



PARRY SOUND POWER

125 WILLIAM STREET, PARRY SOUND, ONTARIO P2A 1V9

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October 25, 2007

Ontario Energy Board
26th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

ATT: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli,

EB – 2007-XXXX

ED – 2003 - 0006

**2008 Incentive Rate Mechanism Adjustment Application
Parry Sound Power Corporation**

In accordance with instructions released September 28, 2007 Parry Sound Power Corporation requests a final order for Electricity Distribution Rates commencing May 1, 2008.

This application contains the following parts:

- Manager's Summary,
- Completed 2008 IRM excel model

Two (2) hard copies of this application are enclosed, together with electronic copy of the pdf document filed through the Board's web portal and a completed copy of the Microsoft excel 2008 IRM model as emailed to the Board's Secretary.

This application is respectfully submitted for the Board's consideration.

Thank you,

Mr. Calvin Epps
President
Parry Sound Power Corporation

Manager's Summary

Parry Sound Power Corporation served 3,371 electric customers and 1,004 Street Light connections in the municipality of Parry Sound at September 30, 2007. Included in the 3,371 customers are 2,700 Residential customers, 567 General Service customers less than 50kW, 23 Unmetered Scattered Load customers, 15 Sentinel Light customers and 65 General Service customers who exceed the 50kW threshold.

Parry Sound Power Corporation is submitting the 2008 Incentive Rate Mechanism Adjustment model as requested in the September 28, 2007 letter re: Cost of Capital (EB-2006-0088) and 2nd Generation Incentive Regulation Mechanism (EB-2006-0089) Filing requirements for 2008 Incentive Regulation Mechanism Distribution Rate Adjustments, and is requesting approval for those rate adjustments consistent with those contained in the model.

As requested, we have emailed an electronic version of the 2008 IRM Excel model and electronically filed one copy of the Manager's Summary and the 2008 IRM Model as a single PDF Document. We have enclosed 2 hard copies of the Manager's Summary and the 2008 IRM Model and a CD containing both an electronic copy of the PDF document emailed earlier and a completed copy of the MSEXcel 2008 IRM Model.

The revised distribution rates when approved will be implemented by Parry Sound Power Corporation on May 1, 2008.

These rates will be reflected on a pro-rated basis with pre-May 1 consumption at the old distribution rates and post-May 1 consumption at the new distribution rates.

The distribution rate adjustments have the following impact on customers of Parry Sound Power Corporation:

Customer Class	Distribution Charges
Residential 1,000 kWh	\$(1.17) or (0.9)%
General Service <50kW 2,000 kWh	\$(2.39) or (1.0)%

If you have any questions please contact Miles Thompson, Financial Officer, Parry Sound Power Corporation at (705) 746-5866, email: mthompson@pspower.ca

Yours truly,

Calvin Epps
President
Parry Sound Power Corporation



Ontario Energy Board

2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Sheet 1 Utility Information Sheet

Legend:	Input Cell	Pull-Down Menu Option	Output Cell
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Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.

Name of LDC:	Parry Sound Power Corporation		
Licence Number:	ED-2003-0006		
IRM 2008 EB Number: (if known)	EB-2007-XXXX		
IRM 2007 EB Number:	EB-2007-0569		
EDR 2006 RP Number:	RP-2005-0020	EDR 2006 EB Number:	EB-2005-0404
Date of Submission:	10/25/07	Last Saved Date:	10/24/07 1:43 PM
Model Version:	2.0		
Contact Information			
Name:	Miles Thompson		
Title:	Financial Officer		
Phone Number:	705 746-5866		
E-Mail Address:	mthompson@pspower.ca		

Please Note: In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

Comments

Copyright

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

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Sheet 2 - 2007 Rate Classes

Are you changing the descriptions of any of your Service Classifications?

YES NO

Service Classifications, including descriptions, can be found on your Board Approved 2007 Tariff of Rates and Charges.

Instructions:

(In some instances, rate classifications may differ from service classifications. The following table accounts for those differences.)

Using the pull-down list in column B, choose the classes that match those on your Board-Approved 2007 Tariff of Rates and Charges, are found under sub-heading "Monthly Rates and Charges". (If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

Indicate which Rate Classifications exist using the pull-down menu in column C.

Changes made to the Class names will affect the rest of the model.

Upon completion, press the update button.

LEGEND

INPUT CELLS

PULL-DOWN MENU

OUTPUT CELLS

	Rate Classifications	Currently in Place
1	Residential	Yes
2	General Service Less Than 50 kW	Yes
3	General Service 50 to 4,999 kW	Yes
4	Unmetered Scattered Load	Yes
5	Sentinel Lighting	Yes
6	Street Lighting	Yes
7	Rate Class 7	No
8	Rate Class 8	No
9	Rate Class 9	No
10	Rate Class 10	No
11	Rate Class 11	No
12	Rate Class 12	No
13	Rate Class 13	No
14	Rate Class 14	No
15	Rate Class 15	No
16	Rate Class 16	No





2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

MONTHLY RATES AND CHARGES

Using the pull-down menu in column H below, indicate whether (Yes) or not (No) the rate riders will be continuing into the 2008-09 rate year

Residential

Service Charge	\$	16.97	
Distribution Volumetric Rate	\$/kWh	0.0143	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0013	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

General Service Less Than 50 kW

Service Charge	\$	25.44	
Distribution Volumetric Rate	\$/kWh	0.0110	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0013	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

General Service 50 to 4,999 kW

Service Charge	\$	170.72	
Distribution Volumetric Rate	\$/kW	3.8143	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	0.4184	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.8937	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6161	
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.2535	
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9603	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Unmetered Scattered Load

Service Charge	\$	8.93	
Distribution Volumetric Rate	\$/kWh	0.0531	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kWh	0.0031	No
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kWh		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kWh		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	

Sentinel Lighting

Service Charge	\$	1.74	
Distribution Volumetric Rate	\$/kW	7.0784	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	4.1302	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.4354	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2755	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Street Lighting

Service Charge	\$	0.41	
Distribution Volumetric Rate	\$/kW	4.4294	
Rate Rider 1 (if applicable)			
Rate Rider 2 (if applicable)			
Regulatory Asset Recovery	\$/kW	(0.0136)	No
Retail Transmission Rate – Network Service Rate	\$/kW	1.4282	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2493	
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Network Service Rate (if applicable)	\$/kW		
Retail Transmission Rate – Line and Transformation Connection Service Rate (if applicable)	\$/kW		
Wholesale Market Service Rate	\$/kWh	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges



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Sheet 3 - 2007 Board-Approved Tariff of Rates and Charges

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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	\$	

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00

Install/Remove load control device - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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	\$	
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	
	\$/kW	

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0586
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0480
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A



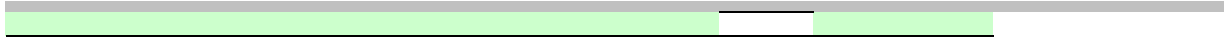
2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

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2008 INCENTIVE RATE MECHANISM ADJUSTMENT

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Sheet 4 - Smart Meter Information

The smart meter plan rate adder is a monthly service charge for metered customers equivalent to an amount of \$0.30 per month per residential customer for utilities that do not have a plan. A different amount applied to utilities who had a smart meter plan that was modified in accordance with the Decision with Reasons RP-2005-0020 / EB-2005-0529

Please identify the customer classes and sub-classes that the smart meter funding incremental adjustment applies to by inserting the smart meter rate adder into column D. For most utilities, the rate adder can be located in the Board-approved 2007 IRM model. Clicking the cursor on the Residential cell should show the formula for the monthly service charge including the smart meter adder. The adder is the same for all metered classes and sub-classes of a distributor.

Leave column F blank, and the model will by default use the existing rate adder in the following calculations. If a new value of the rate rider is required by a subsequent decision, Board staff will enter the appropriate values in column F.

Smart Meter Rate Adder

	2007 IRM	2008 IRM
Residential	\$ 0.24	
General Service Less Than 50 kW	\$ 0.24	
General Service 50 to 4,999 kW	\$ 0.24	



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

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Sheet 5 - Removal of Smart Meter and CDM

Did the applicant receive Board approval for incremental CDM spending (over and above the 3rd tranche) in 2007?

YES NO

Class	2007 Monthly Service Charge	2007 Volumetric Rate Charge	Less: 2007 Smart Meter Adder from Monthly Service Charge		Adjusted Monthly Service Charge	Adjusted Volumetric Charge	
	\$	kW / kWh	\$	\$	\$	kW / kWh	
<i>Residential</i>	\$ 16.97	\$ 0.0143	\$ 0.24	\$ 0.24	\$ 16.73	\$ 0.0143	\$/kWh
<i>General Service Less Than 50 kW</i>	\$ 25.44	\$ 0.0110	\$ 0.24	\$ 0.24	\$ 25.20	\$ 0.0110	\$/kWh
<i>General Service 50 to 4,999 kW</i>	\$ 170.72	\$ 3.8143	\$ 0.24	\$ 0.24	\$ 170.48	\$ 3.8143	\$/kW
<i>Unmetered Scattered Load</i>	\$ 8.93	\$ 0.0531	\$ -	\$ -	\$ 8.93	\$ 0.0531	\$/kWh
<i>Sentinel Lighting</i>	\$ 1.74	\$ 7.0784	\$ -	\$ -	\$ 1.74	\$ 7.0784	\$/kW
<i>Street Lighting</i>	\$ 0.41	\$ 4.4294	\$ -	\$ -	\$ 0.41	\$ 4.4294	\$/kW



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

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Sheet 6 - K-Factor Derivation

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 5,542,447	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

		Debt	Equity	
Current	E1	50.0%	50.0%	E2 Based on C, copies the deemed D/E from row "2007" of the table
2008	F1	53.3%	46.7%	F2 Based on C, copies the deemed D/E from row "2008" of the table

Cost of Capital

Current	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	

Return on Rate Base

Current	I	\$ 450,323.82	= C X G / 100
2008	J	\$ 447,123.06	= C X H / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 1,343,270	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 1,814,405	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 2,728	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

Current	N	\$ 1,793,593.82	= I + K
2008	O	\$ 1,790,393.06	= J + K

Target Net Income (EBIT)

Current	\$ 249,410.12	P1 = I - P2
2008	\$ 232,949.05	Q1 = J - Q2

Interest Expense

Current	\$ 200,913.70	P2 = C X (B X E1 / 100)
2008	\$ 214,174.01	Q2 = C X (B X F1 / 100)

PILs

Tax Rate R 27.62% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ -	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ 126,596	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	Current \$ 331,754	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ 327,207	AD	= AC + (Q1 - P1) * (R / 100)
Federal Tax (grossed up)	Current \$ 126,596	V	= AC * (R / 100) / (1 - R / 100) 126,596
	2008 \$ 124,861	W	= AD * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

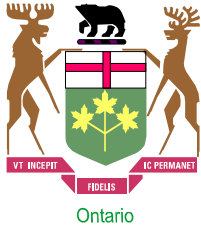
Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR,

Current	\$ 1,920,190.19	X	= N + V + T
2008	\$ 1,915,254.48	Y	= O + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

Current	\$ 1,817,132.74	Z	= L + M
2008	\$ 1,812,197.03	AA1	= Z + (Y - X)
Difference	\$ - 4,935.71	AA2	= AA1 - Z
K-factor	-0.3%	AB	= AA2 / Z



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

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Sheet 7 - Price Cap Adjustment

Note: No inputs are required for this worksheet.

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X	K-Factor	Total Price Cap Adjustment
1.9%	1.0%	0.9%	-0.3%	0.6%
	Adjusted Monthly Service Charge	Monthly Service Charge with Price Cap Adjustment	Adjusted Volumetric Rate (kW / kWh)	Volumetric Rate with Price Cap Adjustment
<i>Residential</i>	\$ 16.73	\$ 16.83	\$ 0.0143	\$ 0.0144
<i>General Service Less Than 50 kW</i>	\$ 25.20	\$ 25.35	\$ 0.0110	\$ 0.0111
<i>General Service 50 to 4,999 kW</i>	\$ 170.48	\$ 171.50	\$ 3.8143	\$ 3.8372
<i>Unmetered Scattered Load</i>	\$ 8.93	\$ 8.98	\$ 0.0531	\$ 0.0534
<i>Sentinel Lighting</i>	\$ 1.74	\$ 1.75	\$ 7.0784	\$ 7.1209
<i>Street Lighting</i>	\$ 0.41	\$ 0.41	\$ 4.4294	\$ 4.4560



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

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Sheet 8 - Addback of Smart Meter Rate Adder

Note: No inputs are required for this worksheet.

Class	Monthly Service Charge \$	Add: Smart Meter Rate Adder \$	Adjusted Monthly Service Charge \$	Adjusted Volumetric Charge kW / kWh
<i>Residential</i>	\$ 16.83	\$ 0.24	\$ 17.07	0.0144
<i>General Service Less Than 50 kW</i>	\$ 25.35	\$ 0.24	\$ 25.59	0.0111
<i>General Service 50 to 4,999 kW</i>	\$ 171.50	\$ 0.24	\$ 171.74	3.8372
<i>Unmetered Scattered Load</i>	\$ 8.98	-	\$ 8.98	0.0534
<i>Sentinel Lighting</i>	\$ 1.75	-	\$ 1.75	7.1209
<i>Street Lighting</i>	\$ 0.41	-	\$ 0.41	4.4560



2008 INCENTIVE RATE MECHANISM ADJUSTMENT

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

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Sheet 9. - Z-Factor Rate Rider Adjustment

Is the Applicant seeking Board approval for other rate adjustments? YES NO

Z-Factor rate riders being applied for as part of the 2008 IRM rate adjustments should comply with Section 3.5 and Appendix C of the *Report of the Board on Cost of Capital and 2nd Generation Regulation Mechanism for Ontario's Electricity Distributors*, issued December 20, 2006 (link http://www.oeb.gov.on.ca/documents/cases/EB-2006-0088/report_of_the_board_201206.pdf). Rate riders applied for should comply with the eligibility requirements. A distributor should also file adequate support for its proposal.

In columns C and D below, insert the Z-Factor rate riders associated with the rate adjustment. Provide a brief explanation about the nature of the rate adjustment.

Class	<i>Monthly Service Charge Rate Rider</i> \$	<i>Volumetric Charge Rate Rider</i> kW / kWh
<i>Residential</i>		
<i>General Service Less Than 50 kW</i>		
<i>General Service 50 to 4,999 kW</i>		
<i>Unmetered Scattered Load</i>		
<i>Sentinel Lighting</i>		
<i>Street Lighting</i>		

Parry Sound Power Corporation

Tariff OF RATES AND CHARGES

Effective May 1, 2008*

(*Except as otherwise noted)

This schedule supersedes and replaces all previously approved schedules of Rates, Charges, and Loss Factors

EB-2007-0569

FOR OEB STAFF USE ONLY

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	17.07
Distribution Volumetric Rate	\$/kWh	0.0144
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	25.59
Distribution Volumetric Rate	\$/kWh	0.0111
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	171.74
Distribution Volumetric Rate	\$/kW	3.8372
Retail Transmission Rate – Network Service Rate	\$/kW	1.8937
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6161
Retail Transmission Rate – Network Service Rate - Interval Metered	\$/kW	2.2535
Retail Transmission Rate – Line and Transformation Connection Service Rate - Interval Metered	\$/kW	1.9603
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge	\$	8.98
Distribution Volumetric Rate	\$/kWh	0.0534
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge	\$	1.75
Distribution Volumetric Rate	\$/kW	7.1209
Retail Transmission Rate – Network Service Rate	\$/kW	1.4354
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2755
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge	\$	0.41
Distribution Volumetric Rate	\$/kW	4.4560
Retail Transmission Rate – Network Service Rate	\$/kW	1.4282
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2493
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Install/Remove load control device - during regular hours	\$	65.00
Service call - customer-owned equipment	\$	30.00



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 11 - Distribution Rate Change Summary

Note: No inputs are required for this worksheet.

Residential

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 16.97	\$ 0.0143
Less: Smart meters	-\$ 0.24	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.15	\$ 0.0001
Add: K-Factor	\$ (0.05)	-\$ 0.0000
Add: Smart Meters	\$ 0.24	\$ -
Final 2008 Rates	\$ 17.07	\$ 0.0144

General Service Less Than 50 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 25.44	\$ 0.0110
Less: Smart meters	-\$ 0.24	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.23	\$ 0.0001
Add: K-Factor	\$ (0.08)	-\$ 0.0000
Add: Smart Meters	\$ 0.24	\$ -
Final 2008 Rates	\$ 25.59	\$ 0.0111

General Service 50 to 4,999 kW

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 170.72	\$ 3.8143
Less: Smart meters	-\$ 0.24	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 1.53	\$ 0.0343
Add: K-Factor	\$ (0.51)	-\$ 0.0114
Add: Smart Meters	\$ 0.24	\$ -
Final 2008 Rates	\$ 171.74	\$ 3.8372

Unmetered Scattered Load

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 8.93	\$ 0.0531
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.08	\$ 0.0005
Add: K-Factor	\$ (0.03)	-\$ 0.0002
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 8.98	\$ 0.0534



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 11 - Distribution Rate Change Summary

Sentinel Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 1.74	\$ 7.0784
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.02	\$ 0.0637
Add: K-Factor	\$ (0.01)	\$ 0.0212
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 1.75	\$ 7.1209

Street Lighting

Data	Fixed (\$)	Volumetric \$ per kW / kWh
2007 Rates	\$ 0.41	\$ 4.4294
Less: Smart meters	\$ -	\$ -
Less: CDM	\$ -	\$ -
Add: GDP-IPi - X	\$ 0.00	\$ 0.0399
Add: K-Factor	\$ (0.00)	\$ 0.0133
Add: Smart Meters	\$ -	\$ -
Final 2008 Rates	\$ 0.41	\$ 4.4560



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 11 - Distribution Rate Change Summary



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 11 - Distribution Rate Change Summary



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Regulated Price Plan	Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		600 \$	0.053	600 \$	0.053
greater than		> 600 \$	0.062	> 600 \$	0.062

Regulated Price Plan	Non-Residential	May-07 Threshold	May-07 \$/ kWh	May-08 Threshold	May-08 \$/ kWh
less than or equal to		750 \$	0.053	750 \$	0.053
greater than		> 750 \$	0.062	> 750 \$	0.062

Residential

Consumption	1,000 kWh	0 kW	Loss Factor 1.0586
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	600	\$ 0.0530	\$ 31.80	600	\$ 0.0530	\$ 31.80	\$0.00	0.0%
Energy Second Tier (kWh)	459	\$ 0.0620	\$ 28.43	459	\$ 0.0620	\$ 28.43	\$0.00	0.0%
Sub-Total: Energy			\$ 60.23			\$ 60.23	\$0.00	0.0%
Monthly Service Charge	1	\$ 16.97	\$ 16.97	1	\$ 17.07	\$ 17.07	\$0.10	0.6%
Distribution (kWh)	1,000	\$ 0.0143	\$ 14.30	1,000	\$ 0.0144	\$ 14.40	\$0.10	0.7%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	1,000	\$ 0.0013	\$ 1.30	1,000	\$ -	\$ -	(\$1.30)	(100.0)%
Rate Riders	1,000	\$ -	\$ -	1,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,059	\$ 0.0051	\$ 5.40	1,059	\$ 0.0051	\$ 5.40	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,059	\$ 0.0045	\$ 4.76	1,059	\$ 0.0045	\$ 4.76	\$0.00	0.0%
Sub-Total: Delivery			\$ 42.73			\$ 41.63	(\$1.10)	(2.6)%
Wholesale Market Service Rate	1059	\$ 0.0052	\$ 5.50	1059	\$ 0.0052	\$ 5.50	\$0.00	0.0%
Rural Rate Protection Charge	1059	\$ 0.0010	\$ 1.06	1059	\$ 0.0010	\$ 1.06	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 6.81			\$ 6.81	\$0.00	0.0%
Debt Retirement Charge (DRC)	1,000	\$ 0.0070	\$ 7.00	1,000	\$ 0.0070	\$ 7.00	\$0.00	0.0%
Total Bill before Taxes			\$ 116.78			\$ 115.68	(\$1.10)	(0.9)%
GST	\$ 116.78	6.00%	\$ 7.01	\$ 115.68	6.00%	\$ 6.94	(\$0.07)	(0.9)%
Total Bill after Taxes			\$ 123.79			\$ 122.62	(\$1.17)	(0.9)%

General Service Less Than 50 kW

Consumption	2,000 kWh	0 kW	Loss Factor 1.0586
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	1,367	\$ 0.0620	\$ 84.77	1,367	\$ 0.0620	\$ 84.77	\$0.00	0.0%
Sub-Total: Energy			\$ 124.52			\$ 124.52	\$0.00	0.0%
Monthly Service Charge	1	\$ 25.44	\$ 25.44	1	\$ 25.59	\$ 25.59	\$0.15	0.6%
Distribution (kWh)	2,000	\$ 0.0110	\$ 22.00	2,000	\$ 0.0111	\$ 22.20	\$0.20	0.9%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	2,000	\$ 0.0013	\$ 2.60	2,000	\$ -	\$ -	(\$2.60)	(100.0)%
Rate Riders	2,000	\$ -	\$ -	2,000	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	2,000	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	2,117	\$ 0.0046	\$ 9.74	2,117	\$ 0.0046	\$ 9.74	\$0.00	0.0%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, **green cells** are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Retail Transmission Rate – Line and Transformation Connection Service Rate	2,117	\$ 0.0041	\$ 8.68	2,117	\$ 0.0041	\$ 8.68	\$0.00	0.0%
Sub-Total: Delivery			\$ 68.46			\$ 66.21	(\$2.25)	(3.3)%
Wholesale Market Service Rate	2117	\$ 0.0052	\$ 11.01	2117	\$ 0.0052	\$ 11.01	\$0.00	0.0%
Rural Rate Protection Charge	2117	\$ 0.0010	\$ 2.12	2117	\$ 0.0010	\$ 2.12	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13.38			\$ 13.38	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000	\$ 0.0070	\$ 14.00	2,000	\$ 0.0070	\$ 14.00	\$0.00	0.0%
Total Bill before Taxes			\$ 220.35			\$ 218.10	(\$2.25)	(1.0)%
GST	\$ 220.35	6.00%	\$ 13.22	\$ 218.10	6.00%	\$ 13.09	(\$0.14)	(1.0)%
Total Bill after Taxes			\$ 233.57			\$ 231.19	(\$2.39)	(1.0)%

General Service 50 to 4,999 kW

Consumption	2,000,000 kWh	1,371 kW	Loss Factor 1.0586
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	750	\$ 0.0530	\$ 39.75	750	\$ 0.0530	\$ 39.75	\$0.00	0.0%
Energy Second Tier (kWh)	2,116,450	\$ 0.0620	\$ 131,219.90	2,116,450	\$ 0.0620	\$ 131,219.90	\$0.00	0.0%
Sub-Total: Energy			\$ 131,259.65			\$ 131,259.65	\$0.00	0.0%
Monthly Service Charge	1	\$ 170.72	\$ 170.72	1	\$ 171.74	\$ 171.74	\$1.02	0.6%
Distribution (kWh)	2,000,000	\$ -	\$ -	2,000,000	\$ -	\$ -	\$0.00	0.0%
Distribution (kW)	1,371	\$ 3.8143	\$ 5,227.93	1,371	\$ 3.8372	\$ 5,259.32	\$31.39	0.6%
Regulatory Assets (kWh)	1,371	\$ 0.4184	\$ 573.46	1,371	\$ -	\$ -	(\$573.46)	(100.0)%
Rate Riders	1,371	\$ -	\$ -	1,371	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1,371	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	1,451	\$ 4.1472	\$ 6,017.31	1,451	\$ 4.1472	\$ 6,017.31	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,451	\$ 3.5764	\$ 5,189.11	1,451	\$ 3.5764	\$ 5,189.11	\$0.00	0.0%
Sub-Total: Delivery			\$ 17,178.54			\$ 16,637.48	(\$541.06)	(3.1)%
Wholesale Market Service Rate	2117200	\$ 0.0052	\$ 11,009.44	2117200	\$ 0.0052	\$ 11,009.44	\$0.00	0.0%
Rural Rate Protection Charge	2117200	\$ 0.0010	\$ 2,117.20	2117200	\$ 0.0010	\$ 2,117.20	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 13,126.89			\$ 13,126.89	\$0.00	0.0%
Debt Retirement Charge (DRC)	2,000,000	\$ 0.0070	\$ 14,000.00	2,000,000	\$ 0.0070	\$ 14,000.00	\$0.00	0.0%
Total Bill before Taxes			\$ 175,565.08			\$ 175,024.02	(\$541.06)	(0.3)%
GST	\$ 175,565.08	6.00%	\$ 10,533.90	\$ 175,024.02	6.00%	\$ 10,501.44	(\$32.46)	(0.3)%
Total Bill after Taxes			\$ 186,098.98			\$ 185,525.46	(\$573.52)	(0.3)%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Unmetered Scattered Load

Consumption	50 kWh	0 kW	Loss Factor 1.0586
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	53	\$ 0.0530	\$ 2.81	53	\$ 0.0530	\$ 2.81	\$0.00	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%
Sub-Total: Energy			\$ 2.81			\$ 2.81	\$0.00	0.0%
Monthly Service Charge	1	\$ 8.93	\$ 8.93	1	\$ 8.98	\$ 8.98	\$0.05	0.6%
Distribution (kWh)	50	\$ 0.0531	\$ 2.66	50	\$ 0.0534	\$ 2.67	\$0.01	0.6%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	50	\$ 0.0031	\$ 0.16	50	\$ -	\$ -	(\$0.16)	(100.0)%
Rate Riders	50	\$ -	\$ -	50	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	50	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	53	\$ 0.0046	\$ 0.24	53	\$ 0.0046	\$ 0.24	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	53	\$ 0.0041	\$ 0.22	53	\$ 0.0041	\$ 0.22	\$0.00	0.0%
Sub-Total: Delivery			\$ 12.20			\$ 12.11	(\$0.09)	(0.7)%
Wholesale Market Service Rate	53	\$ 0.0052	\$ 0.28	53	\$ 0.0052	\$ 0.28	\$0.00	0.0%
Rural Rate Protection Charge	53	\$ 0.0010	\$ 0.05	53	\$ 0.0010	\$ 0.05	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 0.58			\$ 0.58	\$0.00	0.0%
Debt Retirement Charge (DRC)	50	\$ 0.0070	\$ 0.35	50	\$ 0.0070	\$ 0.35	\$0.00	0.0%
Total Bill before Taxes			\$ 15.93			\$ 15.84	(\$0.09)	(0.6)%
GST	\$ 15.93	6.00%	\$ 0.96	\$ 15.84	6.00%	\$ 0.95	(\$0.01)	(0.6)%
Total Bill after Taxes			\$ 16.89			\$ 16.79	(\$0.10)	(0.6)%

Sentinel Lighting

Consumption	64 kWh	0 kW	Loss Factor 1.0586
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	68	\$ 0.0530	\$ 3.59	68	\$ 0.0530	\$ 3.59	\$0.00	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%
Sub-Total: Energy			\$ 3.59			\$ 3.59	\$0.00	0.0%
Monthly Service Charge	1	\$ 1.74	\$ 1.74	1	\$ 1.75	\$ 1.75	\$0.01	0.6%
Distribution (kWh)	64	\$ 7.0784	\$ 453.02	64	\$ 7.1209	\$ 455.74	\$2.72	0.6%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	64	\$ 4.1302	\$ 264.33	64	\$ -	\$ -	(\$264.33)	(100.0)%
Rate Riders	64	\$ -	\$ -	64	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	64	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	68	\$ 1.4354	\$ 97.25	68	\$ 1.4354	\$ 97.25	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	68	\$ 1.2755	\$ 86.42	68	\$ 1.2755	\$ 86.42	\$0.00	0.0%
Sub-Total: Delivery			\$ 902.75			\$ 641.15	(\$261.60)	(29.0)%
Wholesale Market Service Rate	68	\$ 0.0052	\$ 0.35	68	\$ 0.0052	\$ 0.35	\$0.00	0.0%
Rural Rate Protection Charge	68	\$ 0.0010	\$ 0.07	68	\$ 0.0010	\$ 0.07	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 0.67			\$ 0.67	\$0.00	0.0%
Debt Retirement Charge (DRC)	64	\$ 0.0070	\$ 0.45	64	\$ 0.0070	\$ 0.45	\$0.00	0.0%
Total Bill before Taxes			\$ 907.46			\$ 645.86	(\$261.60)	(28.8)%
GST	\$ 907.46	6.00%	\$ 54.45	\$ 645.86	6.00%	\$ 38.75	(\$15.70)	(2.8)%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 12 - Annualized Bill Impact

Instructions

(Remember, green cells are input cells)

1. Enter your desired consumption in both kWh and kW (if needed) into the green cells beneath the class name.
2. The Debt Retirement Charge (DRC) has been set at \$0.07. The figure can be overwritten if your LDC bills a different amount for the DRC.

Total Bill after Taxes	\$	961.91		\$	684.61	(\$277.30)	(28.8)%
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Street Lighting

Consumption	64	kWh	0	kW	Loss Factor 1.0586
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	2007 BILL			2008 BILL			IMPACT	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%
Energy First Tier (kWh)	68	\$ 0.0530	\$ 3.59	68	\$ 0.0530	\$ 3.59	\$0.00	0.0%
Energy Second Tier (kWh)	0	\$ 0.0620	\$ -	0	\$ 0.0620	\$ -	\$0.00	0.0%
Sub-Total: Energy			\$ 3.59			\$ 3.59	\$0.00	0.0%
Monthly Service Charge	1	\$ 0.41	\$ 0.41	1	\$ 0.41	\$ 0.41	\$0.00	0.0%
Distribution (kWh)	64	\$ 4.4294	\$ 283.48	64	\$ 4.4560	\$ 285.18	\$1.70	0.6%
Distribution (kW)	0	\$ -	\$ -	0	\$ -	\$ -	\$0.00	0.0%
Regulatory Assets (kWh)	64	\$ 0.0136	\$ 0.87	64	\$ -	\$ -	\$0.87	(100.0)%
Rate Riders	64	\$ -	\$ -	64	\$ -	\$ -	\$0.00	0.0%
Monthly Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	1	\$ -	\$ -	\$0.00	0.0%
Volumetric Rate Rider Adjustment (Sheet 9)	N/A	N/A	N/A	64	\$ -	\$ -	\$0.00	0.0%
Retail Transmission Rate – Network Service Rate	68	\$ 1.4282	\$ 96.76	68	\$ 1.4282	\$ 96.76	\$0.00	0.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	68	\$ 1.2493	\$ 84.64	68	\$ 1.2493	\$ 84.64	\$0.00	0.0%
Sub-Total: Delivery			\$ 464.42			\$ 467.00	\$2.57	0.6%
Wholesale Market Service Rate	68	\$ 0.0052	\$ 0.35	68	\$ 0.0052	\$ 0.35	\$0.00	0.0%
Rural Rate Protection Charge	68	\$ 0.0010	\$ 0.07	68	\$ 0.0010	\$ 0.07	\$0.00	0.0%
Regulated Price Plan – Administration Charge	1	\$ 0.2500	\$ 0.25	1	\$ 0.2500	\$ 0.25	\$0.00	0.0%
Sub-Total: Regulatory			\$ 0.67			\$ 0.67	\$0.00	0.0%
Debt Retirement Charge (DRC)	64	\$ 0.0070	\$ 0.45	64	\$ 0.0070	\$ 0.45	\$0.00	0.0%
Total Bill before Taxes			\$ 469.13			\$ 471.70	\$2.57	0.5%
GST	\$ 469.13	6.00%	\$ 28.15	\$ 471.70	6.00%	\$ 28.30	\$0.15	0.5%
Total Bill after Taxes			\$ 497.28			\$ 500.01	\$2.73	0.5%



3.75%
28.64%
4.76%
0.92%
0.11%
5.79%
6.06%
94.34%
5.66%
100.00%

% of Total Bill
0.02%
70.73%
70.75%
0.09%
0.00%
2.83%
0.00%
0.00%
0.00%
0.00%
3.24%
2.80%
8.97%
5.93%
1.14%
0.00%
7.08%
7.55%
94.34%
5.66%
100.00%

% of Total Bill
16.70%
0.00%
16.70%
53.47%
15.90%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
1.45%
1.29%
72.11%
1.64%
0.32%
1.49%
3.44%
2.08%
94.34%
5.66%
100.00%

% of Total Bill
0.52%
0.00%
0.52%
0.26%
66.57%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
14.20%
12.62%
93.65%
0.05%
0.01%
0.04%
0.10%
0.07%
94.34%
5.66%

100.00%

100.00%

% of Total Bill
0.72%
0.00%
0.72%
0.08%
57.04%
0.00%
0.00%
0.00%
0.00%
0.00%
0.00%
19.35%
16.93%
93.40%
0.07%
0.01%
0.05%
0.13%
0.09%
94.34%
5.66%
100.00%



2008 INCENTIVE RATE MECHANISM ADJUSTMENT MODEL

Parry Sound Power Corporation

EB-2007-XXXX, EB-2007-0569, EB-2005-0404

October 25, 2007

Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Residential	100		\$ 28.37	\$ 28.35	-\$ 0.02	-0.1%	-0.1%	-1.0%
	250		\$ 43.54	\$ 43.33	-\$ 0.21	-0.5%		
	500		\$ 68.83	\$ 68.30	-\$ 0.53	-0.8%		
	600		\$ 79.28	\$ 78.63	-\$ 0.66	-0.8%		
	750		\$ 95.97	\$ 95.12	-\$ 0.85	-0.9%		
	1,000		\$ 123.79	\$ 122.62	-\$ 1.17	-0.9%		
	1,500		\$ 179.41	\$ 177.61	-\$ 1.80	-1.0%		
General Service Less Than 50 kW	2,000		\$ 233.57	\$ 231.19	-\$ 2.39	-1.0%	-1.0%	-1.2%
	2,500		\$ 286.95	\$ 283.93	-\$ 3.02	-1.1%		
	4,000		\$ 447.07	\$ 442.14	-\$ 4.93	-1.1%		
	5,000		\$ 553.82	\$ 547.62	-\$ 6.20	-1.1%		
	10,000		\$ 1,087.56	\$ 1,075.00	-\$ 12.56	-1.2%		
	12,500		\$ 1,354.44	\$ 1,338.69	-\$ 15.74	-1.2%		
	15,000		\$ 1,621.31	\$ 1,602.39	-\$ 18.92	-1.2%		
General Service 50 to 4,999 kW	15,000	10	\$ 1,568.51	\$ 1,565.28	-\$ 3.23	-0.2%	-0.2%	-0.3%
	40,000	27	\$ 3,892.57	\$ 3,882.16	-\$ 10.41	-0.3%		
	100,000	69	\$ 9,470.32	\$ 9,442.67	-\$ 27.65	-0.3%		
	400,000	274	\$ 37,359.05	\$ 37,245.22	-\$ 113.84	-0.3%		
	1,000,000	685	\$ 93,136.53	\$ 92,850.31	-\$ 286.22	-0.3%		
	1,500,000	1,028	\$ 139,617.75	\$ 139,187.88	-\$ 429.87	-0.3%		
	2,000,000	1,371	\$ 186,098.98	\$ 185,525.46	-\$ 573.52	-0.3%		
Unmetered Scattered Load	15,000	10	\$ 1,262.51	\$ 1,262.54	\$ 0.02	0.0%	0.0%	0.0%
	40,000	27	\$ 3,362.41	\$ 3,362.38	-\$ 0.03	0.0%		
	100,000	69	\$ 8,402.16	\$ 8,402.01	-\$ 0.15	0.0%		
	400,000	274	\$ 33,600.91	\$ 33,600.15	-\$ 0.76	0.0%		
	1,000,000	685	\$ 83,998.40	\$ 83,996.42	-\$ 1.98	0.0%		
	1,500,000	1,028	\$ 125,996.32	\$ 125,993.32	-\$ 3.00	0.0%		
	2,000,000	1,371	\$ 167,994.23	\$ 167,990.21	-\$ 4.02	0.0%		
Sentinel Lighting	15,000	10	\$ 1,407.58	\$ 1,363.05	-\$ 44.53	-3.2%	-3.2%	-3.2%
	40,000	27	\$ 3,761.96	\$ 3,643.20	-\$ 118.77	-3.2%		
	100,000	69	\$ 9,412.47	\$ 9,115.54	-\$ 296.93	-3.2%		
	400,000	274	\$ 37,665.03	\$ 36,477.28	-\$ 1,187.75	-3.2%		
	1,000,000	685	\$ 94,170.14	\$ 91,200.74	-\$ 2,969.40	-3.2%		
	1,500,000	1,028	\$ 141,257.74	\$ 136,803.63	-\$ 4,454.10	-3.2%		
	2,000,000	1,371	\$ 188,345.33	\$ 182,406.52	-\$ 5,938.81	-3.2%		



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Parry Sound Power Corporation

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Sheet 13 - Bill Impacts by Consumption

Click on the Calculate" button to determine a series of bill impacts for each class at different consumption levels.

Please note that the values input into columns C (kWh) and D (kW) below are filler only and may or may not reflect the true consumption nature of the associated rate class. It is the applicant's responsibility to ensure realistic value ranges are entered into the Columns C & D.

Class	Consumption kWh	Consumption kW	2007 Bill	2008 Bill	Difference \$	Bill Impact %	Max	Min
Street Lighting	15,000	10	\$ 1,331.77	\$ 1,332.21	\$ 0.44	0.0%	0.0%	0.0%
	40,000	27	\$ 3,562.15	\$ 3,563.31	\$ 1.17	0.0%		
	100,000	69	\$ 8,915.05	\$ 8,917.97	\$ 2.92	0.0%		
	400,000	274	\$ 35,679.56	\$ 35,691.24	\$ 11.68	0.0%		
	1,000,000	685	\$ 89,208.59	\$ 89,237.79	\$ 29.20	0.0%		
	1,500,000	1,028	\$ 133,816.11	\$ 133,859.91	\$ 43.80	0.0%		
	2,000,000	1,371	\$ 178,423.63	\$ 178,482.03	\$ 58.40	0.0%		