

Niagara-on-the-Lake Hydro Inc. – 2008 Rate Application
EB-2007-XXXX
Manager's Summary
(Sections below correspond to the Sheets in the 2008 IRM Model)

1. Utility Information
 - Standard input. This Summary reflects Version 2 of the Model.
2. 2007 Rate Classes
 - The Rate Classifications are as indicated in the 2007 Tariff.
3. 2007 Board-Approved Tariff of Rates and Charges
 - The rates, charges and descriptions are as approved in the 2007 EDR.
 - Regulatory asset recovery will not be continuing into the 2008-09 rate year.
4. Smart Meter Information
 - The rate adder for 2007 was \$0.24 for the Residential, General Service <50kW and General Service > 50kW classifications.
 - No new value is required to reflect any subsequent decision.
5. Removal of Smart Meter and CDM
 - No inputs required, as no Board approval for incremental spending has occurred.
6. K-Factor Derivation
 - Inputs as required from 2006 Board-approved EDR and PILS models.
 - The K-Factor is (0.5%).
7. Price Cap Adjustment
 - No inputs required.
8. Add back of Smart Meter Rate Adder
 - No inputs required.
9. Z-Factor Rate Rider Adjustment
 - No inputs required as no Board approvals are sought.
10. 2008 Tariff Schedule
 - No inputs required.
11. Distribution Rate Change Summary
 - No inputs required.
 - The volumetric rates for Residential, General Service < 50kW and Unmetered Scattered Load customers, and the fixed charge for Street Lighting, are unchanged.
 - All other rates increase.
12. Annualized Bill Impact
 - Residential:
 - The 1,000 kWh represents a typical customer.
 - The delivery cost decrease of (4.3%) reflects a 0.4% increase in the monthly service charge offset by termination of the regulatory asset charge.
 - The resulting total bill impact is a decrease of (1.5%).
 - General Service < 50kW:
 - The 2,000 kWh represents a common level of consumption.

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- The delivery cost increase of 0.7% reflects a 0.4% increase in the monthly service charge combined with termination of the regulatory asset credit.
- The resulting total bill impact is an increase of 0.2%.
- **General Service > 50 kW :**
 - The 500,000 kWh / 1,100 kW represent one of our largest customers.
 - The delivery cost increase of 1.2% reflects a 0.4% increase in each of the monthly service and distribution charges, combined with termination of the regulatory asset credit.
 - The resulting total bill impact is an increase of 0.3%.
- **Unmetered Scattered Load:**
 - The 800 kWh represents the “average” customer volume in the class.
 - The delivery cost increase of 0.6% reflects a 0.4% increase in the monthly service charge combined with termination of the regulatory asset credit.
 - The resulting total bill impact is an increase of 0.3%.
- **Sentinel Lighting:**
 - The 160 kWh / 0.5 kW represent a common customer, with two lights.
 - The delivery cost decrease of (14.8%) reflects a 0.3% increase in the monthly service charge and a 0.4% increase in the distribution charge, offset by termination of the regulatory asset charge.
 - The resulting total bill impact is a decrease of (6.3%).
- **Street Lighting:**
 - The 60,000 kWh / 200 kW represent one of our largest customers.
 - The delivery cost increase of 30.7% reflects a 0.4% increase in the distribution charge combined with termination of the regulatory asset credit.
 - The resulting total bill impact is an increase of 5.5%.

13. Bill Impact by Consumption

- **Residential:**
 - Rows 11 to 14 represent the range of customer volumes.
 - Impacts are similar across the range, i.e. (1.3%) to (1.6%) decrease.
- **General Service < 50kW:**
 - Rows 18 to 21 represent the range of customer volumes.
 - Impacts are similar across the range, i.e. 0.2% increase.
- **General Service > 50 kW :**
 - Rows 25 and 26 represent the range of customer volumes.
 - Impacts are similar across the range, i.e. 0.3% to 0.7% increase.
- **Unmetered Scattered Load:**
 - Row 32 represents an average customer volume.
 - Impact is 0.3% increase.
- **Sentinel Lighting:**
 - Row 39 represents a common customer.
 - The impact is a (6.3%) decrease.
- **Street Lighting:**
 - Rows 46 and 47 represent the range of customer volumes.
 - Impacts are similar across the range, i.e. 4.6% to 5.5% increase.

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