



September 17, 2010

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: Chatham-Kent Hydro Inc. 2011 Incentive Rate 3rd Generation Mechanism Application (EB-2010-0074)

Dear Ms. Walli:

Please find attached the submission of Chatham-Kent Hydro Inc. for the 2011 Incentive Rate Mechanism 3rd Generation Application. Enclosed are the Manager's Summary and the related IRM 3 Models.

The complete application was submitted through the Board's web portal and the Excel IRM 3 Models were sent to the Board Secretary on September 17, 2010 via email. Additionally, two hard copies were sent to the Board.

If you have any further questions, please do not hesitate to call David Ferguson at (519) 352-6300 x 558 or email davidferguson@ckenergy.com.

Yours truly,

Cheryl Decaire
Co-ordinator of Regulatory and Rates
(519) 352-6300 x 405
Email: cheryldecaire@ckenergy.com

CC: Dave Kenney, President of Chatham-Kent Hydro Inc.
Chris Cowell, Chief Financial & Regulatory Officer
David Ferguson, Director of Regulatory and Risk Management



2011 3rd Generation Incentive Rate Mechanism

EB- 2010-0074

Manager's Summary

Chatham-Kent Hydro Inc. ("CKH") submits a complete application for the approval of distribution and transmission rates proposed to be effective May 1, 2011. CKH filed a comprehensive cost of service rebasing application for May 1, 2010 rates, which proceeded by way of a Settlement Conference and Agreement, and had rates approved by the Ontario Energy Board under filed number EB-2009-0261.

CKH has filed in accordance with the guidelines of Chapter 3 of the Ontario Energy Board ("Board") Filing Requirements for Transmission and Distribution Application dated July 22, 2009. CKH has utilized the models provided by the Board. These individual models are collectively referred to as the "IRM 3 Model" herein:

- 2011 IRM3 Rate Generator
- 2011 IRM3 Shared Tax Savings Workform
- 2011 IRM3 Revenue Cost Ratio Adjustment Workform
- 2011 IRM3 Incremental Capital Workform
- 2011 IRM Deferral and Variance Account Workform
- Smart Meter Rate Calculation Model
- 2011 RTSR Adjustment Workform

Listed below are the items addressed in the Manager's Summary and reflected in the IRM 3 Model:

1. Price Cap Index Adjustment *;
2. Changes in the Federal and Provincial Income Tax and Capital Rates *;
3. Smart Meter Funding Adder *;
4. Smart Grid / Renewable Generation Rate Adder;
5. Revenue-to-cost Ratios *;
6. Retail Transmission Service Rates *;
7. Deferral Account Riders *;
8. Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider;
9. Proposed Rates and Bill Impacts; and,
10. Recovery of the Late Payment Class Action Settlement

The items denoted above by an asterisk (*) represent specific rate changes requested in this application.

1. Price Cap Index Adjustment

CKH has used the IRM 3 Model to determine an interim price cap adjustment of 0.18% as follows:

| | |
|-------------------------------------|--------------|
| Inflation (GDP-IPI) Factor | 1.30% |
| Productivity Factor | (0.72%) |
| Stretch Factor | (0.40%) |
| Interim Price Cap Adjustment | 0.18% |

CKH acknowledges that the Inflation (GDP-IPI) Factor and Stretch Factor are subject to update by the Board.

2. Changes in the Federal and Provincial Income Tax and Capital Rates

The Board has previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing as determined by the Board in the Reports.

In 2011, the overall corporate income tax rate is expected to decrease from the current 31.00% to 28.25% and Ontario Capital Tax is to be eliminated. These tax changes create incremental tax savings of \$148,580. The amount to be retained by CKH is \$74,290.

CKH has used the IRM 3 Model to determine the resultant proposed rate rider for the period May 1, 2011 to April 30, 2012. Note that the GS < 50 and Unmetered Scattered Load volumetric rate riders do not meet the materiality threshold, while all other rate classes meet the threshold. In order to maintain a simplified and consistent approach, CKH proposes to apply the calculated rate riders to all classes.

Note that the impact of HST/PST on CKH's OM&A expenses and capital expenditures was addressed in EB-2009-0261.

3. Smart Meter Funding Adder and Disposition Rider

CKH has used the IRM 3 Model to determine the 2011 Smart Meter Funding Adder of \$0.96 for the 2009 thru 2011 Smart Meter capital cost and operational expenses.

CKH requests continuation of the Smart Meter Rate Disposition Rider of \$0.46 previously approved in EB-2009-0261 and scheduled to be collected through April 30, 2012.

4. Smart Grid / Renewable Generation Rate Adder

The Smart Grid / Renewable Generation expenditures currently planned by CKH do not meet the materiality thresholds established by the Board in EB-2009-0397. Therefore, CKH has not filed herein for such an adder. CKH intends to file for this adder in future rate applications at such time as the materiality threshold is met.

5. Revenue-to-cost Ratios

In EB-2009-0261, it was agreed that CKH would migrate revenue-to-cost ratios in equal increments over the next two years in order to adjust outliers, such that all rate classes will be within Board guideline ranges by 2012. In the IRM 3 Model, proposes the following adjustments to revenue-to-cost ratios:

| Rate Class | Adjusted 2010 Rebase Ratio (Note 1) | Proposed 2011 Ratio | Proposed 2012 Ratio | Board Guideline Ranges | 2011 Distribution Revenue Adjustment |
|-----------------------------------|-------------------------------------|---------------------|---------------------|------------------------|--------------------------------------|
| Residential | 94.7% | 96.2% | 97.7% | 85% - 115% | \$136,983 |
| GS < 50 kW | 106.6% | 106.6% | 106.6% | 80% - 120% | \$249 |
| GS > 50 kW to 999 kW | 73.1% | 86.5% | 100.0% | 80% - 180% | \$333,766 |
| Intermediate | 241.5% | 178.3% | 115.0% | 85% - 115% | (\$546,862) |
| Streetlights | 68.1% | 81.6% | 95.0% | 70% - 120% | \$41,656 |
| Sentinel Lights | 59.9% | 77.5% | 95.0% | 70% - 120% | \$7,697 |
| Unmetered Scattered Loads | 66.2% | 80.6% | 95.0% | 70% - 120% | \$4,235 |
| Intermediate with Self Generation | 73.1% | 79.1% | 85.0% | 70% - 120% | \$22,276 |
| Stand-By | 100.0% | 100.0% | 85.0% | 70% - 120% | \$0 |

Note 1: During EB-2009-0261, CKH was advised by Board staff that the \$0.17 Smart Meter rider included in the service charge for the Residential, GS < 50 kW, GS>50 kW to 999 kW and Intermediate rate classes should have instead been rolled into CKH's rate base. CKH has made this adjustment herein, which results in a \$65,848 increase to the 2011 distribution revenue adjustment. The 2010 rebase ratios have also been adjusted above accordingly. For clarity, CKH has further split out the Stand-By portion of the Intermediate with Self Generation rate class.

CKH has applied the above-noted migration adjustments to the fixed/volumetric split in the manner determined by the IRM 3 Model.

6. Retail Transmission Service Rates

CKH has used the IRM 3 Model to adjust rates for the impact of Retail Transmission Service cost changes.

CKH acknowledges that the Uniform Transmission Rates ("UTR") percentage in the IRM 3 Model will be updated by the Board when the 2011 UTR adjustment is determined.

7. Deferral Account Riders

CKH has used the IRM 3 Model to determine a total claim of \$257,973 (due from customers), equating to \$0.000387/kWh.

In EB-2008-0046, the Board determined that for Group I deferral account balances, a preset disposition threshold of \$0.001/kWh (debit or credit) would trigger disposition. CKH's claim of \$0.000387/kWh

does not meet this threshold. Therefore, CKH has not filed for a 2011 Deferral Account Rider. CKH intends to include the 2011 Deferral Account Rider amount in a future rate application, at such time as the preset disposition threshold is met.

CKH requests continuation of the 2010 Deferral Account Riders previously approved in EB-2009-0261 and scheduled to be collected through April 30, 2012.

8. Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

In EB-2009-0261, an LRAM / SSM recovery of \$427,184 was approved for recovery beginning May 1, 2011. However, during the EB-2009-0261 application process, it was noted that LRAM / SSM had been included in CKH's deferral accounts. As such, it was agreed that these amounts would be removed from the regulatory asset recovery. However, CKH inadvertently left these amounts in the deferral balance approved in the May 1, 2010 rates. Therefore, CKH has not included the \$427,184 LRAM / SSM recovery for the periods 2006 to 2008 herein.

CKH intends to file for 2009 and 2010 LRAM / SSM recoveries in a future rate application.

9. Proposed Rates and Bill Impacts

The following chart illustrates the bill impacts of the proposed rates. This comparison is based upon a customer's total annualized bill after taxes, using consistent commodity and other charge components.

| Rate Class | 2010 Bill | 2011 Bill | \$ Increase (Decrease) | % Increase (Decrease) |
|------------------------------------|--------------|--------------|------------------------|-----------------------|
| Residential | \$114.25 | \$116.49 | \$2.24 | 2.0% |
| GS < 50 kW | \$280.01 | \$286.03 | \$6.02 | 2.1% |
| GS > 50 kW to 999 kW | \$17,480.00 | \$18,442.45 | \$1,024.45 | 5.9% |
| Intermediate | \$156,634.39 | \$154,132.25 | (\$1,052.14) | (1.0%) |
| Streetlights (Note 2) | \$5.59 | \$6.10 | \$0.51 | 9.1% |
| Sentinel Lights (Note 2) | \$25.67 | \$28.02 | \$2.35 | 9.2% |
| Unmetered Scattered Loads (Note 2) | \$224.11 | \$233.81 | \$9.70 | 4.3% |
| Intermediate with Self Generation | \$208,429.86 | \$215,567.51 | \$7,137.65 | 3.4% |

Note 2: Streetlights, Sentinel Lights and Unmetered Scattered Loads bill impacts are on a per connection basis

10. Recovery of the Late Payment Class Action Settlement

CKH has included a request that the Board initiate a generic proceeding to address prudence and define the recovery method to be utilized starting in 2011 for the late payment settlement.

Please refer to Appendix I.

Appendix I
Rate Rider For Recovery of Late Payment Penalty Litigation Costs

1. As part of this application, CKH will be seeking recovery of a one-time expense in the amount of \$133,475.89 which is expected to be paid on June 30, 2011. If this payment is made, it will serve to resolve long-standing litigation against all former municipal electric utilities (“MEUs”) in the Province in relation to late payment penalty (“LPP”) charges collected pursuant to, first, Ontario Hydro rate schedules and, after industry restructuring, Ontario Energy Board rate orders (the “LPP Class Action”).
2. On July 22, 2010, The Honourable Mr. Justice Cumming of the Ontario Superior Court of Justice approved a settlement of the LPP Class Action, the principal terms of which are the following:
 - (a) Former MEUs collectively pay \$17 million in damages;
 - (b) Payment is not due until June 30, 2011; and
 - (c) Amounts paid, after deduction for class counsel fee, will be paid to the Winter Warmth Fund or similar charities.
3. Subject to the right of the MEUs to terminate the settlement if more than 10,000 plaintiff class members opt out of the settlement by September 23, 2010, CKH will make a payment of \$133,475.89 by June 30, 2011. This amount represents CKH’s share of the settlement, applicable taxes and legal fees. CKH believes that the settlement is in its best interest and the best interest of its customers and that the payment in connection with the settlement will be a prudent one.
4. CKH, along with all other electricity distributors filing for cost of service and IRM applications for 2011 electricity distribution rates (the “LDCs”), proposes that, following September 23, 2010, the Board hold a generic hearing to determine if all costs and damages incurred in this litigation and settlement are recoverable from customers and, if so, the form and timing of recovery from customers. If the Board agrees to hold this generic hearing, the LDCs will collectively file written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.
5. If the Board determines that it will not hold a generic proceeding, CKH asks to be advised of this fact as soon as possible so that it can file, to permit adjudication as part of this proceeding, written evidence to address the prudence of the settlement, the costs incurred, the methodology of allocating total settlement costs amongst the LDCs, the proposed method of recovery, and any other matters the Board determines appropriate.

IRM3 Rate Generator



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

LDC Information

| | |
|---|-----------------------------------|
| Applicant Name | Chatham-Kent Hydro Inc. |
| Application Type | IRM3 |
| OEB Application Number | EB-2010-0074 |
| Tariff Effective Date | May 1, 2011 |
| LDC Licence Number | ED-2002-0563 |
| Notice Publication Language | English |
| DRC Rate | 0.00700 |
| Customer Bills | 12 per year |
| Distribution Demand Bill Determinant | kW |
| Stretch Factor Group | II |
| Stretch Factor Value | 0.4% |
| Last COS Re-based Year | 2010 |
| Last COS OEB Application Number | EB-2009-0261 |
| Special Purpose Charge - Current | Yes |
| Special Purpose Charge - Applied | Yes |
| <u>Application Contact Information</u> | |
| Name: | Cheryl Decaire |
| Title: | Co-ordinator Regulatory and Rates |
| Phone Number: | 519-352-6300 x 405 |
| E-Mail Address: | cheryldecaire@ckenergy.com |

Copyright

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Table of Contents

| Sheet Name | Purpose of Sheet |
|---|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| A3.1 Sheet Selection | Show or Hide Sheet Selection |
| B1.1 Curr&Appl Rt Class General | Set up Tariff Sheet Rate Classes |
| C1.1 Smart Meter Funding Adder | Enter Current Tariff Sheet Smart Meter Funding Adder |
| C2.3 Def Var Disp 2010 | Deferral Variance Account Disposition (2010) |
| C2.4 LRAMSSM Recovery RateRider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider |
| C2.7 Smart Meter Disposition RR | Smart Meter Disposition Rate Rider (2010) |
| C3.1 Curr Low Voltage Vol Rt | Current Low Voltage Volumetric Rate |
| C3.3 Global Adjustment Del | Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component |
| C4.1 Curr Rates & Chgs General | Enter Current Tariff Sheet Rates |
| C7.1 Base Dist Rates Gen | Calculation of Base Distribution Rates |
| D1.2 Revenue Cost Ratio Adj | Revenue Cost Ratio Adjustment |
| E1.1 Rate Reb Base Dist Rts Gen | Rate Rebalanced Base Distribution Rates |
| F1.1 GDP-IPI PCI Adjustment WS | GDP-IPI Price Cap Adjustment Work Sheet |
| F1.2 GDP-IPI PCI Adjust to Rate | GDP-IPI Price Cap Adjustment To Rates |
| G1.1 Aft ProcP Base Dst Rts Gen | Base Distribution Rates after Price Cap Adjustment |
| J1.1 Smart Meter Funding Adder | Enter Proposed Tariff Sheet Smart Meter Rate Adder |
| J1.2 Smt Grid Renew Gen Rt Add | Applied For Smart Grid / Renewable Generation Rate Adder |
| J2.3 Def Var Disp 2010 | Deferral Variance Account Disposition (2010) |
| J2.4 Def Var Disp 2011 | Deferral Variance Account Disposition (2011) |
| J2.5 LRAMSSM Recovery RateRider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider |
| J2.7 Tax Change Rate Rider | Tax Change Rate Rider |
| J2.9 Smart Meter Disposition RR | Smart Meter Disposition Rate Rider (2010) |
| J3.1 App For Low Voltage Vol Rt | Applied for Low Voltage Volumetric Rate |
| J3.2 Global Adjust Elec 2010 | Applied for Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010 |
| J3.3 Global Adjust Del 2010 | Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010 |
| J3.31 Global Adjust Del 2011 | Applied for Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011 |
| L1.1 Appl For TX Network | Applied For RTSR - Network |
| L2.1 Appl For TX Connect | Applied For RTSR - Connection |
| M4.1 microFIT Generator | Applied for microFIT Generator |
| N1.1 Appl For Mthly R&C General | Monthly Rates and Charges |
| N3.1 Curr&Appl For Loss Factor | Enter Loss Factors From Current Tariff Sheet |
| O1.1 Sum of Chgs To MSC&DX Gen | Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge |
| O1.2 Sum of Tariff Rate Adders | Shows Summary of Changes To Tariff Rate Adders |
| O1.3 Sum of Tariff Rate Rider | Shows Summary of Changes To Tariff Rate Riders |
| O2.1 Calculation of Bill Impact | Bill Impact Calculations |
| P1.1 Curr&Appl For Allowances | Enter Allowances from Current Tariff Sheets |
| P2.1 Curr&Appl For Spc Srv Chg | Enter Specific Service Charges from Current Tariff Sheets |
| P3.1 Curr&Appl For Rtl Srv Chg | Enter Retail Service Charges from Current Tariff Sheets |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Show or Hide Sheet Selection

| Sheet | Show / Hide | Purpose of Sheet |
|---------------------------------|-------------|--|
| C2.1 Def Var Disp 2008 | Hide | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2008) |
| C2.2 Def Var Disp 2009 | Hide | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2009) |
| C2.3 Def Var Disp 2010 | Show | To be used by distributor that had a Rate Rider for Deferral Variance Account Disposition (2010) |
| C2.4 LRAMSSM Recovery RateRider | Show | To be used by distributor that had a Rate Rider for LRAM/SSM |
| C2.5 ForegoneRevenue Rate Rider | Hide | To be used by distributor that had a Rate Rider for Foregone Revenue |
| C2.6 Tax Change Rate Rider | Hide | To be used by distributor that had a Rate Rider for Shared Tax Savings |
| C3.1 Curr Low Voltage Vol Rt | Show | To be used by distributor that had a Rate Rider for Low Voltage Volumetric Rate |
| C3.2 Global Adjustment Elect | Hide | To be used by distributor that had a Rate Rider for GA Sub-Acct - Electricity |
| C3.3 Global Adjustment Del | Show | To be used by distributor that had a Rate Rider for GA Sub-Acct - Delivery |
| D1.2 Revenue Cost Ratio Adj | Show | To be used by distributor that has a Revenue Cost Ratio Adjustment |
| J1.2 Smrt Grid Renew Gen Rt Add | Hide | To be used by distributor that is applying for a Rate Rider for Smart Grid / Renewable Generation Rate Adder |
| J2.1 Def Var Disp 2008 | Hide | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2008) |
| J2.2 Def Var Disp 2009 | Hide | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2009) |
| J2.3 Def Var Disp 2010 | Show | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2010) |
| J2.4 Def Var Disp 2011 | Show | To be used by distributor that is applying for a Rate Rider for Deferral Variance Account Disposition (2011) |
| J2.5 LRAMSSM Recovery RateRider | Show | To be used by distributor that is applying for a Rate Rider for LRAM/SSM |
| J2.6 ForegoneRevenue Rate Rider | Hide | To be used by distributor that is continuing a Rate Rider for Foregone Revenue |
| J2.7 Tax Change Rate Rider | Show | To be used by distributor that is applying for a Rate Rider for Shared Tax Savings |
| J2.8 Incr Capital Rate Rider | Hide | To be used by distributor that is applying for a Rate Rider for Incremental Capital |
| J3.1 App For Low Voltage Vol Rt | Show | To be used by distributor that is applying for a Rate Rider for Low Voltage Volumetric Rate |
| J3.2 Global Adjust Elec 2010 | Show | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2010 |
| J3.21 Global Adjust Elec 2011 | Hide | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Electricity 2011 |
| J3.3 Global Adjust Del 2010 | Show | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2010 |
| J3.31 Global Adjust Del 2011 | Show | To be used by distributor that is applying for a Rate Rider for GA Sub-Acct - Delivery 2011 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Rate Classes

| Rate Group | Rate Class | Fixed Metric | Vol Metric |
|------------|--|--------------------------|------------|
| RES | Residential | Customer - 12 per year | kWh |
| GSLT50 | General Service Less Than 50 kW | Customer - 12 per year | kWh |
| GSGT50 | General Service 50 to 999 kW | Customer - 12 per year | kW |
| GSGT50 | General Service Intermediate 1,000 To 4,999 kW | Customer - 12 per year | kW |
| GSGT50 | Intermediate With Self Generation | Customer - 12 per year | kW |
| USL | Unmetered Scattered Load | Connection - 12 per year | kWh |
| Sen | Sentinel Lighting | Connection - 12 per year | kW |
| SL | Street Lighting | Connection - 12 per year | kW |
| SB | Standby Power - APPROVED ON AN INTERIM BASIS | NA | kW |
| NA | Rate Class 10 | NA | NA |
| NA | Rate Class 11 | NA | NA |
| NA | Rate Class 12 | NA | NA |
| NA | Rate Class 13 | NA | NA |
| NA | Rate Class 14 | NA | NA |
| NA | Rate Class 15 | NA | NA |
| NA | Rate Class 16 | NA | NA |
| NA | Rate Class 17 | NA | NA |
| NA | Rate Class 18 | NA | NA |
| NA | Rate Class 19 | NA | NA |
| NA | Rate Class 20 | NA | NA |
| NA | Rate Class 21 | NA | NA |
| NA | Rate Class 22 | NA | NA |
| NA | Rate Class 23 | NA | NA |
| NA | Rate Class 24 | NA | NA |
| NA | Rate Class 25 | NA | NA |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current Smart Meter Funding Adder

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meters |
| Tariff Sheet Disclosure | Yes |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.51 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 0.510000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.510000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 0.510000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.510000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | Yes | 0.510000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date April 30, 2011
 Metric Applied To DDMMYYYY
 Method of Application All Customers
Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.001600 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.002500 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | -1.371900 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.000000 | Customer - 12 per year | -1.033200 | kW |
| Intermediate With Self Generation | Yes | 0.000000 | Customer - 12 per year | -1.328600 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection -12 per year | -0.003400 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -0.256100 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -1.365500 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

**Lost Revenue
 Adjustment
 Mechanism (LRAM)
 Recovery/Shared
 Savings Mechanism
 (SSM) Recovery Rate
 Rider**

| | |
|-----------------------|---|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery |
| Sunset Date | DDMMYYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection -12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Standby Power - APPROVED ON AN INTERIM BAS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011

Smart Meter Disposition Rate Rider (2010)

| | |
|-------------------------------|---|
| Rate Rider | Smart Meter Disposition Rate Rider (2010) |
| Sunset Date | April 30, 2012 |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.460000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current Low Voltage Volumetric Rate

| | |
|--------------------------------|-----------------------------|
| Rate Description | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Yes - Shown on Tariff Sheet |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | | Current Low Voltage |
|--|-----|---------------------|
| Residential | kWh | 0.000300 |
| General Service Less Than 50 kW | kWh | 0.000300 |
| General Service 50 to 999 kW | kW | 0.129500 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 0.141600 |
| Intermediate With Self Generation | kW | 0.141600 |
| Unmetered Scattered Load | kWh | 0.000300 |
| Sentinel Lighting | kW | 0.092400 |
| Street Lighting | kW | 0.042700 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 0.000000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component

Rate Rider: GA Sub-Acct - Delivery
 Sunset Date: April 30, 2012
DDMMYYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.002400 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.002400 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | 0.923700 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.879100 | kW |
| Intermediate With Self Generation | Yes | 0.000000 | Customer - 12 per year | 0.886400 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.002400 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.773000 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.753300 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current Rates and Charges

Rate Class

Residential

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 18.03 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.0084 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kWh | (0.00160) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 33.10 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kWh | (0.00250) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 999 kW

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 94.43 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kW | 2.6761 |
| Low Voltage Volumetric Rate | \$/kW | 0.1295 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.37190) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9542 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.0823 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.5897 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Intermediate 1,000 To 4,999 kW

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 123.54 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kW | 5.8603 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.03320) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0823 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Intermediate With Self Generation

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 1,100.17 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kW | 2.7757 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.32860) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0823 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 7.60 |
| Distribution Volumetric Rate | \$/kWh | 0.0006 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kWh | (0.00340) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 6.18 |
| Distribution Volumetric Rate | \$/kW | 0.4390 |
| Low Voltage Volumetric Rate | \$/kW | 0.0924 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (0.25610) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4844 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2532 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Street Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 1.40 |
| Distribution Volumetric Rate | \$/kW | 1.0460 |
| Low Voltage Volumetric Rate | \$/kW | 0.0427 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.36550) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4737 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2280 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

| Rate Description | Metric | Rate |
|--|--------|--------|
| Service Charge (per connection) | \$ | 0.00 |
| Distribution Volumetric Rate | \$/kW | 1.3500 |
| Future Use⁹ | \$/kW | |
| Retail Transmission Rate – Network Service Rate | \$/kW | 0.0000 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 0.0000 |
| Wholesale Market Service Rate | \$/kWh | 0.0000 |
| Rural Rate Protection Charge | \$/kWh | 0.0000 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.00 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Base Distribution Rates

Service Charge

| Class | Metric | Current Rates | Current Base Rates |
|--|--------------------------|---------------|--------------------|
| Residential | Customer - 12 per year | 18.030000 | 18.030000 |
| General Service Less Than 50 kW | Customer - 12 per year | 33.100000 | 33.100000 |
| General Service 50 to 999 kW | Customer - 12 per year | 94.430000 | 94.430000 |
| General Service Intermediate 1,000 To 4,999 kW | Customer - 12 per year | 123.540000 | 123.540000 |
| Intermediate With Self Generation | Customer - 12 per year | 1,100.170000 | 1,100.170000 |
| Unmetered Scattered Load | Connection - 12 per year | 7.600000 | 7.600000 |
| Sentinel Lighting | Connection - 12 per year | 6.180000 | 6.180000 |
| Street Lighting | Connection - 12 per year | 1.400000 | 1.400000 |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA | 0.000000 | 0.000000 |

Distribution Volumetric Rate

| Class | Metric | Current Rates | Current Base Rates |
|--|--------|---------------|--------------------|
| Residential | kWh | 0.008400 | 0.008400 |
| General Service Less Than 50 kW | kWh | 0.011200 | 0.011200 |
| General Service 50 to 999 kW | kW | 2.676100 | 2.676100 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 5.860300 | 5.860300 |
| Intermediate With Self Generation | kW | 2.775700 | 2.775700 |
| Unmetered Scattered Load | kWh | 0.000600 | 0.000600 |
| Sentinel Lighting | kW | 0.439000 | 0.439000 |
| Street Lighting | kW | 1.046000 | 1.046000 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 1.350000 | 1.350000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Revenue Cost Ratio Adjustment

| | |
|-----------------------------|--------------------|
| Rate Rebalancing Adjustment | Revenue Cost Ratio |
| Metric Applied To | All Customers |
| Method of Application | Both Distinct\$ |

Monthly Service Charge

| Class | Metric | Base Rate | \$ Adjustment | Adj To Base |
|--|--------------------------|-------------|---------------|-------------|
| Residential | Customer - 12 per year | 18.030000 | 0.310000 | 0.310000 |
| General Service Less Than 50 kW | Customer - 12 per year | 33.100000 | 0.000000 | 0.000000 |
| General Service 50 to 999 kW | Customer - 12 per year | 94.430000 | 17.520000 | 17.520000 |
| General Service Intermediate 1,000 To 4,999 kW | Customer - 12 per year | 123.540000 | - 29.610000 | 29.610000 |
| Intermediate With Self Generation | Customer - 12 per year | 1100.170000 | 95.910000 | 95.910000 |
| Unmetered Scattered Load | Connection -12 per year | 7.600000 | 1.750000 | 1.750000 |
| Sentinel Lighting | Connection - 12 per year | 6.180000 | 1.930000 | 1.930000 |
| Street Lighting | Connection - 12 per year | 1.400000 | 0.290000 | 0.290000 |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA | 0.000000 | 0.000000 | 0.000000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | \$ Adjustment | Adj To Base |
|--|--------|-----------|---------------|-------------|
| Residential | kWh | 0.008400 | 0.000100 | 0.000100 |
| General Service Less Than 50 kW | kWh | 0.011200 | 0.000000 | 0.000000 |
| General Service 50 to 999 kW | kW | 2.676100 | 0.496500 | 0.496500 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 5.860300 | - 1.404500 | 1.404500 |
| Intermediate With Self Generation | kW | 2.775700 | 0.242000 | 0.242000 |
| Unmetered Scattered Load | kWh | 0.000600 | 0.000100 | 0.000100 |
| Sentinel Lighting | kW | 0.439000 | 0.136800 | 0.136800 |
| Street Lighting | kW | 1.046000 | 0.218000 | 0.218000 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 1.350000 | 0.000000 | 0.000000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Rate Rebalanced Base Distribution Rates

Monthly Service Charge

| Class | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|--|--------------------------|--------------|--------------------|-----------------|
| Residential | Customer - 12 per year | 18.030000 | 0.310000 | 18.340000 |
| General Service Less Than 50 kW | Customer - 12 per year | 33.100000 | 0.000000 | 33.100000 |
| General Service 50 to 999 kW | Customer - 12 per year | 94.430000 | 17.520000 | 111.950000 |
| General Service Intermediate 1,000 To 4,999 kW | Customer - 12 per year | 123.540000 | -29.610000 | 93.930000 |
| Intermediate With Self Generation | Customer - 12 per year | 1,100.170000 | 95.910000 | 1,196.080000 |
| Unmetered Scattered Load | Connection - 12 per year | 7.600000 | 1.750000 | 9.350000 |
| Sentinel Lighting | Connection - 12 per year | 6.180000 | 1.930000 | 8.110000 |
| Street Lighting | Connection - 12 per year | 1.400000 | 0.290000 | 1.690000 |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA | 0.000000 | 0.000000 | 0.000000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Revenue Cost Ratio | Rate ReBal Base |
|--|--------|-----------|--------------------|-----------------|
| Residential | kWh | 0.008400 | 0.000100 | 0.008500 |
| General Service Less Than 50 kW | kWh | 0.011200 | 0.000000 | 0.011200 |
| General Service 50 to 999 kW | kW | 2.676100 | 0.496500 | 3.172600 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 5.860300 | -1.404500 | 4.455800 |
| Intermediate With Self Generation | kW | 2.775700 | 0.242000 | 3.017700 |
| Unmetered Scattered Load | kWh | 0.000600 | 0.000100 | 0.000700 |
| Sentinel Lighting | kW | 0.439000 | 0.136800 | 0.575800 |
| Street Lighting | kW | 1.046000 | 0.218000 | 1.264000 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 1.350000 | 0.000000 | 1.350000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

GDP-IPI Price Cap Adjustment Worksheet

Price Cap Index

| | |
|---------------------------|--------|
| Price Escalator (GDP-IPI) | 1.30% |
| Less Productivity Factor | -0.72% |
| Less Stretch Factor | -0.40% |

Price Cap Index

0.18%



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

GDP-IPI Price Cap Adjustment to Rates

| | | | |
|--------------------------------|----------------------|-----------------------------------|-------------------------|
| Price Cap Adjustment | Price Cap Adjustment | | |
| Metric Applied To | All Customers | | |
| Method of Application | Both Uniform% | | |
| Uniform Service Charge Percent | 0.180% | Uniform Volumetric Charge Percent | 0.180% kWh 0.180% kW |

Monthly Service Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------------------------|-------------|---------------|--------------|-------------|
| Residential | Customer - 12 per year | 18.340000 | Yes | 0.180% | 0.033012 |
| General Service Less Than 50 kW | Customer - 12 per year | 33.100000 | Yes | 0.180% | 0.059580 |
| General Service 50 to 999 kW | Customer - 12 per year | 111.950000 | Yes | 0.180% | 0.201510 |
| General Service Intermediate 1,000 To 4,999 kW | Customer - 12 per year | 93.930000 | Yes | 0.180% | 0.169074 |
| Intermediate With Self Generation | Customer - 12 per year | 1196.080000 | Yes | 0.180% | 2.152944 |
| Unmetered Scattered Load | Connection - 12 per year | 9.350000 | Yes | 0.180% | 0.016830 |
| Sentinel Lighting | Connection - 12 per year | 8.110000 | Yes | 0.180% | 0.014598 |
| Street Lighting | Connection - 12 per year | 1.690000 | Yes | 0.180% | 0.003042 |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA | 0.000000 | Yes | 0.180% | 0.000000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | To This Class | % Adjustment | Adj To Base |
|--|--------|-----------|---------------|--------------|-------------|
| Residential | kWh | 0.008500 | Yes | 0.180% | 0.000015 |
| General Service Less Than 50 kW | kWh | 0.011200 | Yes | 0.180% | 0.000020 |
| General Service 50 to 999 kW | kW | 3.172600 | Yes | 0.180% | 0.005711 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 4.455800 | Yes | 0.180% | 0.008020 |
| Intermediate With Self Generation | kW | 3.017700 | Yes | 0.180% | 0.005432 |
| Unmetered Scattered Load | kWh | 0.000700 | Yes | 0.180% | 0.000001 |
| Sentinel Lighting | kW | 0.575800 | Yes | 0.180% | 0.001036 |
| Street Lighting | kW | 1.264000 | Yes | 0.180% | 0.002275 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 1.350000 | Yes | 0.180% | 0.002430 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

After Price Cap Base Distribution Rates General

Monthly Service Charge

| Class | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|--|--------------------------|-------------|----------------------|-----------------------|
| Residential | Customer - 12 per year | 18.340000 | 0.033012 | 18.373012 |
| General Service Less Than 50 kW | Customer - 12 per year | 33.100000 | 0.059580 | 33.159580 |
| General Service 50 to 999 kW | Customer - 12 per year | 111.950000 | 0.201510 | 112.151510 |
| General Service Intermediate 1,000 To 4,999 kW | Customer - 12 per year | 93.930000 | 0.169074 | 94.099074 |
| Intermediate With Self Generation | Customer - 12 per year | 1196.080000 | 2.152944 | 1198.232944 |
| Unmetered Scattered Load | Connection -12 per year | 9.350000 | 0.016830 | 9.366830 |
| Sentinel Lighting | Connection - 12 per year | 8.110000 | 0.014598 | 8.124598 |
| Street Lighting | Connection - 12 per year | 1.690000 | 0.003042 | 1.693042 |
| Standby Power - APPROVED ON AN INTERIM BASIS | NA | 0.000000 | 0.000000 | 0.000000 |

Volumetric Distribution Charge

| Class | Metric | Base Rate | Price Cap Adjustment | After Price Cape Base |
|--|--------|-----------|----------------------|-----------------------|
| Residential | kWh | 0.008500 | 0.000015 | 0.008515 |
| General Service Less Than 50 kW | kWh | 0.011200 | 0.000020 | 0.011220 |
| General Service 50 to 999 kW | kW | 3.172600 | 0.005711 | 3.178311 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 4.455800 | 0.008020 | 4.463820 |
| Intermediate With Self Generation | kW | 3.017700 | 0.005432 | 3.023132 |
| Unmetered Scattered Load | kWh | 0.000700 | 0.000001 | 0.000701 |
| Sentinel Lighting | kW | 0.575800 | 0.001036 | 0.576836 |
| Street Lighting | kW | 1.264000 | 0.002275 | 1.266275 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 1.350000 | 0.002430 | 1.352430 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For Smart Meter Funding Adder

| | |
|-------------------------------|------------------------|
| Rate Adder | Smart Meters |
| Tariff Sheet Disclosure | Yes |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.96 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 0.960000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.960000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 0.960000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.960000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | Yes | 0.960000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Deferral Variance Account Disposition (2010)

Rate Rider Def Var Disp 2010
 Sunset Date DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection -12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Deferral Variance Account Disposition (2011)

Rate Rider Def Var Disp 2011
 Sunset Date DDMMYYYY
 Metric Applied To All Customers
 Method of Application Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection -12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

**Lost Revenue
 Adjustment
 Mechanism (LRAM)
 Recovery/Shared
 Savings Mechanism
 (SSM) Recovery Rate
 Rider**

| | |
|-----------------------|---|
| Rate Rider | Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery |
| Sunset Date | DDMMYYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Standby Power - APPROVED ON AN INTERIM BAS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Tax Change Rate Rider

| | |
|-----------------------|---|
| Rate Rider | Tax Change |
| Sunset Date | April 30, 2012 <small>DD/MM/YYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | -0.000200 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | -0.000100 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | -0.018400 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.000000 | Customer - 12 per year | -0.030100 | kW |
| Intermediate With Self Generation | Yes | 0.000000 | Customer - 12 per year | -0.014800 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection -12 per year | -0.000100 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | -0.115400 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | -0.054900 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011

Smart Meter Disposition Rate Rider (2010)

| | |
|-------------------------------|---|
| Rate Rider | Smart Meter Disposition Rate Rider (2010) |
| Sunset Date | April 30, 2012 |
| Metric Applied To | Metered Customers |
| Method of Application | Uniform Service Charge |
| Uniform Service Charge Amount | 0.460000 |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|------------------------|------------|------------|
| Residential | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | Yes | 0.460000 | Customer - 12 per year | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For Low Voltage Volumetric Rate

| | |
|--------------------------------|-----------------------------|
| Rate Description | Low Voltage Volumetric Rate |
| Select Tariff Sheet Disclosure | Shown on Tariff Sheet |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | | Applied for Low Voltage |
|--|-----|-------------------------|
| Residential | kWh | 0.000300 |
| General Service Less Than 50 kW | kWh | 0.000300 |
| General Service 50 to 999 kW | kW | 0.129500 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 0.141600 |
| Intermediate With Self Generation | kW | 0.141600 |
| Unmetered Scattered Load | kWh | 0.000300 |
| Sentinel Lighting | kW | 0.092400 |
| Street Lighting | kW | 0.042700 |
| Standby Power - APPROVED ON AN INTERIM BASIS | kW | 0.000000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition- Electricity Component 2010

| | |
|-----------------------|--------------------------------|
| Rate Rider | GA Sub-Acct - Electricity 2010 |
| Sunset Date | DDMMYYYY |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Intermediate 1,000 To 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Intermediate With Self Generation | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| Unmetered Scattered Load | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kWh |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kWh |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2010

| | |
|-----------------------|---|
| Rate Rider | GA Sub-Acct - Delivery 2010 |
| Sunset Date | April 30, 2012 <small>DDMMYYYY</small> |
| Metric Applied To | All Customers |
| Method of Application | Distinct Volumetric |

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | Yes | 0.000000 | Customer - 12 per year | 0.002400 | kWh |
| General Service Less Than 50 kW | Yes | 0.000000 | Customer - 12 per year | 0.002400 | kWh |
| General Service 50 to 999 kW | Yes | 0.000000 | Customer - 12 per year | 0.923700 | kW |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 0.000000 | Customer - 12 per year | 0.879100 | kW |
| Intermediate With Self Generation | Yes | 0.000000 | Customer - 12 per year | 0.886400 | kW |
| Unmetered Scattered Load | Yes | 0.000000 | Connection - 12 per year | 0.002400 | kWh |
| Sentinel Lighting | Yes | 0.000000 | Connection - 12 per year | 0.773000 | kW |
| Street Lighting | Yes | 0.000000 | Connection - 12 per year | 0.753300 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For Rate Rider for Global Adjustment Sub-Account Disposition - Delivery Component 2011

Rate Rider: GA Sub-Acct - Delivery 2011
 Sunset Date:
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

| Rate Class | Applied to Class | Fixed Amount | Fixed Metric | Vol Amount | Vol Metric |
|--|------------------|--------------|--------------------------|------------|------------|
| Residential | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service Less Than 50 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kWh |
| General Service 50 to 999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| General Service Intermediate 1,000 To 4,999 kW | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Intermediate With Self Generation | No | 0.000000 | Customer - 12 per year | 0.000000 | kW |
| Unmetered Scattered Load | No | 0.000000 | Connection -12 per year | 0.000000 | kWh |
| Sentinel Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Street Lighting | No | 0.000000 | Connection - 12 per year | 0.000000 | kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | 0.000000 | NA | 0.000000 | kW |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For RTSR - Network

Method of Application **Distinct Dollar**

| Rate Class | Applied to Class |
|--------------------|------------------|
| Residential | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.005300 | 0.000% | 0.000100 | 0.005400 |

| Rate Class | Applied to Class |
|--|------------------|
| General Service Less Than 50 kW | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.004700 | 0.000% | 0.000100 | 0.004800 |

| Rate Class | Applied to Class |
|-------------------------------------|------------------|
| General Service 50 to 999 kW | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|--|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.954200 | 0.000% | 0.046300 | 2.000500 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.082300 | 0.000% | 0.046300 | 2.128600 |

| Rate Class | Applied to Class |
|---|------------------|
| General Service Intermediate 1,000 To 4,999 kW | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.082300 | 0.000% | 0.049300 | 2.131600 |

| Rate Class | Applied to Class |
|--|------------------|
| Intermediate With Self Generation | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.082300 | 0.000% | 0.049300 | 2.131600 |

| Rate Class | Applied to Class |
|---------------------------------|------------------|
| Unmetered Scattered Load | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.004700 | 0.000% | 0.000100 | 0.004800 |

| Rate Class | Applied to Class |
|--------------------------|------------------|
| Sentinel Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.484400 | 0.000% | 0.035200 | 1.519600 |

| Rate Class | Applied to Class |
|------------------------|------------------|
| Street Lighting | Yes |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|---|------------|----------------|--------------|---------------|--------------|
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.473700 | 0.000% | 0.034900 | 1.508600 |

| Rate Class | Applied to Class |
|---|------------------|
| Standby Power - APPROVED ON AN INTERIM BASIS | No |

| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
|------------------|------------|----------------|--------------|---------------|--------------|
|------------------|------------|----------------|--------------|---------------|--------------|



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For RTSR - Connection

Method of Application

Distinct Dollar

| Rate Class | Applied to Class | | | | |
|---|------------------|----------------|--------------|---------------|--------------|
| Residential | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.004500 | 0.000% | -0.000100 | 0.004400 |
| General Service Less Than 50 kW | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.004000 | 0.000% | -0.000100 | 0.003900 |
| General Service 50 to 999 kW | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.589700 | 0.000% | -0.051100 | 1.538600 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.741000 | 0.000% | -0.051100 | 1.689900 |
| General Service Intermediate 1,000 To 4,999 kW | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.741000 | 0.000% | -0.056000 | 1.685000 |
| Intermediate With Self Generation | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.741000 | 0.000% | -0.056000 | 1.685000 |
| Unmetered Scattered Load | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.004000 | 0.000% | -0.000100 | 0.003900 |
| Sentinel Lighting | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.253200 | 0.000% | -0.040300 | 1.212900 |
| Street Lighting | Yes | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.228000 | 0.000% | -0.039500 | 1.188500 |
| Standby Power - APPROVED ON AN INTERIM BASIS | No | | | | |
| Rate Description | Vol Metric | Current Amount | % Adjustment | \$ Adjustment | Final Amount |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

microFIT Generator

Rate Class

microFIT Generator

Rate Description
Service Charge

| Fixed Metric | Rate |
|--------------|------|
| \$ | 5.25 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Applied For Monthly Rates and Charges

Rate Class

Residential

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 18.37 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.0085 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.00020) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Less Than 50 kW

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 33.16 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.00010) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service 50 to 999 kW

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 112.15 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kW | 3.1783 |
| Low Voltage Volumetric Rate | \$/kW | 0.1295 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.01840) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0005 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.1286 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5386 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.6899 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

General Service Intermediate 1,000 To 4,999 kW

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 94.10 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kW | 4.4638 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.03010) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.1316 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6850 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Intermediate With Self Generation

| Rate Description | Metric | Rate |
|---|--------|-----------|
| Service Charge | \$ | 1,198.23 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46 |
| Distribution Volumetric Rate | \$/kW | 3.0231 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.01480) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.1316 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6850 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Unmetered Scattered Load

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 9.37 |
| Distribution Volumetric Rate | \$/kWh | 0.0007 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.00010) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Sentinel Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 8.12 |
| Distribution Volumetric Rate | \$/kW | 0.5768 |
| Low Voltage Volumetric Rate | \$/kW | 0.0924 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.11540) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5196 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2129 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

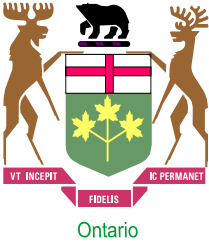
Street Lighting

| Rate Description | Metric | Rate |
|--|--------|-----------|
| Service Charge (per connection) | \$ | 1.69 |
| Distribution Volumetric Rate | \$/kW | 1.2663 |
| Low Voltage Volumetric Rate | \$/kW | 0.0427 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.05490) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5086 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1885 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Rate Class

Standby Power - APPROVED ON AN INTERIM BASIS

| Rate Description | Metric | Rate |
|------------------------------|--------|--------|
| Distribution Volumetric Rate | \$/kW | 1.3524 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Loss Factors

LOSS FACTORS

Current

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0428 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0430 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Summary of Changes To Service Charge and Distribution '1

| | Fixed | Volumetric |
|--|--------------|---------------|
| Residential | (\$) | \$/kWh |
| Current Tariff Distribution Rates | 18.03 | 0.0084 |
| Current Base Distribution Rates | 18.03 | 0.0084 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 0.31 | 0.0001 |
| Total Rate Rebalancing Adjustments | 0.31 | 0.0001 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.03 | 0.0000 |
| Total Price Cap Adjustments | 0.03 | 0.0000 |
| Applied For Base Distribution Rates | 18.37 | 0.0085 |
| Applied For Tariff Distribution Rates | 18.37 | 0.0085 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|--------------|---------------|
| General Service Less Than 50 kW | (\$) | \$/kWh |
| Current Tariff Rates | 33.10 | 0.0112 |
| Current Base Distribution Rates | 33.10 | 0.01 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.06 | 0.0000 |
| Total Price Cap Adjustments | 0.06 | 0.0000 |
| Applied For Base Distribution Rates | 33.16 | 0.0112 |
| Applied For Tariff Distribution Rates | 33.16 | 0.0112 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|---------------|---------------|
| General Service 50 to 999 kW | (\$) | \$/kW |
| Current Tariff Rates | 94.43 | 2.6761 |
| Current Base Distribution Rates | 94.43 | 2.68 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 17.52 | 0.4965 |
| Total Rate Rebalancing Adjustments | 17.52 | 0.4965 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.20 | 0.0057 |
| Total Price Cap Adjustments | 0.20 | 0.0057 |
| Applied For Base Distribution Rates | 112.15 | 3.1783 |
| Applied For Tariff Distribution Rates | 112.15 | 3.1783 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|---------------|----------------|
| General Service Intermediate 1,000 To 4,999 kW | (\$) | \$/kW |
| Current Tariff Rates | 123.54 | 5.8603 |
| Current Base Distribution Rates | 123.54 | 5.86 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | -29.61 | -1.4045 |
| Total Rate Rebalancing Adjustments | -29.61 | -1.4045 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.17 | 0.0080 |
| Total Price Cap Adjustments | 0.17 | 0.0080 |
| Applied For Base Distribution Rates | 94.10 | 4.4638 |
| Applied For Tariff Distribution Rates | 94.10 | 4.4638 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-----------------|---------------|
| | (\$) | \$/kW |
| Intermediate With Self Generation | | |
| Current Tariff Rates | 1,100.17 | 2.7757 |
| Current Base Distribution Rates | 1,100.17 | 2.78 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 95.91 | 0.2420 |
| Total Rate Rebalancing Adjustments | 95.91 | 0.2420 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 2.15 | 0.0054 |
| Total Price Cap Adjustments | 2.15 | 0.0054 |
| Applied For Base Distribution Rates | 1,198.23 | 3.0231 |
| Applied For Tariff Distribution Rates | 1,198.23 | 3.0231 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | \$/kWh |
| Unmetered Scattered Load | | |
| Current Tariff Rates | 7.60 | 0.0006 |
| Current Base Distribution Rates | 7.60 | 0.00 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 1.75 | 0.0001 |
| Total Rate Rebalancing Adjustments | 1.75 | 0.0001 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.02 | 0.0000 |
| Total Price Cap Adjustments | 0.02 | 0.0000 |
| Applied For Base Distribution Rates | 9.35 | 0.0007 |
| Applied For Tariff Distribution Rates | 9.37 | 0.0007 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | \$/kW |
| Sentinel Lighting | | |
| Current Tariff Rates | 6.18 | 0.4390 |
| Current Base Distribution Rates | 6.18 | 0.44 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 1.93 | 0.1368 |
| Total Rate Rebalancing Adjustments | 1.93 | 0.1368 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.01 | 0.0010 |
| Total Price Cap Adjustments | 0.01 | 0.0010 |
| Applied For Base Distribution Rates | 8.12 | 0.5768 |
| Applied For Tariff Distribution Rates | 8.12 | 0.5768 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| | (\$) | \$/kW |
| Street Lighting | | |
| Current Tariff Rates | 1.40 | 1.0460 |
| Current Base Distribution Rates | 1.40 | 1.05 |
| Rate Rebalancing Adjustments | | |
| Revenue Cost Ratio | 0.29 | 0.2180 |
| Total Rate Rebalancing Adjustments | 0.29 | 0.2180 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.00 | 0.0023 |
| Total Price Cap Adjustments | 0.00 | 0.0023 |
| Applied For Base Distribution Rates | 1.69 | 1.2663 |
| Applied For Tariff Distribution Rates | 1.69 | 1.2663 |
| | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| | (\$) | \$/kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | | |
| Current Tariff Rates | 0.00 | 1.3500 |
| Current Base Distribution Rates | 0.00 | 1.35 |
| Price Cap Adjustments | | |
| Price Cap Adjustment | 0.00 | 0.0024 |
| Total Price Cap Adjustments | 0.00 | 0.0024 |
| Applied For Base Distribution Rates | 0.00 | 1.3524 |
| Applied For Tariff Distribution Rates | 0.00 | 1.3524 |
| | 0.00 | 0.0000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Summary of Changes To Tariff Rate Adders

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| Residential | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 0.51 | 0.0000 |
| Total Current Tariff Rates Adders | 0.51 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 0.96 | 0.0000 |
| Total Proposed Tariff Rates Adders | 0.96 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kWh |
|--|---------------|----------------------|
| General Service Less Than 50 kW | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 0.51 | 0.0000 |
| Total Current Tariff Rates Adders | 0.51 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service Less Than 50 kW | | |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 0.96 | 0.0000 |
| Total Proposed Tariff Rates Adders | 0.96 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|--|---------------|------------------|
| General Service 50 to 999 kW | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 0.51 | 0.0000 |
| Total Current Tariff Rates Adders | 0.51 | 0.0000 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 999 kW | | |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 0.96 | 0.0000 |
| Total Proposed Tariff Rates Adders | 0.96 | 0.0000 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| General Service Intermediate 1,000 To 4,999 kW | | |
| Current Tariff Rates Adders | | |
| Smart Meters | 0.51 | 0.0000 |
| Total Current Tariff Rates Adders | 0.51 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| General Service Intermediate 1,000 To 4,999 kW | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 0.96 | 0.0000 |
| Total Proposed Tariff Rates Adders | 0.96 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Intermediate With Self Generation | (\$) | \$/kWh |
| Current Tariff Rates Adders | | |
| Smart Meters | 0.51 | 0.0000 |
| Total Current Tariff Rates Adders | 0.51 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Intermediate With Self Generation | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Smart Meters | 0.96 | 0.0000 |
| Total Proposed Tariff Rates Adders | 0.96 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Unmetered Scattered Load | (\$) | 0 |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Unmetered Scattered Load | (\$) | \$/kW |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Sentinel Lighting | (\$) | \$/kW |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Sentinel Lighting | (\$) | 0 |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|--|-------------|---------------|
| Street Lighting | (\$) | 0 |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Street Lighting | (\$) | \$ |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Standby Power - APPROVED ON AN INTERIM BASIS | (\$) | \$ |
| Current Tariff Rates Adders | | |
| Total Current Tariff Rates Adders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| Standby Power - APPROVED ON AN INTERIM BASIS | (\$) | \$/kW |
| Proposed Tariff Rates Adders | | |
| Total Proposed Tariff Rates Adders | 0.00 | 0.0000 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Summary of Changes To Tariff Rate Riders

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -0.0016 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Current Tariff Rates Riders | 0.46 | -0.0016 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| Residential | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0002 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Proposed Tariff Rates Riders | 0.46 | -0.0002 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| General Service Less Than 50 kW | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -0.0025 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Current Tariff Rates Riders | 0.46 | -0.0025 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service Less Than 50 kW | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0001 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Proposed Tariff Rates Riders | 0.46 | -0.0001 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 999 kW | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -1.3719 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Current Tariff Rates Riders | 0.46 | -1.3719 |

| | Fixed (\$) | Volumetric \$ |
|---|---------------|------------------|
| General Service 50 to 999 kW | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0184 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Proposed Tariff Rates Riders | 0.46 | -0.0184 |

| | Fixed (\$) | Volumetric \$/kWh |
|---|---------------|----------------------|
| General Service Intermediate 1,000 To 4,999 kW | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -1.0332 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Current Tariff Rates Riders | 0.46 | -1.0332 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| General Service Intermediate 1,000 To 4,999 kW | | 0 |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0301 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Proposed Tariff Rates Riders | 0.46 | -0.0301 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | \$/kWh |
| Intermediate With Self Generation | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -1.3286 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Current Tariff Rates Riders | 0.46 | -1.3286 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| Intermediate With Self Generation | | 0 |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0148 |
| Smart Meter Disposition Rate Rider (2010) | 0.46 | 0.0000 |
| Total Proposed Tariff Rates Riders | 0.46 | -0.0148 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | |
| Unmetered Scattered Load | | 0 |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -0.0034 |
| Total Current Tariff Rates Riders | 0.00 | -0.0034 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | \$/kW |
| Unmetered Scattered Load | | |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0001 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0001 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | \$/kW |
| Sentinel Lighting | | |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -0.2561 |
| Total Current Tariff Rates Riders | 0.00 | -0.2561 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | |
| Sentinel Lighting | | 0 |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.1154 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.1154 |

| | Fixed | Volumetric |
|--|-------------|----------------|
| | (\$) | |
| Street Lighting | | 0 |
| Current Tariff Rates Riders | | |
| Def Var Disp 2010 | 0.00 | -1.3655 |
| Total Current Tariff Rates Riders | 0.00 | -1.3655 |

| | Fixed | Volumetric |
|---|-------------|----------------|
| | (\$) | \$ |
| Street Lighting | | \$ |
| Proposed Tariff Rates Riders | | |
| Tax Change | 0.00 | -0.0549 |
| Total Proposed Tariff Rates Riders | 0.00 | -0.0549 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| | (\$) | \$ |
| Standby Power - APPROVED ON AN INTERIM BASIS | | \$ |
| Current Tariff Rates Riders | | |
| Total Current Tariff Rates Riders | 0.00 | 0.0000 |

| | Fixed | Volumetric |
|---|-------------|---------------|
| | (\$) | \$/kW |
| Standby Power - APPROVED ON AN INTERIM BASIS | | |
| Proposed Tariff Rates Riders | | |
| Total Proposed Tariff Rates Riders | 0.00 | 0.0000 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Calculation of Bill Impacts

RTSR Loss Adjusted Metered kWh **Yes**

RTSR Loss Adjusted Metered kW **No**

Street Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 1.40 | 1.69 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 1.0460 | 1.2663 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | 0.0427 | 0.0427 |
| Distribution Volumetric Rate Rider(s) | \$/kW | -1.3655 | -0.0549 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4737 | 1.5086 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2280 | 1.1885 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------------|
| Consumption | 37 kWh | 0.10 kW |
| RPP Tier One | 750 kWh | Load Factor 50.7% |

Loss Factor 1.0428

| Street Lighting | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|-------------|--------------|-----------------|
| Energy First Tier (kWh) | 39 | 0.0650 | 2.54 | 39 | 0.0650 | 2.54 | 0.00 | 0.0% | 41.64% |
| Energy Second Tier (kWh) | 0 | 0.0750 | 0.00 | 0 | 0.0750 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 2.54 | | | 2.54 | 0.00 | 0.0% | 41.64% |
| Service Charge | 1 | 1.40 | 1.40 | 1 | 1.69 | 1.69 | 0.29 | 20.7% | 27.70% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 0.10 | 1.0460 | 0.10 | 0.10 | 1.2663 | 0.13 | 0.03 | 30.0% | 2.13% |
| Distribution Volumetric Rate Adder(s) | 0.10 | 0.0000 | 0.00 | 0.10 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 0.10 | 0.0427 | 0.00 | 0.10 | 0.0427 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 0.10 | -1.3655 | -0.14 | 0.10 | -0.0549 | -0.01 | 0.13 | (92.9)% | -0.16% |
| Total: Distribution | | | 1.36 | | | 1.81 | 0.45 | 33.1% | 29.67% |
| Retail Transmission Rate – Network Service Rate | 0.10 | 1.4737 | 0.15 | 0.10 | 1.5086 | 0.15 | 0.00 | 0.0% | 2.46% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10 | 1.2280 | 0.12 | 0.10 | 1.1885 | 0.12 | 0.00 | 0.0% | 1.97% |
| Total: Retail Transmission | | | 0.27 | | | 0.27 | 0.00 | 0.0% | 4.43% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 1.63 | | | 2.08 | 0.45 | 27.6% | 34.10% |
| Wholesale Market Service Rate | 39 | 0.0052 | 0.20 | 39 | 0.0052 | 0.20 | 0.00 | 0.0% | 3.28% |
| Rural Rate Protection Charge | 39 | 0.0013 | 0.05 | 39 | 0.0013 | 0.05 | 0.00 | 0.0% | 0.82% |
| Special Purpose Charge | 39 | 0.0004 | 0.02 | 39 | 0.0004 | 0.02 | 0.00 | 0.0% | 0.33% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 4.10% |
| Sub-Total: Regulatory | | | 0.52 | | | 0.52 | 0.00 | 0.0% | 8.52% |
| Debt Retirement Charge (DRC) | 37 | 0.00700 | 0.26 | 37 | 0.00700 | 0.26 | 0.00 | 0.0% | 4.26% |
| Total Bill before Taxes | | | 4.95 | | | 5.40 | 0.45 | 9.1% | 88.52% |
| HST | 4.95 | 13% | 0.64 | 5.40 | 13% | 0.70 | 0.06 | 9.4% | 11.48% |
| Total Bill | | | 5.59 | | | 6.10 | 0.51 | 9.1% | 100.00% |

Rate Class Threshold Test

Street Lighting

| | kWh | 37 | 73 | 110 | 146 | 183 |
|--------------------------|-----|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh | | 39 | 77 | 115 | 153 | 191 |
| kW | | 0.10 | 0.20 | 0.30 | 0.40 | 0.50 |
| Load Factor | | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

Energy

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.41 |
| Current Bill | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.41 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 41.5% | 50.5% | 54.4% | 56.6% | 58.1% |

Distribution

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 1.81 | \$ 1.94 | \$ 2.06 | \$ 2.20 | \$ 2.31 |
| Current Bill | \$ 1.36 | \$ 1.35 | \$ 1.31 | \$ 1.29 | \$ 1.26 |
| \$ Impact | \$ 0.45 | \$ 0.59 | \$ 0.75 | \$ 0.91 | \$ 1.05 |
| % Impact | 33.1% | 43.7% | 57.3% | 70.5% | 83.3% |
| % of Total Bill | 29.7% | 19.6% | 15.0% | 12.5% | 10.8% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 0.27 | \$ 0.54 | \$ 0.81 | \$ 1.08 | \$ 1.34 |
| Current Bill | \$ 0.27 | \$ 0.54 | \$ 0.81 | \$ 1.08 | \$ 1.35 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ -0.01 |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | -0.7% |
| % of Total Bill | 4.4% | 5.4% | 5.9% | 6.1% | 6.3% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 2.08 | \$ 2.48 | \$ 2.87 | \$ 3.28 | \$ 3.65 |
| Current Bill | \$ 1.63 | \$ 1.89 | \$ 2.12 | \$ 2.37 | \$ 2.61 |
| \$ Impact | \$ 0.45 | \$ 0.59 | \$ 0.75 | \$ 0.91 | \$ 1.04 |
| % Impact | 27.6% | 31.2% | 35.4% | 38.4% | 39.8% |
| % of Total Bill | 34.2% | 25.0% | 20.9% | 18.7% | 17.1% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.57 |
| Current Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.57 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 8.5% | 7.9% | 7.6% | 7.5% | 7.3% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 4.3% | 5.1% | 5.6% | 5.8% | 6.0% |

GST

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.70 | \$ 1.14 | \$ 1.58 | \$ 2.02 | \$ 2.46 |
| Current Bill | \$ 0.64 | \$ 1.06 | \$ 1.48 | \$ 1.90 | \$ 2.32 |
| \$ Impact | \$ 0.06 | \$ 0.08 | \$ 0.10 | \$ 0.12 | \$ 0.14 |
| % Impact | 9.4% | 7.5% | 6.8% | 6.3% | 6.0% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 6.09 | \$ 9.91 | \$ 13.74 | \$ 17.57 | \$ 21.37 |
| Current Bill | \$ 5.58 | \$ 9.24 | \$ 12.89 | \$ 16.54 | \$ 20.19 |
| \$ Impact | \$ 0.51 | \$ 0.67 | \$ 0.85 | \$ 1.03 | \$ 1.18 |
| % Impact | 9.1% | 7.3% | 6.6% | 6.2% | 5.8% |

Rounding Applied -0.010000
Rounding Current -0.010000



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Allowances

Allowances

| | Metric | Current |
|---|--------|---------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Current and Applied For Retail Service Charges

| | Metric | Current |
|--|----------|-----------|
| Retail Service Charges (if applicable) | | |
| Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity | | |
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |
| Service Transaction Requests (STR) | | |
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

Bill Impacts

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Residential

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 18.03 | 18.37 |
| Service Charge Rate Adder(s) | \$ | 0.51 | 0.96 |
| Service Charge Rate Rider(s) | \$ | 0.46 | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.0084 | 0.0085 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 | 0.0003 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | -0.0016 | -0.0002 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0053 | 0.0054 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 | 0.0044 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|------------|------------|--------------------|-----------|
| Consumption | 800 | kWh | - | kW |
| RPP Tier One | 600 | kWh | Load Factor | |

Loss Factor 1.0428

| Residential | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|--------------|---------------|-----------------|
| Energy First Tier (kWh) | 600 | 0.0650 | 39.00 | 600 | 0.0650 | 39.00 | 0.00 | 0.0% | 33.48% |
| Energy Second Tier (kWh) | 235 | 0.0750 | 17.63 | 235 | 0.0750 | 17.63 | 0.00 | 0.0% | 15.13% |
| Sub-Total: Energy | | | 56.63 | | | 56.63 | 0.00 | 0.0% | 48.61% |
| Service Charge | 1 | 18.03 | 18.03 | 1 | 18.37 | 18.37 | 0.34 | 1.9% | 15.77% |
| Service Charge Rate Adder(s) | 1 | 0.51 | 0.51 | 1 | 0.96 | 0.96 | 0.45 | 88.2% | 0.82% |
| Service Charge Rate Rider(s) | 1 | 0.46 | 0.46 | 1 | 0.46 | 0.46 | 0.00 | 0.0% | 0.39% |
| Distribution Volumetric Rate | 800 | 0.0084 | 6.72 | 800 | 0.0085 | 6.80 | 0.08 | 1.2% | 5.84% |
| Distribution Volumetric Rate Adder(s) | 800 | 0.0000 | 0.00 | 800 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 800 | 0.0003 | 0.24 | 800 | 0.0003 | 0.24 | 0.00 | 0.0% | 0.21% |
| Distribution Volumetric Rate Rider(s) | 800 | -0.0016 | -1.28 | 800 | -0.0002 | -0.16 | 1.12 | (87.5)% | -0.14% |
| Total: Distribution | | | 24.68 | | | 26.67 | 1.99 | 8.1% | 22.89% |
| Retail Transmission Rate – Network Service Rate | 835 | 0.0053 | 4.43 | 835 | 0.0054 | 4.51 | 0.08 | 1.8% | 3.87% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 835 | 0.0045 | 3.76 | 835 | 0.0044 | 3.67 | -0.09 | (2.4)% | 3.15% |
| Total: Retail Transmission | | | 8.19 | | | 8.18 | -0.01 | (0.1)% | 7.02% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 32.87 | | | 34.85 | 1.98 | 6.0% | 29.92% |
| Wholesale Market Service Rate | 835 | 0.0052 | 4.34 | 835 | 0.0052 | 4.34 | 0.00 | 0.0% | 3.73% |
| Rural Rate Protection Charge | 835 | 0.0013 | 1.09 | 835 | 0.0013 | 1.09 | 0.00 | 0.0% | 0.94% |
| Special Purpose Charge | 835 | 0.0004 | 0.33 | 835 | 0.0004 | 0.33 | 0.00 | 0.0% | 0.28% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.21% |
| Sub-Total: Regulatory | | | 6.01 | | | 6.01 | 0.00 | 0.0% | 5.16% |
| Debt Retirement Charge (DRC) | 800 | 0.00700 | 5.60 | 800 | 0.00700 | 5.60 | 0.00 | 0.0% | 4.81% |
| Total Bill before Taxes | | | 101.11 | | | 103.09 | 1.98 | 2.0% | 88.50% |
| HST | 101.11 | 13% | 13.14 | 103.09 | 13% | 13.40 | 0.26 | 2.0% | 11.50% |
| Total Bill | | | 114.25 | | | 116.49 | 2.24 | 2.0% | 100.00% |

Rate Class Threshold Test

Residential

| | kWh | 250 | 600 | 800 | 1,400 | 2,250 |
|--------------------------|-------------|-----|-----|-----|-------|-------|
| Loss Factor Adjusted kWh | | 261 | 626 | 835 | 1,460 | 2,347 |
| | kW | | | | | |
| | Load Factor | | | | | |

Energy

| | | | | | |
|------------------|----------|----------|----------|-----------|-----------|
| Applied For Bill | \$ 16.96 | \$ 40.95 | \$ 56.63 | \$ 103.50 | \$ 170.03 |
| Current Bill | \$ 16.96 | \$ 40.95 | \$ 56.63 | \$ 103.50 | \$ 170.03 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 33.2% | 44.9% | 48.6% | 54.0% | 56.9% |

Distribution

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 21.95 | \$ 24.95 | \$ 26.67 | \$ 31.83 | \$ 39.15 |
| Current Bill | \$ 20.78 | \$ 23.26 | \$ 24.68 | \$ 28.94 | \$ 34.98 |
| \$ Impact | \$ 1.17 | \$ 1.69 | \$ 1.99 | \$ 2.89 | \$ 4.17 |
| % Impact | 5.6% | 7.3% | 8.1% | 10.0% | 11.9% |
| % of Total Bill | 42.9% | 27.3% | 22.9% | 16.6% | 13.1% |

Retail Transmission

| | | | | | |
|------------------|---------|----------|---------|----------|----------|
| Applied For Bill | \$ 2.56 | \$ 6.13 | \$ 8.18 | \$ 14.30 | \$ 23.00 |
| Current Bill | \$ 2.55 | \$ 6.14 | \$ 8.19 | \$ 14.31 | \$ 23.00 |
| \$ Impact | \$ 0.01 | -\$ 0.01 | \$ 0.01 | -\$ 0.01 | \$ - |
| % Impact | 0.4% | -0.2% | -0.1% | -0.1% | 0.0% |
| % of Total Bill | 5.0% | 6.7% | 7.0% | 7.5% | 7.7% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 24.51 | \$ 31.08 | \$ 34.85 | \$ 46.13 | \$ 62.15 |
| Current Bill | \$ 23.33 | \$ 29.40 | \$ 32.87 | \$ 43.25 | \$ 57.98 |
| \$ Impact | \$ 1.18 | \$ 1.68 | \$ 1.98 | \$ 2.88 | \$ 4.17 |
| % Impact | 5.1% | 5.7% | 6.0% | 6.7% | 7.2% |
| % of Total Bill | 47.9% | 34.0% | 29.9% | 24.0% | 20.8% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 2.05 | \$ 4.57 | \$ 6.01 | \$ 10.32 | \$ 16.44 |
| Current Bill | \$ 2.05 | \$ 4.57 | \$ 6.01 | \$ 10.32 | \$ 16.44 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 4.0% | 5.0% | 5.2% | 5.4% | 5.5% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| Current Bill | \$ 1.75 | \$ 4.20 | \$ 5.60 | \$ 9.80 | \$ 15.75 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 3.4% | 4.6% | 4.8% | 5.1% | 5.3% |

GST

| | | | | | |
|------------------|---------|----------|----------|----------|----------|
| Applied For Bill | \$ 5.89 | \$ 10.50 | \$ 13.40 | \$ 22.07 | \$ 34.37 |
| Current Bill | \$ 5.73 | \$ 10.29 | \$ 13.14 | \$ 21.69 | \$ 33.83 |
| \$ Impact | \$ 0.16 | \$ 0.21 | \$ 0.26 | \$ 0.38 | \$ 0.54 |
| % Impact | 2.8% | 2.0% | 2.0% | 1.8% | 1.6% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|----------|----------|-----------|-----------|-----------|
| Applied For Bill | \$ 51.16 | \$ 91.30 | \$ 116.49 | \$ 191.82 | \$ 298.74 |
| Current Bill | \$ 49.82 | \$ 89.41 | \$ 114.25 | \$ 188.56 | \$ 294.03 |
| \$ Impact | \$ 1.34 | \$ 1.89 | \$ 2.24 | \$ 3.26 | \$ 4.71 |
| % Impact | 2.7% | 2.1% | 2.0% | 1.7% | 1.6% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

General Service Less Than 50 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 33.10 | 33.16 |
| Service Charge Rate Adder(s) | \$ | 0.51 | 0.96 |
| Service Charge Rate Rider(s) | \$ | 0.46 | 0.46 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 | 0.0112 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 | 0.0003 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | - 0.0025 | - 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 | 0.0039 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|------------------|--------------------|
| Consumption | 2,000 kWh | - kW |
| RPP Tier One | 750 kWh | Load Factor |

Loss Factor 1.0428

| General Service Less Than 50 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|-------------|--------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 17.04% |
| Energy Second Tier (kWh) | 1,336 | 0.0750 | 100.20 | 1,336 | 0.0750 | 100.20 | 0.00 | 0.0% | 35.03% |
| Sub-Total: Energy | | | 148.95 | | | 148.95 | 0.00 | 0.0% | 52.07% |
| Service Charge | 1 | 33.10 | 33.10 | 1 | 33.16 | 33.16 | 0.06 | 0.2% | 11.59% |
| Service Charge Rate Adder(s) | 1 | 0.51 | 0.51 | 1 | 0.96 | 0.96 | 0.45 | 88.2% | 0.34% |
| Service Charge Rate Rider(s) | 1 | 0.46 | 0.46 | 1 | 0.46 | 0.46 | 0.00 | 0.0% | 0.16% |
| Distribution Volumetric Rate | 2,000 | 0.0112 | 22.40 | 2,000 | 0.0112 | 22.40 | 0.00 | 0.0% | 7.83% |
| Distribution Volumetric Rate Adder(s) | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 2,000 | 0.0003 | 0.60 | 2,000 | 0.0003 | 0.60 | 0.00 | 0.0% | 0.21% |
| Distribution Volumetric Rate Rider(s) | 2,000 | -0.0025 | -5.00 | 2,000 | -0.0001 | -0.20 | 4.80 | (96.0)% | -0.07% |
| Total: Distribution | | | 52.07 | | | 57.38 | 5.31 | 10.2% | 20.06% |
| Retail Transmission Rate – Network Service Rate | 2,086 | 0.0047 | 9.80 | 2,086 | 0.0048 | 10.01 | 0.21 | 2.1% | 3.50% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,086 | 0.0040 | 8.34 | 2,086 | 0.0039 | 8.14 | -0.20 | (2.4)% | 2.85% |
| Total: Retail Transmission | | | 18.14 | | | 18.15 | 0.01 | 0.1% | 6.35% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 70.21 | | | 75.53 | 5.32 | 7.6% | 26.41% |
| Wholesale Market Service Rate | 2,086 | 0.0052 | 10.85 | 2,086 | 0.0052 | 10.85 | 0.00 | 0.0% | 3.79% |
| Rural Rate Protection Charge | 2,086 | 0.0013 | 2.71 | 2,086 | 0.0013 | 2.71 | 0.00 | 0.0% | 0.95% |
| Special Purpose Charge | 2,086 | 0.0004 | 0.83 | 2,086 | 0.0004 | 0.83 | 0.00 | 0.0% | 0.29% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.09% |
| Sub-Total: Regulatory | | | 14.64 | | | 14.64 | 0.00 | 0.0% | 5.12% |
| Debt Retirement Charge (DRC) | 2,000 | 0.00700 | 14.00 | 2,000 | 0.00700 | 14.00 | 0.00 | 0.0% | 4.89% |
| Total Bill before Taxes | | | 247.80 | | | 253.12 | 5.32 | 2.1% | 88.49% |
| HST | 247.80 | 13% | 32.21 | 253.12 | 13% | 32.91 | 0.70 | 2.2% | 11.51% |
| Total Bill | | | 280.01 | | | 286.03 | 6.02 | 2.1% | 100.00% |

Rate Class Threshold Test

General Service Less Than 50 kW

| | kWh | 1,000 | 2,000 | 7,500 | 15,000 | 20,000 |
|--|------------------|-----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh | | 1,043 | 2,086 | 7,821 | 15,642 | 20,856 |
| | kW | | | | | |
| Load Factor | | | | | | |
| Energy | Applied For Bill | \$ 70.73 | \$ 148.95 | \$ 579.08 | \$ 1,165.65 | \$ 1,556.70 |
| | Current Bill | \$ 70.73 | \$ 148.95 | \$ 579.08 | \$ 1,165.65 | \$ 1,556.70 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 44.6% | 52.1% | 58.6% | 60.0% | 60.3% |
| Distribution | Applied For Bill | \$ 45.98 | \$ 57.38 | \$ 120.08 | \$ 205.58 | \$ 262.58 |
| | Current Bill | \$ 43.07 | \$ 52.07 | \$ 101.57 | \$ 169.07 | \$ 214.07 |
| | \$ Impact | \$ 2.91 | \$ 5.31 | \$ 18.51 | \$ 36.51 | \$ 48.51 |
| | % Impact | 6.8% | 10.2% | 18.2% | 21.6% | 22.7% |
| | % of Total Bill | 29.0% | 20.1% | 12.2% | 10.6% | 10.2% |
| Retail Transmission | Applied For Bill | \$ 9.08 | \$ 18.15 | \$ 68.04 | \$ 136.08 | \$ 181.45 |
| | Current Bill | \$ 9.07 | \$ 18.14 | \$ 68.04 | \$ 136.09 | \$ 181.44 |
| | \$ Impact | \$ 0.01 | \$ 0.01 | \$ - | \$ -0.01 | \$ 0.01 |
| | % Impact | 0.1% | 0.1% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.7% | 6.3% | 6.9% | 7.0% | 7.0% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 55.06 | \$ 75.53 | \$ 188.12 | \$ 341.66 | \$ 444.03 |
| | Current Bill | \$ 52.14 | \$ 70.21 | \$ 169.61 | \$ 305.16 | \$ 395.51 |
| | \$ Impact | \$ 2.92 | \$ 5.32 | \$ 18.51 | \$ 36.50 | \$ 48.52 |
| | % Impact | 5.6% | 7.6% | 10.9% | 12.0% | 12.3% |
| | % of Total Bill | 34.7% | 26.4% | 19.0% | 17.6% | 17.2% |
| Regulatory | Applied For Bill | \$ 7.45 | \$ 14.64 | \$ 54.22 | \$ 108.18 | \$ 144.15 |
| | Current Bill | \$ 7.45 | \$ 14.64 | \$ 54.22 | \$ 108.18 | \$ 144.15 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 4.7% | 5.1% | 5.5% | 5.6% | 5.6% |
| Debt Retirement Charge | Applied For Bill | \$ 7.00 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | Current Bill | \$ 7.00 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 4.4% | 4.9% | 5.3% | 5.4% | 5.4% |
| GST | Applied For Bill | \$ 18.23 | \$ 32.91 | \$ 113.61 | \$ 223.66 | \$ 297.03 |
| | Current Bill | \$ 17.85 | \$ 32.21 | \$ 111.20 | \$ 218.92 | \$ 290.73 |
| | \$ Impact | \$ 0.38 | \$ 0.70 | \$ 2.41 | \$ 4.74 | \$ 6.30 |
| | % Impact | 2.1% | 2.2% | 2.2% | 2.2% | 2.2% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 158.47 | \$ 286.03 | \$ 987.53 | \$ 1,944.15 | \$ 2,581.91 |
| | Current Bill | \$ 155.17 | \$ 280.01 | \$ 966.61 | \$ 1,902.91 | \$ 2,527.09 |
| | \$ Impact | \$ 3.30 | \$ 6.02 | \$ 20.92 | \$ 41.24 | \$ 54.82 |
| | % Impact | 2.1% | 2.1% | 2.2% | 2.2% | 2.2% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

General Service 50 to 999 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 94.43 | 112.15 |
| Service Charge Rate Adder(s) | \$ | 0.51 | 0.96 |
| Service Charge Rate Rider(s) | \$ | 0.46 | 0.46 |
| Distribution Volumetric Rate | \$/kW | 2.6761 | 3.1783 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | 0.1295 | 0.1295 |
| Distribution Volumetric Rate Rider(s) | \$/kW | - 1.3719 | - 0.0184 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9542 | 2.0005 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5897 | 1.5386 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|----------------|------------|--------------------|--------------|
| Consumption | 140,000 | kWh | 480 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 40.0% |

Loss Factor 1.0428

| General Service 50 to 999 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|-----------|---------|------------------|-----------|---------|------------------|-----------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 0.26% |
| Energy Second Tier (kWh) | 145,242 | 0.0750 | 10,893.15 | 145,242 | 0.0750 | 10,893.15 | 0.00 | 0.0% | 59.07% |
| Sub-Total: Energy | | | 10,941.90 | | | 10,941.90 | 0.00 | 0.0% | 59.33% |
| Service Charge | 1 | 94.43 | 94.43 | 1 | 112.15 | 112.15 | 17.72 | 18.8% | 0.61% |
| Service Charge Rate Adder(s) | 1 | 0.51 | 0.51 | 1 | 0.96 | 0.96 | 0.45 | 88.2% | 0.01% |
| Service Charge Rate Rider(s) | 1 | 0.46 | 0.46 | 1 | 0.46 | 0.46 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 480 | 2.6761 | 1,284.53 | 480 | 3.1783 | 1,525.58 | 241.05 | 18.8% | 8.27% |
| Distribution Volumetric Rate Adder(s) | 480 | 0.0000 | 0.00 | 480 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 480 | 0.1295 | 62.16 | 480 | 0.1295 | 62.16 | 0.00 | 0.0% | 0.34% |
| Distribution Volumetric Rate Rider(s) | 480 | -1.3719 | -658.51 | 480 | -0.0184 | -8.83 | 649.68 | (98.7)% | -0.05% |
| Total: Distribution | | | 783.58 | | | 1,692.48 | 908.90 | 116.0% | 9.18% |
| Retail Transmission Rate – Network Service Rate | 480 | 1.9542 | 938.02 | 480 | 2.0005 | 960.24 | 22.22 | 2.4% | 5.21% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 480 | 1.5897 | 763.06 | 480 | 1.5386 | 738.53 | -24.53 | (3.2)% | 4.00% |
| Total: Retail Transmission | | | 1,701.08 | | | 1,698.77 | -2.31 | (0.1)% | 9.21% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 2,484.66 | | | 3,391.25 | 906.59 | 36.5% | 18.39% |
| Wholesale Market Service Rate | 145,992 | 0.0052 | 759.16 | 145,992 | 0.0052 | 759.16 | 0.00 | 0.0% | 4.12% |
| Rural Rate Protection Charge | 145,992 | 0.0013 | 189.79 | 145,992 | 0.0013 | 189.79 | 0.00 | 0.0% | 1.03% |
| Special Purpose Charge | 145,992 | 0.0004 | 58.40 | 145,992 | 0.0004 | 58.40 | 0.00 | 0.0% | 0.32% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 1,007.60 | | | 1,007.60 | 0.00 | 0.0% | 5.46% |
| Debt Retirement Charge (DRC) | 140,000 | 0.00700 | 980.00 | 140,000 | 0.00700 | 980.00 | 0.00 | 0.0% | 5.31% |
| Total Bill before Taxes | | | 15,414.16 | | | 16,320.75 | 906.59 | 5.9% | 88.50% |
| HST | 15,414.16 | 13% | 2,003.84 | 16,320.75 | 13% | 2,121.70 | 117.86 | 5.9% | 11.50% |
| Total Bill | | | 17,418.00 | | | 18,442.45 | 1,024.45 | 5.9% | 100.00% |

Rate Class Threshold Test

General Service 50 to 999 kW

| | kWh | 18,200 | 98,000 | 175,000 | 270,000 | 365,000 |
|--|------------------|-------------|--------------|--------------|--------------|--------------|
| Loss Factor Adjusted kWh | | 18,979 | 102,195 | 182,490 | 281,556 | 380,622 |
| | kW | 50 | 270 | 480 | 740 | 1,000 |
| Load Factor | | 49.9% | 49.7% | 50.0% | 50.0% | 50.0% |
| Energy | Applied For Bill | \$ 1,415.93 | \$ 7,657.13 | \$ 13,679.25 | \$ 21,109.20 | \$ 28,539.15 |
| | Current Bill | \$ 1,415.93 | \$ 7,657.13 | \$ 13,679.25 | \$ 21,109.20 | \$ 28,539.15 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 58.9% | 61.6% | 61.9% | 62.0% | 62.1% |
| Distribution | Applied For Bill | \$ 278.04 | \$ 1,001.71 | \$ 1,692.48 | \$ 2,547.72 | \$ 3,402.97 |
| | Current Bill | \$ 167.10 | \$ 482.51 | \$ 783.58 | \$ 1,156.33 | \$ 1,529.10 |
| | \$ Impact | \$ 110.94 | \$ 519.20 | \$ 908.90 | \$ 1,391.39 | \$ 1,873.87 |
| | % Impact | 66.4% | 107.6% | 116.0% | 120.3% | 122.5% |
| | % of Total Bill | 11.6% | 8.1% | 7.7% | 7.5% | 7.4% |
| Retail Transmission | Applied For Bill | \$ 176.95 | \$ 955.55 | \$ 1,698.77 | \$ 2,618.93 | \$ 3,539.10 |
| | Current Bill | \$ 177.19 | \$ 956.85 | \$ 1,701.08 | \$ 2,622.49 | \$ 3,543.90 |
| | \$ Impact | -\$ 0.24 | -\$ 1.30 | -\$ 2.31 | -\$ 3.56 | -\$ 4.80 |
| | % Impact | -0.1% | -0.1% | -0.1% | -0.1% | -0.1% |
| | % of Total Bill | 7.4% | 7.7% | 7.7% | 7.7% | 7.7% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 454.53 | \$ 1,956.80 | \$ 3,390.79 | \$ 5,166.19 | \$ 6,941.61 |
| | Current Bill | \$ 343.83 | \$ 1,438.90 | \$ 2,484.20 | \$ 3,778.36 | \$ 5,072.54 |
| | \$ Impact | \$ 110.70 | \$ 517.90 | \$ 906.59 | \$ 1,387.83 | \$ 1,869.07 |
| | % Impact | 32.2% | 36.0% | 36.5% | 36.7% | 36.8% |
| | % of Total Bill | 18.9% | 15.7% | 15.3% | 15.2% | 15.1% |
| Regulatory | Applied For Bill | \$ 131.20 | \$ 705.39 | \$ 1,259.44 | \$ 1,942.98 | \$ 2,626.54 |
| | Current Bill | \$ 131.20 | \$ 705.39 | \$ 1,259.44 | \$ 1,942.98 | \$ 2,626.54 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.5% | 5.7% | 5.7% | 5.7% | 5.7% |
| Debt Retirement Charge | Applied For Bill | \$ 127.40 | \$ 686.00 | \$ 1,225.00 | \$ 1,890.00 | \$ 2,555.00 |
| | Current Bill | \$ 127.40 | \$ 686.00 | \$ 1,225.00 | \$ 1,890.00 | \$ 2,555.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.3% | 5.5% | 5.5% | 5.6% | 5.6% |
| GST | Applied For Bill | \$ 276.78 | \$ 1,430.69 | \$ 2,542.08 | \$ 3,914.09 | \$ 5,286.10 |
| | Current Bill | \$ 262.39 | \$ 1,363.36 | \$ 2,424.23 | \$ 3,733.67 | \$ 5,043.12 |
| | \$ Impact | \$ 14.39 | \$ 67.33 | \$ 117.85 | \$ 180.42 | \$ 242.98 |
| | % Impact | 5.5% | 4.9% | 4.9% | 4.8% | 4.8% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 2,405.84 | \$ 12,436.01 | \$ 22,096.56 | \$ 34,022.46 | \$ 45,948.40 |
| | Current Bill | \$ 2,280.75 | \$ 11,850.78 | \$ 21,072.12 | \$ 32,454.21 | \$ 43,836.35 |
| | \$ Impact | \$ 125.09 | \$ 585.23 | \$ 1,024.44 | \$ 1,568.25 | \$ 2,112.05 |
| | % Impact | 5.5% | 4.9% | 4.9% | 4.8% | 4.8% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

General Service Intermediate 1,000 To 4,999 kW

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 123.54 | 94.10 |
| Service Charge Rate Adder(s) | \$ | 0.51 | 0.96 |
| Service Charge Rate Rider(s) | \$ | 0.46 | 0.46 |
| Distribution Volumetric Rate | \$/kW | 5.8603 | 4.4638 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 | 0.1416 |
| Distribution Volumetric Rate Rider(s) | \$/kW | - 1.0332 | 0.0301 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0823 | 2.1316 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7410 | 1.6850 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|------------------|------------|--------------------|--------------|
| Consumption | 1,180,000 | kWh | 3,250 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 49.8% |

Loss Factor 1.0428

| General Service Intermediate 1,000 To 4,999 kW | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|------------|---------|-------------------|------------|---------|-------------------|------------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 0.03% |
| Energy Second Tier (kWh) | 1,229,754 | 0.0750 | 92,231.55 | 1,229,754 | 0.0750 | 92,231.55 | 0.00 | 0.0% | 59.84% |
| Sub-Total: Energy | | | 92,280.30 | | | 92,280.30 | 0.00 | 0.0% | 59.87% |
| Service Charge | 1 | 123.54 | 123.54 | 1 | 94.10 | 94.10 | -29.44 | (23.8)% | 0.06% |
| Service Charge Rate Adder(s) | 1 | 0.51 | 0.51 | 1 | 0.96 | 0.96 | 0.45 | 88.2% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.46 | 0.46 | 1 | 0.46 | 0.46 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 3,250 | 5.8603 | 19,045.98 | 3,250 | 4.4638 | 14,507.35 | -4,538.63 | (23.8)% | 9.41% |
| Distribution Volumetric Rate Adder(s) | 3,250 | 0.0000 | 0.00 | 3,250 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 3,250 | 0.1416 | 460.20 | 3,250 | 0.1416 | 460.20 | 0.00 | 0.0% | 0.30% |
| Distribution Volumetric Rate Rider(s) | 3,250 | -1.0332 | -3,357.90 | 3,250 | -0.0301 | -97.83 | 3,260.07 | (97.1)% | -0.06% |
| Total: Distribution | | | 16,272.79 | | | 14,965.24 | -1,307.55 | (8.0)% | 9.71% |
| Retail Transmission Rate – Network Service Rate | 3,250 | 2.0823 | 6,767.48 | 3,250 | 2.1316 | 6,927.70 | 160.22 | 2.4% | 4.49% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 3,250 | 1.7410 | 5,658.25 | 3,250 | 1.6850 | 5,476.25 | -182.00 | (3.2)% | 3.55% |
| Total: Retail Transmission | | | 12,425.73 | | | 12,403.95 | -21.78 | (0.2)% | 8.05% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 28,698.52 | | | 27,369.19 | -1,329.33 | (4.6)% | 17.76% |
| Wholesale Market Service Rate | 1,230,504 | 0.0052 | 6,398.62 | 1,230,504 | 0.0052 | 6,398.62 | 0.00 | 0.0% | 4.15% |
| Rural Rate Protection Charge | 1,230,504 | 0.0013 | 1,599.66 | 1,230,504 | 0.0013 | 1,599.66 | 0.00 | 0.0% | 1.04% |
| Special Purpose Charge | 1,230,504 | 0.0004 | 492.20 | 1,230,504 | 0.0004 | 492.20 | 0.00 | 0.0% | 0.32% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 8,490.73 | | | 8,490.73 | 0.00 | 0.0% | 5.51% |
| Debt Retirement Charge (DRC) | 1,180,000 | 0.00700 | 8,260.00 | 1,180,000 | 0.00700 | 8,260.00 | 0.00 | 0.0% | 5.36% |
| Total Bill before Taxes | | | 137,729.55 | | | 136,400.22 | -1,329.33 | (1.0)% | 88.50% |
| HST | 137,729.55 | 13% | 17,904.84 | 136,400.22 | 13% | 17,732.03 | -172.81 | (1.0)% | 11.50% |
| Total Bill | | | 155,634.39 | | | 154,132.25 | -1,502.14 | (1.0)% | 100.00% |

Rate Class Threshold Test

General Service Intermediate 1,000 To 4,999 kW

| | kWh | 657,000 | 1,040,000 | 1,423,000 | 1,808,000 | 2,189,000 |
|--|------------------|--------------|---------------|---------------|---------------|---------------|
| Loss Factor Adjusted kWh | | 685,120 | 1,084,512 | 1,483,905 | 1,885,383 | 2,282,690 |
| | kW | 1,500 | 2,375 | 3,250 | 4,130 | 5,000 |
| Load Factor | | 60.0% | 60.0% | 60.0% | 60.0% | 60.0% |
| Energy | Applied For Bill | \$ 51,376.50 | \$ 81,330.90 | \$ 111,285.38 | \$ 141,396.23 | \$ 171,194.26 |
| | Current Bill | \$ 51,376.50 | \$ 81,330.90 | \$ 111,285.38 | \$ 141,396.23 | \$ 171,194.26 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 62.0% | 62.0% | 62.0% | 62.0% | 62.0% |
| Distribution | Applied For Bill | \$ 6,958.47 | \$ 10,961.85 | \$ 14,965.25 | \$ 18,991.51 | \$ 22,972.02 |
| | Current Bill | \$ 7,577.56 | \$ 11,925.17 | \$ 16,272.79 | \$ 20,645.24 | \$ 24,968.01 |
| | \$ Impact | -\$ 619.09 | -\$ 963.32 | -\$ 1,307.54 | -\$ 1,653.73 | -\$ 1,995.99 |
| | % Impact | -8.2% | -8.1% | -8.0% | -8.0% | -8.0% |
| | % of Total Bill | 8.4% | 8.4% | 8.3% | 8.3% | 8.3% |
| Retail Transmission | Applied For Bill | \$ 5,724.90 | \$ 9,064.42 | \$ 12,403.95 | \$ 15,762.56 | \$ 19,083.00 |
| | Current Bill | \$ 5,734.95 | \$ 9,080.34 | \$ 12,425.72 | \$ 15,790.23 | \$ 19,116.50 |
| | \$ Impact | -\$ 10.05 | -\$ 15.92 | -\$ 21.77 | -\$ 27.67 | -\$ 33.50 |
| | % Impact | -0.2% | -0.2% | -0.2% | -0.2% | -0.2% |
| | % of Total Bill | 6.9% | 6.9% | 6.9% | 6.9% | 6.9% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 12,682.91 | \$ 20,025.81 | \$ 27,368.74 | \$ 34,753.61 | \$ 42,054.56 |
| | Current Bill | \$ 13,312.05 | \$ 21,005.05 | \$ 28,698.05 | \$ 36,435.01 | \$ 44,084.05 |
| | \$ Impact | -\$ 629.14 | -\$ 979.24 | -\$ 1,329.31 | -\$ 1,681.40 | -\$ 2,029.49 |
| | % Impact | -4.7% | -4.7% | -4.6% | -4.6% | -4.6% |
| | % of Total Bill | 15.3% | 15.3% | 15.2% | 15.2% | 15.2% |
| Regulatory | Applied For Bill | \$ 4,727.58 | \$ 7,483.38 | \$ 10,239.20 | \$ 13,009.39 | \$ 15,750.82 |
| | Current Bill | \$ 4,727.58 | \$ 7,483.38 | \$ 10,239.20 | \$ 13,009.39 | \$ 15,750.82 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.7% | 5.7% | 5.7% | 5.7% | 5.7% |
| Debt Retirement Charge | Applied For Bill | \$ 4,599.00 | \$ 7,280.00 | \$ 9,961.00 | \$ 12,656.00 | \$ 15,323.00 |
| | Current Bill | \$ 4,599.00 | \$ 7,280.00 | \$ 9,961.00 | \$ 12,656.00 | \$ 15,323.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.5% | 5.5% | 5.5% | 5.5% | 5.6% |
| GST | Applied For Bill | \$ 9,540.18 | \$ 15,095.61 | \$ 20,651.06 | \$ 26,235.98 | \$ 31,761.94 |
| | Current Bill | \$ 9,621.97 | \$ 15,222.91 | \$ 20,823.87 | \$ 26,454.56 | \$ 32,025.78 |
| | \$ Impact | -\$ 81.79 | -\$ 127.30 | -\$ 172.81 | -\$ 218.58 | -\$ 263.84 |
| | % Impact | -0.9% | -0.8% | -0.8% | -0.8% | -0.8% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 82,926.17 | \$ 131,215.70 | \$ 179,505.38 | \$ 228,051.21 | \$ 276,084.58 |
| | Current Bill | \$ 83,637.10 | \$ 132,322.24 | \$ 181,007.50 | \$ 229,951.19 | \$ 278,377.91 |
| | \$ Impact | -\$ 710.93 | -\$ 1,106.54 | -\$ 1,502.12 | -\$ 1,899.98 | -\$ 2,293.33 |
| | % Impact | -0.9% | -0.8% | -0.8% | -0.8% | -0.8% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Intermediate With Self Generation

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 1,100.17 | 1,198.23 |
| Service Charge Rate Adder(s) | \$ | 0.51 | 0.96 |
| Service Charge Rate Rider(s) | \$ | 0.46 | 0.46 |
| Distribution Volumetric Rate | \$/kW | 2.7757 | 3.0231 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 | 0.1416 |
| Distribution Volumetric Rate Rider(s) | \$/kW | - 1.3286 | - 0.0148 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0823 | 2.1316 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7410 | 1.6850 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|------------------|------------|--------------------|--------------|
| Consumption | 1,750,000 | kWh | 4,000 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 60.0% |

Loss Factor 1.0428

| Intermediate With Self Generation | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|------------|----------|-------------------|------------|----------|-------------------|-----------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 0.02% |
| Energy Second Tier (kWh) | 1,824,150 | 0.0750 | 136,811.25 | 1,824,150 | 0.0750 | 136,811.25 | 0.00 | 0.0% | 63.47% |
| Sub-Total: Energy | | | 136,860.00 | | | 136,860.00 | 0.00 | 0.0% | 63.49% |
| Service Charge | 1 | 1,100.17 | 1,100.17 | 1 | 1,198.23 | 1,198.23 | 98.06 | 8.9% | 0.56% |
| Service Charge Rate Adder(s) | 1 | 0.51 | 0.51 | 1 | 0.96 | 0.96 | 0.45 | 88.2% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.46 | 0.46 | 1 | 0.46 | 0.46 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 4,000 | 2.7757 | 11,102.80 | 4,000 | 3.0231 | 12,092.40 | 989.60 | 8.9% | 5.61% |
| Distribution Volumetric Rate Adder(s) | 4,000 | 0.0000 | 0.00 | 4,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 4,000 | 0.1416 | 566.40 | 4,000 | 0.1416 | 566.40 | 0.00 | 0.0% | 0.26% |
| Distribution Volumetric Rate Rider(s) | 4,000 | -1.3286 | -5,314.40 | 4,000 | -0.0148 | -59.20 | 5,255.20 | (98.9)% | -0.03% |
| Total: Distribution | | | 7,455.94 | | | 13,799.25 | 6,343.31 | 85.1% | 6.40% |
| Retail Transmission Rate – Network Service Rate | 4,000 | 2.0823 | 8,329.20 | 4,000 | 2.1316 | 8,526.40 | 197.20 | 2.4% | 3.96% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 4,000 | 1.7410 | 6,964.00 | 4,000 | 1.6850 | 6,740.00 | -224.00 | (3.2)% | 3.13% |
| Total: Retail Transmission | | | 15,293.20 | | | 15,266.40 | -26.80 | (0.2)% | 7.08% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 22,749.14 | | | 29,065.65 | 6,316.51 | 27.8% | 13.48% |
| Wholesale Market Service Rate | 1,824,900 | 0.0052 | 9,489.48 | 1,824,900 | 0.0052 | 9,489.48 | 0.00 | 0.0% | 4.40% |
| Rural Rate Protection Charge | 1,824,900 | 0.0013 | 2,372.37 | 1,824,900 | 0.0013 | 2,372.37 | 0.00 | 0.0% | 1.10% |
| Special Purpose Charge | 1,824,900 | 0.0004 | 729.96 | 1,824,900 | 0.0004 | 729.96 | 0.00 | 0.0% | 0.34% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Regulatory | | | 12,592.06 | | | 12,592.06 | 0.00 | 0.0% | 5.84% |
| Debt Retirement Charge (DRC) | 1,750,000 | 0.00700 | 12,250.00 | 1,750,000 | 0.00700 | 12,250.00 | 0.00 | 0.0% | 5.68% |
| Total Bill before Taxes | | | 184,451.20 | | | 190,767.71 | 6,316.51 | 3.4% | 88.50% |
| HST | 184,451.20 | 13% | 23,978.66 | 190,767.71 | 13% | 24,799.80 | 821.14 | 3.4% | 11.50% |
| Total Bill | | | 208,429.86 | | | 215,567.51 | 7,137.65 | 3.4% | 100.00% |

Rate Class Threshold Test

Intermediate With Self Generation

| | | | | | | |
|-------------|--------------|-----------|-----------|-----------|-----------|-----------|
| | kWh | 1,313,000 | 1,532,000 | 1,751,000 | 1,970,000 | 2,189,000 |
| Loss Factor | Adjusted kWh | 1,369,197 | 1,597,570 | 1,825,943 | 2,054,316 | 2,282,690 |
| | kW | 3,000 | 3,500 | 4,000 | 4,500 | 5,000 |
| Load Factor | | 60.0% | 60.0% | 60.0% | 60.0% | 60.0% |

Energy

| | | | | | |
|------------------|---------------|---------------|---------------|---------------|---------------|
| Applied For Bill | \$ 102,682.28 | \$ 119,810.25 | \$ 136,938.23 | \$ 154,066.21 | \$ 171,194.26 |
| Current Bill | \$ 102,682.28 | \$ 119,810.25 | \$ 136,938.23 | \$ 154,066.21 | \$ 171,194.26 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 63.4% | 63.4% | 63.5% | 63.5% | 63.6% |

Distribution

| | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 10,649.35 | \$ 12,224.30 | \$ 13,799.25 | \$ 15,374.20 | \$ 16,949.15 |
| Current Bill | \$ 5,867.24 | \$ 6,661.59 | \$ 7,455.94 | \$ 8,250.29 | \$ 9,044.64 |
| \$ Impact | \$ 4,782.11 | \$ 5,562.71 | \$ 6,343.31 | \$ 7,123.91 | \$ 7,904.51 |
| % Impact | 81.5% | 83.5% | 85.1% | 86.3% | 87.4% |
| % of Total Bill | 6.6% | 6.5% | 6.4% | 6.3% | 6.3% |

Retail Transmission

| | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 11,449.80 | \$ 13,358.10 | \$ 15,266.40 | \$ 17,174.70 | \$ 19,083.00 |
| Current Bill | \$ 11,469.90 | \$ 13,381.55 | \$ 15,293.20 | \$ 17,204.85 | \$ 19,116.50 |
| \$ Impact | -\$ 20.10 | -\$ 23.45 | -\$ 26.80 | -\$ 30.15 | -\$ 33.50 |
| % Impact | -0.2% | -0.2% | -0.2% | -0.2% | -0.2% |
| % of Total Bill | 7.1% | 7.1% | 7.1% | 7.1% | 7.1% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 22,098.69 | \$ 25,581.94 | \$ 29,065.19 | \$ 32,548.44 | \$ 36,031.69 |
| Current Bill | \$ 17,336.68 | \$ 20,042.68 | \$ 22,748.68 | \$ 25,454.68 | \$ 28,160.68 |
| \$ Impact | \$ 4,762.01 | \$ 5,539.26 | \$ 6,316.51 | \$ 7,093.76 | \$ 7,871.01 |
| % Impact | 27.5% | 27.6% | 27.8% | 27.9% | 28.0% |
| % of Total Bill | 13.6% | 13.5% | 13.5% | 13.4% | 13.4% |

Regulatory

| | | | | | |
|------------------|-------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 9,447.71 | \$ 11,023.48 | \$ 12,599.26 | \$ 14,175.03 | \$ 15,750.82 |
| Current Bill | \$ 9,447.71 | \$ 11,023.48 | \$ 12,599.26 | \$ 14,175.03 | \$ 15,750.82 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.8% | 5.8% | 5.8% | 5.8% | 5.8% |

Debt Retirement Charge

| | | | | | |
|------------------|-------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 9,191.00 | \$ 10,724.00 | \$ 12,257.00 | \$ 13,790.00 | \$ 15,323.00 |
| Current Bill | \$ 9,191.00 | \$ 10,724.00 | \$ 12,257.00 | \$ 13,790.00 | \$ 15,323.00 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 5.7% | 5.7% | 5.7% | 5.7% | 5.7% |

GST

| | | | | | |
|------------------|--------------|--------------|--------------|--------------|--------------|
| Applied For Bill | \$ 18,644.56 | \$ 21,728.16 | \$ 24,811.76 | \$ 27,895.36 | \$ 30,978.97 |
| Current Bill | \$ 18,025.50 | \$ 21,008.05 | \$ 23,990.61 | \$ 26,973.17 | \$ 29,955.74 |
| \$ Impact | \$ 619.06 | \$ 720.11 | \$ 821.15 | \$ 922.19 | \$ 1,023.23 |
| % Impact | 3.4% | 3.4% | 3.4% | 3.4% | 3.4% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|---------------|---------------|---------------|---------------|---------------|
| Applied For Bill | \$ 162,064.24 | \$ 188,867.83 | \$ 215,671.44 | \$ 242,475.04 | \$ 269,278.74 |
| Current Bill | \$ 156,683.17 | \$ 182,608.46 | \$ 208,533.78 | \$ 234,459.09 | \$ 260,384.50 |
| \$ Impact | \$ 5,381.07 | \$ 6,259.37 | \$ 7,137.66 | \$ 8,015.95 | \$ 8,894.24 |
| % Impact | 3.4% | 3.4% | 3.4% | 3.4% | 3.4% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Unmetered Scattered Load

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 7.60 | 9.37 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kWh | 0.0006 | 0.0007 |
| Distribution Volumetric Rate Adder(s) | \$/kWh | - | - |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 | 0.0003 |
| Distribution Volumetric Rate Rider(s) | \$/kWh | - 0.0034 | - 0.0001 |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 | 0.0039 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|------------------|--------------------|
| Consumption | 2,000 kWh | 0 kW |
| RPP Tier One | 750 kWh | Load Factor |

Loss Factor 1.0428

| Unmetered Scattered Load | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|---------------|--------|---------|---------------|-------------|---------------|-----------------|
| Energy First Tier (kWh) | 750 | 0.0650 | 48.75 | 750 | 0.0650 | 48.75 | 0.00 | 0.0% | 20.85% |
| Energy Second Tier (kWh) | 1,336 | 0.0750 | 100.20 | 1,336 | 0.0750 | 100.20 | 0.00 | 0.0% | 42.86% |
| Sub-Total: Energy | | | 148.95 | | | 148.95 | 0.00 | 0.0% | 63.71% |
| Service Charge | 1 | 7.60 | 7.60 | 1 | 9.37 | 9.37 | 1.77 | 23.3% | 4.01% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 2,000 | 0.0006 | 1.20 | 2,000 | 0.0007 | 1.40 | 0.20 | 16.7% | 0.60% |
| Distribution Volumetric Rate Adder(s) | 2,000 | 0.0000 | 0.00 | 2,000 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 2,000 | 0.0003 | 0.60 | 2,000 | 0.0003 | 0.60 | 0.00 | 0.0% | 0.26% |
| Distribution Volumetric Rate Rider(s) | 2,000 | -0.0034 | -6.80 | 2,000 | -0.0001 | -0.20 | 6.60 | (97.1)% | -0.09% |
| Total: Distribution | | | 2.60 | | | 11.17 | 8.57 | 329.6% | 4.78% |
| Retail Transmission Rate – Network Service Rate | 2,086 | 0.0047 | 9.80 | 2,086 | 0.0048 | 10.01 | 0.21 | 2.1% | 4.28% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 2,086 | 0.0040 | 8.34 | 2,086 | 0.0039 | 8.14 | -0.20 | (2.4)% | 3.48% |
| Total: Retail Transmission | | | 18.14 | | | 18.15 | 0.01 | 0.1% | 7.76% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 20.74 | | | 29.32 | 8.58 | 41.4% | 12.54% |
| Wholesale Market Service Rate | 2,086 | 0.0052 | 10.85 | 2,086 | 0.0052 | 10.85 | 0.00 | 0.0% | 4.64% |
| Rural Rate Protection Charge | 2,086 | 0.0013 | 2.71 | 2,086 | 0.0013 | 2.71 | 0.00 | 0.0% | 1.16% |
| Special Purpose Charge | 2,086 | 0.0004 | 0.83 | 2,086 | 0.0004 | 0.83 | 0.00 | 0.0% | 0.35% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.11% |
| Sub-Total: Regulatory | | | 14.64 | | | 14.64 | 0.00 | 0.0% | 6.26% |
| Debt Retirement Charge (DRC) | 2,000 | 0.00700 | 14.00 | 2,000 | 0.00700 | 14.00 | 0.00 | 0.0% | 5.99% |
| Total Bill before Taxes | | | 198.33 | | | 206.91 | 8.58 | 4.3% | 88.49% |
| HST | 198.33 | 13% | 25.78 | 206.91 | 13% | 26.90 | 1.12 | 4.3% | 11.51% |
| Total Bill | | | 224.11 | | | 233.81 | 9.70 | 4.3% | 100.00% |

Rate Class Threshold Test

Unmetered Scattered Load

| | kWh | 500 | 2,000 | 7,500 | 15,000 | 20,000 |
|--|------------------|----------|-----------|-----------|-------------|-------------|
| Loss Factor Adjusted kWh | | 522 | 2,086 | 7,821 | 15,642 | 20,856 |
| | kW | | | | | |
| | Load Factor | | | | | |
| Energy | Applied For Bill | \$ 33.93 | \$ 148.95 | \$ 579.08 | \$ 1,165.65 | \$ 1,556.70 |
| | Current Bill | \$ 33.93 | \$ 148.95 | \$ 579.08 | \$ 1,165.65 | \$ 1,556.70 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 54.0% | 63.7% | 66.6% | 67.1% | 67.2% |
| Distribution | Applied For Bill | \$ 9.82 | \$ 11.17 | \$ 16.12 | \$ 22.87 | \$ 27.37 |
| | Current Bill | \$ 6.35 | \$ 2.60 | \$ 11.15 | \$ 29.90 | \$ 42.40 |
| | \$ Impact | \$ 3.47 | \$ 8.57 | \$ 27.27 | \$ 52.77 | \$ 69.77 |
| | % Impact | 54.6% | 329.6% | -244.6% | -176.5% | -164.6% |
| | % of Total Bill | 15.6% | 4.8% | 1.9% | 1.3% | 1.2% |
| Retail Transmission | Applied For Bill | \$ 4.55 | \$ 18.15 | \$ 68.04 | \$ 136.08 | \$ 181.45 |
| | Current Bill | \$ 4.54 | \$ 18.14 | \$ 68.04 | \$ 136.09 | \$ 181.44 |
| | \$ Impact | \$ 0.01 | \$ 0.01 | \$ - | \$ 0.01 | \$ 0.01 |
| | % Impact | 0.2% | 0.1% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 7.2% | 7.8% | 7.8% | 7.8% | 7.8% |
| Delivery (Distribution and Retail Transmission) | Applied For Bill | \$ 14.37 | \$ 29.32 | \$ 84.16 | \$ 158.95 | \$ 208.82 |
| | Current Bill | \$ 10.89 | \$ 20.74 | \$ 56.89 | \$ 106.19 | \$ 139.04 |
| | \$ Impact | \$ 3.48 | \$ 8.58 | \$ 27.27 | \$ 52.76 | \$ 69.78 |
| | % Impact | 32.0% | 41.4% | 47.9% | 49.7% | 50.2% |
| | % of Total Bill | 22.9% | 12.5% | 9.7% | 9.1% | 9.0% |
| Regulatory | Applied For Bill | \$ 3.85 | \$ 14.64 | \$ 54.22 | \$ 108.18 | \$ 144.15 |
| | Current Bill | \$ 3.85 | \$ 14.64 | \$ 54.22 | \$ 108.18 | \$ 144.15 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 6.1% | 6.3% | 6.2% | 6.2% | 6.2% |
| Debt Retirement Charge | Applied For Bill | \$ 3.50 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | Current Bill | \$ 3.50 | \$ 14.00 | \$ 52.50 | \$ 105.00 | \$ 140.00 |
| | \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| | % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| | % of Total Bill | 5.6% | 6.0% | 6.0% | 6.0% | 6.0% |
| GST | Applied For Bill | \$ 7.23 | \$ 26.90 | \$ 100.09 | \$ 199.91 | \$ 266.46 |
| | Current Bill | \$ 6.78 | \$ 25.78 | \$ 96.55 | \$ 193.05 | \$ 257.39 |
| | \$ Impact | \$ 0.45 | \$ 1.12 | \$ 3.54 | \$ 6.86 | \$ 9.07 |
| | % Impact | 6.6% | 4.3% | 3.7% | 3.6% | 3.5% |
| | % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |
| Total Bill | Applied For Bill | \$ 62.88 | \$ 233.81 | \$ 870.05 | \$ 1,737.69 | \$ 2,316.13 |
| | Current Bill | \$ 58.95 | \$ 224.11 | \$ 839.24 | \$ 1,678.07 | \$ 2,237.28 |
| | \$ Impact | \$ 3.93 | \$ 9.70 | \$ 30.81 | \$ 59.62 | \$ 78.85 |
| | % Impact | 6.7% | 4.3% | 3.7% | 3.6% | 3.5% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Sentinel Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 6.18 | 8.12 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 0.4390 | 0.5768 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | 0.0924 | 0.0924 |
| Distribution Volumetric Rate Rider(s) | \$/kW | -0.2561 | 0.1154 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4844 | 1.5196 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2532 | 1.2129 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | |
|---------------------|----------------|--------------------------|
| Consumption | 180 kWh | 0.50 kW |
| RPP Tier One | 750 kWh | Load Factor 49.3% |

Loss Factor 1.0428

| Sentinel Lighting | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|--------------|--------|---------|--------------|-------------|--------------|-----------------|
| Energy First Tier (kWh) | 188 | 0.0650 | 12.22 | 188 | 0.0650 | 12.22 | 0.00 | 0.0% | 43.61% |
| Energy Second Tier (kWh) | 0 | 0.0750 | 0.00 | 0 | 0.0750 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 12.22 | | | 12.22 | 0.00 | 0.0% | 43.61% |
| Service Charge | 1 | 6.18 | 6.18 | 1 | 8.12 | 8.12 | 1.94 | 31.4% | 28.98% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 0.50 | 0.4390 | 0.22 | 0.50 | 0.5768 | 0.29 | 0.07 | 31.8% | 1.03% |
| Distribution Volumetric Rate Adder(s) | 0.50 | 0.0000 | 0.00 | 0.50 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 0.50 | 0.0924 | 0.05 | 0.50 | 0.0924 | 0.05 | 0.00 | 0.0% | 0.18% |
| Distribution Volumetric Rate Rider(s) | 0.50 | -0.2561 | -0.13 | 0.50 | -0.1154 | -0.06 | 0.07 | (53.8)% | -0.21% |
| Total: Distribution | | | 6.32 | | | 8.40 | 2.08 | 32.9% | 29.98% |
| Retail Transmission Rate – Network Service Rate | 0.50 | 1.4844 | 0.74 | 0.50 | 1.5196 | 0.76 | 0.02 | 2.7% | 2.71% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.50 | 1.2532 | 0.63 | 0.50 | 1.2129 | 0.61 | -0.02 | (3.2)% | 2.18% |
| Total: Retail Transmission | | | 1.37 | | | 1.37 | 0.00 | 0.0% | 4.89% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 7.69 | | | 9.77 | 2.08 | 27.0% | 34.87% |
| Wholesale Market Service Rate | 188 | 0.0052 | 0.98 | 188 | 0.0052 | 0.98 | 0.00 | 0.0% | 3.50% |
| Rural Rate Protection Charge | 188 | 0.0013 | 0.24 | 188 | 0.0013 | 0.24 | 0.00 | 0.0% | 0.86% |
| Special Purpose Charge | 188 | 0.0004 | 0.08 | 188 | 0.0004 | 0.08 | 0.00 | 0.0% | 0.29% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 0.89% |
| Sub-Total: Regulatory | | | 1.55 | | | 1.55 | 0.00 | 0.0% | 5.53% |
| Debt Retirement Charge (DRC) | 180 | 0.00700 | 1.26 | 180 | 0.00700 | 1.26 | 0.00 | 0.0% | 4.50% |
| Total Bill before Taxes | | | 22.72 | | | 24.80 | 2.08 | 9.2% | 88.51% |
| HST | 22.72 | 13% | 2.95 | 24.80 | 13% | 3.22 | 0.27 | 9.2% | 11.49% |
| Total Bill | | | 25.67 | | | 28.02 | 2.35 | 9.2% | 100.00% |

Rate Class Threshold Test

Sentinel Lighting

| | kWh | 70 | 130 | 180 | 270 | 360 |
|--------------------------|-----|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh | | 73 | 136 | 188 | 282 | 376 |
| kW | | 0.20 | 0.35 | 0.50 | 0.75 | 1.00 |
| Load Factor | | 48.0% | 50.9% | 49.3% | 49.3% | 49.3% |

Energy

| | | | | | |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 4.74 | \$ 8.84 | \$ 12.22 | \$ 18.33 | \$ 24.44 |
| Current Bill | \$ 4.74 | \$ 8.84 | \$ 12.22 | \$ 18.33 | \$ 24.44 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 28.4% | 38.7% | 43.6% | 49.2% | 52.5% |

Distribution

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 8.24 | \$ 8.31 | \$ 8.40 | \$ 8.53 | \$ 8.67 |
| Current Bill | \$ 6.24 | \$ 6.27 | \$ 6.32 | \$ 6.39 | \$ 6.45 |
| \$ Impact | \$ 2.00 | \$ 2.04 | \$ 2.08 | \$ 2.14 | \$ 2.22 |
| % Impact | 32.1% | 32.5% | 32.9% | 33.5% | 34.4% |
| % of Total Bill | 49.4% | 36.4% | 30.0% | 22.9% | 18.6% |

Retail Transmission

| | | | | | |
|------------------|----------|----------|---------|---------|---------|
| Applied For Bill | \$ 0.54 | \$ 0.95 | \$ 1.37 | \$ 2.05 | \$ 2.73 |
| Current Bill | \$ 0.55 | \$ 0.96 | \$ 1.37 | \$ 2.05 | \$ 2.73 |
| \$ Impact | -\$ 0.01 | -\$ 0.01 | \$ - | \$ - | \$ - |
| % Impact | -1.8% | -1.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 3.2% | 4.2% | 4.9% | 5.5% | 5.9% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|---------|---------|---------|----------|----------|
| Applied For Bill | \$ 8.78 | \$ 9.26 | \$ 9.77 | \$ 10.58 | \$ 11.40 |
| Current Bill | \$ 6.79 | \$ 7.23 | \$ 7.69 | \$ 8.44 | \$ 9.18 |
| \$ Impact | \$ 1.99 | \$ 2.03 | \$ 2.08 | \$ 2.14 | \$ 2.22 |
| % Impact | 29.3% | 28.1% | 27.0% | 25.4% | 24.2% |
| % of Total Bill | 52.6% | 40.6% | 34.9% | 28.4% | 24.5% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.75 | \$ 1.19 | \$ 1.55 | \$ 2.20 | \$ 2.85 |
| Current Bill | \$ 0.75 | \$ 1.19 | \$ 1.55 | \$ 2.20 | \$ 2.85 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 4.5% | 5.2% | 5.5% | 5.9% | 6.1% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| Current Bill | \$ 0.49 | \$ 0.91 | \$ 1.26 | \$ 1.89 | \$ 2.52 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 2.9% | 4.0% | 4.5% | 5.1% | 5.4% |

GST

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 1.92 | \$ 2.63 | \$ 3.22 | \$ 4.29 | \$ 5.36 |
| Current Bill | \$ 1.66 | \$ 2.36 | \$ 2.95 | \$ 4.01 | \$ 5.07 |
| \$ Impact | \$ 0.26 | \$ 0.27 | \$ 0.27 | \$ 0.28 | \$ 0.29 |
| % Impact | 15.7% | 11.4% | 9.2% | 7.0% | 5.7% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|----------|----------|----------|----------|----------|
| Applied For Bill | \$ 16.68 | \$ 22.83 | \$ 28.02 | \$ 37.29 | \$ 46.57 |
| Current Bill | \$ 14.43 | \$ 20.53 | \$ 25.67 | \$ 34.87 | \$ 44.06 |
| \$ Impact | \$ 2.25 | \$ 2.30 | \$ 2.35 | \$ 2.42 | \$ 2.51 |
| % Impact | 15.6% | 11.2% | 9.2% | 6.9% | 5.7% |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Street Lighting

| Monthly Rates and Charges | Metric | Current Rate | Applied For Rate |
|--|--------|--------------|------------------|
| Service Charge | \$ | 1.40 | 1.69 |
| Service Charge Rate Adder(s) | \$ | - | - |
| Service Charge Rate Rider(s) | \$ | - | - |
| Distribution Volumetric Rate | \$/kW | 1.0460 | 1.2663 |
| Distribution Volumetric Rate Adder(s) | \$/kW | - | - |
| Low Voltage Volumetric Rate | \$/kW | 0.0427 | 0.0427 |
| Distribution Volumetric Rate Rider(s) | \$/kW | -1.3655 | -0.0549 |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4737 | 1.5086 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2280 | 1.1885 |
| Wholesale Market Service Rate | \$/kWh | 0.0052 | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 | 0.0013 |
| Special Purpose Charge | \$/kWh | 0.0004 | 0.0004 |
| Standard Supply Service – Administration Charge (if applicable) | \$/kWh | 0.25 | 0.25 |

| | | | | |
|---------------------|------------|------------|--------------------|--------------|
| Consumption | 37 | kWh | 0.10 | kW |
| RPP Tier One | 750 | kWh | Load Factor | 50.7% |

Loss Factor 1.0428

| Street Lighting | Volume | RATE \$ | CHARGE \$ | Volume | RATE \$ | CHARGE \$ | \$ | % | % of Total Bill |
|--|--------|---------|-------------|--------|---------|-------------|-------------|--------------|-----------------|
| Energy First Tier (kWh) | 39 | 0.0650 | 2.54 | 39 | 0.0650 | 2.54 | 0.00 | 0.0% | 41.64% |
| Energy Second Tier (kWh) | 0 | 0.0750 | 0.00 | 0 | 0.0750 | 0.00 | 0.00 | 0.0% | 0.00% |
| Sub-Total: Energy | | | 2.54 | | | 2.54 | 0.00 | 0.0% | 41.64% |
| Service Charge | 1 | 1.40 | 1.40 | 1 | 1.69 | 1.69 | 0.29 | 20.7% | 27.70% |
| Service Charge Rate Adder(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Service Charge Rate Rider(s) | 1 | 0.00 | 0.00 | 1 | 0.00 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate | 0.10 | 1.0460 | 0.10 | 0.10 | 1.2663 | 0.13 | 0.03 | 30.0% | 2.13% |
| Distribution Volumetric Rate Adder(s) | 0.10 | 0.0000 | 0.00 | 0.10 | 0.0000 | 0.00 | 0.00 | 0.0% | 0.00% |
| Low Voltage Volumetric Rate | 0.10 | 0.0427 | 0.00 | 0.10 | 0.0427 | 0.00 | 0.00 | 0.0% | 0.00% |
| Distribution Volumetric Rate Rider(s) | 0.10 | -1.3655 | -0.14 | 0.10 | -0.0549 | -0.01 | 0.13 | (92.9)% | -0.16% |
| Total: Distribution | | | 1.36 | | | 1.81 | 0.45 | 33.1% | 29.67% |
| Retail Transmission Rate – Network Service Rate | 0.10 | 1.4737 | 0.15 | 0.10 | 1.5086 | 0.15 | 0.00 | 0.0% | 2.46% |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | 0.10 | 1.2280 | 0.12 | 0.10 | 1.1885 | 0.12 | 0.00 | 0.0% | 1.97% |
| Total: Retail Transmission | | | 0.27 | | | 0.27 | 0.00 | 0.0% | 4.43% |
| Sub-Total: Delivery (Distribution and Retail Transmission) | | | 1.63 | | | 2.08 | 0.45 | 27.6% | 34.10% |
| Wholesale Market Service Rate | 39 | 0.0052 | 0.20 | 39 | 0.0052 | 0.20 | 0.00 | 0.0% | 3.28% |
| Rural Rate Protection Charge | 39 | 0.0013 | 0.05 | 39 | 0.0013 | 0.05 | 0.00 | 0.0% | 0.82% |
| Special Purpose Charge | 39 | 0.0004 | 0.02 | 39 | 0.0004 | 0.02 | 0.00 | 0.0% | 0.33% |
| Standard Supply Service – Administration Charge (if applicable) | 1 | 0.25 | 0.25 | 1 | 0.25 | 0.25 | 0.00 | 0.0% | 4.10% |
| Sub-Total: Regulatory | | | 0.52 | | | 0.52 | 0.00 | 0.0% | 8.52% |
| Debt Retirement Charge (DRC) | 37 | 0.00700 | 0.26 | 37 | 0.00700 | 0.26 | 0.00 | 0.0% | 4.26% |
| Total Bill before Taxes | | | 4.95 | | | 5.40 | 0.45 | 9.1% | 88.52% |
| HST | 4.95 | 13% | 0.64 | 5.40 | 13% | 0.70 | 0.06 | 9.4% | 11.48% |
| Total Bill | | | 5.59 | | | 6.10 | 0.51 | 9.1% | 100.00% |

Rate Class Threshold Test

Street Lighting

| | kWh | 37 | 73 | 110 | 146 | 183 |
|--------------------------|-----|-------|-------|-------|-------|-------|
| Loss Factor Adjusted kWh | | 39 | 77 | 115 | 153 | 191 |
| kW | | 0.10 | 0.20 | 0.30 | 0.40 | 0.50 |
| Load Factor | | 50.7% | 50.0% | 50.3% | 50.0% | 50.2% |

Energy

| | | | | | |
|------------------|---------|---------|---------|---------|----------|
| Applied For Bill | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.41 |
| Current Bill | \$ 2.53 | \$ 5.00 | \$ 7.47 | \$ 9.94 | \$ 12.41 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 41.5% | 50.5% | 54.4% | 56.6% | 58.1% |

Distribution

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 1.81 | \$ 1.94 | \$ 2.06 | \$ 2.20 | \$ 2.31 |
| Current Bill | \$ 1.36 | \$ 1.35 | \$ 1.31 | \$ 1.29 | \$ 1.26 |
| \$ Impact | \$ 0.45 | \$ 0.59 | \$ 0.75 | \$ 0.91 | \$ 1.05 |
| % Impact | 33.1% | 43.7% | 57.3% | 70.5% | 83.3% |
| % of Total Bill | 29.7% | 19.6% | 15.0% | 12.5% | 10.8% |

Retail Transmission

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.27 | \$ 0.54 | \$ 0.81 | \$ 1.08 | \$ 1.34 |
| Current Bill | \$ 0.27 | \$ 0.54 | \$ 0.81 | \$ 1.08 | \$ 1.35 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ 0.01 |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | -0.7% |
| % of Total Bill | 4.4% | 5.4% | 5.9% | 6.1% | 6.3% |

Delivery (Distribution and Retail Transmission)

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 2.08 | \$ 2.48 | \$ 2.87 | \$ 3.28 | \$ 3.65 |
| Current Bill | \$ 1.63 | \$ 1.89 | \$ 2.12 | \$ 2.37 | \$ 2.61 |
| \$ Impact | \$ 0.45 | \$ 0.59 | \$ 0.75 | \$ 0.91 | \$ 1.04 |
| % Impact | 27.6% | 31.2% | 35.4% | 38.4% | 39.8% |
| % of Total Bill | 34.2% | 25.0% | 20.9% | 18.7% | 17.1% |

Regulatory

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.57 |
| Current Bill | \$ 0.52 | \$ 0.78 | \$ 1.05 | \$ 1.31 | \$ 1.57 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 8.5% | 7.9% | 7.6% | 7.5% | 7.3% |

Debt Retirement Charge

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| Current Bill | \$ 0.26 | \$ 0.51 | \$ 0.77 | \$ 1.02 | \$ 1.28 |
| \$ Impact | \$ - | \$ - | \$ - | \$ - | \$ - |
| % Impact | 0.0% | 0.0% | 0.0% | 0.0% | 0.0% |
| % of Total Bill | 4.3% | 5.1% | 5.6% | 5.8% | 6.0% |

GST

| | | | | | |
|------------------|---------|---------|---------|---------|---------|
| Applied For Bill | \$ 0.70 | \$ 1.14 | \$ 1.58 | \$ 2.02 | \$ 2.46 |
| Current Bill | \$ 0.64 | \$ 1.06 | \$ 1.48 | \$ 1.90 | \$ 2.32 |
| \$ Impact | \$ 0.06 | \$ 0.08 | \$ 0.10 | \$ 0.12 | \$ 0.14 |
| % Impact | 9.4% | 7.5% | 6.8% | 6.3% | 6.0% |
| % of Total Bill | 11.5% | 11.5% | 11.5% | 11.5% | 11.5% |

Total Bill

| | | | | | |
|------------------|---------|---------|----------|----------|----------|
| Applied For Bill | \$ 6.09 | \$ 9.91 | \$ 13.74 | \$ 17.57 | \$ 21.37 |
| Current Bill | \$ 5.58 | \$ 9.24 | \$ 12.89 | \$ 16.54 | \$ 20.19 |
| \$ Impact | \$ 0.51 | \$ 0.67 | \$ 0.85 | \$ 1.03 | \$ 1.18 |
| % Impact | 9.1% | 7.3% | 6.6% | 6.2% | 5.8% |

Current Tariff Sheet

Chatham-Kent Hydro Inc.

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Monthly Rates and Charges - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.03 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kWh | 0.0084 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kWh | (0.0016) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0053 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0045 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 33.10 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kWh | (0.0025) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 999 kW

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 94.43 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kW | 2.6761 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.92370 |
| Low Voltage Volumetric Rate | \$/kW | 0.1295 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.3719) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.9542 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.0823 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5897 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.7410 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Intermediate 1,000 To 4,999 kW

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 123.54 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kW | 5.8603 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.87910 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.0332) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0823 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7410 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Intermediate With Self Generation

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 1,100.17 |
| Service Charge Smart Meters | \$ | 0.51 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kW | 2.7757 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.88640 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.3286) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0823 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.7410 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 7.60 |
| Distribution Volumetric Rate | \$/kWh | 0.0006 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kWh | (0.0034) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0047 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0040 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 6.18 |
| Distribution Volumetric Rate | \$/kW | 0.4390 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.77300 |
| Low Voltage Volumetric Rate | \$/kW | 0.0924 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (0.2561) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4844 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2532 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 1.40 |
| Distribution Volumetric Rate | \$/kW | 1.0460 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.75330 |
| Low Voltage Volumetric Rate | \$/kW | 0.0427 |
| Distribution Volumetric Def Var Disp 2010 – effective until April 30, 2011 | \$/kW | (1.3655) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.4737 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2280 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Standby Power - APPROVED ON AN INTERIM BASIS

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|------|
| Distribution Volumetric Rate | \$/kW | 1.35 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.00 |

microFIT Generator

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

CURRENT SPECIFIC SERVICE CHARGES**Customer Administration**

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|--------------------|
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
| Switching for company maintenance – Charge based on Time and Materials | \$ | Time and Materials |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Current Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0428 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0430 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |

Proposed Tariff Sheet

Chatham-Kent Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2011

EB-2010-0074

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges

Residential

Monthly Rates and Charges - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 18.37 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kWh | 0.0085 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.0002) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0054 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0044 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Less Than 50 kW

Monthly Rates and Charges - Delivery Component

| | | |
|---|--------|----------|
| Service Charge | \$ | 33.16 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kWh | 0.0112 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.0001) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service 50 to 999 kW

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 112.15 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kW | 3.1783 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.92370 |
| Low Voltage Volumetric Rate | \$/kW | 0.1295 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.0184) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.0005 |
| Retail Transmission Rate – Network Service Rate – Interval metered | \$/kW | 2.1286 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.5386 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered | \$/kW | 1.6899 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

General Service Intermediate 1,000 To 4,999 kW

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 94.10 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kW | 4.4638 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.87910 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.0301) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.1316 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6850 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Intermediate With Self Generation

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge | \$ | 1,198.23 |
| Service Charge Smart Meters | \$ | 0.96 |
| Service Charge Smart Meter Disposition Rate Rider (2010) – effective until April 30, 2012 | \$ | 0.46000 |
| Distribution Volumetric Rate | \$/kW | 3.0231 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.88640 |
| Low Voltage Volumetric Rate | \$/kW | 0.1416 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.0148) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 2.1316 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.6850 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Unmetered Scattered Load

Monthly Rates and Charges - Delivery Component

| | | |
|---|--------|----------|
| Service Charge (per connection) | \$ | 9.37 |
| Distribution Volumetric Rate | \$/kWh | 0.0007 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kWh | 0.00240 |
| Low Voltage Volumetric Rate | \$/kWh | 0.0003 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kWh | (0.0001) |
| Retail Transmission Rate – Network Service Rate | \$/kWh | 0.0048 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kWh | 0.0039 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Sentinel Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 8.12 |
| Distribution Volumetric Rate | \$/kW | 0.5768 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.77300 |
| Low Voltage Volumetric Rate | \$/kW | 0.0924 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.1154) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5196 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.2129 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Street Lighting

Monthly Rates and Charges - Delivery Component

| | | |
|---|-------|----------|
| Service Charge (per connection) | \$ | 1.69 |
| Distribution Volumetric Rate | \$/kW | 1.2663 |
| Rate Rider for Global Adjustment Sub-Account Disposition (2010) - Effective until April 30, 2012 Applicable only for Non-RPP Customers | \$/kW | 0.75330 |
| Low Voltage Volumetric Rate | \$/kW | 0.0427 |
| Distribution Volumetric Tax Change – effective until April 30, 2012 | \$/kW | (0.0549) |
| Retail Transmission Rate – Network Service Rate | \$/kW | 1.5086 |
| Retail Transmission Rate – Line and Transformation Connection Service Rate | \$/kW | 1.1885 |

Monthly Rates and Charges - Regulatory Component

| | | |
|---|--------|--------|
| Wholesale Market Service Rate | \$/kWh | 0.0052 |
| Rural Rate Protection Charge | \$/kWh | 0.0013 |
| Standard Supply Service – Administrative Charge (if applicable) | \$ | 0.25 |

Standby Power - APPROVED ON AN INTERIM BASIS

Monthly Rates and Charges - Delivery Component

| | | |
|------------------------------|-------|--------|
| Distribution Volumetric Rate | \$/kW | 1.3524 |
|------------------------------|-------|--------|

microFIT Generator

| | | |
|----------------|----|------|
| Service Charge | \$ | 5.25 |
|----------------|----|------|

Specific Service Charges**Customer Administration**

| | | |
|---|----|-------|
| Arrears certificate | \$ | 15.00 |
| Statement of account | \$ | 15.00 |
| Easement letter | \$ | 15.00 |
| Credit reference/credit check (plus credit agency costs) | \$ | 15.00 |
| Returned cheque charge (plus bank charges) | \$ | 15.00 |
| Account set up charge/change of occupancy charge (plus credit agency costs if applicable) | \$ | 30.00 |
| Meter dispute charge plus Measurement Canada fees (if meter found correct) | \$ | 30.00 |

Non-Payment of Account

| | | |
|--|----|-------|
| Late Payment - per month | % | 1.50 |
| Late Payment - per annum | % | 19.56 |
| Disconnect/Reconnect at meter - during regular hours | \$ | 65.00 |

Other

| | | |
|--|----|--------------------|
| Temporary service install & remove - overhead - no transformer | \$ | 500.00 |
| Temporary service install & remove - overhead - with transformer | \$ | 1,000.00 |
| Specific Charge for Access to the Power Poles \$/pole/year | \$ | 22.35 |
| Switching for company maintenance – Charge based on Time and Materials | \$ | Time and Materials |

Allowances

| | | |
|---|-------|--------|
| Transformer Allowance for Ownership - per kW of billing demand/month | \$/kW | (0.60) |
| Primary Metering Allowance for transformer losses - applied to measured demand and energy | % | (1.00) |

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

| | | |
|--|----------|--------|
| One-time charge, per retailer, to establish the service agreement between the distributor and the retailer | \$ | 100.00 |
| Monthly Fixed Charge, per retailer | \$ | 20.00 |
| Monthly Variable Charge, per customer, per retailer | \$/cust. | 0.50 |
| Distributor-consolidated billing charge, per customer, per retailer | \$/cust. | 0.30 |
| Retailer-consolidated billing credit, per customer, per retailer | \$/cust. | (0.30) |

Service Transaction Requests (STR)

| | | |
|--|----|-----------|
| Request fee, per request, applied to the requesting party | \$ | 0.25 |
| Processing fee, per request, applied to the requesting party | \$ | 0.50 |
| Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party | | |
| Up to twice a year | | no charge |
| More than twice a year, per request (plus incremental delivery costs) | \$ | 2.00 |

LOSS FACTORS

| | |
|---|--------|
| Total Loss Factor - Secondary Metered Customer < 5,000 kW | 1.0428 |
| Total Loss Factor - Secondary Metered Customer > 5,000 kW | 1.0430 |
| Total Loss Factor - Primary Metered Customer < 5,000 kW | 1.0324 |
| Total Loss Factor - Primary Metered Customer > 5,000 kW | 1.0141 |

IRM3 Shared Tax Savings



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

| | |
|--|-------------------------|
| Applicant Name | Chatham-Kent Hydro Inc. |
| OEB Application Number | IRM3 |
| LDC Licence Number | ED-2002-0563 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2010 |
| Last COS OEB Application Number | EB-2009-0261 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|--|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Re-Based Bill Det & Rates | Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates |
| B1.3 Re-Based Rev From Rates | Calculated Re-Based Revenue From Rates |
| F1.1 Z-Factor Tax Changes | Sharing formula for Tax changes - this is very preliminary |
| F1.3 Calc Tax Chg RRider Var | Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class and Re-Based Billing Determinants & Rates

| | | | | 2010 | | | | | |
|------------|--|--------------|------------|-----------------|-------------|-----------|--------------|-----------------|-----------------|
| | | | | EB-2009-0261 | | | | | |
| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed | Re-based | Re-based | Rate ReBal | Rate ReBal Base | Rate ReBal Base |
| | | | | Customers or | Billed kWh | Billed kW | Base Service | Distribution | Distribution |
| | | | | A | B | C | Charge | Volumetric Rate | Volumetric Rate |
| | | | | | | | D | E | F |
| RES | Residential | Customer | kWh | 28,644 | 207,045,763 | | 18.03 | 0.0084 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 3,038 | 90,210,202 | | 33.10 | 0.0112 | |
| GSGT50 | General Service 50 to 499 kW | Customer | kW | 421 | 189,939,582 | 494,092 | 94.43 | | 2.6761 |
| GSGT50 | General Service Intermediate 1,000 To 4,999 kW | Customer | kW | 28 | 139,888,648 | 382,377 | 123.54 | | 5.8603 |
| GSGT50 | Intermediate With Self Generation | Customer | kW | 1 | 32,205,189 | 87,305 | 1,100.17 | | 2.7757 |
| USL | Unmetered Scattered Load | Connection | kWh | 194 | 1,081,178 | | 7.60 | 0.0006 | |
| Sen | Sentinel Lighting | Connection | kW | 327 | 347,118 | 1,079 | 6.18 | | 0.4390 |
| SL | Street Lighting | Connection | kW | 10,751 | 5,757,195 | 18,365 | 1.40 | | 1.0460 |
| NA | Rate Class 9 | NA | NA | | | | | | |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Calculated Re-Based Revenue From Rates

Last COS Re-based Year: 2010
 Last COS OEB Application Number: EB-2009-0261

| Rate Class | Re-based Billed Customers or Connections | | | Re-based Billed kWh B | Re-based Billed kW C | Rate ReBal Base Service Charge D | Rate ReBal Base Distribution Volumetric Rate kWh E | Rate ReBal Base Distribution Volumetric Rate kW F | Service Charge Revenue *12 O | Distribution Volumetric Rate Revenue kWh H = B * E P | Distribution Volumetric Rate Revenue kW I = C * F Q | Revenue Requireme nt from Rates I R | Service Charge % Revenue K = G / J | Distribution Volumetric Rate % Revenue kWh L = H / J | Distribution Volumetric Rate % Revenue kW M = I / J | Total % Revenue N = J / R |
|--|--|-------------|---------|-----------------------------|----------------------------|--|---|--|--|--|---|--|---|---|--|---------------------------------|
| | A | B | C | | | | | | | | | | | | | |
| Residential | 28,644 | 207,045,763 | 0 | | | 18.03 | 0.0084 | 0.0000 | 6,197,238 | 1,740,270 | 0 | 7,937,507 | 78.1% | 21.9% | 0.0% | 53.9% |
| General Service Less Than 50 kW | 3,038 | 90,210,202 | 0 | | | 33.10 | 0.0112 | 0.0000 | 1,206,535 | 1,009,228 | 0 | 2,215,763 | 54.5% | 45.5% | 0.0% | 15.0% |
| General Service 50 to 499 kW | 421 | 189,939,582 | 494,092 | | | 94.43 | 0.0000 | 2.6761 | 476,654 | 0 | 1,322,250 | 1,798,904 | 26.5% | 0.0% | 73.5% | 12.2% |
| General Service Intermediate 1,000 To 4,000 kW | 28 | 139,888,648 | 382,377 | | | 123.54 | 0.0000 | 5.8603 | 40,900 | 0 | 2,240,852 | 2,281,753 | 1.8% | 0.0% | 98.2% | 15.5% |
| Intermediate With Self Generation | 1 | 32,205,189 | 87,305 | | | 1,100.17 | 0.0000 | 2.7757 | 13,202 | 0 | 242,330 | 255,532 | 5.2% | 0.0% | 94.8% | 1.7% |
| Unmetered Scattered Load | 194 | 1,081,178 | 0 | | | 7.60 | 0.0006 | 0.0000 | 17,723 | 690 | 0 | 18,413 | 96.3% | 3.7% | 0.0% | 0.1% |
| Sentinel Lighting | 327 | 347,118 | 1,079 | | | 6.18 | 0.0000 | 0.4390 | 24,220 | 0 | 474 | 24,693 | 98.1% | 0.0% | 1.9% | 0.2% |
| Street Lighting | 10,751 | 5,757,195 | 18,365 | | | 1.40 | 0.0000 | 1.0460 | 180,622 | 0 | 19,210 | 199,832 | 90.4% | 0.0% | 9.6% | 1.4% |
| | | | | | | | | | 8,157,094 | 2,750,187 | 3,825,115 | 14,732,396 | | | | 100.0% |
| | | | | | | | | | O | P | Q | R | | | | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

| | 2010 | 2011 | 2012 | 2013 | 2014 |
|---|---------------|---------------|---------------|---------------|---------------|
| Taxable Capital | \$ 56,073,568 | \$ 56,073,568 | \$ 56,073,568 | \$ 56,073,568 | \$ 56,073,568 |
| Deduction from taxable capital up to \$15,000,000 | \$ 15,000,000 | \$ 15,000,000 | \$ 15,000,000 | \$ 15,000,000 | \$ 15,000,000 |
| Net Taxable Capital | \$ 41,073,568 | \$ 41,073,568 | \$ 41,073,568 | \$ 41,073,568 | \$ 41,073,568 |
| Rate | 0.150% | 0.000% | 0.000% | 0.000% | 0.000% |
| Ontario Capital Tax (Deductible, not grossed-up) | \$ 30,552 | \$ - | \$ - | \$ - | \$ - |

2. Tax Related Amounts Forecast from Income Tax Rate Changes

| | 2010 | 2011 | 2012 | 2013 | 2014 |
|--|-------------------|-------------------|-------------------|-------------------|-------------------|
| Regulatory Taxable Income | \$ 2,129,780 | \$ 2,129,780 | \$ 2,129,780 | \$ 2,129,780 | \$ 2,129,780 |
| Corporate Tax Rate | 30.99% | 28.25% | 26.25% | 25.50% | 25.00% |
| Tax Impact | \$ 660,061 | \$ 601,620 | \$ 559,046 | \$ 543,009 | \$ 532,445 |
| Grossed-up Tax Amount | \$ 956,500 | \$ 838,472 | \$ 758,018 | \$ 728,832 | \$ 709,927 |
| Tax Related Amounts Forecast from Capital Tax Rate Changes | \$ 30,552 | \$ - | \$ - | \$ - | \$ - |
| Tax Related Amounts Forecast from Income Tax Rate Changes | \$ 956,500 | \$ 838,472 | \$ 758,018 | \$ 728,832 | \$ 709,927 |
| Total Tax Related Amounts | \$ 987,052 | \$ 838,472 | \$ 758,018 | \$ 728,832 | \$ 709,927 |
| Incremental Tax Savings | | -\$ 148,580 | -\$ 229,034 | -\$ 258,220 | \$ 709,927 |
| Sharing of Tax Savings (50%) | | -\$ 74,290 | -\$ 114,517 | -\$ 129,110 | \$ 354,963 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Calculate Tax Change Rate Rider Volumetric

| Rate Class | Total Revenue \$ by Rate Class A | Total Revenue % by Rate Class B = A / \$H | Total Z-Factor Tax Change\$ by Rate Class C = \$I * B | Billed kWh D | Billed kW E | Distribution Volumetric Rate kWh Rate Rider F = C / D | Distribution Volumetric Rate kW Rate Rider G = C / E |
|--|--|---|--|-----------------|----------------|--|---|
| Residential | \$7,937,507.2921 | 53.88% | -\$40,026 | 207,045,763 | 0 | -\$0.0002 | |
| General Service Less Than 50 kW | \$2,215,763 | 15.04% | -\$11,173 | 90,210,202 | 0 | -\$0.0001 | |
| General Service 50 to 499 kW | \$1,798,904 | 12.21% | -\$9,071 | 189,939,582 | 494,092 | | -\$0.0184 |
| General Service Intermediate 1,000 To 4,999 kW | \$2,281,753 | 15.49% | -\$11,506 | 139,888,648 | 382,377 | | -\$0.0301 |
| Intermediate With Self Generation | \$255,532 | 1.73% | -\$1,289 | 32,205,189 | 87,305 | | -\$0.0148 |
| Unmetered Scattered Load | \$18,413 | 0.12% | -\$93 | 1,081,178 | 0 | -\$0.0001 | |
| Sentinel Lighting | \$24,693 | 0.17% | -\$125 | 347,118 | 1,079 | | -\$0.1154 |
| Street Lighting | \$199,832 | 1.36% | -\$1,008 | 5,757,195 | 18,365 | | -\$0.0549 |
| | \$14,732,396 H | 100.00% | -\$74,290 I | | | | |

Enter the above value onto Sheet "J2.7 Tax Change Rate Rider" of the 2011 IRM3 Rate Generator.

Smart Meter Adder Calculation

Sheet 1 Utility Information Sheet

Name of LDC: Chatham Kent Hydro Inc.

Licence Number: ED-2002-0563

Date of Submission: September 17, 2010

Contact Information

Name: Cheryl Decaire

Title: Co-ordinator of Regulatory and Rates

Phone Number: 519-352-6300 x 405

E-Mail Address: cheryldecaire@ckenergy.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

assume calendar year installation

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|--|----------------|----------------|----------------|--------------|--------------|-------------|-------------|---------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Planned number of Residential smart meters to be installed | 1,000 | 26,749 | 123 | 673 | 23 | | | 28,568 |
| Planned number of General Service Less Than 50 kW smart meters | | | 963 | 662 | 1,192 | 318 | | 3,135 |
| Planned Meter Installation (Residential and Less Than 50 kW only) | 1,000 | 26,749 | 1,086 | 1,335 | 1,215 | 318 | - | 31,703 |
| Percentage of Completion | 3% | 88% | 91% | 95% | 99% | 100% | 100% | |
| Planned number of General Service Greater Than 50 kW smart meters | | | 112 | 96 | 95 | 197 | | 500 |
| Planned / Actual Meter Installations | 1,000 | 26,749 | 1,198 | 1,431 | 1,310 | 515 | - | 32,203 |

Other Unit Installation Plan:

assume calendar year installation

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|--|----------------|----------------|----------------|--------|------------|------------|------------|-------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Planned number of Collectors to be installed | | | | | | | | - |
| Planned number of Repeaters to be installed | | 12 | | 18 | | 5 | | 35 |
| Other : Please specify | | | | | | | | |
| Transceivers | | 224 | 16 | 1 | 14 | 9 | | 264 |
| | | | | | | | | - |
| | | | | | | | | - |
| | | | | | | | | - |

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

1.1.1 Smart Meter

may include new meters and modules, etc.

1.1.2 Installation Cost

may include socket kits plus shipping, labour, benefits, vehicle, etc.

1.1.3a Workforce Automation Hardware

may include fieldworker handhelds, barcode hardware, etc.

1.1.3b Workforce Automation Software

may include fieldworker handhelds, barcode hardware, etc.

Total Advanced Metering Communication Device (AMCD)

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

1.2.1 Collectors

1.2.2 Repeaters

may include radio licence, etc.

1.2.3 Installation

may include meter seals and rings, collector computer hardware, etc.

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

1.3.1 Computer Hardware

1.3.2 Computer Software

1.3.3 Computer Software Licence & Installation (includes hardware & software)

may include ADSI/ADSI services, backup & recovery computer, UPS, etc.

Total Advanced Metering Control Computer (AMCC)

1.4 WIDE AREA NETWORK (WAN)

1.4.1 Activation Fees

Total Wide Area Network (WAN)

1.5 OTHER AMI CAPITAL COSTS RELATED TO MINIMUM FUNCTIONALITY

1.5.1 Customer equipment (including repair of damaged equipment)

1.5.2 AMI Interface to CIS

1.5.3 Professional Fees

1.5.4 Integration

1.5.5 Program Management

1.5.6 Other AMI Capital

Total Other AMI Capital Costs Related To Minimum Functionality

Total Capital Costs

Asset Type

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|--------------------|----------------|----------------|----------------|------------|------------|------------|------------|--------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Smart Meter | | | | \$ 425,151 | \$ 489,269 | \$ 348,098 | | \$ 1,262,518 |
| Smart Meter | | | | \$ 155,470 | \$ 186,284 | \$ 123,174 | | \$ 464,928 |
| Comp. Hard. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| | \$ - | \$ - | \$ - | \$ 580,620 | \$ 675,553 | \$ 471,272 | \$ - | \$ 1,727,446 |

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|--------------------|----------------|----------------|----------------|-----------|------------|------------|------------|-----------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Smart Meter | | | | | | | | \$ - |
| Smart Meter | | | | \$ 11,118 | \$ - | \$ 4,377 | | \$ 15,495 |
| Smart Meter | | | | | | | | \$ - |
| | \$ - | \$ - | \$ - | \$ 11,118 | \$ - | \$ 4,377 | \$ - | \$ 15,495 |

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|--------------------|----------------|----------------|----------------|-----------|------------|------------|------------|-----------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Comp. Hard. | | | | \$ 52,873 | | | | \$ 52,873 |
| Comp. Soft. | | | | \$ 1,630 | | | | \$ 1,630 |
| Comp. Soft. | | | | | | | | \$ - |
| | \$ - | \$ - | \$ - | \$ 51,244 | \$ - | \$ - | \$ - | \$ 51,244 |

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|--------------------------|----------------|----------------|----------------|--------|------------|------------|------------|----------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Tools & Equip | | | | \$ 440 | \$ 5,777 | \$ 3,769 | | \$ 9,987 |
| | \$ - | \$ - | \$ - | \$ 440 | \$ 5,777 | \$ 3,769 | \$ - | \$ 9,987 |

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later | Total |
|---------------------|----------------|----------------|----------------|--------|------------|------------|------------|-------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted | |
| Other Equip. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| Comp. Soft. | | | | | | | | \$ - |
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the O&B.

\$ - \$ - \$ - \$ 643,422 \$ 681,330 \$ 479,419 \$ - \$ 1,804,171

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

2.1.1 Maintenance

may include meter verification costs, etc.

Total Incremental AMI Operation Expenses

| | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Actual | 2010 Forecasted | 2011 Forecasted | Later Forecasted | Total |
|--|------------------------|------------------------|------------------------|----------------|--------------------|--------------------|---------------------|-------|
| | | | | | | | | \$ - |
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

Total Advanced Metering Regional Collector (AMRC) (includes LAN)

| | | | | | | | | |
|--|------|------|------|------|------|------|------|------|
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
|--|------|------|------|------|------|------|------|------|

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance

may include server support, etc.

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

2.3.2 Software Maintenance

may include maintenance support, etc.

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

Total Advanced Metering Control Computer (AMCC)

| | | | | | | | | |
|--|------|------|------|------|------|------|------|------|
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
|--|------|------|------|------|------|------|------|------|

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN)

may include serial to Ethernet hardware, etc.

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

Total Incremental Other Operation Expenses

| | | | | | | | | |
|--|------|------|------|------|------|------|------|------|
| | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
|--|------|------|------|------|------|------|------|------|

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

2.5.2 Customer Communication

may include project communication, etc.

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

2.5.3 Program Management

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

2.5.4 Change Management

may include training, etc.

| | | | | | | | | |
|--|--|--|--|--|--|--|--|------|
| | | | | | | | | \$ - |
|--|--|--|--|--|--|--|--|------|

2.5.5 Administration Cost

| | | | | | | | | |
|--|--|--|-----------|-----------|-----------|--|--|-----------|
| | | | \$ 30,284 | \$ 32,200 | \$ 14,500 | | | \$ 76,984 |
|--|--|--|-----------|-----------|-----------|--|--|-----------|

2.5.6 Other AMI Expenses

| | | | | | | | | |
|--|--|--|------------|-----------|-----------|--|--|------------|
| | | | \$ 113,413 | \$ 20,014 | \$ 12,200 | | | \$ 145,627 |
|--|--|--|------------|-----------|-----------|--|--|------------|

Total 2.5 Other AMI OM&A Costs Related To Minimum Functionality

| | | | | | | | | |
|--|------|------|------|------------|-----------|-----------|------|------------|
| | \$ - | \$ - | \$ - | \$ 143,697 | \$ 52,214 | \$ 26,700 | \$ - | \$ 222,611 |
|--|------|------|------|------------|-----------|-----------|------|------------|

Total O M & A Costs

| | | | | | | | | |
|--|------|------|------|------------|-----------|-----------|------|------------|
| | \$ - | \$ - | \$ - | \$ 143,697 | \$ 52,214 | \$ 26,700 | \$ - | \$ 222,611 |
|--|------|------|------|------------|-----------|-----------|------|------------|

Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

2006 EDR Data

| Information | 2007 | 2008 | 2009 | 2010 | 2011 | Later |
|------------------------------------|--------|--------|--------|--------|--------|--------|
| Rate Base | | | | | | |
| Deemed Short Term Debt % | | 0% | 0% | 4% | 4% | 4% |
| Deemed Debt | 50% | 50% | 47% | 57% | 56% | 56% |
| Deemed Equity | 50% | 50% | 53% | 43% | 40% | 40% |
| Deemed Short Term Debt Rate% | | 0.00% | 1.33% | 2.07% | 2.07% | 2.07% |
| Weighted Debt Rate | 0.00% | 0.00% | 7.04% | 5.87% | 5.87% | 5.87% |
| Proposed ROE | 9.00% | 9.00% | 9.00% | 9.85% | 9.85% | 9.85% |
| Weighted Average Cost of Capital | 4.50% | 4.50% | 8.09% | 7.59% | 7.31% | 7.31% |
| Working Capital Allowance % | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% | 15.00% |
| 2006 EDR Tax Rate | | | | | | |
| Corporate Income Tax Rate | 36.12% | 36.12% | 33.50% | 33.00% | 31.00% | 28.25% |

Capital Data:

| | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Actual | 2010 Forecasted | 2011 Forecasted | Later Forecasted | Total |
|----------------------------|------------------------|------------------------|------------------------|----------------|--------------------|--------------------|---------------------|--------------|
| Smart Meter | \$ - | \$ - | \$ - | \$ 591,738 | \$ 675,553 | \$ 475,649 | \$ - | \$ 1,742,941 |
| Computer Hardware | \$ - | \$ - | \$ - | \$ 52,873 | \$ - | \$ - | \$ - | \$ 52,873 |
| Computer Software | \$ - | \$ - | \$ - | \$ 1,630 | \$ - | \$ - | \$ - | \$ 1,630 |
| Tools & Equipment | \$ - | \$ - | \$ - | \$ 440 | \$ 5,777 | \$ 3,769 | \$ - | \$ 9,987 |
| Other Equipment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Capital Costs | \$ - | \$ - | \$ - | \$ 642,981 | \$ 675,553 | \$ 475,649 | \$ - | \$ 1,794,184 |
| | | | | 440.44 | 5,776.99 | 3,769.37 | | 9,986.80 |

Operating Expense Data:

| | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Actual | 2010 Forecasted | 2011 Forecasted | Later Forecasted | Total |
|--|------------------------|------------------------|------------------------|----------------|--------------------|--------------------|---------------------|------------|
| 2.1 Advanced Metering Communication Device (AMCD) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.2 Advanced Metering Regional Collector (AMRC) (includes LAN) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.3 Advanced Metering Control Computer (AMCC) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.4 Wide Area Network (WAN) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| 2.5 Other AMI OM&A Costs Related To Minimum Functionality | \$ - | \$ - | \$ - | \$ 143,697 | \$ 52,214 | \$ 26,700 | \$ - | \$ 222,611 |
| Total O M & A Costs | \$ - | \$ - | \$ - | \$ 143,697 | \$ 52,214 | \$ 26,700 | \$ - | \$ 222,611 |

Per Meter Cost Split:

| | Per Meter | Installed | Investment | % of Invest |
|--|-----------|-----------|--------------|-------------|
| Smart meter including installation | \$ 54.98 | 31,703 | \$ 1,742,941 | 86% |
| Computer Hardware Costs | \$ 1.67 | 31,703 | \$ 52,873 | 3% |
| Computer Software Costs | \$ 0.05 | 31,703 | \$ 1,630 | 0% |
| Tools & Equipment | \$ 0.32 | 31,703 | \$ 9,987 | 0% |
| Other Equipment | \$ - | 31,703 | \$ - | 0% |
| Smart meter incremental operating expenses | \$ 7.02 | 31,703 | \$ 222,611 | 11% |
| Total Smart Meter Capital Costs per meter | \$ 63.93 | | \$ 2,026,782 | 100% |

Depreciation Rates

| | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Actual | 2010 Forecasted | 2011 Forecasted | Later Forecasted |
|---------------------------|------------------------|------------------------|------------------------|----------------|--------------------|--------------------|---------------------|
| Smart Meter (years) | 15 | 15 | 15 | 15 | 15 | 15 | 15 |
| Computer Hardware (years) | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Computer Software (years) | 5 | 5 | 5 | 5 | 5 | 5 | 5 |
| Tools & Equipment (years) | 10 | 10 | 10 | 10 | 10 | 10 | 10 |
| Other Equipment (years) | 10 | 10 | 10 | 10 | 10 | 10 | 10 |

CCA Rates

| | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Actual | 2010 Forecasted | 2011 Forecasted | Later Forecasted |
|--------------------|------------------------|------------------------|------------------------|----------------|--------------------|--------------------|---------------------|
| CCA Class | 47 | 47 | 47 | 47 | 47 | 47 | 47 |
| Smart Meter | 8% | 8% | 8% | 8% | 8% | 8% | 8% |
| CCA Class | 45 | 50 | 50 | 50 | 50 | 50 | 50 |
| Computer Equipment | 45% | 55% | 55% | 55% | 55% | 55% | 55% |
| CCA Class | 8 | 8 | 8 | 8 | 8 | 8 | 8 |
| General Equipment | 20% | 20% | 20% | 20% | 20% | 20% | 20% |

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 4: Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

| | |
|------------------------------------|------|
| Net Fixed Assets Smart Meters | \$ - |
| Net Fixed Assets Computer Hardware | \$ - |
| Net Fixed Assets Computer Software | \$ - |
| Net Fixed Assets Tools & Equipment | \$ - |
| Net Fixed Assets Other Equipment | \$ - |
| Total Net Fixed Assets | \$ - |

Working Capital

| | |
|-------------------|------|
| Operation Expense | \$ - |
| Working Capital % | \$ - |

Smart Meters Included in Rate Base

| | |
|--|------|
| | \$ - |
|--|------|

Return on Rate Base

| | | |
|--------------------------|-------|------|
| Deemed Short Term Debt % | 50.0% | \$ - |
| Deemed Long Term Debt % | 50.0% | \$ - |
| Deemed Equity % | 50.0% | \$ - |

Deemed Short Term Debt Rate%

| | | |
|--|------|------|
| Weighted Debt Rate (i.e. LOC Assumptions and Date) | 0.0% | \$ - |
| Proposed RCE (i.e. LOC Assumptions and Date) | 9.0% | \$ - |

Return on Rate Base

| | |
|--|------|
| | \$ - |
|--|------|

Operating Expenses

| | |
|--|------|
| Incremental Operating Expenses (i.e. LOC Assumptions and Date) | \$ - |
|--|------|

Amortization Expenses

| | |
|---|------|
| Amortization Expenses - Smart Meters | \$ - |
| Amortization Expenses - Computer Hardware | \$ - |
| Amortization Expenses - Computer Software | \$ - |
| Amortization Expenses - Tools & Equipment | \$ - |
| Amortization Expenses - Other Equipment | \$ - |
| Total Amortization Expenses | \$ - |

Revenue Requirement Before PILs

| | |
|--|------|
| | \$ - |
|--|------|

Calculation of Taxable Income

| | |
|--------------------------------|------|
| Incremental Operating Expenses | \$ - |
| Depreciation Expenses | \$ - |
| Interest Expense | \$ - |

Taxable Income For PILs

| | |
|--|------|
| | \$ - |
|--|------|

Grossed up PILs (i.e. Rev)

| | |
|--|------|
| | \$ - |
|--|------|

Revenue Requirement Before PILs

| | |
|--|------|
| | \$ - |
|--|------|

Grossed up PILs (i.e. Rev)

| | |
|--|------|
| | \$ - |
|--|------|

Revenue Requirement for Smart Meters

| | |
|--|------|
| | \$ - |
|--|------|

| | 2006 Audited Actual | 2007 Audited Actual | 2008 Audited Actual | 2009 Actual | 2010 Forecasted | 2011 Forecasted | Later Forecasted |
|--|------------------------|------------------------|------------------------|----------------|--------------------|--------------------|---------------------|
| Net Fixed Assets Smart Meters | \$ - | \$ - | \$ - | \$ 386,058.61 | \$ 678,856.13 | \$ 1,373,253.18 | \$ - |
| Net Fixed Assets Computer Hardware | \$ - | \$ - | \$ - | \$ 25,114.77 | \$ 47,585.89 | \$ 42,298.57 | \$ - |
| Net Fixed Assets Computer Software | \$ - | \$ - | \$ - | \$ - | \$ 162.96 | \$ 488.87 | \$ - |
| Net Fixed Assets Tools & Equipment | \$ - | \$ - | \$ - | \$ 209.21 | \$ 3,140.46 | \$ 7,342.09 | \$ - |
| Net Fixed Assets Other Equipment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Net Fixed Assets | \$ - | \$ - | \$ - | \$ 311,330.57 | \$ 929,695.44 | \$ 1,423,382.72 | \$ - |
| Operation Expense | \$ - | \$ - | \$ - | \$ 143,696.88 | \$ 52,214.00 | \$ 26,700.00 | \$ - |
| Working Capital % | \$ - | \$ - | \$ - | \$ 21,954.83 | \$ 7,832.10 | \$ 4,006.00 | \$ - |
| Smart Meters Included in Rate Base | \$ - | \$ - | \$ - | \$ 332,885.12 | \$ 937,627.64 | \$ 1,427,387.72 | \$ - |
| Deemed Short Term Debt % | 50.0% | 50.0% | 46.6% | 56.7% | 56.0% | 56.0% | 56.0% |
| Deemed Long Term Debt % | 50.0% | 50.0% | 53.4% | 43.3% | 40.0% | 40.0% | 40.0% |
| Deemed Equity % | 50.0% | 50.0% | 50.0% | 50.0% | 50.0% | 50.0% | 50.0% |
| Deemed Short Term Debt Rate% | 0.0% | 0.0% | 0.0% | 1.3% | 2.1% | 2.1% | 2.1% |
| Proposed RCE (i.e. LOC Assumptions and Date) | 9.0% | 9.0% | 9.0% | 9.9% | 9.9% | 9.9% | 9.9% |
| Return on Rate Base | \$ - | \$ - | \$ - | \$ 25,277.10 | \$ 67,756.99 | \$ 103,160.17 | \$ - |
| Incremental Operating Expenses (i.e. LOC Assumptions and Date) | \$ - | \$ - | \$ - | \$ 143,696.88 | \$ 52,214.00 | \$ 26,700.00 | \$ - |
| Amortization Expenses - Smart Meters | \$ - | \$ - | \$ - | \$ 19,724.59 | \$ 61,967.64 | \$ 100,341.06 | \$ - |
| Amortization Expenses - Computer Hardware | \$ - | \$ - | \$ - | \$ 2,643.66 | \$ 5,287.32 | \$ 5,287.32 | \$ - |
| Amortization Expenses - Computer Software | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ 302.91 | \$ 302.91 | \$ - |
| Amortization Expenses - Tools & Equipment | \$ - | \$ - | \$ - | \$ 22.02 | \$ 332.89 | \$ 810.21 | \$ - |
| Amortization Expenses - Other Equipment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Total Amortization Expenses | \$ - | \$ - | \$ - | \$ 20,760.72 | \$ 67,261.94 | \$ 106,112.88 | \$ - |
| Revenue Requirement Before PILs | \$ - | \$ - | \$ - | \$ 189,734.69 | \$ 187,232.93 | \$ 235,972.85 | \$ - |
| Incremental Operating Expenses | \$ - | \$ - | \$ - | \$ 143,696.88 | \$ 52,214.00 | \$ 26,700.00 | \$ - |
| Depreciation Expenses | \$ - | \$ - | \$ - | \$ 20,760.72 | \$ 67,261.94 | \$ 106,112.88 | \$ - |
| Interest Expense | \$ - | \$ - | \$ - | \$ 11,079.38 | \$ 30,818.41 | \$ 46,921.09 | \$ - |
| Taxable Income For PILs | \$ - | \$ - | \$ - | \$ 14,197.72 | \$ 38,938.99 | \$ 55,239.08 | \$ - |
| Grossed up PILs (i.e. Rev) | \$ - | \$ - | \$ - | \$ 2.27 | \$ 5,704.58 | \$ 48,583.53 | \$ - |
| Revenue Requirement Before PILs | \$ - | \$ - | \$ - | \$ 189,734.69 | \$ 187,232.93 | \$ 235,972.85 | \$ - |
| Grossed up PILs (i.e. Rev) | \$ - | \$ - | \$ - | \$ 2.27 | \$ 5,704.58 | \$ 48,583.53 | \$ - |
| Revenue Requirement for Smart Meters | \$ - | \$ - | \$ - | \$ 189,732.42 | \$ 192,937.51 | \$ 187,389.32 | \$ - |

Sheet 5. PILs

PILs Calculation

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 | Later |
|--|----------------|----------------|----------------|--------------|--------------|---------------|------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted | Forecasted |
| INCOME TAX | | | | | | | |
| Net Income | \$ - | \$ - | \$ - | \$ 14,197.72 | \$ 36,938.59 | \$ - | \$ - |
| Amortization | \$ - | \$ - | \$ - | \$ 20,760.72 | \$ 67,261.94 | \$ - | \$ - |
| CCA - Smart Meters | \$ - | \$ - | \$ - | \$ 23,669.51 | \$ 72,467.60 | \$ 112,718.31 | \$ - |
| CCA - Computers | \$ - | \$ - | \$ - | \$ 14,092.00 | \$ 20,433.41 | \$ 9,195.03 | \$ - |
| CCA - Other Equipment | \$ - | \$ - | \$ - | \$ 44.04 | \$ 656.98 | \$ 1,480.22 | \$ - |
| Change in taxable income | \$ - | \$ - | \$ - | \$ 2,847.13 | \$ 10,642.54 | \$ 123,393.56 | \$ - |
| Tax Rate (3. LDC Assumptions and Data) | 36.12% | 36.12% | 33.50% | 33.00% | 31.00% | 28.25% | 26.25% |
| Income Taxes Payable | \$ - | \$ - | \$ - | \$ 939.55 | \$ 3,299.19 | \$ 34,858.68 | \$ - |

ONTARIO CAPITAL TAX

| | | | | | | | |
|-------------------------------------|--------|--------|--------|---------------|-----------------|-----------------|--------|
| Smart Meters | \$ - | \$ - | \$ - | \$ 572,013.21 | \$ 1,185,599.06 | \$ 1,560,907.32 | \$ - |
| Computer Hardware | \$ - | \$ - | \$ - | \$ 50,229.55 | \$ 44,942.23 | \$ 39,654.91 | \$ - |
| Computer Software | \$ - | \$ - | \$ - | \$ - | \$ 325.91 | \$ 651.82 | \$ - |
| Tools & Equipment | \$ - | \$ - | \$ - | \$ 418.41 | \$ 5,862.51 | \$ 8,821.67 | \$ - |
| Other Equipment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Rate Base | \$ - | \$ - | \$ - | \$ 622,242.76 | \$ 1,230,867.20 | \$ 1,601,214.05 | \$ - |
| Less: Exemption | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Deemed Taxable Capital | \$ - | \$ - | \$ - | \$ 622,242.76 | \$ 1,230,867.20 | \$ 1,601,214.05 | \$ - |
| Ontario Capital Tax Rate | 0.300% | 0.225% | 0.225% | 0.225% | 0.075% | 0.000% | 0.000% |
| Net Amount (Taxable Capital x Rate) | \$ - | \$ - | \$ - | \$ 1,400.05 | \$ 923.15 | \$ - | \$ - |

Gross Up

| | | | | | | | |
|--------------------------------|------------|------------|------------|-------------|-------------|--------------|------------|
| Change in Income Taxes Payable | \$ - | \$ - | \$ - | \$ 939.55 | \$ 3,299.19 | \$ 34,858.68 | \$ - |
| Change in OCT | \$ - | \$ - | \$ - | \$ 1,400.05 | \$ 923.15 | \$ - | \$ - |
| PIL's | \$ - | \$ - | \$ - | \$ 460.49 | \$ 4,222.34 | \$ 34,858.68 | \$ - |
| | Gross Up | Gross Up | Gross Up | Gross Up | Gross Up | Gross Up | Gross Up |
| | 36.12% | 36.12% | 33.50% | 33.00% | 31.00% | 28.25% | 26.25% |
| | Grossed Up | Grossed Up | Grossed Up | Grossed Up | Grossed Up | Grossed Up | Grossed Up |
| | PILs | PILs | PILs | PILs | PILs | PILs | PILs |
| Change in Income Taxes Payable | \$ - | \$ - | \$ - | \$ 1,402.32 | \$ 4,781.43 | \$ 48,583.53 | \$ - |
| Change in OCT | \$ - | \$ - | \$ - | \$ 1,400.05 | \$ 923.15 | \$ - | \$ - |
| PIL's | \$ - | \$ - | \$ - | \$ 2.27 | \$ 5,704.58 | \$ 48,583.53 | \$ - |

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 6. Avg Net Fixed Assets & UCC

Smart Meter Average Net Fixed Assets

Net Fixed Assets - Smart Meters

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|---------------|-----------------|-----------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening Capital Investment | \$ - | \$ - | \$ - | \$ - | \$ 591,737.80 | \$ 1,267,291.29 |
| Capital Investment (3. LDC Assumptions and Data) | \$ - | \$ - | \$ - | \$ 591,737.80 | \$ 675,553.48 | \$ 475,649.32 |
| Closing Capital Investment | \$ - | \$ - | \$ - | \$ 591,737.80 | \$ 1,267,291.29 | \$ 1,742,940.61 |
| Opening Accumulated Amortization | \$ - | \$ - | \$ - | \$ - | \$ 19,724.59 | \$ 81,692.23 |
| Amortization (15 Years Straight Line) | \$ - | \$ - | \$ - | \$ 19,724.59 | \$ 61,967.64 | \$ 100,341.06 |
| Closing Accumulated Amortization | \$ - | \$ - | \$ - | \$ 19,724.59 | \$ 81,692.23 | \$ 182,033.29 |
| Opening Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ 572,013.21 | \$ 1,185,599.06 |
| Closing Net Fixed Assets | \$ - | \$ - | \$ - | \$ 572,013.21 | \$ 1,185,599.06 | \$ 1,560,907.32 |
| Average Net Fixed Assets | \$ - | \$ - | \$ - | \$ 286,006.61 | \$ 878,806.13 | \$ 1,373,253.19 |

Net Fixed Assets - Computer Hardware

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|--------------|--------------|--------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening Capital Investment | \$ - | \$ - | \$ - | \$ - | \$ 52,873.21 | \$ 52,873.21 |
| Capital Investment (3. LDC Assumptions and Data) | \$ - | \$ - | \$ - | \$ 52,873.21 | \$ - | \$ - |
| Closing Capital Investment | \$ - | \$ - | \$ - | \$ 52,873.21 | \$ 52,873.21 | \$ 52,873.21 |
| Opening Accumulated Amortization | \$ - | \$ - | \$ - | \$ - | \$ 2,643.66 | \$ 7,930.98 |
| Amortization (10 Years Straight Line) | \$ - | \$ - | \$ - | \$ 2,643.66 | \$ 5,287.32 | \$ 5,287.32 |
| Closing Accumulated Amortization | \$ - | \$ - | \$ - | \$ 2,643.66 | \$ 7,930.98 | \$ 13,218.30 |
| Opening Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ 50,229.55 | \$ 44,942.23 |
| Closing Net Fixed Assets | \$ - | \$ - | \$ - | \$ 50,229.55 | \$ 44,942.23 | \$ 39,654.91 |
| Average Net Fixed Assets | \$ - | \$ - | \$ - | \$ 25,114.77 | \$ 47,585.89 | \$ 42,298.57 |

Net Fixed Assets - Computer Software

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|-------------|-------------|-------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening Capital Investment | \$ - | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ 1,629.56 |
| Capital Investment (3. LDC Assumptions and Data) | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ - | \$ - |
| Closing Capital Investment | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ 1,629.56 | \$ 1,629.56 |
| Opening Accumulated Amortization | \$ - | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ 1,955.47 |
| Amortization Year 1 (5 Years Straight Line) | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ 325.91 | \$ 325.91 |
| Closing Accumulated Amortization | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ 1,955.47 | \$ 2,281.38 |
| Opening Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 325.91 |
| Closing Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ 325.91 | \$ 651.82 |
| Average Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ 162.96 | \$ 488.87 |

Net Fixed Assets - Tools & Equipment

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|-----------|-------------|-------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening Capital Investment | \$ - | \$ - | \$ - | \$ - | \$ 440.44 | \$ 6,217.43 |
| Capital Investment (3. LDC Assumptions and Data) | \$ - | \$ - | \$ - | \$ 440.44 | \$ 5,776.99 | \$ 3,769.37 |
| Closing Capital Investment | \$ - | \$ - | \$ - | \$ 440.44 | \$ 6,217.43 | \$ 9,986.80 |
| Opening Accumulated Amortization | \$ - | \$ - | \$ - | \$ - | \$ 22.02 | \$ 354.92 |
| Amortization Year 1 (10 Years Straight Line) | \$ - | \$ - | \$ - | \$ 22.02 | \$ 332.89 | \$ 810.21 |
| Closing Accumulated Amortization | \$ - | \$ - | \$ - | \$ 22.02 | \$ 354.92 | \$ 1,165.13 |
| Opening Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ 418.41 | \$ 5,862.51 |
| Closing Net Fixed Assets | \$ - | \$ - | \$ - | \$ 418.41 | \$ 5,862.51 | \$ 8,821.67 |
| Average Net Fixed Assets | \$ - | \$ - | \$ - | \$ 209.21 | \$ 3,140.46 | \$ 7,342.09 |

Sheet 6. Avg Net Fixed Assets & UCC

Net Fixed Assets - Other Equipment

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|--------|------------|------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening Capital Investment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Capital Investment (3. LDC Assumptions and Data) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Closing Capital Investment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Opening Accumulated Amortization | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Amortization Year 1 (10 Years Straight Line) | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Closing Accumulated Amortization | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Opening Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Closing Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| Average Net Fixed Assets | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |

For PILs Calculation

UCC - Smart Meters

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|---------------|-----------------|-----------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening UCC | \$ - | \$ - | \$ - | \$ - | \$ 568,068.29 | \$ 1,171,154.17 |
| Capital Additions | \$ - | \$ - | \$ - | \$ 591,737.80 | \$ 675,553.48 | \$ 475,649.32 |
| UCC Before Half Year Rule | \$ - | \$ - | \$ - | \$ 591,737.80 | \$ 1,243,621.78 | \$ 1,646,803.50 |
| Half Year Rule (1/2 Additions - Disposals) | \$ - | \$ - | \$ - | \$ 295,868.90 | \$ 337,776.74 | \$ 237,824.66 |
| Reduced UCC | \$ - | \$ - | \$ - | \$ 295,868.90 | \$ 905,845.03 | \$ 1,408,978.84 |
| CCA Rate Class | 47 | 47 | 47 | 47 | 47 | 47 |
| CCA Rate | 8% | 8% | 8% | 8% | 8% | 8% |
| CCA | \$ - | \$ - | \$ - | \$ 23,669.51 | \$ 72,467.60 | \$ 112,718.31 |
| Closing UCC | \$ - | \$ - | \$ - | \$ 568,068.29 | \$ 1,171,154.17 | \$ 1,534,085.19 |

UCC - Computer Equipment

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|--------------|--------------|--------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening UCC | \$ - | \$ - | \$ - | \$ - | \$ 37,151.65 | \$ 16,718.24 |
| Capital Additions Computer Hardware | \$ - | \$ - | \$ - | \$ 52,873.21 | \$ - | \$ - |
| Capital Additions Computer Software | \$ - | \$ - | \$ - | \$ 1,629.56 | \$ - | \$ - |
| UCC Before Half Year Rule | \$ - | \$ - | \$ - | \$ 51,243.65 | \$ 37,151.65 | \$ 16,718.24 |
| Half Year Rule (1/2 Additions - Disposals) | \$ - | \$ - | \$ - | \$ 25,621.83 | \$ - | \$ - |
| Reduced UCC | \$ - | \$ - | \$ - | \$ 25,621.83 | \$ 37,151.65 | \$ 16,718.24 |
| CCA Rate Class | 45 | 50 | 50 | 50 | 50 | 50 |
| CCA Rate | 45% | 55% | 55% | 55% | 55% | 55% |
| CCA | \$ - | \$ - | \$ - | \$ 14,092.00 | \$ 20,433.41 | \$ 9,195.03 |
| Closing UCC | \$ - | \$ - | \$ - | \$ 37,151.65 | \$ 16,718.24 | \$ 7,523.21 |

UCC - General Equipment

| | 2006 | 2007 | 2008 | 2009 | 2010 | 2011 |
|--|----------------|----------------|----------------|-----------|-------------|-------------|
| | Audited Actual | Audited Actual | Audited Actual | Actual | Forecasted | Forecasted |
| Opening UCC | \$ - | \$ - | \$ - | \$ - | \$ 396.39 | \$ 5,516.41 |
| Capital Additions Tools & Equipment | \$ - | \$ - | \$ - | \$ 440.44 | \$ 5,776.99 | \$ 3,769.37 |
| Capital Additions Other Equipment | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - |
| UCC Before Half Year Rule | \$ - | \$ - | \$ - | \$ 440.44 | \$ 6,173.39 | \$ 9,285.78 |
| Half Year Rule (1/2 Additions - Disposals) | \$ - | \$ - | \$ - | \$ 220.22 | \$ 2,888.50 | \$ 1,884.68 |
| Reduced UCC | \$ - | \$ - | \$ - | \$ 220.22 | \$ 3,284.89 | \$ 7,401.09 |
| CCA Rate Class | 8 | 8 | 8 | 8 | 8 | 8 |
| CCA Rate | 20% | 20% | 20% | 20% | 20% | 20% |
| CCA | \$ - | \$ - | \$ - | \$ 44.04 | \$ 656.98 | \$ 1,480.22 |
| Closing UCC | \$ - | \$ - | \$ - | \$ 396.39 | \$ 5,516.41 | \$ 7,805.56 |

Sheet 7. Smart Meter Funding Adder Collected

| Date | Opening | Fund Adder | Int. Rate | Interest | Closing |
|--------|------------|-------------------|-----------|---------------|------------|
| Jan-06 | \$ - | \$ - | 0.00% | \$ - | \$ - |
| Feb-06 | \$ - | \$ - | 0.00% | \$ - | \$ - |
| Mar-06 | \$ - | \$ - | 0.00% | \$ - | \$ - |
| Apr-06 | \$ - | \$ - | 4.14% | \$ - | \$ - |
| May-06 | \$ - | \$ - | 4.14% | \$ - | \$ - |
| Jun-06 | \$ - | \$ - | 4.14% | \$ - | \$ - |
| Jul-06 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Aug-06 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Sep-06 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Oct-06 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Nov-06 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Dec-06 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Jan-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Feb-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Mar-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Apr-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| May-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Jun-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Jul-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Aug-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Sep-07 | \$ - | \$ - | 4.59% | \$ - | \$ - |
| Oct-07 | \$ - | \$ - | 5.14% | \$ - | \$ - |
| Nov-07 | \$ - | \$ - | 5.14% | \$ - | \$ - |
| Dec-07 | \$ - | \$ - | 5.14% | \$ - | \$ - |
| Jan-08 | \$ - | \$ - | 5.14% | \$ - | \$ - |
| Feb-08 | \$ - | \$ - | 5.14% | \$ - | \$ - |
| Mar-08 | \$ - | \$ - | 5.14% | \$ - | \$ - |
| Apr-08 | \$ - | \$ - | 4.08% | \$ - | \$ - |
| May-08 | \$ - | \$ - | 4.08% | \$ - | \$ - |
| Jun-08 | \$ - | \$ - | 4.08% | \$ - | \$ - |
| Jul-08 | \$ - | \$ - | 3.35% | \$ - | \$ - |
| Aug-08 | \$ - | \$ - | 3.35% | \$ - | \$ - |
| Sep-08 | \$ - | \$ - | 3.35% | \$ - | \$ - |
| Oct-08 | \$ - | \$ - | 3.35% | \$ - | \$ - |
| Nov-08 | \$ - | \$ - | 3.35% | \$ - | \$ - |
| Dec-08 | \$ - | \$ - | 3.35% | \$ - | \$ - |
| Jan-09 | \$ - | \$ - | 2.45% | \$ - | \$ - |
| Feb-09 | \$ - | \$ - | 2.45% | \$ - | \$ - |
| Mar-09 | \$ - | \$ - | 2.45% | \$ - | \$ - |
| Apr-09 | \$ - | \$ - | 1.00% | \$ - | \$ - |
| May-09 | \$ - | \$ - | 1.00% | \$ - | \$ - |
| Jun-09 | \$ - | \$ - | 1.00% | \$ - | \$ - |
| Jul-09 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Aug-09 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Sep-09 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Oct-09 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Nov-09 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Dec-09 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Jan-10 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Feb-10 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Mar-10 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| Apr-10 | \$ - | \$ - | 0.55% | \$ - | \$ - |
| May-10 | \$ - | \$ 16,394 | 0.55% | \$ - | \$ 16,394 |
| Jun-10 | \$ 16,394 | \$ 16,394 | 0.55% | \$ 8 | \$ 32,795 |
| Jul-10 | \$ 32,795 | \$ 16,394 | 0.89% | \$ 24 | \$ 49,213 |
| Aug-10 | \$ 49,213 | \$ 16,394 | 0.89% | \$ 36 | \$ 65,643 |
| Sep-10 | \$ 65,643 | \$ 16,394 | 0.89% | \$ 49 | \$ 82,085 |
| Oct-10 | \$ 82,085 | \$ 16,394 | 0.89% | \$ 61 | \$ 98,540 |
| Nov-10 | \$ 98,540 | \$ 16,394 | 0.89% | \$ 73 | \$ 115,007 |
| Dec-10 | \$ 115,007 | \$ 16,394 | 0.89% | \$ 85 | \$ 131,486 |
| Jan-11 | \$ 131,486 | \$ 16,394 | 0.89% | \$ 98 | \$ 147,977 |
| Feb-11 | \$ 147,977 | \$ 16,394 | 0.89% | \$ 110 | \$ 164,480 |
| Mar-11 | \$ 164,480 | \$ 16,394 | 0.89% | \$ 122 | \$ 180,996 |
| Apr-11 | \$ 180,996 | \$ 16,394 | 0.89% | \$ 134 | \$ 197,524 |
| May-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Jun-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Jul-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Aug-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Sep-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Oct-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Nov-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Dec-11 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Jan-12 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Feb-12 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Mar-12 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| Apr-12 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| May-12 | \$ 197,524 | \$ - | \$ - | \$ - | \$ 197,524 |
| | | <u>\$ 196,724</u> | | <u>\$ 800</u> | |

| Approved Deferral and Variance Accounts | CWIP Account | |
|---|--|------|
| Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread) | Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2) | |
| Q2 2006 | 4.14 | 4.68 |
| Q3 2006 | 4.59 | 5.05 |
| Q4 2006 | 4.59 | 4.72 |
| Q1 2007 | 4.59 | 4.72 |
| Q2 2007 | 4.59 | 4.72 |
| Q3 2007 | 4.59 | 5.18 |
| Q4 2007 | 5.14 | 5.18 |
| Q1 2008 | 5.14 | 5.18 |
| Q2 2008 | 4.08 | 5.18 |
| Q3 2008 | 3.35 | 5.43 |
| Q4 2008 | 3.35 | 5.43 |
| Q1 2009 | 2.45 | 6.61 |
| Q2 2009 | 1.00 | 6.61 |
| Q3 2009 | 0.55 | 5.67 |
| Q4 2009 | 0.55 | 4.66 |
| Q1 2010 | 0.55 | 4.34 |
| Q2 2010 | 0.55 | 4.34 |
| Q3 2010 | 0.89 | 4.66 |

Sheet 8 Applied for Smart Meter Rate Adder

| Description | Amount |
|--|----------------------|
| Revenue Requirement - 2006 | \$ - |
| Revenue Requirement - 2007 | \$ - |
| Revenue Requirement - 2008 | \$ - |
| Revenue Requirement - 2009 | \$ 189,732.42 |
| Revenue Requirement - 2010 | \$ 192,937.51 |
| Revenue Requirement - 2011 | \$ 187,389.32 |
| Total Revenue Requirement | <u>\$ 570,059.26</u> |
| Smart Meter Rate Adder Collected | -\$ 196,724.04 |
| Carrying Cost / Interest | -\$ 799.78 |
| Proposed Smart Meter Recovery | <u>\$ 372,535.44</u> |
| 2011 Expected Metered Customers | 32203 |
| Proposed Smart Meter Rate Adder | \$ 0.96 |

IRM3 Revenue Cost Ratio Adjustment



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

LDC Information

| | |
|--|-------------------------|
| Applicant Name | Chatham-Kent Hydro Inc. |
| OEB Application Number | IRM3 |
| LDC Licence Number | ED-2002-0563 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2010 |
| Last COS OEB Application Number | EB-2009-0261 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|--|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Re-Based Bill Det & Rates | Set Up Rate Classes and enter Re-Based Billing Determinants and Current Tariff Rates |
| B1.2 Removal of Rate Adders | Removal of Rate Adders |
| B1.3 Re-Based Rev From Rates | Calculated Current Revenue From Rates |
| C1.1 Decision Cost Revenue Adj | Decision - Cost Revenue Adjustments by Rate Class |
| C1.2 Revenue Offsets Allocation | Revenue Offsets Allocation |
| C1.3 Transformer Allowance | Transformer Allowance |
| C1.4 R C Ratio Revenue | Revenue / Cost Ratio Revenue |
| C1.5 Proposed R C Ratio Adj | Proposed Revenue / Cost Ratio Adjustment |
| C1.6 Proposed Revenue | Proposed Revenue from Revenue / Cost Ratio Adjustment |
| C1.7 Proposed F V Rev Alloc | Proposed Fixed Variable Revenue Allocation |
| C1.8 Proposed F V Rates | Proposed Fixed and Variable Rates |
| C1.9 Adjust To Proposed Rates | Adjustment required to Proposed Rates |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Rate Class Selection, Re-Based Billing Determinants & Current Tariff Rates

The purpose of this sheet is to set up the rate classes, enter the re-based billing determinants from your last cost of service application and enter the current service charge and volumetric distribution rates as found on your May 1, 2010 (or subsequent) Tariff of rates and charges.

| Last COS Re-based Year | | | | 2010 | | | | | |
|---------------------------------|--|--------------|------------|--------------------------|-------------|-----------|----------------|----------------------------------|---------------------------------|
| Last COS OEB Application Number | | | | EB-2009-0261 | | | | | |
| Rate Group | Rate Class | Fixed Metric | Vol Metric | Re-based Billed | Re-based | Re-based | Current Tariff | Current Tariff | Current Tariff |
| | | | | Customers or Connections | Billed kWh | Billed kW | Service Charge | Distribution Volumetric Rate kWh | Distribution Volumetric Rate kW |
| | | | | A | B | C | D | E | F |
| RES | Residential | Customer | kWh | 28,644 | 207,045,763 | | 18.03 | 0.0084 | |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 3,038 | 90,210,202 | | 33.10 | 0.0112 | |
| GSGT50 | General Service 50 to 999 kW | Customer | kW | 421 | 189,939,582 | 494,092 | 94.43 | | 2.6761 |
| GSGT50 | General Service Intermediate 1,000 To 4,999 kW | Customer | kW | 28 | 139,888,648 | 382,377 | 123.54 | | 5.8603 |
| GSGT50 | Intermediate With Self Generation | Customer | kW | 1 | 32,205,189 | 87,305 | 1,100.17 | | 2.7757 |
| USL | Unmetered Scattered Load | Connection | kWh | 194 | 1,081,178 | | 7.60 | 0.0006 | |
| Sen | Sentinel Lighting | Connection | kW | 327 | 347,118 | 1,079 | 6.18 | | 0.4390 |
| SL | Street Lighting | Connection | kW | 10,751 | 5,757,195 | 18,365 | 1.40 | | 1.0460 |
| SB | Stand-By | Connection | kW | | | 22,920 | | | 1.3500 |
| NA | Rate Class 10 | NA | NA | | | | | | |
| NA | Rate Class 11 | NA | NA | | | | | | |
| NA | Rate Class 12 | NA | NA | | | | | | |
| NA | Rate Class 13 | NA | NA | | | | | | |
| NA | Rate Class 14 | NA | NA | | | | | | |
| NA | Rate Class 15 | NA | NA | | | | | | |
| NA | Rate Class 16 | NA | NA | | | | | | |
| NA | Rate Class 17 | NA | NA | | | | | | |
| NA | Rate Class 18 | NA | NA | | | | | | |
| NA | Rate Class 19 | NA | NA | | | | | | |
| NA | Rate Class 20 | NA | NA | | | | | | |
| NA | Rate Class 21 | NA | NA | | | | | | |
| NA | Rate Class 22 | NA | NA | | | | | | |
| NA | Rate Class 23 | NA | NA | | | | | | |
| NA | Rate Class 24 | NA | NA | | | | | | |
| NA | Rate Class 25 | NA | NA | | | | | | |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Removal of Rate Adders

The purpose of this sheet is to remove from current tariff rates any rate adders included in rates. Most applicants will not require input on this sheet

Last COS Re-based Year 2010
 Last COS OEB Application Number EB-2009-0261

| Rate Class | Current | Current Tariff | Current Tariff | Service | Distribution | Distribution | Base Distribution | | |
|--|----------------------------|---------------------------------------|--------------------------------------|-------------------------|---------------------------------|--------------------------------|----------------------------------|----------------------------------|---------------------------------|
| | Tariff Service Charge A | Distribution Volumetric Rate kWh B | Distribution Volumetric Rate kW C | Charge Rate Adders D | Volumetric kWh Rate Adders E | Volumetric kW Rate Adders F | Base Service Charge H = A - D | Volumetric Rate kWh I = B - E | Volumetric Rate kW J = C - F |
| Residential | 18.03 | 0.0084 | 0.0000 | 0.00 | 0.0000 | 0.0000 | 18.03 | 0.0084 | 0.0000 |
| General Service Less Than 50 kW | 33.10 | 0.0112 | 0.0000 | 0.00 | 0.0000 | 0.0000 | 33.10 | 0.0112 | 0.0000 |
| General Service 50 to 999 kW | 94.43 | 0.0000 | 2.6761 | 0.00 | 0.0000 | 0.0000 | 94.43 | 0.0000 | 2.6761 |
| General Service Intermediate 1,000 To 4,999 kW | 123.54 | 0.0000 | 5.8603 | 0.00 | 0.0000 | 0.0000 | 123.54 | 0.0000 | 5.8603 |
| Intermediate With Self Generation | 1,100.17 | 0.0000 | 2.7757 | 0.00 | 0.0000 | 0.0000 | 1,100.17 | 0.0000 | 2.7757 |
| Unmetered Scattered Load | 7.60 | 0.0006 | 0.0000 | 0.00 | 0.0000 | 0.0000 | 7.60 | 0.0006 | 0.0000 |
| Sentinel Lighting | 6.18 | 0.0000 | 0.4390 | 0.00 | 0.0000 | 0.0000 | 6.18 | 0.0000 | 0.4390 |
| Street Lighting | 1.40 | 0.0000 | 1.0460 | 0.00 | 0.0000 | 0.0000 | 1.40 | 0.0000 | 1.0460 |
| Stand-By | 0.00 | 0.0000 | 1.3500 | 0.00 | 0.0000 | 0.0000 | 0.00 | 0.0000 | 1.3500 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Calculated Current Revenue From Rates

The purpose of this sheet is to calculate current revenue from rate classes

Last COS Re-based Year **2010**
 Last COS OEB Application Number **EB-2009-0261**

| Rate Class | Re-based Billed Customers or Connections | | | Current Base | | | Distributio | Distributio | Revenue Requirement from Rates | Distributio | Distributio | Total % Revenue | | |
|--|--|-------------|---------|--------------|--------|--------|------------------|------------------|--------------------------------|-------------------|-------------|-----------------|-----------|---------------|
| | A | B | C | D | E | F | H = B * E | I = C * F | | K = G / J | L = H / J | | M = I / J | N = J / R |
| Residential | 28,644 | 207,045,763 | 0 | 18.03 | 0.0084 | 0.0000 | 6,197,238 | 1,740,270 | 0 | 7,937,507 | 78.1% | 21.9% | 0.0% | 53.8% |
| General Service Less Than 50 kW | 3,038 | 90,210,202 | 0 | 33.10 | 0.0112 | 0.0000 | 1,206,535 | 1,009,228 | 0 | 2,215,763 | 54.5% | 45.5% | 0.0% | 15.0% |
| General Service 50 to 999 kW | 421 | 189,939,582 | 494,092 | 94.43 | 0.0000 | 2.6761 | 476,654 | 0 | 1,322,250 | 1,798,904 | 26.5% | 0.0% | 73.5% | 12.2% |
| General Service Intermediate 1,000 To 4, Intermediate With Self Generation | 28 | 139,888,648 | 382,377 | 123.54 | 0.0000 | 5.8603 | 40,900 | 0 | 2,240,852 | 2,281,753 | 1.8% | 0.0% | 98.2% | 15.5% |
| Unmetered Scattered Load | 1 | 32,205,189 | 87,305 | 1,100.17 | 0.0000 | 2.7757 | 13,202 | 0 | 242,330 | 255,532 | 5.2% | 0.0% | 94.8% | 1.7% |
| Sentinel Lighting | 194 | 1,081,178 | 0 | 7.60 | 0.0006 | 0.0000 | 17,723 | 690 | 0 | 18,413 | 96.3% | 3.7% | 0.0% | 0.1% |
| Street Lighting | 327 | 347,118 | 1,079 | 6.18 | 0.0000 | 0.4390 | 24,220 | 0 | 474 | 24,693 | 98.1% | 0.0% | 1.9% | 0.2% |
| Stand-By | 10,751 | 5,757,195 | 18,365 | 1.40 | 0.0000 | 1.0460 | 180,622 | 0 | 19,210 | 199,832 | 90.4% | 0.0% | 9.6% | 1.4% |
| | 0 | 0 | 22,920 | 0.00 | 0.0000 | 1.3500 | 0 | 0 | 30,942 | 30,942 | 0.0% | 0.0% | 100.0% | 0.2% |
| | | | | | | | 8,157,094 | 2,750,187 | 3,856,057 | 14,763,338 | | | | 100.0% |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue Offsets Allocation

The purpose of this sheet is to allocate the Revenue Offsets (miscellaneous revenue) found in the last COS to the various rate classes in proportion to the allocation from the Cost Allocation informational filing.

| Rate Class | Informational Filing | Percentage Split | Allocated Revenue |
|--|----------------------|------------------|-------------------|
| | Revenue Offsets | | Offsets |
| | A | C= A / B | E = D * C |
| Residential | 869,140 | 66.73% | 869,140 |
| General Service Less Than 50 kW | 216,236 | 16.60% | 216,236 |
| General Service 50 to 999 kW | 156,517 | 12.02% | 156,517 |
| General Service Intermediate 1,000 To 4,999 kW | 35,685 | 2.74% | 35,685 |
| Intermediate With Self Generation | 11,199 | 0.86% | 11,199 |
| Unmetered Scattered Load | 1,050 | 0.08% | 1,050 |
| Sentinel Lighting | 1,571 | 0.12% | 1,571 |
| Street Lighting | 11,052 | 0.85% | 11,052 |
| Stand-By | 0 | 0.00% | - |
| | 1,302,450 | 100.00% | 1,302,450 |
| | B | | D |

Enter revenue offsets as found in Cell F47 on sheet "C1.2 Revenue Offsets Allocation" of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Transformer Allowance

The purpose of this sheet is to remove the transformer allowance from volumetric rates.
 Under Transformer Allowance in Rates select "Yes" if included in that rate class or "No" if not included.
 Once selected apply the update button to reveal input cells in which you can input the number of kW's and the transformer rate for each rate class.

| Rate Class | Transformer Allowance In Rate | Transformer Allowance A | Transformer Allowance kW's C | Transformer Allowance Rate E | Volumetric Distribution Rate F | Billed kW's G | Adjusted Volumetric Distribution Rate I = (F * (G - C) + (F - E) * C) / G |
|--|-------------------------------|----------------------------|---------------------------------|---------------------------------|-----------------------------------|------------------|--|
| Residential | No | | | | | | |
| General Service Less Than 50 kW | No | | | | | | |
| General Service 50 to 999 kW | Yes | 142,298 | 237,164 | 0.6000 | 2.6761 | 494,092 | 2.3881 |
| General Service Intermediate 1,000 To 4,999 kW | Yes | 229,426 | 382,377 | 0.6000 | 5.8603 | 382,377 | 5.2603 |
| Intermediate With Self Generation | Yes | 52,383 | 87,305 | 0.6000 | 2.7757 | 87,305 | 2.1757 |
| Unmetered Scattered Load | No | | | | | | |
| Sentinel Lighting | No | | | | | | |
| Street Lighting | No | | | | | | |
| Stand-By | No | | | | | | |
| | | 424,108 | 706,846 | | | 963,774 | |
| | | B | D | | | H | |

0

Enter Transformer Allowance as found in Cell E47 on sheet 'C1.3 Transformer Allowance' of the 2010 IRM3 Supplemental Filing Module or from 2010 COS RRWF



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Revenue / Cost Ratio Revenue

The purpose of this sheet is to calculate revenue by rate class that includes Revenue Offsets and excludes Transformer Allowance prior to Revenue Cost Ratio Adjustment re-allocation.

| Rate Class | Billed Customers or Connections | | | Base Distribution | | | Base Distribution | | | Distribution Volumetric | | | Revenue Requirement from Rates | | Allocated Revenue Adjusted | |
|--|---------------------------------|-------------|---------|-------------------|--------|--------|-------------------|------------------|------------------|-------------------------|------------------|--------------|--------------------------------|--|----------------------------|--|
| | A | B | C | D | E | F | G = A * D | H = B * E | I = C * F | J = G + H + I | K | L = J + K | | | | |
| Residential | 28,644 | 207,045,763 | 0 | 18.03 | 0.0084 | 0.0000 | 6,197,238 | 1,740,270 | 0 | 7,937,507 | 869,140 | 8,806,647 | | | | |
| General Service Less Than 50 kW | 3,038 | 90,210,202 | 0 | 33.10 | 0.0112 | 0.0000 | 1,206,535 | 1,009,228 | 0 | 2,215,763 | 216,236 | 2,431,999 | | | | |
| General Service 50 to 999 kW | 421 | 189,939,582 | 494,092 | 94.43 | 0.0000 | 2.3881 | 476,654 | 0 | 1,179,952 | 1,656,605 | 156,517 | 1,813,122 | | | | |
| General Service Intermediate 1,000 To 4,999 kW | 28 | 139,888,648 | 382,377 | 123.54 | 0.0000 | 5.2603 | 40,900 | 0 | 2,011,426 | 2,052,326 | 35,685 | 2,088,011 | | | | |
| Intermediate With Self Generation | 1 | 32,205,189 | 87,305 | 1,100.17 | 0.0000 | 2.1757 | 13,202 | 0 | 189,947 | 203,149 | 11,199 | 214,348 | | | | |
| Unmetered Scattered Load | 194 | 1,081,178 | 0 | 7.60 | 0.0006 | 0.0000 | 17,723 | 690 | 0 | 18,413 | 1,050 | 19,463 | | | | |
| Sentinel Lighting | 327 | 347,118 | 1,079 | 6.18 | 0.0000 | 0.4390 | 24,220 | 0 | 474 | 24,693 | 1,571 | 26,264 | | | | |
| Street Lighting | 10,751 | 5,757,195 | 18,365 | 1.40 | 0.0000 | 1.0460 | 180,622 | 0 | 19,210 | 199,832 | 11,052 | 210,884 | | | | |
| Stand-By | 0 | 0 | 22,920 | 0.00 | 0.0000 | 1.3500 | 0 | 0 | 30,942 | 30,942 | 0 | 30,942 | | | | |
| | | | | | | | 8,157,094 | 2,750,187 | 3,431,950 | 14,339,231 | 1,302,450 | ##### | | | | |



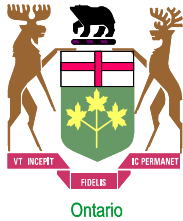
Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Revenue / Cost Ratio Adjustment

| Rate Class | Adjusted | Current Revenue | Re-Allocated | Proposed | Final Adjusted | Percentage | |
|---------------------------------------|---------------------|-----------------|---------------------|--------------|----------------------|---------------|-----------------|
| | Revenue | Cost Ratio | Cost | Revenue Cost | Revenue | Dollar Change | Change |
| | A | B | C = A / B | D | E = C * D | F = E - C | G = (E / C) - 1 |
| Residential | \$ 8,806,647 | 0.95 | \$ 9,296,501 | 0.96 | \$ 8,943,630 | \$ 136,983 | 1.6% |
| General Service Less Than 50 kW | \$ 2,431,999 | 1.07 | \$ 2,281,465 | 1.07 | \$ 2,432,248 | \$ 249 | 0.0% |
| General Service 50 to 999 kW | \$ 1,813,122 | 0.73 | \$ 2,480,655 | 0.87 | \$ 2,146,889 | \$ 333,766 | 18.4% |
| General Service Intermediate 1,000 To | \$ 2,088,011 | 2.42 | \$ 864,598 | 1.78 | \$ 1,541,150 | -\$ 546,862 | -26.2% |
| Intermediate With Self Generation | \$ 214,348 | 0.70 | \$ 304,588 | 0.78 | \$ 236,624 | \$ 22,276 | 10.4% |
| Unmetered Scattered Load | \$ 19,463 | 0.66 | \$ 29,403 | 0.81 | \$ 23,698 | \$ 4,235 | 21.8% |
| Sentinel Lighting | \$ 26,264 | 0.60 | \$ 43,851 | 0.77 | \$ 33,961 | \$ 7,697 | 29.3% |
| Street Lighting | \$ 210,884 | 0.68 | \$ 309,679 | 0.82 | \$ 252,539 | \$ 41,656 | 19.8% |
| Stand-By | \$ 30,942 | 1.00 | \$ 30,942 | 1.00 | \$ 30,942 | \$ - | 0.0% |
| | <u>\$15,641,681</u> | | <u>\$15,641,680</u> | | <u>\$ 15,641,681</u> | <u>\$ 0</u> | <u>0.0%</u> |

Out of Balance - **0**

Final ? **No**



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Revenue from Revenue / Cost Ratio Adjustment

| Rate Class | Adjusted Revenue By | Allocated Re- | Revenue Requirement | Re-based | Revenue |
|--|----------------------|---------------------|---------------------|-------------------|---------------------|
| | Revenue Cost | Based Revenue | from Rates | Transformer | Requirement |
| | Ratio | Offsets | Before | Allowance | from Rates |
| | A | B | Transformer | D | E = C + D |
| | | | Allowance | | |
| | | | C = A - B | | |
| Residential | \$ 8,943,630 | \$ 869,140 | \$ 8,074,490 | \$ - | \$ 8,074,490 |
| General Service Less Than 50 kW | \$ 2,432,248 | \$ 216,236 | \$ 2,216,012 | \$ - | \$ 2,216,012 |
| General Service 50 to 999 kW | \$ 2,146,889 | \$ 156,517 | \$ 1,990,372 | \$ 142,298 | \$ 2,132,670 |
| General Service Intermediate 1,000 To 2,000 kW | \$ 1,541,150 | \$ 35,685 | \$ 1,505,465 | \$ 229,426 | \$ 1,734,891 |
| Intermediate With Self Generation | \$ 236,624 | \$ 11,199 | \$ 225,425 | \$ 52,383 | \$ 277,808 |
| Unmetered Scattered Load | \$ 23,698 | \$ 1,050 | \$ 22,648 | \$ - | \$ 22,648 |
| Sentinel Lighting | \$ 33,961 | \$ 1,571 | \$ 32,390 | \$ - | \$ 32,390 |
| Street Lighting | \$ 252,539 | \$ 11,052 | \$ 241,487 | \$ - | \$ 241,487 |
| Stand-By | \$ 30,942 | \$ - | \$ 30,942 | \$ - | \$ 30,942 |
| | \$ 15,641,681 | \$ 1,302,450 | \$14,339,231 | \$ 424,108 | \$14,763,339 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Fixed Variable Revenue Allocation

| Rate Class | Revenue Requirement from Rates | Service Charge % Revenue | Distribution Volumetric Rate | Distribution Volumetric Rate | Service Charge Revenue | Distribution Volumetric Rate | Distribution Volumetric Rate | Revenue Requirement from Rates by Rate Class |
|---------------------------------------|--------------------------------|--------------------------|------------------------------|------------------------------|------------------------|------------------------------|------------------------------|--|
| | A | | % Revenue kWh | % Revenue kW | | Revenue kWh | Revenue kW | |
| | B | C | D | E = A * B | F = A * C | G = A * D | | |
| Residential | \$ 8,074,490 | 78.1% | 21.9% | 0.0% | \$ 6,304,188 | \$ 1,770,303 | \$ - | \$ 8,074,490 |
| General Service Less Than 50 kW | \$ 2,216,012 | 54.5% | 45.5% | 0.0% | \$ 1,206,671 | \$ 1,009,342 | \$ - | \$ 2,216,012 |
| General Service 50 to 999 kW | \$ 2,132,670 | 26.5% | 0.0% | 73.5% | \$ 565,091 | \$ - | \$ 1,567,579 | \$ 2,132,670 |
| General Service Intermediate 1,000 Tc | \$ 1,734,891 | 1.8% | 0.0% | 98.2% | \$ 31,098 | \$ - | \$ 1,703,793 | \$ 1,734,891 |
| Intermediate With Self Generation | \$ 277,808 | 5.2% | 0.0% | 94.8% | \$ 14,353 | \$ - | \$ 263,455 | \$ 277,808 |
| Unmetered Scattered Load | \$ 22,648 | 96.3% | 3.7% | 0.0% | \$ 21,799 | \$ 848 | \$ - | \$ 22,648 |
| Sentinel Lighting | \$ 32,390 | 98.1% | 0.0% | 1.9% | \$ 31,769 | \$ - | \$ 621 | \$ 32,390 |
| Street Lighting | \$ 241,487 | 90.4% | 0.0% | 9.6% | \$ 218,273 | \$ - | \$ 23,214 | \$ 241,487 |
| Stand-By | \$ 30,942 | 0.0% | 0.0% | 100.0% | \$ - | \$ - | \$ 30,942 | \$ 30,942 |
| | <u>\$14,763,339</u> | | | | <u>\$ 8,393,242</u> | <u>\$ 2,780,493</u> | <u>\$ 3,589,604</u> | <u>\$ 14,763,339</u> |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: IRM3
Effective Date: May 1, 2011
Version : 1.0

Proposed Fixed and Variable Rates

| Rate Class | Service Charge Revenue A | Distribution Volumetric Rate Revenue kWh B | Distribution Volumetric Rate Revenue kW C | Re-based Billed Customers or Connections D | Re-based Billed kWh E | Re-based Billed kW F | Proposed Base Service Charge G = A / D / 12 | Proposed Base Distribution Volumetric Rate kWh H = B / E | Proposed Base Distribution Volumetric Rate kW I = C / F |
|--|-----------------------------|---|--|---|--------------------------|-------------------------|--|---|--|
| Residential | \$6,304,188 | \$ 1,770,303 | \$ - | 28,644 | 207,045,763 | 0 | 18.34 | 0.0086 | - |
| General Service Less Than 50 kW | \$1,206,671 | \$ 1,009,342 | \$ - | 3,038 | 90,210,202 | 0 | 33.10 | 0.0112 | - |
| General Service 50 to 999 kW | \$ 565,091 | \$ - | \$ 1,567,579 | 421 | 189,939,582 | 494,092 | 111.95 | - | 3.1726 |
| General Service Intermediate 1,000 To 4, Intermediate With Self Generation | \$ 31,098 | \$ - | \$ 1,703,793 | 28 | 139,888,648 | 382,377 | 93.93 | - | 4.4558 |
| Unmetered Scattered Load | \$ 14,353 | \$ - | \$ 263,455 | 1 | 32,205,189 | 87,305 | 1,196.08 | - | 3.0176 |
| Sentinel Lighting | \$ 21,799 | \$ 848 | \$ - | 194 | 1,081,178 | 0 | 9.35 | 0.0008 | - |
| Street Lighting | \$ 31,769 | \$ - | \$ 621 | 327 | 347,118 | 1,079 | 8.11 | - | 0.5759 |
| Stand-By | \$ 218,273 | \$ - | \$ 23,214 | 10,751 | 5,757,195 | 18,365 | 1.69 | - | 1.2640 |
| | \$ - | \$ - | \$ 30,942 | 0 | 0 | 22,920 | - | - | 1.3500 |



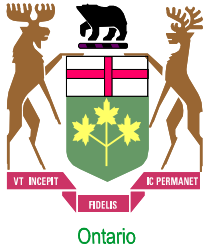
Name of LDC: Chatham-Kent Hydro Inc.
 File Number: IRM3
 Effective Date: May 1, 2011
 Version : 1.0

Adjustment required to Proposed Rates

| Rate Class | Proposed | Proposed | Proposed | Current | Current | Current | Adjustment | Adjustment | Adjustment |
|--|-------------|--------------|--------------|-------------|--------------|--------------|------------|--------------|--------------|
| | Base | Base | Base | Base | Base | Base | Required | Required | Required |
| | Service | Distribution | Distribution | Service | Distribution | Distribution | Base | Distribution | Distribution |
| | Charge | Volumetric | Volumetric | Charge | Rate kWh | Rate kW | Service | Volumetric | Volumetric |
| | A | B | C | D | E | F | Charge | Rate kWh | Rate kW |
| | G = A - D | | | H = B - E | | | I = C - F | | |
| Residential | \$ 18.34 | \$ 0.0086 | \$ - | \$ 18.03 | \$ 0.0084 | \$ - | \$ 0.31 | \$ 0.0001 | \$ - |
| General Service Less Than 50 kW | \$ 33.10 | \$ 0.0112 | \$ - | \$ 33.10 | \$ 0.0112 | \$ - | \$ 0.00 | \$ 0.0000 | \$ - |
| General Service 50 to 999 kW | \$ 111.95 | \$ - | \$ 3.1726 | \$ 94.43 | \$ - | \$ 2.6761 | \$ 17.52 | \$ - | \$ 0.4965 |
| General Service Intermediate 1,000 To 4,000 kW | \$ 93.93 | \$ - | \$ 4.4558 | \$ 123.54 | \$ - | \$ 5.8603 | -\$ 29.61 | \$ - | -\$ 1.4045 |
| Intermediate With Self Generation | \$ 1,196.08 | \$ - | \$ 3.0176 | \$ 1,100.17 | \$ - | \$ 2.7757 | \$ 95.91 | \$ - | \$ 0.2420 |
| Unmetered Scattered Load | \$ 9.35 | \$ 0.0008 | \$ - | \$ 7.60 | \$ 0.0006 | \$ - | \$ 1.75 | \$ 0.0001 | \$ - |
| Sentinel Lighting | \$ 8.11 | \$ - | \$ 0.5759 | \$ 6.18 | \$ - | \$ 0.4390 | \$ 1.93 | \$ - | \$ 0.1368 |
| Street Lighting | \$ 1.69 | \$ - | \$ 1.2640 | \$ 1.40 | \$ - | \$ 1.0460 | \$ 0.29 | \$ - | \$ 0.2180 |
| Stand-By | \$ - | \$ - | \$ 1.3500 | \$ - | \$ - | \$ 1.3500 | \$ - | \$ - | \$ - |

Enter the above values onto Sheet
 "D1.X Revenue Cost Ratio Adj"
 of the 2011 OEB IRM3 Rate Generator.

RTSR Adjustment



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Version : 1.0

LDC Information

| | |
|-------------------------------|-------------------------|
| Applicant Name | Chatham-Kent Hydro Inc. |
| OEB Application Number | EB-2010-0074 |
| LDC Licence Number | ED-2002-0563 |
| Application Type | IRM3 |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Version : 1.0

Table of Contents

| Sheet Name | Purpose of Sheet |
|---|---|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| B1.1 Rate Class And RTSR Rates | Enter Rate Class And RTSR Rates |
| B1.2 Dist Billing Determinants | Enter Distributor Billing Determinants |
| B1.3 UTR's and Sub-Transmission | Current and Forecasted UTR's and Hydro One Sub-Transmission Rates |
| C1.1 Historical Wholesale | Enter Historical Wholesale Transmission |
| C1.2 Current Wholesale | Calculates Current Wholesale Transmission |
| C1.3 Forecast Wholesale | Calculates Forecast Wholesale Transmission |
| D1.1 Adj Network to Curr Whsl | Calculates the Adjustment for RTSR-Network needed to recover Current Wholesale |
| D1.2 Adj Conn to Curr Whsl | Calculates the Adjustment for RTSR-Connection needed to recover Current Wholesale |
| E1.1 Adj Network to Fcst Whsl | Calculates the Adjustment for RTSR-Network needed to recover Forecast Wholesale |
| E1.2 Adj Conn to Fcst Whsl | Calculates the Adjustment for RTSR-Connection needed to recover Forecast Whoesal |
| F1.1 IRM RTSR Adj - Network | Calculates the IRM RTSR Adjustment Calculation - Network for Rate Generator |
| F1.2 IRM RTSR Adj - Connection | Calculates the IRM RTSR Adjustment Calculation - Connection for Rate Generator |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Version : 1.0

Rate Class And 2010 RTSR Rates

Enter Rate Group and Rate Class in the same order as listed on your current Tariff sheet and Rate Generator.

Enter the RTSR-Network and RTSR-Connection rates as approved on your current Tariff sheet.

| Rate Group | Rate Class | Vol Metric | RTSR - Network | RTSR - Connection |
|------------|--|------------|----------------|-------------------|
| RES | Residential | kWh | 0.0053 | 0.0045 |
| GSLT50 | General Service Less Than 50 kW | kWh | 0.0047 | 0.0040 |
| GSGT50 | General Service 50 to 499 kW | kW | 1.9542 | 1.5897 |
| GSGT50 | General Service Intermediate 1,000 To 4,999 kW | kW | 2.0823 | 1.7410 |
| GSGT50 | Intermediate With Self Generation | kW | 2.0823 | 1.7410 |
| USL | Unmetered Scattered Load | kWh | 0.0047 | 0.0040 |
| Sen | Sentinel Lighting | kW | 1.4844 | 1.2532 |
| SL | Street Lighting | kW | 1.4737 | 1.2280 |
| NA | Rate Class 9 | NA | | |
| NA | Rate Class 10 | NA | | |
| NA | Rate Class 11 | NA | | |
| NA | Rate Class 12 | NA | | |
| NA | Rate Class 13 | NA | | |
| NA | Rate Class 14 | NA | | |
| NA | Rate Class 15 | NA | | |
| NA | Rate Class 16 | NA | | |
| NA | Rate Class 17 | NA | | |
| NA | Rate Class 18 | NA | | |
| NA | Rate Class 19 | NA | | |
| NA | Rate Class 20 | NA | | |
| NA | Rate Class 21 | NA | | |
| NA | Rate Class 22 | NA | | |
| NA | Rate Class 23 | NA | | |
| NA | Rate Class 24 | NA | | |
| NA | Rate Class 25 | NA | | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

2009 Distributor Billing Determinants

Enter the most recently reported RRR billing determinants

Loss Adjusted Metered kWh Yes
 Loss Adjusted Metered kW No

| Rate Class | Vol Metric | Metered kWh A | Metered kW B | Applicable Loss Factor C | Load Factor D = A / (B * 730) | Loss Adjusted Billed kWh E = A * C |
|--|------------|--------------------|------------------|--------------------------------|----------------------------------|--|
| Residential | kWh | 229,006,740 | 0 | 1.0470 | | 239,770,057 |
| General Service Less Than 50 kW | kWh | 93,203,879 | 0 | 1.0470 | | 97,584,461 |
| General Service 50 to 499 kW | kW | 216,316,669 | 653,626 | 1.0470 | 45.36% | 226,483,552 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 120,653,224 | 332,762 | 1.0470 | 49.70% | 126,323,926 |
| Intermediate With Self Generation | kW | 30,046,436 | 77,856 | 1.0365 | 52.90% | 31,143,131 |
| Unmetered Scattered Load | kWh | 844,634 | 0 | 1.0470 | | 884,332 |
| Sentinel Lighting | kW | 396,774 | 1,098 | 1.0470 | 49.53% | 415,422 |
| Street Lighting | kW | 6,592,774 | 19,516 | 1.0470 | 46.30% | 6,902,634 |
| Total | | 697,061,130 | 1,084,858 | | | 729,507,516 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Uniform Transmission and Hydro One Sub-Transmission Rates

| Uniform Transmission Rates | | | | | |
|--|------------|---------------------------|------------------------|---------------------------|---------------------------|
| Rate Description | Vol Metric | Effective January 1, 2009 | Effective July 1, 2009 | Effective January 1, 2010 | Effective January 1, 2011 |
| | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.57 | \$ 2.66 | \$ 2.97 | \$ 2.97 |
| Line Connection Service Rate | kW | \$ 0.70 | \$ 0.70 | \$ 0.73 | \$ 0.73 |
| Transformation Connection Service Rate | kW | \$ 1.62 | \$ 1.57 | \$ 1.71 | \$ 1.71 |

| Hydro One Sub-Transmission Rates | | | | | |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Rate Description | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
| | | Rate | Rate | Rate | Rate |
| Network Service Rate | kW | \$ 2.01 | \$ 2.24 | \$ 2.65 | \$ 2.65 |
| Line Connection Service Rate | kW | \$ 0.50 | \$ 0.60 | \$ 0.64 | \$ 0.64 |
| Transformation Connection Service Rate | kW | \$ 1.38 | \$ 1.39 | \$ 1.50 | \$ 1.50 |
| Both Line and Transformation Connection Service Rate | kW | \$ 1.88 | \$ 1.99 | \$ 2.14 | \$ 2.14 |

| Hydro One Sub-Transmission Rate Rider 6A | | | | | |
|--|------------|-----------------------|-----------------------|-----------------------|-----------------------|
| Rate Description | Vol Metric | Effective May 1, 2008 | Effective May 1, 2009 | Effective May 1, 2010 | Effective May 1, 2011 |
| | | Rate | Rate | Rate | Rate |
| RSVA Transmission network – 4714 – which affects 1584 | kW | \$ - | \$ - | \$ 0.0470 | \$ 0.0470 |
| RSVA Transmission connection – 4716 – which affects 1586 | kW | \$ - | \$ - | -\$ 0.0250 | -\$ 0.0250 |
| RSVA LV – 4750 – which affects 1550 | kW | \$ - | \$ - | \$ 0.0580 | \$ 0.0580 |
| RARA 1 – 2252 – which affects 1590 | kW | \$ - | \$ - | -\$ 0.0750 | -\$ 0.0750 |
| Hydro One Sub-Transmission Rate Rider 6A | kW | \$ - | \$ - | \$ 0.0050 | \$ 0.0050 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

2009 Historical Wholesale Transmission

Enter billing detail for wholesale transmission for the same reporting period as the billing determinants on sheet B1.2.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|----------------|---------------|---------------------|-----------------|---------------|-------------------|---------------------------|---------------|---------------------|---------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 84,587 | \$2.57 | \$ 217,389 | 86,458 | \$0.70 | \$ 60,521 | 86,458 | \$1.62 | \$ 140,062 | \$ 200,583 |
| February | 81,972 | \$2.57 | \$ 210,668 | 84,373 | \$0.70 | \$ 59,061 | 84,373 | \$1.62 | \$ 136,684 | \$ 195,745 |
| March | 78,980 | \$2.57 | \$ 202,979 | 84,351 | \$0.70 | \$ 59,046 | 84,351 | \$1.62 | \$ 136,649 | \$ 195,694 |
| April | 69,925 | \$2.57 | \$ 179,707 | 74,440 | \$0.70 | \$ 52,108 | 74,440 | \$1.62 | \$ 120,593 | \$ 172,701 |
| May | 70,001 | \$2.57 | \$ 179,903 | 73,232 | \$0.70 | \$ 51,262 | 73,232 | \$1.62 | \$ 118,636 | \$ 169,898 |
| June | 96,664 | \$2.57 | \$ 248,426 | 104,224 | \$0.70 | \$ 72,957 | 104,224 | \$1.62 | \$ 168,843 | \$ 241,800 |
| July | 84,233 | \$2.66 | \$ 224,060 | 86,921 | \$0.70 | \$ 60,845 | 86,921 | \$1.57 | \$ 136,466 | \$ 197,311 |
| August | 96,409 | \$2.66 | \$ 256,448 | 103,359 | \$0.70 | \$ 72,351 | 103,359 | \$1.57 | \$ 162,274 | \$ 234,625 |
| September | 78,095 | \$2.66 | \$ 207,733 | 83,635 | \$0.70 | \$ 58,545 | 83,635 | \$1.57 | \$ 131,307 | \$ 189,851 |
| October | 63,701 | \$2.66 | \$ 169,445 | 66,108 | \$0.70 | \$ 46,276 | 66,108 | \$1.57 | \$ 103,790 | \$ 150,065 |
| November | 69,977 | \$2.66 | \$ 186,139 | 71,860 | \$0.70 | \$ 50,302 | 71,860 | \$1.57 | \$ 112,820 | \$ 163,122 |
| December | 68,680 | \$2.66 | \$ 182,689 | 79,894 | \$0.70 | \$ 55,926 | 79,894 | \$1.57 | \$ 125,434 | \$ 181,359 |
| Total | 943,224 | \$2.61 | \$ 2,465,584 | 998,855 | \$0.70 | \$ 699,199 | 998,855 | \$1.60 | \$ 1,593,556 | \$ 2,292,755 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|----------------|---------------|-------------------|-----------------|---------------|-------------------|---------------------|---------------|-------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 38,303 | \$2.01 | \$ 76,989 | 38,303 | \$0.50 | \$ 19,152 | 26,148 | \$1.38 | \$ 36,084 | \$ 55,236 |
| February | 36,926 | \$2.01 | \$ 74,221 | 36,926 | \$0.50 | \$ 18,463 | 25,143 | \$1.38 | \$ 34,697 | \$ 53,160 |
| March | 36,068 | \$2.01 | \$ 72,497 | 36,095 | \$0.50 | \$ 18,048 | 24,705 | \$1.38 | \$ 34,093 | \$ 52,140 |
| April | 32,553 | \$2.01 | \$ 65,432 | 32,553 | \$0.50 | \$ 16,277 | 21,363 | \$1.38 | \$ 29,481 | \$ 45,757 |
| May | 28,633 | \$2.02 | \$ 57,784 | 28,633 | \$0.50 | \$ 14,413 | 18,875 | \$1.38 | \$ 26,071 | \$ 40,484 |
| June | 39,593 | \$2.24 | \$ 88,688 | 39,593 | \$0.60 | \$ 23,756 | 26,774 | \$1.39 | \$ 37,216 | \$ 60,972 |
| July | 36,521 | \$2.24 | \$ 81,807 | 36,521 | \$0.60 | \$ 21,913 | 23,165 | \$1.39 | \$ 32,199 | \$ 54,112 |
| August | 43,297 | \$2.24 | \$ 96,985 | 43,297 | \$0.60 | \$ 25,978 | 28,773 | \$1.39 | \$ 39,994 | \$ 65,973 |
| September | 40,495 | \$2.24 | \$ 90,709 | 40,495 | \$0.60 | \$ 24,297 | 27,487 | \$1.39 | \$ 38,207 | \$ 62,504 |
| October | 35,169 | \$2.24 | \$ 78,779 | 35,169 | \$0.60 | \$ 21,101 | 23,177 | \$1.39 | \$ 32,216 | \$ 53,317 |
| November | 34,424 | \$2.24 | \$ 77,110 | 34,424 | \$0.60 | \$ 20,654 | 22,074 | \$1.39 | \$ 30,683 | \$ 51,337 |
| December | 38,219 | \$2.24 | \$ 85,611 | 38,226 | \$0.60 | \$ 22,936 | 25,359 | \$1.39 | \$ 35,249 | \$ 58,185 |
| Total | 440,201 | \$2.15 | \$ 946,611 | 440,235 | \$0.56 | \$ 246,986 | 293,043 | \$1.39 | \$ 406,191 | \$ 653,177 |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|---------------|---------------------|------------------|---------------|-------------------|---------------------|---------------|---------------------|---------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 122,890 | \$2.40 | \$ 294,378 | 124,761 | \$0.64 | \$ 79,672 | 112,606 | \$1.56 | \$ 176,146 | \$ 255,818 |
| February | 118,898 | \$2.40 | \$ 284,889 | 121,299 | \$0.64 | \$ 77,524 | 109,516 | \$1.56 | \$ 171,382 | \$ 248,906 |
| March | 115,048 | \$2.39 | \$ 275,475 | 120,446 | \$0.64 | \$ 77,093 | 109,056 | \$1.57 | \$ 170,742 | \$ 247,835 |
| April | 102,478 | \$2.39 | \$ 245,139 | 106,993 | \$0.64 | \$ 68,385 | 95,803 | \$1.57 | \$ 150,074 | \$ 218,458 |
| May | 98,634 | \$2.41 | \$ 237,687 | 101,865 | \$0.64 | \$ 65,675 | 92,107 | \$1.57 | \$ 144,707 | \$ 210,382 |
| June | 136,257 | \$2.47 | \$ 337,115 | 143,817 | \$0.67 | \$ 96,713 | 130,998 | \$1.57 | \$ 206,059 | \$ 302,771 |
| July | 120,754 | \$2.53 | \$ 305,867 | 123,442 | \$0.67 | \$ 82,757 | 110,086 | \$1.53 | \$ 168,665 | \$ 251,423 |
| August | 139,706 | \$2.53 | \$ 353,433 | 146,656 | \$0.67 | \$ 98,330 | 132,132 | \$1.53 | \$ 202,268 | \$ 300,598 |
| September | 118,590 | \$2.52 | \$ 298,442 | 124,130 | \$0.67 | \$ 82,842 | 111,122 | \$1.53 | \$ 169,514 | \$ 252,355 |
| October | 98,870 | \$2.51 | \$ 248,223 | 101,277 | \$0.67 | \$ 67,377 | 89,285 | \$1.52 | \$ 136,006 | \$ 203,383 |
| November | 104,401 | \$2.52 | \$ 263,249 | 106,284 | \$0.67 | \$ 70,956 | 93,934 | \$1.53 | \$ 143,503 | \$ 214,459 |
| December | 106,899 | \$2.51 | \$ 268,299 | 118,120 | \$0.67 | \$ 78,861 | 105,253 | \$1.53 | \$ 160,683 | \$ 239,544 |
| Total | 1,383,425 | \$2.47 | \$ 3,412,195 | 1,439,090 | \$0.66 | \$ 946,185 | 1,291,898 | \$1.55 | \$ 1,999,748 | \$ 2,945,932 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Current Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when current 2010 UTR rates are applied against historical (2009) transmission units.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|----------------|-----------------|--------------------|-----------------|-----------------|------------------|---------------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 84,587 | \$2.9700 | \$ 251,223 | 86,458 | \$0.7300 | \$ 63,114 | 86,458 | \$1.7100 | \$ 147,843 | \$ 210,958 |
| February | 81,972 | \$2.9700 | \$ 243,457 | 84,373 | \$0.7300 | \$ 61,592 | 84,373 | \$1.7100 | \$ 144,278 | \$ 205,870 |
| March | 78,980 | \$2.9700 | \$ 234,571 | 84,351 | \$0.7300 | \$ 61,576 | 84,351 | \$1.7100 | \$ 144,240 | \$ 205,816 |
| April | 69,925 | \$2.9700 | \$ 207,677 | 74,440 | \$0.7300 | \$ 54,341 | 74,440 | \$1.7100 | \$ 127,292 | \$ 181,634 |
| May | 70,001 | \$2.9700 | \$ 207,903 | 73,232 | \$0.7300 | \$ 53,459 | 73,232 | \$1.7100 | \$ 125,227 | \$ 178,686 |
| June | 96,664 | \$2.9700 | \$ 287,092 | 104,224 | \$0.7300 | \$ 76,084 | 104,224 | \$1.7100 | \$ 178,223 | \$ 254,307 |
| July | 84,233 | \$2.9700 | \$ 250,172 | 86,921 | \$0.7300 | \$ 63,452 | 86,921 | \$1.7100 | \$ 148,635 | \$ 212,087 |
| August | 96,409 | \$2.9700 | \$ 286,335 | 103,359 | \$0.7300 | \$ 75,452 | 103,359 | \$1.7100 | \$ 176,744 | \$ 252,196 |
| September | 78,095 | \$2.9700 | \$ 231,942 | 83,635 | \$0.7300 | \$ 61,054 | 83,635 | \$1.7100 | \$ 143,016 | \$ 204,069 |
| October | 63,701 | \$2.9700 | \$ 189,192 | 66,108 | \$0.7300 | \$ 48,259 | 66,108 | \$1.7100 | \$ 113,045 | \$ 161,304 |
| November | 69,977 | \$2.9700 | \$ 207,832 | 71,860 | \$0.7300 | \$ 52,458 | 71,860 | \$1.7100 | \$ 122,881 | \$ 175,338 |
| December | 68,680 | \$2.9700 | \$ 203,980 | 79,894 | \$0.7300 | \$ 58,323 | 79,894 | \$1.7100 | \$ 136,619 | \$ 194,941 |
| Total | 943,224 | \$2.9700 | \$2,801,375 | 998,855 | \$0.7300 | \$729,164 | 998,855 | \$1.7100 | \$1,708,042 | \$2,437,206 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|---|-----------------|--------------------|---|-----------------|------------------|---------------------|-----------------|-------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K48 | | | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell K50 | | | | | | |
| January | 38,303 | \$2.6970 | \$ 103,303 | 38,303 | \$0.6150 | \$ 23,556 | 26,148 | \$1.5000 | \$ 39,222 | \$ 62,778 |
| February | 36,926 | \$2.6970 | \$ 99,589 | 36,926 | \$0.6150 | \$ 22,709 | 25,143 | \$1.5000 | \$ 37,715 | \$ 60,424 |
| March | 36,068 | \$2.6970 | \$ 97,275 | 36,095 | \$0.6150 | \$ 22,198 | 24,705 | \$1.5000 | \$ 37,058 | \$ 59,256 |
| April | 32,553 | \$2.6970 | \$ 87,795 | 32,553 | \$0.6150 | \$ 20,020 | 21,363 | \$1.5000 | \$ 32,045 | \$ 52,065 |
| May | 28,633 | \$2.6970 | \$ 77,223 | 28,633 | \$0.6150 | \$ 17,609 | 18,875 | \$1.5000 | \$ 28,313 | \$ 45,922 |
| June | 39,593 | \$2.6970 | \$ 106,782 | 39,593 | \$0.6150 | \$ 24,350 | 26,774 | \$1.5000 | \$ 40,161 | \$ 64,511 |
| July | 36,521 | \$2.6970 | \$ 98,497 | 36,521 | \$0.6150 | \$ 22,460 | 23,165 | \$1.5000 | \$ 34,748 | \$ 57,208 |
| August | 43,297 | \$2.6970 | \$ 116,772 | 43,297 | \$0.6150 | \$ 26,628 | 28,773 | \$1.5000 | \$ 43,160 | \$ 69,787 |
| September | 40,495 | \$2.6970 | \$ 109,215 | 40,495 | \$0.6150 | \$ 24,904 | 27,487 | \$1.5000 | \$ 41,231 | \$ 66,135 |
| October | 35,169 | \$2.6970 | \$ 94,851 | 35,169 | \$0.6150 | \$ 21,629 | 23,177 | \$1.5000 | \$ 34,766 | \$ 56,394 |
| November | 34,424 | \$2.6970 | \$ 92,842 | 34,424 | \$0.6150 | \$ 21,171 | 22,074 | \$1.5000 | \$ 33,111 | \$ 54,282 |
| December | 38,219 | \$2.6970 | \$ 103,077 | 38,226 | \$0.6150 | \$ 23,509 | 25,359 | \$1.5000 | \$ 38,039 | \$ 61,547 |
| Total | 440,201 | \$2.6970 | \$1,187,222 | 440,235 | \$0.6150 | \$270,745 | 293,043 | \$1.5000 | \$ 439,565 | \$ 710,309 |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|------------------|---------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 122,890 | \$2.8849 | \$ 354,527 | 124,761 | \$0.6947 | \$ 86,671 | 112,606 | \$1.6612 | \$ 187,065 | \$ 273,736 |
| February | 118,898 | \$2.8852 | \$ 343,046 | 121,299 | \$0.6950 | \$ 84,302 | 109,516 | \$1.6618 | \$ 181,992 | \$ 266,294 |
| March | 115,048 | \$2.8844 | \$ 331,846 | 120,446 | \$0.6955 | \$ 83,775 | 109,056 | \$1.6624 | \$ 181,298 | \$ 265,072 |
| April | 102,478 | \$2.8833 | \$ 295,473 | 106,993 | \$0.6950 | \$ 74,361 | 95,803 | \$1.6632 | \$ 159,337 | \$ 233,698 |
| May | 98,634 | \$2.8907 | \$ 285,126 | 101,865 | \$0.6977 | \$ 71,069 | 92,107 | \$1.6670 | \$ 153,539 | \$ 224,608 |
| June | 136,257 | \$2.8907 | \$ 393,874 | 143,817 | \$0.6983 | \$ 100,433 | 130,998 | \$1.6671 | \$ 218,384 | \$ 318,817 |
| July | 120,754 | \$2.8874 | \$ 348,669 | 123,442 | \$0.6960 | \$ 85,913 | 110,086 | \$1.6658 | \$ 183,382 | \$ 269,295 |
| August | 139,706 | \$2.8854 | \$ 403,107 | 146,656 | \$0.6960 | \$ 102,080 | 132,132 | \$1.6643 | \$ 219,903 | \$ 321,983 |
| September | 118,590 | \$2.8768 | \$ 341,157 | 124,130 | \$0.6925 | \$ 85,958 | 111,122 | \$1.6581 | \$ 184,246 | \$ 270,204 |
| October | 98,870 | \$2.8729 | \$ 284,043 | 101,277 | \$0.6901 | \$ 69,888 | 89,285 | \$1.6555 | \$ 147,810 | \$ 217,698 |
| November | 104,401 | \$2.8800 | \$ 300,673 | 106,284 | \$0.6928 | \$ 73,629 | 93,934 | \$1.6607 | \$ 155,992 | \$ 229,620 |
| December | 106,899 | \$2.8724 | \$ 307,056 | 118,120 | \$0.6928 | \$ 81,832 | 105,253 | \$1.6594 | \$ 174,657 | \$ 256,489 |
| Total | 1,383,425 | \$2.8831 | \$3,988,597 | 1,439,090 | \$0.6948 | \$999,909 | 1,291,898 | \$1.6624 | \$2,147,607 | \$3,147,515 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Forecast Wholesale Transmission

The purpose of this sheet is to calculate the expected billing when forecasted 2011 UTR rates are applied against historical (2009) transmission units.

IESO

| Month | Network | | | Line Connection | | | Transformation Connection | | | Total Line |
|--------------|----------------|-----------------|--------------------|-----------------|-----------------|------------------|---------------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 84,587 | \$2.9700 | \$ 251,223 | 86,458 | \$0.7300 | \$ 63,114 | 86,458 | \$1.7100 | \$ 147,843 | \$ 210,958 |
| February | 81,972 | \$2.9700 | \$ 243,457 | 84,373 | \$0.7300 | \$ 61,592 | 84,373 | \$1.7100 | \$ 144,278 | \$ 205,870 |
| March | 78,980 | \$2.9700 | \$ 234,571 | 84,351 | \$0.7300 | \$ 61,576 | 84,351 | \$1.7100 | \$ 144,240 | \$ 205,816 |
| April | 69,925 | \$2.9700 | \$ 207,677 | 74,440 | \$0.7300 | \$ 54,341 | 74,440 | \$1.7100 | \$ 127,292 | \$ 181,634 |
| May | 70,001 | \$2.9700 | \$ 207,903 | 73,232 | \$0.7300 | \$ 53,459 | 73,232 | \$1.7100 | \$ 125,227 | \$ 178,686 |
| June | 96,664 | \$2.9700 | \$ 287,092 | 104,224 | \$0.7300 | \$ 76,084 | 104,224 | \$1.7100 | \$ 178,223 | \$ 254,307 |
| July | 84,233 | \$2.9700 | \$ 250,172 | 86,921 | \$0.7300 | \$ 63,452 | 86,921 | \$1.7100 | \$ 148,635 | \$ 212,087 |
| August | 96,409 | \$2.9700 | \$ 286,335 | 103,359 | \$0.7300 | \$ 75,452 | 103,359 | \$1.7100 | \$ 176,744 | \$ 252,196 |
| September | 78,095 | \$2.9700 | \$ 231,942 | 83,635 | \$0.7300 | \$ 61,054 | 83,635 | \$1.7100 | \$ 143,016 | \$ 204,069 |
| October | 63,701 | \$2.9700 | \$ 189,192 | 66,108 | \$0.7300 | \$ 48,259 | 66,108 | \$1.7100 | \$ 113,045 | \$ 161,304 |
| November | 69,977 | \$2.9700 | \$ 207,832 | 71,860 | \$0.7300 | \$ 52,458 | 71,860 | \$1.7100 | \$ 122,881 | \$ 175,338 |
| December | 68,680 | \$2.9700 | \$ 203,980 | 79,894 | \$0.7300 | \$ 58,323 | 79,894 | \$1.7100 | \$ 136,619 | \$ 194,941 |
| Total | 943,224 | \$2.9700 | \$2,801,375 | 998,855 | \$0.7300 | \$729,164 | 998,855 | \$1.7100 | \$1,708,042 | \$2,437,206 |

Hydro One

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|---|-----------------|--------------------|---|-----------------|------------------|---------------------|-----------------|-------------------|-------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M48 | | | Includes Hydro One Rate Rider B1.3 UTR's and Sub-Transmission Cell M50 | | | | | | |
| January | 38,303 | \$2.6970 | \$ 103,303 | 38,303 | \$0.6150 | \$ 23,556 | 26,148 | \$1.5000 | \$ 39,222 | \$ 62,778 |
| February | 36,926 | \$2.6970 | \$ 99,589 | 36,926 | \$0.6150 | \$ 22,709 | 25,143 | \$1.5000 | \$ 37,715 | \$ 60,424 |
| March | 36,068 | \$2.6970 | \$ 97,275 | 36,095 | \$0.6150 | \$ 22,198 | 24,705 | \$1.5000 | \$ 37,058 | \$ 59,256 |
| April | 32,553 | \$2.6970 | \$ 87,795 | 32,553 | \$0.6150 | \$ 20,020 | 21,363 | \$1.5000 | \$ 32,045 | \$ 52,065 |
| May | 28,633 | \$2.6970 | \$ 77,223 | 28,633 | \$0.6150 | \$ 17,609 | 18,875 | \$1.5000 | \$ 28,313 | \$ 45,922 |
| June | 39,593 | \$2.6970 | \$ 106,782 | 39,593 | \$0.6150 | \$ 24,350 | 26,774 | \$1.5000 | \$ 40,161 | \$ 64,511 |
| July | 36,521 | \$2.6970 | \$ 98,497 | 36,521 | \$0.6150 | \$ 22,460 | 23,165 | \$1.5000 | \$ 34,748 | \$ 57,208 |
| August | 43,297 | \$2.6970 | \$ 116,772 | 43,297 | \$0.6150 | \$ 26,628 | 28,773 | \$1.5000 | \$ 43,160 | \$ 69,787 |
| September | 40,495 | \$2.6970 | \$ 109,215 | 40,495 | \$0.6150 | \$ 24,904 | 27,487 | \$1.5000 | \$ 41,231 | \$ 66,135 |
| October | 35,169 | \$2.6970 | \$ 94,851 | 35,169 | \$0.6150 | \$ 21,629 | 23,177 | \$1.5000 | \$ 34,766 | \$ 56,394 |
| November | 34,424 | \$2.6970 | \$ 92,842 | 34,424 | \$0.6150 | \$ 21,171 | 22,074 | \$1.5000 | \$ 33,111 | \$ 54,282 |
| December | 38,219 | \$2.6970 | \$ 103,077 | 38,226 | \$0.6150 | \$ 23,509 | 25,359 | \$1.5000 | \$ 38,039 | \$ 61,547 |
| Total | 440,201 | \$2.6970 | \$1,187,222 | 440,235 | \$0.6150 | \$270,745 | 293,043 | \$1.5000 | \$ 439,565 | \$ 710,309 |

Total

| Month | Network | | | Line Connection | | | Line Transformation | | | Total Line |
|--------------|------------------|-----------------|--------------------|------------------|-----------------|------------------|---------------------|-----------------|--------------------|--------------------|
| | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Units Billed | Rate | Amount | Amount |
| January | 122,890 | \$2.8849 | \$ 354,527 | 124,761 | \$0.6947 | \$ 86,671 | 112,606 | \$1.6612 | \$ 187,065 | \$ 273,736 |
| February | 118,898 | \$2.8852 | \$ 343,046 | 121,299 | \$0.6950 | \$ 84,302 | 109,516 | \$1.6618 | \$ 181,992 | \$ 266,294 |
| March | 115,048 | \$2.8844 | \$ 331,846 | 120,446 | \$0.6955 | \$ 83,775 | 109,056 | \$1.6624 | \$ 181,298 | \$ 265,072 |
| April | 102,478 | \$2.8833 | \$ 295,473 | 106,993 | \$0.6950 | \$ 74,361 | 95,803 | \$1.6632 | \$ 159,337 | \$ 233,698 |
| May | 98,634 | \$2.8907 | \$ 285,126 | 101,865 | \$0.6977 | \$ 71,069 | 92,107 | \$1.6670 | \$ 153,539 | \$ 224,608 |
| June | 136,257 | \$2.8907 | \$ 393,874 | 143,817 | \$0.6983 | \$ 100,433 | 130,998 | \$1.6671 | \$ 218,384 | \$ 318,817 |
| July | 120,754 | \$2.8874 | \$ 348,669 | 123,442 | \$0.6960 | \$ 85,913 | 110,086 | \$1.6658 | \$ 183,382 | \$ 269,295 |
| August | 139,706 | \$2.8854 | \$ 403,107 | 146,656 | \$0.6960 | \$ 102,080 | 132,132 | \$1.6643 | \$ 219,903 | \$ 321,983 |
| September | 118,590 | \$2.8768 | \$ 341,157 | 124,130 | \$0.6925 | \$ 85,958 | 111,122 | \$1.6581 | \$ 184,246 | \$ 270,204 |
| October | 98,870 | \$2.8729 | \$ 284,043 | 101,277 | \$0.6901 | \$ 69,888 | 89,285 | \$1.6555 | \$ 147,810 | \$ 217,698 |
| November | 104,401 | \$2.8800 | \$ 300,673 | 106,284 | \$0.6928 | \$ 73,629 | 93,934 | \$1.6607 | \$ 155,992 | \$ 229,620 |
| December | 106,899 | \$2.8724 | \$ 307,056 | 118,120 | \$0.6928 | \$ 81,832 | 105,253 | \$1.6594 | \$ 174,657 | \$ 256,489 |
| Total | 1,383,425 | \$2.8831 | \$3,988,597 | 1,439,090 | \$0.6948 | \$999,909 | 1,291,898 | \$1.6624 | \$2,147,607 | \$3,147,515 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Adjust RTSR-Network to Current Network Wholesale

The purpose of this sheet is to re-align current RTSR-Network to recover current wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Network |
|--|------------|-------------------------|--------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
| | | (A) Column H Sheet B1.1 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0053 | 239,770,057 | 0 | \$ 1,270,781 | 32.61% | \$ 1,300,877 | \$ 0.0054 |
| General Service Less Than 50 kW | kWh | \$ 0.0047 | 97,584,461 | 0 | \$ 458,647 | 11.77% | \$ 469,509 | \$ 0.0048 |
| General Service 50 to 499 kW | kW | \$ 1.9542 | 226,483,552 | 653,626 | \$ 1,277,316 | 32.78% | \$ 1,307,566 | \$ 2.0005 |
| General Service Intermediate 1,000 To 4,999 kW | kW | \$ 2.0823 | 126,323,926 | 332,762 | \$ 692,910 | 17.78% | \$ 709,320 | \$ 2.1316 |
| Intermediate With Self Generation | kW | \$ 2.0823 | 31,143,131 | 77,856 | \$ 162,120 | 4.16% | \$ 165,959 | \$ 2.1316 |
| Unmetered Scattered Load | kWh | \$ 0.0047 | 884,332 | 0 | \$ 4,156 | 0.11% | \$ 4,255 | \$ 0.0048 |
| Sentinel Lighting | kW | \$ 1.4844 | 415,422 | 1,098 | \$ 1,630 | 0.04% | \$ 1,668 | \$ 1.5196 |
| Street Lighting | kW | \$ 1.4737 | 6,902,634 | 19,516 | \$ 28,761 | 0.74% | \$ 29,442 | \$ 1.5086 |
| | | | <u>729,507,516</u> | <u>1,084,858</u> | <u>\$ 3,896,321</u> | <u>100.00%</u> | <u>\$ 3,988,597</u> | |
| | | | | | (E) | | (G) Cell G73 Sheet C1.2 | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Adjust RTSR-Connection to Current Connection Wholesale

The purpose of this sheet is to re-align current RTSR-Connection to recover current wholesale Connection costs.

| Rate Class | Vol Metric | Current RTSR - Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Current Wholesale Billing | Adjusted RTSR - Connection |
|--|------------|---------------------------|--------------------------|-------------------------|------------------------------|-----------------|---------------------------|------------------------------|
| | | (A) Column J Sheet B1.1 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0045 | 239,770,057 | 0 | \$ 1,078,965 | 33.18% | \$ 1,044,255 | \$ 0.0044 |
| General Service Less Than 50 kW | kWh | \$ 0.0040 | 97,584,461 | 0 | \$ 390,338 | 12.00% | \$ 377,781 | \$ 0.0039 |
| General Service 50 to 499 kW | kW | \$ 1.5897 | 226,483,552 | 653,626 | \$ 1,039,069 | 31.95% | \$ 1,005,642 | \$ 1.5386 |
| General Service Intermediate 1,000 To 4,999 kW | kW | \$ 1.7410 | 126,323,926 | 332,762 | \$ 579,339 | 17.81% | \$ 560,701 | \$ 1.6850 |
| Intermediate With Self Generation | kW | \$ 1.7410 | 31,143,131 | 77,856 | \$ 135,548 | 4.17% | \$ 131,187 | \$ 1.6850 |
| Unmetered Scattered Load | kWh | \$ 0.0040 | 884,332 | 0 | \$ 3,537 | 0.11% | \$ 3,424 | \$ 0.0039 |
| Sentinel Lighting | kW | \$ 1.2532 | 415,422 | 1,098 | \$ 1,376 | 0.04% | \$ 1,332 | \$ 1.2129 |
| Street Lighting | kW | \$ 1.2280 | 6,902,634 | 19,516 | \$ 23,966 | 0.74% | \$ 23,195 | \$ 1.1885 |
| | | | <u>729,507,516</u> | <u>1,084,858</u> | <u>\$ 3,252,138</u> | <u>100.00%</u> | <u>\$ 3,147,515</u> | |
| | | | | | (E) | | (G) Cell Q73 Sheet C1.2 | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Adjust RTSR-Network to Forecast Network Wholesale

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Adjusted RTSR - Network | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Network |
|--|------------|-------------------------|--------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
| | | (A) Column S Sheet D1.1 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0054 | 239,770,057 | 0 | \$ 1,300,877 | 32.61% | \$ 1,300,877 | \$ 0.0054 |
| General Service Less Than 50 kW | kWh | \$ 0.0048 | 97,584,461 | 0 | \$ 469,509 | 11.77% | \$ 469,509 | \$ 0.0048 |
| General Service 50 to 499 kW | kW | \$ 2.0005 | 226,483,552 | 653,626 | \$ 1,307,566 | 32.78% | \$ 1,307,566 | \$ 2.0005 |
| General Service Intermediate 1,000 To 4,999 kW | kW | \$ 2.1316 | 126,323,926 | 332,762 | \$ 709,320 | 17.78% | \$ 709,320 | \$ 2.1316 |
| Intermediate With Self Generation | kW | \$ 2.1316 | 31,143,131 | 77,856 | \$ 165,959 | 4.16% | \$ 165,959 | \$ 2.1316 |
| Unmetered Scattered Load | kWh | \$ 0.0048 | 884,332 | 0 | \$ 4,255 | 0.11% | \$ 4,255 | \$ 0.0048 |
| Sentinel Lighting | kW | \$ 1.5196 | 415,422 | 1,098 | \$ 1,668 | 0.04% | \$ 1,668 | \$ 1.5196 |
| Street Lighting | kW | \$ 1.5086 | 6,902,634 | 19,516 | \$ 29,442 | 0.74% | \$ 29,442 | \$ 1.5086 |
| | | | 729,507,516 | 1,084,858 | \$ 3,988,597 | 100.00% | \$ 3,988,597 | |
| | | | | | (E) | | Cell G73 Sheet C1.3 | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Version : 1.0

Adjust RTSR-Connection to Forecast Connection Wholesale

The purpose of this sheet is to update re-aligned RTSR-Connection rates to recover forecast wholesale Connection costs.

| Rate Class | Vol Metric | Adjusted RTSR - Connection | Loss Adjusted Billed kWh | Billed kW | Billed Amount | Billed Amount % | Forecast Wholesale Billing | Proposed RTSR - Connection |
|--|------------|----------------------------|--------------------------|-------------------------|------------------------------|-----------------|----------------------------|------------------------------|
| | | (A) Column S Sheet D1.2 | (B) Column O Sheet B1.2 | (C) Column I Sheet B1.2 | (D) = (A) * (B) or (A) * (C) | (F) = (D) / (E) | (H) = (G) * (F) | (I) = (H) / (B) or (H) / (C) |
| Residential | kWh | \$ 0.0044 | 239,770,057 | 0 | \$ 1,044,255 | 33.18% | \$ 1,044,255 | \$ 0.0044 |
| General Service Less Than 50 kW | kWh | \$ 0.0039 | 97,584,461 | 0 | \$ 377,781 | 12.00% | \$ 377,781 | \$ 0.0039 |
| General Service 50 to 499 kW | kW | \$ 1.5386 | 226,483,552 | 653,626 | \$ 1,005,642 | 31.95% | \$ 1,005,642 | \$ 1.5386 |
| General Service Intermediate 1,000 To 4,999 kW | kW | \$ 1.6850 | 126,323,926 | 332,762 | \$ 560,701 | 17.81% | \$ 560,701 | \$ 1.6850 |
| Intermediate With Self Generation | kW | \$ 1.6850 | 31,143,131 | 77,856 | \$ 131,187 | 4.17% | \$ 131,187 | \$ 1.6850 |
| Unmetered Scattered Load | kWh | \$ 0.0039 | 884,332 | 0 | \$ 3,424 | 0.11% | \$ 3,424 | \$ 0.0039 |
| Sentinel Lighting | kW | \$ 1.2129 | 415,422 | 1,098 | \$ 1,332 | 0.04% | \$ 1,332 | \$ 1.2129 |
| Street Lighting | kW | \$ 1.1885 | 6,902,634 | 19,516 | \$ 23,195 | 0.74% | \$ 23,195 | \$ 1.1885 |
| | | | 729,507,516 | 1,084,858 | \$ 3,147,515 | 100.00% | \$ 3,147,515 | |
| | | | | | (E) | | Cell Q73 Sheet C1.3 | |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074

IRM RTSR Adjustment Calculation - Network

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Network | Proposed RTSR - Network | RTSR - Network Adjustment |
|--|------------|-------------------------|-------------------------|---------------------------|
| | | (A) Column H Sheet B1.1 | (B) Column S Sheet E1.1 | C = B - A |
| Residential | kWh | 0.0053 | 0.0054 | 0.0001 |
| General Service Less Than 50 kW | kWh | 0.0047 | 0.0048 | 0.0001 |
| General Service 50 to 499 kW | kW | 1.9542 | 2.0005 | 0.0463 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 2.0823 | 2.1316 | 0.0493 |
| Intermediate With Self Generation | kW | 2.0823 | 2.1316 | 0.0493 |
| Unmetered Scattered Load | kWh | 0.0047 | 0.0048 | 0.0001 |
| Sentinel Lighting | kW | 1.4844 | 1.5196 | 0.0352 |
| Street Lighting | kW | 1.4737 | 1.5086 | 0.0349 |

Enter this value into column"G" on sheet"L1.1 Appl For TX Network" of the 2011 Rate Generator



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074

IRM RTSR Adjustment Calculation - Connection

The purpose of this sheet is to update re-aligned RTSR-Network rates to recover forecast wholesale Network costs.

| Rate Class | Vol Metric | Current RTSR - Connection | Proposed RTSR - Connection | RTSR - Network Adjustment |
|--|------------|---------------------------|----------------------------|---------------------------|
| | | (A) Column J Sheet B1.1 | (B) Column S Sheet E1.2 | C = B - A |
| Residential | kWh | 0.0045 | 0.0044 | - 0.0001 |
| General Service Less Than 50 kW | kWh | 0.0040 | 0.0039 | - 0.0001 |
| General Service 50 to 499 kW | kW | 1.5897 | 1.5386 | - 0.0511 |
| General Service Intermediate 1,000 To 4,999 kW | kW | 1.7410 | 1.6850 | - 0.0560 |
| Intermediate With Self Generation | kW | 1.7410 | 1.6850 | - 0.0560 |
| Unmetered Scattered Load | kWh | 0.0040 | 0.0039 | - 0.0001 |
| Sentinel Lighting | kW | 1.2532 | 1.2129 | - 0.0403 |
| Street Lighting | kW | 1.2280 | 1.1885 | - 0.0395 |

Enter this value into column"G" on sheet"L2.1 Appl For TX Connect" of the 2011 Rate Generator

IRM Deferral and Variance



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

LDC Information

| | |
|--|-------------------------|
| Applicant Name | Chatham-Kent Hydro Inc. |
| OEB Application Number | EB-2010-0074 |
| LDC Licence Number | ED-2002-0563 |
| Applied for Effective Date | May 1, 2011 |
| Last COS Re-based Year | 2010 |
| Last COS OEB Application Number | EB-2009-0261 |
| Billing Determinants | 2010 COS Forecast |

Global Adjustment Elections

| | |
|--|-----|
| Global Adjustment Recovery Separate Distribution Charge | Yes |
| Global Adjustment Recovery as Electricity Component | No |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Table of Contents

| Sheet Name | Purpose of Sheet |
|---|--|
| A1.1 LDC Information | Enter LDC Data |
| A2.1 Table of Contents | Table of Contents |
| A3.1 Sheet Selection | Set up worksheets for data input |
| B1.3 Rate Class And Bill Det | Rate Class and 2008 Billing Determinants |
| C1.3 2010 Transfer to 1595 COS | 2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS |
| D1.5 Def Var - Cont Sch 2009 | Deferral Variance - Continuity Schedule 2009 |
| D1.6 Def Var - Con Sch Final | Deferral Variance - Continuity Schedule Final |
| E1.1 Threshold Test | Threshold Test |
| F1.1 Cost Allocation kWh | Cost Allocation - kWh |
| F1.2 Cost Allocation Non-RPPkWh | Cost Allocation - Non-RPP kWh |
| F1.4 Cost Allocation 1595 | Cost Allocation - 1595 |
| G1.1a Calculation Rate Rider | Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment |
| G1.1b Dist Glob Adj Rate Rider | Calculation of Delivery Component Global Adjustment Rate Rider |
| G1.2 Request for Clearance | Request for Clearance of Deferral and Variance Accounts |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Sheet Selection - Show / Hide

| Sheet | Show / Hide | Purpose of Sheet |
|--------------------------------|-------------|---|
| B1.1 2006 Reg Assets | Hide | To be used by distributor that has not previously disposed Deferral / Variance Accounts |
| B1.2 2006 Reg Ass Prop Shr | Hide | To be used by distributor that has not previously disposed Deferral / Variance Accounts |
| C1.0 2006 Reg Asset Recovery | Hide | To be used by distributor that has not previously disposed Deferral / Variance Accounts |
| C1.1 2008 Transfer to 1595 COS | Hide | To be used by distributor that disposed Deferral / Variance Accounts in a 2008 COS |
| C1.2 2009 Transfer to 1595 COS | Hide | To be used by distributor that disposed Deferral / Variance Accounts in a 2009 COS |
| C1.3 2010 Transfer to 1595 COS | Show | To be used by distributor that disposed Deferral / Variance Accounts in a 2010 COS |
| C1.4 2010 Transfer to 1595 IRM | Hide | To be used by distributor that disposed Deferral / Variance Accounts in a 2010 IRM |
| D1.1 Def Var - Cont Sch 2005 | Hide | To be used by distributor that has not previously disposed 2005 Deferral / Variance Accounts |
| D1.2 Def Var - Cont Sch 2006 | Hide | To be used by distributor that has not previously disposed 2006 Deferral / Variance Accounts |
| D1.3 Def Var - Cont Sch 2007 | Hide | To be used by distributor that has not previously disposed 2007 Deferral / Variance Accounts |
| D1.4 Def Var - Cont Sch 2008 | Hide | To be used by distributor that has not previously disposed 2008 Deferral / Variance Accounts |
| F1.3 Cost Allocation 1590 | Hide | To be used by distributor that has not previously disposed of residual 1590 Account |
| F1.4 Cost Allocation 1595 | Show | To be used by a 2008 COS distributor that is clearing its one year Deferral / Variance disposition ra |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Rate Class and Billing Determinants

2010 COS Forecast

| Rate Group | Rate Class | Fixed Metric | Vol Metric | Metered kWh | Metered kW | Billed kWh for Non-RPP customers |
|------------|-----------------------------------|--------------|------------|-------------|------------|----------------------------------|
| RES | Residential | Customer | kWh | 207,045,763 | | 42,767,693 |
| GSLT50 | General Service Less Than 50 kW | Customer | kWh | 90,210,202 | | 17,170,620 |
| GSGT50 | General Service 50 to 999 kW | Customer | kW | 189,939,582 | 494,092 | 25,363,090 |
| GSGT50 | General Service 1,000 to 4,999 kW | Customer | kW | 139,888,648 | 382,377 | 139,888,648 |
| GSGT50 | Intermediate With Self Generation | Customer | kW | 32,205,190 | 87,305 | 32,205,189 |
| USL | Unmetered Scattered Load | Connection | kWh | 1,081,178 | | 1,081,178 |
| Sen | Sentinel Lighting | Connection | kW | 347,118 | 1,079 | 119,025 |
| SL | Street Lighting | Connection | kW | 5,757,194 | 18,365 | 5,757,195 |
| NA | Rate Class 9 | NA | NA | | | |
| NA | Rate Class 10 | NA | NA | | | |
| NA | Rate Class 11 | NA | NA | | | |
| NA | Rate Class 12 | NA | NA | | | |
| NA | Rate Class 13 | NA | NA | | | |
| NA | Rate Class 14 | NA | NA | | | |
| NA | Rate Class 15 | NA | NA | | | |
| NA | Rate Class 16 | NA | NA | | | |
| NA | Rate Class 17 | NA | NA | | | |
| NA | Rate Class 18 | NA | NA | | | |
| NA | Rate Class 19 | NA | NA | | | |
| NA | Rate Class 20 | NA | NA | | | |
| NA | Rate Class 21 | NA | NA | | | |
| NA | Rate Class 22 | NA | NA | | | |
| NA | Rate Class 23 | NA | NA | | | |
| NA | Rate Class 24 | NA | NA | | | |
| NA | Rate Class 25 | NA | NA | | | |
| | | | | | | 264,352,638 |

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implement



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

2010 Board Approved Transfer of 2008 Deferral/Variance accounts to 1595 COS

OEB Decision EB-2009-0261

Disposition Recovery Sunset Date
 April 30, 2012

| Account Description | Account Number | Principal Amounts | Interest Amount | Total Balance |
|---|----------------|-----------------------|---------------------|-----------------------|
| Group 1 Accounts | | | | |
| LV Variance Account | 1550 | (209,999.00) | 20,103.00 | (189,896.00) |
| RSVA - Wholesale Market Service Charge | 1580 | (1,837,214.00) | (97,072.00) | (1,934,286.00) |
| RSVA - Retail Transmission Network Charge | 1584 | 482,990.00 | 32,937.00 | 515,927.00 |
| RSVA - Retail Transmission Connection Charge | 1586 | (1,124,316.00) | (118,706.00) | (1,243,022.00) |
| RSVA - Power (Excluding Global Adjustment) | 1588 | | | 0.00 |
| RSVA - Power (Global Adjustment Sub-account) - when not a separate rate rider | 1588 | | | 0.00 |
| Recovery of Regulatory Asset Balances | 1590 | 80,690.00 | 55,252.00 | 135,942.00 |
| Sub-Total - Group 1 Accounts | | (2,607,849.00) | (107,486.00) | (2,715,335.00) |
| Group 2 Accounts | | | | |
| Other Regulatory Assets - Sub-Account - OEB Cost Assessments | 1508 | 86,974.00 | 10,584.00 | 97,558.00 |
| Other Regulatory Assets - Sub-Account - Pension Contributions | 1508 | 230,245.00 | 28,357.00 | 258,602.00 |
| Other Regulatory Assets - Sub-Account Deferred IFRS Transition Costs | 1508 | | | 0.00 |
| Other Regulatory Assets - Sub-Account - Other | 1508 | 547,970.00 | 18,921.00 | 566,891.00 |
| Other Regulatory Assets - Sub-Account - Other | 1508 | 16,955.00 | 1,468.00 | 18,423.00 |
| Retail Cost Variance Account - Retail | 1518 | (152,681.00) | (11,754.00) | (164,435.00) |
| Retail Cost Variance Account - STR | 1548 | 102,573.00 | 9,417.00 | 111,990.00 |
| Misc. Deferred Debits | 1525 | 27,418.00 | 1,746.00 | 29,164.00 |
| Renewable Connection Capital Deferral Account | 1531 | | | 0.00 |
| Renewable Connection OM&A Deferral Account | 1532 | | | 0.00 |
| Smart Grid Capital Deferral Account | 1534 | | | 0.00 |
| Smart Grid OM&A Deferral Account | 1535 | | | 0.00 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Capital | 1555 | | | 0.00 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Recoveries | 1555 | | | 0.00 |
| Smart Meter Capital and Recovery Offset Variance - Sub-Account - Stranded Meter Costs | 1555 | | | 0.00 |
| Smart Meter OM&A Variance | 1556 | | | 0.00 |
| Conservation and Demand Management Expenditures and Recoveries | 1565 | | | 0.00 |
| CDM Contra | 1566 | | | 0.00 |
| Qualifying Transition Costs | 1570 | 13,100.00 | 1,366.00 | 14,466.00 |
| Pre-Market Opening Energy Variances Total | 1571 | | | 0.00 |
| Extra-Ordinary Event Costs | 1572 | 93,463.00 | 9,746.00 | 103,209.00 |
| Deferred Rate Impact Amounts | 1574 | | | 0.00 |
| RSVA - One-time Wholesale Market Service | 1582 | 50,162.00 | 9,147.00 | 59,309.00 |
| Other Deferred Credits | 2425 | | | 0.00 |
| Sub-Total - Group 2 Accounts | | 1,016,179.00 | 78,998.00 | 1,095,177.00 |
| Disposition and recovery of Regulatory Balances Account | 1595 | 1,591,670.00 | 28,488.00 | 1,620,158.00 |
| Rate Rider Recovery | | | | |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010 | 1595 | (308,255.00) | (16,401.00) | (324,656.00) |
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015 | 1595 | 0.00 | 0.00 | 0.00 |
| Balance of Disposition and recovery of Regulatory Balances Account | 1595 | <u>1,283,415.00</u> | <u>12,087.00</u> | <u>1,295,502.00</u> |

Global Adjustment as a separate Rate Rider

| Account Description | Account Number | Principal Amounts | Interest Amount | Total Balance |
|---|----------------|---------------------|--------------------|-----------------------|
| RSVA - Power (Global Adjustment Sub-account) - when a separate rate rider | 1588 | 1,134,050.00 | 83,411.00 | 1,217,461.00 |
| Disposition and recovery of Regulatory Balances Account | 1595 | (1,134,050.00) | (83,411.00) | (1,217,461.00) |
| Rate Rider Recovery | | | | |
| Deferral Variance Recovery May 1, 2010 to December 31, 2010 | 1595 | 142,978.00 | 9,794.00 | 152,772.00 |
| Deferral Variance Recovery Jan 1, 2011 to December 31, 2011 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2012 to December 31, 2012 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2013 to December 31, 2013 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2014 to December 31, 2014 | 1595 | 0.00 | 0.00 | 0.00 |
| Deferral Variance Recovery Jan 1, 2015 to December 31, 2015 | 1595 | 0.00 | 0.00 | 0.00 |
| Balance of Disposition and recovery of Regulatory Balances Account | 1595 | <u>(991,072.00)</u> | <u>(73,617.00)</u> | <u>(1,064,689.00)</u> |

Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Deferral Variance - Continuity Schedule 2009

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-09 | Transactions (additions) during 2009, excluding interest and adjustments ¹ | Transactions (reductions) during 2009, excluding interest and adjustments ¹ | Adjustments during 2009 - instructed by Board ² | Adjustments during 2009 - other ³ | Transfer Residual Amount of USoA 1595 | Closing Principal Balance as of Dec-31-09 | Opening Interest Amounts as of Jan-1-09 | Interest Jan-1 to Dec31-09 | Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) | Closing Interest Amounts as of Dec-31-09 | Total Closing Amounts as of Dec-31-09 | Deferral Variance Disposition Balances as of Dec-31-09 | RRR Filing Amount as of Dec-31-09 | Difference |
|--|----------------|--|---|--|--|--|---------------------------------------|---|---|----------------------------|---|--|---------------------------------------|--|-----------------------------------|---------------|
| | | | | | | | | | | | | | A | B | C | D = A + B - C |
| LV Variance Account | 1550 | 0 | (218,351) | | | | | (218,351) | 0 | (518) | | (518) | (218,869) | (189,896) | (407,527) | (1,237) |
| RSVA - Wholesale Market Service Charge | 1580 | 0 | (186,432) | | | | | (186,432) | 0 | (540) | | (540) | (186,971) | (1,934,285) | (2,110,430) | (10,827) |
| RSVA - Retail Transmission Network Charge | 1584 | 0 | 10,715 | | | | | 10,715 | 0 | 186 | | 186 | 10,901 | 515,926 | 523,980 | 2,847 |
| RSVA - Retail Transmission Connection Charge | 1586 | 0 | 73,011 | | | | | 73,011 | 0 | 1,004 | | 1,004 | 74,015 | (1,243,022) | (1,162,380) | (6,627) |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 0 | | | | | | 0 | 0 | | | 0 | 0 | | | 0 |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | 0 | 574,496 | | | | | 574,496 | 0 | 1,831 | | 1,831 | 576,327 | 1,217,461 | 1,787,106 | 6,683 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | | | | | 0 | 0 | | | 0 | 0 | 135,942 | 134,554 | 1,388 |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595 | 0 | | | | | 0 | 0 | 0 | | 0 | 0 | 0 | | | |
| Total | | 0 | 253,439 | 0 | 0 | 0 | 0 | 253,439 | 0 | 1,964 | 0 | 1,964 | 255,403 | | | |

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

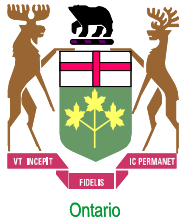
Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Deferral Variance - Continuity Schedule Final

| Account Description | Account Number | Opening Principal Amounts as of Jan-1-10 A | Adjustments - Please explain B | Principal Amounts to be disposed C = A + B | Opening Interest Amounts as of Jan-1-10 D | Interest on Board-approved 2008 amounts prior to transfer Jan-1, 2010 to Date of Transfer E | Adjustments - Please explain F | Projected Interest on Dec 31 -09 balance from Jan 1, 2010 to Dec 31, 2010 G | Projected Interest on Dec 31 -09 balance from Jan 1, 2011 to April 30, 2011 H | Interest Amounts to be disposed I = D + E + F + G + H | Total Claim J = C + I |
|--|----------------|---|-----------------------------------|---|--|--|-----------------------------------|--|--|--|--------------------------|
| LV Variance Account | 1550 | (218,351) | | (218,351) | (518) | | | (1,575) | (639) | (2,732) | (221,083) |
| RSVA - Wholesale Market Service Charge | 1580 | (186,432) | | (186,432) | (540) | | | (1,345) | (546) | (2,430) | (188,862) |
| RSVA - Retail Transmission Network Charge | 1584 | 10,715 | | 10,715 | 186 | | | 77 | 31 | 295 | 11,009 |
| RSVA - Retail Transmission Connection Charge | 1586 | 73,011 | | 73,011 | 1,004 | | | 527 | 214 | 1,744 | 74,755 |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 0 | | 0 | 0 | | | 0 | 0 | 0 | 0 |
| RSVA - Power (Global Adjustment Sub-account) | | 574,496 | | 574,496 | 1,831 | | | 4,144 | 1,681 | 7,657 | 582,153 |
| Recovery of Regulatory Asset Balances | 1590 | 0 | | 0 | 0 | | | 0 | 0 | 0 | 0 |
| Residual Balance Disposition and recovery of Def/Var Balances Account (2008) | 1595 | 0 | | 0 | 0 | | | 0 | 0 | 0 | 0 |
| Total | | 253,439 | 0 | 253,439 | 1,964 | 0 | 0 | 1,828 | 742 | 4,533 | 257,973 |

Interest projected on December 31, 2009 closing principal balance.

| Month | Prescribed Rate | Monthly Interest | Month | Prescribed Rate | Monthly Interest |
|--------------------|-----------------|------------------|------------------|-----------------|------------------|
| January 31, 2010 | 0.55 | 0.0467 | January 31, 2011 | 0.89 | 0.0756 |
| February 28, 2010 | 0.55 | 0.0422 | ##### | 0.89 | 0.0683 |
| March 31, 2010 | 0.55 | 0.0467 | March 31, 2011 | 0.89 | 0.0756 |
| April 30, 2010 | 0.55 | 0.0452 | April 30, 2011 | 0.89 | 0.0732 |
| May 31, 2010 | 0.55 | 0.0467 | Effective Rate | | 0.2926 |
| June 30, 2010 | 0.55 | 0.0452 | | | |
| July 31, 2010 | 0.89 | 0.0756 | | | |
| August 31, 2010 | 0.89 | 0.0756 | | | |
| September 30, 2010 | 0.89 | 0.0732 | | | |
| October 31, 2010 | 0.89 | 0.0756 | | | |
| November 30, 2010 | 0.89 | 0.0732 | | | |
| December 31, 2010 | 0.89 | 0.0756 | | | |
| Effective Rate | | 0.7214 | | | |



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Threshold Test

| Rate Class | Billed kWh B |
|-----------------------------------|--------------------|
| Residential | 207,045,763 |
| General Service Less Than 50 kW | 90,210,202 |
| General Service 50 to 999 kW | 189,939,582 |
| General Service 1,000 to 4,999 kW | 139,888,648 |
| Intermediate With Self Generation | 32,205,190 |
| Unmetered Scattered Load | 1,081,178 |
| Sentinel Lighting | 347,118 |
| Street Lighting | 5,757,194 |
| | <u>666,474,875</u> |
| Total Claim | 257,973 |
| Total Claim per kWh | 0.000387 |

E1.1 Threshold Test

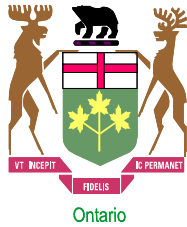


Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Cost Allocation - kWh

| Rate Class | Billed kWh | % kWh | | | | | | Total |
|-----------------------------------|--------------------|---------------|-------------------|-------------------|---------------|---------------|-------------------|-------------------|
| | | | 1550 | 1580 | 1584 | 1586 | 1588 ¹ | |
| Residential | 207,045,763 | 31.1% | (68,681) | (58,671) | 3,420 | 23,223 | 0 | (100,709) |
| General Service Less Than 50 kW | 90,210,202 | 13.5% | (29,925) | (25,563) | 1,490 | 10,118 | 0 | (43,879) |
| General Service 50 to 999 kW | 189,939,582 | 28.5% | (63,007) | (53,824) | 3,138 | 21,305 | 0 | (92,389) |
| General Service 1,000 to 4,999 kW | 139,888,648 | 21.0% | (46,404) | (39,641) | 2,311 | 15,691 | 0 | (68,043) |
| Intermediate With Self Generation | 32,205,190 | 4.8% | (10,683) | (9,126) | 532 | 3,612 | 0 | (15,665) |
| Unmetered Scattered Load | 1,081,178 | 0.2% | (359) | (306) | 18 | 121 | 0 | (526) |
| Sentinel Lighting | 347,118 | 0.1% | (115) | (98) | 6 | 39 | 0 | (169) |
| Street Lighting | 5,757,194 | 0.9% | (1,910) | (1,631) | 95 | 646 | 0 | (2,800) |
| | <u>666,474,875</u> | <u>100.0%</u> | <u>(221,083)</u> | <u>(188,862)</u> | <u>11,009</u> | <u>74,755</u> | <u>0</u> | <u>(324,180)</u> |

¹ RSVA - Power (Excluding Global Adjustment)

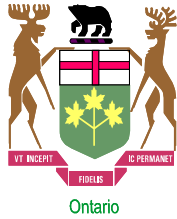


Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Cost Allocation - Non-RPP kWh

| Rate Class | Non-RPP kWh | % kWh | 1588 ¹ |
|-----------------------------------|--------------------|---------------|-------------------|
| Residential | 42,767,693 | 16.2% | 94,182 |
| General Service Less Than 50 kW | 17,170,620 | 6.5% | 37,813 |
| General Service 50 to 999 kW | 25,363,090 | 9.6% | 55,854 |
| General Service 1,000 to 4,999 kW | 139,888,648 | 52.9% | 308,060 |
| Intermediate With Self Generation | 32,205,189 | 12.2% | 70,922 |
| Unmetered Scattered Load | 1,081,178 | 0.4% | 2,381 |
| Sentinel Lighting | 119,025 | 0.0% | 262 |
| Street Lighting | 5,757,195 | 2.2% | 12,678 |
| | <u>264,352,638</u> | <u>100.0%</u> | <u>582,153</u> |

¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Cost Allocation - 1595

| Rate Class | 1595 Recovery Share Proportion | 1595 |
|-----------------------------------|---|----------|
| Residential | 0.0% | 0 |
| General Service Less Than 50 kW | 0.0% | 0 |
| General Service 50 to 999 kW | 0.0% | 0 |
| General Service 1,000 to 4,999 kW | 0.0% | 0 |
| Intermediate With Self Generation | 0.0% | 0 |
| Unmetered Scattered Load | 0.0% | 0 |
| Sentinel Lighting | 0.0% | 0 |
| Street Lighting | 0.0% | 0 |
| | 0.0% | 0 |



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Calculation of Deferral Variance Recovery Rate Rider without Global Adjustment

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

| Rate Class | Vol Metric | Billed kWh A | Billed kW B | Estimated Non-RPP Billed kW C | Accounts | Account 1590 E | Account 1595 F | Total G = C + D + E + F | Rate Rider kWh H = G / A (kWh) or H = G / B (kW) |
|-----------------------------------|------------|--------------------|----------------|----------------------------------|-------------------------------|-------------------|-------------------|----------------------------|---|
| | | | | | Allocated by Non-RPP kWh D | | | | |
| Residential | kWh | 207,045,763 | 0 | (100,709) | 0 | 0 | 0 | (100,709) | (0.00049) |
| General Service Less Than 50 kW | kWh | 90,210,202 | 0 | (43,879) | 0 | 0 | 0 | (43,879) | (0.00049) |
| General Service 50 to 999 kW | kW | 189,939,582 | 494,092 | (92,389) | 0 | 0 | 0 | (92,389) | (0.18699) |
| General Service 1,000 to 4,999 kW | kW | 139,888,648 | 382,377 | (68,043) | 0 | 0 | 0 | (68,043) | (0.17795) |
| Intermediate With Self Generation | kW | 32,205,190 | 87,305 | (15,665) | 0 | 0 | 0 | (15,665) | (0.17943) |
| Unmetered Scattered Load | kWh | 1,081,178 | 0 | (526) | 0 | 0 | 0 | (526) | (0.00049) |
| Sentinel Lighting | kW | 347,118 | 1,079 | (169) | 0 | 0 | 0 | (169) | (0.15648) |
| Street Lighting | kW | 5,757,194 | 18,365 | (2,800) | 0 | 0 | 0 | (2,800) | (0.15248) |
| | | <u>666,474,875</u> | <u>983,218</u> | <u>(324,180)</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>(324,180)</u> | |

Enter the above value onto Sheet
 "J2.X DeferralAccount Rate Rider"
 of the 2011 OEB IRM2 Rate
 Generator
 "J2.X DeferralAccount Rate Rider2"



Name of LDC: Chatham-Kent Hydro Inc.
 File Number: EB-2010-0074
 Effective Date: May 1, 2011
 Version : 1.9

Calculation of Delivery Component Global Adjustment Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

April 30, 2012

| Rate Class | Vol Metric | Non-RPP | Billed kW | Estimated Non-RPP | Accounts Allocated by Non-RPP | Account 1590 | Account 1595 | Total G = C + D + E + F | Rate Rider kWh H = G / A (kWh) or H = G / B (kW) |
|-----------------------------------|------------|--------------------|----------------|-------------------|-------------------------------|---------------------|--------------|----------------------------|---|
| | | kWh A | | Billed kW B | Billed kW C | by Non-RPP kWh D | E | | |
| Residential | kWh | 42,767,693 | 0 | 0 | 94,182 | 0 | 0 | 94,182 | 0.00220 |
| General Service Less Than 50 kW | kWh | 17,170,620 | 0 | 0 | 37,813 | 0 | 0 | 37,813 | 0.00220 |
| General Service 50 to 999 kW | kW | 25,363,090 | 65,977 | 0 | 55,854 | 0 | 0 | 55,854 | 0.84657 |
| General Service 1,000 to 4,999 kW | kW | 139,888,648 | 382,377 | 0 | 308,060 | 0 | 0 | 308,060 | 0.80565 |
| Intermediate With Self Generation | kW | 32,205,189 | 87,305 | 0 | 70,922 | 0 | 0 | 70,922 | 0.81234 |
| Unmetered Scattered Load | kWh | 1,081,178 | 0 | 0 | 2,381 | 0 | 0 | 2,381 | 0.00220 |
| Sentinel Lighting | kW | 119,025 | 370 | 0 | 262 | 0 | 0 | 262 | 0.70842 |
| Street Lighting | kW | 5,757,195 | 18,365 | 0 | 12,678 | 0 | 0 | 12,678 | 0.69036 |
| | | <u>264,352,638</u> | <u>554,394</u> | <u>0</u> | <u>582,153</u> | <u>0</u> | <u>0</u> | <u>582,153</u> | |

Enter the above value onto Sheet "J2.X Global Adjustment Rate Rider" of the 2011 OEB IRM Rate



Name of LDC: Chatham-Kent Hydro Inc.
File Number: EB-2010-0074
Effective Date: May 1, 2011
Version : 1.9

Request for Clearance of Deferral and Variance Accounts

| Account Description | Account Number | Principal Amounts | Interest Amount | Total Claim |
|---|----------------|-------------------|-----------------|-------------|
| | | A | B | C = A + B |
| LV Variance Account | 1550 | 218,351 | 2,732 | 221,083 |
| RSVA - Wholesale Market Service Charge | 1580 | 186,432 | 2,430 | 188,862 |
| RSVA - Retail Transmission Network Charge | 1584 | (10,715) | (295) | (11,009) |
| RSVA - Retail Transmission Connection Charge | 1586 | (73,011) | (1,744) | (74,755) |
| RSVA - Power (Excluding Global Adjustment) | 1588 | 0 | 0 | 0 |
| RSVA - Power (Global Adjustment Sub-account) | 1588 | (574,496) | (7,657) | (582,153) |
| Recovery of Regulatory Asset Balances | 1590 | 0 | 0 | 0 |
| Balance of Disposition and recovery of Regulatory Balances Account (2008) | 1595 | 0 | 0 | 0 |
| Disposition and recovery of Regulatory Balances Account | 1595 | 253,439 | 4,533 | 257,973 |
| Total | | 0 | 0 | 0 |