



Westario Power Inc.

24 East Ridge Road
R.R. #2
Walkerton, ON
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October 31, 2007

Ontario Energy Board
P.O. Box 2319
2300 Yonge Street
Suite 2700
Toronto, ON M4P 1E4

Attention: Ms. Kirsten Walli
Board Secretary

Re: Board File No. EB-2007-xxxx
2008 IRM Model

Dear Ms. Walli,

Please find enclosed two (2) hardcopies and one (1) CDRom of Westario Power Inc.'s 2008 IRM Model.

Yours truly,

Guy Cluff, P.Eng.
President/CEO

ONTARIO ENERGY BOARD

In the matter of *the Ontario Energy Board Act, 1998*;

And in the matter of an application by Westario Power Inc., for an Order or Orders approving electricity distribution rates for its service territory to be implemented on May 1, 2008.

APPLICATION

The applicant is Westario Power Inc., with its head office in Walkerton, Ontario.

Westario Power Inc. ('WPI') hereby makes an application to the Ontario Energy Board (the "Board") for an Order or Orders approving electricity distribution rates effective May 1, 2008.

On December 20, 2006 the Board issued the *Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation for Ontario's Electricity Distributor's* (the "Report"). On September 28, 2007, the Board issued its filing instructions and a spread sheet rate model for preparing and filing 2008 IRM applications to set adjusted distribution rates effective May 1, 2008 for all electricity distributors that are not filing Cost of Service applications. These instructions and the Model are based on the Report and subsequent relevant Board Decisions.

WPI is applying for electricity distribution rates on the basis of the Report and the 2008 IRM instructions.

WPI is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2008.

The evidence to be filed with the Board will include; the 2008 IRM related to WPI, completed in compliance with Board instructions, and the findings in the Board's Decision and Order related to WPI's 2007 IRM, EB-2007-0591.

The written evidence filed with the Board may be amended prior to the Board's final decision. Further, WPI may seek meetings with Board staff and intervenors in an attempt to identify and reach agreements to settle issues arising out of this application.

The persons affected by this application are the rate payers of WPI's distribution business.

WPI contact information for matters related to this application is as follows:

(a) Representing The Applicant:

Mr. Guy Cluff, P. Eng.
President/CEO
Westario Power Inc.
Mailing Address:

24 Eastridge Road, R.R. #2
Walkerton, ON
N0G 2V0

Telephone:

(519) 507-6666 EXT 211

Fax:

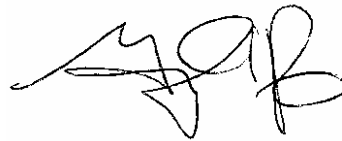
(519) 507-6777

Email:

guy.cluff@westario.com

DATED at Walkerton, Ontario this 31st day of October, 2007.

WESTARIO POWER INC.



Guy Cluff

MANAGER'S SUMMARY

PREAMBLE

WPI has used the Board approved 2006 EDR, the Board approved 2006 PILS / Corporate Tax Filing, RP-2005-0020/EB-2005-0434, and the Board approved 2007 IRM, EB-2007-0591, as the basis for inputs to the 2008 IRM.

WPI has used the Board's Decision and Order related to EB-2007-0591 as the basis for 2007 electricity distribution rates, service classifications and rate classifications for inputs to the 2008 IRM Model.

WPI had reported a deemed capital structure of 50 % debt and 50% equity in the 2006 EDR. WPI has complied with Board instructions and in the 2008 IRM Model has completed the required adjustment to reflect a capital structure of 53.3 % debt and 46.7% equity.

WPI has not modified or supplemented the 2008 IRM Model.

THE 2008 IRM MODEL

WPI has completed the 2008 IRM Model in compliance with the instructions provided by the Board. The service and rate classifications together with the associated electricity distribution rates included in the 2008 IRM Model are those approved by the Board in its Decision and Order in the matter of EB-2007-0591. Additional information associated with the determination of the cost of capital has been sourced from the Board approved 2006 EDR and the Board approved 2006 PILS / Corporate Tax Filing, RP-2005-0020/EB-2005-0434. WPI's 2008 IRM Model

is attached as Appendix A. A live version the 2008 IRM Model Excel Spreadsheet is also being provided to the Board.

REGULATORY ASSETS

WPI currently has an approved regulatory asset recovery in its 2007 electricity distribution rates as pursuant to the Board's Decision and Order in the matter of RP-2005-0020/EB-2005-0434 and in the matter of EB-2007-0591. There is no provision to continue this recovery beyond April 30, 2008 and consequently the rate riders associated with this recovery have been removed from rates to reflect the end of the regulatory asset recovery period.

SMART METER RATE ADDER

The smart metering plan rate adder approved by the Board in its Decision and Order in the matter of RP-2005-0020/EB-2005-0434 has been removed from the 2007 rates for the purpose of applying the incentive rate mechanism adjustment and then re-incorporated into the 2008 rates.

INCREMENTAL APPROVED CDM FUNDING

WPI did not receive Board approved incremental CDM spending in the 2006 EDR and therefore no action has been taken in the 2008 IRM model.

ADJUSTMENT FOR THE TRANSITION TO A COMMON DEEMED CAPITAL STRUCTURE

WPI has completed the adjustment for the transition to a common deemed capital structure, specifically:

- Deemed debt 53.3%
- Deemed equity 46.7%
- Resultant K-factor -0.6%

PRICE CAP ADJUSTMENT

WPI has complied with the Board's direction and has used an X-factor of 1% and the current value of 1.9% as the price escalator. WPI acknowledges that the Board will adjust the inflation index in the application model when the final 2007 data is published by Statistics Canada.

RATE RIDERS

WPI did not receive Z-factor rate riders in its 2007 IRM electricity distribution rates and therefore no action has been taken in the 2008 IRM model.

2008 ELECTRICITY DISTRIBUTION RATES REQUESTED

The 2008 IRM Model has produced an estimated 2008 Tariff of Rates and Charges on Sheet 10 of the application model. Following receipt of the Board's Decision, WPI will file a draft rate order in accordance with Board instructions.

RATE IMPACTS

Customer impacts for total bill and electricity distribution charges for the period of May 1, 2007 versus May 1, 2008 are summarized in the 2008 IRM Model. Customer impacts for total bill for common customer profiles are summarized below:

Customer Class	Typical Customer	Impact on Total Bill	
		%	\$
Residential	1,000 kWh	-5.6%	-\$6.96
GS Less Than 50 kW	2,000 kWh	-3.2%	-\$7.36



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Westario Power Inc.		
Licence Number:	ED-2002-0515		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0591		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0434
Date of Submission:	10/31/07	Last Saved Date:	10/31/07 11:17 AM
Model Version:	2.0		
Contact Information			
Name:	Lisa Milne		
Title:	Controller		
Phone Number:	519-507-6666 ext 216		
E-Mail Address:	lisa.milne@westario.com		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	General Service 50 to 4,999 kW - Time of Use	Yes
5	Unmetered Scattered Load	Yes
6	Sentinel Lighting	Yes
7	Street Lighting	Yes
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	10.92	
Distribution Volumetric Rate	\$/kWh	0.0134	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0066	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	19.82	
Distribution Volumetric Rate	\$/kWh	0.0086	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0035	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW

Service Charge	\$	241.36	
Distribution Volumetric Rate	\$/kW	2.2269	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.5778	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.0031	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0391	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW - Time of Use

Service Charge	\$	44.16	
Distribution Volumetric Rate	\$/kW	0.3341	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.1466	No
Retail Transmission Rate – Network Service Rate	\$/kW	2.1257	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2350	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge	\$	4.42	
Distribution Volumetric Rate	\$/kWh	0.0455	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0071	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Sentinel Lighting

Service Charge	\$	1.36	
Distribution Volumetric Rate	\$/kW	6.9982	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	9.4597	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.5183	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6091	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Street Lighting

Service Charge	\$	2.32	
Distribution Volumetric Rate	\$/kW	1.9652	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.0424	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.5107	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5761	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



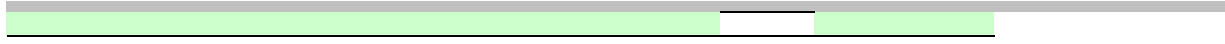
2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges





**2008 INCENTIVE RATE MECHANISM ADJUSTMENT
Westario Power Inc.**

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	<u>2007 IRM</u>	<u>2008 IRM</u>
Residential	\$ 0.26	
General Service Less Than 50 kW	\$ 0.26	
General Service 50 to 4,999 kW	\$ 0.26	
General Service 50 to 4,999 kW - Time of Use	\$ 0.26	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge		Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	\$	kW / kWh	
<i>Residential</i>	\$ 10.92	\$ 0.0134	\$ 0.26	\$ 0.26	\$ 10.66	\$ 0.0134	\$/kWh
<i>General Service Less Than 50 kW</i>	\$ 19.82	\$ 0.0086	\$ 0.26	\$ 0.26	\$ 19.56	\$ 0.0086	\$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 241.36	\$ 2.2269	\$ 0.26	\$ 0.26	\$ 241.10	\$ 2.2269	\$/kW
<i>General Service 50 to 4,999 kW - Time of Use</i>	\$ 44.16	\$ 0.3341	\$ 0.26	\$ 0.26	\$ 43.90	\$ 0.3341	\$/kW
<i>Unmetered Scattered Load</i>	\$ 4.42	\$ 0.0455	\$ -	\$ -	\$ 4.42	\$ 0.0455	\$/kWh
<i>Sentinel Lighting</i>	\$ 1.36	\$ 6.9982	\$ -	\$ -	\$ 1.36	\$ 6.9982	\$/kW
<i>Street Lighting</i>	\$ 2.32	\$ 1.9652	\$ -	\$ -	\$ 2.32	\$ 1.9652	\$/kW



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	5.11%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 25,097,598	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
Current	E1 50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	7.055%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	6.93%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 1,770,635.54	= C X G / 100
2008	J	\$ 1,738,417.75	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 6,136,249	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 7,962,131	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 72,097	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 7,906,884.54	= I + K
2008	O	\$ 7,874,666.75	= J + K

Target Net Income (EBIT)

Current	\$ 1,129,391.91	P1 = I - P2
2008	\$ 1,054,852.04	Q1 = J - Q2

Interest Expense

Current	\$ 641,243.63	P2 = C X (B X E1 / 100)
2008	\$ 683,565.71	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 36.12% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ 55,907	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 727,274	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 1,187,345	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 1,160,421	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 671,367	V	= AC * (R / 100) / (1 - R / 100) 727,274
	2008 \$ 656,143	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

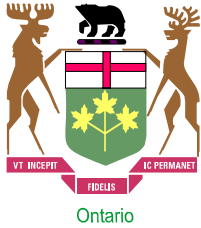
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR,

Current	\$ 8,634,158.19	X	= N + V + T
2008	\$ 8,586,716.74	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 8,034,228.16	Z	= L + M
2008	\$ 7,986,786.71	AA1	= Z + (Y - X)
Difference	\$ - 47,441.45	AA2	= AA1 - Z
K-factor	-0.6%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.6%	0.3%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 10.66	\$ 10.69	\$ 0.0134	\$ 0.0134
<i>General Service Less Than 50 kW</i>	\$ 19.56	\$ 19.62	\$ 0.0086	\$ 0.0086
<i>General Service 50 to 4,999 kW</i>	\$ 241.10	\$ 241.82	\$ 2.2269	\$ 2.2336
<i>General Service 50 to 4,999 kW - Time of Use</i>	\$ 43.90	\$ 44.03	\$ 0.3341	\$ 0.3351
<i>Unmetered Scattered Load</i>	\$ 4.42	\$ 4.43	\$ 0.0455	\$ 0.0456
<i>Sentinel Lighting</i>	\$ 1.36	\$ 1.36	\$ 6.9982	\$ 7.0192
<i>Street Lighting</i>	\$ 2.32	\$ 2.33	\$ 1.9652	\$ 1.9711



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL
Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 10.69	\$ 0.26	\$ 10.95	0.0134
<i>General Service Less Than 50 kW</i>	\$ 19.62	\$ 0.26	\$ 19.88	0.0086
<i>General Service 50 to 4,999 kW</i>	\$ 241.82	\$ 0.26	\$ 242.08	2.2336
<i>General Service 50 to 4,999 kW - Time of Use</i>	\$ 44.03	\$ 0.26	\$ 44.29	0.3351
<i>Unmetered Scattered Load</i>	\$ 4.43	\$ -	\$ 4.43	0.0456
<i>Sentinel Lighting</i>	\$ 1.36	\$ -	\$ 1.36	7.0192
<i>Street Lighting</i>	\$ 2.33	\$ -	\$ 2.33	1.9711



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the *Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors*, issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	Monthly Service Charge Rate Rider \$	Volumetric Charge Rate Rider kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 4,999 kW</i>		
<i>General Service 50 to 4,999 kW - Time of Use</i>		
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Street Lighting</i>		

Westario Power Inc.

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0591

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	10.95
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0134
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	19.88
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0086
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	242.08
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	2.2336
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.0031
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0391
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW - Time of Use

Service Charge	\$	44.29
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	0.3351
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	2.1257
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.2350
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	4.43
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kWh	0.0456
Distribution Volumetric, Non-routine Rate Rider	\$/kWh	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	1.36
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	7.0192
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.5183
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6091
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	2.33
Service Charge - Non-Routine Rate Rider	\$	0.00
Distribution Volumetric Rate	\$/kW	1.9711
Distribution Volumetric, Non-routine Rate Rider	\$/kW	0.0000
Rate Rider 1 (if applicable)	0	0.0000
Rate Rider 2 (if applicable)	0	0.0000
Regulatory Asset Recovery	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	1.5107
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5761
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 10.92	\$ 0.0134
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.10	\$ 0.0001
Add: K-Factor	\$ (0.06)	\$ 0.0001
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 10.95	\$ 0.0134

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 19.82	\$ 0.0086
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.18	\$ 0.0001
Add: K-Factor	\$ (0.12)	\$ 0.0001
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 19.88	\$ 0.0086

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 241.36	\$ 2.2269
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 2.17	\$ 0.0200
Add: K-Factor	\$ (1.45)	\$ 0.0134
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 242.08	\$ 2.2336

General Service 50 to 4,999 kW - Time Data

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 44.16	\$ 0.3341
Less: Smart meters	-\$ 0.26	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.40	\$ 0.0030
Add: K-Factor	\$ (0.26)	\$ 0.0020
Add: Smart Meters	\$ 0.26	\$ -
Final 2008 Rates	\$ 44.29	\$ 0.3351



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 11 - Distribution Rate Change Summary

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 4.42	\$ 0.0455
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.04	\$ 0.0004
Add: K-Factor	\$ (0.03)	-\$ 0.0003
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 4.43	\$ 0.0456

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 1.36	\$ 6.9982
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.01	\$ 0.0630
Add: K-Factor	\$ (0.01)	-\$ 0.0420
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 1.36	\$ 7.0192

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 2.32	\$ 1.9652
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.02	\$ 0.0177
Add: K-Factor	\$ (0.01)	-\$ 0.0118
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 2.33	\$ 1.9711



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 11 - Distribution Rate Change Summary



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 11 - Distribution Rate Change Summary





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	600	\$ 0.053	600	\$ 0.053
greater than	> 600	\$ 0.062	> 600	\$ 0.062

Regulated Price Plan Non-Residential	May-07 Threshold	May-07 \$ / kWh	May-08 Threshold	May-08 \$ / kWh
less than or equal to	750	\$ 0.053	750	\$ 0.053
greater than	> 750	\$ 0.062	> 750	\$ 0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT				
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill		
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%	27.14%		
Energy Second Tier (kWh)	464	\$ 0.0620	\$ 28.75	464	\$ 0.0620	\$ 28.75	\$0.00	0.0%	24.53%		
Sub-Total: Energy			\$ 60.55			\$ 60.55	\$0.00	0.0%	51.67%		
Monthly Service Charge	1	\$ 10.92	\$ 10.92	1	\$ 10.95	\$ 10.95	\$0.03	0.3%	9.34%		
Distribution (kWh)	1,000	\$ 0.0134	\$ 13.40	1,000	\$ 0.0134	\$ 13.40	\$0.00	0.0%	11.43%		
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%		
Regulatory Assets (kWh)	1,000	\$ 0.0066	\$ 6.60	1,000	\$ -	\$ -	(\$6.60)	(100.0)%	0.00%		
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%		
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%		
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%	0.00%		
Retail Transmission Rate – Network Service Rate	1,064	\$ 0.0054	\$ 5.74	1,064	\$ 0.0054	\$ 5.74	\$0.00	0.0%	4.90%		
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,064	\$ 0.0057	\$ 6.06	1,064	\$ 0.0057	\$ 6.06	\$0.00	0.0%	5.17%		
Sub-Total: Delivery			\$ 42.73			\$ 36.16	(\$6.57)	(15.4)%	30.85%		
Wholesale Market Service Rate	1064	\$ 0.0052	\$ 5.53	1064	\$ 0.0052	\$ 5.53	\$0.00	0.0%	4.72%		
Rural Rate Protection Charge	1064	\$ 0.0010	\$ 1.06	1064	\$ 0.0010	\$ 1.06	\$0.00	0.0%	0.91%		
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.21%		
Sub-Total: Regulatory			\$ 6.84			\$ 6.84	\$0.00	0.0%	5.84%		
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%	5.97%		
Total Bill before Taxes			\$ 117.12			\$ 110.55	(\$6.57)	(5.6)%	94.34%		
GST		\$ 117.12	6.00%	\$ 7.03		\$ 110.55	6.00%	\$ 6.63	(\$0.39)	(5.6)%	5.66%
Total Bill after Taxes			\$ 124.15			\$ 117.18	(\$6.96)	(5.6)%	100.00%		

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT				
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill		
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	17.78%		
Energy Second Tier (kWh)	1,377	\$ 0.0620	\$ 85.40	1,377	\$ 0.0620	\$ 85.40	\$0.00	0.0%	38.19%		
Sub-Total: Energy			\$ 125.15			\$ 125.15	\$0.00	0.0%	55.97%		
Monthly Service Charge	1	\$ 19.82	\$ 19.82	1	\$ 19.88	\$ 19.88	\$0.06	0.3%	8.89%		
Distribution (kWh)	2,000	\$ 0.0086	\$ 17.20	2,000	\$ 0.0086	\$ 17.20	\$0.00	0.0%	7.69%		
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%		
Regulatory Assets (kWh)	2,000	\$ 0.0035	\$ 7.00	2,000	\$ -	\$ -	(\$7.00)	(100.0)%	0.00%		
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%		
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%		
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%	0.00%		
Retail Transmission Rate – Network Service Rate	2,127	\$ 0.0049	\$ 10.42	2,127	\$ 0.0049	\$ 10.42	\$0.00	0.0%	4.66%		
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,127	\$ 0.0051	\$ 10.85	2,127	\$ 0.0051	\$ 10.85	\$0.00	0.0%	4.85%		
Sub-Total: Delivery			\$ 65.29			\$ 58.35	(\$6.94)	(10.6)%	26.10%		
Wholesale Market Service Rate	2127	\$ 0.0052	\$ 11.06	2127	\$ 0.0052	\$ 11.06	\$0.00	0.0%	4.95%		
Rural Rate Protection Charge	2127	\$ 0.0010	\$ 2.13	2127	\$ 0.0010	\$ 2.13	\$0.00	0.0%	0.95%		
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.11%		
Sub-Total: Regulatory			\$ 13.44			\$ 13.44	\$0.00	0.0%	6.01%		
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%	6.26%		
Total Bill before Taxes			\$ 217.88			\$ 210.94	(\$6.94)	(3.2)%	94.34%		
GST		\$ 217.88	6.00%	\$ 13.07		\$ 210.94	6.00%	\$ 12.66	(\$0.42)	(3.2)%	5.66%
Total Bill after Taxes			\$ 230.96			\$ 223.60	(\$7.36)	(3.2)%	100.00%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 50 to 4,999 kW

Consumption	175,000 kWh	300 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.23%
Energy Second Tier (kWh)	185,398	\$ 0.0620	\$ 11,494.65	185,398	\$ 0.0620	\$ 11,494.65	\$0.00	0.0%	67.29%
Sub-Total: Energy			\$ 11,534.40			\$ 11,534.40	\$0.00	0.0%	67.52%
Monthly Service Charge	1	\$ 241.36	\$ 241.36	1	\$ 242.08	\$ 242.08	\$0.72	0.3%	1.42%
Distribution (kWh)	175,000	\$ -	\$ -	175,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	300	\$ 2.2269	\$ 668.07	300	\$ 2.2336	\$ 670.08	\$2.01	0.3%	3.92%
Regulatory Assets (kWh)	300	\$ 0.5778	\$ 173.34	300	\$ -	\$ -	(\$173.34)	(100.0)%	0.00%
Rate Riders	300	\$ -	\$ -	300	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	300	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	319	\$ 2.0031	\$ 639.21	319	\$ 2.0031	\$ 639.21	\$0.00	0.0%	3.74%
Retail Transmission Rate – Line and Transformation Connection Service Rate	319	\$ 2.0391	\$ 650.70	319	\$ 2.0391	\$ 650.70	\$0.00	0.0%	3.81%
Sub-Total: Delivery			\$ 2,372.68			\$ 2,202.07	(\$170.61)	(7.2)%	12.89%
Wholesale Market Service Rate	186148	\$ 0.0052	\$ 967.97	186148	\$ 0.0052	\$ 967.97	\$0.00	0.0%	5.67%
Rural Rate Protection Charge	186148	\$ 0.0010	\$ 186.15	186148	\$ 0.0010	\$ 186.15	\$0.00	0.0%	1.09%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 1,154.36			\$ 1,154.36	\$0.00	0.0%	6.76%
Debt Retirement Charge (DRC)	175,000	\$ 0.0070	\$ 1,225.00	175,000	\$ 0.0070	\$ 1,225.00	\$0.00	0.0%	7.17%
Total Bill before Taxes			\$ 16,286.44			\$ 16,115.83	(\$170.61)	(1.0)%	94.34%
GST	\$ 16,286.44	6.00%	\$ 977.19	\$ 16,115.83	6.00%	\$ 966.95	(\$10.24)	(1.0)%	5.66%
Total Bill after Taxes			\$ 17,263.62			\$ 17,082.78	(\$180.85)	(1.0)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

General Service 50 to 4,999 kW - Time of Use

Consumption	250,000 kWh	500 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%	0.17%
Energy Second Tier (kWh)	265,175	\$ 0.0620	\$ 16,440.85	265,175	\$ 0.0620	\$ 16,440.85	\$0.00	0.0%	69.21%
Sub-Total: Energy			\$ 16,480.60			\$ 16,480.60	\$0.00	0.0%	69.38%
Monthly Service Charge	1	\$ 44.16	\$ 44.16	1	\$ 44.29	\$ 44.29	\$0.13	0.3%	0.19%
Distribution (kWh)	250,000	\$ -	\$ -	250,000	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	500	\$ 0.3341	\$ 167.05	500	\$ 0.3351	\$ 167.55	\$0.50	0.3%	0.71%
Regulatory Assets (kWh)	500	\$ 0.1466	\$ 73.30	500	\$ -	\$ -	(\$73.30)	(100.0)%	0.00%
Rate Riders	500	\$ -	\$ -	500	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	500	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	532	\$ 2.1257	\$ 1,130.55	532	\$ 2.1257	\$ 1,130.55	\$0.00	0.0%	4.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	532	\$ 2.2350	\$ 1,188.68	532	\$ 2.2350	\$ 1,188.68	\$0.00	0.0%	5.00%
Sub-Total: Delivery			\$ 2,603.75			\$ 2,531.08	(\$72.67)	(2.8)%	10.65%
Wholesale Market Service Rate	265925	\$ 0.0052	\$ 1,382.81	265925	\$ 0.0052	\$ 1,382.81	\$0.00	0.0%	5.82%
Rural Rate Protection Charge	265925	\$ 0.0010	\$ 265.93	265925	\$ 0.0010	\$ 265.93	\$0.00	0.0%	1.12%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.00%
Sub-Total: Regulatory			\$ 1,648.99			\$ 1,648.99	\$0.00	0.0%	6.94%
Debt Retirement Charge (DRC)	250,000	\$ 0.0070	\$ 1,750.00	250,000	\$ 0.0070	\$ 1,750.00	\$0.00	0.0%	7.37%
Total Bill before Taxes			\$ 22,483.33			\$ 22,410.66	(\$72.67)	(0.3)%	94.34%
GST	\$ 22,483.33	6.00%	\$ 1,349.00	\$ 22,410.66	6.00%	\$ 1,344.64	(\$4.36)	(0.3)%	5.66%
Total Bill after Taxes			\$ 23,832.33			\$ 23,755.30	(\$77.03)	(0.3)%	100.00%

Unmetered Scattered Load

Consumption	350 kWh	0 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	372	\$ 0.0530	\$ 19.73	372	\$ 0.0530	\$ 19.73	\$0.00	0.0%	38.10%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 19.73			\$ 19.73	\$0.00	0.0%	38.10%
Monthly Service Charge	1	\$ 4.42	\$ 4.42	1	\$ 4.43	\$ 4.43	\$0.01	0.2%	8.55%
Distribution (kWh)	350	\$ 0.0455	\$ 15.93	350	\$ 0.0456	\$ 15.96	\$0.04	0.2%	30.82%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%	0.00%
Regulatory Assets (kWh)	350	\$ 0.0071	\$ 2.49	350	\$ -	\$ -	(\$2.49)	(100.0)%	0.00%
Rate Riders	350	\$ -	\$ -	350	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	350	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	372	\$ 0.0049	\$ 1.82	372	\$ 0.0049	\$ 1.82	\$0.00	0.0%	3.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	372	\$ 0.0051	\$ 1.90	372	\$ 0.0051	\$ 1.90	\$0.00	0.0%	3.67%
Sub-Total: Delivery			\$ 26.55			\$ 24.11	(\$2.44)	(9.2)%	46.56%
Wholesale Market Service Rate	372	\$ 0.0052	\$ 1.94	372	\$ 0.0052	\$ 1.94	\$0.00	0.0%	3.74%
Rural Rate Protection Charge	372	\$ 0.0010	\$ 0.37	372	\$ 0.0010	\$ 0.37	\$0.00	0.0%	0.72%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.48%
Sub-Total: Regulatory			\$ 2.56			\$ 2.56	\$0.00	0.0%	4.94%
Debt Retirement Charge (DRC)	350	\$ 0.0070	\$ 2.45	350	\$ 0.0070	\$ 2.45	\$0.00	0.0%	4.73%
Total Bill before Taxes			\$ 51.29			\$ 48.85	(\$2.44)	(4.8)%	94.34%
GST	\$ 51.29	6.00%	\$ 3.08	\$ 48.85	6.00%	\$ 2.93	(\$0.15)	(4.8)%	5.66%
Total Bill after Taxes			\$ 54.37			\$ 51.78	(\$2.59)	(4.8)%	100.00%

Sentinel Lighting

Consumption	200 kWh	1 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Energy First Tier (kWh)	213	\$ 0.0530	\$ 11.28	213	\$ 0.0530	\$ 11.28	\$0.00	0.0%	40.99%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 11.28			\$ 11.28	\$0.00	0.0%	40.99%
Monthly Service Charge	1	\$ 1.36	\$ 1.36	1	\$ 1.36	\$ 1.36	\$0.00	0.0%	4.94%
Distribution (kWh)	200	\$ -	\$ -	200	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$ 6.9982	\$ 7.00	1	\$ 7.0192	\$ 7.02	\$0.02	0.3%	25.52%
Regulatory Assets (kWh)	1	\$ 9.4597	\$ 9.46	1	\$ -	\$ -	(\$9.46)	(100.0)%	0.00%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$ 1.5183	\$ 1.62	1	\$ 1.5183	\$ 1.62	\$0.00	0.0%	5.87%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 1.6091	\$ 1.71	1	\$ 1.6091	\$ 1.71	\$0.00	0.0%	6.22%
Sub-Total: Delivery			\$ 21.14			\$ 11.71	(\$9.44)	(44.6)%	42.56%
Wholesale Market Service Rate	213	\$ 0.0052	\$ 1.11	213	\$ 0.0052	\$ 1.11	\$0.00	0.0%	4.02%
Rural Rate Protection Charge	213	\$ 0.0010	\$ 0.21	213	\$ 0.0010	\$ 0.21	\$0.00	0.0%	0.77%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	0.91%
Sub-Total: Regulatory			\$ 1.57			\$ 1.57	\$0.00	0.0%	5.70%
Debt Retirement Charge (DRC)	200	\$ 0.0070	\$ 1.40	200	\$ 0.0070	\$ 1.40	\$0.00	0.0%	5.09%
Total Bill before Taxes			\$ 35.39			\$ 25.95	(\$9.44)	(26.7)%	94.34%
GST	\$ 35.39	6.00%	\$ 2.12	\$ 25.95	6.00%	\$ 1.56	(\$0.57)	(26.7)%	5.66%
Total Bill after Taxes			\$ 37.51			\$ 27.51	(\$10.01)	(26.7)%	100.00%

Street Lighting

Consumption	150 kWh	1 kW	Loss Factor 1.0637
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	2007 BILL			2008 BILL			IMPACT		
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	160	\$ 0.0530	\$ 8.46	160	\$ 0.0530	\$ 8.46	\$0.00	0.0%	43.52%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%	0.00%
Sub-Total: Energy			\$ 8.46			\$ 8.46	\$0.00	0.0%	43.52%
Monthly Service Charge	1	\$ 2.32	\$ 2.32	1	\$ 2.33	\$ 2.33	\$0.01	0.4%	11.99%
Distribution (kWh)	150	\$ -	\$ -	150	\$ -	\$ -	\$0.00	0.0%	0.00%
Distribution (kW)	1	\$ 1.9652	\$ 1.97	1	\$ 1.9711	\$ 1.97	\$0.01	0.3%	10.14%
Regulatory Assets (kWh)	1	\$ 0.0424	\$ 0.04	1	\$ -	\$ -	(\$0.04)	(100.0)%	0.00%
Rate Riders	1	\$ -	\$ -	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	1	\$ 1.5107	\$ 1.61	1	\$ 1.5107	\$ 1.61	\$0.00	0.0%	8.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1	\$ 1.5761	\$ 1.68	1	\$ 1.5761	\$ 1.68	\$0.00	0.0%	8.63%
Sub-Total: Delivery			\$ 7.61			\$ 7.58	(\$0.03)	(0.3)%	39.04%
Wholesale Market Service Rate	160	\$ 0.0052	\$ 0.83	160	\$ 0.0052	\$ 0.83	\$0.00	0.0%	4.27%
Rural Rate Protection Charge	160	\$ 0.0010	\$ 0.16	160	\$ 0.0010	\$ 0.16	\$0.00	0.0%	0.82%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%	1.29%
Sub-Total: Regulatory			\$ 1.24			\$ 1.24	\$0.00	0.0%	6.38%
Debt Retirement Charge (DRC)	150	\$ 0.0070	\$ 1.05	150	\$ 0.0070	\$ 1.05	\$0.00	0.0%	5.40%
Total Bill before Taxes			\$ 18.36			\$ 18.33	(\$0.03)	(0.1)%	94.34%
GST	\$ 18.36	6.00%	\$ 1.10	\$ 18.33	6.00%	\$ 1.10	(\$0.00)	(0.1)%	5.66%
Total Bill after Taxes			\$ 19.46			\$ 19.43	(\$0.03)	(0.1)%	100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

October 31, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 22.63	\$ 21.96	\$ (0.67)	-3.0%	-3.0%	-5.7%
	250		\$ 38.81	\$ 37.09	\$ (1.72)	-4.4%		
	500		\$ 65.78	\$ 62.32	\$ (3.47)	-5.3%		
	600		\$ 76.94	\$ 72.77	\$ (4.17)	-5.4%		
	750		\$ 94.64	\$ 89.43	\$ (5.22)	-5.5%		
	1,000		\$ 124.15	\$ 117.18	\$ (6.96)	-5.6%		
	1,500		\$ 183.16	\$ 172.70	\$ (10.46)	-5.7%		
General Service Less Than 50 kW	2,000		\$ 230.96	\$ 223.60	\$ (7.36)	-3.2%	-3.2%	-3.4%
	2,500		\$ 285.16	\$ 275.95	\$ (9.21)	-3.2%		
	4,000		\$ 447.79	\$ 433.02	\$ (14.78)	-3.3%		
	5,000		\$ 556.21	\$ 537.72	\$ (18.49)	-3.3%		
	10,000		\$ 1,098.30	\$ 1,061.27	\$ (37.04)	-3.4%		
	12,500		\$ 1,369.35	\$ 1,323.04	\$ (46.31)	-3.4%		
	15,000		\$ 1,640.39	\$ 1,584.81	\$ (55.59)	-3.4%		
General Service 50 to 4,999 kW	22,000	50	\$ 2,480.46	\$ 2,450.95	\$ (29.51)	-1.2%	-1.1%	-1.2%
	35,000	75	\$ 3,764.85	\$ 3,720.21	\$ (44.64)	-1.2%		
	50,000	100	\$ 5,217.87	\$ 5,158.09	\$ (59.77)	-1.1%		
	125,000	250	\$ 12,671.24	\$ 12,520.66	\$ (150.58)	-1.2%		
	250,000	500	\$ 25,093.53	\$ 24,791.61	\$ (301.92)	-1.2%		
	400,000	750	\$ 39,623.74	\$ 39,170.48	\$ (453.26)	-1.1%		
	750,000	1,500	\$ 74,782.68	\$ 73,875.39	\$ (907.29)	-1.2%		
General Service 50 to 4,999 kW - Time of Use	22,000	50	\$ 2,166.21	\$ 2,158.63	\$ (7.58)	-0.3%	-0.3%	-0.3%
	35,000	75	\$ 3,397.99	\$ 3,386.55	\$ (11.44)	-0.3%		
	50,000	100	\$ 4,798.40	\$ 4,783.11	\$ (15.30)	-0.3%		
	125,000	250	\$ 11,936.13	\$ 11,897.68	\$ (38.45)	-0.3%		
	250,000	500	\$ 23,832.33	\$ 23,755.30	\$ (77.03)	-0.3%		
	400,000	750	\$ 37,836.47	\$ 37,720.85	\$ (115.61)	-0.3%		
	750,000	1,500	\$ 71,417.16	\$ 71,185.79	\$ (231.37)	-0.3%		
Unmetered Scattered Load	350		\$ 54.37	\$ 51.78	\$ (2.59)	-4.8%	-4.8%	-5.0%
	500		\$ 75.55	\$ 71.85	\$ (3.70)	-4.9%		
	750		\$ 111.31	\$ 105.75	\$ (5.55)	-5.0%		
	1,000		\$ 149.14	\$ 141.73	\$ (7.41)	-5.0%		
	1,250		\$ 186.98	\$ 177.72	\$ (9.26)	-5.0%		
	1,500		\$ 224.82	\$ 213.70	\$ (11.12)	-4.9%		
	2,000		\$ 300.49	\$ 285.66	\$ (14.83)	-4.9%		



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Westario Power Inc.

EB-2007-XXXX, EB-2007-0591, EB-2005-0434

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Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Sentinel Lighting	200	1	\$ 37.51	\$ 27.51	\$ (10.01)	-26.7%	-26.5%	-26.8%
	2,000	10	\$ 372.90	\$ 272.85	\$ (100.05)	-26.8%		
	4,000	20	\$ 751.25	\$ 551.15	\$ (200.10)	-26.6%		
	6,000	30	\$ 1,129.60	\$ 829.45	\$ (300.15)	-26.6%		
	8,000	40	\$ 1,507.95	\$ 1,107.75	\$ (400.20)	-26.5%		
	10,000	50	\$ 1,886.30	\$ 1,386.05	\$ (500.25)	-26.5%		
	20,000	100	\$ 3,778.05	\$ 2,777.55	\$ (1,000.50)	-26.5%		
Street Lighting	150	1	\$ 19.46	\$ 19.43	\$ (0.03)	-0.1%	-0.1%	-0.2%
	500	3	\$ 53.83	\$ 53.74	\$ (0.09)	-0.2%		
	1,000	6	\$ 113.54	\$ 113.32	\$ (0.22)	-0.2%		
	5,000	30	\$ 585.41	\$ 584.26	\$ (1.15)	-0.2%		
	10,000	60	\$ 1,175.25	\$ 1,172.94	\$ (2.31)	-0.2%		
	20,000	120	\$ 2,354.93	\$ 2,350.30	\$ (4.63)	-0.2%		
	50,000	300	\$ 5,893.97	\$ 5,882.37	\$ (11.60)	-0.2%		