e. Excel) and PDF form.
- A PDF copy of the current Tariff Sheet.
- A PDF copy of the facsimile tariff sheet generated by the Rate Generator.
- A PDF copy of the bill impacts generated by the Rate Generator.

The completed 2011 IRM3 models are attached along with the requested tariff sheet and bill impact information. The Manager's Summary for Atikokan's 2011

rate application is attached to this letter. The information that is provided in the IRM3 models will not be repeated in the Manager's Summary in order to focus the Manager's Summary on the relevant items.

Atikokan's 2011 electricity distribution rate application will be sent to you in the following form:

- (a) Electronic filing through the Board's web portal at www.errr.oeb.gov.on.ca, consisting of one (1) electronic copy of the application in searchable /unrestricted PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM3 models and one (1) electronic copy of the Manager's summary;
- (b) Two (2) paper copies of the application, the Manager's Summary and the IRM Model, along with a CD of the above (item (a)).

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

A handwritten signature in black ink that reads "Wilf Thorburn". The signature is written in a cursive, flowing style.

Wilf Thorburn
CEO/Secretary/Treasurer
Atikokan Hydro Inc.

Atikokan Hydro Inc.

EB-2010-0064

MANAGER'S SUMMARY

September 17, 2010

Atikokan Hydro Inc ("Atikokan") is a licensed electricity distributor (ED-2003-0001) that owns and operates electricity distribution systems that provide service to the Town of Atikokan. Atikokan charges its customers distribution rates and other charges as authorized by the Ontario Energy Board ("Board"). In this application Atikokan is applying for rates and other charges effective May 1, 2011.

Atikokan has adhered to the Board's directions in completing the Board approved IRM3 rate models and incorporated the necessary adjustment. This Manager's Summary will address the following items:

- Revenue to Cost Ratio Adjustment
- Shared Tax Savings
- Smart Meter Funding Adder
- Price Cap Adjustment
- Deferral and Variance Account Riders
- Retail Transmission Service Rates
- Rate Rider Or Z-Factor Treatment
For Recovery Of Late Payment Penalty Litigation Costs
- Current and Proposed Rates – Appendix A
- Customer Impacts – Appendix B

Revenue to Cost Ratio

With the approval of Atikokan's 2010 rates the directive from the Board's Decision on Atikokan's 2008 cost of service application in regards to revenue to cost ratios was fully implemented. As a result, no further adjustments to the Revenue to Cost ratios have been made in this application.

Shared Tax Savings

The completion of the 2011 IRM3 Shared Tax Savings Workform for Atikokan indicates that 2011 tax sharing amount is a refund of \$750. This amount when unitized using Atikokan volumetric billing determinants results in \$(0.0000) energy-based kWh rate riders when rounded to four decimal places for the Residential and General Service Less Than 50 kW rate classes. For the General Service 50 to 4,999 kW class the result is a \$(0.00) demand-based kW rate rider when rounded to two decimal places. Atikokan currently does not have any customers in the Unmetered Scattered Load and Sentinel Lighting rate classes. Consistent with the Board's approach to this issue in Atikokan's 2010 application, Atikokan proposes the amount of \$750 be recorded in variance account 1595 for disposition in a future rate setting process.

Smart Meter Funding Adder

In its Decision and Rate Order (EB-2010-0185) dated July 13, 2010, the Board approved a smart meter funding adder for Atikokan of \$3.50 per month per metered customer plus a rate rider for recovery of foregone smart meter funding adder revenue of \$0.28 until April 30, 2011. In the 2011 IRM3 Rate Generator model, Atikokan has entered \$3.78 as the current smart meter funding adder in the C1.1 Smart Meter Funding Adder worksheet. Atikokan proposes to continue the \$3.50 smart meter funding adder for the 2011 rate year and expects to bring

forward a smart meter cost recovery application as part of its 2012 cost of service application.

Price Cap Adjustment

Under the 3rd Generation IRM plan, Atikokan's electricity distribution rates for 2011 have been adjusted for three factors: a price escalator, a productivity factor and a stretch factor. For the purposes of preparing the 2011 application, the Board expects Atikokan to use a proxy for the price cap adjustment. The proxy is 0.18%. Atikokan understands that when the final price adjustment factor is determined the Board will adjust the price cap adjustment assumed in the 2011 final rates.

Deferral and Variance Account Riders

The Report of the Board on Electricity Distributors' Deferral and Variance Account Review Report (the "EDDVAR Report") provides that during the IRM plan term, the distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$0.001 per kWh (debit or credit) is exceeded. Atikokan has completed the 2011 IRM Deferral and Variance Account Workform and has determined that threshold has been exceeded. The 2009 actual year end amount for Group 1 accounts with interest projected to April 30, 2011 is a debit of \$186,637. As a result, Atikokan will be seeking disposition of this amount in the proposed 2011 rates over a one year period.

Subsequent to the release of the EDDVAR Report, exogenous events resulted in significant increased balances in the USoA Account 1588 global adjustment sub-account for most electricity distributors. The global adjustment sub-account captures the difference between the IESO's estimated value billed to non-RPP customers by the distributor and the actual amount paid by the distributor to the IESO. During the 2010 EDR process, the Board determined for Atikokan that a

separate rate rider that would apply prospectively to non-RPP customers should be established to dispose of the global adjustment sub-account. For this application Atikokan has reviewed USoA Account 1588 global adjustment subaccount and has determined a credit balance of \$13,189. This represents the 2009 balance in this subaccount with interest to April 30, 2011. Atikokan proposes to dispose of this balance over a one year period with a separate rate rider applied to Non-RPP customers.

Retail Transmission Rates

On July 8, 2010, the Ontario Energy Board (the "Board") issued revision 2.0 of the Guideline G-2008-0001 Electricity Distribution Retail Transmission Service Rates (the "Guideline"). This Guideline outlines the information that the Board requires electricity distributors to file when proposing adjustments to their retail transmission service rates ("RTSRs") for 2011. The Board also indicated in the covering letter that in order to assist electricity distributors in the calculation of the distributor's specific RTSRs, Board staff would provide a filing module. Atikokan has completed this module and the proposed 2011 RTSRs reflect the outcome of this module.

Conclusion

A copy of the current tariff sheet, the proposed tariff sheet and the customer impacts are provided in Appendix A. In summary, the bill impact for a Residential customer in Atikokan, with a monthly electricity consumption of 800 kWh, will be 5.8% or \$7.87 per month after HST. The bill impact for a General Service Less Than 50 kW customer with a monthly electricity consumption of 2,000 kWh will be 6.2% or \$19.91 per month after HST.

**RATE RIDER OR Z-FACTOR TREATMENT FOR RECOVERY OF LATE
PAYMENT PENALTY LITIGATION COSTS**

1. As part of this application, Atikokan Hydro Inc. will be seeking recovery of a one-time expense in the amount of \$7,605.80 which is expected to be paid on June 30, 2011. If this payment is made, it will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Subject to the right of the MEUs to terminate the settlement if more than 10,000 plaintiff class members opt out of the settlement by September 23, 2010, Atikokan Hydro Inc. will make a payment of \$7,605.80 by June 30, 2011. This amount represents Atikokan Hydro Inc.’s share of the settlement, applicable taxes and legal fees. Atikokan Hydro Inc. believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. Atikokan Hydro Inc., along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the “LDCs”), proposes that, following September 23, 2010, the Board hold a generic hearing to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, Atikokan Hydro Inc. asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

Appendix A

Atikokan Hydro Inc. CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.53
Service Charge Smart Meters	\$	3.78
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kWh	(0.00280)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	69.89
Service Charge Smart Meters	\$	3.78
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kWh	(0.00280)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	439.95
Service Charge Smart Meters	\$	3.78
Distribution Volumetric Rate	\$/kW	1.7130
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kW	(1.04740)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.6885)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9725
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0949
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.0926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8321
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.9122
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.9197

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	372.75
Distribution Volumetric Rate	\$/kWh	0.0479
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.0018)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Appendix A

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	12.54
Distribution Volumetric Rate	\$/kW	102.1343
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(2.5605)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4951
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6567

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kW	10.0086
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kW	(0.87350)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.5742)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4877
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6432

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Returned cheque charge (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/Reconnect at meter - during regular hours	\$	28.00
Disconnect/Reconnect at meter - after regular hours	\$	315.00
Disconnect/Reconnect at pole - during regular hours	\$	28.00
Disconnect/Reconnect at pole - after regular hours	\$	315.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	10% of DVR
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0753
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0645
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix A

Atikokan Hydro Inc. TARIFF OF RATES AND CHARGES Effective May 1, 2011

EB-2010-0064

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

Service Charge	\$	30.58
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0121
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kWh	(0.00470)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.0018)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00768
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	70.02
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0089
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kWh	(0.00280)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kWh	(0.00470)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.0018)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00768
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Monthly Rates and Charges - Delivery Component

Service Charge	\$	440.74
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	1.7161
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kW	(1.04740)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kW	(1.81252)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.6885)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	2.96134
Retail Transmission Rate – Network Service Rate	\$/kW	2.0054
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1298
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1275
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2291
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.3510
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	1.3585

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	373.42
Distribution Volumetric Rate	\$/kWh	0.0480
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.0018)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00765
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031

Monthly Rates and Charges - Regulatory Component

Appendix A

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	12.56
Distribution Volumetric Rate	\$/kW	102.3181
Rate Rider for Global Adjustment Def Var Disp 2010 – effective until April-30-12	\$/kW	(2.5605)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5201
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.97

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Monthly Rates and Charges - Delivery Component

Service Charge (per connection)	\$	8.13
Distribution Volumetric Rate	\$/kW	10.0266
Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kW	(0.87350)
Rate Rider for Global Adjustment Sub-Account Disposition (2011) - Effective until April-30-12 Applicable only for Non-RPP Customers	\$/kW	(1.91859)
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.5742)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	3.12547
Retail Transmission Rate – Network Service Rate	\$/kW	1.5125
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9501

Monthly Rates and Charges - Regulatory Component

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

microFIT Generator

Service Charge	\$	5.25
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Specific Service Charges

Customer Administration

Returned cheque charge (plus bank charges)	\$	25.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	25.00
Special meter reads	\$	25.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	25.00
Disconnect/Reconnect at meter - during regular hours	\$	28.00
Disconnect/Reconnect at meter - after regular hours	\$	315.00
Disconnect/Reconnect at pole - during regular hours	\$	28.00
Disconnect/Reconnect at pole - after regular hours	\$	315.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	10% of DVR
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0753
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0645
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Appendix B

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	30.53	30.58
Service Charge Rate Adder(s)	\$	3.78	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0121	0.0121
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0018	0.0059
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0753

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0650	39.00	600	0.0650	39.00	0.00	0.0%	27.26%
Energy Second Tier (kWh)	261	0.0750	19.58	261	0.0750	19.58	0.00	0.0%	13.69%
Sub-Total: Energy			58.58			58.58	0.00	0.0%	40.95%
Service Charge	1	30.53	30.53	1	30.58	30.58	0.05	0.2%	21.38%
Service Charge Rate Adder(s)	1	3.78	3.78	1	3.50	3.50	-0.28	(7.4)%	2.45%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0121	9.68	800	0.0121	9.68	0.00	0.0%	6.77%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0018	-1.44	800	0.0059	4.72	6.16	(427.8)%	3.30%
Total: Distribution			42.55			48.48	5.93	13.9%	33.89%
Retail Transmission Rate – Network Service Rate	861	0.0054	4.65	861	0.0055	4.74	0.09	1.9%	3.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	861	0.0024	2.07	861	0.0035	3.01	0.94	45.4%	2.10%
Total: Retail Transmission			6.72			7.75	1.03	15.3%	5.42%
Sub-Total: Delivery (Distribution and Retail Transmission)			49.27			56.23	6.96	14.1%	39.31%
Wholesale Market Service Rate	861	0.0052	4.48	861	0.0052	4.48	0.00	0.0%	3.13%
Rural Rate Protection Charge	861	0.0013	1.12	861	0.0013	1.12	0.00	0.0%	0.78%
Special Purpose Charge	861	0.0004	0.34	861	0.0004	0.34	0.00	0.0%	0.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.17%
Sub-Total: Regulatory			6.19			6.19	0.00	0.0%	4.33%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	3.91%
Total Bill before Taxes			119.64			126.60	6.96	5.8%	88.49%
HST	119.64	13%	15.55	126.60	13%	16.46	0.91	5.9%	11.51%
Total Bill			135.19			143.06	7.87	5.8%	100.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	kWh	269	646	861	1,506	2,420
	kW					
	Load Factor					
Energy	Applied For Bill	\$ 17.48	\$ 42.45	\$ 58.58	\$ 106.95	\$ 175.50
	Current Bill	\$ 17.48	\$ 42.45	\$ 58.58	\$ 106.95	\$ 175.50
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	24.8%	36.8%	41.0%	47.3%	51.0%
Distribution	Applied For Bill	\$ 38.57	\$ 44.87	\$ 48.46	\$ 59.25	\$ 74.53
	Current Bill	\$ 36.88	\$ 40.49	\$ 42.55	\$ 48.73	\$ 57.48
	\$ Impact	\$ 1.69	\$ 4.38	\$ 5.91	\$ 10.52	\$ 17.05
	% Impact	4.6%	10.8%	13.9%	21.6%	29.7%
	% of Total Bill	54.8%	38.9%	33.9%	26.2%	21.7%
Retail Transmission	Applied For Bill	\$ 2.42	\$ 5.81	\$ 7.75	\$ 13.55	\$ 21.78
	Current Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.74	\$ 18.88
	\$ Impact	\$ 0.32	\$ 0.77	\$ 1.03	\$ 1.81	\$ 2.90
	% Impact	15.2%	15.3%	15.3%	15.4%	15.4%
	% of Total Bill	3.4%	5.0%	5.4%	6.0%	6.3%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 40.99	\$ 50.68	\$ 56.21	\$ 72.80	\$ 96.31
	Current Bill	\$ 38.98	\$ 45.53	\$ 49.27	\$ 60.47	\$ 76.36
	\$ Impact	\$ 2.01	\$ 5.15	\$ 6.94	\$ 12.33	\$ 19.95
	% Impact	5.2%	11.3%	14.1%	20.4%	26.1%
	% of Total Bill	58.2%	44.0%	39.3%	32.2%	28.0%
Regulatory	Applied For Bill	\$ 2.11	\$ 4.71	\$ 6.19	\$ 10.64	\$ 16.95
	Current Bill	\$ 2.11	\$ 4.71	\$ 6.19	\$ 10.64	\$ 16.95
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.0%	4.1%	4.3%	4.7%	4.9%
Debt Retirement Charge	Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	2.5%	3.6%	3.9%	4.3%	4.6%
GST	Applied For Bill	\$ 8.10	\$ 13.27	\$ 16.46	\$ 26.02	\$ 39.59
	Current Bill	\$ 7.84	\$ 12.80	\$ 15.55	\$ 24.42	\$ 36.99
	\$ Impact	\$ 0.26	\$ 0.67	\$ 0.91	\$ 1.60	\$ 2.60
	% Impact	3.3%	5.3%	5.9%	6.6%	7.0%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 70.43	\$ 115.31	\$ 143.04	\$ 226.21	\$ 344.10
	Current Bill	\$ 68.16	\$ 109.49	\$ 135.19	\$ 212.28	\$ 321.55
	\$ Impact	\$ 2.27	\$ 5.82	\$ 7.85	\$ 13.93	\$ 22.55
	% Impact	3.3%	5.3%	5.8%	6.6%	7.0%

Appendix B

Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	69.89	70.02
Service Charge Rate Adder(s)	\$	3.78	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0089	0.0089
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0018	0.0059
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0753

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	14.22%
Energy Second Tier (kWh)	1,401	0.0750	105.08	1,401	0.0750	105.08	0.00	0.0%	30.64%
Sub-Total: Energy			153.83			153.83	0.00	0.0%	44.86%
Service Charge	1	69.89	69.89	1	70.02	70.02	0.15	0.2%	20.42%
Service Charge Rate Adder(s)	1	3.78	3.78	1	3.50	3.50	-0.28	(7.4)%	1.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0089	17.80	2,000	0.0089	17.80	0.00	0.0%	5.19%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0018	-3.60	2,000	0.0059	11.80	15.40	(427.8)%	3.44%
Total: Distribution			87.87			103.12	15.25	17.4%	30.07%
Retail Transmission Rate – Network Service Rate	2,151	0.0049	10.54	2,151	0.0050	10.76	0.22	2.1%	3.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,151	0.0021	4.52	2,151	0.0031	6.67	2.15	47.6%	1.95%
Total: Retail Transmission			15.06			17.43	2.37	15.7%	5.08%
Sub-Total: Delivery (Distribution and Retail Transmission)			102.93			120.55	17.62	17.1%	35.15%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	3.26%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	0.82%
Special Purpose Charge	2,151	0.0004	0.86	2,151	0.0004	0.86	0.00	0.0%	0.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory			15.10			15.10	0.00	0.0%	4.40%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.08%
Total Bill before Taxes			285.86			303.48	17.62	6.2%	88.50%
HST	285.86	13%	37.16	303.48	13%	39.45	2.29	6.2%	11.50%
Total Bill			323.02			342.93	19.91	6.2%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,076	2,151	8,065	16,130	21,506
	kWh					
	Load Factor					
Energy	Applied For Bill	\$ 73.20	\$ 153.83	\$ 597.38	\$ 1,202.25	\$ 1,605.45
	Current Bill	\$ 73.20	\$ 153.83	\$ 597.38	\$ 1,202.25	\$ 1,605.45
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	35.0%	44.9%	55.3%	57.7%	58.3%
Distribution	Applied For Bill	\$ 88.30	\$ 103.08	\$ 184.37	\$ 295.22	\$ 369.12
	Current Bill	\$ 80.77	\$ 87.87	\$ 126.92	\$ 180.17	\$ 215.67
	\$ Impact	\$ 7.53	\$ 15.21	\$ 57.45	\$ 115.05	\$ 153.45
	% Impact	9.3%	17.3%	45.3%	63.9%	71.2%
	% of Total Bill	42.3%	30.1%	17.1%	14.2%	13.4%
Retail Transmission	Applied For Bill	\$ 8.72	\$ 17.42	\$ 65.32	\$ 130.65	\$ 174.20
	Current Bill	\$ 7.53	\$ 15.06	\$ 56.46	\$ 112.91	\$ 150.54
	\$ Impact	\$ 1.19	\$ 2.36	\$ 8.86	\$ 17.74	\$ 23.66
	% Impact	15.8%	15.7%	15.7%	15.7%	15.7%
	% of Total Bill	4.2%	5.1%	6.0%	6.3%	6.3%
Delivery (Distribution and Retail Transmission)	Applied For Bill	\$ 97.02	\$ 120.50	\$ 249.69	\$ 425.87	\$ 543.32
	Current Bill	\$ 88.30	\$ 102.93	\$ 183.38	\$ 293.08	\$ 366.21
	\$ Impact	\$ 8.72	\$ 17.57	\$ 66.31	\$ 132.79	\$ 177.11
	% Impact	9.9%	17.1%	36.2%	45.3%	48.4%
	% of Total Bill	46.4%	35.1%	23.1%	20.4%	19.7%
Regulatory	Applied For Bill	\$ 7.68	\$ 15.10	\$ 55.90	\$ 111.55	\$ 148.64
	Current Bill	\$ 7.68	\$ 15.10	\$ 55.90	\$ 111.55	\$ 148.64
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.7%	4.4%	5.2%	5.4%	5.4%
Debt Retirement Charge	Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	3.4%	4.1%	4.9%	5.0%	5.1%
GST	Applied For Bill	\$ 24.04	\$ 39.45	\$ 124.21	\$ 239.81	\$ 316.86
	Current Bill	\$ 22.90	\$ 37.16	\$ 115.59	\$ 222.54	\$ 293.84
	\$ Impact	\$ 1.14	\$ 2.29	\$ 8.62	\$ 17.27	\$ 23.02
	% Impact	5.0%	6.2%	7.5%	7.8%	7.8%
	% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%
Total Bill	Applied For Bill	\$ 208.94	\$ 342.88	\$ 1,079.68	\$ 2,084.48	\$ 2,754.27
	Current Bill	\$ 199.08	\$ 323.02	\$ 1,004.75	\$ 1,934.42	\$ 2,554.14
	\$ Impact	\$ 9.86	\$ 19.86	\$ 74.93	\$ 150.06	\$ 200.13
	% Impact	5.0%	6.1%	7.5%	7.8%	7.8%



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

LDC Information

Applicant Name	Atikokan Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2010-0064
Tariff Effective Date	May 1, 2011
LDC Licence Number	ED-2003-0001
Notice Publication Language	English
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW
Stretch Factor Group	II
Stretch Factor Value	0.4%
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2008-0014
Special Purpose Charge - Current	Yes
Special Purpose Charge - Applied	Yes
<u>Application Contact Information</u>	
Name:	Wilf Thorburn
Title:	CEO / Sec / Treas
Phone Number:	807-597-6600
E-Mail Address:	wilf.thorburn@athydro.com

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Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
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Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
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Version : 1.9

Show or Hide Sheet Selection

Sheet	Show / Hide	Purpose of Sheet
C2.1 Def Var Disp 2008	Hide	To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008)
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C2.5 ForegoneRevenue Rate Rider	Hide	To be used by distributor that had a Rate Rider for Foregone Revenue
C2.6 Tax Change Rate Rider	Hide	To be used by distributor that had a Rate Rider for Shared Tax Savings
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D1.2 Revenue Cost Ratio Adj	Hide	To be used by distributor that has a Revenue Cost Ratio Adjustment
J1.2 Smrt Grid Renew Gen Rt Add	Hide	To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder
J2.1 Def Var Disp 2008	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008)
J2.2 Def Var Disp 2009	Hide	To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009)
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J2.5 LRAMSSM Recovery RateRider	Hide	To be used by distributor that is applying for a Rate Rider for LRAM/SSM
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J2.8 Incr Capital Rate Rider	Hide	To be used by distributor that is applying for a Rate Rider for Incremental Capital
J3.1 App For Low Voltage Vol Rt	Hide	To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate
J3.2 Global Adjust Elec 2010	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010
J3.21 Global Adjust Elec 2011	Hide	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011
J3.3 Global Adjust Del 2010	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010
J3.31 Global Adjust Del 2011	Show	To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
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Current and Applied For Rate Classes

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	3.78

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	3.780000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	3.780000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	3.780000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2012
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.688500	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.560500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.574200	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider: GA Sub-Acct - Delivery
 Sunset Date: April 30, 2012
DD/MM/YYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.047400	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.873500	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Current Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	30.53
Service Charge Smart Meters	\$	3.78
Distribution Volumetric Rate	\$/kWh	0.0121
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0024
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	69.89
Service Charge Smart Meters	\$	3.78
Distribution Volumetric Rate	\$/kWh	0.0089
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	439.95
Service Charge Smart Meters	\$	3.78
Distribution Volumetric Rate	\$/kW	1.7130
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.68850)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9725
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0949
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.0926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8321
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.9122
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.9197
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	372.75
Distribution Volumetric Rate	\$/kWh	0.0479
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0021
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.54
Distribution Volumetric Rate	\$/kW	102.1343
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(2.56050)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4951
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6567
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.12
Distribution Volumetric Rate	\$/kW	10.0086
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.57420)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4877
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.6432
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates

Service Charge

Class	Metric	Current Rates	Current Base Rates
Residential	Customer - 12 per year	30.530000	30.530000
General Service Less Than 50 kW	Customer - 12 per year	69.890000	69.890000
General Service 50 to 4,999 kW	Customer - 12 per year	439.950000	439.950000
Unmetered Scattered Load	Connection -12 per year	372.750000	372.750000
Sentinel Lighting	Connection - 12 per year	12.540000	12.540000
Street Lighting	Connection - 12 per year	8.120000	8.120000

Distribution Volumetric Rate

Class	Metric	Current Rates	Current Base Rates
Residential	kWh	0.012100	0.012100
General Service Less Than 50 kW	kWh	0.008900	0.008900
General Service 50 to 4,999 kW	kW	1.713000	1.713000
Unmetered Scattered Load	kWh	0.047900	0.047900
Sentinel Lighting	kW	102.134300	102.134300
Street Lighting	kW	10.008600	10.008600



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Rate Rebalanced Base Distribution Rates

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	Customer - 12 per year	30.530000	0.000000	30.530000
General Service Less Than 50 kW	Customer - 12 per year	69.890000	0.000000	69.890000
General Service 50 to 4,999 kW	Customer - 12 per year	439.950000	0.000000	439.950000
Unmetered Scattered Load	Connection -12 per year	372.750000	0.000000	372.750000
Sentinel Lighting	Connection - 12 per year	12.540000	0.000000	12.540000
Street Lighting	Connection - 12 per year	8.120000	0.000000	8.120000

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio	Rate ReBal Base
Residential	kWh	0.012100	0.000000	0.012100
General Service Less Than 50 kW	kWh	0.008900	0.000000	0.008900
General Service 50 to 4,999 kW	kWh	1.713000	0.000000	1.713000
Unmetered Scattered Load	kWh	0.047900	0.000000	0.047900
Sentinel Lighting	kW	102.134300	0.000000	102.134300
Street Lighting	kW	10.008600	0.000000	10.008600



Name of LDC: Atikokan Hydro Inc.
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GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

Price Escalator (GDP-IPI)	1.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index **0.18%**



Name of LDC: Atikokan Hydro Inc.
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.180%	Uniform Volumetric Charge Percent	0.180% kWh 0.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	30.530000	Yes	0.180%	0.054954
General Service Less Than 50 kW	Customer - 12 per year	69.890000	Yes	0.180%	0.125802
General Service 50 to 4,999 kW	Customer - 12 per year	439.950000	Yes	0.180%	0.791910
Unmetered Scattered Load	Connection -12 per year	372.750000	Yes	0.180%	0.670950
Sentinel Lighting	Connection - 12 per year	12.540000	Yes	0.180%	0.022572
Street Lighting	Connection - 12 per year	8.120000	Yes	0.180%	0.014616

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.180%	0.000022
General Service Less Than 50 kW	kWh	0.008900	Yes	0.180%	0.000016
General Service 50 to 4,999 kW	kW	1.713000	Yes	0.180%	0.003083
Unmetered Scattered Load	kWh	0.047900	Yes	0.180%	0.000086
Sentinel Lighting	kW	102.134300	Yes	0.180%	0.183842
Street Lighting	kW	10.008600	Yes	0.180%	0.018015



Name of LDC: Atikokan Hydro Inc.
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	Customer - 12 per year	30.530000	0.054954	30.584954
General Service Less Than 50 kW	Customer - 12 per year	69.890000	0.125802	70.015802
General Service 50 to 4,999 kW	Customer - 12 per year	439.950000	0.791910	440.741910
Unmetered Scattered Load	Connection -12 per year	372.750000	0.670950	373.420950
Sentinel Lighting	Connection - 12 per year	12.540000	0.022572	12.562572
Street Lighting	Connection - 12 per year	8.120000	0.014616	8.134616

Volumetric Distribution Charge

Class	Metric	Base Rate	Price Cap Adjustment	After Price Cape Base
Residential	kWh	0.012100	0.000022	0.012122
General Service Less Than 50 kW	kWh	0.008900	0.000016	0.008916
General Service 50 to 4,999 kW	kWh	1.713000	0.003083	1.716083
Unmetered Scattered Load	kWh	0.047900	0.000086	0.047986
Sentinel Lighting	kW	102.134300	0.183842	102.318142
Street Lighting	kW	10.008600	0.018015	10.026615



Name of LDC: Atikokan Hydro Inc.
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	3.50

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	3.500000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	3.500000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	3.500000	Customer - 12 per year	0.000000	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider

Def Var Disp 2010

Sunset Date

April 30, 2012
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.688500	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001800	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-2.560500	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.574200	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Deferral Variance Account Disposition (2011)

Rate Rider

Def Var Disp 2011

Sunset Date

April 30, 2012
DD/MM/YYYY

Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.007680	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.007680	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	2.961340	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.007650	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	3.125470	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

Rate Rider: GA Sub-Acct - Delivery 2010
 Sunset Date: April 30, 2012
DD/MM/YYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.002800	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.002800	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.047400	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.873500	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011
 Sunset Date: April 30, 2012
DD/MM/YYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.004700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-1.812520	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.918590	kW



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Applied For RTSR - Network

Method of Application **Distinct Dollar**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005400	0.000%	0.000090	0.005490

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000082	0.004982

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.972500	0.000%	0.032931	2.005431
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.094900	0.000%	0.034936	2.129836
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.092600	0.000%	0.034936	2.127536

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004900	0.000%	0.000082	0.004982

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.495100	0.000%	0.024961	1.520061

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.487700	0.000%	0.024837	1.512537



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Applied For RTSR - Connection

Method of Application

Distinct Dollar

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002400	0.000%	0.001145	0.003545

Rate Class	Applied to Class
General Service Less Than 50 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002100	0.000%	0.001002	0.003102

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.832100	0.000%	0.397026	1.229126
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	0.912200	0.000%	0.438823	1.351023
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	0.919700	0.000%	0.438823	1.358523

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

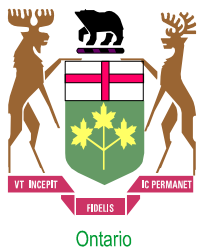
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.002100	0.000%	0.001002	0.003102

Rate Class	Applied to Class
Sentinel Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.656700	0.000%	0.313336	0.970036

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.643200	0.000%	0.306895	0.950095



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microFIT Generator

Rate Class

microFIT Generator

Rate Description

Service Charge

Fixed Metric Rate

\$ 5.25



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Applied For Monthly Rates and Charges

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	30.58
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0121
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.00180)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00768
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	70.02
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kWh	0.0089
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.00180)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00768
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	440.74
Service Charge Smart Meters	\$	3.50
Distribution Volumetric Rate	\$/kW	1.7161
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.68850)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	2.96134
Retail Transmission Rate – Network Service Rate	\$/kW	2.0054
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1298
Retail Transmission Rate – Network Service Rate – Interval metered > 1,000 kW	\$/kW	2.1275
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2291
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.3510
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered > 1,000 kW	\$/kW	1.3585
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	373.42
Distribution Volumetric Rate	\$/kWh	0.0490
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kWh	(0.00180)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kWh	0.00765
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

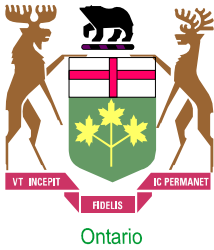
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.56
Distribution Volumetric Rate	\$/kW	102.3181
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(2.56050)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5201
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9700
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	8.13
Distribution Volumetric Rate	\$/kW	10.0266
Distribution Volumetric Def Var Disp 2010 – effective until April-30-12	\$/kW	(0.57420)
Distribution Volumetric Def Var Disp 2011 – effective until April-30-12	\$/kW	3.12547
Retail Transmission Rate – Network Service Rate	\$/kW	1.5125
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.9501
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0753
N/A
1.0645
N/A



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Summary of Changes To Service Charge and Distribut

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	30.53	0.0121
Current Base Distribution Rates	30.53	0.0121
Price Cap Adjustments		
Price Cap Adjustment	0.05	0.0000
Total Price Cap Adjustments	0.05	0.0000
Applied For Base Distribution Rates	30.58	0.0121
Applied For Tariff Distribution Rates	30.58	0.0121
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	69.89	0.0089
Current Base Distribution Rates	69.89	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.13	0.0000
Total Price Cap Adjustments	0.13	0.0000
Applied For Base Distribution Rates	70.02	0.0089
Applied For Tariff Distribution Rates	70.02	0.0089
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	439.95	1.7130
Current Base Distribution Rates	439.95	1.71
Price Cap Adjustments		
Price Cap Adjustment	0.79	0.0031
Total Price Cap Adjustments	0.79	0.0031
Applied For Base Distribution Rates	440.74	1.7161
Applied For Tariff Distribution Rates	440.74	1.7161
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates	372.75	0.0479
Current Base Distribution Rates	372.75	0.05
Price Cap Adjustments		
Price Cap Adjustment	0.67	0.0001
Total Price Cap Adjustments	0.67	0.0001
Applied For Base Distribution Rates	373.42	0.0480
Applied For Tariff Distribution Rates	373.42	0.0480
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Sentinel Lighting		
Current Tariff Rates	12.54	102.1343
Current Base Distribution Rates	12.54	102.13
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.1838
Total Price Cap Adjustments	0.02	0.1838
Applied For Base Distribution Rates	12.56	102.3181
Applied For Tariff Distribution Rates	12.56	102.3181
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
Street Lighting		
Current Tariff Rates	8.12	10.0086
Current Base Distribution Rates	8.12	10.01
Price Cap Adjustments		
Price Cap Adjustment	0.01	0.0180
Total Price Cap Adjustments	0.01	0.0180
Applied For Base Distribution Rates	8.12	10.0086
Applied For Tariff Distribution Rates	8.13	10.0266
	0.00	0.0000



Name of LDC: Atikokan Hydro Inc.
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Summary of Changes To Tariff Rate Ac

	Fixed (\$)	Volumetric (\$/kWh)
Residential		
Current Tariff Rates Adders		
Smart Meters	3.78	0.0000
Total Current Tariff Rates Adders	3.78	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Residential		
Proposed Tariff Rates Adders		
Smart Meters	3.50	0.0000
Total Proposed Tariff Rates Adders	3.50	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Service Less Than 50 kW		
Current Tariff Rates Adders		
Smart Meters	3.78	0.0000
Total Current Tariff Rates Adders	3.78	0.0000

	Fixed (\$)	Volumetric (\$)
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meters	3.50	0.0000
Total Proposed Tariff Rates Adders	3.50	0.0000

	Fixed (\$)	Volumetric (\$)
General Service 50 to 4,999 kW		
Current Tariff Rates Adders		
Smart Meters	3.78	0.0000
Total Current Tariff Rates Adders	3.78	0.0000

	Fixed (\$)	Volumetric (\$)
General Service 50 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meters	3.50	0.0000
Total Proposed Tariff Rates Adders	3.50	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Unmetered Scattered Load		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$)
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Sentinel Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$)
Sentinel Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$)
Street Lighting		
Current Tariff Rates Adders		
Total Current Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kW)
Street Lighting		
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0018
Total Current Tariff Rates Riders	0.00	-0.0018

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0018
Def Var Disp 2011	0.00	0.0077
Total Proposed Tariff Rates Riders	0.00	0.0059

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0018
Total Current Tariff Rates Riders	0.00	-0.0018

	Fixed	Volumetric
	(\$)	\$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0018
Def Var Disp 2011	0.00	0.0077
Total Proposed Tariff Rates Riders	0.00	0.0059

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-6.8885
Total Current Tariff Rates Riders	0.00	-6.8885

	Fixed	Volumetric
	(\$)	\$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-6.8885
Def Var Disp 2011	0.00	2.9613
Total Proposed Tariff Rates Riders	0.00	2.2728

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0018
Total Current Tariff Rates Riders	0.00	-0.0018

	Fixed	Volumetric
	(\$)	0
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.0018
Def Var Disp 2011	0.00	0.0077
Total Proposed Tariff Rates Riders	0.00	0.0059

	Fixed	Volumetric
	(\$)	\$/kWh
Sentinel Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-2.5605
Total Current Tariff Rates Riders	0.00	-2.5605

	Fixed	Volumetric
	(\$)	0
Sentinel Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-2.5605
Total Proposed Tariff Rates Riders	0.00	-2.5605

	Fixed	Volumetric
	(\$)	0
Street Lighting		
Current Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.5742
Total Current Tariff Rates Riders	0.00	-0.5742

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Proposed Tariff Rates Riders		
Def Var Disp 2010	0.00	-0.5742
Def Var Disp 2011	0.00	3.1255
Total Proposed Tariff Rates Riders	0.00	2.5513



Name of LDC: Atikokan Hydro Inc.
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Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh	Yes
RTSR Loss Adjusted Metered kW	No

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	69.89	70.02
Service Charge Rate Adder(s)	\$	3.78	3.50
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0089	0.0089
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0018	0.0059
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0049	0.0050
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0021	0.0031
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Special Purpose Charge	\$/kWh	0.0004	0.0004
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0753

General Service Less Than 50 kW

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0650	48.75	750	0.0650	48.75	0.00	0.0%	14.22%
Energy Second Tier (kWh)	1,401	0.0750	105.08	1,401	0.0750	105.08	0.00	0.0%	30.64%
Sub-Total: Energy			153.83			153.83	0.00	0.0%	44.86%
Service Charge	1	69.89	69.89	1	70.02	0.13	0.00	0.0%	20.42%
Service Charge Rate Adder(s)	1	3.78	3.78	1	3.50	3.50	-0.28	0.0%	1.02%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0089	17.80	2,000	0.0089	17.80	0.00	0.0%	5.19%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	-0.0018	-3.60	2,000	0.0059	11.80	15.40	427.8%	3.44%
Total: Distribution			87.87			103.12	15.25	17.4%	30.07%
Retail Transmission Rate - Network Service Rate	2,151	0.0049	10.54	2,151	0.0050	10.76	0.22	2.1%	3.14%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,151	0.0021	4.52	2,151	0.0031	6.67	2.15	47.9%	1.95%
Total: Retail Transmission			15.06			17.43	2.37	15.7%	5.09%
Sub-Total: Delivery (Distribution and Retail Transmission)			102.93			120.55	17.62	17.1%	35.15%
Wholesale Market Service Rate	2,151	0.0052	11.19	2,151	0.0052	11.19	0.00	0.0%	3.26%
Rural Rate Protection Charge	2,151	0.0013	2.80	2,151	0.0013	2.80	0.00	0.0%	0.82%
Special Purpose Charge	2,151	0.0004	0.86	2,151	0.0004	0.86	0.00	0.0%	0.25%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.07%
Sub-Total: Regulatory			15.10			15.10	0.00	0.0%	4.40%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.08%
Total Bill before Taxes	285.86		37.16	303.48		342.93	2.29	6.2%	11.50%
Total Bill			323.02			342.93	19.91	6.2%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,076	2,151	8,065	16,130	21,506	
Load Factor						
Energy						
Applied For Bill	\$ 73.20	\$ 153.83	\$ 597.38	\$ 1,202.25	\$ 1,605.45	
Current Bill	\$ 73.20	\$ 153.83	\$ 597.38	\$ 1,202.25	\$ 1,605.45	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	35.0%	44.9%	55.3%	57.7%	58.3%	
Distribution						
Applied For Bill	\$ 88.30	\$ 103.08	\$ 184.37	\$ 295.22	\$ 369.12	
Current Bill	\$ 80.77	\$ 87.87	\$ 126.92	\$ 180.17	\$ 215.67	
\$ Impact	\$ 7.53	\$ 15.21	\$ 57.45	\$ 115.05	\$ 153.45	
% Impact	9.3%	17.3%	45.3%	63.9%	71.2%	
% of Total Bill	42.3%	30.1%	17.1%	14.2%	13.4%	
Retail Transmission						
Applied For Bill	\$ 8.72	\$ 17.42	\$ 65.32	\$ 130.65	\$ 174.20	
Current Bill	\$ 7.53	\$ 15.06	\$ 56.46	\$ 112.91	\$ 150.54	
\$ Impact	\$ 1.19	\$ 2.36	\$ 8.86	\$ 17.74	\$ 23.66	
% Impact	15.8%	15.7%	15.7%	15.7%	15.7%	
% of Total Bill	4.2%	5.1%	6.0%	6.3%	6.3%	
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$ 97.02	\$ 120.50	\$ 249.69	\$ 425.87	\$ 543.32	
Current Bill	\$ 88.30	\$ 102.93	\$ 183.38	\$ 293.08	\$ 369.21	
\$ Impact	\$ 8.72	\$ 17.57	\$ 66.31	\$ 132.79	\$ 177.11	
% Impact	9.9%	17.1%	36.2%	45.3%	48.4%	
% of Total Bill	46.4%	35.1%	23.1%	20.4%	19.7%	
Regulatory						
Applied For Bill	\$ 7.68	\$ 15.10	\$ 55.90	\$ 111.55	\$ 148.64	
Current Bill	\$ 7.68	\$ 15.10	\$ 55.90	\$ 111.55	\$ 148.64	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.7%	4.4%	5.2%	5.4%	5.4%	
Debt Retirement Charge						
Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00	
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -	
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%	
% of Total Bill	3.4%	4.1%	4.9%	5.0%	5.1%	
GST						
Applied For Bill	\$ 24.04	\$ 39.45	\$ 124.21	\$ 239.81	\$ 316.86	
Current Bill	\$ 22.90	\$ 37.16	\$ 115.59	\$ 222.54	\$ 293.84	
\$ Impact	\$ 1.14	\$ 2.29	\$ 8.62	\$ 17.27	\$ 23.02	
% Impact	5.0%	6.2%	7.5%	7.8%	7.8%	
% of Total Bill	11.5%	11.5%	11.5%	11.5%	11.5%	
Total Bill						
Applied For Bill	\$ 208.94	\$ 342.88	\$ 1,079.68	\$ 2,084.48	\$ 2,754.27	
Current Bill	\$ 199.08	\$ 323.02	\$ 1,004.75	\$ 1,934.42	\$ 2,554.14	
\$ Impact	\$ 9.86	\$ 19.86	\$ 74.93	\$ 150.06	\$ 200.13	
% Impact	5.0%	6.1%	7.5%	7.8%	7.8%	

Rounding Applied -0.050000



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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	10% of DVR
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



Name of LDC: Atikokan Hydro Inc.
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Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Atikokan Hydro Inc.
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LDC Information

Applicant Name	Atikokan Hydro Inc.
OEB Application Number	EB-2010-0064
LDC Licence Number	ED-2003-0001
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2008-0014
Billing Determinants	2009 Audited RRR
Global Adjustment Elections	
Global Adjustment Recovery Separate Distribution Charge	Yes
Global Adjustment Recovery as Electricity Component	No



Ontario

Name of LDC: Atikokan Hydro Inc.
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 Sheet Selection	Set up worksheets for data input
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.1 2008 Transfer to 1595 COS	2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS
C1.4 2010 Transfer to 1595 IRM	2011 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM
D1.5 Def Var - Cont Sch 2009	Deferral Variance - Continuity Schedule 2009
D1.6 Def Var - Con Sch Final	Deferral Variance - Continuity Schedule Final
E1.1 Threshold Test	Threshold Test
F1.1 Cost Allocation kWh	Cost Allocation - kWh
F1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
F1.3 Cost Allocation 1590	Cost Allocation - 1590
F1.4 Cost Allocation 1595	Cost Allocation - 1595
G1.1a Calculation Rate Rider	Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment
G1.1b Dist Glob Adj Rate Rider	Calculation of Delivery Component Global Adjustment Rate Rider
G1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Atikokan Hydro Inc.
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Sheet Selection - Show / Hide

Sheet	Show / Hide
B1.1 2006 Reg Assets	Hide
B1.2 2006 Reg Ass Prop Shr	Show
C1.0 2006 Reg Asset Recovery	Hide
C1.1 2008 Transfer to 1595 COS	Show
C1.2 2009 Transfer to 1595 COS	Hide
C1.3 2010 Transfer to 1595 COS	Hide
C1.4 2010 Transfer to 1595 IRM	Show
D1.1 Def Var - Cont Sch 2005	Hide
D1.2 Def Var - Cont Sch 2006	Hide
D1.3 Def Var - Cont Sch 2007	Hide
D1.4 Def Var - Cont Sch 2008	Hide
F1.3 Cost Allocation 1590	Show
F1.4 Cost Allocation 1595	Show



Name of LDC: Atikokan Hydro Inc.
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2006 Regulatory Asset Recovery Proportionate Sh

Rate Class	Total Claim	% Total Claim
Residential	15,461	44.9%
GS < 50 KW	8,019	23.3%
GS > 50 Non TOU	10,189	29.6%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load		0.0%
Sentinel Lighting	18	0.1%
Street Lighting	741	2.2%
Total	34,428	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Atikokan Hydro Inc.
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Rate Class and Billing Determinants

2009 Audited RRR

Rate Group	Rate Class	Fixed Metric	Vol Metric	Metered kWh	Metered kW	Billed kWh for Non-RPP customers	1595 (2008 COS) Recovery Share Proportion ¹
RES	Residential	Customer	kWh	9,470,680		1,193,680	47.8%
GSLT50	General Service Less Than 50 kW	Customer	kWh	5,422,702		222,277	22.2%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	8,812,894	22,837	799,138	29.6%
USL	Unmetered Scattered Load	Connection	kWh	7,096		0	
Sen	Sentinel Lighting	Connection	kW			0	0.4%
SL	Street Lighting	Connection	kW	592,664	1,451	592,664	
NA	Rate Class 7	NA	NA				
NA	Rate Class 8	NA	NA				
NA	Rate Class 9	NA	NA				
NA	Rate Class 10	NA	NA				
NA	Rate Class 11	NA	NA				
NA	Rate Class 12	NA	NA				
NA	Rate Class 13	NA	NA				
NA	Rate Class 14	NA	NA				
NA	Rate Class 15	NA	NA				
NA	Rate Class 16	NA	NA				
NA	Rate Class 17	NA	NA				
NA	Rate Class 18	NA	NA				
NA	Rate Class 19	NA	NA				
NA	Rate Class 20	NA	NA				
NA	Rate Class 21	NA	NA				
NA	Rate Class 22	NA	NA				
NA	Rate Class 23	NA	NA				
NA	Rate Class 24	NA	NA				
NA	Rate Class 25	NA	NA				
						2,807,759	100.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Atikokan Hydro Inc.
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2008 Board Approved Transfer of 2006 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2008-0014

Disposition Recovery Sunset Date
 April 30, 2009

Rate Rider Recovery Complete

Yes

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	0.00	0.00	0.00
RSVA - Retail Transmission Network Charge	1584	0.00	0.00	0.00
RSVA - Retail Transmission Connection Charge	1586	0.00	0.00	0.00
RSVA - Power (Excluding Global Adjustment)	1588	0.00	0.00	0.00
RSVA - Power (Global Adjustment Sub-account)	1588	0.00	0.00	0.00
Recovery of Regulatory Asset Balances	1590	0.00	0.00	0.00
Sub-Total - Group 1 Accounts		0.00	0.00	0.00
Group 2 Accounts				
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	70,091.00	0.00	70,091.00
Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Other Regulatory Assets - Sub-Account - Other	1508	0.00	0.00	0.00
Retail Cost Variance Account - Retail	1518	0.00	0.00	0.00
Retail Cost Variance Account - STR	1548	0.00	0.00	0.00
Misc. Deferred Debits	1525	0.00	0.00	0.00
Renewable Connection Capital Deferral Account	1531	0.00	0.00	0.00
Renewable Connection OM&A Deferral Account	1532	0.00	0.00	0.00
Smart Grid Capital Deferral Account	1534	0.00	0.00	0.00
Smart Grid OM&A Deferral Account	1535	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries	1555	0.00	0.00	0.00
Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs	1555	0.00	0.00	0.00
Smart Meter OM&A Variance	1556	0.00	0.00	0.00
Conservation and Demand Management Expenditures and Recoveries	1565	0.00	0.00	0.00
CDM Contra	1566	0.00	0.00	0.00
Qualifying Transition Costs	1570	0.00	0.00	0.00
Pre-Market Opening Energy Variances Total	1571	0.00	0.00	0.00
Extra-Ordinary Event Costs	1572	0.00	0.00	0.00
Deferred Rate Impact Amounts	1574	0.00	0.00	0.00
RSVA - One-time Wholesale Market Service	1582	0.00	0.00	0.00
Other Deferred Credits	2425	0.00	0.00	0.00
Sub-Total - Group 2 Accounts		70,091.00	0.00	70,091.00
Disposition and recovery of Regulatory Balances Account	1595	(70,091.00)	0.00	(70,091.00)
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2008 to December 31, 2008	1595	17,582.17	(369.09)	17,213.08
Deferral Variance Recovery Jan 1, 2009 to December 31, 2009	1595	53,782.96	(269.88)	53,513.08
Deferral Variance Recovery Jan 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	1,274.13	(638.97)	635.16



Name of LDC: Atikokan Hydro Inc.
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 Version : 1.9

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 IRM

Disposition Recovery Sunset Date

April 30, 2011

Account Description	Account Number	Principal Amounts	Interest Amount	Total Balance
		A	B	C = A + B
Group 1 Accounts				
LV Variance Account	1550	0.00	0.00	0.00
RSVA - Wholesale Market Service Charge	1580	(65,776.00)	(12,312.00)	(78,088.00)
RSVA - Retail Transmission Network Charge	1584	(43,059.00)	(10,442.00)	(53,501.00)
RSVA - Retail Transmission Connection Charge	1586	(3,370.50)	(47,232.50)	(50,603.00)
RSVA - Power (Excluding Global Adjustment)	1588	78,303.00	16,871.00	95,174.00
RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider	1588	(31,083.00)	(2,400.00)	(33,483.00)
Recovery of Regulatory Asset Balances	1590	(824.00)	814.00	(10.00)
Sub-Total - Group 1 Accounts		(65,809.50)	(54,701.50)	(120,511.00)
Board ordered disposition of immaterial amounts too small for rate riders				
IRM3 tax sharing z-factor		0.00	0.00	0.00
Disposition and recovery of Regulatory Balances Account	1595	65,809.50	54,701.50	120,511.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	(11,457.01)	0.00	(11,457.01)
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	54,352.49	54,701.50	109,053.99
Global Adjustment as a separate Rate Rider				
RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider	1588	(31,083.00)	(2,400.00)	(33,483.00)
Disposition and recovery of Regulatory Balances Account	1595	31,083.00	2,400.00	33,483.00
Rate Rider Recovery				
Deferral Variance Recovery May 1, 2010 to December 31, 2010	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2011 to December 31, 2011	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2012 to December 31, 2012	1595	(5,912.29)	0.00	(5,912.29)
Deferral Variance Recovery Jan 1, 2013 to December 31, 2013	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2014 to December 31, 2014	1595	0.00	0.00	0.00
Deferral Variance Recovery Jan 1, 2015 to December 31, 2015	1595	0.00	0.00	0.00
Balance of Disposition and recovery of Regulatory Balances Account	1595	25,170.71	2,400.00	27,570.71

Sunset Dat

April 30, 20

April 30, 20

April 30, 20

April 30, 20

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Effective Date: May-01-11
 Version : 1.9

Deferral Variance - Continuity Schedule 2009

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Transfer Residual Amount of USoA 1595	Closing Principal Balance as of Dec-31-09	Opening Interest Amounts as of Jan-1-09	Interest Jan-1 to Dec31-09	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Closing Interest Amounts as of Dec-31-09
LV Variance Account	1550	0						0	0			0
RSVA - Wholesale Market Service Charge	1580	0	4,594					4,594	0	(1,003)		(1,003)
RSVA - Retail Transmission Network Charge	1584	0	6,068					6,068	0	(481)		(481)
RSVA - Retail Transmission Connection Charge	1586	0	21,002					21,002	0	(4)		(4)
RSVA - Power (Excluding Global Adjustment)	1588	0	154,582					154,582	0	(657)		(657)
RSVA - Power (Global Adjustment Sub-account)	1588	0		(12,904)				(12,904)	0	(154)		(154)
Recovery of Regulatory Asset Balances	1590	0	0					0	0	0		0
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	0					1,274	1,274	0		(639)	(639)
Total		0	186,246	(12,904)	0	0	1,274	174,616	0	(2,299)	(639)	(2,938)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Effective Date: May-01-11
 Version : 1.9

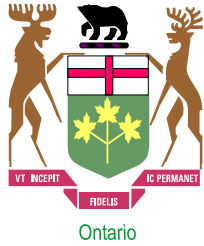
Deferral Variance - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-10 A	Adjustments - Please explain B	Principal Amounts to be disposed C = A + B	Opening Interest Amounts as of Jan-1-10 D	Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E	Adjustments - Please explain F	Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 1 G	Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 1 H	Interest Amounts to be disposed I = D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	4,594		4,594	(1,003)		33	13	(957)	
RSVA - Retail Transmission Network Charge	1584	6,068		6,068	(481)		44	18	(420)	
RSVA - Retail Transmission Connection Charge	1586	21,002		21,002	(4)		152	61	209	
RSVA - Power (Excluding Global Adjustment)	1588	154,582		154,582	(657)		1,115	452	911	
RSVA - Power (Global Adjustment Sub-account)		(12,904)		(12,904)	(154)		(93)	(38)	(285)	
Recovery of Regulatory Asset Balances	1590	0		0	0		0	0	0	
Residual Balance Disposition and recovery of Def/Var Balances Account (2008)	1595	1,274		1,274	(639)		9	4	(626)	
Total		174,616	0	174,616	(2,938)	0	0	1,260	511	(1,168)

Interest projected on December 31, 2009 closing principal balance.

Month	Prescribed Rate	Monthly Interest
January-31-10	0.55	0.0467
February-28-10	0.55	0.0422
March-31-10	0.55	0.0467
April-30-10	0.55	0.0452
May-31-10	0.55	0.0467
June-30-10	0.55	0.0452
July-31-10	0.89	0.0756
August-31-10	0.89	0.0756
September-30-10	0.89	0.0732
October-31-10	0.89	0.0756
November-30-10	0.89	0.0732
December-31-10	0.89	0.0756
Effective Rate		<u>0.7214</u>

Month	Prescribed Rate	Monthly Interest
January-31-11	0.89	0.0756
February-28-11	0.89	0.0683
March-31-11	0.89	0.0756
April-30-11	0.89	0.0732
Effective Rate		<u>0.2926</u>



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Threshold Test

Rate Class	Billed kWh B
Residential	9,470,680
General Service Less Than 50 kW	5,422,702
General Service 50 to 4,999 kW	8,812,894
Unmetered Scattered Load	7,096
Sentinel Lighting	0
Street Lighting	592,664
	24,306,036
Total Claim	173,449
Total Claim per kWh	0.007136

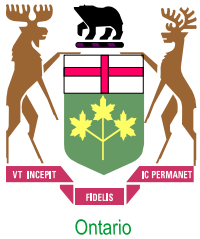


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	9,470,680	39.0%	0	1,417	2,201	8,265	60,587	72,469
General Service Less Than 50 kW	5,422,702	22.3%	0	811	1,260	4,732	34,691	41,494
General Service 50 to 4,999 kW	8,812,894	36.3%	0	1,319	2,048	7,691	56,379	67,436
Unmetered Scattered Load	7,096	0.0%	0	1	2	6	45	54
Sentinel Lighting	0	0.0%	0	0	0	0	0	0
Street Lighting	592,664	2.4%	0	89	138	517	3,791	4,535
	24,306,036	100.0%	0	3,637	5,649	21,211	155,493	185,989

¹ RSVA - Power (Excluding Global Adjustment)

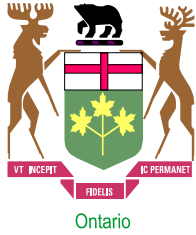


Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ¹
Residential	1,193,680	42.5%	(5,607)
General Service Less Than 50 kW	222,277	7.9%	(1,044)
General Service 50 to 4,999 kW	799,138	28.5%	(3,754)
Unmetered Scattered Load	0	0.0%	0
Sentinel Lighting	0	0.0%	0
Street Lighting	592,664	21.1%	(2,784)
	<u>2,807,759</u>	<u>100.0%</u>	<u>(13,189)</u>

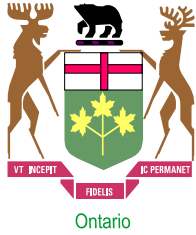
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	47.8%	310
General Service Less Than 50 kW	22.2%	144
General Service 50 to 4,999 kW	29.6%	192
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.4%	2
Street Lighting	0.0%	0
	100.0%	648



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Effective Date: May-01-11
 Version : 1.9

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April-30-12

Rate Class	Vol Metric	Billed kWh	Billed kW	Accounts Allocated by kWh	Accounts Allocated by Non-RPP kWh	Account 1590	Account 1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	9,470,680	0	72,469	0	0	310	72,779	0.00768
General Service Less Than 50 kW	kWh	5,422,702	0	41,494	0	0	144	41,638	0.00768
General Service 50 to 4,999 kW	kW	8,812,894	22,837	67,436	0	0	192	67,628	2.96134
Unmetered Scattered Load	kWh	7,096	0	54	0	0	0	54	0.00765
Sentinel Lighting	kW	0	0	0	0	0	2	2	0.00000
Street Lighting	kW	592,664	1,451	4,535	0	0	0	4,535	3.12547
		<u>24,306,036</u>	<u>24,288</u>	<u>185,989</u>	<u>0</u>	<u>0</u>	<u>648</u>	<u>186,637</u>	

Enter the above value onto Sheet "J2.X DeferralAccount Rate Rider" of the 2011 OEB IRM2 Rate Generator "J2.X DeferralAccount Rate Rider2" of the 2011 OEB IRM3 Rate Generator



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Effective Date: May-01-11
 Version : 1.9

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April-30-12

Rate Class	Vol Metric	Non-RPP kWh A	Estimated Non-RPP Billed kW B	Accounts Allocated by kW C	Accounts Allocated by Non-RPP kWh D	Account 1590 E	Account 1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	1,193,680	0	0	(5,607)	0	0	(5,607)	(0.00470)
General Service Less Than 50 kW	kWh	222,277	0	0	(1,044)	0	0	(1,044)	(0.00470)
General Service 50 to 4,999 kW	kW	799,138	2,071	0	(3,754)	0	0	(3,754)	(1.81252)
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Sentinel Lighting	kW	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	592,664	1,451	0	(2,784)	0	0	(2,784)	(1.91859)
		<u>2,807,759</u>	<u>3,522</u>	<u>0</u>	<u>(13,189)</u>	<u>0</u>	<u>0</u>	<u>(13,189)</u>	

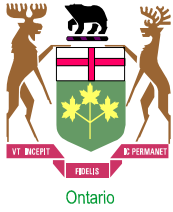
Enter the above value onto Sheet
 "J2.X Global Adjustment Rate Rider"
 of the 2011 OEB IRM Rate Generator



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Effective Date: May-01-11
Version : 1.9

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	(4,594)	957	(3,637)
RSVA - Retail Transmission Network Charge	1584	(6,068)	420	(5,649)
RSVA - Retail Transmission Connection Charge	1586	(21,002)	(209)	(21,211)
RSVA - Power (Excluding Global Adjustment)	1588	(154,582)	(911)	(155,493)
RSVA - Power (Global Adjustment Sub-account)	1588	12,904	285	13,189
Recovery of Regulatory Asset Balances	1590	0	0	0
Balance of Disposition and recovery of Regulatory Balances Account (2008)	1595	(1,274)	626	(648)
Disposition and recovery of Regulatory Balances Account	1595	174,616	(1,168)	173,449
Total		0	0	0



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Version : 1.0

LDC Information

Applicant Name	Atikokan Hydro Inc.
OEB Application Number	EB-2010-0064
LDC Licence Number	ED-2003-0001
Application Type	IRM3



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Version : 1.0

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Rate Class And RTSR Rates	Enter Rate Class And RTSR Rates
B1.2 Dist Billing Determinants	Enter Distributor Billing Determinants
B1.3 UTR's and Sub-Transmission	Current and Forecasted UTR's and Hydro One Sub-Transmission Rates
C1.1 Historical Wholesale	Enter Historical Wholesale Transmission
C1.2 Current Wholesale	Calculates Current Wholesale Transmission
C1.3 Forecast Wholesale	Calculates Forecast Wholesale Transmission
D1.1 Adj Network to Curr Whsl	Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale
D1.2 Adj Conn to Curr Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale
E1.1 Adj Network to Fcst Whsl	Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale
E1.2 Adj Conn to Fcst Whsl	Calculates the Adjustment for RTSR-Connection needed to recover Forecast Wholesale
F1.1 IRM RTSR Adj - Network	Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator
F1.2 IRM RTSR Adj - Connection	Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator



Name of LDC: Atikokan Hydro Inc.
File Number: EB-2010-0064
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

Rate Group	Rate Class	Vol Metric	RTSR - Network	RTSR - Connection
RES	Residential	kWh	0.0054	0.0024
GSLT50	General Service Less Than 50 kW	kWh	0.0049	0.0021
GSGT50	General Service 50 to 4,999 kW	kW	1.9725	0.8321
USL	Unmetered Scattered Load	kWh	0.0049	0.0021
Sen	Sentinel Lighting	kW	1.4951	0.6567
SL	Street Lighting	kW	1.4877	0.6432
GSGT50	General Service 1,000 to 4,999 kW - Interval Meters	kW	2.0926	0.9197
NA	Rate Class 8	NA		
NA	Rate Class 9	NA		
NA	Rate Class 10	NA		
NA	Rate Class 11	NA		
NA	Rate Class 12	NA		
NA	Rate Class 13	NA		
NA	Rate Class 14	NA		
NA	Rate Class 15	NA		
NA	Rate Class 16	NA		
NA	Rate Class 17	NA		
NA	Rate Class 18	NA		
NA	Rate Class 19	NA		
NA	Rate Class 20	NA		
NA	Rate Class 21	NA		
NA	Rate Class 22	NA		
NA	Rate Class 23	NA		
NA	Rate Class 24	NA		
NA	Rate Class 25	NA		



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh No

Loss Adjusted Metered kW No

Rate Class	Vol Metric	Metered kWh A	Metered kW B	Applicable Loss Factor C	Load Factor D = A / (B * 730)
Residential	kWh	9,470,680	0	1.0753	
General Service Less Than 50 kW	kWh	5,422,702	0	1.0753	
General Service 50 to 4,999 kW	kW	8,042,329	19,725	1.0753	55.88%
Unmetered Scattered Load	kWh	7,096	0	1.0753	
Sentinel Lighting	kW	0	0	1.0753	0.00%
Street Lighting	kW	592,664	1,451	1.0753	55.98%
General Service 1,000 to 4,999 kW - Interval Meters	kW	770,564	3,112	1.0753	33.94%
Total		24,306,035	24,288		



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

Uniform Transmission Rates

Rate Description	Vol Metric	Effective	Effective July 1,	Effective	Effective
		January 1, 2009	2009	January 1, 2010	January 1, 2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.57	\$ 2.66	\$ 2.97	\$ 2.97
Line Connection Service Rate	kW	\$ 0.70	\$ 0.70	\$ 0.73	\$ 0.73
Transformation Connection Service Rate	kW	\$ 1.62	\$ 1.57	\$ 1.71	\$ 1.71

Hydro One Sub-Transmission Rates

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
Network Service Rate	kW	\$ 2.01	\$ 2.24	\$ 2.65	\$ 2.65
Line Connection Service Rate	kW	\$ 0.50	\$ 0.60	\$ 0.64	\$ 0.64
Transformation Connection Service Rate	kW	\$ 1.38	\$ 1.39	\$ 1.50	\$ 1.50
Both Line and Transformation Connection Service Rate	kW	\$ 1.88	\$ 1.99	\$ 2.14	\$ 2.14

Hydro One Sub-Transmission Rate Rider 6A

Rate Description	Vol Metric	Effective May 1,	Effective May 1,	Effective May 1,	Effective May 1,
		2008	2009	2010	2011
		Rate	Rate	Rate	Rate
RSVA Transmission network – 4714 – which affects 1584	kW	\$ -	\$ -	\$ 0.0470	\$ 0.0470
RSVA Transmission connection – 4716 – which affects 1586	kW	\$ -	\$ -	-\$ 0.0250	-\$ 0.0250
RSVA LV – 4750 – which affects 1550	kW	\$ -	\$ -	\$ 0.0580	\$ 0.0580
RARA 1 – 2252 – which affects 1590	kW	\$ -	\$ -	-\$ 0.0750	-\$ 0.0750
Hydro One Sub-Transmission Rate Rider 6A	kW	\$ -	\$ -	\$ 0.0050	\$ 0.0050



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,815	\$2.57	\$ 9,804		\$0.70		4,777	\$1.62	\$ 7,738	\$ 7,738
February	4,651	\$2.57	\$ 11,953		\$0.70		4,735	\$1.62	\$ 7,671	\$ 7,671
March	4,037	\$2.57	\$ 10,375		\$0.70		4,319	\$1.62	\$ 6,997	\$ 6,997
April	3,882	\$2.57	\$ 9,977		\$0.70		4,030	\$1.62	\$ 6,529	\$ 6,529
May	3,159	\$2.57	\$ 8,119		\$0.70		3,707	\$1.62	\$ 6,005	\$ 6,005
June	3,154	\$2.57	\$ 8,106		\$0.70		3,711	\$1.62	\$ 6,012	\$ 6,012
July	3,749	\$2.66	\$ 9,972		\$0.70		4,194	\$1.57	\$ 6,584	\$ 6,584
August	2,942	\$2.66	\$ 7,826		\$0.70		3,020	\$1.57	\$ 4,741	\$ 4,741
September	3,326	\$2.66	\$ 8,847		\$0.70		3,913	\$1.57	\$ 6,143	\$ 6,143
October	3,043	\$2.66	\$ 8,094		\$0.70		3,147	\$1.57	\$ 4,941	\$ 4,941
November	3,530	\$2.66	\$ 9,390		\$0.70		3,713	\$1.57	\$ 5,829	\$ 5,829
December	3,614	\$2.66	\$ 9,613		\$0.70		3,676	\$1.57	\$ 5,771	\$ 5,771
Total	42,902	\$2.61	\$ 112,076	-	\$ -	\$ -	46,941	\$1.60	\$ 74,961	\$ 74,961

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,815	\$2.57	\$ 9,804	-	\$ -	\$ -	4,777	\$1.62	\$ 7,738	\$ 7,738
February	4,651	\$2.57	\$ 11,953	-	\$ -	\$ -	4,735	\$1.62	\$ 7,671	\$ 7,671
March	4,037	\$2.57	\$ 10,375	-	\$ -	\$ -	4,319	\$1.62	\$ 6,997	\$ 6,997
April	3,882	\$2.57	\$ 9,977	-	\$ -	\$ -	4,030	\$1.62	\$ 6,529	\$ 6,529
May	3,159	\$2.57	\$ 8,119	-	\$ -	\$ -	3,707	\$1.62	\$ 6,005	\$ 6,005
June	3,154	\$2.57	\$ 8,106	-	\$ -	\$ -	3,711	\$1.62	\$ 6,012	\$ 6,012
July	3,749	\$2.66	\$ 9,972	-	\$ -	\$ -	4,194	\$1.57	\$ 6,584	\$ 6,584
August	2,942	\$2.66	\$ 7,826	-	\$ -	\$ -	3,020	\$1.57	\$ 4,741	\$ 4,741
September	3,326	\$2.66	\$ 8,847	-	\$ -	\$ -	3,913	\$1.57	\$ 6,143	\$ 6,143
October	3,043	\$2.66	\$ 8,094	-	\$ -	\$ -	3,147	\$1.57	\$ 4,941	\$ 4,941
November	3,530	\$2.66	\$ 9,390	-	\$ -	\$ -	3,713	\$1.57	\$ 5,829	\$ 5,829
December	3,614	\$2.66	\$ 9,613	-	\$ -	\$ -	3,676	\$1.57	\$ 5,771	\$ 5,771
Total	42,902	\$2.61	\$ 112,076	-	\$ -	\$ -	46,941	\$1.60	\$ 74,961	\$ 74,961



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,815	\$2.9700	\$ 11,330	-	\$0.7300	\$ -	4,777	\$1.7100	\$ 8,168	\$ 8,168
February	4,651	\$2.9700	\$ 13,813	-	\$0.7300	\$ -	4,735	\$1.7100	\$ 8,097	\$ 8,097
March	4,037	\$2.9700	\$ 11,990	-	\$0.7300	\$ -	4,319	\$1.7100	\$ 7,386	\$ 7,386
April	3,882	\$2.9700	\$ 11,530	-	\$0.7300	\$ -	4,030	\$1.7100	\$ 6,892	\$ 6,892
May	3,159	\$2.9700	\$ 9,383	-	\$0.7300	\$ -	3,707	\$1.7100	\$ 6,339	\$ 6,339
June	3,154	\$2.9700	\$ 9,368	-	\$0.7300	\$ -	3,711	\$1.7100	\$ 6,346	\$ 6,346
July	3,749	\$2.9700	\$ 11,134	-	\$0.7300	\$ -	4,194	\$1.7100	\$ 7,171	\$ 7,171
August	2,942	\$2.9700	\$ 8,738	-	\$0.7300	\$ -	3,020	\$1.7100	\$ 5,164	\$ 5,164
September	3,326	\$2.9700	\$ 9,878	-	\$0.7300	\$ -	3,913	\$1.7100	\$ 6,691	\$ 6,691
October	3,043	\$2.9700	\$ 9,037	-	\$0.7300	\$ -	3,147	\$1.7100	\$ 5,382	\$ 5,382
November	3,530	\$2.9700	\$ 10,484	-	\$0.7300	\$ -	3,713	\$1.7100	\$ 6,349	\$ 6,349
December	3,614	\$2.9700	\$ 10,733	-	\$0.7300	\$ -	3,676	\$1.7100	\$ 6,286	\$ 6,286
Total	42,902	\$2.9700	\$ 127,418	-	\$ -	\$ -	46,941	\$1.7100	\$ 80,269	\$ 80,269

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,815	\$2.9700	\$ 11,330	-	\$ -	\$ -	4,777	\$1.7100	\$ 8,168	\$ 8,168
February	4,651	\$2.9700	\$ 13,813	-	\$ -	\$ -	4,735	\$1.7100	\$ 8,097	\$ 8,097
March	4,037	\$2.9700	\$ 11,990	-	\$ -	\$ -	4,319	\$1.7100	\$ 7,386	\$ 7,386
April	3,882	\$2.9700	\$ 11,530	-	\$ -	\$ -	4,030	\$1.7100	\$ 6,892	\$ 6,892
May	3,159	\$2.9700	\$ 9,383	-	\$ -	\$ -	3,707	\$1.7100	\$ 6,339	\$ 6,339
June	3,154	\$2.9700	\$ 9,368	-	\$ -	\$ -	3,711	\$1.7100	\$ 6,346	\$ 6,346
July	3,749	\$2.9700	\$ 11,134	-	\$ -	\$ -	4,194	\$1.7100	\$ 7,171	\$ 7,171
August	2,942	\$2.9700	\$ 8,738	-	\$ -	\$ -	3,020	\$1.7100	\$ 5,164	\$ 5,164
September	3,326	\$2.9700	\$ 9,878	-	\$ -	\$ -	3,913	\$1.7100	\$ 6,691	\$ 6,691
October	3,043	\$2.9700	\$ 9,037	-	\$ -	\$ -	3,147	\$1.7100	\$ 5,382	\$ 5,382
November	3,530	\$2.9700	\$ 10,484	-	\$ -	\$ -	3,713	\$1.7100	\$ 6,349	\$ 6,349
December	3,614	\$2.9700	\$ 10,733	-	\$ -	\$ -	3,676	\$1.7100	\$ 6,286	\$ 6,286
Total	42,902	\$2.9700	\$ 127,418	-	\$ -	\$ -	46,941	\$1.7100	\$ 80,269	\$ 80,269



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

Month	Network			Line Connection			Transformation Connection			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,815	\$2.9700	\$ 11,330	-	\$0.7300	\$ -	4,777	\$1.7100	\$ 8,168	\$ 8,168
February	4,651	\$2.9700	\$ 13,813	-	\$0.7300	\$ -	4,735	\$1.7100	\$ 8,097	\$ 8,097
March	4,037	\$2.9700	\$ 11,990	-	\$0.7300	\$ -	4,319	\$1.7100	\$ 7,386	\$ 7,386
April	3,882	\$2.9700	\$ 11,530	-	\$0.7300	\$ -	4,030	\$1.7100	\$ 6,892	\$ 6,892
May	3,159	\$2.9700	\$ 9,383	-	\$0.7300	\$ -	3,707	\$1.7100	\$ 6,339	\$ 6,339
June	3,154	\$2.9700	\$ 9,368	-	\$0.7300	\$ -	3,711	\$1.7100	\$ 6,346	\$ 6,346
July	3,749	\$2.9700	\$ 11,134	-	\$0.7300	\$ -	4,194	\$1.7100	\$ 7,171	\$ 7,171
August	2,942	\$2.9700	\$ 8,738	-	\$0.7300	\$ -	3,020	\$1.7100	\$ 5,164	\$ 5,164
September	3,326	\$2.9700	\$ 9,878	-	\$0.7300	\$ -	3,913	\$1.7100	\$ 6,691	\$ 6,691
October	3,043	\$2.9700	\$ 9,037	-	\$0.7300	\$ -	3,147	\$1.7100	\$ 5,382	\$ 5,382
November	3,530	\$2.9700	\$ 10,484	-	\$0.7300	\$ -	3,713	\$1.7100	\$ 6,349	\$ 6,349
December	3,614	\$2.9700	\$ 10,733	-	\$0.7300	\$ -	3,676	\$1.7100	\$ 6,286	\$ 6,286
Total	42,902	\$2.9700	\$ 127,418	-	\$ -	\$ -	46,941	\$1.7100	\$ 80,269	\$ 80,269

Hydro One

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
	Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48			Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50						
January	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
February	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
March	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
April	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
May	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
June	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
July	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
August	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
September	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
October	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
November	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
December	-	\$2.6970	\$ -	-	\$0.6150	\$ -	-	\$1.5000	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total

Month	Network			Line Connection			Line Transformation			Total Line
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,815	\$2.9700	\$ 11,330	-	\$ -	\$ -	4,777	\$1.7100	\$ 8,168	\$ 8,168
February	4,651	\$2.9700	\$ 13,813	-	\$ -	\$ -	4,735	\$1.7100	\$ 8,097	\$ 8,097
March	4,037	\$2.9700	\$ 11,990	-	\$ -	\$ -	4,319	\$1.7100	\$ 7,386	\$ 7,386
April	3,882	\$2.9700	\$ 11,530	-	\$ -	\$ -	4,030	\$1.7100	\$ 6,892	\$ 6,892
May	3,159	\$2.9700	\$ 9,383	-	\$ -	\$ -	3,707	\$1.7100	\$ 6,339	\$ 6,339
June	3,154	\$2.9700	\$ 9,368	-	\$ -	\$ -	3,711	\$1.7100	\$ 6,346	\$ 6,346
July	3,749	\$2.9700	\$ 11,134	-	\$ -	\$ -	4,194	\$1.7100	\$ 7,171	\$ 7,171
August	2,942	\$2.9700	\$ 8,738	-	\$ -	\$ -	3,020	\$1.7100	\$ 5,164	\$ 5,164
September	3,326	\$2.9700	\$ 9,878	-	\$ -	\$ -	3,913	\$1.7100	\$ 6,691	\$ 6,691
October	3,043	\$2.9700	\$ 9,037	-	\$ -	\$ -	3,147	\$1.7100	\$ 5,382	\$ 5,382
November	3,530	\$2.9700	\$ 10,484	-	\$ -	\$ -	3,713	\$1.7100	\$ 6,349	\$ 6,349
December	3,614	\$2.9700	\$ 10,733	-	\$ -	\$ -	3,676	\$1.7100	\$ 6,286	\$ 6,286
Total	42,902	\$2.9700	\$ 127,418	-	\$ -	\$ -	46,941	\$1.7100	\$ 80,269	\$ 80,269



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network			Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Network
		(A) Column H Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				
Residential	kWh	\$ 0.0054	9,470,680	0	\$ 51,142	40.81%	\$ 51,995	\$ 0.0055
General Service Less Than 50 kW	kWh	\$ 0.0049	5,422,702	0	\$ 26,571	21.20%	\$ 27,015	\$ 0.0050
General Service 50 to 4,999 kW	kW	\$ 1.9725	8,042,329	19,725	\$ 38,908	31.05%	\$ 39,557	\$ 2.0054
Unmetered Scattered Load	kWh	\$ 0.0049	7,096	0	\$ 35	0.03%	\$ 35	\$ 0.0050
Sentinel Lighting	kW	\$ 1.4951	0	0	\$ 0	0.00%	\$ 0	\$ 1.5201
Street Lighting	kW	\$ 1.4877	592,664	1,451	\$ 2,159	1.72%	\$ 2,195	\$ 1.5125
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.0926	770,564	3,112	\$ 6,512	5.20%	\$ 6,621	\$ 2.1275
			<u>24,306,035</u>	<u>24,288</u>	<u>\$ 125,326</u>	<u>100.00%</u>	<u>\$ 127,418</u>	
					(E)		(G) Cell G73 Sheet C1.2	



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

Rate Class	Vol Metric	Current RTSR - Connection	Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR - Connection
		(A) Column J Sheet B1.1	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)
Residential	kWh	\$ 0.0024	9,470,680	0	\$ 22,730	41.83%	\$ 33,575	\$ 0.0035
General Service Less Than 50 kW	kWh	\$ 0.0021	5,422,702	0	\$ 11,388	20.96%	\$ 16,821	\$ 0.0031
General Service 50 to 4,999 kW	kW	\$ 0.8321	8,042,329	19,725	\$ 16,413	30.20%	\$ 24,245	\$ 1.2291
Unmetered Scattered Load	kWh	\$ 0.0021	7,096	0	\$ 15	0.03%	\$ 22	\$ 0.0031
Sentinel Lighting	kW	\$ 0.6567	0	0	\$ 0	0.00%	\$ 0	\$ 0.9700
Street Lighting	kW	\$ 0.6432	592,664	1,451	\$ 933	1.72%	\$ 1,379	\$ 0.9501
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 0.9197	770,564	3,112	\$ 2,862	5.27%	\$ 4,228	\$ 1.3585
			24,306,035	24,288	\$ 54,341	100.00%	\$ 80,269	
								(G) Cell Q73 Sheet C1.2



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Adjusted RTSR - Network		Billed kWh		Billed kW		Billed Amount		Billed Amount %		Forecast Wholesale Billing	Proposed RTSR - Network
		(A) Column S Sheet D1.1	(B) Column H Sheet B1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2	(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	(H) = (G) * (F)	(I) = (H) / (B) or (H) / (C)				
Residential	kWh	\$ 0.0055	9,470,680	0	\$ 51,995	40.81%	\$ 51,995	\$ 0.0055					
General Service Less Than 50 kW	kWh	\$ 0.0050	5,422,702	0	\$ 27,015	21.20%	\$ 27,015	\$ 0.0050					
General Service 50 to 4,999 kW	kW	\$ 2.0054	8,042,329	19,725	\$ 39,557	31.05%	\$ 39,557	\$ 2.0054					
Unmetered Scattered Load	kWh	\$ 0.0050	7,096	0	\$ 35	0.03%	\$ 35	\$ 0.0050					
Sentinel Lighting	kW	\$ 1.5201	0	0	\$ 0	0.00%	\$ 0	\$ 1.5201					
Street Lighting	kW	\$ 1.5125	592,664	1,451	\$ 2,195	1.72%	\$ 2,195	\$ 1.5125					
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 2.1275	770,564	3,112	\$ 6,621	5.20%	\$ 6,621	\$ 2.1275					
			24,306,035	24,288	\$ 127,418	100.00%	\$ 127,418						
					(E)		Cell G73 Sheet C1.3						



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

Rate Class	Vol Metric	Adjusted RTSR - Connection			Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing		Proposed RTSR - Connection
		(A) Column S Sheet D1.2	(B) Column H Sheet B1.2	(C) Column I Sheet B1.2				(D) = (A) * (B) or (A) * (C)	(F) = (D) / (E)	
Residential	kWh	\$ 0.0035	9,470,680	0	\$ 33,575	41.83%	\$ 33,575	\$ 0.0035	\$ 0.0035	
General Service Less Than 50 kW	kWh	\$ 0.0031	5,422,702	0	\$ 16,821	20.96%	\$ 16,821	\$ 0.0031	\$ 0.0031	
General Service 50 to 4,999 kW	kW	\$ 1.2291	8,042,329	19,725	\$ 24,245	30.20%	\$ 24,245	\$ 1.2291	\$ 1.2291	
Unmetered Scattered Load	kWh	\$ 0.0031	7,096	0	\$ 22	0.03%	\$ 22	\$ 0.0031	\$ 0.0031	
Sentinel Lighting	kW	\$ 0.9700	0	0	\$ 0	0.00%	\$ 0	\$ 0.9700	\$ 0.9700	
Street Lighting	kW	\$ 0.9501	592,664	1,451	\$ 1,379	1.72%	\$ 1,379	\$ 0.9501	\$ 0.9501	
General Service 1,000 to 4,999 kW - Interval Meters	kW	\$ 1.3585	770,564	3,112	\$ 4,228	5.27%	\$ 4,228	\$ 1.3585	\$ 1.3585	
			24,306,035	24,288	\$ 80,269	100.00%	\$ 80,269			
					(E)		Cell Q73 Sheet C1.3			



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Network	Proposed RTSR - Network	RTSR - Network Adjustment
		(A) Column H Sheet B1.1	(B) Column S Sheet E1.1	C = B - A
Residential	kWh	0.0054	0.0055	9.0153E-05
General Service Less Than 50 kW	kWh	0.0049	0	8.18055E-05
General Service 50 to 4,999 kW	kW	1.9725	2	0.032930886
Unmetered Scattered Load	kWh	0.0049	0	8.18055E-05
Sentinel Lighting	kW	1.4951	2	0.024960693
Street Lighting	kW	1.4877	2	0.02483715
General Service 1,000 to 4,999 kW - Interval Meters	kW	2.0926	2	0.034935955

Enter this value into column "G" on sheet "L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Atikokan Hydro Inc.
 File Number: EB-2010-0064

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

Rate Class	Vol Metric	Current RTSR - Connection	Proposed RTSR - Connection	RTSR - Network Adjustment
		(A) Column J Sheet B1.1	(B) Column S Sheet E1.2	C = B - A
Residential	kWh	0.0024	0.0035	0.001145129
General Service Less Than 50 kW	kWh	0.0021	0.0031	0.001001988
General Service 50 to 4,999 kW	kW	0.8321	1.2291	0.397025682
Unmetered Scattered Load	kWh	0.0021	0.0031	0.001001988
Sentinel Lighting	kW	0.6567	0.9700	0.313335855
Street Lighting	kW	0.6432	0.9501	0.306894506
General Service 1,000 to 4,999 kW - Interval Meters	kW	0.9197	1.3585	0.438822881

Enter this value into column "G" on sheet "L2.1 Appl For TX Connect" of the 2011 Rate Generator



Name of LDC: Atikokan Hydro Inc.
File Number: IRM3
Effective Date: May-01-11
Version : 1.0

LDC Information

Applicant Name	Atikokan Hydro Inc.
OEB Application Number	IRM3
LDC Licence Number	ED-2003-0001
Applied for Effective Date	May 1, 2011
Last COS Re-based Year	2008
Last COS OEB Application Number	EB-2008-0014



Name of LDC: Atikokan Hydro Inc.
File Number: IRM3
Effective Date: May-01-11
Version : 1.0

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A2.1 Table of Contents	Table of Contents
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation



Name of LDC: Atikokan Hydro Inc.
File Number: IRM3
Effective Date: May-01-11
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

Last COS Re-based Year

2008

Last COS OEB Application Number

EB-2008-0014

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed			Rate ReBal Base Service Charge D	Rate ReBal Base Distribution Volumetric Rate kWh E	Rate ReBal Base Distribution Volumetric Rate kW F
				Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	1,421	10,918,134		34.71	0.0137	
GSLT50	General Service Less Than 50 kW	Customer	kWh	240	5,375,424		76.17	0.0097	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	20	7,019,868	18,599	222.67		0.8670
USL	Unmetered Scattered Load	Connection	kWh	7	5,942		209.17	0.0269	
Sen	Sentinel Lighting	Connection	kW	1	1,401	1	5.47		44.3918
SL	Street Lighting	Connection	kW	620	532,895	1,693	5.11		6.2964
NA	Rate Class 7	NA	NA						
NA	Rate Class 8	NA	NA						
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						

Enter "Rate ReBal Base" rates from Sheet "E1.1 Rate



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Calculated Re-Based Revenue From Rates

Last COS Re-based Year **2008**

Last COS OEB Application Number **EB-2008-0014**

Rate Class	Re-based Billed		Re-based Billed kW C	Rate ReBal Base		Rate ReBal Base Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
	Customers or Connections A	Re-based Billed kWh B		Rate ReBal Base Service Charge D	Distribution Volumetric Rate kWh E					
Residential	1,421	10,918,134	0	34.71	0.0137	0.0000	591,875	149,578	0	741,453
General Service Less Than 50 kW	240	5,375,424	0	76.17	0.0097	0.0000	219,370	52,142	0	271,511
General Service 50 to 4,999 kW	20	7,019,868	18,599	222.67	0.0000	0.8670	53,441	0	16,125	69,566
Unmetered Scattered Load	7	5,942	0	209.17	0.0269	0.0000	17,570	160	0	17,730
Sentinel Lighting	1	1,401	1	5.47	0.0000	44.3918	66	0	44	110
Street Lighting	620	532,895	1,693	5.11	0.0000	6.2964	38,018	0	10,660	48,678
							920,340	201,880	26,830	1,149,049



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Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000	\$ -	\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 105,808	\$ 105,808	\$ 105,808	\$ 105,808	\$ 105,808
Corporate Tax Rate	16.50%	16.50%	16.00%	15.50%	15.50%
Tax Impact	\$ 17,458	\$ 17,458	\$ 16,929	\$ 16,400	\$ 16,400
Grossed-up Tax Amount	\$ 20,908	\$ 20,908	\$ 20,154	\$ 19,409	\$ 19,409
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 20,908	\$ 20,908	\$ 20,154	\$ 19,409	\$ 19,409
Total Tax Related Amounts	\$ 20,908	\$ 20,908	\$ 20,154	\$ 19,409	\$ 19,409
Incremental Tax Savings		\$ -	-\$ 754	-\$ 1,500	-\$ 1,500
Sharing of Tax Savings (50%)		\$ -	-\$ 377	-\$ 750	-\$ 750



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Calculate Tax Change Rate Rider Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$741,453.3558	64.53%	-\$484	#####	0	\$0.0000	
General Service Less Than 50 kW	\$271,511	23.63%	-\$177	5,375,424	0	\$0.0000	
General Service 50 to 4,999 kW	\$69,566	6.05%	-\$45	7,019,868	18,599		-\$0.0024
Unmetered Scattered Load	\$17,730	1.54%	-\$12	5,942	0	-\$0.0019	
Sentinel Lighting	\$110	0.01%	\$0	1,401	1		-\$0.0718
Street Lighting	\$48,678	4.24%	-\$32	532,895	1,693		-\$0.0188
	\$1,149,049 H	100.00%	-\$750 I				

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.