



Your Home Town Utility



March 15th, 2010

Ms. Kirsten Walli
Secretary
Ontario Energy Board
P.O Box 2319
2300 Yonge Street
26th Floor
Toronto, Ontario
M4P 1E4

Re: Erie Thames Powerlines 2010 3rd Generation IRM Application EB-2009-0222

Dear Ms. Walli,

Erie Thames Powerlines is filing the attached application with respect to the above mentioned proceeding.

Should you have any questions concerning these matter please do not hesitate to contact the undersigned.

Sincerely,
Erie Thames Powerlines

Original Signed

Per: Chris White
President

Erie Thames Powerlines

Manager's Summary

Erie Thames Powerlines ("ETPL") is requesting approval of new electricity distribution rates effective May 1, 2009. ETPL is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges as included in the 3rd Generation IRM model at Sheet P2.1.

ETPL has completed the 2009 3rd Generation IRM Rate Generator, Supplementary Filing Module, and Deferral and Variance Account Workform as provided by the Ontario Energy Board ("OEB"). The application is consistent with the Report of the Board on Cost of Capital and 3rd Generation Incentive Regulation for Ontario's Electricity Distributors and the filing requirements issued October 3rd 2008.

ETPL also acknowledges the guidelines associated with adjustments for Funding for Smart Meter Activities and is including material related to this adder within this application.

This Application is organized in the following Manner:

- Tab 1 Manager's Summary
- Tab 2 Smart Meter Funding
- Tab 3 Customer Bill Impacts
- Tab 4 2010 3rd Generation IRM Rate Model
- Tab 5 2010 3rd Generation Supplementary Filing Model
- Tab 6 2010 IRM Deferral and Variance Account Workform
- Tab 7 Current and Proposed Tariff Sheets

ETPL has addressed the following items in its Rate Filing:

ETPL has included in this application a request for the continuation of the standard \$1.00 per metered customer and has included this amount at Sheet J1.1 of the rate model. ETPL has included additional required information in Tab 2 of this application.

ETPL has included the required adjustment for the transition to the common capital structure in this application. This adjustment is the calculation of the K-Factor and can be found in the Supplementary Filing Module at Sheet E1.2.

The calculation of ETPL's price cap adjustment can be found in detail at Sheet G1.1 utilizing the price escalator, productivity factor and applicable stretch factor. This information is to be updated by the OEB once the final input price index factors have been published by the end of February 2010.

ETPL has included all the required documentation and calculations with respect to the recovery of its deferral and variance accounts. The allocation parameters for calculating the rates can be found at Tab B1.3 Rate Class and Bill Det of the model. The applied for rate riders can be found at Tab F.11 Calculation Rate Rider in the model, and the applied for amount is summarized in C1.5 Reg Assets – Con Sch Final. ETPL is applying for recovery of the proposed amount over one year.

ETPL has provided both current and proposed tariff sheets in Tab 7 of this application.

ETPL has provided estimated bill impacts (excluding the change in RRP rates) in Tab 5 of this application and are also available in Sheet O1.2 of the Rate Generator model found in Tab 3.

ETPL has included the supplementary filing model in Tab 5 of this application.

ETPL has included the deferral and variance accounting model in Tab 6 of this application.

Erie Thames Powerlines Corporation Smart Meter Funding

On October 22, 2008, the OEB issued Guideline G-2008-0002 "Smart Meter Funding and Cost Recovery". This guideline included filing instructions related to the funding of, and recovery of costs associated with smart metering activities conducted by electricity distributors.

Based on these filing guidelines, Erie Thames Powerlines Corporation falls into the category of distributors that are implementing smart meters, and are requesting the standard \$1.00 smart meter funding adder.

Erie Thames Powerlines Corporation (ETPL) expects to procure its smart meters in accordance with O. Reg. 235/08 which provides for "*metering activities conducted by a distributor that has procured its smart meters pursuant to and in compliance with the parameters and process established by the Request for Proposal for Advanced Metering Infrastructure (AMI) – Phase 1 Smart meter Deployment dated August 14, 2007, together with any amendments to it, issued by London Hydro Inc.*"

Erie Thames Powerlines Corporation is currently conducting its smart meter procurement in compliance with this provision and has entered into Statement of Work negotiations with its number two ranked proponent. While ETPL anticipates a successful outcome, ETPL emphasizes that there is no guarantee of a successful negotiation. As such, ETPL is in the early stages of planning and does not yet have sufficient cost information or installed smart meters to request a utility-specific rate adder. ETPL is requesting the standard \$1.00 funding adder as a distributor who is authorized to install smart meters and is expressing a clear intention to do so.

Estimated Number of Meters to be Installed in the Rate Test Year

ETPL anticipates to commencing installation of smart meters early in 2010. The target for installation during 2009 is approximately 5,000 residential customers.

Estimated Costs per Installed Meter

ETPL estimates a total project cost of approximately \$675,000 resulting in a cost per meter of approximately \$135. These costs are based on the London Hydro Request for Proposal and internal estimates for installation, AMI, computer hardware and software requirements and incremental OM&A expenses. ETPL advises that it is in the early stages of contracting for services related to the installation and data management aspects of this project and has estimated these costs accordingly.

Functionality in Excess of Minimum Functionality Adopted in O. Reg. 425/06

ETPL anticipates purchasing meters which meet the minimum functionality adopted in O. Reg 425/06. Certain features “embedded” in the standard meter configurations provided by ETPL’s number one and number two ranked proponents arising from the London Hydro Request for Proposal for Advanced Metering Infrastructure (AMI) – Phase 1 Smart meter Deployment dated August 14, 2007 provide features that exceed the specified minimum functionality. These are standard features of the meter and can not be removed from the design without incurring additional costs. Therefore, ETPL anticipates accepting the meters in their standard configuration only.

Costs Associated with Replication of Smart Metering Entity (SME) Functions

ETPL has not incurred nor does it anticipate incurring any costs associated with functions for which the SME has the exclusive authority to carry out pursuant to O. Reg. 393/07. ETPL may incur cost associated with compliance to meet the requirements of the SME.

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.23	14.36
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.01	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0127
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0018
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0046
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0427

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	35.42%
Energy Second Tier (kWh)	235	0.0660	15.51	235	0.0660	15.51	0.00	0.0%	16.06%
Sub-Total: Energy			49.71			49.71	0.00	0.0%	51.48%
Service Charge	1	15.23	15.23	1	14.36	14.36	-0.87	(5.7)%	14.87%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.04%
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0127	10.16	-1.36	(11.8)%	10.52%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0018	1.44	1.44	0.0%	1.49%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0046	-3.68	-3.68	0.0%	-3.81%
Total: Distribution			26.74			23.28	-3.46	(12.9)%	24.11%
Retail Transmission Rate – Network Service Rate	835	0.0042	3.51	835	0.0042	3.51	0.00	0.0%	3.64%
Retail Transmission Rate – Line and Transformation Connection Service Rate	835	0.0050	4.18	835	0.0050	4.18	0.00	0.0%	4.33%
Retail Transmission Rate – Low Voltage Volumetric Rate	835	0.0000	0.00	835	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.69			7.69	0.00	0.0%	7.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			34.43			30.97	-3.46	(10.0)%	32.07%
Wholesale Market Service Rate	835	0.0052	4.34	835	0.0052	4.34	0.00	0.0%	4.49%
Rural Rate Protection Charge	835	0.0013	1.09	835	0.0013	1.09	0.00	0.0%	1.13%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.68			5.68	0.00	0.0%	5.88%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.80%
Total Bill before Taxes			95.42			91.96	-3.46	(3.6)%	95.24%
GST	95.42	5%	4.77	91.96	5%	4.60	-0.17	(3.6)%	4.76%
Total Bill			100.19			96.56	-3.63	(3.6)%	100.00%

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		261	626	835	1,460	2,347
	kW					
Load Factor						

Energy

Applied For Bill	\$ 14.88	\$ 35.92	\$ 49.71	\$ 90.96	\$ 149.50
Current Bill	\$ 14.88	\$ 35.92	\$ 49.71	\$ 90.96	\$ 149.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.5%	47.8%	51.5%	56.6%	59.3%

Distribution

Applied For Bill	\$ 17.83	\$ 21.31	\$ 23.29	\$ 29.23	\$ 37.65
Current Bill	\$ 18.82	\$ 23.86	\$ 26.74	\$ 35.38	\$ 47.62
\$ Impact	-\$ 0.99	-\$ 2.55	-\$ 3.45	-\$ 6.15	-\$ 9.97
% Impact	-5.3%	-10.7%	-12.9%	-17.4%	-20.9%
% of Total Bill	43.8%	28.4%	24.1%	18.2%	14.9%

Retail Transmission

Applied For Bill	\$ 2.40	\$ 5.76	\$ 7.68	\$ 13.43	\$ 21.59
Current Bill	\$ 2.40	\$ 5.76	\$ 7.68	\$ 13.43	\$ 21.59
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	7.7%	8.0%	8.4%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.23	\$ 27.07	\$ 30.97	\$ 42.66	\$ 59.24
Current Bill	\$ 21.22	\$ 29.62	\$ 34.42	\$ 48.81	\$ 69.21
\$ Impact	-\$ 0.99	-\$ 2.55	-\$ 3.45	-\$ 6.15	-\$ 9.97
% Impact	-4.7%	-8.6%	-10.0%	-12.6%	-14.4%
% of Total Bill	49.6%	36.1%	32.1%	26.5%	23.5%

Regulatory

Applied For Bill	\$ 1.95	\$ 4.32	\$ 5.68	\$ 9.74	\$ 15.50
Current Bill	\$ 1.95	\$ 4.32	\$ 5.68	\$ 9.74	\$ 15.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.8%	5.9%	6.1%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.6%	5.8%	6.1%	6.3%

GST

Applied For Bill	\$ 1.94	\$ 3.58	\$ 4.60	\$ 7.66	\$ 12.00
Current Bill	\$ 1.99	\$ 3.70	\$ 4.77	\$ 7.97	\$ 12.50
\$ Impact	-\$ 0.05	-\$ 0.12	-\$ 0.17	-\$ 0.31	-\$ 0.50
% Impact	-2.5%	-3.2%	-3.6%	-3.9%	-4.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.75	\$ 75.09	\$ 96.56	\$ 160.82	\$ 251.99
Current Bill	\$ 41.79	\$ 77.76	\$ 100.18	\$ 167.28	\$ 262.46
\$ Impact	-\$ 1.04	-\$ 2.67	-\$ 3.62	-\$ 6.46	-\$ 10.47

% Impact -2.5% -3.4% -3.6% -3.9% -4.0%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	20.00	19.17
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.01	-
Distribution Volumetric Rate	\$/kWh	0.0107	0.0091
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0017
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0039
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0427

General Service Less Than 50 kW		Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)		750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.35%
Energy Second Tier (kWh)		1,336	0.0660	88.18	1,336	0.0660	88.18	0.00	0.0%	39.91%
Sub-Total: Energy				130.93			130.93	0.00	0.0%	59.25%
Service Charge		1	20.00	20.00	1	19.17	19.17	-0.83	(4.1)%	8.68%
Service Charge Rate Adder(s)		1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.45%
Distribution Volumetric Rate		2,000	0.0107	21.40	2,000	0.0091	18.20	-3.20	(15.0)%	8.24%
Distribution Volumetric Rate Adder(s)		2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate		2,000	0.0000	0.00	2,000	0.0017	3.40	3.40	0.0%	1.54%
Distribution Volumetric Rate Rider(s)		2,000	0.0000	0.00	2,000	-0.0039	-7.80	-7.80	0.0%	-3.53%
Total: Distribution				41.39			33.97	-7.42	(17.9)%	15.37%
Retail Transmission Rate – Network Service Rate		2,086	0.0039	8.14	2,086	0.0039	8.14	0.00	0.0%	3.68%
Retail Transmission Rate – Line and Transformation Connection Service Rate		2,086	0.0046	9.60	2,086	0.0046	9.60	0.00	0.0%	4.34%
Retail Transmission Rate – Low Voltage Volumetric Rate		2,086	0.0000	0.00	2,086	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission				17.74			17.74	0.00	0.0%	8.03%
Sub-Total: Delivery (Distribution and Retail Transmission)				59.13			51.71	-7.42	(12.5)%	23.40%
Wholesale Market Service Rate		2,086	0.0052	10.85	2,086	0.0052	10.85	0.00	0.0%	4.91%
Rural Rate Protection Charge		2,086	0.0013	2.71	2,086	0.0013	2.71	0.00	0.0%	1.23%
Standard Supply Service – Administration Charge (if applicable)		1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory				13.81			13.81	0.00	0.0%	6.25%
Debt Retirement Charge (DRC)		2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.34%
Total Bill before Taxes				217.87			210.45	-7.42	(3.4)%	95.24%
GST		217.87	5%	10.89	210.45	5%	10.52	-0.37	(3.4)%	4.76%
Total Bill				228.76			220.97	-7.79	(3.4)%	100.00%

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,043	2,086	7,821	15,641	20,855
	kW					
Load Factor						

Energy

Applied For Bill	\$ 62.09	\$ 130.93	\$ 509.44	\$ 1,025.56	\$ 1,369.68
Current Bill	\$ 62.09	\$ 130.93	\$ 509.44	\$ 1,025.56	\$ 1,369.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	52.8%	59.3%	64.6%	65.6%	65.9%

Distribution

Applied For Bill	\$ 27.07	\$ 33.97	\$ 71.92	\$ 123.67	\$ 158.17
Current Bill	\$ 30.69	\$ 41.39	\$ 100.24	\$ 180.49	\$ 233.99
\$ Impact	-\$ 3.62	-\$ 7.42	-\$ 28.32	-\$ 56.82	-\$ 75.82
% Impact	-11.8%	-17.9%	-28.3%	-31.5%	-32.4%
% of Total Bill	23.0%	15.4%	9.1%	7.9%	7.6%

Retail Transmission

Applied For Bill	\$ 8.87	\$ 17.74	\$ 66.48	\$ 132.95	\$ 177.26
Current Bill	\$ 8.87	\$ 17.74	\$ 66.48	\$ 132.95	\$ 177.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.5%	8.0%	8.4%	8.5%	8.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 35.94	\$ 51.71	\$ 138.40	\$ 256.62	\$ 335.43
Current Bill	\$ 39.56	\$ 59.13	\$ 166.72	\$ 313.44	\$ 411.25
\$ Impact	-\$ 3.62	-\$ 7.42	-\$ 28.32	-\$ 56.82	-\$ 75.82
% Impact	-9.2%	-12.5%	-17.0%	-18.1%	-18.4%
% of Total Bill	30.5%	23.4%	17.5%	16.4%	16.1%

Regulatory

Applied For Bill	\$ 7.03	\$ 13.81	\$ 51.09	\$ 101.91	\$ 135.81
Current Bill	\$ 7.03	\$ 13.81	\$ 51.09	\$ 101.91	\$ 135.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.2%	6.5%	6.5%	6.5%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.3%	6.7%	6.7%	6.7%

GST

Applied For Bill	\$ 5.60	\$ 10.52	\$ 37.57	\$ 74.45	\$ 99.05
Current Bill	\$ 5.78	\$ 10.89	\$ 38.99	\$ 77.30	\$ 102.84
\$ Impact	-\$ 0.18	-\$ 0.37	-\$ 1.42	-\$ 2.85	-\$ 3.79
% Impact	-3.1%	-3.4%	-3.6%	-3.7%	-3.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 117.66	\$ 220.97	\$ 789.00	\$ 1,563.54	\$ 2,079.97
Current Bill	\$ 121.46	\$ 228.76	\$ 818.74	\$ 1,623.21	\$ 2,159.58
\$ Impact	-\$ 3.80	-\$ 7.79	-\$ 29.74	-\$ 59.67	-\$ 79.61

% Impact	-3.1%	-3.4%	-3.6%	-3.7%	-3.7%
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Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	207.68	208.56
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	0.12	-
Distribution Volumetric Rate	\$/kW	1.7757	1.1674
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.6188
Distribution Volumetric Rate Rider(s)	\$/kW	0.0010	0.4776
Retail Transmission Rate – Network Service Rate	\$/kW	1.7765	1.7765
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6358	1.6358
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	140,000 kWh	480 kW
RPP Tier One	750 kWh	Load Factor 40.0%

Loss Factor 1.0427

General Service 50 to 999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.29%
Energy Second Tier (kWh)	145,229	0.0660	9,585.11	145,229	0.0660	9,585.11	0.00	0.0%	65.05%
Sub-Total: Energy			9,627.86			9,627.86	0.00	0.0%	65.34%
Service Charge	1	207.68	207.68	1	208.56	208.56	0.88	0.4%	1.42%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Distribution Volumetric Rate	480	1.7757	852.34	480	1.1674	560.35	-291.99	(34.3)%	3.80%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.6188	297.02	297.02	0.0%	2.02%
Distribution Volumetric Rate Rider(s)	480	-0.0010	-0.48	480	-0.4776	-228.77	-228.77	47660.4%	-1.56%
Total: Distribution			1,059.42			837.68	-221.74	(20.9)%	5.69%
Retail Transmission Rate – Network Service Rate	480	1.7765	852.72	480	1.7765	852.72	0.00	0.0%	5.79%
Retail Transmission Rate – Line and Transformation Connection Service Rate	480	1.6358	785.18	480	1.6358	785.18	0.00	0.0%	5.33%
Retail Transmission Rate – Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1,637.90			1,637.90	0.00	0.0%	11.12%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,697.32			2,475.58	-221.74	(8.2)%	16.80%
Wholesale Market Service Rate	145,979	0.0052	759.09	145,979	0.0052	759.09	0.00	0.0%	5.15%
Rural Rate Protection Charge	145,979	0.0013	189.77	145,979	0.0013	189.77	0.00	0.0%	1.29%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			949.11			949.11	0.00	0.0%	6.44%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.65%
Total Bill before Taxes			14,254.29			14,032.55	-221.74	(1.6)%	95.24%
GST	14,254.29	5%	712.71	14,032.55	5%	701.63	-11.08	(1.6)%	4.76%
Total Bill			14,967.00			14,734.18	-232.82	(1.6)%	100.00%

General Service 50 to 999 kW

	kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh		18,978	102,185	182,473	281,530	380,586
	kW	50	270	480	740	1,000
Load Factor		49.9%	49.7%	50.0%	50.0%	50.0%

Energy

Applied For Bill	\$ 1,245.80	\$ 6,737.46	\$ 12,036.47	\$ 18,574.23	\$ 25,111.93
Current Bill	\$ 1,245.80	\$ 6,737.46	\$ 12,036.47	\$ 18,574.23	\$ 25,111.93
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	61.1%	67.0%	67.7%	68.0%	68.2%

Distribution

Applied For Bill	\$ 274.99	\$ 562.88	\$ 837.67	\$ 1,177.91	\$ 1,518.14
Current Bill	\$ 296.29	\$ 686.73	\$ 1,059.42	\$ 1,520.84	\$ 1,982.26
\$ Impact	-\$ 21.30	-\$ 123.85	-\$ 221.75	-\$ 342.93	-\$ 464.12
% Impact	-7.2%	-18.0%	-20.9%	-22.5%	-23.4%
% of Total Bill	13.5%	5.6%	4.7%	4.3%	4.1%

Retail Transmission

Applied For Bill	\$ 170.61	\$ 921.32	\$ 1,637.90	\$ 2,525.10	\$ 3,412.30
Current Bill	\$ 170.61	\$ 921.32	\$ 1,637.90	\$ 2,525.10	\$ 3,412.30
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.4%	9.2%	9.2%	9.3%	9.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 445.60	\$ 1,484.20	\$ 2,475.57	\$ 3,703.01	\$ 4,930.44
Current Bill	\$ 467.02	\$ 1,608.17	\$ 2,697.44	\$ 4,046.06	\$ 5,394.68
\$ Impact	-\$ 21.42	-\$ 123.97	-\$ 221.87	-\$ 343.05	-\$ 464.24
% Impact	-4.6%	-7.7%	-8.2%	-8.5%	-8.6%
% of Total Bill	21.8%	14.8%	13.9%	13.6%	13.4%

Regulatory

Applied For Bill	\$ 123.61	\$ 664.45	\$ 1,186.32	\$ 1,830.20	\$ 2,474.06
Current Bill	\$ 123.61	\$ 664.45	\$ 1,186.32	\$ 1,830.20	\$ 2,474.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.6%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.8%	6.9%	6.9%	6.9%

GST

Applied For Bill	\$ 97.12	\$ 478.61	\$ 846.17	\$ 1,299.87	\$ 1,753.57
Current Bill	\$ 98.19	\$ 484.80	\$ 857.26	\$ 1,317.02	\$ 1,776.78
\$ Impact	-\$ 1.07	-\$ 6.19	-\$ 11.09	-\$ 17.15	-\$ 23.21
% Impact	-1.1%	-1.3%	-1.3%	-1.3%	-1.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,039.53	\$ 10,050.72	\$ 17,769.53	\$ 27,297.31	\$ 36,825.00
Current Bill	\$ 2,062.02	\$ 10,180.88	\$ 18,002.49	\$ 27,657.51	\$ 37,312.45
\$ Impact	-\$ 22.49	-\$ 130.16	-\$ 232.96	-\$ 360.20	-\$ 487.45

% Impact	-1.1%	-1.3%	-1.3%	-1.3%	-1.3%
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Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

General Service 1,000 to 2,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2,393.91	2,414.71
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	1.39	-
Distribution Volumetric Rate	\$/kW	3.1295	2.4864
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.6655
Distribution Volumetric Rate Rider(s)	\$/kW	0.0018	0.8811
Retail Transmission Rate – Network Service Rate	\$/kW	1.9295	1.9295
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7591	1.7591
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	725,000	kWh	2,000	kW
RPP Tier One	750	kWh	Load Factor	49.7%

Loss Factor 1.0427

General Service 1,000 to 2,999 kW			Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.00	0.0%	0.05%	
Energy Second Tier (kWh)	755,208	0.0660	49,843.73	755,208	0.0660	49,843.73	0.00	0.00	0.0%	63.97%	
Sub-Total: Energy			49,886.48			49,886.48	0.00	0.00	0.0%	64.02%	
Service Charge	1	2,393.91	2,393.91	1	2,414.71	2,414.71	20.80	0.9%	3.10%		
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%		
Distribution Volumetric Rate	2,000	3.1295	6,259.00	2,000	2.4864	4,972.80	-1,286.20	(20.5)%	6.38%		
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%		
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.6655	1,331.00	1,331.00	0.0%	1.71%		
Distribution Volumetric Rate Rider(s)	2,000	-0.0018	-3.60	2,000	-0.8811	-1,762.20	-1,758.60	48850.0%	-2.26%		
Total: Distribution			8,647.92			6,957.31	-1,690.61	(19.5)%	8.93%		
Retail Transmission Rate – Network Service Rate	2,000	1.9295	3,859.00	2,000	1.9295	3,859.00	0.00	0.0%	4.95%		
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,000	1.7591	3,518.20	2,000	1.7591	3,518.20	0.00	0.0%	4.52%		
Retail Transmission Rate – Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%		
Total: Retail Transmission			7,377.20			7,377.20	0.00	0.0%	9.47%		
Sub-Total: Delivery (Distribution and Retail Transmission)			16,025.12			14,334.51	-1,690.61	(10.5)%	18.40%		
Wholesale Market Service Rate	755,958	0.0052	3,930.98	755,958	0.0052	3,930.98	0.00	0.0%	5.04%		
Rural Rate Protection Charge	755,958	0.0013	982.75	755,958	0.0013	982.75	0.00	0.0%	1.26%		
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%		
Sub-Total: Regulatory			4,913.98			4,913.98	0.00	0.0%	6.31%		
Debt Retirement Charge (DRC)	725,000	0.00700	5,075.00	725,000	0.00700	5,075.00	0.00	0.0%	6.51%		
Total Bill before Taxes			75,900.58			74,209.97	-1,690.61	(2.2)%	95.24%		
GST	75,900.58	5%	3,795.03	74,209.97	5%	3,710.50	-84.53	(2.2)%	4.76%		
Total Bill			79,695.61			77,920.47	-1,775.14	(2.2)%	100.00%		

General Service 1,000 to 2,999 kW

	kWh	438,000	657,000	876,000	1,094,000	1,313,000
Loss Factor Adjusted kWh		456,703	685,054	913,406	1,140,714	1,369,066
	kW	1,000	1,500	2,000	2,500	3,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$ 30,135.65	\$ 45,206.81	\$ 60,278.05	\$ 75,280.37	\$ 90,351.61
Current Bill	\$ 30,135.65	\$ 45,206.81	\$ 60,278.05	\$ 75,280.37	\$ 90,351.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.4%	65.6%	66.2%	66.6%	66.8%

Distribution

Applied For Bill	\$ 4,686.56	\$ 5,821.99	\$ 6,957.41	\$ 8,092.84	\$ 9,228.26
Current Bill	\$ 5,520.22	\$ 7,084.07	\$ 8,647.92	\$ 10,211.77	\$ 11,775.62
\$ Impact	-\$ 833.66	-\$ 1,262.08	-\$ 1,690.51	-\$ 2,118.93	-\$ 2,547.36
% Impact	-15.1%	-17.8%	-19.5%	-20.7%	-21.6%
% of Total Bill	10.0%	8.5%	7.6%	7.2%	6.8%

Retail Transmission

Applied For Bill	\$ 3,688.60	\$ 5,532.90	\$ 7,377.20	\$ 9,221.50	\$ 11,065.80
Current Bill	\$ 3,688.60	\$ 5,532.90	\$ 7,377.20	\$ 9,221.50	\$ 11,065.80
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.9%	8.0%	8.1%	8.2%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8,375.16	\$ 11,354.89	\$ 14,334.61	\$ 17,314.34	\$ 20,294.06
Current Bill	\$ 9,210.21	\$ 12,618.36	\$ 16,026.51	\$ 19,434.66	\$ 22,842.81
\$ Impact	-\$ 835.05	-\$ 1,263.47	-\$ 1,691.90	-\$ 2,120.32	-\$ 2,548.75
% Impact	-9.1%	-10.0%	-10.6%	-10.9%	-11.2%
% of Total Bill	17.9%	16.5%	15.7%	15.3%	15.0%

Regulatory

Applied For Bill	\$ 2,968.82	\$ 4,453.10	\$ 5,937.39	\$ 7,414.89	\$ 8,899.18
Current Bill	\$ 2,968.82	\$ 4,453.10	\$ 5,937.39	\$ 7,414.89	\$ 8,899.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.3%	6.5%	6.5%	6.6%	6.6%

Debt Retirement Charge

Applied For Bill	\$ 3,066.00	\$ 4,599.00	\$ 6,132.00	\$ 7,658.00	\$ 9,191.00
Current Bill	\$ 3,066.00	\$ 4,599.00	\$ 6,132.00	\$ 7,658.00	\$ 9,191.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.7%	6.7%	6.8%	6.8%

GST

Applied For Bill	\$ 2,227.28	\$ 3,280.69	\$ 4,334.10	\$ 5,383.38	\$ 6,436.79
Current Bill	\$ 2,269.03	\$ 3,343.86	\$ 4,418.70	\$ 5,489.40	\$ 6,564.23
\$ Impact	-\$ 41.75	-\$ 63.17	-\$ 84.60	-\$ 106.02	-\$ 127.44
% Impact	-1.8%	-1.9%	-1.9%	-1.9%	-1.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 46,772.91	\$ 68,894.49	\$ 91,016.15	\$ 113,050.98	\$ 135,172.64
Current Bill	\$ 47,649.71	\$ 70,221.13	\$ 92,792.65	\$ 115,277.32	\$ 137,848.83
\$ Impact	-\$ 876.80	-\$ 1,326.64	-\$ 1,776.50	-\$ 2,226.34	-\$ 2,676.19

% Impact	-1.8%	-1.9%	-1.9%	-1.9%	-1.9%
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Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

General Service 3,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1,410.21	1,422.05
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	- 0.82	-
Distribution Volumetric Rate	\$/kW	1.6003	0.8982
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.7102
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0009	- 0.4147
Retail Transmission Rate – Network Service Rate	\$/kW	2.0343	2.0343
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8773	1.8773
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,750,000	kWh	4,000	kW
RPP Tier One	750	kWh	Load Factor	60.0%

Loss Factor 1.0427

General Service 3,000 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.02%
Energy Second Tier (kWh)	1,823,976	0.0660	120,382.42	1,823,976	0.0660	120,382.42	0.00	0.0%	68.91%
Sub-Total: Energy			120,425.17			120,425.17	0.00	0.0%	68.93%
Service Charge	1	1,410.21	1,410.21	1	1,422.05	1,422.05	11.84	0.8%	0.81%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	4,000	1.6003	6,401.20	4,000	0.8982	3,592.80	-2,808.40	(43.9)%	2.06%
Distribution Volumetric Rate Adder(s)	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	4,000	0.0000	0.00	4,000	0.7102	2,840.80	2,840.80	0.0%	1.63%
Distribution Volumetric Rate Rider(s)	4,000	-0.0009	-3.60	4,000	-0.4147	-1,658.80	-1,655.20	45977.8%	-0.95%
Total: Distribution			7,806.99			6,197.85	-1,609.14	(20.6)%	3.55%
Retail Transmission Rate – Network Service Rate	4,000	2.0343	8,137.20	4,000	2.0343	8,137.20	0.00	0.0%	4.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	4,000	1.8773	7,509.20	4,000	1.8773	7,509.20	0.00	0.0%	4.30%
Retail Transmission Rate – Low Voltage Volumetric Rate	4,000	0.0000	0.00	4,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			15,646.40			15,646.40	0.00	0.0%	8.96%
Sub-Total: Delivery (Distribution and Retail Transmission)			23,453.39			21,844.25	-1,609.14	(6.9)%	12.50%
Wholesale Market Service Rate	1,824,726	0.0052	9,488.58	1,824,726	0.0052	9,488.58	0.00	0.0%	5.43%
Rural Rate Protection Charge	1,824,726	0.0013	2,372.14	1,824,726	0.0013	2,372.14	0.00	0.0%	1.36%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			11,860.97			11,860.97	0.00	0.0%	6.79%
Debt Retirement Charge (DRC)	1,750,000	0.00700	12,250.00	1,750,000	0.00700	12,250.00	0.00	0.0%	7.01%
Total Bill before Taxes			167,989.53			166,380.39	-1,609.14	(1.0)%	95.24%
GST	167,989.53	5%	8,399.48	166,380.39	5%	8,319.02	-80.46	(1.0)%	4.76%
Total Bill			176,389.01			174,699.41	-1,689.60	(1.0)%	100.00%

General Service 3,000 to 4,999 kW

	kWh	1,313,000	1,532,000	1,751,000	1,970,000	2,189,000
Loss Factor Adjusted kWh		1,369,066	1,597,417	1,825,768	2,054,120	2,282,471
	kW	3,000	3,500	4,000	4,500	5,000
Load Factor		60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$	90,351.61	\$	105,422.77	\$	120,493.94	\$	135,565.17	\$	150,636.34
Current Bill	\$	90,351.61	\$	105,422.77	\$	120,493.94	\$	135,565.17	\$	150,636.34
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		68.7%		68.9%		68.9%		69.0%		69.1%

Distribution

Applied For Bill	\$	5,004.27	\$	5,601.14	\$	6,198.01	\$	6,794.88	\$	7,391.75
Current Bill	\$	6,207.59	\$	7,007.29	\$	7,806.99	\$	8,606.69	\$	9,406.39
\$ Impact	-\$	1,203.32	-\$	1,406.15	-\$	1,608.98	-\$	1,811.81	-\$	2,014.64
% Impact		-19.4%		-20.1%		-20.6%		-21.1%		-21.4%
% of Total Bill		3.8%		3.7%		3.5%		3.5%		3.4%

Retail Transmission

Applied For Bill	\$	11,734.80	\$	13,690.60	\$	15,646.40	\$	17,602.20	\$	19,558.00
Current Bill	\$	11,734.80	\$	13,690.60	\$	15,646.40	\$	17,602.20	\$	19,558.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		8.9%		8.9%		9.0%		9.0%		9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	16,739.07	\$	19,291.74	\$	21,844.41	\$	24,397.08	\$	26,949.75
Current Bill	\$	17,943.21	\$	20,698.71	\$	23,454.21	\$	26,209.71	\$	28,965.21
\$ Impact	-\$	1,204.14	-\$	1,406.97	-\$	1,609.80	-\$	1,812.63	-\$	2,015.46
% Impact		-6.7%		-6.8%		-6.9%		-6.9%		-7.0%
% of Total Bill		12.7%		12.6%		12.5%		12.4%		12.4%

Regulatory

Applied For Bill	\$	8,899.18	\$	10,383.46	\$	11,867.74	\$	13,352.03	\$	14,836.31
Current Bill	\$	8,899.18	\$	10,383.46	\$	11,867.74	\$	13,352.03	\$	14,836.31
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.8%		6.8%		6.8%		6.8%		6.8%

Debt Retirement Charge

Applied For Bill	\$	9,191.00	\$	10,724.00	\$	12,257.00	\$	13,790.00	\$	15,323.00
Current Bill	\$	9,191.00	\$	10,724.00	\$	12,257.00	\$	13,790.00	\$	15,323.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.0%		7.0%		7.0%		7.0%		7.0%

GST

Applied For Bill	\$	6,259.04	\$	7,291.10	\$	8,323.15	\$	9,355.21	\$	10,387.27
Current Bill	\$	6,319.25	\$	7,361.45	\$	8,403.64	\$	9,445.85	\$	10,488.04
\$ Impact	-\$	60.21	-\$	70.35	-\$	80.49	-\$	90.64	-\$	100.77
% Impact		-1.0%		-1.0%		-1.0%		-1.0%		-1.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	131,439.90	\$	153,113.07	\$	174,786.24	\$	196,459.49	\$	218,132.67
Current Bill	\$	132,704.25	\$	154,590.39	\$	176,476.53	\$	198,362.76	\$	220,248.90
\$ Impact	-\$	1,264.35	-\$	1,477.32	-\$	1,690.29	-\$	1,903.27	-\$	2,116.23

% Impact	-1.0%	-1.0%	-1.0%	-1.0%	-1.0%
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Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9,774.26	9,862.28
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	- 5.69	-
Distribution Volumetric Rate	\$/kW	2.0589	2.0132
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0639
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.0012	- 0.5343
Retail Transmission Rate – Network Service Rate	\$/kW	2.1390	2.1390
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9954	1.9954
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0322

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,933,050	0.0660	1,975,581.30	29,933,050	0.0660	1,975,581.30	0.00	0.0%	70.55%
Sub-Total: Energy			1,975,624.05			1,975,624.05	0.00	0.0%	70.55%
Service Charge	1	9,774.26	9,774.26	1	9,862.28	9,862.28	88.02	0.9%	0.35%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	50,000	2.0589	102,945.00	50,000	2.0132	100,660.00	-2,285.00	(2.2)%	3.59%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0639	3,195.00	3,195.00	0.0%	0.11%
Distribution Volumetric Rate Rider(s)	50,000	-0.0012	-60.00	50,000	-0.5343	-26,715.00	-26,655.00	44425.0%	-0.95%
Total: Distribution			112,653.57			87,003.28	-25,650.29	(22.8)%	3.11%
Retail Transmission Rate – Network Service Rate	50,000	2.1390	106,950.00	50,000	2.1390	106,950.00	0.00	0.0%	3.82%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.9954	99,770.00	50,000	1.9954	99,770.00	0.00	0.0%	3.56%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			206,720.00			206,720.00	0.00	0.0%	7.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			319,373.57			293,723.28	-25,650.29	(8.0)%	10.49%
Wholesale Market Service Rate	29,933,800	0.0052	155,655.76	29,933,800	0.0052	155,655.76	0.00	0.0%	5.56%
Rural Rate Protection Charge	29,933,800	0.0013	38,913.94	29,933,800	0.0013	38,913.94	0.00	0.0%	1.39%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			194,569.95			194,569.95	0.00	0.0%	6.95%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.25%
Total Bill before Taxes			2,692,567.57			2,666,917.28	-25,650.29	(1.0)%	95.24%
GST	2,692,567.57	5%	134,628.38	2,666,917.28	5%	133,345.86	-1,282.52	(1.0)%	4.76%
Total Bill			2,827,195.95			2,800,263.14	-26,932.81	(1.0)%	100.00%

Large Use

	kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh		2,683,720	5,161,000	13,418,600	20,644,000	26,837,200
	kW	5,000	10,000	25,000	40,000	50,000
Load Factor		71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$	177,118.77	\$	340,619.25	\$	885,620.85	\$	1,362,497.24	\$	1,771,248.44
Current Bill	\$	177,118.77	\$	340,619.25	\$	885,620.85	\$	1,362,497.24	\$	1,771,248.44
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		67.2%		68.2%		69.4%		69.3%		69.7%

Distribution

Applied For Bill	\$	17,577.28	\$	25,291.28	\$	48,433.28	\$	71,575.28	\$	87,003.28
Current Bill	\$	20,057.07	\$	30,345.57	\$	61,211.07	\$	92,076.57	\$	112,653.58
\$ Impact	\$	2,479.79	\$	5,054.29	\$	12,777.79	\$	20,501.29	\$	25,650.30
% Impact		-12.4%		-16.7%		-20.9%		-22.3%		-22.8%
% of Total Bill		6.7%		5.1%		3.8%		3.6%		3.4%

Retail Transmission

Applied For Bill	\$	20,672.00	\$	41,344.00	\$	103,360.00	\$	165,376.00	\$	206,720.00
Current Bill	\$	20,672.00	\$	41,344.00	\$	103,360.00	\$	165,376.00	\$	206,720.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		7.8%		8.3%		8.1%		8.4%		8.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$	38,249.28	\$	66,635.28	\$	151,793.28	\$	236,951.28	\$	293,723.28
Current Bill	\$	40,734.76	\$	71,695.26	\$	164,576.76	\$	257,458.26	\$	319,379.27
\$ Impact	\$	2,485.48	\$	5,059.98	\$	12,783.48	\$	20,506.98	\$	25,655.99
% Impact		-6.1%		-7.1%		-7.8%		-8.0%		-8.0%
% of Total Bill		14.5%		13.3%		11.9%		12.0%		11.6%

Regulatory

Applied For Bill	\$	17,444.43	\$	33,546.75	\$	87,221.15	\$	134,186.25	\$	174,442.05
Current Bill	\$	17,444.43	\$	33,546.75	\$	87,221.15	\$	134,186.25	\$	174,442.05
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.6%		6.7%		6.8%		6.8%		6.9%

Debt Retirement Charge

Applied For Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
Current Bill	\$	18,200.00	\$	35,000.00	\$	91,000.00	\$	140,000.00	\$	182,000.01
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.9%		7.0%		7.1%		7.1%		7.2%

GST

Applied For Bill	\$	12,550.62	\$	23,790.06	\$	60,781.76	\$	93,681.74	\$	121,070.69
Current Bill	\$	12,674.90	\$	24,043.06	\$	61,420.94	\$	94,707.09	\$	122,353.49
\$ Impact	\$	124.28	\$	253.00	\$	639.18	\$	1,025.35	\$	1,282.80
% Impact		-1.0%		-1.1%		-1.0%		-1.1%		-1.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

Total Bill

Applied For Bill	\$	263,563.10	\$	499,591.34	\$	1,276,417.04	\$	1,967,316.51	\$	2,542,484.47
Current Bill	\$	266,172.86	\$	504,904.32	\$	1,289,839.70	\$	1,988,848.84	\$	2,569,423.26
\$ Impact	\$	2,609.76	\$	5,312.98	\$	13,422.66	\$	21,532.33	\$	26,938.79

% Impact	-1.0%	-1.1%	-1.0%	-1.1%	-1.0%
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Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.75	2.78
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0135	0.0119
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0017
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0045
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0427

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	20.62%
Energy Second Tier (kWh)	1,336	0.0660	88.18	1,336	0.0660	88.18	0.00	0.0%	42.53%
Sub-Total: Energy			130.93			130.93	0.00	0.0%	63.15%
Service Charge	1	2.75	2.75	1	2.78	2.78	0.03	1.1%	1.34%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0135	27.00	2,000	0.0119	23.80	-3.20	(11.9)%	11.48%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0017	3.40	3.40	0.0%	1.64%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0045	-9.00	-9.00	0.0%	-4.34%
Total: Distribution			29.75			20.98	-8.77	(29.5)%	10.12%
Retail Transmission Rate – Network Service Rate	2,086	0.0039	8.14	2,086	0.0039	8.14	0.00	0.0%	3.93%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,086	0.0046	9.60	2,086	0.0046	9.60	0.00	0.0%	4.63%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,086	0.0000	0.00	2,086	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			17.74			17.74	0.00	0.0%	8.56%
Sub-Total: Delivery (Distribution and Retail Transmission)			47.49			38.72	-8.77	(18.5)%	18.68%
Wholesale Market Service Rate	2,086	0.0052	10.85	2,086	0.0052	10.85	0.00	0.0%	5.23%
Rural Rate Protection Charge	2,086	0.0013	2.71	2,086	0.0013	2.71	0.00	0.0%	1.31%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
Sub-Total: Regulatory			13.81			13.81	0.00	0.0%	6.66%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.75%
Total Bill before Taxes			206.23			197.46	-8.77	(4.3)%	95.24%
GST	206.23	5%	10.31	197.46	5%	9.87	-0.44	(4.3)%	4.76%
Total Bill			216.54			207.33	-9.21	(4.3)%	100.00%

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		522	2,086	7,821	15,641	20,855
kW						
Load Factor						

Energy

Applied For Bill	\$ 29.75	\$ 130.93	\$ 509.44	\$ 1,025.56	\$ 1,369.68
Current Bill	\$ 29.75	\$ 130.93	\$ 509.44	\$ 1,025.56	\$ 1,369.68
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	58.2%	63.2%	64.6%	64.9%	65.0%

Distribution

Applied For Bill	\$ 7.33	\$ 20.98	\$ 71.03	\$ 139.28	\$ 184.78
Current Bill	\$ 9.50	\$ 29.75	\$ 104.00	\$ 205.25	\$ 272.75
\$ Impact	-\$ 2.17	-\$ 8.77	-\$ 32.97	-\$ 65.97	-\$ 87.97
% Impact	-22.8%	-29.5%	-31.7%	-32.1%	-32.3%
% of Total Bill	14.3%	10.1%	9.0%	8.8%	8.8%

Retail Transmission

Applied For Bill	\$ 4.44	\$ 17.74	\$ 66.48	\$ 132.95	\$ 177.26
Current Bill	\$ 4.44	\$ 17.74	\$ 66.48	\$ 132.95	\$ 177.26
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.7%	8.6%	8.4%	8.4%	8.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 11.77	\$ 38.72	\$ 137.51	\$ 272.23	\$ 362.04
Current Bill	\$ 13.94	\$ 47.49	\$ 170.48	\$ 338.20	\$ 450.01
\$ Impact	-\$ 2.17	-\$ 8.77	-\$ 32.97	-\$ 65.97	-\$ 87.97
% Impact	-15.6%	-18.5%	-19.3%	-19.5%	-19.5%
% of Total Bill	23.0%	18.7%	17.4%	17.2%	17.2%

Regulatory

Applied For Bill	\$ 3.64	\$ 13.81	\$ 51.09	\$ 101.91	\$ 135.81
Current Bill	\$ 3.64	\$ 13.81	\$ 51.09	\$ 101.91	\$ 135.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.1%	6.7%	6.5%	6.5%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.9%	6.8%	6.7%	6.6%	6.6%

GST

Applied For Bill	\$ 2.43	\$ 9.87	\$ 37.53	\$ 75.24	\$ 100.38
Current Bill	\$ 2.54	\$ 10.31	\$ 39.18	\$ 78.53	\$ 104.78
\$ Impact	-\$ 0.11	-\$ 0.44	-\$ 1.65	-\$ 3.29	-\$ 4.40
% Impact	-4.3%	-4.3%	-4.2%	-4.2%	-4.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 51.09	\$ 207.33	\$ 788.07	\$ 1,579.94	\$ 2,107.91
Current Bill	\$ 53.37	\$ 216.54	\$ 822.69	\$ 1,649.20	\$ 2,200.28
\$ Impact	-\$ 2.28	-\$ 9.21	-\$ 34.62	-\$ 69.26	-\$ 92.37

% Impact	-4.3%	-4.3%	-4.2%	-4.2%	-4.2%
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Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.12	5.17
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	14.7374	14.3894
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4779
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0086	1.9922
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2633	1.2633
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0427

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0570	10.72	188	0.0570	10.72	0.00	0.0%	38.71%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.72			10.72	0.00	0.0%	38.71%
Service Charge	1	5.12	5.12	1	5.17	5.17	0.05	1.0%	18.67%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	14.7374	7.37	0.50	14.3894	7.19	-0.18	(2.4)%	25.97%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.4779	0.24	0.24	0.0%	0.87%
Distribution Volumetric Rate Rider(s)	0.50	-0.0086	0.00	0.50	-1.9922	-1.00	-1.00	0.0%	-3.61%
Total: Distribution			12.49			11.60	-0.89	(7.1)%	41.89%
Retail Transmission Rate – Network Service Rate	0.50	1.3719	0.69	0.50	1.3719	0.69	0.00	0.0%	2.49%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2633	0.63	0.50	1.2633	0.63	0.00	0.0%	2.28%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			1.32			1.32	0.00	0.0%	4.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			13.81			12.92	-0.89	(6.4)%	46.66%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	3.54%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	0.87%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.90%
Sub-Total: Regulatory			1.47			1.47	0.00	0.0%	5.31%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	4.55%
Total Bill before Taxes			27.26			26.37	-0.89	(3.3)%	95.23%
GST	27.26	5%	1.36	26.37	5%	1.32	-0.04	(2.9)%	4.77%
Total Bill			28.62			27.69	-0.93	(3.2)%	100.00%

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	136	188	282	376
	kW	0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.16	\$ 7.75	\$ 10.72	\$ 16.07	\$ 21.43
Current Bill	\$ 4.16	\$ 7.75	\$ 10.72	\$ 16.07	\$ 21.43
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	29.1%	36.2%	38.7%	41.5%	43.1%

Distribution

Applied For Bill	\$ 7.75	\$ 9.68	\$ 11.60	\$ 14.83	\$ 18.05
Current Bill	\$ 8.07	\$ 10.28	\$ 12.49	\$ 16.16	\$ 19.85
\$ Impact	-\$ 0.32	-\$ 0.60	-\$ 0.89	-\$ 1.33	-\$ 1.80
% Impact	-4.0%	-5.8%	-7.1%	-8.2%	-9.1%
% of Total Bill	54.1%	45.2%	41.9%	38.3%	36.3%

Retail Transmission

Applied For Bill	\$ 0.52	\$ 0.92	\$ 1.32	\$ 1.98	\$ 2.63
Current Bill	\$ 0.52	\$ 0.92	\$ 1.32	\$ 1.98	\$ 2.63
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.6%	4.3%	4.8%	5.1%	5.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8.27	\$ 10.60	\$ 12.92	\$ 16.81	\$ 20.68
Current Bill	\$ 8.59	\$ 11.20	\$ 13.81	\$ 18.14	\$ 22.48
\$ Impact	-\$ 0.32	-\$ 0.60	-\$ 0.89	-\$ 1.33	-\$ 1.80
% Impact	-3.7%	-5.4%	-6.4%	-7.3%	-8.0%
% of Total Bill	57.8%	49.5%	46.7%	43.4%	41.6%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.14	\$ 1.47	\$ 2.09	\$ 2.70
Current Bill	\$ 0.72	\$ 1.14	\$ 1.47	\$ 2.09	\$ 2.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.3%	5.3%	5.4%	5.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.2%	4.6%	4.9%	5.1%

GST

Applied For Bill	\$ 0.68	\$ 1.02	\$ 1.32	\$ 1.84	\$ 2.37
Current Bill	\$ 0.70	\$ 1.05	\$ 1.36	\$ 1.91	\$ 2.46
\$ Impact	-\$ 0.02	-\$ 0.03	-\$ 0.04	-\$ 0.07	-\$ 0.09
% Impact	-2.9%	-2.9%	-2.9%	-3.7%	-3.7%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 14.32	\$ 21.42	\$ 27.69	\$ 38.70	\$ 49.70
Current Bill	\$ 14.66	\$ 22.05	\$ 28.62	\$ 40.10	\$ 51.59
\$ Impact	-\$ 0.34	-\$ 0.63	-\$ 0.93	-\$ 1.40	-\$ 1.89

% Impact -2.3% -2.9% -3.2% -3.5% -3.7%

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.73	3.76
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	11.1593	10.7787
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.4779
Distribution Volumetric Rate Rider(s)	\$/kW	-0.0065	0.4372
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0879	2.0879
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0427

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	25.84%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	25.84%
Service Charge	1	3.73	3.73	1	3.76	3.76	0.03	0.8%	43.77%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	11.1593	1.12	0.10	10.7787	1.08	-0.04	(3.6)%	12.57%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.4779	0.05	0.05	0.0%	0.58%
Distribution Volumetric Rate Rider(s)	0.10	-0.0065	0.00	0.10	-0.4372	-0.04	-0.04	0.0%	-0.47%
Total: Distribution			4.85			4.85	-0.00	(0.0)%	56.46%
Retail Transmission Rate – Network Service Rate	0.10	1.3719	0.14	0.10	1.3719	0.14	0.00	0.0%	1.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	2.0879	0.21	0.10	2.0879	0.21	0.00	0.0%	2.44%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.35			0.35	0.00	0.0%	4.07%
Sub-Total: Delivery (Distribution and Retail Transmission)			5.20			5.20	-0.00	(0.0)%	60.54%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.33%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.58%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.91%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	5.82%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	3.03%
Total Bill before Taxes			8.18			8.18	0.00	0.0%	95.23%
GST	8.18	5%	0.41	8.18	5%	0.41	0.00	0.0%	4.77%
Total Bill			8.59			8.59	0.00	0.0%	100.00%

Street Lighting

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	115	153	191
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.89
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.89
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	25.8%	34.1%	38.2%	40.6%	42.2%

Distribution

Applied For Bill	\$ 4.85	\$ 5.93	\$ 7.00	\$ 8.09	\$ 9.17
Current Bill	\$ 4.85	\$ 5.96	\$ 7.08	\$ 8.19	\$ 9.31
\$ Impact	\$ -	-\$ 0.03	\$ 0.08	-\$ 0.10	-\$ 0.14
% Impact	0.0%	-0.5%	-1.1%	-1.2%	-1.5%
% of Total Bill	56.5%	46.0%	40.7%	37.6%	35.6%

Retail Transmission

Applied For Bill	\$ 0.35	\$ 0.69	\$ 1.04	\$ 1.39	\$ 1.73
Current Bill	\$ 0.35	\$ 0.69	\$ 1.04	\$ 1.39	\$ 1.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	5.4%	6.1%	6.5%	6.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.20	\$ 6.62	\$ 8.04	\$ 9.48	\$ 10.90
Current Bill	\$ 5.20	\$ 6.65	\$ 8.12	\$ 9.58	\$ 11.04
\$ Impact	\$ -	-\$ 0.03	\$ 0.08	-\$ 0.10	-\$ 0.14
% Impact	0.0%	-0.5%	-1.0%	-1.0%	-1.3%
% of Total Bill	60.5%	51.4%	46.8%	44.1%	42.3%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	5.8%	5.8%	5.8%	5.8%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.0%	4.0%	4.5%	4.7%	5.0%

GST

Applied For Bill	\$ 0.41	\$ 0.61	\$ 0.82	\$ 1.02	\$ 1.23
Current Bill	\$ 0.41	\$ 0.62	\$ 0.82	\$ 1.03	\$ 1.24
\$ Impact	\$ -	-\$ 0.01	\$ -	-\$ 0.01	-\$ 0.01
% Impact	0.0%	-1.6%	0.0%	-1.0%	-0.8%
% of Total Bill	4.8%	4.7%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 8.59	\$ 12.88	\$ 17.19	\$ 21.49	\$ 25.79
Current Bill	\$ 8.59	\$ 12.92	\$ 17.27	\$ 21.60	\$ 25.94
\$ Impact	\$ -	-\$ 0.04	\$ 0.08	-\$ 0.11	-\$ 0.15

% Impact 0.0% -0.3% -0.5% -0.5% -0.6%



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Erie Thames Powerlines Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0222
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0516
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Graig Pettit
Title:	Manager of Finance and Regulatory Affairs
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Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

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Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
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Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	-0.120000	Customer - 12 per year	-0.001000	kW
General Service 1,000 to 2,999 kW	Yes	-1.390000	Customer - 12 per year	-0.001800	kW
General Service 3,000 to 4,999 kW	Yes	-0.820000	Customer - 12 per year	-0.000900	kW
Large Use	Yes	-5.690000	Customer - 12 per year	-0.001200	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.008600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.006500	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001800	1.011800	0.001800
General Service Less Than 50 kW	kWh	0.001700	1.011800	0.001700
General Service 50 to 999 kW	kW	0.611600	1.011800	0.618800
General Service 1,000 to 2,999 kW	kW	0.657700	1.011800	0.665500
General Service 3,000 to 4,999 kW	kW	0.701900	1.011800	0.710200
Large Use	kW	0.063200	1.011800	0.063900
Unmetered Scattered Load	kWh	0.001700	1.011800	0.001700
Sentinel Lighting	kW	0.472300	1.011800	0.477900
Street Lighting	kW	0.472300	1.011800	0.477900
Embedded Distributor	kW	0.000000	1.011800	0.000000



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
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Current Rates and Charges General

Rate Class

Residential

Rate Description

Service Charge
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Rate
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Rate
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 999 kW

Rate Description

Service Charge
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Rate
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 1,000 to 2,999 kW

Rate Description

Service Charge

Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 3,000 to 4,999 kW

Rate Description

Service Charge

Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Large Use

Rate Description

Service Charge

Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge (per connection)

Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Sentinel Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Embedded Distributor

Rate Description

Service Charge
Distribution Volumetric Rate

Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	15.230000	-1.000000	0.000000	14.230000
General Service Less Than 50 kW	Customer - 12 per year	20.000000	-1.000000	0.000000	19.000000
General Service 50 to 999 kW	Customer - 12 per year	207.680000	-1.000000	0.000000	206.680000
General Service 1,000 to 2,999 kW	Customer - 12 per year	2,393.910000	-1.000000	0.000000	2,392.910000
General Service 3,000 to 4,999 kW	Customer - 12 per year	1,410.210000	-1.000000	0.000000	1,409.210000
Large Use	Customer - 12 per year	9,774.260000	-1.000000	0.000000	9,773.260000
Unmetered Scattered Load	Connection - 12 per year	2.750000	0.000000	0.000000	2.750000
Sentinel Lighting	Connection - 12 per year	5.120000	0.000000	0.000000	5.120000
Street Lighting	Connection - 12 per year	3.730000	0.000000	0.000000	3.730000
Embedded Distributor	Customer - 12 per year	2,226.730000	0.000000	0.000000	2,226.730000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.014400	0.000000	-0.001800	0.012600
General Service Less Than 50 kW	kWh	0.010700	0.000000	-0.001700	0.009000
General Service 50 to 999 kW	kWh	1.775700	0.000000	-0.618800	1.156900
General Service 1,000 to 2,999 kW	kWh	3.129500	0.000000	-0.665500	2.464000
General Service 3,000 to 4,999 kW	kWh	1.600300	0.000000	-0.710200	0.890100
Large Use	kWh	2.058900	0.000000	-0.063900	1.995000
Unmetered Scattered Load	kWh	0.013500	0.000000	-0.001700	0.011800
Sentinel Lighting	kWh	14.737400	0.000000	-0.477900	14.259500
Street Lighting	kWh	11.159300	0.000000	-0.477900	10.681400
Embedded Distributor	kWh	1.677200	0.000000	0.000000	1.677200



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	14.230000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	19.000000	Yes	0.000000	0.000000
General Service 50 to 999 kW	Customer - 12 per year	206.680000	Yes	0.000000	0.000000
General Service 1,000 to 2,999 kW	Customer - 12 per year	2392.910000	Yes	0.000000	0.000000
General Service 3,000 to 4,999 kW	Customer - 12 per year	1409.210000	Yes	0.000000	0.000000
Large Use	Customer - 12 per year	9773.260000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection -12 per year	2.750000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	5.120000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	3.730000	Yes	0.000000	0.000000
Embedded Distributor	Customer - 12 per year	2226.730000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012600	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.009000	Yes	0.000000	0.000000
General Service 50 to 999 kW	kWh	1.156900	Yes	0.000000	0.000000
General Service 1,000 to 2,999 kW	kWh	2.464000	Yes	0.000000	0.000000
General Service 3,000 to 4,999 kW	kWh	0.890100	Yes	0.000000	0.000000
Large Use	kWh	1.995000	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.011800	Yes	0.000000	0.000000
Sentinel Lighting	kWh	14.259500	Yes	0.000000	0.000000
Street Lighting	kWh	10.681400	Yes	0.000000	0.000000
Embedded Distributor	kWh	1.677200	Yes	0.000000	0.000000



Name of LDC: Erie Thames Powerlines Corporation
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K-Factor Adjustment from Supplemental Model

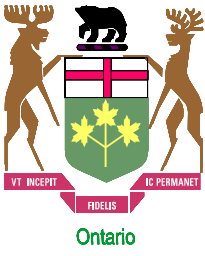
Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.266%	Uniform Volumetric Charge Percent -0.266% kWh -0.266% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	14.230000	Yes	-0.266%	0.037853
General Service Less Than 50 kW	Customer - 12 per year	19.000000	Yes	-0.266%	0.050542
General Service 50 to 999 kW	Customer - 12 per year	206.680000	Yes	-0.266%	0.549789
General Service 1,000 to 2,999 kW	Customer - 12 per year	2392.910000	Yes	-0.266%	6.365369
General Service 3,000 to 4,999 kW	Customer - 12 per year	1409.210000	Yes	-0.266%	3.748633
Large Use	Customer - 12 per year	9773.260000	Yes	-0.266%	25.997805
Unmetered Scattered Load	Connection - 12 per year	2.750000	Yes	-0.266%	0.007315
Sentinel Lighting	Connection - 12 per year	5.120000	Yes	-0.266%	0.013620
Street Lighting	Connection - 12 per year	3.730000	Yes	-0.266%	0.009922
Embedded Distributor	Customer - 12 per year	2226.730000	Yes	-0.266%	5.923315

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012600	Yes	-0.266%	0.000034
General Service Less Than 50 kW	kWh	0.009000	Yes	-0.266%	0.000024
General Service 50 to 999 kW	kW	1.156900	Yes	-0.266%	0.003077
General Service 1,000 to 2,999 kW	kW	2.464000	Yes	-0.266%	0.006554
General Service 3,000 to 4,999 kW	kW	0.890100	Yes	-0.266%	0.002368
Large Use	kW	1.995000	Yes	-0.266%	0.005307
Unmetered Scattered Load	kWh	0.011800	Yes	-0.266%	0.000031
Sentinel Lighting	kW	14.259500	Yes	-0.266%	0.037932
Street Lighting	kW	10.681400	Yes	-0.266%	0.028414
Embedded Distributor	kW	1.677200	Yes	-0.266%	0.004462



Ontario

Name of LDC: Erie Thames Powerlines Corporation
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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 999 kW

General Service 1,000 to 2,999 kW

General Service 3,000 to 4,999 kW

Large Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Embedded Distributor

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 999 kW

General Service 1,000 to 2,999 kW

General Service 3,000 to 4,999 kW

Large Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Embedded Distributor

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
Customer - 12 per year	14.230000	0.000000	-0.037853
Customer - 12 per year	19.000000	0.000000	-0.050542
Customer - 12 per year	206.680000	0.000000	-0.549789
Customer - 12 per year	2,392.910000	0.000000	-6.365369
Customer - 12 per year	1,409.210000	0.000000	-3.748633
Customer - 12 per year	9,773.260000	0.000000	-25.997805
Connection -12 per year	2.750000	0.000000	-0.007315
Connection - 12 per year	5.120000	0.000000	-0.013620
Connection - 12 per year	3.730000	0.000000	-0.009922
Customer - 12 per year	2,226.730000	0.000000	-5.923315

Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment
kWh	0.012600	0.000000	-0.000034
kWh	0.009000	0.000000	-0.000024
kW	1.156900	0.000000	-0.003077
kW	2.464000	0.000000	-0.006554
kW	0.890100	0.000000	-0.002368
kW	1.995000	0.000000	-0.005307
kWh	0.011800	0.000000	-0.000031
kW	14.259500	0.000000	-0.037932
kW	10.681400	0.000000	-0.028414
kW	1.677200	0.000000	-0.004462

Rate ReBal Base

14.192147
18.949458
206.130211
2,386.544631
1,405.461367
9,747.262195
2.742685
5.106380
3.720078
2,220.806685

Rate ReBal Base

0.012566
0.008976
1.153823
2.457446
0.887732
1.989693
0.011769
14.221568
10.652986
1.672738



Name of LDC: Erie Thames Powerlines Corporation
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Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	14.192147	Yes	1.180%	0.167467
General Service Less Than 50 kW	Customer - 12 per year	18.949458	Yes	1.180%	0.223604
General Service 50 to 999 kW	Customer - 12 per year	206.130211	Yes	1.180%	2.432336
General Service 1,000 to 2,999 kW	Customer - 12 per year	2386.544631	Yes	1.180%	28.161227
General Service 3,000 to 4,999 kW	Customer - 12 per year	1405.461367	Yes	1.180%	16.584444
Large Use	Customer - 12 per year	9747.262195	Yes	1.180%	115.017694
Unmetered Scattered Load	Connection - 12 per year	2.742685	Yes	1.180%	0.032364
Sentinel Lighting	Connection - 12 per year	5.106380	Yes	1.180%	0.060255
Street Lighting	Connection - 12 per year	3.720078	Yes	1.180%	0.043897
Embedded Distributor	Customer - 12 per year	2220.806685	Yes	1.180%	26.205519

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012566	Yes	1.180%	0.000148
General Service Less Than 50 kW	kWh	0.008976	Yes	1.180%	0.000106
General Service 50 to 999 kW	kW	1.153823	Yes	1.180%	0.013615
General Service 1,000 to 2,999 kW	kW	2.457446	Yes	1.180%	0.028998
General Service 3,000 to 4,999 kW	kW	0.887732	Yes	1.180%	0.010475
Large Use	kW	1.989693	Yes	1.180%	0.023478
Unmetered Scattered Load	kWh	0.011769	Yes	1.180%	0.000139
Sentinel Lighting	kW	14.221568	Yes	1.180%	0.167815
Street Lighting	kW	10.652986	Yes	1.180%	0.125705
Embedded Distributor	kW	1.672738	Yes	1.180%	0.019738



Name of LDC: Erie Thames Powerlines Corporation
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Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
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Tax Change Rate Rider

Rate Rider: Tax Change Rate Rider
 Sunset Date: DDMMYYYY
 Metric Applied To: All Customers
 Method of Application: Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	May 1, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.004590	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.003900	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.477620	kW
General Service 1,000 to 2,999 kW	Yes	0.000000	Customer - 12 per year	-0.881050	kW
General Service 3,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.414660	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.534300	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.004500	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-1.992230	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.437190	kW
Embedded Distributor	Yes	0.000000	Customer - 12 per year	0.051120	kW



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Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 2,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 3,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Embedded Distributor	No	0.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Erie Thames Powerlines Corporation
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Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001800
General Service Less Than 50 kW	kWh	0.001700
General Service 50 to 999 kW	kW	0.618800
General Service 1,000 to 2,999 kW	kW	0.665500
General Service 3,000 to 4,999 kW	kW	0.710200
Large Use	kW	0.063900
Unmetered Scattered Load	kWh	0.001700
Sentinel Lighting	kW	0.477900
Street Lighting	kW	0.477900
Embedded Distributor	kW	0.000000



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	14.359614	14.359614
General Service Less Than 50 kW	Customer - 12 per year	19.173062	19.173062
General Service 50 to 999 kW	Customer - 12 per year	208.562547	208.562547
General Service 1,000 to 2,999 kW	Customer - 12 per year	2,414.705858	2,414.705858
General Service 3,000 to 4,999 kW	Customer - 12 per year	1,422.045811	1,422.045811
Large Use	Customer - 12 per year	9,862.279889	9,862.279889
Unmetered Scattered Load	Connection -12 per year	2.775049	2.775049
Sentinel Lighting	Connection - 12 per year	5.166635	5.166635
Street Lighting	Connection - 12 per year	3.763975	3.763975
Embedded Distributor	Customer - 12 per year	2,247.012204	2,247.012204

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012714	0.012714
General Service Less Than 50 kW	kWh	0.009082	0.009082
General Service 50 to 999 kW	kW	1.167438	1.167438
General Service 1,000 to 2,999 kW	kW	2.486444	2.486444
General Service 3,000 to 4,999 kW	kW	0.898207	0.898207
Large Use	kW	2.013171	2.013171
Unmetered Scattered Load	kWh	0.011908	0.011908
Sentinel Lighting	kW	14.389383	14.389383
Street Lighting	kW	10.778691	10.778691
Embedded Distributor	kW	1.692476	1.692476



Name of LDC: Erie Thames Powerlines Corporation
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Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	0.000%					
Rate Class		Applied to Class				
Residential		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	0.000%	0.000000	0.004200	
Rate Class		Applied to Class				
General Service Less Than 50 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	0.000%	0.000000	0.003900	
Rate Class		Applied to Class				
General Service 50 to 999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.776500	0.000%	0.000000	1.776500	
Rate Class		Applied to Class				
General Service 1,000 to 2,999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.929500	0.000%	0.000000	1.929500	
Rate Class		Applied to Class				
General Service 3,000 to 4,999 kW		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.034300	0.000%	0.000000	2.034300	
Rate Class		Applied to Class				
Large Use		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.139000	0.000%	0.000000	2.139000	
Rate Class		Applied to Class				
Unmetered Scattered Load		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003900	0.000%	0.000000	0.003900	
Rate Class		Applied to Class				
Sentinel Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.371900	0.000%	0.000000	1.371900	
Rate Class		Applied to Class				
Street Lighting		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.371900	0.000%	0.000000	1.371900	
Rate Class		Applied to Class				
Embedded Distributor		Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.581200	0.000%	0.000000	2.581200	



Name of LDC: Erie Thames Powerlines Corporation
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Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	0.000%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	0.000%	0.000000	0.005000
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	0.000000	0.004600
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.635800	0.000%	0.000000	1.635800
Rate Class	Applied to Class				
General Service 1,000 to 2,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.759100	0.000%	0.000000	1.759100
Rate Class	Applied to Class				
General Service 3,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.877300	0.000%	0.000000	1.877300
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.995400	0.000%	0.000000	1.995400
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004600	0.000%	0.000000	0.004600
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.263300	0.000%	0.000000	1.263300
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.087900	0.000%	0.000000	2.087900
Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.319900	0.000%	0.000000	2.319900



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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	14.36
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.00459)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	18.17
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.00390)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 999 kW

Rate Description	Metric	Rate
Service Charge	\$	208.56
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	1.1674
Low Voltage Volumetric Rate	\$/kWh	0.0188
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.47762)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.9295
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.6358
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 1,000 to 2,999 kW

Rate Description	Metric	Rate
Service Charge	\$	2,414.71
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	2.4864
Low Voltage Volumetric Rate	\$/kWh	0.0655
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.88105)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.9295
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.7591
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 3,000 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	1,422.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.8962
Low Voltage Volumetric Rate	\$/kWh	0.7102
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.41466)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.0343
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.8773
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	9,862.28
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	2.0132
Low Voltage Volumetric Rate	\$/kWh	0.0639
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.53430)
Retail Transmission Rate – Network Service Rate	\$/kWh	2.1390
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.9954
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.78
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.00450)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.17
Distribution Volumetric Rate	\$/kWh	14.3094
Low Voltage Volumetric Rate	\$/kWh	0.4779
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(1.99223)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.2633
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

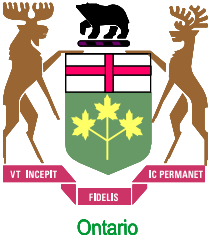
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kWh	10.7787
Low Voltage Volumetric Rate	\$/kWh	0.4779
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.43719)
Retail Transmission Rate – Network Service Rate	\$/kWh	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	2.0879
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Service Charge	\$	2,247.01
Distribution Volumetric Rate	\$/kWh	1.6525
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	0.06112
Retail Transmission Rate – Network Service Rate	\$/kWh	2.5812
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	2.3199
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Erie Thames Powerlines Corporation
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0427
1.0145
1.0322
1.0045



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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric (\$/kWh)
Residential	0	\$/kWh
Current Tariff Distribution Rates	15.23	0.8144
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0071
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.0071
Current Base Distribution Rates	14.23	0.8174
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments		
Price Cap Adjustment	-0.17	0.0001
Total Price Cap Adjustments	-0.17	0.0001
Applied For Base Distribution Rates	14.36	0.8174
Applied For Tariff Distribution Rates	14.23	0.8144
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Service Less Than 50 kW	0	\$/kWh
Current Tariff Rates	20.00	0.9707
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0071
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.0071
Current Base Distribution Rates	19.00	0.97
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.04	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments		
Price Cap Adjustment	-0.22	0.0001
Total Price Cap Adjustments	-0.22	0.0001
Applied For Base Distribution Rates	18.74	0.9699
Applied For Tariff Distribution Rates	18.74	0.9699
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Service 50 to 999 kW	0	\$/kWh
Current Tariff Rates	207.68	1.7757
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0103
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.0103
Current Base Distribution Rates	206.68	1.76
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.50	0.0011
Total Rate Rebalancing Adjustments	-0.50	0.0011
Price Cap Adjustments		
Price Cap Adjustment	-2.43	0.0103
Total Price Cap Adjustments	-2.43	0.0103
Applied For Base Distribution Rates	206.96	1.7674
Applied For Tariff Distribution Rates	206.96	1.7674
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Service 1,000 to 3,999 kW	0	\$/kWh
Current Tariff Rates	2,363.91	0.1295
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total Rate Advers Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	2,362.91	0.1295
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.37	0.0000
Total Rate Rebalancing Adjustments	-0.37	0.0000
Price Cap Adjustments		
Price Cap Adjustment	-26.10	0.0000
Total Price Cap Adjustments	-26.10	0.0000
Applied For Base Distribution Rates	2,414.71	0.1295
Applied For Tariff Distribution Rates	2,414.71	0.1295
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Service 4,000 to 4,999 kW	0	\$/kWh
Current Tariff Rates	1,470.21	1.6603
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.0000
Current Base Distribution Rates	1,469.21	1.6603
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.75	0.0001
Total Rate Rebalancing Adjustments	-0.75	0.0001
Price Cap Adjustments		
Price Cap Adjustment	-16.68	0.0103
Total Price Cap Adjustments	-16.68	0.0103
Applied For Base Distribution Rates	1,452.85	0.8902
Applied For Tariff Distribution Rates	1,452.85	0.8902
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Large Use	0	\$/kWh
Current Tariff Rates	9,774.26	2.0593
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.0000
Current Base Distribution Rates	9,773.26	2.06
Rate Rebalancing Adjustments		
K-Factor Adjustment	-40.00	0.0001
Total Rate Rebalancing Adjustments	-40.00	0.0001
Price Cap Adjustments		
Price Cap Adjustment	-116.00	0.0001
Total Price Cap Adjustments	-116.00	0.0001
Applied For Base Distribution Rates	13,747.26	1.9601
Applied For Tariff Distribution Rates	9,863.26	2.0112
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Unmetered Scattered Load	0	\$/kWh
Current Tariff Rates	2.75	0.9183
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0071
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.0071
Current Base Distribution Rates	2.75	0.91
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.01	0.0000
Price Cap Adjustments		
Price Cap Adjustment	-0.01	0.0001
Total Price Cap Adjustments	-0.01	0.0001
Applied For Base Distribution Rates	2.74	0.9110
Applied For Tariff Distribution Rates	2.74	0.9110
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
General Lighting	0	\$/kWh
Current Tariff Rates	5.13	14.7374
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4777
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.4777
Current Base Distribution Rates	4.13	14.26
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	-0.0071
Total Rate Rebalancing Adjustments	-0.01	-0.0071
Price Cap Adjustments		
Price Cap Adjustment	0.06	0.1613
Total Price Cap Adjustments	0.06	0.1613
Applied For Base Distribution Rates	4.17	14.3804
Applied For Tariff Distribution Rates	5.17	14.3804
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Street Lighting	0	\$/kWh
Current Tariff Rates	3.73	11.1593
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.4777
Total Rate Advers Embedded in Tariff Rates	-1.00	-0.4777
Current Base Distribution Rates	2.73	10.68
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.01	0.0000
Price Cap Adjustments		
Price Cap Adjustment	0.04	0.1257
Total Price Cap Adjustments	0.04	0.1257
Applied For Base Distribution Rates	3.76	10.7997
Applied For Tariff Distribution Rates	3.76	10.7997
	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Embedded Distributor	0	\$/kWh
Current Tariff Rates	2,226.73	1.8773
Less: Rate Advers Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	0.0000
Total Rate Advers Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	2,225.73	1.88
Rate Rebalancing Adjustments		
K-Factor Adjustment	-0.92	0.0001
Total Rate Rebalancing Adjustments	-0.92	0.0001
Price Cap Adjustments		
Price Cap Adjustment	-20.21	0.0103
Total Price Cap Adjustments	-20.21	0.0103
Applied For Base Distribution Rates	2,347.61	1.8905
Applied For Tariff Distribution Rates	2,347.61	1.8905
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed (\$)	Volumetric (\$/Wh)
Residential		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric (\$/Wh)
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric (\$)
General Service 50 to 999 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric (\$/Wh)
General Service 1,000 to 2,999 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric (\$/Wh)
General Service 3,000 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Large Use		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$)
Sentinel Lighting		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Street Lighting		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric (\$/kWh)
Embedded Distributor		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Rates Riders		
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0000
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0048
Total Proposed Tariff Rates Riders	0.00	-0.0048
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Tax Change Rate Rider	-0.01	0.0000
Total Current Tariff Rates Riders	-0.01	0.0000
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0039
Total Proposed Tariff Rates Riders	0.00	-0.0039
General Service 50 to 999 kW		
Current Tariff Rates Riders		
Tax Change Rate Rider	-0.12	-0.0010
Total Current Tariff Rates Riders	-0.12	-0.0010
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.4776
Total Proposed Tariff Rates Riders	0.00	-0.4776
General Service 1,000 to 2,999 kW		
Current Tariff Rates Riders		
Tax Change Rate Rider	-1.39	-0.0018
Total Current Tariff Rates Riders	-1.39	-0.0018
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.8811
Total Proposed Tariff Rates Riders	0.00	-0.8811
General Service 3,000 to 4,999 kW		
Current Tariff Rates Riders		
Tax Change Rate Rider	-0.82	-0.0000
Total Current Tariff Rates Riders	-0.82	-0.0000
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.4147
Total Proposed Tariff Rates Riders	0.00	-0.4147
Large Use		
Current Tariff Rates Riders		
Tax Change Rate Rider	-5.69	-0.0012
Total Current Tariff Rates Riders	-5.69	-0.0012
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.5343
Total Proposed Tariff Rates Riders	0.00	-0.5343
Unmetered Scattered Load		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0048
Total Proposed Tariff Rates Riders	0.00	-0.0048
Sentinel Lighting		
Current Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0088
Total Current Tariff Rates Riders	0.00	-0.0088
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-1.9922
Total Proposed Tariff Rates Riders	0.00	-1.9922
Street Lighting		
Current Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0066
Total Current Tariff Rates Riders	0.00	-0.0066
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.4372
Total Proposed Tariff Rates Riders	0.00	-0.4372
Embedded Distributor		
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	0.0511
Total Proposed Tariff Rates Riders	0.00	0.0511



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Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Proposed For Rate
Service Charge	\$	15.23	14.36
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$/kWh	0.001	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0127
Distribution Volumetric Rate Adder(s)	\$/kWh	-	0.0018
Low Voltage Volumetric Rate	\$/kWh	-	0.0041
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042	0.0042
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Provision Charge	\$/kWh	0.0018	0.0018
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kWh	Loss Factor 1.0427
RPP Tier One	600	kWh	Load Factor		

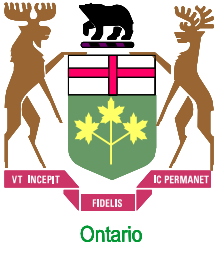
Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill	
Energy (800 Tier kWh)	800	0.0023	34.90	800	0.0023	34.90	0.0%	32.42%	
Energy (600 Tier kWh)	235	0.0650	15.51	235	0.0650	15.51	0.0%	16.08%	
Total Energy			50.41			50.41	0.0%	48.50%	
Service Charge	1	15.23	15.23	1	14.36	14.36	0.0%	14.0%	
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	0.0%	1.00%	
Service Charge Rate Rider(s)	1	0.01	0.01	1	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0127	10.16	-1.36	(11.81%)	
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.0%	0.00%	
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0018	1.44	1.44	0.0%	1.40%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	0.0041	3.28	-3.28	(3.21%)	
Total Distribution			26.74			23.28	-3.46	(12.91%)	
Retail Transmission Rate - Network Service Rate	800	0.0042	3.36	800	0.0042	3.36	0.0%	3.26%	
Retail Transmission Rate - Line and Transformation Connection Service Rate	800	0.0050	4.00	800	0.0050	4.00	0.0%	3.91%	
Total - Retail Transmission			7.36			7.36	0.0%	7.26%	
Rate - Total - Delivery (Distribution and Retail Transmission)			34.43			30.67	-3.76	(10.92%)	
Wholesale Market Service Rate	800	0.0052	4.16	800	0.0052	4.16	0.0%	4.07%	
Rural Rate Provision Charge	800	0.0018	1.44	800	0.0018	1.44	0.0%	1.40%	
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	0.25%	
Total - Regulatory			5.85			5.85	0.0%	5.80%	
Debt Retirement Charge (DRC)			5.60			5.60	0.0%	5.50%	
Total Bill before Taxes			95.42			91.98	-3.44	(3.61%)	
GST	95.42	5%	4.77	91.98	5%	4.60	-0.17	(0.18%)	
Total Bill			100.19			96.58	-3.61	(3.61%)	

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		261	626	835	1,460	2,347
Load Factor	kWh					
Energy	Applied For Bill \$	14.88	35.92	49.71	90.96	149.50
	Current Bill \$	14.88	35.92	49.71	90.96	149.50
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	36.5%	47.8%	51.5%	56.6%	59.3%
Distribution	Applied For Bill \$	17.80	21.31	23.20	23.20	37.65
	Current Bill \$	18.82	23.86	26.74	35.38	47.62
	\$ Impact	-0.99	-2.55	-3.50	-6.15	-9.97
	% Impact	-5.3%	-10.7%	-12.9%	-17.4%	-20.5%
	% of Total Bill	43.8%	28.4%	24.1%	18.2%	14.9%
Retail Transmission	Applied For Bill \$	2.40	5.76	7.68	13.43	21.59
	Current Bill \$	2.40	5.76	7.68	13.43	21.59
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	5.9%	7.7%	8.0%	8.4%	8.6%
Delivery (Distribution and Retail Transmission)	Applied For Bill \$	20.20	27.07	30.97	42.66	59.24
	Current Bill \$	21.22	29.62	34.42	48.81	69.21
	\$ Impact	-0.99	-2.55	-3.45	-6.15	-9.97
	% Impact	-4.7%	-8.6%	-10.0%	-12.6%	-14.6%
	% of Total Bill	49.6%	36.1%	32.1%	26.5%	23.5%
Regulatory	Applied For Bill \$	1.95	4.32	5.68	9.74	15.50
	Current Bill \$	1.95	4.32	5.68	9.74	15.50
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.8%	5.8%	5.9%	6.1%	6.2%
Debt Retirement Charge	Applied For Bill \$	1.75	4.20	5.60	9.80	15.75
	Current Bill \$	1.75	4.20	5.60	9.80	15.75
	\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
	% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
	% of Total Bill	4.3%	5.6%	5.8%	6.1%	6.3%
GST	Applied For Bill \$	1.94	3.58	4.60	7.66	12.00
	Current Bill \$	1.99	3.70	4.77	7.67	12.60
	\$ Impact	-0.05	-0.12	-0.17	-0.01	-0.60
	% Impact	-2.5%	-3.2%	-3.6%	-0.2%	-4.0%
	% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill	Applied For Bill \$	40.75	75.09	96.56	160.82	251.99
	Current Bill \$	41.79	77.76	100.15	167.26	259.46
	\$ Impact	-1.04	-2.67	-3.59	-6.46	-10.47
	% Impact	-2.5%	-3.4%	-3.6%	-3.9%	-4.0%

Rounding Current -0.010000

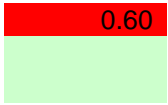


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Current and Applied For Allowances

Allowances	Metric
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%
	\$/kW

Current



Other Allow
Deferral Ac



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Erie Thames Powerlines Corporation
OEB Application Number	EB-2009-0222
LDC Licence Number	ED-2002-0516
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2009



Name of LDC: Erie Thames Powerlines Corporation
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Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of I C Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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Worksheet Completion Guide

1 Price Cap Index	G1.1 Threshold Parameters
2 Z Factor Tax Changes	F1.1 Z-Factor Tax Changes F1.3 Calc Tax Chg RRider Var
3 K-Factor Adjustment	B1.4 Re-Based Rev Req E1.1 CapitalStructureTransition E1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B2.1 2009 Base Dist Rates B2.2 CA Information B2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req C1.1 Decision Cost Revenue Ad C1.2 Revenue Offsets Allocator C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.5 Proposed R C Ratio Adj C1.6 Proposed Revenue C1.7 Proposed Curr Rev Alloc C1.8 Proposed F V Rev Alloc C1.9 Proposed F V Rates C1.10 Adjust To Proposed Rate
6 Incremental Capital Module	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev Req D1.1 Ld Act-Mst Rcent Yr G1.1 Threshold Parameters G2.1 Threshold Test G3.1 Summary of I C Projects G4.1 IncrementalCapitalAdjust G4.2 Incr Cap RRider Opt A FV G4.3 Incr Cap RRider Opt B Var



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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	12,458	123,245,746		14.13	0.0143	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,401	40,839,870		18.87	0.0106	
GSGT50	General Service 50 to 999 kW	Customer	kW	144	88,113,463	367,309	205.23		1.7632
GSGT50	General Service 1,000 to 2,999 kW	Customer	kW	8	69,529,869	135,587	2,376.07		3.1075
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	2	29,624,668	83,687	1,399.30		1.5890
LU	Large Use	Customer	kW	1	84,605,665	165,609	9,704.50		2.0444
USL	Unmetered Scattered Load	Connection	kWh	95	606,271		2.73	0.0134	
Sen	Sentinel Lighting	Connection	kW	256	238,372	931	5.08		14.6337
SL	Street Lighting	Connection	kW	2,956	3,115,492	9,432	3.70		11.0808
EMB	Embedded Distributor	Connection	kW	2	20,741,502	99,771	2,211.06		1.6654
NA	Rate Class 11	Connection	kW						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Erie Thames Powerlines Corporation
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Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff	Re-based Tariff	Service Charge	Distribution	Distribution
	Service Charge	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Rate Adders	Volumetric kWh Rate Adders	Volumetric kW Rate Adders
	A	B	C	D	E	F
Residential	14.13	0.0143	0.0000	0.26	0.0012	0.0000
General Service Less Than 50 kW	18.87	0.0106	0.0000	0.26	0.0011	0.0000
General Service 50 to 999 kW	205.23	0.0000	1.7632	0.26	0.0000	0.3964
General Service 1,000 to 2,999 kW	2,376.07	0.0000	3.1075	0.26	0.0000	0.4262
General Service 3,000 to 4,999 kW	1,399.30	0.0000	1.5890	0.26	0.0000	0.4549
Large Use	9,704.50	0.0000	2.0444	0.26	0.0000	0.4912
Unmetered Scattered Load	2.73	0.0134	0.0000	0.00	0.0011	0.0000
Sentinel Lighting	5.08	0.0000	14.6337	0.00	0.0000	0.3061
Street Lighting	3.70	0.0000	11.0808	0.00	0.0000	0.3061
Embedded Distributor	2,211.06	0.0000	1.6654	0.26	0.0000	0.5621



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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Base Service Charge	Re-based Base Volumetric Rate kWh	Re-based Base Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	12,458	123,245,746	0	13.87	0.0131	0.0000	2,073,510	1,614,519	0	3,688,029
General Service Less Than 50 kW	1,401	40,839,870	0	18.61	0.0095	0.0000	312,871	387,979	0	700,850
General Service 50 to 999 kW	144	88,113,463	367,309	204.97	0.0000	1.3668	354,188	0	502,038	856,226
General Service 1,000 to 2,999 kW	8	69,529,869	135,587	2,375.81	0.0000	2.6813	228,078	0	363,549	591,627
General Service 3,000 to 4,999 kW	2	29,624,668	83,687	1,399.04	0.0000	1.1341	33,577	0	94,909	128,486
Large Use	1	84,605,665	165,609	9,704.24	0.0000	1.5532	116,451	0	257,224	373,675
Unmetered Scattered Load	95	606,271	0	2.73	0.0123	0.0000	3,112	7,457	0	10,569
Sentinel Lighting	256	238,372	931	5.08	0.0000	14.3276	15,606	0	13,339	28,945
Street Lighting	2,956	3,115,492	9,432	3.70	0.0000	10.7747	131,246	0	101,627	232,873
Embedded Distributor	2	20,741,502	99,771	2,210.80	0.0000	1.1033	53,059	0	110,077	163,137
							3,321,698	2,009,955	1,442,764	6,774,417



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Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 21,362,380	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions	\$ 1,123,000	C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 22,485,380	G	
Average Gross Fixed Assets			\$ 21,923,880 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 4,898,479	I	
Re-based Depreciation Expense	\$ 934,557	J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 5,833,036	M	
Average Accumulated Depreciation			\$ 5,365,758 N = (I + M) / 2
Average Net Fixed Assets			\$ 16,558,123 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 37,927,851	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 5,689,178 R = P * Q
Rate Base			\$ 22,247,300 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 889,892 W = S * T
Deemed Long Term Debt %	49.33%	U	\$ 10,974,593 X = S * U
Deemed Equity %	46.67%	V	\$ 10,382,815 Y = S * V
Short Term Interest	4.47%	Z	\$ 39,778 AC = W * Z
Long Term Interest	5.92%	AA	\$ 649,696 AD = X * AA
Return on Equity	8.57%	AB	\$ 889,807 AE = Y * AB
Return on Rate Base			\$ 1,579,281 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 4,222,268	AG	
Amortization	\$ 935,609	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 15,579	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 356,163	AJ	
Low Voltage	\$ 576,651	AK	
Transformer Allowance	\$ 241,466	AL	
		AM	
		AN	
		AO	
			\$ 6,347,736 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 416,066	AQ	
Late Payment Charges	-\$ 95,447	AR	
Other Distribution Income	-\$ 24,188	AS	
Other Income and Deductions		AT	-\$ 535,701 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 7,391,316 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 6,774,417 AW



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2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base	Current Base	Re-based Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base	Current Base	Total Current Base Revenue	
			Service Charge	Distribution Volumetric Rate kWh				Distribution Volumetric Rate kW	Service Charge Revenue		Distribution Volumetric Rate kWh Revenue
Residential	Customer	kWh	15.23	0.0144	12,458	123,245,746	0	2,276,824	1,774,739	0	4,051,563
General Service Less Than 50 kW	Customer	kWh	20.00	0.0107	1,401	40,839,870	0	336,240	436,987	0	773,227
General Service 50 to 999 kW	Customer	kW	207.68		144	88,113,463	367,309	358,871	0	652,231	1,011,102
General Service 1,000 to 2,999 kW	Customer	kW	2,393.91		8	69,529,869	135,587	229,815	0	424,320	654,135
General Service 3,000 to 4,999 kW	Customer	kW	1,410.21		2	29,624,668	83,687	33,845	0	133,924	167,769
Large Use	Customer	kW	9,774.26		1	84,605,665	165,609	117,291	0	340,972	458,263
Unmetered Scattered Load	Connection	kWh	2.75	0.0135	95	606,271	0	3,135	8,185	0	11,320
Sentinel Lighting	Connection	kW	5.12		256	238,372	931	15,729	0	13,721	29,449
Street Lighting	Connection	kW	3.73		2,956	3,115,492	9,432	132,311	0	105,255	237,565
Embedded Distributor	Connection	kW	2,226.73		2	20,741,502	99,771	53,442	0	167,336	220,777
								3557502	2219910	1837758	7615170

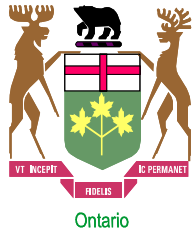
"C7.1 Base Dist Rates Gen" of the 2010 OEB IRM3 Rate Generator.



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Cost Allocation Information

Rate Class	2006 EDR	2006 Cost Allocation Informational Filing				Allocation of TOA	Total Revenue	Revenue Requirement	Revenue to Cost Ratio
	TOA Sheet 6-3 A	Total Revenue B	Requirement C	To Cost Ratio D = B / C	TOA Allocators LTNCP4 E				
					G = F * E	H = B - A	I = C - G	J = H / I	
Residential		3,768,556	3,731,243	101.00%	42.99%	103,117	3,768,556	3,628,126	103.87%
General Service Less Than 50 kW		709,594	702,568	101.00%	11.21%	26,889	709,594	675,680	105.02%
General Service 50 to 999 kW	69,925	827,764	819,568	101.00%	24.31%	58,311	757,839	761,258	99.55%
General Service 1,000 to 2,999 kW	61,796	542,826	537,452	101.00%	21.39%	51,307	481,030	486,145	98.95%
General Service 3,000 to 4,999 kW	24,297	79,065	78,282	101.00%	0.00%	0	54,768	78,282	69.96%
Large Use	83,846	277,061	274,317	101.00%	0.00%	0	193,215	274,317	70.43%
Unmetered Scattered Load		10,631	10,525	101.00%	0.10%	240	10,631	10,286	103.36%
Sentinel Lighting		29,234	28,945	101.00%	0.00%	0	29,234	28,945	101.00%
Street Lighting		163,012	232,874	70.00%	0.00%	0	163,012	232,874	70.00%
Embedded Distributor		164,775	163,143	101.00%	0.00%	0	164,775	163,143	101.00%
Total		6,572,517	6,578,918	99.90%	100.00%		6,332,653	6,339,055	99.90%
Transformer Ownership Allowance	<u>239,863</u> F					<u>239,863</u>			



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Revenue Offsets Allocation

Rate Class	Informational Filing		Allocated Revenue
	Revenue Offsets	Percentage Split	
	A	C= A / B	E = D * C
Residential	0	0.00%	-
General Service Less Than 50 kW	0	0.00%	-
General Service 50 to 999 kW	0	0.00%	-
General Service 1,000 to 2,999 kW	0	0.00%	-
General Service 3,000 to 4,999 kW	0	0.00%	-
Large Use	0	0.00%	-
Unmetered Scattered Load	0	0.00%	-
Sentinel Lighting	0	0.00%	-
Street Lighting	0	0.00%	-
Embedded Distributor	0	0.00%	-
	-	0.00%	535,701
	B		D



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Transformer Allowance

Rate Class	Transformer Allowance	Transformer Allowance		Transformer Allowance	Volumetric Distribution		Billed kW's	Adjusted Volumetric Distribution Rate
	In Rate	Transformer Allowance	kW's	Rate	Rate	G		
		A	C	E	F			I = (F * (G - C) + (F - E) * C) / G
Residential		-	-	-	-	-	-	-
General Service Less Than 50 kW		-	-	-	-	-	-	-
General Service 50 to 999 kW		0	0	0.0000	0.0000	0	0.0000	0.0000
General Service 1,000 to 2,999 kW		0	0	0.0000	0.0000	0	0.0000	0.0000
General Service 3,000 to 4,999 kW		-	-	-	-	-	-	-
Large Use		-	-	-	-	-	-	-
Unmetered Scattered Load		-	-	-	-	-	-	-
Sentinel Lighting		-	-	-	-	-	-	-
Street Lighting		-	-	-	-	-	-	-
Embedded Distributor		-	-	-	-	-	-	-
		241,466	-					
		B	D			H		
		-	241,466					



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Revenue / Cost Ratio Revenue

Rate Class	Billed		Base Service		Base	Base	Distribution	Distribution	Revenue	
	Customers or	Billed kWh	Billed kW	Charge	Distributio	Distributio				
	A	B	C	D	n	n	Volumetric	Volumetric	Requirement	
					Rate kWh	Rate kW	Rate kWh	Rate kW	from Rates	
					E	F	G = A * D * 12	H = B * E	J = G + H + I	
Residential	12,458	123,245,746	0	0	13.87	0.0131	0.0000	0	3,688,029	
General Service Less Than 50 kW	1,401	40,839,870	0	0	18.61	0.0095	0.0000	0	700,850	
General Service 50 to 999 kW	144	88,113,463	367,309	0	204.97	0.0000	1.3668	502,038	856,226	
General Service 1,000 to 2,999 kW	8	69,529,869	135,587	0	2,375.81	0.0000	2.6813	363,549	591,627	
General Service 3,000 to 4,999 kW	2	29,624,668	83,687	0	1,399.04	0.0000	1.1341	94,909	128,486	
Large Use	1	84,605,665	165,609	0	9,704.24	0.0000	1.5532	257,224	373,675	
Unmetered Scattered Load	95	606,271	0	0	2.73	0.0123	0.0000	0	10,569	
Sentinel Lighting	256	238,372	931	0	5.08	0.0000	14.3276	13,339	28,945	
Street Lighting	2,956	3,115,492	9,432	0	3.70	0.0000	10.7747	101,627	232,873	
Embedded Distributor	2	20,741,502	99,771	0	2,210.80	0.0000	1.1033	110,077	163,137	
							3,321,698	2,009,955	1,442,764	6,774,417



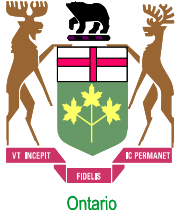
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Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
				Revenue Cost Ratio D			
Residential	\$ 3,688,029	1.04	\$ 3,550,600	0.00	\$ -	-\$ 3,688,029	-100.0%
General Service Less Than 50 kW	\$ 700,850	1.05	\$ 667,354	0.00	\$ -	-\$ 700,850	-100.0%
General Service 50 to 999 kW	\$ 856,226	1.00	\$ 860,088	0.00	\$ -	-\$ 856,226	-100.0%
General Service 1,000 to 2,999 kW	\$ 591,627	0.99	\$ 597,918	0.00	\$ -	-\$ 591,627	-100.0%
General Service 3,000 to 4,999 kW	\$ 128,486	0.70	\$ 183,650	0.00	\$ -	-\$ 128,486	-100.0%
Large Use	\$ 373,675	0.70	\$ 530,526	0.00	\$ -	-\$ 373,675	-100.0%
Unmetered Scattered Load	\$ 10,569	1.03	\$ 10,226	0.00	\$ -	-\$ 10,569	-100.0%
Sentinel Lighting	\$ 28,945	1.01	\$ 28,658	0.00	\$ -	-\$ 28,945	-100.0%
Street Lighting	\$ 232,873	0.70	\$ 332,676	0.00	\$ -	-\$ 232,873	-100.0%
Embedded Distributor	\$ 163,137	1.01	\$ 161,521	0.00	\$ -	-\$ 163,137	-100.0%
	<u>\$ 6,774,417</u>		<u>\$ 6,923,217</u>		<u>\$ -</u>	<u>-\$ 6,774,417</u>	<u>-100.0%</u>

Out of Balance **6,774,417**

Final ? **Yes**



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Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted	Allocated Re-	Revenue	Re-based	Revenue
	Revenue By Revenue Cost Ratio	Based Revenue Offsets	Requirement from Rates Before Transformer Allowance	Transformer Allowance	Requirement from Rates
	A	B	C = A - B	D	E = C + D
Residential	\$ -	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ -	\$ -	\$ -	\$ -	\$ -
General Service 50 to 999 kW	\$ -	\$ -	\$ -	\$ -	\$ -
General Service 1,000 to 2,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -
General Service 3,000 to 4,999 kW	\$ -	\$ -	\$ -	\$ -	\$ -
Large Use	\$ -	\$ -	\$ -	\$ -	\$ -
Unmetered Scattered Load	\$ -	\$ -	\$ -	\$ -	\$ -
Sentinel Lighting	\$ -	\$ -	\$ -	\$ -	\$ -
Street Lighting	\$ -	\$ -	\$ -	\$ -	\$ -
Embedded Distributor	\$ -	\$ -	\$ -	\$ -	\$ -
	\$ -	\$ -	\$ -	\$ -	\$ -



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Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ -	#DIV/0!	#DIV/0!
General Service Less Than 50 kW	\$ -	#DIV/0!	#DIV/0!
General Service 50 to 999 kW	\$ -	#DIV/0!	#DIV/0!
General Service 1,000 to 2,999 kW	\$ -	#DIV/0!	#DIV/0!
General Service 3,000 to 4,999 kW	\$ -	#DIV/0!	#DIV/0!
Large Use	\$ -	#DIV/0!	#DIV/0!
Unmetered Scattered Load	\$ -	#DIV/0!	#DIV/0!
Sentinel Lighting	\$ -	#DIV/0!	#DIV/0!
Street Lighting	\$ -	#DIV/0!	#DIV/0!
Embedded Distributor	\$ -	#DIV/0!	#DIV/0!
	<u>\$ -</u> B		<u>\$ 7,615,170</u> #DIV/0!



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement	Service Charge %	Distribution Volumetric		Service Charge	Distribution Volumetric		Revenue Requirement
	from Rates		Rate % Revenue	Rate % Revenue		Rate Revenue	Rate Revenue	
	A	B	kWh	kW	E = A * B	F = A * C	G = A * D	H = E + F + G
	\$ -				\$ -	\$ -	\$ -	\$ -



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Proposed Fixed and Variable Rates

Rate Class	Service Charge Revenue A	Distribution Volumetric Rate Revenue kWh B	Distribution Volumetric Rate Revenue kW C	Re-based Billed Customers or Connections D	Re-based Billed kWh E	Re-based Billed kW F	Proposed Base Service Charge G = A / D / 12	Proposed Base Distribution Volumetric Rate kWh H = B / E	Proposed Base Distribution Volumetric Rate kW I = C / F
------------	--------------------------------	--	---	--	-----------------------------	----------------------------	---	---	--



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
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Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Load Actual - Most Recent Year

Most Recent Year Reported - 2009

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections A	Billed kWh B	Billed kW C	Base Service Charge D	Base Distribution Volumetric Rate kWh E	Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Total Revenue by Rate Class J = G + H + I
									\$0	\$0	\$0	\$0



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term	Long Term		Short Term	Long Term		Short Term	Long Term		Short Term	Long Term	
	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity	Debt	Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$22,247,300
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	
	Debt	Debt	Equity
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$21,362,380	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 1,123,000	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -	E	
Deduct: CWIP Re-Basing Closing	\$ -	F	
Gross Fixed Assets - Re-Basing Closing	\$22,485,380	G	
Average Gross Fixed Assets			\$21,923,880 H
Accumulated Depreciation - Re-Basing Opening	\$ 4,898,479	I	
Re-Basing Depreciation Expense	\$ 934,557	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -	L	
Accumulated Depreciation - Re-Basing Closing	\$ 5,833,036	M	
Average Accumulated Depreciation			\$ 5,365,758 N
Average Net Fixed Assets			\$16,558,123 O
Working Capital Allowance			
Working Capital Allowance Base	\$37,927,851	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 5,689,178 R
Rate Base			\$22,247,300 S
Return on Rate Base			
Deemed Short Term Debt %	4.00%	T	\$ 889,892 W
Deemed Long Term Debt %	56.00%	U	\$12,458,488 X
Deemed Equity %	40.00%	V	\$ 8,898,920 Y
Short Term Interest	4.47%	Z	\$ 39,778 AC
Long Term Interest	5.92%	AA	\$ 737,542 AD
Return on Equity	8.57%	AB	\$ 762,637 AE
Return on Rate Base			\$ 1,539,958 AF
Distribution Expenses			
OM&A Expenses	\$ 4,222,268	AG	
Amortization	\$ 935,609	AH	
Ontario Capital Tax	\$ 15,579	AI	
Grossed Up PILs	\$ 356,163	AJ	
Low Voltage	\$ 576,651	AK	
Transformer Allowance	\$ 241,466	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 6,347,736 AP
Revenue Offsets			
Specific Service Charges	-\$ 416,066	AQ	
Late Payment Charges	-\$ 95,447	AR	
Other Distribution Income	-\$ 24,188	AS	
Other Income and Deductions	\$ -	AT	-\$ 535,701 AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$ 7,351,993 AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$ 7,391,316 AW
K-factor Adjustment			-0.53% AX
2008 Filers K-factor Adjustment			-0.27% AY = AX / 2

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital		\$ -	\$ -	\$ -	\$ -
Deduction from taxable capital up to \$15,000,000		\$ -	\$ -	\$ -	\$ -
Net Taxable Capital	\$ -	\$ -	\$ -	\$ -	\$ -
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ -	\$ -	\$ -	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income		\$ -	\$ -	\$ -	\$ -
Corporate Tax Rate	0.0%	0.0%	0.0%	0.0%	0.0%
Tax Impact	\$ -	\$ -	\$ -	\$ -	\$ -
Grossed-up Tax Amount	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ -	\$ -	\$ -	\$ -	\$ -
Total Tax Related Amounts	\$ -	\$ -	\$ -	\$ -	\$ -
Incremental Tax Savings		\$ -	\$ -	\$ -	\$ -
Total Tax Savings (2009 - 2012)					\$ -
Sharing of Tax Savings (50%)		\$ -	\$ -	\$ -	\$ -
Total Sharing of Tax Savings (50%)					\$ -



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$0	0.00%	\$0	123,245,746	0	\$0.000000	
General Service Less Than 50 kW	\$0	0.00%	\$0	40,839,870	0	\$0.000000	
General Service 50 to 999 kW	\$0	0.00%	\$0	88,113,463	367,309		\$0.000000
General Service 1,000 to 2,999 kW	\$0	0.00%	\$0	69,529,869	135,587		\$0.000000
General Service 3,000 to 4,999 kW	\$0	0.00%	\$0	29,624,668	83,687		\$0.000000
Large Use	\$0	0.00%	\$0	84,605,665	165,609		\$0.000000
Unmetered Scattered Load	\$0	0.00%	\$0	606,271	0	\$0.000000	
Sentinel Lighting	\$0	0.00%	\$0	238,372	931		\$0.000000
Street Lighting	\$0	0.00%	\$0	3,115,492	9,432		\$0.000000
Embedded Distributor	\$0	0.00%	\$0	20,741,502	99,771		\$0.000000
	\$0	0.00%	\$0				
	H		I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

Enter the above value onto Sheet
"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$6,774,417</u>	A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$ -</u>	B

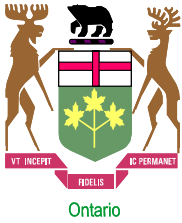
Growth	0.00%	C
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Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Threshold Test

Year	2008	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	0.00%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	#####	
Add: CWIP Opening	\$ -	
Capital Additions	#####	
Capital Disposals	\$ -	
Capital Retirements	\$ -	
Deduct: CWIP Closing	\$ -	
Gross Fixed Assets - Closing	#####	
Average Gross Fixed Assets	#####	
Accumulated Depreciation - Opening	#####	
Depreciation Expense	#####	D
Disposals	\$ -	
Retirements	\$ -	
Accumulated Depreciation - Closing	#####	
Average Accumulated Depreciation	#####	
Average Net Fixed Assets	#####	E
Working Capital Allowance		
Working Capital Allowance Base	#####	
Working Capital Allowance Rate	15%	
Working Capital Allowance	#####	F
Rate Base	#####	G = E + F
Depreciation	D #####	H
Threshold Test	148.09%	$I = 1 + (G / H) * (B + A * (1 + B)) + C$
Threshold CAPEX	#####	J = H * I



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Summary of Incremental Capital Projects

Number of ICP's
6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		<u>0</u>	<u>0</u>	<u>0</u>



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Incremental Capital Adjustment

Current Revenue Requirement

Current Revenue Requirement - Total	\$ 7,391,316	A
-------------------------------------	--------------	---

Return on Rate Base

Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	4.47%	I	\$ -	K = G * I
Long Term Interest	5.92%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.57%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q

Amortization Expense

Amortization Expense - Incremental	C	\$ -	S
------------------------------------	---	------	---

Grossed up PIL's

Regulatory Taxable Income	O	\$ -	T
Add Back Amortization Expense	S	\$ -	U
Deduct CCA		\$ -	V
Incremental Taxable Income		\$ -	W = T + U - V
Current Tax Rate (F1.1 Z-Factor Tax Changes)	0.0%	X	
PIL's Before Gross Up		\$ -	Y = W * X
Incremental Grossed Up PIL's		\$ -	Z = Y / (1 - X)

Ontario Capital Tax

Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1 Z-Factor Tax Changes)	0.225%	AD		
Incremental Ontario Capital Tax			\$ -	AE = AC * AD

Incremental Revenue Requirement

Return on Rate Base - Total	Q	\$ -	AF
Amortization Expense - Total	S	\$ -	AG
Incremental Grossed Up PIL's	Z	\$ -	AH
Incremental Ontario Capital Tax	AE	\$ -	AI
Incremental Revenue Requirement		\$ -	AJ = AF + AG + AH + AI



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Distribution			Service Charge Revenue	Distribution		Total Revenue by Rate Class	Billed Customers or Connections	Billed kWh	Billed kW	Service Charge Rate Rider	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW
	Rate %	Rate %	Rate %		Rate Revenue	Rate Revenue							
	A	B	C		D = \$N * A	E = \$N * B							
	0.0%	0.0%	0.0%	\$ -	\$ -	\$ -	\$ -						

N

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.

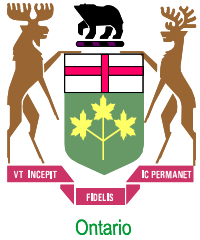


Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
	\$0	0.00%	\$0				
	H		I				

Enter the above value onto Sheet "J1.2 Incremental Cap Fund Adder" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

LDC Information

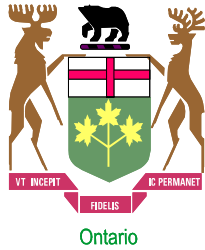
Applicant Name	Erie Thames Powerlines Corporation
OEB Application Number	EB-2009-0222
LDC Licence Number	ED-2002-0516
Applied for Effective Date	May 1, 2010



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

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Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 2006 Reg Assets	2006 Regulatory Asset Recovery
B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
C1.2 Reg Assets - Cont Sch 2006	Regulatory Assets - Continuity Schedule 2006
C1.3 Reg Assets - Cont Sch 2007	Regulatory Assets - Continuity Schedule 2007
C1.4 Reg Assets - Cont Sch 2008	Regulatory Assets - Continuity Schedule 2008
C1.4a RegAssets - Cont Sch 2009	Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only
C1.5 Reg Assets - Con Sch Final	Regulatory Assets - Continuity Schedule Final
D1.1 Threshold Test	Threshold Test
E1.1 Cost Allocation kWh	Cost Allocation - kWh
E1.2 Cost Allocation Non-RPPkWh	Cost Allocation - Non-RPP kWh
E1.3 Cost Allocation 1590	Cost Allocation - 1590
E1.4 Cost Allocation 1595	Cost Allocation - 1595
F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Erie Thames Powerlines C
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recove

Account Description

RSVA - Wholesale Market Service Charge
RSVA - One-time Wholesale Market Service
RSVA - Retail Transmission Network Charge
RSVA - Retail Transmission Connection Charge
RSVA - Power

Sub-Totals

Other Regulatory Assets
Retail Cost Variance Account - Retail
Retail Cost Variance Account - STR
Misc. Deferred Debits - incl. Rebate Cheques
Pre-Market Opening Energy Variances Total
Extra-Ordinary Event Losses
Deferred Rate Impact Amounts
Other Deferred Credits

Sub-Totals

Qualifying Transition Costs

Transition Cost Adjustment

Sub-Totals

Total Regulatory Assets

Total Recoveries to April 30-06

2. Ra

Balance to be collected or refunded

2. Ra

Corporation

ry

Account Number	Principal Amounts as of Dec-31 2004	Hydro One charges (if applicable) to Dec31-03
	A	B
	Column G	Column K
1580	541,220	2,201
1582	22,241	160
1584	(29,186)	(70,126)
1586	(185,827)	496,903
1588	378,587	
	727,036	429,138
1508	0	
1518	0	
1548	0	
1525	16,382	20,032
1571	926,490	
1572	0	
1574	0	
2425	0	

	942,872	20,032
1570	570,719	55
1570	570,719	55
	2,240,627	449,225

ite Riders Calculation

Cell C48

ite Riders Calculation

Cell N51

Hydro One charges
(if applicable) Jan 1-
04 to Apr 30-06
C

Transition Cost
Adjustment
D

Principal Amounts
E = A + B + C + D

Interest to Dec31-
04
F

1. Dec. 31, 2004 Reg. Assets

Column M		Column H
0	543,421	117,496
0	22,401	2,443
(82,148)	(181,460)	20,799
509,243	820,319	8,732
	378,587	258,423
427,095	1,583,269	407,893
37,863	37,863	0
	0	0
	0	0
	36,414	2,177
	926,490	189,380
	0	0
	0	0
	0	

37,863		1,000,767	191,557
		570,774	116,037
	(74,678)	(74,678)	
		496,096	116,037
464,958	(74,678)	3,080,132	715,487

Interest per 2006
Reg Assets
G = H - F - E

Total Claim and
Recoveries per
2006 Reg Assets
H

Transfer of Board-
approved amounts to
1590 as per 2006 EDR
I = - E

--

Column N

74,833	735,750	(543,421)
3,323	28,167	(22,401)
12,104	(148,557)	181,460
36,205	865,256	(820,319)
211,988	848,998	(378,587)
338,453	2,329,615	(1,583,269)
0	37,863	(37,863)
0	0	0
0	0	0
3,036	41,628	(36,414)
89,561	1,205,430	(926,490)
0	0	0
0	0	0
0		0

92,597	1,284,921	(1,000,767)
59,968	746,779	(570,774)
	(74,678)	74,678
59,968	672,101	(496,096)
491,017	4,286,637	(3,080,132)
	2,390,665	(2,390,665)
	1,895,972	(689,468)

**Transfer of Board-
approved Interest to
1590 as per 2006 EDR
J = - (F + G)**

(192,328)
(5,766)
(32,903)
(44,937)
(470,411)
(746,346)
0
0
0
(5,213)
(278,940)
0
0
0

(284,154)

(176,005)

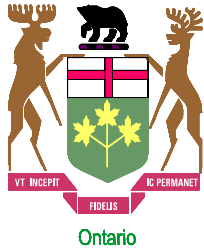
0

(176,005)

(1,206,504)

0

(1,206,504)



Name of LDC: Erie Thames Powerlines (C)
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Rate Class

Residential
GS < 50 KW
GS > 50 Non TOU
GS > 50 TOU
Intermediate
Large Users
Small Scattered Load
Sentinel Lighting
Street Lighting
Total

Corporation

Proportionate Share

Total Claim	% Total Claim
1,907,272	44.5%
519,195	12.1%
892,668	20.8%
324,593	7.6%
107,837	2.5%
500,732	11.7%
8,673	0.2%
6,427	0.1%
19,239	0.4%
4,286,637	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	12,458	123,245,746		22,475,889	44.5%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,401	40,839,870		6,913,007	12.1%
GSGT50	General Service 50 to 999 kW	Customer	kW	144	88,113,463	367,309	91,034,801	20.8%
GSGT50	General Service 1,000 to 2,999 kW	Customer	kW	8	69,529,869	135,587	18,127,520	7.6%
GSGT50	General Service 3,000 to 4,999 kW	Customer	kW	2	29,624,668	83,687	13,520,325	2.5%
LU	Large Use	Customer	kW	1	84,605,665	165,609	79,813,797	11.7%
USL	Unmetered Scattered Load	Connection	kWh	95	606,271		22,382	0.2%
Sen	Sentinel Lighting	Connection	kW	256	238,372	932	0	0.1%
SL	Street Lighting	Connection	kW	2,956	3,115,492	9,432	2,483,875	0.4%
EMB	Embedded Distributor	Connection	kW	2	20,741,502	99,771	16,433,707	0.0%
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	541,220	2,201		(543,421)	0	117,496	74,833		(192,328)	0
RSVA - Retail Transmission Network Charge	1584	(29,186)	(152,274)		181,460	0	20,799	12,104		(32,903)	0
RSVA - Retail Transmission Connection Charge	1586	(185,827)	1,006,146		(820,319)	0	8,732	36,205		(44,937)	0
RSVA - Power (Excluding Global Adjustment)	1588	378,587			(378,587)	0	258,423	211,988		(470,411)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,390,665)		3,080,132	689,468			0	1,206,504	1,206,504
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		704,795	(1,534,592)		1,519,264	689,468	405,450	335,130	0	465,925	1,206,504
RSVA - One-time Wholesale Market Service	1582	22,241	160		(22,401)	0	2,443	3,323		(5,766)	0
Other Regulatory Assets	1508	0	37,863		(37,863)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	16,382	20,032		(36,414)	0	2,177	3,036		(5,213)	0
Pre-Market Opening Energy Variances Total	1571	926,490	0		(926,490)	0	189,380	89,561		(278,940)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	570,719	55		(570,774)	0	116,037	59,968		(176,005)	0
Transition Cost Adjustment	1570			(74,678)	74,678	0					0
Total		2,240,627	(1,476,482)	(74,678)	0	689,468	715,487	491,017	0	0	1,206,504



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 *	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Interest				Total Closing Amounts as of Dec-31-05	RRR Filing Amount as of Dec-31-05	Difference C = A - B
								Opening Interest Amounts as of Jan-1-05 *	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05			
LV Variance Account	1550						0				0			0
RSVA - Wholesale Market Service Charge	1580		398,913				398,913			66,010	66,010	464,923		464,923
RSVA - Retail Transmission Network Charge	1584		55,528				55,528			5,175	5,175	60,703		60,703
RSVA - Retail Transmission Connection Charge	1586		18,120				18,120			(4,622)	(4,622)	13,498		13,498
RSVA - Power (Excluding Global Adjustment)	1588		1,255,621				1,255,621			193,830	193,830	1,449,451		1,449,451
RSVA - Power (Global Adjustment Sub-account)				(567,222)			(567,222)			(18,271)	(18,271)	(585,493)		(585,493)
Recovery of Regulatory Asset Balances	1590		0				0			0	0	0		0
Disposition and recovery of Regulatory Balances Account	1595						0			0	0	0		0
Total		0	1,728,181	(567,222)	0	0	1,160,959	0	0	242,122	242,122	1,403,081	0	1,403,081

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Number	Opening Principal Amounts as of Jan-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-06	Interest Recovery Transactions during 2006	Interest Adjustment 2005/2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
Account Description													
LV Variance Account	1550	0	342,769				342,769	0		5,918			5,918
RSVA - Wholesale Market Service Charge	1580	398,913		(500,849)			(101,937)	66,010		49,914			115,924
RSVA - Retail Transmission Network Charge	1584	55,528		(91,841)			(36,313)	5,175		6,936			12,111
RSVA - Retail Transmission Connection Charge	1586	18,120		(143,857)			(125,737)	(4,622)		(2,802)			(7,424)
RSVA - Power (Excluding Global Adjustment)	1588	1,255,621		(724,621)			531,000	193,830		148,491			342,321
RSVA - Power (Global Adjustment Sub-account)		(567,222)	752,671				185,449	(18,271)		(6,930)			(25,201)
Recovery of Regulatory Asset Balances	1590	0	0	(913,359)		689,468	(223,891)	0		110,753		1,206,504	1,317,258
Disposition and recovery of Regulatory Balances Account	1595	0					0	0					0
Total		1,160,959	1,095,439	(2,374,527)	0	0	689,468	242,122	0	312,281	0	1,206,504	1,760,907

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07	Total Closing Amounts as of Dec-31-07	RRR Filing Amount as of Dec-31-07	Difference
												A	B	C = A - B
LV Variance Account	1550	342,769	155,399				498,168	5,918		19,838	25,756	523,924		523,924
RSVA - Wholesale Market Service Charge	1580	(101,937)		(488,624)			(590,560)	115,924		(2,275)	113,648	(476,912)		(476,912)
RSVA - Retail Transmission Network Charge	1584	(36,313)	75,966				39,653	12,111		7,119	19,231	58,884		58,884
RSVA - Retail Transmission Connection Charge	1586	(125,737)		(236,456)			(362,193)	(7,424)		(3,559)	(10,983)	(373,176)		(373,176)
RSVA - Power (Excluding Global Adjustment)	1588	531,000	548,389				1,079,389	342,321		138,392	480,713	1,560,102		1,560,102
RSVA - Power (Global Adjustment Sub-account)		185,449		(45,015)			140,434	(25,201)		2,845	(22,356)	118,078		118,078
Recovery of Regulatory Asset Balances	1590	(223,891)		(1,115,845)			(1,339,736)	1,317,258		46,199	1,363,457	23,721		23,721
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0	0		0
Total		571,339	779,754	(1,885,939)	0	0	(534,846)	1,760,907	0	208,560	1,969,467	1,434,621	0	1,434,621

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

Name of LDC: Erie Thames Powerlines Corporation
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 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec-31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	498,168	70,302				(342,769)	225,700	25,756		21,455	(27,995)	19,216
RSVA - Wholesale Market Service Charge	1580	(590,560)		(314,814)				(905,374)	113,648		(17,833)		95,815
RSVA - Retail Transmission Network Charge	1584	39,653		(291,780)				(252,127)	19,231		6,137		25,368
RSVA - Retail Transmission Connection Charge	1586	(362,193)		(326,797)				(688,990)	(10,983)		(10,387)		(21,369)
RSVA - Power (Excluding Global Adjustment)	1588	1,079,389		(595,576)				483,813	480,713		135,362		616,076
RSVA - Power (Global Adjustment Sub-account)		140,434	234,565					374,998	(22,356)		6,709		(15,647)
Recovery of Regulatory Asset Balances	1590	(1,339,736)		(1,085,188)				(2,424,924)	1,363,457		(1,226)		1,362,231
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(534,846)	304,867	(2,614,155)	0	0	(342,769)	(3,186,903)	1,969,467	0	140,218	(27,995)	2,081,690

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Erie Thames Powerlines Corporation
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Regulatory Assets - Continuity Schedule 2009 - 1588 Power Account Only

Account Description	Account Number	Transactions (additions) during 2009, excluding interest and adjustments ¹	Transactions (reductions) during 2009, excluding interest and adjustments ¹	Adjustments during 2009 - instructed by Board ²	Adjustments during 2009 - other ³	Closing Principal Balance as of Sep-30-09
LV Variance Account	1550					
RSVA - Wholesale Market Service Charge	1580					
RSVA - Retail Transmission Network Charge	1584					
RSVA - Retail Transmission Connection Charge	1586					
RSVA - Power (Excluding Global Adjustment)	1588		(91,080)			(91,080)
RSVA - Power (Global Adjustment Sub-account)		1,465,113				1,465,113
Recovery of Regulatory Asset Balances	1590					
Disposition and recovery of Regulatory Balances Account	1595					
Total		1,465,113	(91,080)	0	0	1,374,033

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings, but does not enter offsets for disposition of 1590, as recovery has not been completed.

Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

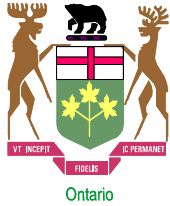
Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 or Oct-01-09	Global Adjustment Reconciliation	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts to be disposed	Opening Interest Amounts as of Jan-1-09	Global Adjustment Interest Reconciliation	Interest on Board-approved 2007 amounts prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010	Interest Amounts to be disposed
		A	B	C	E = A + B + C + D	F	G	H	I	J	K	M = F + G + H + I + J + K
LV Variance Account	1550	225,700			225,700	19,216				2,552	408	22,176
RSVA - Wholesale Market Service Charge	1580	(905,374)			(905,374)	95,815				(10,237)	(1,637)	83,941
RSVA - Retail Transmission Network Charge	1584	(252,127)			(252,127)	25,368				(2,851)	(456)	22,061
RSVA - Retail Transmission Connection Charge	1586	(688,990)			(688,990)	(21,369)				(7,790)	(1,246)	(30,406)
RSVA - Power (Excluding Global Adjustment)	1588	483,813			483,813	616,076				5,470	875	622,421
RSVA - Power (Global Adjustment Sub-account)		374,998			374,998	(15,647)				4,240	678	(10,728)
Recovery of Regulatory Asset Balances	1590	(2,424,924)			(2,424,924)	1,362,231				(27,418)	(4,385)	1,330,428
Disposition and recovery of Regulatory Balances Account	1595	0			0	0				0	0	0
Total		(3,186,903)	0	0	(3,186,903)	2,081,690	0	0	0	(36,034)	(5,763)	2,039,893

Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081
Saturday, February 28, 2009	2.45	0.1879
Tuesday, March 31, 2009	2.45	0.2081
Thursday, April 30, 2009	1.00	0.0822
Sunday, May 31, 2009	1.00	0.0849
Tuesday, June 30, 2009	1.00	0.0822
Friday, July 31, 2009	0.55	0.0467
Monday, August 31, 2009	0.55	0.0467
Wednesday, September 30, 2009	0.55	0.0452
Saturday, October 31, 2009	0.55	0.0467
Monday, November 30, 2009	0.55	0.0452
Thursday, December 31, 2009	0.55	0.0467
Effective Rate		1.1307

Month	Prescribed Rate	Monthly Interest
Sunday, January 31, 2010	0.55	0.0467
Sunday, February 28, 2010	0.55	0.0422
Wednesday, March 31, 2010	0.55	0.0467
Friday, April 30, 2010	0.55	0.0452
Effective Rate		0.1808



Name of LDC: Erie Thames Powerlines Cor
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	123,245,746
General Service Less Than 50 kW	40,839,870
General Service 50 to 999 kW	88,113,463
General Service 1,000 to 2,999 kW	69,529,869
General Service 3,000 to 4,999 kW	29,624,668
Large Use	84,605,665
Unmetered Scattered Load	606,271
Sentinel Lighting	238,372
Street Lighting	3,115,492
Embedded Distributor	20,741,502
	<u>460,660,918</u>
Total Claim	(1,147,010)
Total Claim per kWh	- 0.002490

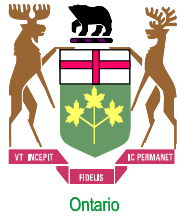


Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	123,245,746	26.8%	66,317	(219,767)	(61,552)	(192,468)	295,963	(111,507)
General Service Less Than 50 kW	40,839,870	8.9%	21,975	(72,824)	(20,396)	(63,778)	98,073	(36,950)
General Service 50 to 999 kW	88,113,463	19.1%	47,413	(157,121)	(44,006)	(137,603)	211,596	(79,721)
General Service 1,000 to 2,999 kW	69,529,869	15.1%	37,413	(123,983)	(34,725)	(108,582)	166,969	(62,907)
General Service 3,000 to 4,999 kW	29,624,668	6.4%	15,941	(52,826)	(14,795)	(46,264)	71,141	(26,803)
Large Use	84,605,665	18.4%	45,525	(150,866)	(42,254)	(132,125)	203,173	(76,547)
Unmetered Scattered Load	606,271	0.1%	326	(1,081)	(303)	(947)	1,456	(549)
Sentinel Lighting	238,372	0.1%	128	(425)	(119)	(372)	572	(216)
Street Lighting	3,115,492	0.7%	1,676	(5,555)	(1,556)	(4,865)	7,482	(2,819)
Embedded Distributor	20,741,502	4.5%	11,161	(36,985)	(10,359)	(32,391)	49,809	(18,766)
	<u>460,660,918</u>	<u>100.0%</u>	<u>247,876</u>	<u>(821,433)</u>	<u>(230,066)</u>	<u>(719,396)</u>	<u>1,106,234</u>	<u>(416,784)</u>

¹ RSVA - Power (Excluding Global Adjustment)

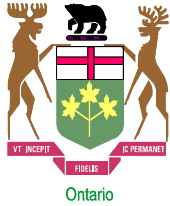


Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	22,475,889	9.0%	32,641
General Service Less Than 50 kW	6,913,007	2.8%	10,040
General Service 50 to 999 kW	91,034,801	36.3%	132,209
General Service 1,000 to 2,999 kW	18,127,520	7.2%	26,326
General Service 3,000 to 4,999 kW	13,520,325	5.4%	19,635
Large Use	79,813,797	31.8%	115,912
Unmetered Scattered Load	22,382	0.0%	33
Sentinel Lighting	0	0.0%	0
Street Lighting	2,483,875	1.0%	3,607
Embedded Distributor	16,433,707	6.6%	23,866
	250,825,301	100.0%	364,270

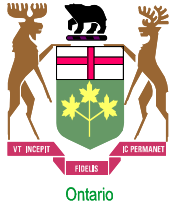
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Erie Thames Powerlines Corporation
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Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	44.5%	(486,979)
General Service Less Than 50 kW	12.1%	(132,565)
General Service 50 to 999 kW	20.8%	(227,923)
General Service 1,000 to 2,999 kW	7.6%	(82,877)
General Service 3,000 to 4,999 kW	2.5%	(27,534)
Large Use	11.7%	(127,851)
Unmetered Scattered Load	0.2%	(2,214)
Sentinel Lighting	0.1%	(1,641)
Street Lighting	0.4%	(4,912)
Embedded Distributor	0.0%	0
	100.0%	(1,094,496)



Name of LDC: Erie Thames Powerlines Corporation
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Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 2,999 kW	0.0%	0
General Service 3,000 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
Embedded Distributor	0.0%	0
	0.0%	0



Name of LDC: Erie Thames Powerlines Corporation
 File Number: EB-2009-0222
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	123,245,746	0	(111,507)	32,641	(486,979)	0	(565,844)	(0.00459)
General Service Less Than 50 kW	kWh	40,839,870	0	(36,950)	10,040	(132,565)	0	(159,475)	(0.00390)
General Service 50 to 999 kW	kW	88,113,463	367,309	(79,721)	132,209	(227,923)	0	(175,435)	(0.47762)
General Service 1,000 to 2,999 kW	kW	69,529,869	135,587	(62,907)	26,326	(82,877)	0	(119,458)	(0.88105)
General Service 3,000 to 4,999 kW	kW	29,624,668	83,687	(26,803)	19,635	(27,534)	0	(34,701)	(0.41466)
Large Use	kW	84,605,665	165,609	(76,547)	115,912	(127,851)	0	(88,485)	(0.53430)
Unmetered Scattered Load	kWh	606,271	0	(549)	33	(2,214)	0	(2,730)	(0.00450)
Sentinel Lighting	kW	238,372	932	(216)	0	(1,641)	0	(1,857)	(1.99223)
Street Lighting	kW	3,115,492	9,432	(2,819)	3,607	(4,912)	0	(4,124)	(0.43719)
Embedded Distributor	kW	20,741,502	99,771	(18,766)	23,866	0	0	5,101	0.05112
		<u>460,660,918</u>	<u>862,327</u>	<u>(416,784)</u>	<u>364,270</u>	<u>(1,094,496)</u>	<u>0</u>	<u>(1,147,010)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Erie Thames Powerlines Corporation
File Number: EB-2009-0222
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(225,700)	(22,176)	(247,876)
RSVA - Wholesale Market Service Charge	1580	905,374	(83,941)	821,433
RSVA - Retail Transmission Network Charge	1584	252,127	(22,061)	230,066
RSVA - Retail Transmission Connection Charge	1586	688,990	30,406	719,396
RSVA - Power (Excluding Global Adjustment)	1588	(483,813)	(622,421)	(1,106,234)
RSVA - Power (Global Adjustment Sub-account)	1588	(374,998)	10,728	(364,270)
Recovery of Regulatory Asset Balances	1590	2,424,924	(1,330,428)	1,094,496
Disposition and recovery of Regulatory Balances Account	1595	(3,186,903)	2,039,893	(1,147,010)
Total		0	0	0

Erie Thames Powerlines Corporation

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	15.23
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(0.01000)
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	20.00
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(0.01000)
Distribution Volumetric Rate	\$/kWh	0.0107
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	207.68
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(0.12000)
Distribution Volumetric Rate	\$/kW	1.7757
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00100)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7765
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6358
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 2,999 kW

Service Charge	\$	2,393.91
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(1.39000)
Distribution Volumetric Rate	\$/kW	3.1295
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00180)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9295
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7591
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Service Charge	\$	1,410.21
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(0.82000)
Distribution Volumetric Rate	\$/kW	1.6003
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00090)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0343
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8773

Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,774.26
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010	\$	(5.69000)
Distribution Volumetric Rate	\$/kW	2.0589
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1390
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9954
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	2.75
Distribution Volumetric Rate	\$/kWh	0.0135
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	5.12
Distribution Volumetric Rate	\$/kW	14.7374
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00860)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2633
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	3.73
Distribution Volumetric Rate	\$/kW	11.1593
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/kW	(0.00650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0879
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Embedded Distributor

Service Charge	\$	2,226.73
Distribution Volumetric Rate	\$/kW	1.6772
Retail Transmission Rate – Network Service Rate	\$/kW	2.5812
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3199
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.00132
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	
	\$/kW	

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0427
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0322
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

Erie Thames Powerlines Corporation
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0222

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	14.36
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0127
Low Voltage Volumetric Rate	\$/kWh	0.0018
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.00459)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	19.17
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0091
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.00390)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	208.56
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	1.1674
Low Voltage Volumetric Rate	\$/kW	0.6188
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	(0.47762)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7765
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6358
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 1,000 to 2,999 kW

Service Charge	\$	2,414.71
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.4864
Low Voltage Volumetric Rate	\$/kW	0.6655
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	(0.88105)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9295
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7591
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 3,000 to 4,999 kW

Service Charge	\$	1,422.05
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Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	0.8982
Low Voltage Volumetric Rate	\$/kW	0.7102
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	(0.41466)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0343
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8773
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	9,862.28
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	2.0132
Low Voltage Volumetric Rate	\$/kW	0.0639
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	(0.53430)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1390
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9954
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	2.78
Distribution Volumetric Rate	\$/kWh	0.0119
Low Voltage Volumetric Rate	\$/kWh	0.0017
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kWh	(0.00450)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	5.17
Distribution Volumetric Rate	\$/kW	14.3894
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	(1.99223)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2633
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	3.76
Distribution Volumetric Rate	\$/kW	10.7787
Low Voltage Volumetric Rate	\$/kW	0.4779
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	(0.43719)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3719
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0879
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Embedded Distributor

Service Charge	\$	2,247.01
Distribution Volumetric Rate	\$/kW	1.6925
Distribution Volumetric Deferral Account Rate Rider One – effective until Sunday, May 01, 2011	\$/kW	0.05112
Retail Transmission Rate – Network Service Rate	\$/kW	2.5812
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.3199
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.00132
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Other

Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

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One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0427
Total Loss Factor - Secondary Metered Customer > 5,000 kW		1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0322
Total Loss Factor - Primary Metered Customer > 5,000 kW		1.0045