



October 29, 2007

Ms. K. Walli
Board Secretary
Ontario Energy Board
Suite 2701
2300 Yonge Street
Toronto, Ontario M4P 1E4

Re: Incentive Rate Mechanism Adjustment Model EB-2007-0588 – West Coast Huron Energy Inc.

Dear Ms. Walli;

Enclosed with this letter are three (2) hard copies and an electronic version of the Manager's Summary and the Incentive Rate Mechanism Adjustment Model for the 2008 Electricity Distribution Rates for West Coast Huron Energy Inc. effective May 1, 2008.

These documents have been filed on behalf of West Coast Huron Energy Inc.

Sincerely,

Peter Ioannou
Regulatory Compliance Services

Enclosure

cc: L. McCabe, West Coast Huron Energy Inc.
File

MANAGER'S SUMMARY

West Coast Huron Energy Inc.

RP-2005-0020
EB-2007-0588
EB-2005-0431

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15, Schedule B of the *Energy Competition Act, 1998*:

AND IN THE MATTER OF an Application by West Coast Huron Energy Inc. for 2008 electricity distribution rates, effective May 1, 2008, in accordance with the 2nd Generation Incentive Regulation Mechanism (IRM) issued September 28,, 2007 by the Ontario Energy Board.

1. Introduction

- 1.1 West Coast Huron Energy Inc. (the "Company") is a licensed electricity distribution business operating in the Town of Goderich under Licence # ED-2002-0510 with no special conditions in its licence.
- 1.2 The Company submits this Application which includes the 2007 Incentive Regulation Mechanism (IRM) Model and the required documentation/schedules for the calculation of just and reasonable distribution rates effective May 1, 2008 in accordance with the Filing Guidelines issued by the Ontario Energy Board ("Board") and dated September 28, 2007.
- 1.3 The Company will prorate customer consumptions with pre-May 1, 2008 consumptions at the old rates and post-May 1, 2008 consumption at the new rates.

2. Incentive Regulation Mechanism (IRM) Model

The following information summarizes the output of the IRM Model. Only sheets with information inputs are identified.

2.1 Sheet 1 LDC Information

As per the instructions issued by the Board, general information related to the application has been entered.

2.2 Sheet 2 2007 Rate Classes

As per the instructions issued by the Board, the classes as indicated on the Board-Approved 2007 Tariff of Rates and Charges have been entered.

2.3 Sheet 3 2007 Tariff Sheet

West Coast Huron Energy Inc. has identified the approved rates and charges and the complete description of service classifications as found in the Board-Approved 2007 Tariff of Rates and Charges.

Pursuant to the Ontario Energy Board's Decision of April 20, 2006 with Reasons in the matter between Sifto Canada Inc. and West Coast Huron Energy Inc. – Board File No. EB-2004-0513 – the following changes had been made to West Coast Huron Energy Inc.'s 2006 Rate Application and need to be addressed in this rate application.

As required, by the Board, the amount of \$563,169, being refunded to Sifto Canada Inc., was allocated on a prorated basis to all customer classes through the Regulatory Asset Model, account number 1508 (Other Regulatory Assets) over a two year period, will end April 30, 2008.

To achieve this, the \$563,169 was removed from the Regulatory Asset model, from all customer classes. This resulted in a reduction to all the Regulatory Asset Rate Riders as follows:

Customer Class	Rate Per	Current Rate	New Rate
Residential	kWh	\$0.0058	\$0.0020
General Service Less Than 50 kW	kWh	\$0.0022	(\$0.0004)
General Service 50 to 499 kW	kW	\$0.3273	(\$0.3438)
General Service 500 to 4,999 kW	kW	\$0.5146	(\$0.3593)
Large Use	kW	\$0.2774	(\$0.1177)
Unmetered Scattered Load	kWh	\$0.0063	\$0.0026
Sentinel Lighting	kW	\$7.0793	\$4.7512
Street Lighting	kW	\$0.7115	(\$0.2163)

The net balance that remained to be collected/refunded is a credit of \$10,769.00. West Coast Huron Energy Inc. wishes to discontinue the Regulatory Asset Rider effective may 1, 2008 and has so indicated this in Model.

2.4 Sheet 4 2007 Smart Meter Information

The smart meter rate adder of \$0.26 for the various rate classes has been entered. This was taken from the Board-Approved 2006 EDR Model sheet 8-5.

2.5 Sheet 5 Rate Adders

West Coast Huron Energy Inc. has not applied for an incremental Conservation Demand Management adjustment, over and above the 3rd tranche in 2007.

2.6 Sheet 6 K-Factor

All required Input information for the K-Factor Derivation has been entered from the Board Approved 2006 EDR Model and 2006 PILs Model, as instructed by the Board, which resulted in a K-Factor of -0.2%. This reduced the Total Price Cap Adjustment from 0.9% to 0.7%.

2.7 Sheet 9 Rate Rider Adjustment

The Company is not seeking Board approval for other rate adjustments.

2.8 Sheet 12 Annualised Bill Impact

The following annualized bill impacts are for typical size customers for various customer classes before the change to discontinue the Regulatory Asset Rate Riders.

Rate Class	Consumption	Increase	
		\$ Amount	Percent
Residential	1,000 kWh	0.20	0.20%
General Service Less than 50 kW	2,000 kWh	0.23	0.10%
General Service 50 – 499 kW	100 kW 40,000 kWh	3.54	0.10%
General Service 500 – 4,999 kW	1,000 kW 400,000 kWh	34.51	0.10%
LARGE USE	10,500 kW 1,250,000 kWh	115.92	0.10%

The following are the annualized bill impacts after discontinuation of the Regulatory Asset Rate Riders.

Rate Class	Consumption	Increase	
		\$ Amount	Percent
Residential	1,000 kWh	(5.94)	(5.0)%
General Service Less than 50 kW	2,000 kWh	(4.42)	(1.9)%
General Service 50 – 499 kW	100 kW 40,000 kWh	(30.94)	(0.7)%
General Service 500 – 4,999 kW	1,000 kW 400,000 kWh	(508.90)	(1.2)%
LARGE USE	10,500 kW 1,250,000 kWh	(2964.59)	(1.8)%

There are no customers that will be impacted by more than 10.0%.

Signed this 29th day of October 2007 at Goderich

Original Signed by

 Larry McCabe
 President/Secretary
 West Coast Huron Energy Inc.



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	West Coast Huron Energy Inc.		
Licence Number:	ED-2002-0510		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0588		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0431
Date of Submission:	10/29/07	Last Saved Date:	10/26/07 3:09 PM
Model Version:	2.0		

Contact Information

Name:	Larry McCabe
Title:	President
Phone Number:	519-514-7371
E-Mail Address:	lmccabe@town.goderich.on.ca

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

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Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 499 kW	Yes
4	General Service 500 to 4,999 kW	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	14.02	
Distribution Volumetric Rate	\$/kWh	0.0084	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0058	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service Less Than 50 kW

Service Charge	\$	33.29	
Distribution Volumetric Rate	\$/kWh	0.0052	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0022	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 499 kW

Service Charge	\$	400.56	
Distribution Volumetric Rate	\$/kW	1.0642	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.3273	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.7787	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5500	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 500 to 4,999 kW

Service Charge	\$	3,459.13	
Distribution Volumetric Rate	\$/kW	1.4652	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.5146	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8891	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6992	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Large Use

Service Charge	\$	8,609.67	
Distribution Volumetric Rate	\$/kW	0.7554	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.2774	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.0918	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9431	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge	\$	33.30	
Distribution Volumetric Rate	\$/kWh	0.0052	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0063	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Sentinel Lighting

Service Charge	\$	5.61	
Distribution Volumetric Rate	\$/kW	4.1996	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	7.0793	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.3483	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2233	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Street Lighting

Service Charge	\$	0.71	
Distribution Volumetric Rate	\$/kW	2.6431	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.7115	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.3415	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1983	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.
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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
	\$	
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0726
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0619
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

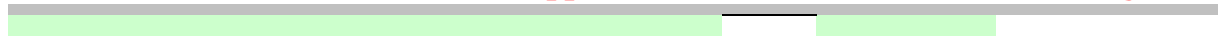
West Coast Huron Energy Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges





2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Coast Huron Energy Inc.

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 499 kW	\$ 0.26	
General Service 500 to 4,999 kW	\$ 0.26	
Large Use	\$ 0.26	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge		Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	\$	kW / kWh	
<i>Residential</i>	\$ 14.02	\$ 0.0084	\$ 0.26	\$ 0.26	\$ 13.76	\$ 0.0084	\$/kWh
<i>General Service Less Than 50 kW</i>	\$ 33.29	\$ 0.0052	\$ 0.26	\$ 0.26	\$ 33.03	\$ 0.0052	\$/kWh
<i>General Service 50 to 499 kW</i>	\$ 400.56	\$ 1.0642	\$ 0.26	\$ 0.26	\$ 400.30	\$ 1.0642	\$/kW
<i>General Service 500 to 4,999 kW</i>	\$ 3,459.13	\$ 1.4652	\$ 0.26	\$ 0.26	\$ 3,458.87	\$ 1.4652	\$/kW
<i>Large Use</i>	\$ 8,609.67	\$ 0.7554	\$ 0.26	\$ 0.26	\$ 8,609.41	\$ 0.7554	\$/kW
<i>Unmetered Scattered Load</i>	\$ 33.30	\$ 0.0052	\$ -	\$ -	\$ 33.30	\$ 0.0052	\$/kWh
<i>Sentinel Lighting</i>	\$ 5.61	\$ 4.1996	\$ -	\$ -	\$ 5.61	\$ 4.1996	\$/kW
<i>Street Lighting</i>	\$ 0.71	\$ 2.6431	\$ -	\$ -	\$ 0.71	\$ 2.6431	\$/kW



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 4,765,176	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

		Debt	Equity	
Current	E1	50.0%	50.0%	E2
2008	F1	53.3%	46.7%	F2

Based on C, copies the deemed D/E from row "2007" of the table
 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 387,170.55	= C X G / 100
2008	J	\$ 384,418.66	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 1,321,592	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 1,635,591	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 124,726	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 1,708,762.55	= I + K
2008	O	\$ 1,706,010.66	= J + K

Target Net Income (EBIT)

Current	\$ 214,432.92	P1 = I - P2
2008	\$ 200,280.35	Q1 = J - Q2

Interest Expense

Current	\$ 172,737.63	P2 = C X (B X E1 / 100)
2008	\$ 184,138.31	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 18.62% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ -	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 41,727	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 182,370	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 179,735	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 41,727	V	= AC * (R / 100) / (1 - R / 100) 41,727
	2008 \$ 41,124	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

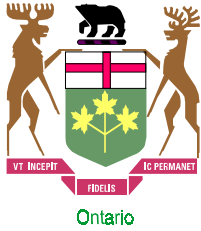
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

Current	\$ 1,750,489.38	X	= N + V + T
2008	\$ 1,747,134.55	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 1,760,316.60	Z	= L + M
2008	\$ 1,756,961.77	AA1	= Z + (Y - X)
Difference	\$ - 3,354.83	AA2	= AA1 - Z
K-factor	-0.2%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Coast Huron Energy Inc.

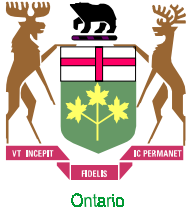
EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.2%	0.7%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 13.76	\$ 13.86	\$ 0.0084	\$ 0.0085
<i>General Service Less Than 50 kW</i>	\$ 33.03	\$ 33.26	\$ 0.0052	\$ 0.0052
<i>General Service 50 to 499 kW</i>	\$ 400.30	\$ 403.10	\$ 1.0642	\$ 1.0716
<i>General Service 500 to 4,999 kW</i>	\$ 3,458.87	\$ 3,483.08	\$ 1.4652	\$ 1.4755
<i>Large Use</i>	\$ 8,609.41	\$ 8,669.68	\$ 0.7554	\$ 0.7607
<i>Unmetered Scattered Load</i>	\$ 33.30	\$ 33.53	\$ 0.0052	\$ 0.0052
<i>Sentinel Lighting</i>	\$ 5.61	\$ 5.65	\$ 4.1996	\$ 4.2290
<i>Street Lighting</i>	\$ 0.71	\$ 0.71	\$ 2.6431	\$ 2.6616



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 13.86	\$ 0.26	\$ 14.12	0.0085
<i>General Service Less Than 50 kW</i>	\$ 33.26	\$ 0.26	\$ 33.52	0.0052
<i>General Service 50 to 499 kW</i>	\$ 403.10	\$ 0.26	\$ 403.36	1.0716
<i>General Service 500 to 4,999 kW</i>	\$ 3,483.08	\$ 0.26	\$ 3,483.34	1.4755
<i>Large Use</i>	\$ 8,669.68	\$ 0.26	\$ 8,669.94	0.7607
<i>Unmetered Scattered Load</i>	\$ 33.53	\$ -	\$ 33.53	0.0052
<i>Sentinel Lighting</i>	\$ 5.65	\$ -	\$ 5.65	4.2290
<i>Street Lighting</i>	\$ 0.71	\$ -	\$ 0.71	2.6616



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](#), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	<i>Monthly Service Charge Rate Rider</i>	<i>Volumetric Charge Rate Rider</i>
	\$	kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 499 kW</i>		
<i>General Service 500 to 4,999 kW</i>		
<i>Large Use</i>		
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Street Lighting</i>		

West Coast Huron Energy Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0588

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	14.12
Distribution Volumetric Rate	\$/kWh	0.0085
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	33.52
Distribution Volumetric Rate	\$/kWh	0.0052
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 499 kW

Service Charge	\$	403.36
Distribution Volumetric Rate	\$/kW	1.0716
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.7787
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5500
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 500 to 4,999 kW

Service Charge	\$	3,483.34
Distribution Volumetric Rate	\$/kW	1.4755
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.8891
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6992
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	8,669.94
Distribution Volumetric Rate	\$/kW	0.7607
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.0918
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9431
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	33.53
Distribution Volumetric Rate	\$/kWh	0.0052
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0044
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0039
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	5.65
Distribution Volumetric Rate	\$/kW	4.2290
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.3483
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2233
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.71
Distribution Volumetric Rate	\$/kW	2.6616
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.3415
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1983
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.02	\$ 0.0084
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.12	\$ 0.0001
Add: K-Factor	\$ (0.03)	-\$ 0.0000
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 14.12	\$ 0.0085

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 33.29	\$ 0.0052
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.30	\$ 0.0000
Add: K-Factor	\$ (0.07)	-\$ 0.0000
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 33.52	\$ 0.0052

General Service 50 to 499 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 400.56	\$ 1.0642
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 3.60	\$ 0.0096
Add: K-Factor	\$ (0.80)	-\$ 0.0021
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 403.36	\$ 1.0716

General Service 500 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3,459.13	\$ 1.4652
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 31.13	\$ 0.0132
Add: K-Factor	\$ (6.92)	-\$ 0.0029
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 3,483.34	\$ 1.4755



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 11 - Distribution Rate Change Summary

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 8,609.67	\$ 0.7554
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 77.48	\$ 0.0068
Add: K-Factor	\$ (17.22)	-\$ 0.0015
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 8,669.94	\$ 0.7607

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 33.30	\$ 0.0052
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.30	\$ 0.0000
Add: K-Factor	\$ (0.07)	-\$ 0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 33.53	\$ 0.0052

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 5.61	\$ 4.1996
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.05	\$ 0.0378
Add: K-Factor	\$ (0.01)	-\$ 0.0084
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 5.65	\$ 4.2290

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.71	\$ 2.6431
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.01	\$ 0.0238
Add: K-Factor	\$ (0.00)	-\$ 0.0053
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.71	\$ 2.6616



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.
 EB-2007-XXXX, EB-2007-0588, EB-2005-0431
 Monday, October 29, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	600 \$	0.053	600 \$	0.053
greater than	> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to	750 \$	0.053	750 \$	0.053
greater than	> 750 \$	0.062	> 750 \$	0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0726
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%
Energy Second Tier (kWh)	473	\$ 0.0620	\$ 29.30	473	\$ 0.0620	\$ 29.30	\$0.00	0.0%
Sub-Total: Energy			\$ 61.10			\$ 61.10	\$0.00	0.0%
Monthly Service Charge	1	\$ 14.02	\$ 14.02	1	\$ 14.12	\$ 14.12	\$0.10	0.7%
Distribution (kWh)	1,000	\$ 0.0084	\$ 8.40	1,000	\$ 0.0085	\$ 8.50	\$0.10	1.2%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	1,000	\$ 0.0058	\$ 5.80	1,000	\$ -	\$ -	(\$5.80)	(100.0)%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,073	\$ 0.0048	\$ 5.15	1,073	\$ 0.0048	\$ 5.15	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,073	\$ 0.0043	\$ 4.61	1,073	\$ 0.0043	\$ 4.61	\$0.00	0.0%
Sub-Total: Delivery			\$ 37.98			\$ 32.38	(\$5.60)	(14.7)%
Wholesale Market Service Rate	1073	\$ 0.0052	\$ 5.58	1073	\$ 0.0052	\$ 5.58	\$0.00	0.0%
Rural Rate Protection Charge	1073	\$ 0.0010	\$ 1.07	1073	\$ 0.0010	\$ 1.07	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 6.90			\$ 6.90	\$0.00	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%
Total Bill before Taxes			\$ 112.98			\$ 107.38	(\$5.60)	(5.0)%
GST	\$ 112.98	6.00%	\$ 6.78	\$ 107.38	6.00%	\$ 6.44	(\$0.34)	(5.0)%
Total Bill after Taxes			\$ 119.76			\$ 113.82	(\$5.94)	(5.0)%

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0726
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	1,395	\$ 0.0620	\$ 86.50	1,395	\$ 0.0620	\$ 86.50	\$0.00	0.0%
Sub-Total: Energy			\$ 126.25			\$ 126.25	\$0.00	0.0%
Monthly Service Charge	1	\$ 33.29	\$ 33.29	1	\$ 33.52	\$ 33.52	\$0.23	0.7%
Distribution (kWh)	2,000	\$ 0.0052	\$ 10.40	2,000	\$ 0.0052	\$ 10.40	\$0.00	0.0%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	2,000	\$ 0.0022	\$ 4.40	2,000	\$ -	\$ -	(\$4.40)	(100.0)%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	2,145	\$ 0.0044	\$ 9.44	2,145	\$ 0.0044	\$ 9.44	\$0.00	0.0%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Retail Transmission Rate – Line and Transformation Connection Service Rate	2,145	\$ 0.0039	\$ 8.37	2,145	\$ 0.0039	\$ 8.37	\$0.00	0.0%
Sub-Total: Delivery			\$ 65.90			\$ 61.73	(\$4.17)	(6.3)%
Wholesale Market Service Rate	2145	\$ 0.0052	\$ 11.16	2145	\$ 0.0052	\$ 11.16	\$0.00	0.0%
Rural Rate Protection Charge	2145	\$ 0.0010	\$ 2.15	2145	\$ 0.0010	\$ 2.15	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13.55			\$ 13.55	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%
Total Bill before Taxes			\$ 219.70			\$ 215.53	(\$4.17)	(1.9)%
GST	\$ 219.70	6.00%	\$ 13.18	\$ 215.53	6.00%	\$ 12.93	(\$0.25)	(1.9)%
Total Bill after Taxes			\$ 232.88			\$ 228.46	(\$4.42)	(1.9)%

General Service 50 to 499 kW

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0726
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,144,450	\$ 0.0620	\$ 132,955.90	2,144,450	\$ 0.0620	\$ 132,955.90	\$0.00	0.0%
Sub-Total: Energy			\$ 132,995.65			\$ 132,995.65	\$0.00	0.0%
Monthly Service Charge	1	\$ 400.56	\$ 400.56	1	\$ 403.36	\$ 403.36	\$2.80	0.7%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	5,000	\$ 1.0642	\$ 5,321.00	5,000	\$ 1.0716	\$ 5,358.00	\$37.00	0.7%
Regulatory Assets (kWh)	5,000	\$ 0.3273	\$ 1,636.50	5,000	\$ -	\$ -	(\$1,636.50)	(100.0)%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	5,363	\$ 1.7787	\$ 9,539.17	5,363	\$ 1.7787	\$ 9,539.17	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,363	\$ 1.5500	\$ 8,312.65	5,363	\$ 1.5500	\$ 8,312.65	\$0.00	0.0%
Sub-Total: Delivery			\$ 25,209.88			\$ 23,613.18	(\$1,596.70)	(6.3)%
Wholesale Market Service Rate	2145200	\$ 0.0052	\$ 11,155.04	2145200	\$ 0.0052	\$ 11,155.04	\$0.00	0.0%
Rural Rate Protection Charge	2145200	\$ 0.0010	\$ 2,145.20	2145200	\$ 0.0010	\$ 2,145.20	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13,300.49			\$ 13,300.49	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
Total Bill before Taxes			\$ 185,506.02			\$ 183,909.32	(\$1,596.70)	(0.9)%
GST	\$ 185,506.02	6.00%	\$ 11,130.36	\$ 183,909.32	6.00%	\$ 11,034.56	(\$95.80)	(0.9)%
Total Bill after Taxes			\$ 196,636.38			\$ 194,943.88	(\$1,692.50)	(0.9)%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.
 EB-2007-XXXX, EB-2007-0588, EB-2005-0431
 Monday, October 29, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 500 to 4,999 kW

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0726
2007 BILL			
	Volume	RATE \$	CHARGE \$
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75
Energy Second Tier (kWh)	2,144,450	\$ 0.0620	\$ 132,955.90
Sub-Total: Energy			\$ 132,995.65
Monthly Service Charge	1	\$ 3,459.13	\$ 3,459.13
Distribution (kWh)	2,000,000	\$ -	\$ -
Distribution (kW)	5,000	\$ 1.4652	\$ 7,326.00
Regulatory Assets (kWh)	5,000	\$ 0.5146	\$ 2,573.00
Rate Riders	5,000	\$ -	\$ -
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A
Retail Transmission Rate – Network Service Rate	5,363	\$ 1.8891	\$ 10,131.24
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,363	\$ 1.6992	\$ 9,112.81
Sub-Total: Delivery			\$ 32,602.18
Wholesale Market Service Rate	2145200	\$ 0.0052	\$ 11,155.04
Rural Rate Protection Charge	2145200	\$ 0.0010	\$ 2,145.20
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25
Sub-Total: Regulatory			\$ 13,300.49
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00
Total Bill before Taxes			\$ 192,898.32
GST	\$ 192,898.32	6.00%	\$ 11,573.90
Total Bill after Taxes			\$ 204,472.22

Large Use

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0145
2007 BILL			
	Volume	RATE \$	CHARGE \$
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75
Energy Second Tier (kWh)	2,028,250	\$ 0.0620	\$ 125,751.50
Sub-Total: Energy			\$ 125,791.25
Monthly Service Charge	1	\$ 8,609.67	\$ 8,609.67
Distribution (kWh)	2,000,000	\$ -	\$ -
Distribution (kW)	5,000	\$ 0.7554	\$ 3,777.00
Regulatory Assets (kWh)	5,000	\$ 0.2774	\$ 1,387.00
Rate Riders	5,000	\$ -	\$ -
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A
Retail Transmission Rate – Network Service Rate	5,073	\$ 2.0918	\$ 10,610.66
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,073	\$ 1.9431	\$ 9,856.37
Sub-Total: Delivery			\$ 34,240.70
Wholesale Market Service Rate	2029000	\$ 0.0052	\$ 10,550.80
Rural Rate Protection Charge	2029000	\$ 0.0010	\$ 2,029.00
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25
Sub-Total: Regulatory			\$ 12,580.05
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00
Total Bill before Taxes			\$ 186,612.00
GST	\$ 186,612.00	6.00%	\$ 11,196.72
Total Bill after Taxes			\$ 197,808.72



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.
 EB-2007-XXXX, EB-2007-0588, EB-2005-0431
 Monday, October 29, 2007

Sheet 12 - Annualized Bill Impact

Instructions
 (Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Total Bill after Taxes	\$ 197,808.72		\$ 196,430.48	(\$1,378.24)	(0.7)%
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Unmetered Scattered Load

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0726
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,144,450	\$ 0.0620	\$ 132,955.90	2,144,450	\$ 0.0620	\$ 132,955.90	\$0.00	0.0%
Sub-Total: Energy			\$ 132,995.65			\$ 132,995.65	\$0.00	0.0%
Monthly Service Charge	1	\$ 33.30	\$ 33.30	1	\$ 33.53	\$ 33.53	\$0.23	0.7%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	5,000	\$ 0.0052	\$ 26.00	5,000	\$ 0.0052	\$ 26.00	\$0.00	0.0%
Regulatory Assets (kWh)	5,000	\$ 0.0063	\$ 31.50	5,000	\$ -	\$ -	(\$31.50)	(100.0)%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	5,363	\$ 0.0044	\$ 23.60	5,363	\$ 0.0044	\$ 23.60	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,363	\$ 0.0039	\$ 20.92	5,363	\$ 0.0039	\$ 20.92	\$0.00	0.0%
Sub-Total: Delivery			\$ 135.31			\$ 104.04	(\$31.27)	(23.1)%
Wholesale Market Service Rate	2145200	\$ 0.0052	\$ 11,155.04	2145200	\$ 0.0052	\$ 11,155.04	\$0.00	0.0%
Rural Rate Protection Charge	2145200	\$ 0.0010	\$ 2,145.20	2145200	\$ 0.0010	\$ 2,145.20	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13,300.49			\$ 13,300.49	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
Total Bill before Taxes			\$ 160,431.45			\$ 160,400.18	(\$31.27)	(0.0)%
GST	\$ 160,431.45	6.00%	\$ 9,625.89	\$ 160,400.18	6.00%	\$ 9,624.01	(\$1.88)	(0.0)%
Total Bill after Taxes			\$ 170,057.34			\$ 170,024.19	(\$33.15)	(0.0)%

Sentinel Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0726
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,144,450	\$ 0.0620	\$ 132,955.90	2,144,450	\$ 0.0620	\$ 132,955.90	\$0.00	0.0%
Sub-Total: Energy			\$ 132,995.65			\$ 132,995.65	\$0.00	0.0%
Monthly Service Charge	1	\$ 5.61	\$ 5.61	1	\$ 5.65	\$ 5.65	\$0.04	0.7%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	5,000	\$ 4.1996	\$ 20,998.00	5,000	\$ 4.2290	\$ 21,145.00	\$147.00	0.7%
Regulatory Assets (kWh)	5,000	\$ 7.0793	\$ 35,396.50	5,000	\$ -	\$ -	(\$35,396.50)	(100.0)%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	5,363	\$ 1.3483	\$ 7,230.93	5,363	\$ 1.3483	\$ 7,230.93	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,363	\$ 1.2233	\$ 6,560.56	5,363	\$ 1.2233	\$ 6,560.56	\$0.00	0.0%
Sub-Total: Delivery			\$ 70,191.60			\$ 34,942.14	(\$35,249.46)	(50.2)%
Wholesale Market Service Rate	2145200	\$ 0.0052	\$ 11,155.04	2145200	\$ 0.0052	\$ 11,155.04	\$0.00	0.0%
Rural Rate Protection Charge	2145200	\$ 0.0010	\$ 2,145.20	2145200	\$ 0.0010	\$ 2,145.20	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13,300.49			\$ 13,300.49	\$0.00	0.0%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

Monday, October 29, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
Total Bill before Taxes			\$ 230,487.74			\$ 195,238.28	(\$35,249.46)	(15.3)%
GST	\$ 230,487.74	6.00%	\$ 13,829.26	\$ 195,238.28	6.00%	\$ 11,714.30	(\$2,114.97)	(15.3)%
Total Bill after Taxes			\$ 244,317.01			\$ 206,952.58	(\$37,364.43)	(15.3)%

Street Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0726
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,144,450	\$ 0.0620	\$ 132,955.90	2,144,450	\$ 0.0620	\$ 132,955.90	\$0.00	0.0%
Sub-Total: Energy			\$ 132,995.65			\$ 132,995.65	\$0.00	0.0%
Monthly Service Charge	1	\$ 0.71	\$ 0.71	1	\$ 0.71	\$ 0.71	\$0.00	0.0%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	5,000	\$ 2.6431	\$ 13,215.50	5,000	\$ 2.6616	\$ 13,308.00	\$92.50	0.7%
Regulatory Assets (kWh)	5,000	\$ 0.7115	\$ 3,557.50	5,000	\$ -	\$ -	(\$3,557.50)	(100.0)%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	5,363	\$ 1.3415	\$ 7,194.46	5,363	\$ 1.3415	\$ 7,194.46	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,363	\$ 1.1983	\$ 6,426.48	5,363	\$ 1.1983	\$ 6,426.48	\$0.00	0.0%
Sub-Total: Delivery			\$ 30,394.66			\$ 26,929.66	(\$3,465.00)	(11.4)%
Wholesale Market Service Rate	2145200	\$ 0.0052	\$ 11,155.04	2145200	\$ 0.0052	\$ 11,155.04	\$0.00	0.0%
Rural Rate Protection Charge	2145200	\$ 0.0010	\$ 2,145.20	2145200	\$ 0.0010	\$ 2,145.20	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13,300.49			\$ 13,300.49	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
Total Bill before Taxes			\$ 190,690.80			\$ 187,225.80	(\$3,465.00)	(1.8)%
GST	\$ 190,690.80	6.00%	\$ 11,441.45	\$ 187,225.80	6.00%	\$ 11,233.55	(\$207.90)	(1.8)%
Total Bill after Taxes			\$ 202,132.25			\$ 198,459.35	(\$3,672.90)	(1.8)%



3.66%
27.02%
4.88%
0.94%
0.11%
5.93%
6.13%
94.34%
5.66%
100.00%

% of Total Bill
0.02%
68.20%
68.22%
0.21%
0.00%
2.75%
0.00%
0.00%
0.00%
0.00%
0.00%
4.89%
4.26%
12.11%
5.72%
1.10%
0.00%
6.82%
7.18%
94.34%
5.66%
100.00%

% of Total Bill
0.02%
65.88%
65.90%
1.73%
0.00%
3.66%
0.00%
0.00%
0.00%
0.00%
5.02%
4.52%
14.92%
5.53%
1.06%
0.00%
6.59%
6.94%
94.34%
5.66%
100.00%

% of Total Bill
0.02%
64.02%
64.04%
4.41%
0.00%
1.94%
0.00%
0.00%
0.00%
0.00%
5.40%
5.02%
16.77%
5.37%
1.03%
0.00%
6.40%
7.13%
94.34%
5.66%

██████████

100.00%

% of Total Bill
0.02%
78.20%
78.22%
0.02%
0.00%
0.02%
0.00%
0.00%
0.00%
0.00%
0.00%
0.01%
0.01%
0.06%
6.56%
1.26%
0.00%
7.82%
8.23%
94.34%
5.66%
100.00%

% of Total Bill
0.02%
64.24%
64.26%
0.00%
0.00%
10.22%
0.00%
0.00%
0.00%
0.00%
0.00%
3.49%
3.17%
16.88%
5.39%
1.04%
0.00%
6.43%



6.76%
94.34%
5.66%
100.00%

% of Total Bill
0.02%
66.99%
67.01%
0.00%
0.00%
6.71%
0.00%
0.00%
0.00%
0.00%
3.63%
3.24%
13.57%
5.62%
1.08%
0.00%
6.70%
7.05%
94.34%
5.66%
100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.
 EB-2007-XXXX, EB-2007-0588, EB-2005-0431
 October 29, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 25.14	\$ 24.64	\$ (0.50)	-2.0%	-2.0%	-5.1%
	250		\$ 40.16	\$ 38.75	\$ (1.40)	-3.5%		
	500		\$ 65.19	\$ 62.27	\$ (2.92)	-4.5%		
	600		\$ 75.62	\$ 72.10	\$ (3.52)	-4.7%		
	750		\$ 92.17	\$ 87.75	\$ (4.43)	-4.8%		
	1,000		\$ 119.76	\$ 113.82	\$ (5.94)	-5.0%		
	1,500		\$ 174.94	\$ 165.98	\$ (8.96)	-5.1%		
General Service Less Than 50 kW	2,000		\$ 232.88	\$ 228.46	\$ (4.42)	-1.9%	-1.9%	-2.2%
	2,500		\$ 284.00	\$ 278.41	\$ (5.59)	-2.0%		
	4,000		\$ 437.36	\$ 428.28	\$ (9.08)	-2.1%		
	5,000		\$ 539.60	\$ 528.19	\$ (11.42)	-2.1%		
	10,000		\$ 1,050.81	\$ 1,027.73	\$ (23.08)	-2.2%		
	12,500		\$ 1,306.41	\$ 1,277.51	\$ (28.91)	-2.2%		
	15,000		\$ 1,562.01	\$ 1,527.28	\$ (34.74)	-2.2%		
General Service 50 to 499 kW	15,000	10	\$ 1,746.18	\$ 1,745.66	\$ (0.52)	0.0%	0.0%	-0.3%
	40,000	27	\$ 3,960.30	\$ 3,953.97	\$ (6.33)	-0.2%		
	100,000	69	\$ 9,274.19	\$ 9,253.92	\$ (20.27)	-0.2%		
	400,000	274	\$ 35,843.63	\$ 35,753.65	\$ (89.99)	-0.3%		
	1,000,000	685	\$ 88,982.53	\$ 88,753.11	\$ (229.42)	-0.3%		
	1,500,000	1,028	\$ 133,264.94	\$ 132,919.33	\$ (345.61)	-0.3%		
	2,000,000	1,371	\$ 177,547.35	\$ 177,085.55	\$ (461.80)	-0.3%		
General Service 500 to 4,999 kW	15,000	10	\$ 4,997.70	\$ 5,017.87	\$ 20.17	0.4%	0.4%	-0.4%
	40,000	27	\$ 7,227.57	\$ 7,238.58	\$ 11.01	0.2%		
	100,000	69	\$ 12,579.23	\$ 12,568.26	\$ (10.97)	-0.1%		
	400,000	274	\$ 39,337.57	\$ 39,216.70	\$ (120.87)	-0.3%		
	1,000,000	685	\$ 92,854.24	\$ 92,513.56	\$ (340.67)	-0.4%		
	1,500,000	1,028	\$ 137,451.46	\$ 136,927.62	\$ (523.84)	-0.4%		
	2,000,000	1,371	\$ 182,048.69	\$ 181,341.68	\$ (707.01)	-0.4%		
Large Use	15,000	10	\$ 10,386.62	\$ 10,447.54	\$ 60.92	0.6%	0.6%	-0.2%
	40,000	27	\$ 12,498.72	\$ 12,554.70	\$ 55.98	0.4%		
	100,000	69	\$ 17,567.76	\$ 17,611.88	\$ 44.12	0.3%		
	400,000	274	\$ 42,912.98	\$ 42,897.80	\$ (15.18)	0.0%		
	1,000,000	685	\$ 93,603.40	\$ 93,469.63	\$ (133.77)	-0.1%		
	1,500,000	1,028	\$ 135,845.42	\$ 135,612.82	\$ (232.60)	-0.2%		
	2,000,000	1,371	\$ 178,087.44	\$ 177,756.01	\$ (331.43)	-0.2%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.
 EB-2007-XXXX, EB-2007-0588, EB-2005-0431
 October 29, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Unmetered Scattered Load	15,000	10	\$ 1,303.04	\$ 1,303.21	\$ 0.18	0.0%	0.0%	0.0%
	40,000	27	\$ 3,427.42	\$ 3,427.48	\$ 0.06	0.0%		
	100,000	69	\$ 8,525.93	\$ 8,525.72	\$ (0.21)	0.0%		
	400,000	274	\$ 34,018.50	\$ 34,016.91	\$ (1.59)	0.0%		
	1,000,000	685	\$ 85,003.63	\$ 84,999.30	\$ (4.33)	0.0%		
	1,500,000	1,028	\$ 127,491.24	\$ 127,484.62	\$ (6.62)	0.0%		
	2,000,000	1,371	\$ 169,978.85	\$ 169,969.94	\$ (8.91)	0.0%		
Sentinel Lighting	15,000	10	\$ 1,426.42	\$ 1,349.64	\$ (76.78)	-5.4%	-5.4%	-5.4%
	40,000	27	\$ 3,805.35	\$ 3,600.55	\$ (204.81)	-5.4%		
	100,000	69	\$ 9,514.79	\$ 9,002.71	\$ (512.08)	-5.4%		
	400,000	274	\$ 38,062.01	\$ 36,013.56	\$ (2,048.45)	-5.4%		
	1,000,000	685	\$ 95,156.43	\$ 90,035.25	\$ (5,121.18)	-5.4%		
	1,500,000	1,028	\$ 142,735.12	\$ 135,053.32	\$ (7,681.80)	-5.4%		
	2,000,000	1,371	\$ 190,313.81	\$ 180,071.40	\$ (10,242.41)	-5.4%		
Street Lighting	15,000	10	\$ 1,334.51	\$ 1,326.95	\$ (7.55)	-0.6%	-0.6%	-0.6%
	40,000	27	\$ 3,568.91	\$ 3,548.77	\$ (20.14)	-0.6%		
	100,000	69	\$ 8,931.48	\$ 8,881.14	\$ (50.34)	-0.6%		
	400,000	274	\$ 35,744.34	\$ 35,542.97	\$ (201.37)	-0.6%		
	1,000,000	685	\$ 89,370.05	\$ 88,866.64	\$ (503.41)	-0.6%		
	1,500,000	1,028	\$ 134,058.14	\$ 133,303.02	\$ (755.12)	-0.6%		
	2,000,000	1,371	\$ 178,746.24	\$ 177,739.41	\$ (1,006.83)	-0.6%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

West Coast Huron Energy Inc.

EB-2007-XXXX, EB-2007-0588, EB-2005-0431

October 29, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
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