



**Oakville Hydro Electricity
Distribution Inc.**
861 Redwood Square
Oakville Ontario
L6J 5E3

November 9, 2007

Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto ON M4P 1E4

To the attention of: Ms. Kristen Walli

Re: May 1, 2008 IRM Rate Filing / EB-2007-0834 / EB-2007-0563

Pursuant to the OEB's Letter of October 29, 2007 regarding the Ontario Uniform Transmission Rate Order, EB-2007-0759 effect on Distributor Retail Transmission Rates, Oakville Hydro Electricity Distribution Inc. (Oakville Hydro) hereby submits its Supplemental May 1, 2008 Rate Adjustment Application together with all relevant working papers. We enclose two (2) hard copies of the Manager's Summary and Selected Sheets of the 2008 IRM Models (Sheet 10. 2008 Tariff Schedule, and Sheet 12. Annualized Bill Impact) and a CD ROM containing an electronic format of the PDF documentation e-mailed to the Board and a completed copy of the Selected Sheets of the 2008 Excel IRM models.

Oakville Hydro has previously forwarded two (2) electronic versions of the Selected Sheets of the Excel 2008 IRM Model via e-mail to boardsec@oeb.gov.on.ca and an electronic filing of the application through the Board's web portal.

If there are any questions, please contact myself, Cristina Birceanu at 905-825-4422, cbirceanu@oakvillehydro.com.

Yours truly,

Original signed by

Cristina Birceanu
Manager Regulatory Affairs
Oakville Hydro Electricity Distribution Inc.

Oakville Hydro Electricity Distribution Inc. Distribution Rate Adjustment Application

SUMMARY OF APPLICATION -SUPPLEMENTAL EB-2007-0834/ ED-2003-0135

IN THE MATTER OF an Application by Oakville Hydro Electricity Distribution Inc. for an order approving just and reasonable rates as set out in this Application in accordance with the Ontario Energy Board's Filing Requirements for 2008 Incentive Regulation Mechanism Distribution Rate Adjustments, issued September 28, 2007. This Supplemental Application is filed in accordance with the Ontario Energy Board's Letter re Ontario Uniform Transmission Rate Order, EB-2007-0759: effect on the Distributor Retail transmission Rates, issued October 29, 2007.

1.0 Introduction

1.1 On October 26, 2007 (electronically and hard copies), Oakville Hydro filed its Application seeking approval for rate adjustments, to be effective and implemented May 1, 2008. Oakville Hydro filed its application prior to the November 1, 2007 deadline in order to comply with the Board's October 25, 2007 letter regarding filing deadlines.

Subsequent to our application, the Board issued a letter on October 29, 2007 directing each distributor to propose an adjustment to their retail transmission rates and disposition of the associated variance account balances.

2.0 Specifics

2.1 Oakville Hydro is an embedded distributor; its transmission services are provided by IESO and Hydro One.

The ratio of the Transmission Network and Connection costs as the actual Cost of Power balance shows:

Exhibit 1

	Transmission Network Cost Ratio
IESO	0.67
Hydro One	0.33

	Transmission Connection Cost Ratio
IESO	0.72
Hydro One	0.28

2.2 Oakville Hydro did not apply for Retail Transmission rates change in 2006 EDR; the RT rates has not been changed since the electricity market opening, but the demand load profile has changed consequentially.

Oakville Hydro has been experiencing a load growth due to residential and small commercial development in Oakville's dynamic community.

3.0 Rate Adjustments

3.1 Oakville Hydro is proposing rate riders to dispose of the balances in the variance accounts that have accumulated to a significant level taking into account the effect of the change in the retail transmission rates as the Board directed the distributors on its October 29, 2007 letter.

3.2 Oakville Hydro is proposing adjustments to its retail transmission rates in order to minimize the prospective variance in the associated variance accounts 1584 Transmission Network and 1586 Transmission Connection.

The objective in resetting the retail transmission rates is to ensure that the remaining variances do not have a consistent pattern of increased credits or debits over time. The proposal for rate riders took into account the effect of the upcoming reduction in the **Wholesale Transmission Rates** as noted below:

Exhibit 2

Rate	IESO	IESO	IESO		Ratio	
	Actual	Nov. 1, 2007 to Dec. 31, 2008	Wholesale Transmission Rates impact			
	\$/kW	\$/kW	\$	%		
Network Service Charge	2.83	2.31	-\$0.52	-18.37%	0.82	Weighted Average Ratio for CN
Transformation Connection Service Charge	1.50	1.61	\$0.11	7.33%	1.07	
Line Connection Service Charge	0.81	0.59	-\$0.22	-27.16%	0.73	
Average				-12.73%		

Rate	Hydro One	Hydro One	Hydro One		Ratio	
	Actual	forecasted rates starting May 1, 2008	Wholesale Transmission Rates impact			
	\$/kW	\$/kW	\$	%		
Network Service Charge	2.52	2.06	-\$0.46	-18.37%	0.82	Weighted Average Ratio for CN
Transformation Connection Service Charge	1.35	1.45	\$0.10	7.33%	1.07	
Line Connection Service Charge	0.63	0.46	-\$0.17	-27.16%	0.73	
Average				-12.73%		

- Oakville Hydro underlines that the Hydro One's rates are unknown at this time, and we estimated the Hydro One rates for embedded distributors following the same change pattern.

3.3 Retail Transmission Rate Riders and Adjustments

The Board's October 29, 2007 letter directing electricity distributors to propose an adjustment to their Retail Transmission Rates indicated that resetting these rates should take into consideration the upcoming reduction in the wholesale transmission rates and the pattern of variance in the Retail Transmission variance accounts. The Board also said that the objective of resetting the rates is to minimize the prospective variance in these accounts and to ensure that the prospective variance that remains does not have a consistent pattern of increased credits or debits over time.

In proposing the new level of Retail Transmission Rates Oakville Hydro has considered:

- The fact that wholesale transmission rates are decreasing on average by 12%
- The Network Rate is falling from \$2.83/kW to \$2.31/kW, a decrease of 18%
- The Line Connection Rate is falling from \$0.81/kW to \$0.59/kW, a decrease of 28%
- The Transformation Connection Rate is increasing from \$1.50/kW to \$1.61/kW, an increase of 7%
- Approximate 70% of Oakville's distribution system is directly connected to the transmission system and the wholesale transmission rates will change on November 1, 2007
- Approximate 30% of Oakville's distribution system is embedded, and Hydro One will reflect these reductions in their transmission related rates on May 1, 2008
- The levels, positive and negative, in the Retail Transmission variance accounts (1584 and 1586)
- The trend in the variance
- An analysis of the historical data in the account to determine the appropriate rate by customer class that would make the revenue and expense net to as close to zero as possible on an annual basis

Oakville Hydro took in consideration the September 2007 balances (RRR filing – Sep 30, 2007):

Exhibit 3

SEPTEMBER 2007 BALANCE	4714	Charges NW	\$7,999,722.54
SEPTEMBER 2007 BALANCE	4066	Billed NW	(\$6,765,043.09)
SEPTEMBER 2007 BALANCE	1584	RSVA NW	\$3,601,560.28
SEPTEMBER 2007 BALANCE	4716	Charges CN	\$5,684,847.40
SEPTEMBER 2007 BALANCE	4068	Billed CN	(\$5,935,758.72)
SEPTEMBER 2007 BALANCE	1586	RSVA CN	(\$2,143,460.35)

Legend: NW = Transmission Network;
CN = Transmission Connection

The calculation of the proposed rate riders (rate increments) is based on the cost-revenue ratio (the 2006 EDR- Retail Transmission Rates – concept).

	Network	Connection
Cost	\$11,601,282.82	\$3,541,387.05
Revenue	\$6,765,043.09	\$5,935,758.72
<u>Variance</u>	<u>\$4,836,239.73</u>	<u>(\$2,394,371.67)</u>
Cost/Revenue Ratio	1.71	0.60

Exhibit 4

Customer Class		Actual Retail Transmission Rates		Increment \$/kWh		Adjusted Retail Transmission Rates		Retail TR as per OEB Decision		Rate Change	
		Network	Connection	Network	Connection	Network	Connection	Network	Connection	Network	Connection
Residential	\$/kWh	0.0059	0.0052	\$0.0042	-\$0.0021	\$0.0101	\$0.0031	\$0.0083	\$0.0030	39.98%	-43.18%
GS <50 kW	\$/kWh	0.0054	0.0047	\$0.0039	-\$0.0019	\$0.0093	\$0.0028	\$0.0076	\$0.0027	39.98%	-43.18%
GS 50 to 999 kW	\$/kW	2.0339	1.7691	\$1.4540	-\$0.7136	\$3.4879	\$1.0555	\$2.8470	\$1.0052	39.98%	-43.18%
GS 50 to 999 kW - Interval Metered	\$/kW	2.0997	1.8263	\$1.5010	-\$0.7367	\$3.6007	\$1.0896	\$2.9391	\$1.0377	39.98%	-43.18%
GS 1000 to 4999 kW	\$/kW	2.0997	1.8263	\$1.5010	-\$0.7367	\$3.6007	\$1.0896	\$2.9391	\$1.0377	39.98%	-43.18%
Large Use	\$/kW	2.8156	2.4490	\$2.0128	-\$0.9879	\$4.8284	\$1.4611	\$3.9412	\$1.3915	39.98%	-43.18%
Unmetered Scattered Load	\$/kWh	0.0054	0.0047	\$0.0039	-\$0.0019	\$0.0093	\$0.0028	\$0.0076	\$0.0027	39.98%	-43.18%
Street Lighting	\$/kW	1.6968	1.4759	\$1.2130	-\$0.5953	\$2.9098	\$0.8806	\$2.3752	\$0.8386	39.98%	-43.18%
Sentinel Lighting	\$/kW	0.4077	0.3546	\$0.2915	-\$0.1430	\$0.6992	\$0.2116	\$0.5707	\$0.2015	39.98%	-43.18%
Average				71.49%	-40.34%			39.98%	-43.18%		Average Impact -1.60%

- ❖ Note: The wholesale TR change ratio is applied ultimately to the proposed retail transmission rates (see exhibit 1)
- ❖ Oakville Hydro analyzed the historical and actual data in the retail transmission variance accounts, and studied the new transmission rates effect on the variances applying the rates on a load forecast November 1, 2007 to April 30, 2009 (see Appendix A1).

4. Rate Impacts/ Mitigation on Total Bill

4.1 The following chart indicates a comparison between bills, based upon a customer's Total Bill before Taxes, on an Annualized Basis. The impacts include the proposed changes in the distribution rates, and retail transmission rates:

Monthly Rate Impacts with proposed rate rider and adjustment of Retail Transmission Rates

Exhibit 5

Class	2007 Bill	2008 Bill	\$ Increase (Decrease)	% Increase (Decrease)
Residential (1,000 kWh)	\$123.92	\$121.67	-\$2.25	-1.8%
Gen. Service < 50 kW (2,000 kWh)	\$245.76	\$243.63	-\$2.13	-0.9%
Gen. Service 50 to 999 kW (64,000 kWh & 160 kW)	\$6,610.45	\$6,569.75	-\$40.70	-0.6%
Gen. Service 1,000 to 4,999 kW (1,000,000 kWh and 2,200 kW)	\$101,313.05	\$100,706.48	-\$606.57	-0.6%
Large Use (5,7000,000 kWh & 9,140 kW)	\$569,093.92	\$574,863.99	\$5,770.07	1.0%
Unmetered Scattered Load (550 kWh)	\$73.93	\$71.33	-\$2.60	-3.5%
Sentinel Lighting (300 kWh & 1 kW)	\$24.58	\$23.93	-\$0.65	-2.6%
Street Lighting (316,000 kWh & 2,100 kW)	\$38,868.49	\$38,181.58	-\$686.91	-1.8%

The impact of the retail transmission rate changes reflects a decrease to all classes excepting Large User class where the increase is the effect of the regulatory rate rider exclusion from distribution rate.

Oakville Hydro proposes to implement the new rates as of May 1, 2008. Oakville Hydro will prorate the customer's bills in order that consumption prior to May 1, 2008 will be billed at its current rates and post May 1, 2008 consumption will be billed at the rates proposed in this application.

Dated at Oakville, Ontario this 9th day of November 2007.

Original signed by

Cristina Birceanu
 Manager Regulatory Affairs
 Oakville Hydro Electricity Distribution Inc.

FORECAST OCTOBER 1, 2007 TO APRIL 30, 2009

Assumptions: Ratio see 2.1.2 Q3 2007 RRR report
 0.29 GS 50 to 999 kW with interval meters
 0.71 GS 50 to 999 kW with standard meters

Forecasted Retail Transmission Network Consumption - October 2007 to April 2009

			Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	
Forecasted Consumption Variance Factor																						
Residential	102.50%	kWh	51,424,179	43,863,582	50,504,083	47,329,497	46,123,676	54,096,805	40,760,134	43,337,716	46,884,221	58,604,092	60,741,799	55,235,393	52,966,904	45,179,490	52,019,206	48,749,382	47,507,386	55,719,710	41,982,938	
GS <50 kW (including USL)	100.01%	kWh	14,397,524	14,230,060	16,506,605	15,205,119	14,597,997	17,059,933	13,690,214	15,499,932	16,343,713	17,779,339	16,481,828	13,139,079	14,541,499	14,372,360	16,671,671	15,357,171	14,743,976	17,230,532	13,827,116	
GS 50 to 999 kW	100.50%	kW	123,859	118,174	126,308	123,456	119,522	135,136	123,310	127,093	131,443	143,412	137,558	130,887	125,098	119,356	127,571	124,690	120,717	136,487	124,543	
GS 1000 to 4999 kW	100.00%	kW	33,716	37,099	40,607	35,254	37,023	38,151	36,965	39,145	40,806	39,928	38,121	39,040	33,716	37,099	40,607	35,254	37,023	38,151	36,965	
Large Use	100.00%	kW	9,746	9,765	9,731	12,077	12,013	4,923	9,686	9,727	9,711	9,694	9,791	9,775	9,746	9,765	9,731	12,077	12,013	4,923	9,686	
Street Lighting	100.00%	kW	2,490	2,511	2,511	2,512	2,514	2,516	2,500	2,500	2,529	2,529	2,529	2,532	2,490	2,511	2,511	2,512	2,514	2,516	0	
Sentinel Lighting	100.00%	kW	34	37	29	35	35	34	31	37	35	36	33	32	34	37	29	35	35	34	31	

1584 Forecasted Retail Transmission Network Revenue - October 2007 to April 2009

1584 Forecasted Retail Transmission Network Revenue - October 2007 to April 2009

			Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Revenue	
	Oct 2007 to April 2008 rates	May 1, 2008 to April 30, 2009 Rates																				Customer Class	
Residential	\$/kWh	0.0059	0.0083	-\$303,403	-\$258,795	-\$297,974	-\$279,244	-\$272,130	-\$319,171	-\$240,485	-\$357,914.27	-\$387,203.89	-\$483,995.08	-\$501,649.81	-\$456,173.92	-\$437,439.09	-\$373,125	-\$429,612	-\$402,608	-\$392,350	-\$460,174	-\$346,726	Residential
GS <50 kW (including USL)	\$/kWh	0.0054	0.0076	-\$77,747	-\$76,842	-\$89,136	-\$82,108	-\$78,829	-\$92,124	-\$73,927	-\$117,161.40	-\$123,539.40	-\$134,391.05	-\$124,583.38	-\$99,316.11	-\$109,916.76	-\$108,638	-\$126,018	-\$116,082	-\$111,447	-\$130,243	-\$104,517	GS <50 kW (including USL)
GS 50 to 999 kW	\$/kW	2.0339	2.8741	-\$251,917	-\$240,354	-\$256,898	-\$251,097	-\$243,096	-\$274,853	-\$250,800	-\$365,281.72	-\$377,784.11	-\$412,185.01	-\$395,359.85	-\$376,188.37	-\$359,548.56	-\$343,045	-\$366,657	-\$358,377	-\$346,958	-\$392,284	-\$357,954	GS 50 to 999 kW
GS 1000 to 4999 kW	\$/kW	2.0997	2.9391	-\$70,794	-\$77,897	-\$85,263	-\$74,022	-\$77,736	-\$80,106	-\$77,615	-\$115,052.03	-\$119,934.09	-\$117,353.89	-\$112,042.73	-\$114,743.11	-\$99,096.08	-\$109,039	-\$119,350	-\$103,615	-\$108,814	-\$112,131	-\$108,644	GS 1000 to 4999 kW
Large Use	\$/kW	2.8156	3.9412	-\$27,441	-\$27,495	-\$27,400	-\$34,004	-\$33,824	-\$13,862	-\$27,272	-\$38,336.53	-\$38,274.79	-\$38,205.18	-\$38,588.16	-\$38,526.32	-\$38,412.03	-\$38,487	-\$38,354	-\$47,598	-\$47,346	-\$19,404	-\$38,175	Large Use
Street Lighting	\$/kW	1.6968	2.3752	-\$4,226	-\$4,261	-\$4,261	-\$4,263	-\$4,266	-\$4,269	-\$4,242	-\$11,971.74	-\$6,006.18	-\$6,006.18	-\$6,006.18	-\$6,012.97	-\$5,914.83	-\$5,965	-\$5,965	-\$5,967	-\$5,972	-\$5,975	-\$5,975	Street Lighting
Sentinel Lighting	\$/kW	0.4077	0.5707	-\$14	-\$15	-\$12	-\$14	-\$14	-\$14	-\$13	-\$21.21	-\$19.93	-\$20.53	-\$18.63	-\$18.34	-\$19.36	-\$21	-\$16	-\$20	-\$20	-\$19	-\$17	Sentinel Lighting
TOTAL collected				-\$735,541	-\$685,660	-\$760,944	-\$724,752	-\$709,896	-\$784,398	-\$674,353	-\$1,005,739	-\$1,052,762	-\$1,192,157	-\$1,178,249	-\$1,090,979	-\$1,050,347	-\$978,320	-\$1,085,973	-\$1,034,268	-\$1,012,908	-\$1,120,229	-\$950,058	TOTAL collected
Wholesale TNW Rates																							
Forecasted Load increase																							
101%																							
Cost of Power based on NW & CN cost structure	Wholesale Trans. NW rates on Oct 2007	Starting Nov 1, 2007	Starting May 1, 2008																			Cost of Power	
1584 TOTAL COST OF POWER				\$647,922	\$641,561	\$693,606	\$649,544	\$806,060	\$633,619	\$612,369	\$749,317	\$854,095	\$560,082	\$990,526	\$933,543	\$880,347	\$808,320	\$915,973	\$864,268	\$842,908	\$950,229	\$780,058	
Difference				-\$87,620	-\$44,098	-\$67,338	-\$75,207	\$96,165	-\$150,779	-\$61,985	-\$256,422	-\$198,668	-\$632,075	-\$187,723	-\$157,436	-\$170,000	-\$170,000	-\$170,000	-\$170,000	-\$170,000	-\$170,000	-\$170,000	Difference
Balance		\$3,439,658		\$3,352,039	\$3,307,940	\$3,240,602	\$3,165,395	\$3,261,560	\$3,110,781	\$3,048,796	\$2,792,374	\$2,593,706	\$1,961,631	\$1,773,908	\$1,616,472	\$1,446,472	\$1,276,472	\$1,106,472	\$936,472	\$766,472	\$596,472	\$426,472	Balance
Interest				\$14,733.20	\$14,357.90	\$14,169.01	\$13,880.58	\$13,558.44	\$13,970.35	\$13,324.51	\$13,059.01	\$11,960.67	\$11,109.71	\$8,402.32	\$7,598.24	\$6,923.89	\$6,195.72	\$5,467.56	\$4,739.39	\$4,011.22	\$3,283.06	\$2,554.89	Interest
Interest balance			\$161,902.14	\$176,635.34	\$190,993.24	\$205,162.25	\$219,042.83	\$232,601.27	\$246,571.62	\$259,896.13	\$272,955.14	\$284,915.81	\$296,025.52	\$304,427.84	\$312,026.08	\$318,949.97	\$325,145.69	\$330,613.25	\$335,352.64	\$339,363.86	\$342,646.91	\$345,201.80	Interest balance
1584 Variance		\$3,601,560.28		\$3,528,673.93	\$3,498,933.60	\$3,445,764.62	\$3,384,437.93	\$3,494,160.94	\$3,357,352.13	\$3,308,692.00	\$3,065,329.04	\$2,878,622.02	\$2,257,656.69	\$2,078,335.92	\$1,928,498.37	\$1,765,422.26	\$1,601,617.98	\$1,437,085.53	\$1,271,824.92	\$1,105,836.15	\$939,119.20	\$771,674.09	1584 Variance

1586 Forecasted Retail Transmission Connection Revenue - October 2007 to April 2009

1586 Forecasted Retail Transmission Connection Revenue - October 2007 to April 2009

			Oct-07	Nov-07	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	Jan-09	Feb-09	Mar-09	Apr-09	Revenue	
	Oct 2007 to April 2008 rates	May 1, 2008 to April 30, 2009 Rates																				Customer Class	
Residential	\$/kWh	0.0052	0.0030	-\$267,406	-\$228,091	-\$262,621	-\$246,113	-\$239,843	-\$281,303	-\$211,953	-\$128,049	-\$138,528	-\$173,157	-\$179,473	-\$163,203	-\$156,501	-\$133,491	-\$153,700	-\$144,039	-\$140,369	-\$164,634	-\$124,046	Residential
GS <50 kW (including USL)	\$/kWh	0.0047	0.0027	-\$67,668	-\$66,881	-\$77,581	-\$71,464	-\$68,611	-\$80,182	-\$64,344	-\$41,394	-\$43,647	-\$47,481	-\$44,016	-\$35,089	-\$38,834	-\$38,383	-\$44,523	-\$41,013	-\$39,375	-\$46,016	-\$36,926	GS <50 kW (including USL)
GS 50 to 999 kW	\$/kW	1.7859	1.0148	-\$221,205	-\$211,052	-\$225,579	-\$220,485	-\$213,459	-\$241,345	-\$220,224	-\$128,972	-\$133,386	-\$145,532	-\$139,592	-\$132,823	-\$126,948	-\$121,121	-\$129,458	-\$126,534	-\$122,502	-\$138,506	-\$126,385	GS 50 to 999 kW
GS 1000 to 4999 kW	\$/kW	1.8263	1.0377	-\$61,576	-\$67,754	-\$74,161	-\$64,384	-\$67,614	-\$69,675	-\$67,509	-\$40,622	-\$42,345	-\$41,434	-\$39,559	-\$40,512	-\$34,988	-\$38,498	-\$42,139	-\$36,583	-\$38,419	-\$39,590	-\$38,359	GS 1000 to 4999 kW
Large Use	\$/kW	2.4490	1.3915	-\$23,868	-\$23,915	-\$23,832	-\$29,576	-\$29,420	-\$12,057	-\$23,721	-\$13,536	-\$13,514	-\$13,489	-\$13,624	-\$13,603	-\$13,562	-\$13,589	-\$13,542	-\$16,806	-\$16,716	-\$6,851	-\$13,479	Large Use
Street Lighting	\$/kW	1.4759	0.8386	-\$3,675	-\$3,707	-\$3,707	-\$3,708	-\$3,711	-\$3,713	-\$3,690	-\$4,227	-\$2,121	-\$2,121	-\$2,121	-\$2,123	-\$2,088	-\$2,106	-\$2,106	-\$2,107	-\$2,109	-\$2,110	\$0	Street Lighting
Sentinel Lighting	\$/kW	0.3546	0.2015	-\$12	-\$13	-\$10	-\$13	-\$12	-\$12	-\$11	-\$7	-\$7	-\$7	-\$6	-\$7	-\$8	-\$6	-\$7	-\$7	-\$7	-\$7	-\$6	Sentinel Lighting
TOTAL collected				-\$645,411	-\$601,412	-\$667,491	-\$635,743	-\$622,671	-\$688,287	-\$591,451	-\$356,807	-\$373,548	-\$423,221	-\$418,391	-\$387,360	-\$372,928	-\$347,195	-\$385,473	-\$367,089	-\$359,498	-\$397,713	-\$339,201	TOTAL collected
Wholesale TNW Rates																							
Forecasted Load increase																							
101%																							
Cost of Power based on NW & CN cost structure	Wholesale Trans. NW rates on Oct 2007	Starting Nov 1, 2007	Starting May 1, 2008																				Cost of Power
1586 TOTAL COST OF POWER				\$646,425	\$559,961	\$618,902	\$592,255	\$579,009	\$639,207	\$548,160	\$567,903	\$593,576	\$671,648	\$664,217	\$616,525	\$582,928	\$557,195	\$595,473	\$567,089	\$559,498	\$597,713	\$539,201	1586 TOTAL COST OF POWER
Difference				\$1,014	-\$41,452	-\$48,589	-\$43,488	-\$43,661	-\$49,080	-\$43,292	\$211,097	\$220,027	\$248,427	\$245,826	\$229,165	\$210,000	\$210,000	\$210,000	\$200,000	\$200,000	\$200,000	\$200,000	Difference
Balance		-\$2,006,824		-\$2,005,810	-\$2,047,262	-\$2,095,851	-\$2,139,339	-\$2,183,001	-\$2,232,081	-\$2,275,373	-\$2,064,276	-\$1,844,248	-\$1,595,822	-\$1,349,996	-\$1,120,831	-\$910,831	-\$700,831	-\$490,831	-\$290,831	-\$90,831	\$109,169	\$309,169	Principal Amount Balance
Interest				-\$8,595.90	-\$8,591.55	-\$8,769.11	-\$8,977.23	-\$9,163.50	-\$9,350.52	-\$9,560.75	-\$9,746.18	-\$8,841.98	-\$7,899.53	-\$6,835.44	-\$5,782.48	-\$4,800.89	-\$3,901.39	-\$3,001.89	-\$2,102.39	-\$1,245			

Oakville Hydro Electricity Distribution Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-2007-0834, EB-2007-0563, EB-2005-0399

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.12
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0152
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0030
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	30.65
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0133
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	200.89
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.9551
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.8470
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0052
Retail Transmission Rate – Network Service Rate- Interval Metered (if applicable)	\$/kW	2.9391
Retail Transmission Rate – Line and Transformation Connection Service Rate- Interval Metered (if applicable)	\$/kW	1.0377
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 4,999 kW

Service Charge	\$	3,190.45
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.7424
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.9391
Retail Transmission Rate – Line and Transformation Connection Service Rate- Interval Metered	\$/kW	1.0377
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	14,938.71
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	4.7776
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	3.9412
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3915
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	15.19
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0142
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0027
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	0.04
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	0.6810
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.5707
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.2015
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.31
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.9152
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.3752
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.8386
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000

	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00
	\$	0.00

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)
	\$/kW	0.00
	\$/kW	0.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0525
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0420
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0045



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Oakville Hydro Electricity Distribution Inc.

EB-2007-2007-0834, EB-2007-0563, EB-2005-0399

November 1, 2007

Sheet 12 - Annualized Bill Impact

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

RESIDENTIAL

Consumption	1,000 kWh	0 kW	Loss Factor 1.0525
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	453	\$ 0.0620	\$ 28.09	453	\$ 0.0620	\$ 28.09	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 59.89			\$ 59.89	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 14.06	\$ 14.06	1	\$ 14.12	\$ 14.12	\$0.06	0.4%	0.00%
Distribution (kWh)	1,000	\$ 0.0151	\$ 15.10	1,000	\$ 0.0152	\$ 15.20	\$0.10	0.7%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0024	\$ 2.40	1,000	\$ -	\$ -	(\$2.40)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,053	\$ 0.0059	\$ 6.21	1,053	\$ 0.0083	\$ 8.69	\$2.48	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,053	\$ 0.0052	\$ 5.47	1,053	\$ 0.0030	\$ 3.11	(\$2.36)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 43.24			\$ 41.12	(\$2.12)	(4.9)%	0.00%
Wholesale Market Service Rate	1053	\$ 0.0052	\$ 5.47	1053	\$ 0.0052	\$ 5.47	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	1053	\$ 0.0010	\$ 1.05	1053	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 6.78			\$ 6.78	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 116.90			\$ 114.78	(\$2.12)	(1.8)%	0.00%
GST	\$ 116.90	6.00%	\$ 7.01	\$ 114.78	6.00%	\$ 6.89	(\$0.13)	(1.8)%	0.00%
Total Bill after Taxes			\$ 123.92			\$ 121.67	(\$2.25)	(1.8)%	0.00%

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0525
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	1,355	\$ 0.0620	\$ 84.01	1,355	\$ 0.0620	\$ 84.01	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 123.76			\$ 123.76	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 30.53	\$ 30.53	1	\$ 30.65	\$ 30.65	\$0.12	0.4%	0.00%
Distribution (kWh)	2,000	\$ 0.0132	\$ 26.40	2,000	\$ 0.0133	\$ 26.60	\$0.20	0.8%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0013	\$ 2.60	2,000	\$ -	\$ -	(\$2.60)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%

Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,105	\$ 0.0054	\$ 11.37	2,105	\$ 0.0076	\$ 15.91	\$4.54	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,105	\$ 0.0047	\$ 9.89	2,105	\$ 0.0027	\$ 5.62	(\$4.27)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 80.79			\$ 78.78	(\$2.01)	(2.5)%	0.00%
Wholesale Market Service Rate	2105	\$ 0.0052	\$ 10.95	2105	\$ 0.0052	\$ 10.95	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	2105	\$ 0.0010	\$ 2.11	2105	\$ 0.0010	\$ 2.11	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 13.30			\$ 13.30	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 231.85			\$ 229.84	(\$2.01)	(0.9)%	0.00%
GST	\$ 231.85	6.00%	\$ 13.91	\$ 229.84	6.00%	\$ 13.79	(\$0.12)	(0.9)%	0.00%
Total Bill after Taxes			\$ 245.76			\$ 243.63	(\$2.13)	(0.9)%	0.00%

General Service 50 to 999 kW

Consumption	64,000 kWh	160 kW	Loss Factor 1.0525
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	66,610	\$ 0.0620	\$ 4,129.82	66,610	\$ 0.0620	\$ 4,129.82	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 4,169.57			\$ 4,169.57	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 200.09	\$ 200.09	1	\$ 200.89	\$ 200.89	\$0.80	0.4%	0.00%
Distribution (kWh)	64,000	\$ -	\$ -	64,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	160	\$ 1.9473	\$ 311.57	160	\$ 1.9551	\$ 312.82	\$1.25	0.4%	0.00%
Regulatory Assets (kWh)	160	\$ 0.3046	\$ 48.74	160	\$ -	\$ -	(\$48.74)	(100.0)%	0.00%
Rate Riders	160	\$ -	\$ -	160	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	160	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	168	\$ 2.0339	\$ 342.51	168	\$ 2.8470	\$ 479.44	\$136.93	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	168	\$ 1.7691	\$ 297.92	168	\$ 1.0052	\$ 169.28	(\$128.64)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 1,200.82			\$ 1,162.42	(\$38.40)	(3.2)%	0.00%
Wholesale Market Service Rate	67360	\$ 0.0052	\$ 350.27	67360	\$ 0.0052	\$ 350.27	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	67360	\$ 0.0010	\$ 67.36	67360	\$ 0.0010	\$ 67.36	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 417.88			\$ 417.88	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	64,000	\$ 0.0070	\$ 448.00	64,000	\$ 0.0070	\$ 448.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 6,236.27			\$ 6,197.87	(\$38.40)	(0.6)%	0.00%
GST	\$ 6,236.27	6.00%	\$ 374.18	\$ 6,197.87	6.00%	\$ 371.87	(\$2.30)	(0.6)%	0.00%
Total Bill after Taxes			\$ 6,610.45			\$ 6,569.75	(\$40.70)	(0.6)%	0.00%

General Service GS 1000 to 4999 kW

Consumption	1,000,000 kWh	2,200 kW	Loss Factor 1.0525
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	1,051,750	\$ 0.0620	\$ 65,208.50	1,051,750	\$ 0.0620	\$ 65,208.50	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 65,248.25			\$ 65,248.25	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 3,177.74	\$ 3,177.74	1	\$ 3,190.45	\$ 3,190.45	\$12.71	0.4%	0.00%
Distribution (kWh)	1,000,000	\$ -	\$ -	1,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%

Distribution (kW)	2,200	\$ 1.7355	\$ 3,818.10	2,200	\$ 1.7424	\$ 3,833.28	\$15.18	0.4%	0.00%
Regulatory Assets (kWh)	2,200	\$ 0.3263	\$ 717.86	2,200	\$ -	\$ -	(\$717.86)	(100.0)%	0.00%
Rate Riders	2,200	\$ -	\$ -	2,200	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,200	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,316	\$ 2.0997	\$ 4,861.86	2,316	\$ 2.9391	\$ 6,805.55	\$1,943.69	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,316	\$ 1.8263	\$ 4,228.80	2,316	\$ 1.0377	\$ 2,402.84	(\$1,825.96)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 16,804.35			\$ 16,232.12	(\$572.24)	(3.4)%	0.00%
Wholesale Market Service Rate	1052500	\$ 0.0052	\$ 5,473.00	1052500	\$ 0.0052	\$ 5,473.00	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	1052500	\$ 0.0010	\$ 1,052.50	1052500	\$ 0.0010	\$ 1,052.50	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 6,525.75			\$ 6,525.75	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	1,000,000	\$ 0.0070	\$ 7,000.00	1,000,000	\$ 0.0070	\$ 7,000.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 95,578.35			\$ 95,006.12	(\$572.24)	(0.6)%	0.00%
GST	\$ 95,578.35	6.00%	\$ 5,734.70	\$ 95,006.12	6.00%	\$ 5,700.37	(\$34.33)	(0.6)%	0.00%
Total Bill after Taxes			\$ 101,313.05			\$ 100,706.48	(\$606.57)	(0.6)%	0.00%

Large Use

Consumption	5,700,000 kWh	9,140 kW	Loss Factor 1.0145
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	5,781,900	\$ 0.0620	\$ 358,477.80	5,781,900	\$ 0.0620	\$ 358,477.80	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 358,517.55			\$ 358,517.55	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 14,879.19	\$ 14,879.19	1	\$ 14,938.71	\$ 14,938.71	\$59.52	0.4%	0.00%
Distribution (kWh)	5,700,000	\$ -	\$ -	5,700,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	9,140	\$ 4.7586	\$ 43,493.60	9,140	\$ 4.7776	\$ 43,667.26	\$173.66	0.4%	0.00%
Regulatory Assets (kW)	9,140	-\$ 0.5009	-\$ 4,578.23	9,140	\$ -	\$ -	\$4,578.23	(100.0)%	0.00%
Rate Riders	9,140	\$ -	\$ -	9,140	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	9,140	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	9,273	\$ 2.8156	\$ 26,107.74	9,273	\$ 3.9412	\$ 36,545.19	\$10,437.45	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	9,273	\$ 2.4490	\$ 22,708.43	9,273	\$ 1.3915	\$ 12,903.12	(\$9,805.30)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 102,610.73			\$ 108,054.29	\$5,443.56	5.3%	0.00%
Wholesale Market Service Rate	5,782,650	\$ 0.0052	\$ 30,069.78	5,782,650	\$ 0.0052	\$ 30,069.78	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	5,782,650	\$ 0.0010	\$ 5,782.65	5,782,650	\$ 0.0010	\$ 5,782.65	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 35,852.68			\$ 35,852.68	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	5,700,000	\$ 0.0070	\$ 39,900.00	5,700,000	\$ 0.0070	\$ 39,900.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 536,880.96			\$ 542,324.52	\$5,443.56	1.0%	0.00%
GST	\$ 536,880.96	6.00%	\$ 32,212.86	\$ 542,324.52	6.00%	\$ 32,539.47	\$326.61	1.0%	0.00%
Total Bill after Taxes			\$ 569,093.82			\$ 574,863.99	\$5,770.17	1.0%	0.00%

Unmetered Scattered Load

Consumption	550 kWh	0 kW	Loss Factor 1.0525
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	579	\$ 0.0530	\$ 30.68	579	\$ 0.0530	\$ 30.68	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%

Sub-Total: Energy			\$ 30.68			\$ 30.68	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 15.13	\$ 15.13	1	\$ 15.19	\$ 15.19	\$0.06	0.4%	0.00%
Distribution (kWh)	550	\$ 0.0141	\$ 7.76	550	\$ 0.0142	\$ 7.81	\$0.06	0.7%	0.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	550	\$ 0.0048	\$ 2.64	550	\$ -	\$ -	(\$2.64)	(100.0)%	0.00%
Rate Riders	550	\$ -	\$ -	550	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	550	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	579	\$ 0.0054	\$ 3.13	579	\$ 0.0076	\$ 4.38	\$1.25	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	579	\$ 0.0047	\$ 2.72	579	\$ 0.0027	\$ 1.55	(\$1.17)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 31.37			\$ 28.92	(\$2.45)	(7.8)%	0.00%
Wholesale Market Service Rate	579	\$ 0.0052	\$ 3.01	579	\$ 0.0052	\$ 3.01	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	579	\$ 0.0010	\$ 0.58	579	\$ 0.0010	\$ 0.58	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 3.84			\$ 3.84	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	550	\$ 0.0070	\$ 3.85	550	\$ 0.0070	\$ 3.85	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 69.74			\$ 67.29	(\$2.45)	(3.5)%	0.00%
GST	\$ 69.74	6.00%	\$ 4.18	\$ 67.29	6.00%	\$ 4.04	(\$0.15)	(3.5)%	0.00%
Total Bill after Taxes			\$ 73.93			\$ 71.33	(\$2.60)	(3.5)%	0.00%

Sentinel Lightning

Consumption	300 kWh	1 kW	Loss Factor 1.0525
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	316	\$ 0.0530	\$ 16.73	316	\$ 0.0530	\$ 16.73	\$0.00	0.0%	0.00%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 16.73			\$ 16.73	\$0.00	0.0%	0.00%
Monthly Service Charge	1	\$ 0.04	\$ 0.04	1	\$ 0.04	\$ 0.04	\$0.00	0.0%	0.00%
Distribution (kWh)	300	\$ -	\$ -	300	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$ 0.6783	\$ 0.68	1	\$ 0.6810	\$ 0.68	\$0.00	0.4%	0.00%
Regulatory Assets (kW)	1	\$ 0.6258	\$ 0.63	1	\$ 2.3752	\$ -	(\$0.63)	(100.0)%	0.00%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$ 0.4077	\$ 0.43	1	\$ 0.5707	\$ 0.60	\$0.17	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 0.3546	\$ 0.37	1	\$ 0.2015	\$ 0.21	(\$0.16)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 2.15			\$ 1.53	(\$0.61)	(28.5)%	0.00%
Wholesale Market Service Rate	316	\$ 0.0052	\$ 1.64	316	\$ 0.0052	\$ 1.64	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	316	\$ 0.0010	\$ 0.32	316	\$ 0.0010	\$ 0.32	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2.21			\$ 2.21	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	300	\$ 0.0070	\$ 2.10	300	\$ 0.0070	\$ 2.10	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 23.19			\$ 22.58	(\$0.61)	(2.6)%	0.00%
GST	\$ 23.19	6.00%	\$ 1.39	\$ 22.58	6.00%	\$ 1.35	(\$0.04)	(2.6)%	0.00%
Total Bill after Taxes			\$ 24.58			\$ 23.93	(\$0.65)	(2.6)%	0.00%

Street Lighting

Consumption	316,000 kWh	2,100 kW	Loss Factor 1.0525
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2007 BILL	2008 BILL	IMPACT
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	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	1,000	\$ 0.0530	\$ 53.00	0	\$ 0.0530	\$ -	(\$53.00)	(100.0)%	0.00%
Energy Second Tier (kWh)	331,590	\$ 0.0620	\$ 20,558.58	332,590	\$ 0.0620	\$ 20,620.58	\$62.00	0.3%	0.00%
Sub-Total: Energy			\$ 20,611.58			\$ 20,620.58	\$9.00	0.0%	0.00%
Monthly Service Charge	1	\$ 0.31	\$ 0.31	1	\$ 0.31	\$ 0.31	\$0.00	0.0%	0.00%
Distribution (kWh)	316,000	\$ -	\$ -	316,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	2,100	\$ 1.9076	\$ 4,005.96	2,100	\$ 1.9152	\$ 4,021.92	\$15.96	0.4%	0.00%
Regulatory Assets (kWh)	2,100	\$ 0.3637	\$ 763.77	2,100	\$ -	\$ -	(\$763.77)	(100.0)%	0.00%
Rate Riders	2,100	\$ -	\$ -	2,100	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,100	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	2,210	\$ 1.6968	\$ 3,750.35	2,210	\$ 2.3752	\$ 5,249.68	\$1,499.33	40.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,210	\$ 1.4759	\$ 3,262.11	2,210	\$ 0.8386	\$ 1,853.56	(\$1,408.55)	(43.2)%	0.00%
Sub-Total: Delivery			\$ 11,782.50			\$ 11,125.47	(\$657.03)	(5.6)%	0.00%
Wholesale Market Service Rate	332590	\$ 0.0052	\$ 1,729.47	332590	\$ 0.0052	\$ 1,729.47	\$0.00	0.0%	0.00%
Rural Rate Protection Charge	332590	\$ 0.0010	\$ 332.59	332590	\$ 0.0010	\$ 332.59	\$0.00	0.0%	0.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2,062.31			\$ 2,062.31	\$0.00	0.0%	0.00%
Debt Retirement Charge (DRC)	316,000	\$ 0.0070	\$ 2,212.00	316,000	\$ 0.0070	\$ 2,212.00	\$0.00	0.0%	0.00%
Total Bill before Taxes			\$ 36,668.39			\$ 36,020.36	(\$648.03)	(1.8)%	0.00%
GST	\$ 36,668.39	6.00%	\$ 2,200.10	\$ 36,020.36	6.00%	\$ 2,161.22	(\$38.88)	(1.8)%	0.00%
Total Bill after Taxes			\$ 38,868.49			\$ 38,181.58	(\$686.91)	(1.8)%	0.00%