



November 1, 2007

Ms. Kirstin Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Re: EB-2007-0517 Chatham-Kent Hydro 2008 Incentive Rate Mechanism Application

Dear Ms. Walli:

Please find attached the submission of Chatham-Kent Hydro Inc. for the 2008 Incentive Rate Mechanism (IRM) Application and Transmission Rates. Enclosed are two hard copies of the filing.

An email version of the excel IRM model was sent to the Ontario Energy Board on November 1, 2007.

Should there be any questions, please contact me at the number below

Yours truly,

Cheryl Decaire
Co-ordinator of Regulatory and Rates
(519) 352-6300 ext 405
Email: cheryldecaire@ckenergy.com



**2008 IRM Distribution
Rate Application**

EB-2007-0517

Manager's Summary

Chatham-Kent Hydro Inc. (CK H) submits a complete application for the approval of distribution and transmission rates proposed to be effective May 1, 2008. The filing follows the IRM guidelines for the 2008 Incentive Rate Mechanism (IRM) rate change.

Listed below are the specific items addressed in the IRM Model:

1. Incentive Rate Mechanism (IRM)
2. Phase 3 of 3 phase residential harmonization plan
3. Phase 2 of 2 phase general service time of use harmonization plan
4. Smart Meter Rider for completion of Residential Meters
5. Smart Meter Rider for General Service less than 50 kW
6. Z factor on the recovery of Bad Debt
7. Regulatory Asset Recovery Rates
8. Change in Transmission Rates

2008 IRM Model Modifications

CK H is in the final stage of harmonizing the rates between 11 service areas for the Residential class and two service areas in the General Service time of use rate class. In the EB-2005-0350 the Ontario Energy Board (OEB) had approved the rate harmonization plan submitted, explaining a 3 phase plan for the Residential rate class and two phase harmonization plan for the General Service time of use rate class.

In order to allow for the harmonization there are three files that make up the rate application, which are the following:

- 2008 IRM Residential – contains the OEB Model, where the November 1 2007 Tariff sheet is inputted without harmonizing the rates
- 2008 IRM General Service – contains the OEB Model, where the November 1 2007 Tariff sheet is imputed without harmonizing the rates
- 2008 IRM Harmonization- contains the combined Residential and General Service files of the OEB Model plus inserted additional worksheets to demonstrate how the rates are harmonized then the DX mechanism and Z factor are applied to these rates.

Price Cap Adjustment

CK H used the 1.90% as the Price Escalator (GDP-IPI) as prescribed in the 2008 IRM Model. CK H understands that the Board will adjust the inflation index in our 2008 IRM rate application model, when Statistics Canada publishes its final 2008 data in late February 2008.

In addition to that there is a K factor that represents the percentage change in revenue requirement our current capital structure to the 2008 transitional capital structures setup by the OEB, CK H had calculated a K factor of -0.5% leaving a Price Cap Adjustment of 0.4% for the May 1 2008 rates.

Smart Meter Adder

CK H has included its monthly smart meter service charge for metered customers, as shown in the 2007 EDR Smart Meter Rate Calculation Model for the November 1 2007 approved rates, in sheet 4 Smart Meter Rev & Adder. This monthly smart meter service charge was based on the Residential rate class capital and OM&A cost that have incurred from April 30 2007.

Based on the methodology set out in “Appendix E” in the Board Decision EB-2007-0063, CK H is requesting approval for an additional Smart Meter Adder based on the Capital and OM&A cost associated with installing General Service Smart Meters in 2006 and 2007.

CK H installation plan for the General Service Rates classes

	<u>2006</u>	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>
General Service	414	288	633	914	1355

CK H is requesting for \$1.33 as a Smart Meter Adder for the Residential pertaining to cost up to April 2007 (provided in the Smart Meter Rate Calculation Model effective November 1 2007, EB-2007-0063 EB-2005-0517) in addition a Smart Meter Adder for the General Service cost that have incur giving a service charge of \$0.16 per month per meter customer and for the Residential capital cost from May 1 to December 2007 giving a service charge of \$0.43 per month per metered customer.

The calculation for the General Service Adder is provided in Appendix A

Z Factor Rate Rider Adjustment

CK H is requesting for a Z factor adjustment caused by a few significant bad debt accounts for a total of \$200,000. There were three extraordinary plant closures and bankruptcies, which were;

Customer A	\$104,916
Customer B	\$88,502
Customer C	<u>\$10,705</u>
Total	<u>\$204,123</u>

The economy in the CK H service territory is being challenged due to manufacturing industry downturn, the strength of the Canadian dollar and the Windsor / Detroit border. Due to these challenges CK H has experienced many more bad debt and collection issues that were not experienced prior to 2004, which is the base for setting the current rates. CK H is not requesting recovery of all of the additional bad debt and collection costs just the ones that are significant and extraordinary.

In reviewing the OEB’s Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario’s Electricity Distributors, CK H makes the following submissions that we believe meet the criteria for requesting the recovery of these costs;

Causation – the write off amounts that are being requested are directly the result of the difficult economic times in the CK H service territory. The current rates are based upon the 2004 costs which did not have any expenses for bad debts from the large commercial and industrial customers (EB-2005-0350, Adj. 5 Specific Distrib. Exp).

Materiality – the bad debt costs being requested for recovery are above the materiality threshold.

Distribution Exp (EB-2005-0350)	\$8,723,462
Materiality Threshold %	0.2%
Materiality Threshold \$	\$17,446
Z-Factor Request	\$200,000

Prudence – CK H has followed their deposit and collection policy that is outlined in our Conditions of Service. These policies do follow the OEB’s guidelines that are provided in the Distribution System Code.

CK H is proposing to recover the Z-factor mount using the service charge and volumetric charge is based on the average 2004 kWh and kW usage provided in the 2006 EDR. Since the growth of the company and service areas has not growth by a material amount this is a reasonable basis to use to figure out the Z factor.

The following chart demonstrates the bad debt recovery service and volumetric charges;

Rate Classes	Average 2004 kW	Average 2004 kW	Variable Component	Fixed Component	Rate Type	Rate per kWh \$	Rate per kW \$	Fixed service charge \$
Residential	249,952,782	0	54,042	64,561	kWh	0.0002		0.19
GS less than 50 kW	112,582,193		15,814	19,434	kWh	0.0001		0.49
GS greater than 50 kW	391,671,066	1,013,282	18,376	9,794	kW		0.02	2.18
General Service TOU	72,845,904	156,920	3,941	2,641	kW		0.03	55.01
Large Use	43,644,776	118,399	5,419	3,631	kW		0.05	151.29
Sentinal Light	423,632	1,128	50	271	kW		0.04	0.06
Streetlight	8,194,332	22,552	1,066	960	kW		0.05	0.01

Regulatory Asset Rate Rider

In the 2006 EDR application there was an approved regulatory asset recovery rate, which pertains to the cost incurred up to December 31, 2004. CK H has not incurred significant increases in the regulatory asset or retail settlement variance accounts between January 1, 2005 and September 30, 2007. Due to the current balances of the variances, CK H is not requesting recovery of these additional balances at this time, but reserves the right to request recovery at a future rate proceeding.

Therefore CK H is proposing that the current regulatory asset rate recovery be removed from the tariff sheet.

Transmission Rate

OEB has approved new uniform Transmission Rates to be effective November 1 2007 to December 31 2008, in the Board file number EB-2007-0759. At the request of the OEB, MPDC has done a review of how the new Wholesale Transmission Rate will impact the transmission rates charged to our customers (Appendix B).

CKH is requesting to change the Transmission Network rates as follows, which is calculated in Appendix B;

CK H Rate - Network	Current	Proposed
Residential	0.0049	0.0043
GS < 50 kW	0.0045	0.0039
GS kW 50 to 4,999	1.83	1.59
GS kW 50 to 4,999 TOU	1.95	1.70
Large use	2.15	1.87

CK H Rate - Connection	Current	Proposed
Residential	0.0053	0.0039
GS < 50 kW	0.0048	0.0035
GS kW 50 to 4,999	1.83	1.34
GS kW 50 to 4,999 TOU	1.95	1.42
Large use	2.37	1.73

Rate Impacts on Total Bill

The following chart indicates a comparison between bills, based upon a customer's total bill after taxes, on an annualized basis, including the same commodity component and other constant charges.

Rate Class	2007 Bill \$	2008 Bill \$	\$ Increase (Decrease)	% Increase (Decrease)
Residential - Blenheim	113.09	119.16	6.07	5.40%
Residential - Bothwell	120.94	119.16	-1.78	-1.50%
Residential - Chatham	120.58	119.16	-1.42	-1.20%
Residential - Dreaden	120.29	119.16	-1.13	-0.90%
Residential - Erieau	118.97	119.16	0.19	0.20%
Residential - Merlin	120.57	119.16	-1.41	-1.20%
Residential - Ridgetown	121.48	119.16	-2.32	-1.90%
Residential - Thamesville	116.99	119.16	2.17	1.90%
Residential - Tilbury	119.27	119.16	-0.11	-0.10%
Residential - Wallaceburg	122.19	119.16	-3.03	-2.50%
Residential - Wheatley	118.61	119.16	0.55	0.50%
General Service less than 50 kW	235.75	234.57	-1.18	-0.50%
General Service greater than 50 kW	2,031.35	2,031.19	-0.16	0.00%
General Service TOU - Blenheim	4,737.16	6,170.16	1,432.99	30.30%
General Service TOU - Chatham	6,794.53	6,170.16	-624.37	-9.20%
Large Use	218,024.49	219,637.77	1,613.28	0.70%

The customer impacts do not include the reduction in the transmission rates since the OEB approved IRM Model does not allow for these changes. Therefore the customers' impacts will be significantly lower and in most cases the customers' electricity bills will actually see decreases.

Appendix A

Smart Meter Revenue Requirement & Proposed Rates- Summary

Chatham-Kent Hydro Inc.

Summary of Actual Costs claimed in this application	2006 Actual	2006 Plus	2007 Actual	Total Actual	Perm Adjust 2008
Capital Costs (must be installed, and used and useful)					
Smart Meters	\$ 149,852		\$ 255,121	\$ 404,973	\$ 404,973
Computer Hardware	\$ -		\$ -	\$ -	\$ -
Computer Software	\$ -		\$ -	\$ -	\$ -
Tools & Equipment	\$ -		\$ -	\$ -	\$ -
Other Equipment (please specify)	\$ -		\$ -	\$ -	\$ -
Total Capital Costs	\$ 149,852		\$ 255,121	\$ 404,973	\$ 404,973
O M & A					
2.1 Advanced metering communication device (AMCD)	\$ -		\$ -	\$ -	
2.2 Advanced metering regional collector (AMRC) (includes LAN)	\$ -		\$ -	\$ -	
2.3 Advanced metering control computer (AMCC)	\$ -		\$ -	\$ -	
2.4 Wide area network (WAN)	\$ -		\$ -	\$ -	
2.5 Other AMI OM&A costs related to minimum functionality	\$ -		\$ -	\$ -	
Total O M & A Costs	\$ -		\$ -	\$ -	
Summary of Revenue Requirement Calculation	2006 Actual	2006 Plus	2007 Actual	Total Actual	Perm Adjust 2008
Net Fixed Assets					
Net Fixed Assets Beginning of Year	\$ -	\$ 144,857	\$ -		\$ 381,484
Net Fixed Assets End of Year	\$ 144,857	\$ 134,866	\$ 246,617		\$ 354,485
Average Net Fixed Asset Values	\$ 72,428	\$ 139,862	\$ 123,309		\$ 367,985
Working Capital Allowance					
Operation Expense	\$ -	\$ -	\$ -		\$ -
Working Capital Allowance 15% (from approved 2006 EDR application)	\$ -	\$ -	\$ -		\$ -
Smart Meters Rate Base	\$ 72,428	\$ 139,862	\$ 123,309		\$ 367,985
Return on Rate Base					
Deemed Debt 50% Times Weighted Debt Rate 7.04%	\$ 2,549	\$ 4,923	\$ 4,340	\$ 11,813	\$ 13,808
Deemed Equity 50% Times ROE 9%	\$ 3,259	\$ 6,294	\$ 5,549	\$ 15,102	\$ 15,466
Return on Rate Base	\$ 5,809	\$ 11,217	\$ 9,889	\$ 26,915	\$ 29,274
Operating Expenses					
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses	\$ 4,995	\$ 9,990	\$ 8,504	\$ 23,489	\$ 26,998
Total Operating Expenses	\$ 4,995	\$ 9,990	\$ 8,504	\$ 23,489	\$ 26,998
	2006 Actual	2006 Plus	2007 Actual	Total Actual	Perm Adjust 2008
Revenue Requirement Before PILs	\$ 10,804	\$ 21,207	\$ 18,393	\$ 50,404	\$ 56,273
Grossed up PILs	\$ 1,713	\$ 3,105	\$ 2,916	\$ 7,733	\$ 8,409
Revenue Requirement for Smart Meters	\$ 12,516	\$ 24,312	\$ 21,309	\$ 58,137	\$ 64,681
Rate Rider to Clear Actual Expenses to December 2007 Commercial					
Revenue Requirement for Smart Meters Installed					\$ 58,137
Carrying costs					\$ 2,472
Less Smart Meter Adder Recovery					
Rate Adder		Metered Customers per 2006 EDR	No. of Mths	Amount Recovered	
May 2006 to April 2007		31872	12	\$ -	
May 2007 to October 2007		31872	6	\$ -	
May 2008 to April 2009	\$ 0.16	31872	12	\$ 60,609	-\$ 60,609
					-\$ 0
Rate Adder for Capital and Operating Exp April 2007 to December 2007 for Residential					
Rate Adder		Metered Customers per 2006 EDR	No. of Mths	Amount Recovered	
May 2008 to April 2009	\$ 0.43	31872	12	\$ 163,897	
Total Rate for Smart Meter Rider for Commercial and Residential	\$ 0.59				

Appendix B

**Chatham-Kent Hydro
2008 IRM
Transmission and Connection Rate Proposal**

Note:
 * Assumption Revenue is the 2006 Actual
 * IESO Cost is the 2006 Actual
 * Hydro One is the 2006 Actual
 * Rate Change is based on the percentage from the current rate to the uniform rate

	IESO Cost		Hydro One		Total		Rate Change		Revenue	
	Network	Connection	Network	Connection	Network	Connection	Network	Connection	Network	Connection
January	242,499.87	207,686.4	117,692.1	70,669.2	360,191.9	278,355.6	305,826.0	251,881.2	(397,978.74)	(345,255.61)
February	242,369.69	205,561.3	118,353.3	71,350.5	360,722.9	276,911.8	306,325.8	250,395.6	(402,006.17)	(349,321.85)
March	240,793.38	205,807.2	113,635.9	68,783.7	354,429.2	274,590.9	300,714.9	248,633.4	(407,668.03)	(354,980.33)
April	218,880.69	189,182.1	104,735.9	69,088.4	323,616.6	258,270.5	274,670.3	233,105.1	(373,141.14)	(325,021.57)
May	330,493.06	278,502.1	124,440.1	80,307.6	454,933.2	358,809.7	383,836.5	326,526.7	(339,955.17)	(347,997.33)
June	305,099.47	257,761.3	109,342.8	64,473.5	414,442.3	322,234.8	349,269.7	294,549.5	(307,779.42)	(374,610.36)
July	354,185.82	296,772.1	116,114.0	71,593.2	470,299.9	368,365.3	395,543.6	337,077.3	(421,237.17)	(462,709.04)
August	371,027.15	309,441.6	119,092.7	73,863.8	490,119.8	383,305.4	412,020.8	350,856.6	(416,452.40)	(433,484.84)
September	252,571.84	212,581.6	88,774.6	53,028.2	341,346.4	265,609.8	287,539.6	242,809.4	(335,984.14)	(366,874.26)
October	222,803.07	191,959.1	84,503.2	50,687.2	307,306.2	242,646.3	259,325.2	221,433.7	(332,568.06)	(357,092.99)
November	238,413.35	202,972.2	87,862.3	53,327.3	326,275.7	256,299.5	275,146.4	233,929.5	(338,726.03)	(357,997.72)
December	252,150.17	215,630.1	94,832.6	58,365.8	346,982.8	273,995.9	292,748.6	249,849.5	(344,151.47)	(363,744.98)
	<u>3,271,287.6</u>	<u>2,773,857.0</u>	<u>1,279,379.4</u>	<u>785,538.4</u>	<u>4,550,667.0</u>	<u>3,559,395.3</u>	<u>3,842,967.4</u>	<u>3,241,047.5</u>	<u>(4,417,647.940)</u>	<u>(4,439,090.880)</u>

	Network	Connection
Hydro One		
New	2.31	2.2
Pervious	2.52	2.83
	<u>-0.21</u>	<u>-0.63</u>
	<u>-8.33%</u>	<u>-22.26%</u>

	Network	Connection
IESO Rates		
New	2.31	2.2
Pervious	2.83	2.32
	<u>-0.52</u>	<u>-0.12</u>
	<u>-18.37%</u>	<u>-5.17%</u>

	Network	Connection
CK H Rate Change		
Estimated Revenue	(4,417,648)	(4,439,091)
Estimated Variance	(574,681)	(1,198,043)
Difference %	13.0%	27.0%

	Current	Proposed
CK H Rate - Network		
Residential	0.0049	0.0043
GS < 50 kW	0.0045	0.0039
GS kW 50 to 4,999	1.83	1.59
GS kW 50 to 4,999 TOU	1.95	1.70
Large use	2.15	1.87

	Current	Proposed
CK H Rate - Connection		
Residential	0.0053	0.0039
GS < 50 kW	0.0048	0.0035
GS kW 50 to 4,999	1.83	1.34
GS kW 50 to 4,999 TOU	1.95	1.42
Large use	2.37	1.73



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Chatham-Kent Hydro Inc.		
Licence Number:	ED-2002-0563		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0517		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0350
Date of Submission:	November 1 2007	Last Saved Date:	11/01/07 3:44 PM
Model Version:	2.0		
Contact Information			
Name:	Cheryl Decaire		
Title:	Coordinator of Regulatory and Rates		
Phone Number:	519-352-6300 ext 405		
E-Mail Address:	cheryldecaire@ckenergy.com		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential - Blenheim	Yes
2	Residential - Bothwell	Yes
3	Residential - Chatham	Yes
4	Residential - Dresden	Yes
5	Residential - Eriean	Yes
6	Residential - Merlin	Yes
7	Residential - Ridgetown	Yes
8	Residential - Thamesville	Yes
9	Residential - Tilbury	Yes
10	Residential - Wallaceburg	Yes
11	Residential - Wheatley	Yes
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Ontario

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential - Blenheim

Service Charge	\$	10.45	
Distribution Volumetric Rate		0.0113	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Residential - Bothwell

Service Charge	\$	14.96	
Distribution Volumetric Rate		0.0142	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Chatham

Service Charge	\$	14.42	
Distribution Volumetric Rate		0.0144	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Dresden

Service Charge	\$	14.55	
Distribution Volumetric Rate		0.0140	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Erieau

Service Charge	\$	13.40	
Distribution Volumetric Rate		0.0139	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Residential - Merlin

Service Charge	\$	15.31	
Distribution Volumetric Rate		0.0135	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Ridgetown

Service Charge	\$	14.67	
Distribution Volumetric Rate		0.0150	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Thamesville

Service Charge	\$	12.63	
Distribution Volumetric Rate		0.0128	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Tilbury

Service Charge	\$	13.98	
Distribution Volumetric Rate		0.0136	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Residential - Wallaceburg

Service Charge	\$	15.24	
Distribution Volumetric Rate		0.0151	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Wheatley

Service Charge	\$	13.96	
Distribution Volumetric Rate		0.0130	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0010	No
Retail Transmission Rate – Network Service Rate	0	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



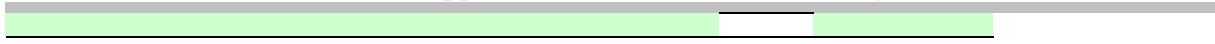
2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges





2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential - Blenheim	\$ 2.44	\$ 1.92
Residential - Bothwell	\$ 2.44	\$ 1.92
Residential - Chatham	\$ 2.44	\$ 1.92
Residential - Dresden	\$ 2.44	\$ 1.92
Residential - Eriean	\$ 2.44	\$ 1.92
Residential - Merlin	\$ 2.44	\$ 1.92
Residential - Ridgetown	\$ 2.44	\$ 1.92
Residential - Thamesville	\$ 2.44	\$ 1.92
Residential - Tilbury	\$ 2.44	\$ 1.92
Residential - Wallaceburg	\$ 2.44	\$ 1.92
Residential - Wheatley	\$ 2.44	\$ 1.92



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge		Less: 2007 CDM Rate Adder from Monthly Service Charge		Less: 2007 CDM Rate Adder from Volumetric Charge		Adjusted Monthly Service Charge	Adjusted Volumetric Charge
	\$	kW / kWh	\$	\$	\$	\$	kW / kWh	\$	kW / kWh	
<i>Residential - Blenheim</i>	\$ 10.45	\$ 0.0113	\$ 2.44				\$ 0.0002	\$ 8.01	\$ 0.0111	0
<i>Residential - Bothwell</i>	\$ 14.96	\$ 0.0142	\$ 2.44				\$ 0.0002	\$ 12.52	\$ 0.0140	0
<i>Residential - Chatham</i>	\$ 14.42	\$ 0.0144	\$ 2.44				\$ 0.0002	\$ 11.98	\$ 0.0142	0
<i>Residential - Dresden</i>	\$ 14.55	\$ 0.0140	\$ 2.44				\$ 0.0002	\$ 12.11	\$ 0.0138	0
<i>Residential - Erieanu</i>	\$ 13.40	\$ 0.0139	\$ 2.44				\$ 0.0002	\$ 10.96	\$ 0.0137	0
<i>Residential - Merlin</i>	\$ 15.31	\$ 0.0135	\$ 2.44				\$ 0.0002	\$ 12.87	\$ 0.0133	0
<i>Residential - Ridgetown</i>	\$ 14.67	\$ 0.0150	\$ 2.44				\$ 0.0002	\$ 12.23	\$ 0.0148	0
<i>Residential - Thamesville</i>	\$ 12.63	\$ 0.0128	\$ 2.44				\$ 0.0002	\$ 10.19	\$ 0.0126	0
<i>Residential - Tilbury</i>	\$ 13.98	\$ 0.0136	\$ 2.44				\$ 0.0002	\$ 11.54	\$ 0.0134	0
<i>Residential - Wallaceburg</i>	\$ 15.24	\$ 0.0151	\$ 2.44				\$ 0.0002	\$ 12.80	\$ 0.0149	0
<i>Residential - Wheatley</i>	\$ 13.96	\$ 0.0130	\$ 2.44				\$ 0.0002	\$ 11.52	\$ 0.0128	0



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.04%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 50,309,522	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	8.02%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.96%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 4,034,823.66	= C X G / 100
2008	J	\$ 4,002,283.47	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 8,723,462	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 12,880,992	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 481,469	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 12,758,285.66	= I + K
2008	O	\$ 12,725,745.47	= J + K

Target Net Income (EBIT)

Current	\$ 2,263,928.49	P1 = I - P2
2008	\$ 2,114,509.21	Q1 = J - Q2

Interest Expense

Current	\$ 1,770,895.17	P2 = C X (B X E1 / 100)
2008	\$ 1,887,774.26	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 140,691	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 1,572,932	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 2,532,989	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 2,479,019	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 1,432,241	V	= AC * (R / 100) / (1 - R / 100) 1,572,932
	2008 \$ 1,401,724	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

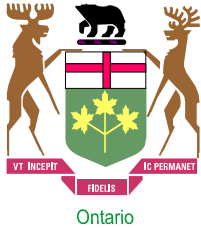
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

Current	\$ 14,331,217.78	X	= N + V + T
2008	\$ 14,268,160.91	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 13,362,461.00	Z	= L + M
2008	\$ 13,299,404.13	AA1	= Z + (Y - X)
Difference	\$ - 63,056.87	AA2	= AA1 - Z
K-factor	-0.5%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.5%	0.4%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential - Blenheim</i>	\$ 8.01	\$ 8.04	\$ 0.0111	\$ 0.0112
<i>Residential - Bothwell</i>	\$ 12.52	\$ 12.57	\$ 0.0140	\$ 0.0141
<i>Residential - Chatham</i>	\$ 11.98	\$ 12.03	\$ 0.0142	\$ 0.0143
<i>Residential - Dresden</i>	\$ 12.11	\$ 12.16	\$ 0.0138	\$ 0.0139
<i>Residential - Eriean</i>	\$ 10.96	\$ 11.00	\$ 0.0137	\$ 0.0138
<i>Residential - Merlin</i>	\$ 12.87	\$ 12.92	\$ 0.0133	\$ 0.0134
<i>Residential - Ridgetown</i>	\$ 12.23	\$ 12.28	\$ 0.0148	\$ 0.0149
<i>Residential - Thamesville</i>	\$ 10.19	\$ 10.23	\$ 0.0126	\$ 0.0127
<i>Residential - Tilbury</i>	\$ 11.54	\$ 11.59	\$ 0.0134	\$ 0.0135
<i>Residential - Wallaceburg</i>	\$ 12.80	\$ 12.85	\$ 0.0149	\$ 0.0150
<i>Residential - Wheatley</i>	\$ 11.52	\$ 11.57	\$ 0.0128	\$ 0.0129



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential - Blenheim</i>	\$ 8.04	\$ 1.92	\$ 9.96	0.0112
<i>Residential - Bothwell</i>	\$ 12.57	\$ 1.92	\$ 14.49	0.0141
<i>Residential - Chatham</i>	\$ 12.03	\$ 1.92	\$ 13.95	0.0143
<i>Residential - Dresden</i>	\$ 12.16	\$ 1.92	\$ 14.08	0.0139
<i>Residential - Erieau</i>	\$ 11.00	\$ 1.92	\$ 12.92	0.0138
<i>Residential - Merlin</i>	\$ 12.92	\$ 1.92	\$ 14.84	0.0134
<i>Residential - Ridgetown</i>	\$ 12.28	\$ 1.92	\$ 14.20	0.0149
<i>Residential - Thamesville</i>	\$ 10.23	\$ 1.92	\$ 12.15	0.0127
<i>Residential - Tilbury</i>	\$ 11.59	\$ 1.92	\$ 13.51	0.0135
<i>Residential - Wallaceburg</i>	\$ 12.85	\$ 1.92	\$ 14.77	0.0150
<i>Residential - Wheatley</i>	\$ 11.57	\$ 1.92	\$ 13.49	0.0129



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

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Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](#), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

This pertains to the Bad Debt recovery as explained in the Management Summary

Class	Monthly Service Charge Rate Rider		Volumetric Charge Rate Rider	
	\$		kW / kWh	
<i>Residential - Blenheim</i>	\$	0.1900	\$	0.0002
<i>Residential - Bothwell</i>	\$	0.1900	\$	0.0002
<i>Residential - Chatham</i>	\$	0.1900	\$	0.0002
<i>Residential - Dresden</i>	\$	0.1900	\$	0.0002
<i>Residential - Erieau</i>	\$	0.1900	\$	0.0002
<i>Residential - Merlin</i>	\$	0.1900	\$	0.0002
<i>Residential - Ridgetown</i>	\$	0.1900	\$	0.0002
<i>Residential - Thamesville</i>	\$	0.1900	\$	0.0002
<i>Residential - Tilbury</i>	\$	0.1900	\$	0.0002
<i>Residential - Wallaceburg</i>	\$	0.1900	\$	0.0002
<i>Residential - Wheatley</i>	\$	0.1900	\$	0.0002

Chatham-Kent Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0517

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential - Blenheim

Service Charge	\$	9.96
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0112
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Bothwell

Service Charge	\$	14.49
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0141
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Chatham

Service Charge	\$	13.95
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0143
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Dresden

Service Charge	\$	14.08
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0139
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Erieau

Service Charge	\$	12.92
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0138
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Merlin

Service Charge	\$	14.84
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0134
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Ridgetown

Service Charge	\$	14.20
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0149
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Thamesville

Service Charge	\$	12.15
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0127
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Tilbury

Service Charge	\$	13.51
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0135
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Wallaceburg

Service Charge	\$	14.77
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0150
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential - Wheatley

Service Charge	\$	13.49
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	0	0.0129
Distribution Volumetric, Non-routine Rate Rider	0	0.0002
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential - Blenheim

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 10.45	\$ 0.0113
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.07	\$ 0.0001
Add: K-Factor	\$ (0.04)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 9.96	\$ 0.0112

Residential - Bothwell

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.96	\$ 0.0142
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 14.49	\$ 0.0141

Residential - Chatham

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.42	\$ 0.0144
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.95	\$ 0.0143

Residential - Dresden

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.55	\$ 0.0140
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 14.08	\$ 0.0139



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary

Residential - Eriean

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.40	\$ 0.0139
Less: Smart meters	-\$ 2.44	-
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.10	\$ 0.0001
Add: K-Factor	\$ (0.05)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 12.92	\$ 0.0138

Residential - Merlin

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 15.31	\$ 0.0135
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.12	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 14.84	\$ 0.0134

Residential - Ridgetown

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.67	\$ 0.0150
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 14.20	\$ 0.0149

Residential - Thamesville

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.63	\$ 0.0128
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.09	\$ 0.0001
Add: K-Factor	\$ (0.05)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 12.15	\$ 0.0127



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary

Residential - Tilbury

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.98	\$ 0.0136
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.10	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.51	\$ 0.0135

Residential - Wallaceburg

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 15.24	\$ 0.0151
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.12	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 14.77	\$ 0.0150

Residential - Wheatley

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.96	\$ 0.0130
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.10	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.49	\$ 0.0129



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600 \$	0.053	600 \$	0.053
greater than		> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750 \$	0.053	750 \$	0.053
greater than		> 750 \$	0.062	> 750 \$	0.062

Residential - Blenheim

Consumption	1,000 kWh	0 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	28.44%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	24.79%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	53.23%
Monthly Service Charge	1	\$ 10.45	\$ 10.45	1	\$ 9.96	\$ 9.96	(\$0.49)	(4.7)%	8.91%
Distribution (kWh)	1,000	\$ 0.0113	\$ 11.30	1,000	\$ 0.0112	\$ 11.20	(\$0.10)	(0.9)%	10.02%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.17%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.18%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.59%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.96%
Sub-Total: Delivery			\$ 33.43			\$ 32.23	(\$1.20)	(3.6)%	28.82%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.87%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.94%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.22%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	6.03%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	6.26%
Total Bill before Taxes			\$ 106.68			\$ 105.48	(\$1.20)	(1.1)%	94.34%
GST	\$ 106.68	6.00%	\$ 6.40	\$ 105.48	6.00%	\$ 6.33	(\$0.07)	(1.1)%	5.66%
Total Bill after Taxes			\$ 113.09			\$ 111.81	(\$1.27)	(1.1)%	100.00%

Residential - Bothwell

Consumption	1,000 kWh	0 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.57%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.15%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.72%
Monthly Service Charge	1	\$ 14.96	\$ 14.96	1	\$ 14.49	\$ 14.49	(\$0.47)	(3.1)%	12.11%
Distribution (kWh)	1,000	\$ 0.0142	\$ 14.20	1,000	\$ 0.0141	\$ 14.10	(\$0.10)	(0.7)%	11.78%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.29%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.64%
Sub-Total: Delivery			\$ 40.84			\$ 39.66	(\$1.18)	(2.9)%	33.14%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.55%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.87%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.63%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.85%
Total Bill before Taxes			\$ 114.09			\$ 112.91	(\$1.18)	(1.0)%	94.34%
GST	\$ 114.09	6.00%	\$ 6.85	\$ 112.91	6.00%	\$ 6.77	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 120.94			\$ 119.69	(\$1.25)	(1.0)%	100.00%

Residential - Chatham

Consumption	1,000 kWh	0 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.65%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.22%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.87%
Monthly Service Charge	1	\$ 14.42	\$ 14.42	1	\$ 13.95	\$ 13.95	(\$0.47)	(3.3)%	11.69%
Distribution (kWh)	1,000	\$ 0.0144	\$ 14.40	1,000	\$ 0.0143	\$ 14.30	(\$0.10)	(0.7)%	11.98%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.65%
Sub-Total: Delivery			\$ 40.50			\$ 39.32	(\$1.18)	(2.9)%	32.95%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.56%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.65%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 113.75			\$ 112.57	(\$1.18)	(1.0)%	94.34%
GST	\$ 113.75	6.00%	\$ 6.83	\$ 112.57	6.00%	\$ 6.75	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 120.58			\$ 119.33	(\$1.25)	(1.0)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Residential - Dresden

Consumption	1,000	kWh	0	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.71%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.28%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.99%
Monthly Service Charge	1	\$ 14.55	\$ 14.55	1	\$ 14.08	\$ 14.08	(\$0.47)	(3.2)%	11.83%
Distribution (kWh)	1,000	\$ 0.0140	\$ 14.00	1,000	\$ 0.0139	\$ 13.90	(\$0.10)	(0.7)%	11.68%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 40.23			\$ 39.05	(\$1.18)	(2.9)%	32.80%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.88%
Total Bill before Taxes			\$ 113.48			\$ 112.30	(\$1.18)	(1.0)%	94.34%
GST	\$ 113.48	6.00%	\$ 6.81	\$ 112.30	6.00%	\$ 6.74	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 120.29			\$ 119.04	(\$1.25)	(1.0)%	100.00%

Residential - Erieau

Consumption	1,000	kWh	0	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.02%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.54%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.56%
Monthly Service Charge	1	\$ 13.40	\$ 13.40	1	\$ 12.92	\$ 12.92	(\$0.48)	(3.6)%	10.98%
Distribution (kWh)	1,000	\$ 0.0139	\$ 13.90	1,000	\$ 0.0138	\$ 13.80	(\$0.10)	(0.7)%	11.72%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.36%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.71%
Sub-Total: Delivery			\$ 38.98			\$ 37.79	(\$1.19)	(3.1)%	32.10%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.63%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.73%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.95%
Total Bill before Taxes			\$ 112.23			\$ 111.04	(\$1.19)	(1.1)%	94.34%
GST	\$ 112.23	6.00%	\$ 6.73	\$ 111.04	6.00%	\$ 6.66	(\$0.07)	(1.1)%	5.66%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Total Bill after Taxes	\$	118.97		\$	117.71	(\$1.26)	(1.1)%	100.00%
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Residential - Merlin

Consumption	1,000	kWh	0	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.65%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.23%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.88%
Monthly Service Charge	1	\$ 15.31	\$ 15.31	1	\$ 14.84	\$ 14.84	(\$0.47)	(3.1)%	12.44%
Distribution (kWh)	1,000	\$ 0.0135	\$ 13.50	1,000	\$ 0.0134	\$ 13.40	(\$0.10)	(0.7)%	11.23%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.30%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.65%
Sub-Total: Delivery			\$ 40.49			\$ 39.31	(\$1.18)	(2.9)%	32.94%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.56%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.65%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 113.74			\$ 112.56	(\$1.18)	(1.0)%	94.34%
GST	\$ 113.74	6.00%	\$ 6.82	\$ 112.56	6.00%	\$ 6.75	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 120.57			\$ 119.32	(\$1.25)	(1.0)%	100.00%

Residential - Ridgeway

Consumption	1,000	kWh	0	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.45%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.05%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.50%
Monthly Service Charge	1	\$ 14.67	\$ 14.67	1	\$ 14.20	\$ 14.20	(\$0.47)	(3.2)%	11.81%
Distribution (kWh)	1,000	\$ 0.0150	\$ 15.00	1,000	\$ 0.0149	\$ 14.90	(\$0.10)	(0.7)%	12.39%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.62%
Sub-Total: Delivery			\$ 41.35			\$ 40.17	(\$1.18)	(2.9)%	33.41%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.53%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.87%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.61%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.82%
Total Bill before Taxes			\$ 114.60			\$ 113.42	(\$1.18)	(1.0)%	94.34%
GST	\$ 114.60	6.00%	\$ 6.88	\$ 113.42	6.00%	\$ 6.81	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 121.48			\$ 120.23	(\$1.25)	(1.0)%	100.00%

Residential - Thamesville

Consumption	1,000	kWh	0	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.48%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.95%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	51.43%
Monthly Service Charge	1	\$ 12.63	\$ 12.63	1	\$ 12.15	\$ 12.15	(\$0.48)	(3.8)%	10.50%
Distribution (kWh)	1,000	\$ 0.0128	\$ 12.80	1,000	\$ 0.0127	\$ 12.70	(\$0.10)	(0.8)%	10.97%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.43%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.80%
Sub-Total: Delivery			\$ 37.11			\$ 35.92	(\$1.19)	(3.2)%	31.04%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.70%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.90%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.22%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.83%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	6.05%
Total Bill before Taxes			\$ 110.36			\$ 109.17	(\$1.19)	(1.1)%	94.34%
GST	\$ 110.36	6.00%	\$ 6.62	\$ 109.17	6.00%	\$ 6.55	(\$0.07)	(1.1)%	5.66%
Total Bill after Taxes			\$ 116.99			\$ 115.73	(\$1.26)	(1.1)%	100.00%

Residential - Tilbury

Consumption	1,000	kWh	0	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.95%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.48%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.43%
Monthly Service Charge	1	\$ 13.98	\$ 13.98	1	\$ 13.51	\$ 13.51	(\$0.47)	(3.4)%	11.45%
Distribution (kWh)	1,000	\$ 0.0136	\$ 13.60	1,000	\$ 0.0135	\$ 13.50	(\$0.10)	(0.7)%	11.44%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.35%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.70%
Sub-Total: Delivery			\$ 39.26			\$ 38.08	(\$1.18)	(3.0)%	32.27%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.61%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.89%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.71%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.93%
Total Bill before Taxes			\$ 112.51			\$ 111.33	(\$1.18)	(1.0)%	94.34%
GST	\$ 112.51	6.00%	\$ 6.75	\$ 111.33	6.00%	\$ 6.68	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 119.27			\$ 118.01	(\$1.25)	(1.0)%	100.00%

Residential - Wallaceburg

Consumption	1,000 kWh	0 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.29%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	22.92%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.21%
Monthly Service Charge	1	\$ 15.24	\$ 15.24	1	\$ 14.77	\$ 14.77	(\$0.47)	(3.1)%	12.21%
Distribution (kWh)	1,000	\$ 0.0151	\$ 15.10	1,000	\$ 0.0150	\$ 15.00	(\$0.10)	(0.7)%	12.40%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.59%
Sub-Total: Delivery			\$ 42.02			\$ 40.84	(\$1.18)	(2.8)%	33.77%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.50%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.87%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.57%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.79%
Total Bill before Taxes			\$ 115.27			\$ 114.09	(\$1.18)	(1.0)%	94.34%
GST	\$ 115.27	6.00%	\$ 6.92	\$ 114.09	6.00%	\$ 6.85	(\$0.07)	(1.0)%	5.66%
Total Bill after Taxes			\$ 122.19			\$ 120.94	(\$1.25)	(1.0)%	100.00%

Residential - Wheatley

Consumption	1,000 kWh	0 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.10%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.61%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.71%
Monthly Service Charge	1	\$ 13.96	\$ 13.96	1	\$ 13.49	\$ 13.49	(\$0.47)	(3.4)%	11.49%
Distribution (kWh)	1,000	\$ 0.0130	\$ 13.00	1,000	\$ 0.0129	\$ 12.90	(\$0.10)	(0.8)%	10.99%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.37%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.73%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Sub-Total: Delivery			\$ 38.64			\$ 37.46	(\$1.18)	(3.1)%	31.92%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.64%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.74%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 111.89			\$ 110.71	(\$1.18)	(1.1)%	94.34%
GST	\$ 111.89	6.00%	\$ 6.71	\$ 110.71	6.00%	\$ 6.64	(\$0.07)	(1.1)%	5.66%
Total Bill after Taxes			\$ 118.61			\$ 117.36	(\$1.25)	(1.1)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential - Blenheim	100		\$ 21.09	\$ 20.68	-\$ 0.41	-2.0%	-1.0%	-2.0%
	250		\$ 35.71	\$ 35.16	-\$ 0.56	-1.6%		
	500		\$ 60.08	\$ 59.29	-\$ 0.80	-1.3%		
	600		\$ 70.10	\$ 69.21	-\$ 0.89	-1.3%		
	750		\$ 86.22	\$ 85.19	-\$ 1.03	-1.2%		
	1,000		\$ 113.09	\$ 111.81	-\$ 1.27	-1.1%		
	1,500		\$ 166.82	\$ 165.07	-\$ 1.75	-1.0%		
Residential - Bothwell	100		\$ 54.00	\$ 53.61	-\$ 0.39	-0.7%	-0.7%	-1.1%
	250		\$ 60.26	\$ 59.73	-\$ 0.54	-0.9%		
	500		\$ 70.70	\$ 69.92	-\$ 0.77	-1.1%		
	600		\$ 76.72	\$ 75.85	-\$ 0.87	-1.1%		
	750		\$ 93.31	\$ 92.29	-\$ 1.01	-1.1%		
	1,000		\$ 120.94	\$ 119.69	-\$ 1.25	-1.0%		
	1,500		\$ 176.21	\$ 174.48	-\$ 1.73	-1.0%		
Residential - Chatham	100		\$ 53.45	\$ 53.06	-\$ 0.39	-0.7%	-0.7%	-1.1%
	250		\$ 59.74	\$ 59.21	-\$ 0.54	-0.9%		
	500		\$ 70.23	\$ 69.46	-\$ 0.77	-1.1%		
	600		\$ 76.28	\$ 75.41	-\$ 0.87	-1.1%		
	750		\$ 92.89	\$ 91.88	-\$ 1.01	-1.1%		
	1,000		\$ 120.58	\$ 119.33	-\$ 1.25	-1.0%		
	1,500		\$ 175.96	\$ 174.23	-\$ 1.73	-1.0%		
Residential - Dresden	100		\$ 53.55	\$ 53.16	-\$ 0.39	-0.7%	-0.7%	-1.1%
	250		\$ 59.78	\$ 59.24	-\$ 0.54	-0.9%		
	500		\$ 70.16	\$ 69.38	-\$ 0.77	-1.1%		
	600		\$ 76.16	\$ 75.29	-\$ 0.87	-1.1%		
	750		\$ 92.71	\$ 91.70	-\$ 1.01	-1.1%		
	1,000		\$ 120.29	\$ 119.04	-\$ 1.25	-1.0%		
	1,500		\$ 175.46	\$ 173.73	-\$ 1.73	-1.0%		
Residential - Erieau	100		\$ 52.32	\$ 51.92	-\$ 0.40	-0.8%	-0.8%	-1.2%
	250		\$ 58.53	\$ 57.98	-\$ 0.55	-0.9%		
	500		\$ 68.88	\$ 68.10	-\$ 0.78	-1.1%		
	600		\$ 74.88	\$ 74.00	-\$ 0.88	-1.2%		
	750		\$ 91.41	\$ 90.39	-\$ 1.02	-1.1%		
	1,000		\$ 118.97	\$ 117.71	-\$ 1.26	-1.1%		
	1,500		\$ 174.08	\$ 172.34	-\$ 1.74	-1.0%		



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Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential - Merlin	100		\$ 54.30	\$ 53.91	-\$ 0.39	-0.7%	-0.7%	-1.1%
	250		\$ 60.45	\$ 59.91	-\$ 0.54	-0.9%		
	500		\$ 70.70	\$ 69.92	-\$ 0.77	-1.1%		
	600		\$ 76.65	\$ 75.78	-\$ 0.87	-1.1%		
	750		\$ 93.12	\$ 92.11	-\$ 1.01	-1.1%		
	1,000		\$ 120.57	\$ 119.32	-\$ 1.25	-1.0%		
	1,500		\$ 175.47	\$ 173.74	-\$ 1.73	-1.0%		
Residential - Ridgetown	100		\$ 53.78	\$ 53.39	-\$ 0.39	-0.7%	-0.7%	-1.1%
	250		\$ 60.17	\$ 59.63	-\$ 0.54	-0.9%		
	500		\$ 70.81	\$ 70.04	-\$ 0.77	-1.1%		
	600		\$ 76.93	\$ 76.06	-\$ 0.87	-1.1%		
	750		\$ 93.63	\$ 92.62	-\$ 1.01	-1.1%		
	1,000		\$ 121.48	\$ 120.23	-\$ 1.25	-1.0%		
	1,500		\$ 177.18	\$ 175.45	-\$ 1.73	-1.0%		
Residential - Thamesville	100		\$ 51.39	\$ 50.98	-\$ 0.40	-0.8%	-0.8%	-1.2%
	250		\$ 57.42	\$ 56.88	-\$ 0.55	-1.0%		
	500		\$ 67.49	\$ 66.70	-\$ 0.78	-1.2%		
	600		\$ 73.36	\$ 72.48	-\$ 0.88	-1.2%		
	750		\$ 89.72	\$ 88.70	-\$ 1.02	-1.1%		
	1,000		\$ 116.99	\$ 115.73	-\$ 1.26	-1.1%		
	1,500		\$ 171.52	\$ 169.78	-\$ 1.74	-1.0%		
Residential - Tilbury	100		\$ 52.90	\$ 52.51	-\$ 0.39	-0.7%	-0.7%	-1.2%
	250		\$ 59.07	\$ 58.53	-\$ 0.54	-0.9%		
	500		\$ 69.34	\$ 68.57	-\$ 0.77	-1.1%		
	600		\$ 75.30	\$ 74.43	-\$ 0.87	-1.2%		
	750		\$ 91.79	\$ 90.78	-\$ 1.01	-1.1%		
	1,000		\$ 119.27	\$ 118.01	-\$ 1.25	-1.0%		
	1,500		\$ 174.22	\$ 172.49	-\$ 1.73	-1.0%		
Residential - Wallaceburg	100		\$ 54.40	\$ 54.00	-\$ 0.39	-0.7%	-0.7%	-1.1%
	250		\$ 60.80	\$ 60.26	-\$ 0.54	-0.9%		
	500		\$ 71.47	\$ 70.70	-\$ 0.77	-1.1%		
	600		\$ 77.59	\$ 76.72	-\$ 0.87	-1.1%		
	750		\$ 94.32	\$ 93.31	-\$ 1.01	-1.1%		
	1,000		\$ 122.19	\$ 120.94	-\$ 1.25	-1.0%		
	1,500		\$ 177.94	\$ 176.21	-\$ 1.73	-1.0%		
Residential - Wheatley	100		\$ 52.82	\$ 52.42	-\$ 0.39	-0.7%	-0.7%	-1.2%
	250		\$ 58.89	\$ 58.35	-\$ 0.54	-0.9%		



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Chatham-Kent Hydro Inc.

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Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
	500		\$ 69.00	\$ 68.23	-\$ 0.77	-1.1%		
	600		\$ 74.90	\$ 74.03	-\$ 0.87	-1.2%		
	750		\$ 91.29	\$ 90.28	-\$ 1.01	-1.1%		
	1,000		\$ 118.61	\$ 117.36	-\$ 1.25	-1.1%		
	1,500		\$ 173.24	\$ 171.52	-\$ 1.73	-1.0%		



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Chatham-Kent Hydro Inc.		
Licence Number:	ED-2002-0563		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0517		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0350
Date of Submission:	November 1 2007	Last Saved Date:	11/01/07 3:45 PM
Model Version:	2.0		
Contact Information			
Name:	Cheryl Decaire		
Title:	Coordinator of Regulatory and Rates		
Phone Number:	519-352-6300 ext 405		
E-Mail Address:	cheryldecaire@ckenergy.com		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

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2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	General Service Less Than 50 kW	Yes
2	General Service 50 to 4,999 kW	Yes
3	General Service 50 to 4,999 Time of Use - Blenheim	Yes
4	General Service 50 to 4,999 Time of Use - Chatham	Yes
5	Large Use	Yes
6	Unmetered Scattered Load	Yes
7	Sentinel Lighting	Yes
8	Street Lighting	Yes
9	Standby Power - APPROVED ON AN INTERIM BASIS	Yes
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



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MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

General Service Less Than 50 kW

Service Charge	\$	33.02	
Distribution Volumetric Rate		0.0093	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0005	No
Retail Transmission Rate – Network Service Rate	0	0.0045	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0048	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



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Chatham-Kent Hydro Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service 50 to 4,999 kW

Service Charge	\$	161.87	
Distribution Volumetric Rate		1.5777	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	0.0672	No
Retail Transmission Rate – Network Service Rate	0	1.8300	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.8900	
Retail Transmission Rate – Network Service Rate (if applicable)	0	1.9500	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	2.0700	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 Time of Use - Blenheim

Service Charge	\$	2,821.24	
Distribution Volumetric Rate		1.7557	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	2.0054	No
Retail Transmission Rate – Network Service Rate	0	1.9500	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.0700	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 Time of Use - Chatham

Service Charge	\$	4,725.22	
Distribution Volumetric Rate		2.3712	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	2.0054	No
Retail Transmission Rate – Network Service Rate	0	1.9500	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.0700	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Large Use

Service Charge	\$	12,996.38	
Distribution Volumetric Rate		3.0472	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	(0.2819)	No
Retail Transmission Rate – Network Service Rate	0	2.1500	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.3700	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Unmetered Scattered Load			
Service Charge	\$	3.31	
Distribution Volumetric Rate		0.0054	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0		No
Retail Transmission Rate – Network Service Rate	0	0.0045	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0048	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Sentinel Lighting			
Service Charge	\$	3.89	
Distribution Volumetric Rate		3.0068	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	(0.1400)	No
Retail Transmission Rate – Network Service Rate	0	1.3900	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.4900	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Street Lighting			
Service Charge	\$	0.47	
Distribution Volumetric Rate		3.1232	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0	2.8957	No
Retail Transmission Rate – Network Service Rate	0	1.3800	
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.4600	
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Standby Power - APPROVED ON AN INTERIM BASIS			
Service Charge	\$	0.00	
Distribution Volumetric Rate		1.3622	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	0		No
Retail Transmission Rate – Network Service Rate	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Retail Transmission Rate – Network Service Rate (if applicable)	0		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0		
Wholesale Market Service Rate	\$/kWh	0.0000	
Rural Rate Protection Charge	\$/kWh	0.0000	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00	



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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

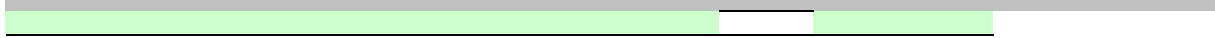
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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges





2008 INCENTIVE RATE MECHANISM ADJUSTMENT

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	<u>2007 IRM</u>	<u>2008 IRM</u>
General Service Less Than 50 kW	\$ 2.44	\$ 1.92
General Service 50 to 4,999 kW	\$ 2.44	\$ 1.92
General Service 50 to 4,999 Time of Use - Blenheim	\$ 2.44	\$ 1.92
General Service 50 to 4,999 Time of Use - Chatham	\$ 2.44	\$ 1.92
Large Use	\$ 2.44	\$ 1.92



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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge	Less: 2007 CDM Rate Adder from Monthly Service Charge	Less: 2007 CDM Rate Adder from Volumetric Charge	Adjusted Monthly Service Charge	Adjusted Volumetric Charge
	\$	kW / kWh	\$	\$	kW / kWh	\$	kW / kWh
<i>General Service Less Than 50 kW</i>	\$ 33.02	\$ 0.0093	\$ 2.44		\$ 0.0002	\$ 30.58	\$ 0.0091
<i>General Service 50 to 4,999 kW</i>	\$ 161.87	\$ 1.5777	\$ 2.44			\$ 159.43	\$ 1.5777
<i>General Service 50 to 4,999 Time of Use -</i>	\$ 2,821.24	\$ 1.7557	\$ 2.44			\$ 2,818.80	\$ 1.7557
<i>General Service 50 to 4,999 Time of Use -</i>	\$ 4,725.22	\$ 2.3712	\$ 2.44			\$ 4,722.78	\$ 2.3712
<i>Large Use</i>	\$ 12,996.38	\$ 3.0472	\$ 2.44			\$ 12,993.94	\$ 3.0472
<i>Unmetered Scattered Load</i>	\$ 3.31	\$ 0.0054	-			\$ 3.31	\$ 0.0054
<i>Sentinel Lighting</i>	\$ 3.89	\$ 3.0068	-			\$ 3.89	\$ 3.0068
<i>Street Lighting</i>	\$ 0.47	\$ 3.1232	-			\$ 0.47	\$ 3.1232
<i>Standby Power - APPROVED ON AN</i>	\$ -	\$ 1.3622	-			\$ -	\$ 1.3622



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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.04%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 50,309,522	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	8.02%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.96%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 4,034,823.66	= C X G / 100
2008	J	\$ 4,002,283.47	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 8,723,462	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 12,880,992	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 481,469	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 12,758,285.66	= I + K
2008	O	\$ 12,725,745.47	= J + K

Target Net Income (EBIT)

Current	\$ 2,263,928.49	P1 = I - P2
2008	\$ 2,114,509.21	Q1 = J - Q2

Interest Expense

Current	\$ 1,770,895.17	P2 = C X (B X E1 / 100)
2008	\$ 1,887,774.26	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 140,691	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 1,572,932	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 2,532,989	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 2,479,019	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 1,432,241	V	= AC * (R / 100) / (1 - R / 100) 1,572,932
	2008 \$ 1,401,724	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

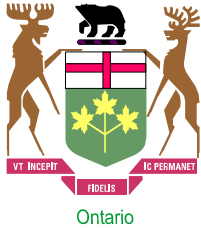
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

Current	\$ 14,331,217.78	X	= N + V + T
2008	\$ 14,268,160.91	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 13,362,461.00	Z	= L + M
2008	\$ 13,299,404.13	AA1	= Z + (Y - X)
Difference	\$ - 63,056.87	AA2	= AA1 - Z
K-factor	-0.5%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.5%	0.4%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
General Service Less Than 50 kW	\$ 30.58	\$ 30.70	\$ 0.0091	\$ 0.0092
General Service 50 to 4,999 kW	\$ 159.43	\$ 160.07	\$ 1.5777	\$ 1.5840
General Service 50 to 4,999 Time of Use -	\$ 2,818.80	\$ 2,830.08	\$ 1.7557	\$ 1.7627
General Service 50 to 4,999 Time of Use -	\$ 4,722.78	\$ 4,741.67	\$ 2.3712	\$ 2.3807
Large Use	\$ 12,993.94	\$ 13,045.92	\$ 3.0472	\$ 3.0594
Unmetered Scattered Load	\$ 3.31	\$ 3.32	\$ 0.0054	\$ 0.0054
Sentinel Lighting	\$ 3.89	\$ 3.91	\$ 3.0068	\$ 3.0188
Street Lighting	\$ 0.47	\$ 0.47	\$ 3.1232	\$ 3.1357
Standby Power - APPROVED ON AN	\$ -	\$ -	\$ 1.3622	\$ 1.3676



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
General Service Less Than 50 kW	\$ 30.70	\$ 1.92	\$ 32.62	\$ 0.0092
General Service 50 to 4,999 kW	\$ 160.07	\$ 1.92	\$ 161.99	\$ 1.5840
General Service 50 to 4,999 Time of Use - Blenheim	\$ 2,830.08	\$ 1.92	\$ 2,832.00	\$ 1.7627
General Service 50 to 4,999 Time of Use - Chatham	\$ 4,741.67	\$ 1.92	\$ 4,743.59	\$ 2.3807
Large Use	\$ 13,045.92	\$ 1.92	\$ 13,047.84	\$ 3.0594
Unmetered Scattered Load	\$ 3.32	\$ -	\$ 3.32	\$ 0.0054
Sentinel Lighting	\$ 3.91	\$ -	\$ 3.91	\$ 3.0188
Street Lighting	\$ 0.47	\$ -	\$ 0.47	\$ 3.1357
Standby Power - APPROVED ON AN INTERIM	\$ -	\$ -	\$ -	\$ 1.3676



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](#), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

This pertains to the Bad Debt recovery as explained in the Management Summary

Class	Monthly Service Charge Rate Rider		Volumetric Charge Rate Rider	
	\$		kW / kWh	
General Service Less Than 50 kW	\$	0.4900	\$	0.0001
General Service 50 to 4,999 kW	\$	2.1800	\$	0.0200
General Service 50 to 4,999 Time of Use -	\$	55.0100	\$	0.0300
General Service 50 to 4,999 Time of Use -	\$	55.0100	\$	0.0300
Large Use	\$	151.2900	\$	0.0500
Unmetered Scattered Load				
Sentinel Lighting				
Street Lighting				
Standby Power - APPROVED ON AN				

Chatham-Kent Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0517

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

General Service Less Than 50 kW

Service Charge	\$	32.62
Service Charge - Non-Routine Rate Rider	\$	0.49
Distribution Volumetric Rate	0	0.0092
Distribution Volumetric, Non-routine Rate Rider	0	0.0001
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	161.99
Service Charge - Non-Routine Rate Rider	\$	2.18
Distribution Volumetric Rate	0	1.5840
Distribution Volumetric, Non-routine Rate Rider	0	0.0200
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	1.8300
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.8900
Retail Transmission Rate – Network Service Rate (if applicable)	0	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 Time of Use - Blenheim

Service Charge	\$	2,832.00
Service Charge - Non-Routine Rate Rider	\$	55.01
Distribution Volumetric Rate	0	1.7627
Distribution Volumetric, Non-routine Rate Rider	0	0.0300
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 Time of Use - Chatham

Service Charge	\$	4,743.59
Service Charge - Non-Routine Rate Rider	\$	55.01
Distribution Volumetric Rate	0	2.3807
Distribution Volumetric, Non-routine Rate Rider	0	0.0300
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	13,047.84
Service Charge - Non-Routine Rate Rider	\$	151.29
Distribution Volumetric Rate	0	3.0594
Distribution Volumetric, Non-routine Rate Rider	0	0.0500
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	2.1500
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	2.3700
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	3.32
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	0	0.0054
Distribution Volumetric, Non-routine Rate Rider	0	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	3.91
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	0	3.0188
Distribution Volumetric, Non-routine Rate Rider	0	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	1.3900
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.4900
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.47
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	0	3.1357
Distribution Volumetric, Non-routine Rate Rider	0	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	1.3800
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	1.4600
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Service Charge	\$	0.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	0	1.3676
Distribution Volumetric, Non-routine Rate Rider	0	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	0	0.0000
Retail Transmission Rate – Network Service Rate	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	0	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	0	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 33.02	\$ 0.0093
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	-\$ 0.0002
Add: GDP-IPi - X	\$ 0.28	\$ 0.0001
Add: K-Factor	\$ (0.15)	-\$ 0.0000
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 32.62	\$ 0.0092

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 161.87	\$ 1.5777
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 1.43	\$ 0.0142
Add: K-Factor	\$ (0.80)	-\$ 0.0079
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 161.99	\$ 1.5840

General Service 50 to 4,999 Time of Us Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 2,821.24	\$ 1.7557
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 25.37	\$ 0.0158
Add: K-Factor	\$ (14.09)	-\$ 0.0088
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 2,832.00	\$ 1.7627

General Service 50 to 4,999 Time of Us Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 4,725.22	\$ 2.3712
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 42.51	\$ 0.0213
Add: K-Factor	\$ (23.61)	-\$ 0.0119
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 4,743.59	\$ 2.3807



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 11 - Distribution Rate Change Summary

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12,996.38	\$ 3.0472
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 116.95	\$ 0.0274
Add: K-Factor	\$ (64.97)	-\$ 0.0152
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13,047.84	\$ 3.0594

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3.31	\$ 0.0054
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.03	\$ 0.0000
Add: K-Factor	\$ (0.02)	-\$ 0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 3.32	\$ 0.0054

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3.89	\$ 3.0068
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.04	\$ 0.0271
Add: K-Factor	\$ (0.02)	-\$ 0.0150
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 3.91	\$ 3.0188

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.47	\$ 3.1232
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.00	\$ 0.0281
Add: K-Factor	\$ (0.00)	-\$ 0.0156
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.47	\$ 3.1357



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary

Standby Power - APPROVED ON AN IN Data

	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ 1.3622
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ -	\$ 0.0123
Add: K-Factor	\$ -	\$ -0.0068
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ 1.3676



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Ontario

Sheet 11 - Distribution Rate Change Summary



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600 \$	0.053	600 \$	0.053
greater than		> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750 \$	0.053	750 \$	0.053
greater than		> 750 \$	0.062	> 750 \$	0.062

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	16.93%
Energy Second Tier (kWh)	1,344	\$ 0.0620	\$ 83.33	1,344	\$ 0.0620	\$ 83.33	\$0.00	0.0%	35.49%
Sub-Total: Energy			\$ 123.08			\$ 123.08	\$0.00	0.0%	52.42%
Monthly Service Charge	1	\$ 33.02	\$ 33.02	1	\$ 32.62	\$ 32.62	(\$0.40)	(1.2)%	13.89%
Distribution (kWh)	2,000	\$ 0.0093	\$ 18.60	2,000	\$ 0.0092	\$ 18.40	(\$0.20)	(1.1)%	7.84%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	2,000	\$ 0.0005	\$ 1.00	2,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.49	\$ 0.49	\$0.49	0.0%	0.21%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ 0.0001	\$ 0.20	\$0.20	0.0%	0.09%
Retail Transmission Rate – Network Service Rate	2,094	\$ 0.0045	\$ 9.42	2,094	\$ 0.0045	\$ 9.42	\$0.00	0.0%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	\$ 0.0048	\$ 10.05	2,094	\$ 0.0048	\$ 10.05	\$0.00	0.0%	4.28%
Sub-Total: Delivery			\$ 72.09			\$ 71.18	(\$0.91)	(1.3)%	30.32%
Wholesale Market Service Rate	2094	\$ 0.0052	\$ 10.89	2094	\$ 0.0052	\$ 10.89	\$0.00	0.0%	4.64%
Rural Rate Protection Charge	2094	\$ 0.0010	\$ 2.09	2094	\$ 0.0010	\$ 2.09	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.11%
Sub-Total: Regulatory			\$ 13.23			\$ 13.23	\$0.00	0.0%	5.64%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 222.41			\$ 221.50	(\$0.91)	(0.4)%	94.34%
GST	\$ 222.41	6.00%	\$ 13.34	\$ 221.50	6.00%	\$ 13.29	(\$0.05)	(0.4)%	5.66%
Total Bill after Taxes			\$ 235.75			\$ 234.78	(\$0.96)	(0.4)%	100.00%

General Service 50 to 4,999 kW

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	1.96%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	45.65%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	47.61%
Monthly Service Charge	1	\$ 161.87	\$ 161.87	1	\$ 161.99	\$ 161.99	\$0.12	0.1%	7.98%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 1.5777	\$ 94.66	60	\$ 1.5840	\$ 95.04	\$0.38	0.4%	4.68%
Regulatory Assets (kWh)	60	\$ 0.0672	\$ 4.03	60	\$ -	\$ -	(\$4.03)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 2.18	\$ 2.18	\$2.18	0.0%	0.11%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0200	\$ 1.20	\$1.20	0.0%	0.06%
Retail Transmission Rate – Network Service Rate	63	\$ 3.7800	\$ 237.46	63	\$ 3.7800	\$ 237.46	\$0.00	0.0%	11.69%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 3.9600	\$ 248.77	63	\$ 3.9600	\$ 248.77	\$0.00	0.0%	12.25%
Sub-Total: Delivery			\$ 746.79			\$ 746.64	(\$0.15)	(0.0)%	36.76%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	4.02%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	0.77%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.01%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	4.81%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	5.17%
Total Bill before Taxes			\$ 1,916.37			\$ 1,916.22	(\$0.15)	(0.0)%	94.34%
GST	\$ 1,916.37	6.00%	\$ 114.98	\$ 1,916.22	6.00%	\$ 114.97	(\$0.01)	(0.0)%	5.66%
Total Bill after Taxes			\$ 2,031.35			\$ 2,031.19	(\$0.16)	(0.0)%	100.00%

General Service 50 to 4,999 Time of Use - Blenheim

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.85%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	19.81%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	20.65%
Monthly Service Charge	1	\$ 2,821.24	\$ 2,821.24	1	\$ 2,832.00	\$ 2,832.00	\$10.76	0.4%	60.49%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 1.7557	\$ 105.34	60	\$ 1.7627	\$ 105.76	\$0.42	0.4%	2.26%
Regulatory Assets (kWh)	60	\$ 2.0054	\$ 120.32	60	\$ -	\$ -	(\$120.32)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 55.01	\$ 55.01	\$55.01	0.0%	1.18%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0300	\$ 1.80	\$1.80	0.0%	0.04%
Retail Transmission Rate – Network Service Rate	63	\$ 1.9500	\$ 122.50	63	\$ 1.9500	\$ 122.50	\$0.00	0.0%	2.62%
Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 2.0700	\$ 130.04	63	\$ 2.0700	\$ 130.04	\$0.00	0.0%	2.78%
Sub-Total: Delivery			\$ 3,299.44			\$ 3,247.11	(\$52.33)	(1.6)%	69.36%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	1.74%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	0.34%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.01%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	2.09%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	2.24%
Total Bill before Taxes			\$ 4,469.02			\$ 4,416.69	(\$52.33)	(1.2)%	94.34%
GST	\$ 4,469.02	6.00%	\$ 268.14	\$ 4,416.69	6.00%	\$ 265.00	(\$3.14)	(1.2)%	5.66%
Total Bill after Taxes			\$ 4,737.16			\$ 4,681.69	(\$55.47)	(1.2)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 50 to 4,999 Time of Use - Chatham

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.59%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	13.74%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	14.33%
Monthly Service Charge	1	\$ 4,725.22	\$ 4,725.22	1	\$ 4,743.59	\$ 4,743.59	\$18.37	0.4%	70.30%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 2.3712	\$ 142.27	60	\$ 2.3807	\$ 142.84	\$0.57	0.4%	2.12%
Regulatory Assets (kWh)	60	\$ 2.0054	\$ 120.32	60	\$ -	\$ -	(\$120.32)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 55.01	\$ 55.01	\$55.01	0.0%	0.82%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0300	\$ 1.80	\$1.80	0.0%	0.03%
Retail Transmission Rate – Network Service Rate	63	\$ 1.9500	\$ 122.50	63	\$ 1.9500	\$ 122.50	\$0.00	0.0%	1.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 2.0700	\$ 130.04	63	\$ 2.0700	\$ 130.04	\$0.00	0.0%	1.93%
Sub-Total: Delivery			\$ 5,240.35			\$ 5,195.78	(\$44.57)	(0.9)%	77.01%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	1.21%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	0.23%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	1.45%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	1.56%
Total Bill before Taxes			\$ 6,409.93			\$ 6,365.36	(\$44.57)	(0.7)%	94.34%
GST	\$ 6,409.93	6.00%	\$ 384.60	\$ 6,365.36	6.00%	\$ 381.92	(\$2.67)	(0.7)%	5.66%
Total Bill after Taxes			\$ 6,794.53			\$ 6,747.28	(\$47.25)	(0.7)%	100.00%

Large Use

Consumption	400,000 kWh	1,000 kW	Loss Factor 1.0369
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.07%
Energy Second Tier (kWh)	414,010	\$ 0.0620	\$ 25,668.62	414,010	\$ 0.0620	\$ 25,668.62	\$0.00	0.0%	46.50%
Sub-Total: Energy			\$ 25,708.37			\$ 25,708.37	\$0.00	0.0%	46.57%
Monthly Service Charge	1	\$ 12,996.38	\$ 12,996.38	1	\$ 13,047.84	\$ 13,047.84	\$51.46	0.4%	23.64%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1,000	\$ 3.0472	\$ 3,047.20	1,000	\$ 3.0594	\$ 3,059.40	\$12.20	0.4%	5.54%
Regulatory Assets (kWh)	1,000	\$ 0.2819	\$ 281.90	1,000	\$ -	\$ -	\$281.90	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 151.29	\$ 151.29	\$151.29	0.0%	0.27%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0500	\$ 50.00	\$50.00	0.0%	0.09%
Retail Transmission Rate – Network Service Rate	1,037	\$ 2.1500	\$ 2,229.34	1,037	\$ 2.1500	\$ 2,229.34	\$0.00	0.0%	4.04%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,037	\$ 2.3700	\$ 2,457.45	1,037	\$ 2.3700	\$ 2,457.45	\$0.00	0.0%	4.45%
Sub-Total: Delivery			\$ 20,448.47			\$ 20,995.32	\$546.85	2.7%	38.04%
Wholesale Market Service Rate	414760	\$ 0.0052	\$ 2,156.75	414760	\$ 0.0052	\$ 2,156.75	\$0.00	0.0%	3.91%
Rural Rate Protection Charge	414760	\$ 0.0010	\$ 414.76	414760	\$ 0.0010	\$ 414.76	\$0.00	0.0%	0.75%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2,571.76			\$ 2,571.76	\$0.00	0.0%	4.66%
Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%	5.07%
Total Bill before Taxes			\$ 51,528.60			\$ 52,075.45	\$546.85	1.1%	94.34%
GST	\$ 51,528.60	6.00%	\$ 3,091.72	\$ 52,075.45	6.00%	\$ 3,124.53	\$32.81	1.1%	5.66%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Total Bill after Taxes	\$	54,620.32		\$	55,199.98	\$579.66	1.1%	100.00%
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Unmetered Scattered Load

Consumption	400,000	kWh	1,000	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.12%
Energy Second Tier (kWh)	418,050	\$ 0.0620	\$ 25,919.10	418,050	\$ 0.0620	\$ 25,919.10	\$0.00	0.0%	77.94%
Sub-Total: Energy			\$ 25,958.85			\$ 25,958.85	\$0.00	0.0%	78.06%
Monthly Service Charge	1	\$ 3.31	\$ 3.31	1	\$ 3.32	\$ 3.32	\$0.01	0.3%	0.01%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1,000	\$ 0.0054	\$ 5.40	1,000	\$ 0.0054	\$ 5.40	\$0.00	0.0%	0.02%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0045	\$ 4.71	1,047	\$ 0.0045	\$ 4.71	\$0.00	0.0%	0.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0048	\$ 5.03	1,047	\$ 0.0048	\$ 5.03	\$0.00	0.0%	0.02%
Sub-Total: Delivery			\$ 18.45			\$ 18.46	\$0.01	0.1%	0.06%
Wholesale Market Service Rate	418800	\$ 0.0052	\$ 2,177.76	418800	\$ 0.0052	\$ 2,177.76	\$0.00	0.0%	6.55%
Rural Rate Protection Charge	418800	\$ 0.0010	\$ 418.80	418800	\$ 0.0010	\$ 418.80	\$0.00	0.0%	1.26%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2,596.81			\$ 2,596.81	\$0.00	0.0%	7.81%
Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%	8.42%
Total Bill before Taxes			\$ 31,374.11			\$ 31,374.12	\$0.01	0.0%	94.34%
GST	\$ 31,374.11	6.00%	\$ 1,882.45	\$ 31,374.12	6.00%	\$ 1,882.45	\$0.00	0.0%	5.66%
Total Bill after Taxes			\$ 33,256.55			\$ 33,256.56	\$0.01	0.0%	100.00%

Sentinel Lighting

Consumption	400,000	kWh	1,000	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.10%
Energy Second Tier (kWh)	418,050	\$ 0.0620	\$ 25,919.10	418,050	\$ 0.0620	\$ 25,919.10	\$0.00	0.0%	65.39%
Sub-Total: Energy			\$ 25,958.85			\$ 25,958.85	\$0.00	0.0%	65.49%
Monthly Service Charge	1	\$ 3.89	\$ 3.89	1	\$ 3.91	\$ 3.91	\$0.02	0.5%	0.01%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1,000	\$ 3.0068	\$ 3,006.80	1,000	\$ 3.0188	\$ 3,018.80	\$12.00	0.4%	7.62%
Regulatory Assets (kWh)	1,000	\$ 0.1400	\$ 140.00	1,000	\$ -	\$ -	\$140.00	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,047	\$ 1.3900	\$ 1,455.33	1,047	\$ 1.3900	\$ 1,455.33	\$0.00	0.0%	3.67%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 1.4900	\$ 1,560.03	1,047	\$ 1.4900	\$ 1,560.03	\$0.00	0.0%	3.94%
Sub-Total: Delivery			\$ 5,886.05			\$ 6,038.07	\$152.02	2.6%	15.23%
Wholesale Market Service Rate	418800	\$ 0.0052	\$ 2,177.76	418800	\$ 0.0052	\$ 2,177.76	\$0.00	0.0%	5.49%
Rural Rate Protection Charge	418800	\$ 0.0010	\$ 418.80	418800	\$ 0.0010	\$ 418.80	\$0.00	0.0%	1.06%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2,596.81			\$ 2,596.81	\$0.00	0.0%	6.55%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%	7.06%
Total Bill before Taxes			\$ 37,241.71			\$ 37,393.73	\$152.02	0.4%	94.34%
GST	\$ 37,241.71	6.00%	\$ 2,234.50	\$ 37,393.73	6.00%	\$ 2,243.62	\$9.12	0.4%	5.66%
Total Bill after Taxes			\$ 39,476.21			\$ 39,637.35	\$161.14	0.4%	100.00%

Street Lighting

Consumption	400,000 kWh	1,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.10%
Energy Second Tier (kWh)	418,050	\$ 0.0620	\$ 25,919.10	418,050	\$ 0.0620	\$ 25,919.10	\$0.00	0.0%	65.27%
Sub-Total: Energy			\$ 25,958.85			\$ 25,958.85	\$0.00	0.0%	65.37%
Monthly Service Charge	1	\$ 0.47	\$ 0.47	1	\$ 0.47	\$ 0.47	\$0.00	0.0%	0.00%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1,000	\$ 3.1232	\$ 3,123.20	1,000	\$ 3.1357	\$ 3,135.70	\$12.50	0.4%	7.90%
Regulatory Assets (kWh)	1,000	\$ 2.8957	\$ 2,895.70	1,000	\$ -	\$ -	(\$2,895.70)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,047	\$ 1.3800	\$ 1,444.86	1,047	\$ 1.3800	\$ 1,444.86	\$0.00	0.0%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 1.4600	\$ 1,528.62	1,047	\$ 1.4600	\$ 1,528.62	\$0.00	0.0%	3.85%
Sub-Total: Delivery			\$ 8,992.85			\$ 6,109.65	(\$2,883.20)	(32.1)%	15.38%
Wholesale Market Service Rate	418800	\$ 0.0052	\$ 2,177.76	418800	\$ 0.0052	\$ 2,177.76	\$0.00	0.0%	5.48%
Rural Rate Protection Charge	418800	\$ 0.0010	\$ 418.80	418800	\$ 0.0010	\$ 418.80	\$0.00	0.0%	1.05%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2,596.81			\$ 2,596.81	\$0.00	0.0%	6.54%
Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%	7.05%
Total Bill before Taxes			\$ 40,348.51			\$ 37,465.31	(\$2,883.20)	(7.1)%	94.34%
GST	\$ 40,348.51	6.00%	\$ 2,420.91	\$ 37,465.31	6.00%	\$ 2,247.92	(\$172.99)	(7.1)%	5.66%
Total Bill after Taxes			\$ 42,769.42			\$ 39,713.23	(\$3,056.19)	(7.1)%	100.00%

Standby Power - APPROVED ON AN INTERIM BASIS

Consumption	400,000 kWh	1,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.11%
Energy Second Tier (kWh)	418,050	\$ 0.0620	\$ 25,919.10	418,050	\$ 0.0620	\$ 25,919.10	\$0.00	0.0%	74.72%
Sub-Total: Energy			\$ 25,958.85			\$ 25,958.85	\$0.00	0.0%	74.84%
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kWh)	400,000	\$ -	\$ -	400,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1,000	\$ 1.3622	\$ 1,362.20	1,000	\$ 1.3676	\$ 1,367.60	\$5.40	0.4%	3.94%
Regulatory Assets (kWh)	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,047	\$ -	\$ -	1,047	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ -	\$ -	1,047	\$ -	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Delivery			\$ 1,362.20			\$ 1,367.60	\$5.40	0.4%	3.94%
Wholesale Market Service Rate	418800	\$ 0.0052	\$ 2,177.76	418800	\$ 0.0052	\$ 2,177.76	\$0.00	0.0%	6.28%
Rural Rate Protection Charge	418800	\$ 0.0010	\$ 418.80	418800	\$ 0.0010	\$ 418.80	\$0.00	0.0%	1.21%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 2,596.81			\$ 2,596.81	\$0.00	0.0%	7.49%
Debt Retirement Charge (DRC)	400,000	\$ 0.0070	\$ 2,800.00	400,000	\$ 0.0070	\$ 2,800.00	\$0.00	0.0%	8.07%
Total Bill before Taxes			\$ 32,717.86			\$ 32,723.26	\$5.40	0.0%	94.34%
GST	\$ 32,717.86	6.00%	\$ 1,963.07	\$ 32,723.26	6.00%	\$ 1,963.40	\$0.32	0.0%	5.66%
Total Bill after Taxes			\$ 34,680.93			\$ 34,686.66	\$5.72	0.0%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
General Service Less Than 50 kW	2,000		\$ 235.75	\$ 234.78	-\$ 0.96	-0.4%	-0.4%	-0.5%
	2,500		\$ 287.66	\$ 286.43	-\$ 1.23	-0.4%		
	4,000		\$ 443.39	\$ 441.36	-\$ 2.02	-0.5%		
	5,000		\$ 547.21	\$ 544.65	-\$ 2.55	-0.5%		
	10,000		\$ 1,066.30	\$ 1,061.10	-\$ 5.20	-0.5%		
	12,500		\$ 1,325.85	\$ 1,319.32	-\$ 6.53	-0.5%		
	15,000		\$ 1,585.40	\$ 1,577.54	-\$ 7.85	-0.5%		
General Service 50 to 4,999 kW	2,000		\$ 20,998.11	\$ 20,913.84	-\$ 84.27	-0.4%	-0.4%	-0.4%
	2,500		\$ 26,206.47	\$ 26,100.52	-\$ 105.95	-0.4%		
	4,000		\$ 41,831.53	\$ 41,660.56	-\$ 170.98	-0.4%		
	5,000		\$ 52,248.24	\$ 52,033.91	-\$ 214.33	-0.4%		
	10,000		\$ 104,331.80	\$ 103,900.70	-\$ 431.10	-0.4%		
	12,500		\$ 130,373.57	\$ 129,834.09	-\$ 539.49	-0.4%		
	15,000		\$ 156,415.35	\$ 155,767.48	-\$ 647.87	-0.4%		
General Service 50 to 4,999 Time of Use - Blend	15,000	10	\$ 4,317.11	\$ 4,365.38	\$ 48.27	1.1%	1.1%	-1.5%
	40,000	27	\$ 6,539.60	\$ 6,552.12	\$ 12.52	0.2%		
	100,000	69	\$ 11,873.56	\$ 11,800.29	-\$ 73.27	-0.6%		
	400,000	274	\$ 38,543.37	\$ 38,041.13	-\$ 502.24	-1.3%		
	1,000,000	685	\$ 91,882.99	\$ 90,522.81	-\$ 1,360.18	-1.5%		
	1,500,000	1,028	\$ 136,332.67	\$ 134,257.54	-\$ 2,075.13	-1.5%		
	2,000,000	1,371	\$ 180,782.35	\$ 177,992.28	-\$ 2,790.08	-1.5%		
	2,000,000	1,371	\$ 180,782.35	\$ 177,992.28	-\$ 2,790.08	-1.5%		
General Service 50 to 4,999 Time of Use - Chatham-Kent	15,000	10	\$ 6,342.04	\$ 6,398.40	\$ 56.36	0.9%	0.9%	-1.5%
	40,000	27	\$ 8,575.70	\$ 8,596.36	\$ 20.66	0.2%		
	100,000	69	\$ 13,936.49	\$ 13,871.47	-\$ 65.03	-0.5%		
	400,000	274	\$ 40,740.43	\$ 40,246.99	-\$ 493.45	-1.2%		
	1,000,000	685	\$ 94,348.32	\$ 92,998.02	-\$ 1,350.30	-1.4%		
	1,500,000	1,028	\$ 139,021.56	\$ 136,957.22	-\$ 2,064.34	-1.5%		
	2,000,000	1,371	\$ 183,694.80	\$ 180,916.42	-\$ 2,778.38	-1.5%		
	2,000,000	1,371	\$ 183,694.80	\$ 180,916.42	-\$ 2,778.38	-1.5%		
Large Use	15,000	10	\$ 15,086.17	\$ 15,304.83	\$ 218.66	1.4%	1.4%	0.4%
	40,000	27	\$ 17,280.99	\$ 17,505.90	\$ 224.91	1.3%		
	100,000	69	\$ 22,548.57	\$ 22,788.48	\$ 239.91	1.1%		
	400,000	274	\$ 48,886.46	\$ 49,201.36	\$ 314.90	0.6%		
	1,000,000	685	\$ 101,562.23	\$ 102,027.11	\$ 464.88	0.5%		
	1,500,000	1,028	\$ 145,458.71	\$ 146,048.57	\$ 589.86	0.4%		
	2,000,000	1,371	\$ 189,355.20	\$ 190,070.04	\$ 714.84	0.4%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Unmetered Scattered Load	15,000	10	\$ 1,243.43	\$ 1,243.44	\$ 0.01	0.0%	0.0%	0.0%
	40,000	27	\$ 3,321.45	\$ 3,321.46	\$ 0.01	0.0%		
	100,000	69	\$ 8,308.69	\$ 8,308.70	\$ 0.01	0.0%		
	400,000	274	\$ 33,244.91	\$ 33,244.92	\$ 0.01	0.0%		
	1,000,000	685	\$ 83,117.34	\$ 83,117.35	\$ 0.01	0.0%		
	1,500,000	1,028	\$ 124,677.70	\$ 124,677.71	\$ 0.01	0.0%		
	2,000,000	1,371	\$ 166,238.06	\$ 166,238.07	\$ 0.01	0.0%		
Sentinel Lighting	15,000	10	\$ 1,307.97	\$ 1,309.65	\$ 1.68	0.1%	0.1%	0.1%
	40,000	27	\$ 3,492.54	\$ 3,496.98	\$ 4.44	0.1%		
	100,000	69	\$ 8,735.50	\$ 8,746.56	\$ 11.06	0.1%		
	400,000	274	\$ 34,950.30	\$ 34,994.49	\$ 44.19	0.1%		
	1,000,000	685	\$ 87,379.91	\$ 87,490.35	\$ 110.44	0.1%		
	1,500,000	1,028	\$ 131,071.25	\$ 131,236.89	\$ 165.65	0.1%		
	2,000,000	1,371	\$ 174,762.58	\$ 174,983.44	\$ 220.85	0.1%		
Street Lighting	15,000	10	\$ 1,338.24	\$ 1,306.82	-\$ 31.42	-2.3%	-2.3%	-2.3%
	40,000	27	\$ 3,579.29	\$ 3,495.51	-\$ 83.78	-2.3%		
	100,000	69	\$ 8,957.81	\$ 8,748.37	-\$ 209.44	-2.3%		
	400,000	274	\$ 35,850.42	\$ 35,012.64	-\$ 837.77	-2.3%		
	1,000,000	685	\$ 89,635.63	\$ 87,541.20	-\$ 2,094.43	-2.3%		
	1,500,000	1,028	\$ 134,456.63	\$ 131,314.99	-\$ 3,141.64	-2.3%		
	2,000,000	1,371	\$ 179,277.64	\$ 175,088.78	-\$ 4,188.86	-2.3%		
Standby Power - APPROVED ON AN INTERIM	15,000	60	\$ 1,326.39	\$ 1,326.74	\$ 0.34	0.0%	0.0%	0.0%
	40,000	100	\$ 3,461.89	\$ 3,462.46	\$ 0.57	0.0%		
	100,000	500	\$ 9,026.05	\$ 9,028.91	\$ 2.86	0.0%		
	400,000	1,000	\$ 34,680.93	\$ 34,686.66	\$ 5.72	0.0%		
	1,000,000	3,000	\$ 87,434.63	\$ 87,451.80	\$ 17.17	0.0%		
	1,500,000	4,000	\$ 130,433.42	\$ 130,456.32	\$ 22.90	0.0%		
	2,000,000	5,000	\$ 173,432.22	\$ 173,460.84	\$ 28.62	0.0%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 13 - Bill Impacts by Consumption

Click on the "Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
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Ontario Energy Board
2008 INCENTIVE RATE MECHANISM ADJUSTMENT
Sheet 1 Utility Information Sheet

Legend:

Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC: Chatham-Kent Hydro Inc.
Licence Number: ED-2002-0563
IRM 2008 EB Number: EB-2007-XXXX
(if known)
IRM 2007 EB Number: EB-2007-0517
EDR 2006 RP Number: RP-2005-0020 EDR 2006 EB Number: EB-2005-0350
Date of Submission: November 1 2007 Last Saved Date: 10/16/07 2:48 PM
Model Version: 2.0

Contact Information

Name: Cheryl Decaire
Title: Co ordinator of Regulatory and Rates
Phone Number: 519-352-6300 ext 405
E-Mail Address: cheryldecaire@ckenergy.com

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

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2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

	Rate Classifications	Currently in Place
1	Residential - Blenheim	Yes
2	Residential - Bothwell	Yes
3	Residential - Chatham	Yes
4	Residential - Dresden	Yes
5	Residential - Erieau	Yes
6	Residential - Merlin	Yes
7	Residential - Ridgetown	Yes
8	Residential - Thamesville	Yes
9	Residential - Tilbury	Yes
10	Residential - Wallaceburg	Yes
11	Residential - Wheatley	Yes
12	General Service Less Than 50 kW	Yes
13	General Service 50 to 4,999 kW	Yes
14	General Service 50 to 4,999 Time of Use - Blenheim	Yes
15	General Service 50 to 4,999 Time of Use - Chatham	Yes
16	Large Use	Yes
17	Unmetered Scattered Load	Yes
18	Sentinel Lighting	Yes
19	Street Lighting	Yes
20	Standby Power - APPROVED ON AN INTERIM BASIS	Yes

—

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in below, indicate whether (Yes) or rate riders will be continuing into rate year

Residential - Blenheim

Service Charge	\$	10.45		
Distribution Volumetric Rate	\$/kWh	0.0113		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Bothwell

Service Charge	\$	14.96		
Distribution Volumetric Rate	\$/kWh	0.0142		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Chatham

Service Charge	\$	14.42		
Distribution Volumetric Rate	\$/kWh	0.0144		
Rate Rider 1 (if applicable)				
Rate Rider 2 (if applicable)				
Regulatory Asset Recovery	\$/kWh	0.0010		No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049		
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh			
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh			
Wholesale Market Service Rate	\$/kWh	0.0052		
Rural Rate Protection Charge	\$/kWh	0.0010		
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25		

Residential - Dresden

Service Charge	\$	14.55	
Distribution Volumetric Rate	\$/kWh	0.0140	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Erieau

Service Charge	\$	13.40	
Distribution Volumetric Rate	\$/kWh	0.0139	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Merlin

Service Charge	\$	15.31	
Distribution Volumetric Rate	\$/kWh	0.0135	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Ridgetown

Service Charge	\$	14.67	
Distribution Volumetric Rate	\$/kWh	0.0150	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Thamesville

Service Charge	\$	12.63	
Distribution Volumetric Rate	\$/kWh	0.0128	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Tilbury

Service Charge	\$	13.98	
Distribution Volumetric Rate	\$/kWh	0.0136	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Wallaceburg

Service Charge	\$	15.24	
Distribution Volumetric Rate	\$/kWh	0.0151	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Residential - Wheatley

Service Charge	\$	13.96	
Distribution Volumetric Rate	\$/kWh	0.0130	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0010	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service Less Than 50 kW

Service Charge	\$	33.02	
Distribution Volumetric Rate	\$/kWh	0.0093	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0005	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW

Service Charge	\$	161.87	
Distribution Volumetric Rate	\$/kW	1.5777	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.0672	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8300	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8900	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	1.9500	
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	2.0700	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 Time of Use - Blenheim

Service Charge	\$	2,821.24	
Distribution Volumetric Rate	\$/kW	1.7557	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	2.0054	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 Time of Use - Chatham

Service Charge	\$	4,725.22	
Distribution Volumetric Rate	\$/kW	2.3712	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	2.0054	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Large Use

Service Charge	\$	12,996.38	
Distribution Volumetric Rate	\$/kW	3.0472	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.2819)	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1500	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3700	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge	\$	3.31	
Distribution Volumetric Rate	\$/kW	0.0054	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW		No
Retail Transmission Rate – Network Service Rate	\$/kW	0.0045	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0048	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Sentinel Lighting

Service Charge	\$	3.89	
Distribution Volumetric Rate	\$/kW	3.0068	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.1400)	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.3900	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4900	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

column H
not (No) the
the 2008-09

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529.

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

	Smart Meter Rate Adder	
	2007 IRM	2008 IRM
Residential - Blenheim	\$ 2.44	\$ 1.92
Residential - Bothwell	\$ 2.44	\$ 1.92
Residential - Chatham	\$ 2.44	\$ 1.92
Residential - Dresden	\$ 2.44	\$ 1.92
Residential - Erieau	\$ 2.44	\$ 1.92
Residential - Merlin	\$ 2.44	\$ 1.92
Residential - Ridgetown	\$ 2.44	\$ 1.92
Residential - Thamesville	\$ 2.44	\$ 1.92
Residential - Tilbury	\$ 2.44	\$ 1.92
Residential - Wallaceburg	\$ 2.44	\$ 1.92
Residential - Wheatley	\$ 2.44	\$ 1.92
General Service Less Than 50 kW	\$ 2.44	\$ 1.92
General Service 50 to 4,999 kW	\$ 2.44	\$ 1.92
General Service 50 to 4,999 Time of Use - Blenheim	\$ 2.44	\$ 1.92
General Service 50 to 4,999 Time of Use - Chatham	\$ 2.44	\$ 1.92
Large Use	\$ 2.44	\$ 1.92

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-200

November 1 2007

Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge	Less: 2007 CDM Rate Adder from Monthly Service Charge	Less: 2007 CDM Rate Adder from Volumetric Charge	Adjusted Monthly Service Charge	Adjusted Volumetric Charge
	\$	kW / kWh	\$	\$	kW / kWh	\$	kW / kWh
Residential - Blenheim	\$ 10.45	\$ 0.0113	\$ 2.44		\$ 0.0002	\$ 8.01	\$ 0.0111
Residential - Bothwell	\$ 14.96	\$ 0.0142	\$ 2.44		\$ 0.0002	\$ 12.52	\$ 0.0140
Residential - Chatham	\$ 14.42	\$ 0.0144	\$ 2.44		\$ 0.0002	\$ 11.98	\$ 0.0142
Residential - Dresden	\$ 14.55	\$ 0.0140	\$ 2.44		\$ 0.0002	\$ 12.11	\$ 0.0138
Residential - Erieau	\$ 13.40	\$ 0.0139	\$ 2.44		\$ 0.0002	\$ 10.96	\$ 0.0137
Residential - Merlin	\$ 15.31	\$ 0.0135	\$ 2.44		\$ 0.0002	\$ 12.87	\$ 0.0133
Residential - Ridgetown	\$ 14.67	\$ 0.0150	\$ 2.44		\$ 0.0002	\$ 12.23	\$ 0.0148
Residential - Thamesville	\$ 12.63	\$ 0.0128	\$ 2.44		\$ 0.0002	\$ 10.19	\$ 0.0126
Residential - Tilbury	\$ 13.98	\$ 0.0136	\$ 2.44		\$ 0.0002	\$ 11.54	\$ 0.0134
Residential - Wallaceburg	\$ 15.24	\$ 0.0151	\$ 2.44		\$ 0.0002	\$ 12.80	\$ 0.0149
Residential - Wheatley	\$ 13.96	\$ 0.0130	\$ 2.44		\$ 0.0002	\$ 11.52	\$ 0.0128
General Service Less Than 50 kW	\$ 33.02	\$ 0.0093	\$ 2.44		\$ 0.0002	\$ 30.58	\$ 0.0091
General Service 50 to 4,999 kW	\$ 161.87	\$ 1.5777	\$ 2.44			\$ 159.43	\$ 1.5777
General Service 50 to 4,999 Time of Use - Blenheim	\$ 2,821.24	\$ 1.7557	\$ 2.44			\$ 2,818.80	\$ 1.7557
General Service 50 to 4,999 Time of Use - Chatham	\$ 4,725.22	\$ 2.3712	\$ 2.44			\$ 4,722.78	\$ 2.3712
Large Use	\$ 12,996.38	\$ 3.0472	\$ 2.44			\$ 12,993.94	\$ 3.0472
Unmetered Scattered Load	\$ 3.31	\$ 0.0054	\$ -			\$ 3.31	\$ 0.0054
Sentinel Lighting	\$ 3.89	\$ 3.0068	\$ -			\$ 3.89	\$ 3.0068
Street Lighting	\$ 0.47	\$ 3.1232	\$ -			\$ 0.47	\$ 3.1232
Standby Power - APPROVED ON AN INTERIM BASIS	\$ -	\$ 1.3622	\$ -			\$ -	\$ 1.3622

Chatham-Kent Hydro Inc
 Harmonization Rate Schedule for 2008 IRM

shows the rate change for the harmonization

Residential	Customers			Rates			Revenue Before Harmonized Rates			Revenue at Harmonized Rates				Proposed Rates	
	Avg kWh	Avg kW		kWh	kW	S/C without Smart Meter	Volume	Service Charge	Total	Volume	Service Charge	Total	Difference	Volume	Service Charge
Blenheim	1,694	9,119	0	\$ 0.0113	0	8.01	174,554	162,827	337,381	219,311	240,407	459,718	\$122,337	\$0.0142	\$11.83
Bothwell	390	9,245	0	\$ 0.0142	0	12.52	51,201	58,594	109,794	51,191	55,348	106,539	(\$3,255)	\$0.0142	\$11.83
Chatham	15,940	8,801	0	\$ 0.0144	0	11.98	2,020,060	2,291,534	4,311,594	1,991,638	2,262,154	4,253,792	(\$57,802)	\$0.0142	\$11.83
Dresden	1,009	9,362	0	\$ 0.0140	0	12.11	132,241	146,628	278,868	134,105	143,194	277,299	(\$1,569)	\$0.0142	\$11.83
Erieau	331	7,218	0	\$ 0.0139	0	10.96	33,210	43,533	76,743	33,921	46,974	80,895	\$4,152	\$0.0142	\$11.83
Merlin	279	9,307	0	\$ 0.0135	0	12.87	35,055	43,089	78,144	36,866	39,595	76,461	(\$1,683)	\$0.0142	\$11.83
Ridegetown	1,350	7,950	0	\$ 0.0150	0	12.23	160,983	198,126	359,109	152,369	191,588	343,957	(\$15,152)	\$0.0142	\$11.83
Thamesville	363	9,233	0	\$ 0.0128	0	10.19	42,900	44,388	87,287	47,583	51,516	99,099	\$11,812	\$0.0142	\$11.83
Tilbury	1,878	9,469	0	\$ 0.0136	0	11.54	241,851	260,065	501,916	252,474	266,520	518,994	\$17,078	\$0.0142	\$11.83
Wallaceburg	4,347	8,768	0	\$ 0.0151	0	12.80	575,552	667,699	1,243,251	541,148	616,912	1,158,060	(\$85,190)	\$0.0142	\$11.83
Wheatley	619	10,075	0	\$ 0.0130	0	11.52	81,075	85,571	166,646	88,543	87,847	176,389	\$9,744	\$0.0142	\$11.83
	28,200	8,864					3,548,679	4,002,054	7,550,733	3,549,149	4,002,054	7,551,203	\$470		
							\$ 0.0142	\$ 11.83							

General Service TOU	Customers			Rates			Revenue Before Harmonized Rates			Revenue at Harmonized Rates				Proposed Rates	
	Avg kWh	Avg kW		kWh	kW	S/C without Smart Meter	Volume	Service Charge	Total	Volume	Service Charge	Total	Difference	Volume	Service Charge
Blenheim	1	41,222	0	1.76	2,818.80		72,374	33,826	106,200	91,081	50,961	142,043	\$35,843	\$ 2.21	\$ 4,246.79
Chatham	3	38,566	0	2.37	4,722.78		274,342	170,020	444,362	255,635	152,884	408,519	(\$35,843)	\$ 2.21	\$ 4,246.79
	4	39,230					346,716	203,846	550,562	346,716	203,846	550,562	0		
							\$ 2.21	\$ 4,246.79							

|

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.04%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 50,309,522	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	8.02%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	7.96%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 4,034,823.66	= C X G / 100
2008	J	\$ 4,002,283.47	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 8,723,462	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 12,880,992	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 481,469	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 12,758,285.66	= I + K
2008	O	\$ 12,725,745.47	= J + K

Target Net Income (EBIT)

Current	\$ 2,263,928.49	P1 = I - P2
2008	\$ 2,114,509.21	Q1 = J - Q2

Interest Expense

Current	\$ 1,770,895.17	P2 = C X (B X E1 / 100)
2008	\$ 1,887,774.26	Q2 = C X (B X F1 / 100)

PILs

Tax Rate	R	36.12%	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILS Provision", Cell D14)
Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 140,691	T	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D30)
PILs Allowance	\$ 1,572,932	U	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D33)
Taxable Income	Current \$ 2,532,989	AC	(Board Approved 2006 PILs Model, Sheet "Test Year Tax, PILs Provision", Cell D11)
	2008 \$ 2,479,019	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 1,432,241	V	= AC * (R / 100) / (1 - R / 100) 1,572,932
	2008 \$ 1,401,724	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR,

Current	\$ 14,331,217.78	X	= N + V + T
2008	\$ 14,268,160.91	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 13,362,461.40	Z	= X + M
2008	\$ 13,299,404.53	AA1	= Z + (Y - X)
Difference	\$ - 63,056.87	AA2	= AA1 - Z

K-factor

$$\boxed{-0.5\%}^{AB} = AA2 / Z$$

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 7 - Price Cap Adjustment

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.5%	0.4%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 11.83	\$ 11.87	\$ 0.0142	\$ 0.0143
<i>General Service Less Than 50 kW</i>	\$ 30.58	\$ 30.70	\$ 0.0091	\$ 0.0091
<i>General Service 50 to 4,999 kW</i>	\$ 159.43	\$ 160.07	\$ 1.5777	\$ 1.5840
<i>General Service 50 to 4,999 kW TOU</i>	\$ 4,246.79	\$ 4,263.77	\$ 2.2095	\$ 2.2183
<i>Large Use</i>	\$ 12,993.94	\$ 13,045.92	\$ 3.0472	\$ 3.0594
<i>Unmetered Scattered Load</i>	\$ 3.31	\$ 3.32	\$ 0.0054	\$ 0.0054
<i>Sentinel Lighting</i>	\$ 3.89	\$ 3.91	\$ 3.0068	\$ 3.0188
<i>Standby Power - APPROVED ON AN</i>		-	\$ 1.3622	\$ 1.3676
<i>Street Lighting</i>	\$ 0.47	\$ 0.47	\$ 3.1232	\$ 3.1357

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 8 - Addback of Smart Meter Rate Adder

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 11.87	\$ 1.92	\$ 13.79	0.0143
<i>General Service Less Than 50 kW</i>	\$ 30.70	\$ 1.92	\$ 32.62	0.0091
<i>General Service 50 to 4,999 kW</i>	\$ 160.07	\$ 1.92	\$ 161.99	1.5840
<i>General Service 50 to 4,999 kW TOU</i>	\$ 4,263.77	\$ 1.92	\$ 4,265.69	2.2183
<i>Large Use</i>	\$ 13,045.92	\$ 1.92	\$ 13,047.84	3.0594
<i>Unmetered Scattered Load</i>	\$ 3.32	-	\$ 3.32	0.0054
<i>Sentinel Lighting</i>	\$ 3.91	-	\$ 3.91	3.0188
<i>Standby Power - APPROVED ON AN INTERIM</i>	\$ -	-	\$ -	1.3676
<i>Street Lighting</i>	\$ 0.47	-	\$ 0.47	3.1357

2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the [Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors](#), issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. Distributors should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

This pertains to the Bad Debt recovery as explained in the Management Summary

Class	<i>Monthly Service Charge Rate Rider</i>	<i>Volumetric Charge Rate Rider</i>
	\$	kW / kWh
<i>Residential</i>	\$ 0.1900	\$ 0.0002
<i>General Service Less Than 50 kW</i>	\$ 0.4900	\$ 0.0001
<i>General Service 50 to 4,999 kW</i>	\$ 2.1800	\$ 0.0200
<i>General Service 50 to 4,999 kW TOU</i>	\$ 55.0100	\$ 0.0300
<i>Large Use</i>	\$ 151.2900	\$ 0.0500
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Standby Power - APPROVED ON AN</i>		
<i>Street Lighting</i>		

Chatham-Kent Hydro Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.79
Service Charge - Non-Routine Rate Rider	\$	0.19
Distribution Volumetric Rate	\$/kWh	0.0143
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0002
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	32.62
Service Charge - Non-Routine Rate Rider	\$	0.49
Distribution Volumetric Rate	\$/kWh	0.0091
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0001
Rate Rider 1 (if applicable)	\$/kWh	0.0000
Rate Rider 2 (if applicable)	\$/kWh	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	161.99
Service Charge - Non-Routine Rate Rider	\$	2.18
Distribution Volumetric Rate	\$/kW	1.5840
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0200
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.8300
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8900
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW TOU

Service Charge	\$	4,265.69
Service Charge - Non-Routine Rate Rider	\$	55.01
Distribution Volumetric Rate	\$/kW	2.2183
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0300
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.9500
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	13,047.84
Service Charge - Non-Routine Rate Rider	\$	151.29
Distribution Volumetric Rate	\$	3.0594
Distribution Volumetric, Non-routine Rate Rider	\$	0.0500
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.1500
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3700
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	3.32
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0054
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0048
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

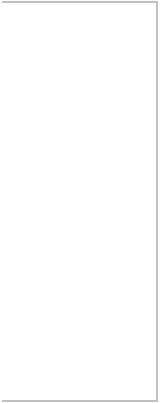
Sentinel Lighting

Service Charge	\$	3.91
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	3.0188
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.3900
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4900
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power - APPROVED ON AN INTERIM BASIS

Service Charge	\$	0.00
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.3676
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	\$/kW	0.0000
Rate Rider 2 (if applicable)	\$/kW	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00

EB-2007-0517



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.

EB-2007-XXXX, EB-2007-0517, EB-2005-0350

November 1 2007

Sheet 11 - Distribution Rate Change Summary

Residential - Blenheim

Data	Fixed Fixed (\$)	Volumetric Volumetric \$ per kW / kWh
2007 Rates	\$ 10.45	\$ 0.0113
Harmonized rate adjust	\$ 3.82	\$ 0.0029
Less: Smart meters	-\$ 2.44	
Less: CDM		-\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.80	\$ 0.0141

Residential - Bothwell

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.96	\$ 0.0142
Harmonized rate adjust	\$ (0.69)	-\$ 0.0000
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM		-\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0141

Residential - Chatham

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.42	\$ 0.0144
Harmonized rate adjust	\$ (0.15)	-\$ 0.0002
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM		\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Dresden

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.55	\$ 0.0140
Harmonized rate adjust	\$ (0.28)	\$ 0.0002
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM		\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Erieau

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.40	\$ 0.0139
Harmonized rate adjust	\$ 0.87	\$ 0.0003
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Merlin

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 15.31	\$ 0.0135
Harmonized rate adjust	\$ (1.04)	\$ 0.0007
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ 0.00	\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Ridgetown

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 14.67	\$ 0.0150
Harmonized rate adjust	\$ (0.40)	-\$ 0.0008
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Thamesville

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12.63	\$ 0.0128
Harmonized rate adjust	\$ 1.64	\$ 0.0014
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Tilbury

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.98	\$ 0.0136
Harmonized rate adjust	\$ 0.29	\$ 0.0006
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ 0.0002
Add: GDP-IPi - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$ (0.06)	-\$ 0.0001
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Wallaceburg

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 15.24	\$ 0.0151
Harmonized rate adjust	\$(0.97)	\$(0.0009)
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ 0.0002
Add: GDP-IPI - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$(0.06)	\$(0.0001)
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

Residential - Wheatley

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 13.96	\$ 0.0130
Harmonized rate adjust	\$ 0.31	\$ 0.0012
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ 0.0002
Add: GDP-IPI - X	\$ 0.11	\$ 0.0001
Add: K-Factor	\$(0.06)	\$(0.0001)
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13.79	\$ 0.0144

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 33.02	\$ 0.0093
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$(0.0002)
Add: GDP-IPI - X	\$ 0.29	\$ 0.0001
Add: K-Factor	\$(0.16)	\$(0.0000)
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 32.63	\$ 0.0092

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 161.87	\$ 1.5777
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 1.45	\$ 0.0142
Add: K-Factor	\$(0.80)	\$(0.0079)
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 161.99	\$ 1.5840

General Service 50 to 4,999 Time of Use - Blenheim

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 2,821.05	\$ 1.7557
Harmonized Difference	\$ 1,428.18	\$ 0.4538
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 38.24	\$ 0.0199
Add: K-Factor	\$(21.25)	\$(0.0110)
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 4,265.70	\$ 2.2183

General Service 50 to 4,999 Time of Use - Chatham

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 4,725.03	\$ 2.3712
Harmonized Difference	\$(475.80)	\$(0.1617)
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPI - X	\$ 38.24	\$ 0.0199
Add: K-Factor	\$(21.25)	\$(0.0110)
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 4,265.70	\$ 2.2183

Large Use

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 12,996.38	\$ 3.0472
Less: Smart meters	-\$ 2.44	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 116.96	\$ 0.0274
Add: K-Factor	\$ (64.98)	-\$ 0.0152
Add: Smart Meters	\$ 1.92	\$ -
Final 2008 Rates	\$ 13,047.84	\$ 3.0594

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3.31	\$ 0.0054
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.03	\$ 0.0000
Add: K-Factor	\$ (0.02)	-\$ 0.0000
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 3.32	\$ 0.0054

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 3.89	\$ 3.0068
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.04	\$ 0.0271
Add: K-Factor	\$ (0.02)	-\$ 0.0150
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 3.91	\$ 3.0188

Standby Power - APPROVED ON AN IN Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ -	\$ 1.3622
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ -	\$ 0.0123
Add: K-Factor	\$ -	-\$ 0.0068
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ -	\$ 1.3676

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.47	\$ 3.1232
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.00	\$ 0.0281
Add: K-Factor	\$ (0.00)	-\$ 0.0156
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.47	\$ 3.1357

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.
 EB-2007-XXXX, EB-2007-0517, EB-2005-0350
 November 1 2007

Sheet 12 - Annualized Bill Impact

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600	\$ 0.053	600	\$ 0.053
greater than		> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750	\$ 0.053	750	\$ 0.053
greater than		> 750	\$ 0.062	> 750	\$ 0.062

Residential - Blenheim

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 10.45	\$ 10.45	1	\$ 13.79	\$ 13.79	\$3.34	32.0%	11.57%
Distribution (kWh)	1,000	\$ 0.0113	\$ 11.30	1,000	\$ 0.0143	\$ 14.30	\$3.00	26.5%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -		
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 33.43			\$ 39.16	\$5.73	17.1%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 106.68			\$ 112.41	\$5.73	5.4%	94.34%
GST	\$ 106.68	6.00%	\$ 6.40	\$ 112.41	6.00%	\$ 6.74	\$0.34	5.4%	5.66%
Total Bill after Taxes			\$ 113.09			\$ 119.16	\$6.07	5.4%	100.00%

Residential - Bothwell

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 14.96	\$ 14.96	1	\$ 13.79	\$ 13.79	(\$1.17)	(7.8)%	11.57%
Distribution (kWh)	1,000	\$ 0.0142	\$ 14.20	1,000	\$ 0.0143	\$ 14.30	\$0.10	0.7%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$ -		
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 40.84			\$ 39.16	(\$1.68)	(4.1)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 114.09			\$ 112.41	(\$1.68)	(1.5)%	94.34%
GST	\$ 114.09	6.00%	\$ 6.85	\$ 112.41	6.00%	\$ 6.74	(\$0.10)	(1.5)%	5.66%
Total Bill after Taxes			\$ 120.94			\$ 119.16	(\$1.78)	(1.5)%	100.00%

Residential - Chatham

Consumption	1,000	kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 14.42	\$ 14.42	1	\$ 13.79	\$ 13.79	(\$0.63)	(4.4)%	11.57%
Distribution (kWh)	1,000	\$ 0.0144	\$ 14.40	1,000	\$ 0.0143	\$ 14.30	(\$0.10)	(0.7)%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 40.50			\$ 39.16	(\$1.34)	(3.3)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 113.75			\$ 112.41	(\$1.34)	(1.2)%	94.34%
GST	\$ 113.75	6.00%	\$ 6.83	\$ 112.41	6.00%	\$ 6.74	(\$0.08)	(1.2)%	5.66%
Total Bill after Taxes			\$ 120.58			\$ 119.16	(\$1.42)	(1.2)%	100.00%

Residential - Dresden

Consumption	1,000	kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 14.55	\$ 14.55	1	\$ 13.79	\$ 13.79	(\$0.76)	(5.2)%	11.57%
Distribution (kWh)	1,000	\$ 0.0140	\$ 14.00	1,000	\$ 0.0143	\$ 14.30	\$0.30	2.1%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 40.23			\$ 39.16	(\$1.07)	(2.7)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 113.48			\$ 112.41	(\$1.07)	(0.9)%	94.34%
GST	\$ 113.48	6.00%	\$ 6.81	\$ 112.41	6.00%	\$ 6.74	(\$0.06)	(0.9)%	5.66%
Total Bill after Taxes			\$ 120.29			\$ 119.16	(\$1.13)	(0.9)%	100.00%

Residential - Erieau

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 13.40	\$ 13.40	1	\$ 13.79	\$ 13.79	\$0.39	2.9%	11.57%
Distribution (kWh)	1,000	\$ 0.0139	\$ 13.90	1,000	\$ 0.0143	\$ 14.30	\$0.40	2.9%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 38.98			\$ 39.16	\$0.18	0.5%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 112.23			\$ 112.41	\$0.18	0.2%	94.34%
GST	\$ 112.23	6.00%	\$ 6.73	\$ 112.41	6.00%	\$ 6.74	\$0.01	0.2%	5.66%
Total Bill after Taxes			\$ 118.97			\$ 119.16	\$0.19	0.2%	100.00%

Residential - Merlin

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 15.31	\$ 15.31	1	\$ 13.79	\$ 13.79	(\$1.52)	(9.9)%	11.57%
Distribution (kWh)	1,000	\$ 0.0135	\$ 13.50	1,000	\$ 0.0143	\$ 14.30	\$0.80	5.9%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 40.49			\$ 39.16	(\$1.33)	(3.3)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 113.74			\$ 112.41	(\$1.33)	(1.2)%	94.34%
GST	\$ 113.74	6.00%	\$ 6.82	\$ 112.41	6.00%	\$ 6.74	(\$0.08)	(1.2)%	5.66%
Total Bill after Taxes			\$ 120.57			\$ 119.16	(\$1.41)	(1.2)%	100.00%

Residential - Ridgetown

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 14.67	\$ 14.67	1	\$ 13.79	\$ 13.79	(\$0.88)	(6.0)%	11.57%
Distribution (kWh)	1,000	\$ 0.0150	\$ 15.00	1,000	\$ 0.0143	\$ 14.30	(\$0.70)	(4.7)%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 41.35			\$ 39.16	(\$2.19)	(5.3)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 114.60			\$ 112.41	(\$2.19)	(1.9)%	94.34%
GST	\$ 114.60	6.00%	\$ 6.88	\$ 112.41	6.00%	\$ 6.74	(\$0.13)	(1.9)%	5.66%
Total Bill after Taxes			\$ 121.48			\$ 119.16	(\$2.32)	(1.9)%	100.00%

Residential - Thamesville

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 12.63	\$ 12.63	1	\$ 13.79	\$ 13.79	\$1.16	9.2%	11.57%
Distribution (kWh)	1,000	\$ 0.0128	\$ 12.80	1,000	\$ 0.0143	\$ 14.30	\$1.50	11.7%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 37.11			\$ 39.16	\$2.05	5.5%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 110.36			\$ 112.41	\$2.05	1.9%	94.34%
GST	\$ 110.36	6.00%	\$ 6.62	\$ 112.41	6.00%	\$ 6.74	\$0.12	1.9%	5.66%
Total Bill after Taxes			\$ 116.99			\$ 119.16	\$2.17	1.9%	100.00%

Residential - Tilbury

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 13.98	\$ 13.98	1	\$ 13.79	\$ 13.79	(\$0.19)	(1.4)%	11.57%
Distribution (kWh)	1,000	\$ 0.0136	\$ 13.60	1,000	\$ 0.0143	\$ 14.30	\$0.70	5.1%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 39.26			\$ 39.16	(\$0.10)	(0.3)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 112.51			\$ 112.41	(\$0.10)	(0.1)%	94.34%
GST	\$ 112.51	6.00%	\$ 6.75	\$ 112.41	6.00%	\$ 6.74	(\$0.01)	(0.1)%	5.66%
Total Bill after Taxes			\$ 119.27			\$ 119.16	(\$0.11)	(0.1)%	100.00%

Residential - Wallaceburg

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 15.24	\$ 15.24	1	\$ 13.79	\$ 13.79	(\$1.45)	(9.5)%	11.57%
Distribution (kWh)	1,000	\$ 0.0151	\$ 15.10	1,000	\$ 0.0143	\$ 14.30	(\$0.80)	(5.3)%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 42.02			\$ 39.16	(\$2.86)	(6.8)%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 115.27			\$ 112.41	(\$2.86)	(2.5)%	94.34%
GST	\$ 115.27	6.00%	\$ 6.92	\$ 112.41	6.00%	\$ 6.74	(\$0.17)	(2.5)%	5.66%
Total Bill after Taxes			\$ 122.19			\$ 119.16	(\$3.03)	(2.5)%	100.00%

Residential - Wheatley

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	26.69%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.26%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	49.94%
Monthly Service Charge	1	\$ 13.96	\$ 13.96	1	\$ 13.79	\$ 13.79	(\$0.17)	(1.2)%	11.57%
Distribution (kWh)	1,000	\$ 0.0130	\$ 13.00	1,000	\$ 0.0143	\$ 14.30	\$1.30	10.0%	12.00%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.19	\$ 0.19	\$0.19	0.0%	0.16%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ 0.0002	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0049	\$ 5.13	1,047	\$ 0.0049	\$ 5.13	\$0.00	0.0%	4.31%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0053	\$ 5.55	1,047	\$ 0.0053	\$ 5.55	\$0.00	0.0%	4.66%
Sub-Total: Delivery			\$ 38.64			\$ 39.16	\$0.52	1.3%	32.86%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.57%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.88%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.66%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.87%
Total Bill before Taxes			\$ 111.89			\$ 112.41	\$0.52	0.5%	94.34%
GST	\$ 111.89	6.00%	\$ 6.71	\$ 112.41	6.00%	\$ 6.74	\$0.03	0.5%	5.66%
Total Bill after Taxes			\$ 118.61			\$ 119.16	\$0.55	0.5%	100.00%

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Chatham-Kent Hydro Inc.
 EB-2007-XXXX, EB-2007-0517, EB-2005-0350
 November 1 2007

Sheet 12 - Annualized Bill Impact

Regulated Price Plan Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.08%
Energy Second Tier (kWh)	447	\$ 0.0620	\$ 27.71	447	\$ 0.0620	\$ 27.71	\$0.00	0.0%	23.60%
Sub-Total: Energy			\$ 59.51			\$ 59.51	\$0.00	0.0%	50.68%
Monthly Service Charge	1	\$ 14.10	\$ 14.10	1	\$ 13.79	\$ 13.79	(\$0.31)	(2.2)%	11.74%
Distribution (kWh)	1,000	\$ 0.0141	\$ 14.10	1,000	\$ 0.0140	\$ 14.00	(\$0.10)	(0.7)%	11.92%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	1,000	\$ 0.0010	\$ 1.00	1,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1,047	\$ 0.0045	\$ 4.71	1,047	\$ 0.0045	\$ 4.71	\$0.00	0.0%	4.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,047	\$ 0.0048	\$ 5.03	1,047	\$ 0.0048	\$ 5.03	\$0.00	0.0%	4.28%
Sub-Total: Delivery			\$ 38.94			\$ 37.53	(\$1.41)	(3.6)%	31.96%
Wholesale Market Service Rate	1047	\$ 0.0052	\$ 5.44	1047	\$ 0.0052	\$ 5.44	\$0.00	0.0%	4.64%
Rural Rate Protection Charge	1047	\$ 0.0010	\$ 1.05	1047	\$ 0.0010	\$ 1.05	\$0.00	0.0%	0.89%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 6.74			\$ 6.74	\$0.00	0.0%	5.74%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.96%
Total Bill before Taxes			\$ 112.19			\$ 110.78	(\$1.41)	(1.3)%	94.34%
GST	\$ 112.19	6.00%	\$ 6.73	\$ 110.78	6.00%	\$ 6.65	(\$0.08)	(1.3)%	5.66%
Total Bill after Taxes			\$ 118.92			\$ 117.43	(\$1.49)	(1.3)%	100.00%

General Service Less Than 50 kW

Consumption	2,000 kWh	kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	1,344	\$ 0.0620	\$ 83.33	1,344	\$ 0.0620	\$ 83.33	\$0.00	0.0%	70.96%
Sub-Total: Energy			\$ 123.08			\$ 123.08	\$0.00	0.0%	104.81%
Monthly Service Charge	1	\$ 33.02	\$ 33.02	1	\$ 32.62	\$ 32.62	(\$0.40)	(1.2)%	27.78%
Distribution (kWh)	2,000	\$ 0.0093	\$ 18.60	2,000	\$ 0.0091	\$ 18.20	(\$0.40)	(2.2)%	15.50%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -			
Regulatory Assets (kWh)	2,000	\$ 0.0005	\$ 1.00	2,000	\$ -	\$ -	(\$1.00)	(100.0)%	0.00%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 0.49	\$ 0.49	\$0.49	0.0%	0.42%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ 0.0001	\$ 0.20	\$0.20	0.0%	0.17%
Retail Transmission Rate – Network Service Rate	2,094	\$ 0.0045	\$ 9.42	2,094	\$ 0.0045	\$ 9.42	\$0.00	0.0%	8.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,094	\$ 0.0048	\$ 10.05	2,094	\$ 0.0048	\$ 10.05	\$0.00	0.0%	8.56%
Sub-Total: Delivery			\$ 72.09			\$ 70.98	(\$1.11)	(1.5)%	60.45%
Wholesale Market Service Rate	2094	\$ 0.0052	\$ 10.89	2094	\$ 0.0052	\$ 10.89	\$0.00	0.0%	9.27%
Rural Rate Protection Charge	2094	\$ 0.0010	\$ 2.09	2094	\$ 0.0010	\$ 2.09	\$0.00	0.0%	1.78%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 13.23			\$ 13.23	\$0.00	0.0%	11.27%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	11.92%
Total Bill before Taxes			\$ 222.41			\$ 221.30	(\$1.11)	(0.5)%	188.45%
GST	\$ 222.41	6.00%	\$ 13.34	\$ 221.30	6.00%	\$ 13.28	(\$0.07)	(0.5)%	11.31%
Total Bill after Taxes			\$ 235.75			\$ 234.57	(\$1.18)	(0.5)%	199.76%

General Service 50 to 4,999 kW

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	789.59%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	823.44%
Monthly Service Charge	1	\$ 161.87	\$ 161.87	1	\$ 161.99	\$ 161.99	\$0.12	0.1%	137.95%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 1.5777	\$ 94.66	60	\$ 1.5840	\$ 95.04	\$0.38	0.4%	80.93%
Regulatory Assets (kWh)	60	\$ 0.0672	\$ 4.03	60	\$ -	\$ -	(\$4.03)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 2.18	\$ 2.18	\$2.18	0.0%	1.86%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0200	\$ 1.20	\$1.20	0.0%	1.02%
Retail Transmission Rate – Network Service Rate	63	\$ 3.7800	\$ 237.46	63	\$ 3.7800	\$ 237.46	\$0.00	0.0%	202.21%
Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 3.9600	\$ 248.77	63	\$ 3.9600	\$ 248.77	\$0.00	0.0%	211.84%
Sub-Total: Delivery			\$ 746.79			\$ 746.64	(\$0.15)	(0.0)%	635.82%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	69.54%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	13.37%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	83.13%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	89.42%
Total Bill before Taxes			\$ 1,916.37			\$ 1,916.22	(\$0.15)	(0.0)%	1631.80%
GST	\$ 1,916.37	6.00%	\$ 114.98	\$ 1,916.22	6.00%	\$ 114.97	(\$0.01)	(0.0)%	97.91%
Total Bill after Taxes			\$ 2,031.35			\$ 2,031.19	(\$0.16)	(0.0)%	1729.71%

General Service 50 to 4,999 Time of Use - Blenheim

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	789.59%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	823.44%
Monthly Service Charge	1	\$ 2,821.24	\$ 2,821.24	1	\$ 4,265.69	\$ 4,265.69	\$1,444.45	51.2%	3632.56%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 1.7557	\$ 105.34	60	\$ 2.2183	\$ 133.10	\$27.76	26.3%	113.34%
Regulatory Assets (kWh)	60	\$ 2.0054	\$ 120.32	60	\$ -	\$ -	(\$120.32)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 55.01	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0300	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	63	\$ 1.9500	\$ 122.50	63	\$ 1.9500	\$ 122.50	\$0.00	0.0%	104.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 2.0700	\$ 130.04	63	\$ 2.0700	\$ 130.04	\$0.00	0.0%	110.74%
Sub-Total: Delivery			\$ 3,299.44			\$ 4,651.32	\$1,351.88	41.0%	3960.95%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	69.54%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	13.37%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	83.13%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	89.42%
Total Bill before Taxes			\$ 4,469.02			\$ 5,820.91	\$1,351.88	30.3%	4956.94%
GST	\$ 4,469.02	6.00%	\$ 268.14	\$ 5,820.91	6.00%	\$ 349.25	\$81.11	30.3%	297.42%
Total Bill after Taxes			\$ 4,737.16			\$ 6,170.16	\$1,432.99	30.3%	5254.35%

General Service 50 to 4,999 Time of Use - Chatham

Consumption	15,000 kWh	60 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	14,955	\$ 0.0620	\$ 927.21	14,955	\$ 0.0620	\$ 927.21	\$0.00	0.0%	789.59%
Sub-Total: Energy			\$ 966.96			\$ 966.96	\$0.00	0.0%	823.44%
Monthly Service Charge	1	\$ 4,725.22	\$ 4,725.22	1	\$ 4,265.69	\$ 4,265.69	(\$459.53)	(9.7)%	3632.56%
Distribution (kWh)	15,000	\$ -	\$ -	15,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	60	\$ 2.3712	\$ 142.27	60	\$ 2.2183	\$ 133.10	(\$9.17)	(6.4)%	113.34%
Regulatory Assets (kWh)	60	\$ 2.0054	\$ 120.32	60	\$ -	\$ -	(\$120.32)	(100.0)%	0.00%
Rate Riders	60	\$ -	\$ -	60	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 55.01	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	60	\$ 0.0300	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	63	\$ 1.9500	\$ 122.50	63	\$ 1.9500	\$ 122.50	\$0.00	0.0%	104.32%
Retail Transmission Rate – Line and Transformation Connection Service Rate	63	\$ 2.0700	\$ 130.04	63	\$ 2.0700	\$ 130.04	\$0.00	0.0%	110.74%
Sub-Total: Delivery			\$ 5,240.35			\$ 4,651.32	(\$589.03)	(11.2)%	3960.95%
Wholesale Market Service Rate	15705	\$ 0.0052	\$ 81.67	15705	\$ 0.0052	\$ 81.67	\$0.00	0.0%	69.54%
Rural Rate Protection Charge	15705	\$ 0.0010	\$ 15.71	15705	\$ 0.0010	\$ 15.71	\$0.00	0.0%	13.37%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 97.62			\$ 97.62	\$0.00	0.0%	83.13%
Debt Retirement Charge (DRC)	15,000	\$ 0.0070	\$ 105.00	15,000	\$ 0.0070	\$ 105.00	\$0.00	0.0%	89.42%
Total Bill before Taxes			\$ 6,409.93			\$ 5,820.91	(\$589.03)	(9.2)%	4956.94%
GST	\$ 6,409.93	6.00%	\$ 384.60	\$ 5,820.91	6.00%	\$ 349.25	(\$35.34)	(9.2)%	297.42%
Total Bill after Taxes			\$ 6,794.53			\$ 6,170.16	(\$624.37)	(9.2)%	5254.35%

Large Use

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.0369
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,073,050	\$ 0.0620	\$ 128,529.10	2,073,050	\$ 0.0620	\$ 128,529.10	\$0.00	0.0%	109452.19%
Sub-Total: Energy			\$ 128,568.85			\$ 128,568.85	\$0.00	0.0%	109486.04%
Monthly Service Charge	1	\$12,996.38	\$ 12,996.38	1	\$13,047.84	\$ 13,047.84	\$51.46	0.4%	11111.22%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 3.0472	\$ 15,236.00	5,000	\$ 3.0594	\$ 15,297.00	\$61.00	0.4%	13026.54%
Regulatory Assets (kWh)	5,000	\$ 0.2819	\$ 1,409.50	5,000	\$ -	\$ -	\$1,409.50	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ 151.29	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	\$ 0.0500	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,185	\$ 2.1500	\$ 11,146.68	5,185	\$ 2.1500	\$ 11,146.68	\$0.00	0.0%	9492.23%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,185	\$ 2.3700	\$ 12,287.27	5,185	\$ 2.3700	\$ 12,287.27	\$0.00	0.0%	10463.53%
Sub-Total: Delivery			\$ 50,256.82			\$ 51,778.78	\$1,521.96	3.0%	44093.52%
Wholesale Market Service Rate	2073800	\$ 0.0052	\$ 10,783.76	2073800	\$ 0.0052	\$ 10,783.76	\$0.00	0.0%	9183.18%
Rural Rate Protection Charge	2073800	\$ 0.0010	\$ 2,073.80	2073800	\$ 0.0010	\$ 2,073.80	\$0.00	0.0%	1766.00%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,857.81			\$ 12,857.81	\$0.00	0.0%	10949.39%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 205,683.48			\$ 207,205.44	\$1,521.96	0.7%	176451.00%
GST	\$ 205,683.48	6.00%	\$ 12,341.01	\$ 207,205.44	6.00%	\$ 12,432.33	\$91.32	0.7%	10587.06%
Total Bill after Taxes			\$ 218,024.49			\$ 219,637.77	\$1,613.28	0.7%	187038.06%

Unmetered Scattered Load

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ 3.31	\$ 3.31	1	\$ 3.32	\$ 3.32	\$0.01	0.3%	2.83%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 0.0054	\$ 27.00	5,000	\$ 0.0054	\$ 27.00	\$0.00	0.0%	22.99%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ 0.0045	\$ 23.56	5,235	\$ 0.0045	\$ 23.56	\$0.00	0.0%	20.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ 0.0048	\$ 25.13	5,235	\$ 0.0048	\$ 25.13	\$0.00	0.0%	21.40%
Sub-Total: Delivery			\$ 79.00			\$ 79.01	\$0.01	0.0%	67.28%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 156,883.30			\$ 156,883.31	\$0.01	0.0%	133597.92%
GST	\$ 156,883.30	6.00%	\$ 9,413.00	\$ 156,883.31	6.00%	\$ 9,413.00	\$0.00	0.0%	8015.88%
Total Bill after Taxes			\$ 166,296.29			\$ 166,296.30	\$0.01	0.0%	141613.80%

Sentinel Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ 3.89	\$ 3.89	1	\$ 3.91	\$ 3.91	\$0.02	0.5%	3.33%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 3.0068	\$ 15,034.00	5,000	\$ 3.0188	\$ 15,094.00	\$60.00	0.4%	12853.68%
Regulatory Assets (kWh)	5,000	\$ 0.1400	\$ 700.00	5,000	\$ -	\$ -	\$700.00	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ 1.3900	\$ 7,276.65	5,235	\$ 1.3900	\$ 7,276.65	\$0.00	0.0%	6196.61%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ 1.4900	\$ 7,800.15	5,235	\$ 1.4900	\$ 7,800.15	\$0.00	0.0%	6642.41%
Sub-Total: Delivery			\$ 29,414.69			\$ 30,174.71	\$760.02	2.6%	25696.03%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 186,218.99			\$ 186,979.01	\$760.02	0.4%	159226.68%
GST	\$ 186,218.99	6.00%	\$ 11,173.14	\$ 186,979.01	6.00%	\$ 11,218.74	\$45.60	0.4%	9553.60%
Total Bill after Taxes			\$ 197,392.13			\$ 198,197.75	\$805.62	0.4%	168780.28%

Standby Power - APPROVED ON AN INTERIM BASIS

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 1.3622	\$ 6,811.00	5,000	\$ 1.3676	\$ 6,838.00	\$27.00	0.4%	5823.07%
Regulatory Assets (kWh)	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ -	\$ -	5,235	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ -	\$ -	5,235	\$ -	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Delivery			\$ 6,811.00			\$ 6,838.00	\$27.00	0.4%	5823.07%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 163,615.30			\$ 163,642.30	\$27.00	0.0%	139353.71%
GST	\$ 163,615.30	6.00%	\$ 9,816.92	\$ 163,642.30	6.00%	\$ 9,818.54	\$1.62	0.0%	8361.22%
Total Bill after Taxes			\$ 173,432.22			\$ 173,460.84	\$28.62	0.0%	147714.94%

Street Lighting

Consumption	2,000,000 kWh	5,000 kW	Loss Factor 1.047
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	33.85%
Energy Second Tier (kWh)	2,093,250	\$ 0.0620	\$ 129,781.50	2,093,250	\$ 0.0620	\$ 129,781.50	\$0.00	0.0%	110518.70%
Sub-Total: Energy			\$ 129,821.25			\$ 129,821.25	\$0.00	0.0%	110552.55%
Monthly Service Charge	1	\$ 0.47	\$ 0.47	1	\$ 0.47	\$ 0.47	\$0.00	0.0%	0.40%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	5,000	\$ 3.1232	\$ 15,616.00	5,000	\$ 3.1357	\$ 15,678.50	\$62.50	0.4%	13351.42%
Regulatory Assets (kWh)	5,000	\$ 2.8957	\$ 14,478.50	5,000	\$ -	\$ -	(\$14,478.50)	(100.0)%	0.00%
Rate Riders	5,000	\$ -	\$ -	5,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	N/A	N/A	N/A	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	5,000	N/A	N/A	N/A	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	5,235	\$ 1.3800	\$ 7,224.30	5,235	\$ 1.3800	\$ 7,224.30	\$0.00	0.0%	6152.03%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,235	\$ 1.4800	\$ 7,747.80	5,235	\$ 1.4800	\$ 7,747.80	\$0.00	0.0%	6597.83%
Sub-Total: Delivery			\$ 45,067.07			\$ 30,651.07	(\$14,416.00)	(32.0)%	26101.69%
Wholesale Market Service Rate	2094000	\$ 0.0052	\$ 10,888.80	2094000	\$ 0.0052	\$ 10,888.80	\$0.00	0.0%	9272.63%
Rural Rate Protection Charge	2094000	\$ 0.0010	\$ 2,094.00	2094000	\$ 0.0010	\$ 2,094.00	\$0.00	0.0%	1783.20%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%
Sub-Total: Regulatory			\$ 12,983.05			\$ 12,983.05	\$0.00	0.0%	11056.04%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%	11922.05%
Total Bill before Taxes			\$ 201,871.37			\$ 187,455.37	(\$14,416.00)	(7.1)%	159632.33%
GST	\$ 201,871.37	6.00%	\$ 12,112.28	\$ 187,455.37	6.00%	\$ 11,247.32	(\$864.96)	(7.1)%	9577.94%
Total Bill after Taxes			\$ 213,983.65			\$ 198,702.69	(\$15,280.96)	(7.1)%	169210.27%