



Keeping Your Future Bright!

December 01, 2009

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario
M4P 1E4

ATT: Kirsten Walli
Board Secretary

Dear Ms. Walli

**Woodstock Hydro Services Inc. License # ED-2003-0011
2010 Incentive Rate Mechanism Adjustment Application
OEB File # EB-2009-0211**

Pursuant to the Boards Filing Instructions for 2010 Electricity Distribution Incentive Regulation Rate Applications dated August 24, 2009, Woodstock Hydro Services Inc is submitting their application herewith.

The contents of this application are as follows:

1. Managers Summary
2. 2009 Current Tariff Sheet (May 1, 2009)
3. 2010 2nd Generation Incentive Regulation Model
4. 2010 IRM Deferral and Variance Account Workform
5. 2010 Smart Meter Funding Adder Model
6. 2010 Rate Impact Summary
7. 2010 Proposed Tariff Sheet
8. Appendix A – Detailed Smart Meter Plan with Total Costs and Costs Per Meter
9. Appendix B – Smart Meter Deployment Schedule
10. Appendix C – Letter from PRP International Inc, Fairness Commissioner for the London Hydro RFP
11. Appendix D – Stranded Meter Calculation
12. Appendix E – Certification from President & CEO

Enclosed herewith are two (2) hard copies of the Manager Summary and the 2010 2nd Generation Incentive Regulation Model in searchable / unrestricted PDF format. Also enclosed is one CD containing



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the electronic copy of the 2010 2nd Generation Incentive Regulation Model in searchable / unrestricted PDF format.

All documents that form part of this application have been uploaded through the Board's web portal using the document naming conventions and document submission standards outlined in the RESS Document Guidelines.

This application is respectfully submitted for the Board's consideration.

Yours truly,

Original signed by

Patti Eitel CGA
Manager of Accounting and Regulatory Affairs
Woodstock Hydro Services Inc.

MANAGERS SUMMARY

1. Introduction

- 1.1. Woodstock Hydro Services Inc. (“WHSI”) is incorporated under the Ontario Business Corporations Act and operates under the Ontario Energy Board (“OEB”) Electricity Distribution License EB-2003-0011.
- 1.2. WHSI submits this Application and supporting documentation to the Ontario Energy Board (“OEB”) pursuant to section 78 of the Ontario Energy Board Act, 1998 as amended (the “OEB Act”) for approval of its proposed distribution rates and other charges, effective May 1, 2010.
- 1.3. In this filing, WHSI is seeking approval for rate adjustments to its distribution rates under the 2nd Generation Incentive Regulation Mechanism Policies, adjustments to Retail Transmission Service Rates, addition of a Group 1 Deferral Account Rate Rider, removal of the Standard \$1 per month Smart Meter Funding Rate Adder, and addition of a Utility Specific Smart Meter Funding Rate Adder.
- 1.4. This Application has been prepared under the 2nd Generation Incentive Regulation Mechanism (“IRM”).
- 1.5. Except where specifically identified in the Application, WHSI followed the methodology in Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, OEB Guideline (G2008-0002) on Smart Meter Funding and Cost Recovery, OEB Guideline (G2008-0001) on Retail Transmission Service Rates (Rev 1.0), and the Report of the Board on Electricity Distributors Deferral and Variance Account Review Initiative.
- 1.6. WHSI has followed the Instructions provided in the OEB’s 2010 IRM2 Rate Generator Model (“the Model”), the IRM Deferral and Variance Account Workform (“the EDVAR Workform”), and the Smart Meter Calculation Model (“the SM Model”).

2. Proposed Distribution Rates and other Charges

2.1. Price Cap Adjustment

As provided for in the Model, a 2.3% price escalation factor has been adjusted downward by a 1% productivity gain. The resulting net GDP-IPI Price Cap Adjustment of 1.3% is reflected in the Model. WHSI acknowledges that the price escalation factor is subject to an adjustment by the OEB upon publication of the 2009 GDP-IPI by Statistics Canada.

2.2. K Factor

A downward adjustment of 0.4% has been provided for in the Model to reflect the final adjustment for the three year transition to a deemed 60% Debt and 40% Equity Structure.

2.3. PILS

A downward adjustment of 0.5% has been provided for in the Model to reflect a change in the base revenue requirement in accordance with the scheduled 2010 Federal Corporate Income Tax rate adjustments.

2.4. Ontario Capital Tax

A decrease of 0.224% has been provided for in the Model to reflect a change in the base revenue requirement in accordance with the scheduled 2010 Ontario Capital Tax rate adjustments.

2.5. Smart Meter Funding Adder

WHSI received Board approval for the Standard Smart Meter Funding Adder of \$1 per month per metered customer in its 2009 IRM Rate Decision. WHSI proposes to remove the Standard Funding Adder and add a Utility Specific Smart Meter Funding Adder of \$2.01 per month per metered customer.

Pursuant to OEB G-2008-0002 the Utility Specific Funding Rate Adder recognizes the actual and planned costs to implement Smart Metering. In 2009, WHSI commenced its Smart Meter

Implementation program which is scheduled for completion in 2010. In support of this application attached to this submission are

- Smart Meter Funding Adder Model
 - Cell reference formulas were corrected in Tab 6. AvgNtFixAss&Uss
For Cells E9:H9; E24:H24; E39:H39; E54:H54 and E69:H69
 - Tab "8. Reconciliation" was added to the model to calculate the net monthly revenue requirement, monthly stranded meter cost, and monthly smart meter funding adder

- Appendix A– Detailed Smart Meter Plan with Total Costs and Costs Per Meter
- Appendix "B"– Smart Meter Deployment Schedule
- Appendix "C"– Letter from PRP International Inc, Fairness Commissioner for the London Hydro RFP confirming WHSI's smart meters were procured pursuant to and in compliance with the August 14, 2007 Request for Proposal issued by London Hydro Inc.
- Appendix "D" – Calculation of Stranded Meter Costs

WHSI does not anticipate purchases of smart meters or advanced metering infrastructure that exceeds the minimum functionality adopted in Ontario Regulation 425/06.

At this time, WHSI does not expect to incur costs associated with functions for which the SME has the exclusive authority to carry out pursuant to Ontario Regulation 393/07.

2.6. Electricity Distribution Deferral and Variance Accounts

The Group 1 Account balances for WHSI exceed the disposition threshold of \$0.001 per kWh. The result is a credit of \$ 0.004628 per kWh, based on a total credit balance of \$1,889,397 for the Group A Accounts, and 408,223,851 billed kWh in 2008.

WHSI is requesting disposition of the following Group 1 Account balances as at December 31, 2008:

- 1580 RSVA Wholesale Market Service Charge
- 1584 RSVA Retail Transmission Network Charge
- 1586 RSVA Retail Transmission Connection Charge
- 1588 RSVA Power (Excluding Global Adjustment)
- 1588 RSVA Power (Global Adjustment Sub-account)
- 1590 Recovery of Regulatory Asset Balance

WHSI is proposing a four-year disposition period for repayment of the Group 1 Deferral and Variance Account Balances. A four-year recovery period will smooth the impact of potential future rate increases over a longer period of time, and also reflect the number of years over which these balances have accumulated.

Group 1 Account balances included in the EDVVAR Workform continuity schedules are consistent with the annual amounts filed under the Record Keeping and Reporting Requirements ("RRR") and WHSI's annual audited financial statements, with the exception of

2005 Opening Balances for RSVVA Accounts 1580, 1584, 1586 and 1588

- Continuity Schedule C1.1 Reg Assets have \$nil opening balances for these accounts. The general journal entry to reflect the 2006 RAR Filing Deferral Accounts was recognized in 2006 after WHSI received OEB approval.
- Subsequent to these entries, the year end balances in the EDVVAR Workform, the RRR Reporting, and the audited financial statements are consistent.

2005 Opening Balance for account 1590

- Continuity Schedule C1.1 Reg Assets have a \$nil opening balance.
- The 2005 opening GL balance of \$205,209.28CR represents the net recovery of 2004 Rate Rider recoveries, to be submitted for disposition in WHSI's 2011 COS rate application.

2005 Opening Balance for account 1590 (sub-account – carrying charges)

- Continuity Schedule C1.1 Reg Assets have a \$nil opening balance.
- The 2005 opening GL balance of \$4,373.46CR represents the net recovery of 2004 Rate Rider recoveries, to be submitted for disposition in WHSI's 2011 COS rate application.

2.7. Z-Factor Claims

WHSI has not applied for a Z-Factor Claim.

2.8. Retail Transmission Service Rate Adjustments

Further to the OEB's Decision in the EB-2008-0272 proceeding, Adjustment of Hydro One Networks Inc. Retail Transmission Service Rates effective July 1, 2009, and the OEB's Chapter 3 Filing Instructions of July 22, 2009, WHSI has applied the uniform increase of 3.5% to the

Network Service Rate and uniform decrease of (2.2%) to the Transformer Connection Service Rate .

2.9. Low Voltage Cost Recovery

WHSI has not applied for a Low Voltage Cost Recovery as this is not-applicable to the LDC.

2.10. Lost Revenue Adjustment Mechanism (LRAM) and/or Share Savings Mechanism (SSM) Lost Claims WHSI has not applied for a LRAM or a SSM rider in this application.

2.11. Specific Service Charges

Woodstock Hydro has not applied for adjustments to its specific service charges.

3. Relief Sought

WHSI is seeking approval for the proposed distribution rates and other charges set out on the 2010 Tariff Sheet within this Application, to be effective May 1, 2010, or as soon as possible thereafter.

WHSI requests the OEB issues an interim Order approving the proposed distribution rates and other charges, effective May 1, 2010, in the event that the OEB is unable to provide a Decision and Order on this Application for implementation by WHSI as of May 1, 2010. WHSI acknowledges that these rates may be subject to an adjustment based on its final Decision and Order.

4. Form of Hearing Requested

WHSI requests that this Application be disposed by way of a written hearing.

Woodstock Hydro Services Inc.

CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.19
Distribution Volumetric Rate	\$/kWh	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	22.63
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	298.28
Distribution Volumetric Rate	\$/kW	1.8199
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7781
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	13,993.06
Distribution Volumetric Rate	\$/kW	2.4771
Retail Transmission Rate – Network Service Rate	\$/kW	1.6444
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	10.82
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Current Tariff Sheet

Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	3.5209
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Embedded Distributor

Low Voltage Wheeling Charge Rate	\$/kW	0.1108
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CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Notification charge	\$	4.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	55.00

Other

Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	55.00
Pre-paid Meter – Monthly Service Charge	\$	7.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0440
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

LDC Information

Applicant Name	Woodstock Hydro Services Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0211
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0011
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Patti Eitel
Title:	Manager of Accounting & Regulatory Affairs
Phone Number:	519-537-7172 ext 240
E-Mail Address:	peitel@woodstockhydro.com

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Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.1 K-Factor Adjustment WS	K-Factor Adjustment Work Sheet
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G1.1 Aft PrcCp Base Dst Rts Gen	Base Distribution Rates after Price Cap Adjustment - General Rate Class
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N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge

O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
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Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
LU	Large Use	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
EMB	Embedded Distributor	NA	kWh
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

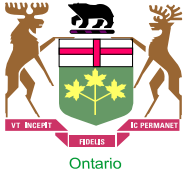


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Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Woodstock Hydro Services Inc.
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Yes - Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Current Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Street Lighting	kW	0.000000
Embedded Distributor	kW	0.000000



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Effective Date: May 1, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.19
Distribution Volumetric Rate	\$/kWh	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.63
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	298.28
Distribution Volumetric Rate	\$/kW	1.8199
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7781
	\$/kW	0.0000

	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	13,993.06
Distribution Volumetric Rate	\$/kW	2.4771
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	1.6444
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.82
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	3.5209
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Service Charge	\$	0.00
Distribution Volumetric Rate	\$/kW	0.0000
Low Voltage Wheeling Charge Rate	\$/kW	0.1108
	\$/kW	
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0000
Rural Rate Protection Charge	\$/kWh	0.0000
Standard Supply Service – Administrative Charge (if applicable)	\$	0.00



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meters	Current Base Rates
Residential	Customer - 12 per year	12.190000	-1.000000	11.190000
General Service Less Than 50 kW	Customer - 12 per year	22.630000	-1.000000	21.630000
General Service 50 to 4,999 kW	Customer - 12 per year	298.280000	-1.000000	297.280000
Large Use	Customer - 12 per year	13,993.060000	-1.000000	13,992.060000
Unmetered Scattered Load	Connection - 12 per year	10.820000	0.000000	10.820000
Street Lighting	Connection - 12 per year	0.880000	0.000000	0.880000
Embedded Distributor	NA	0.000000	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Base Rates
Residential	kWh	0.019200	0.000000	0.019200
General Service Less Than 50 kW	kWh	0.012400	0.000000	0.012400
General Service 50 to 4,999 kW	kW	1.819900	0.000000	1.819900
Large Use	kW	2.477100	0.000000	2.477100
Unmetered Scattered Load	kWh	0.012400	0.000000	0.012400
Street Lighting	kW	3.520900	0.000000	3.520900
Embedded Distributor	kW	0.000000	0.000000	0.000000



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)		Med-Small [\$100M, \$250M)		Med-Large [\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	6.76%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 21,861,943	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity		
2006	E1	50.0%	E2	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1	53.3%	F2	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2	56.7%	F2.2	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3	60.0%	F2.3	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

				Weighted Average Cost of capital
2006	G	7.88%	$= (E1 \times B) + (E2 \times A)$	
2008	H	7.81%	$= (F1 \times B) + (F2 \times A)$	
2009	H1	7.73%	$= (F1.2 \times B) + (F2.2 \times A)$	
2010	H2	7.66%	$= (F1.3 \times B) + (F2.3 \times A)$	

Return on Rate Base

2006	I	\$ 1,722,721.11	$= C \times G / 100$
2008	J	\$ 1,706,560.76	$= C \times H / 100$
2009	J1	\$ 1,689,910.70	$= C \times H1 / 100$
2010	J2	\$ 1,673,750.36	$= C \times H2 / 100$

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 4,511,357	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 6,389,972	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 277,352	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$	6,234,078.11	= I + K
2008	O	\$	6,217,917.76	= J + K
2009	O2	\$	6,201,267.70	= J1 + K
2010	O3	\$	6,185,107.36	= J2 + K

Target Net Income (EBIT)

2006	\$	983,787.44	P1 = I - P2
2008	\$	918,857.46	Q1 = J - Q2
2009	\$	851,959.92	Q1.2 = J1 - Q2.2
2010	\$	787,029.95	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$	738,933.67	P2 = C X (B X E1 / 100)
2008	\$	787,703.30	Q2 = C X (B X F1 / 100)
2009	\$	837,950.79	Q2.2 = C X (B X F1.2 / 100)
2010	\$	886,720.41	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate R **36.12%** (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$	-	\$	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	44,910	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$	924,090	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income				
	2006	\$	1,554,873	AC (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008	\$	1,531,420	AD = AC + (Q1 - P1) * (R / 100)
	2009	\$	1,507,257	AD1 = AC + (Q1.2 - P1) * (R / 100)
	2010	\$	1,483,804	AD2 = AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)				
	2006	\$	879,180	V = AC * (R / 100) / (1 - R / 100)
	2008	\$	865,919	W = AD * (R / 100) / (1 - R / 100)
	2009	\$	852,256	W1 = AD1 * (R / 100) / (1 - R / 100)
	2010	\$	838,995	W2 = AD2 * (R / 100) / (1 - R / 100)

Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	7,158,168.02	X	= N + V + T
2008	\$	7,128,746.69	Y	= O + W + T
2009	\$	7,098,433.80	Y2	= O2 + W + T
2010	\$	7,069,012.46	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	6,667,323.58	Z	= L + M
2008	\$	6,637,902.25	AA1	= Z + (Y - X)
2009	\$	6,607,589.36	AA1.2	= Z + (Y2 - X)
2010	\$	6,578,168.02	AA1.3	= Z + (Y3 - X)
Difference				
	2008	\$	29,421.33	AA2 = AA1 - Z
	2009	\$	30,312.89	AA2.2 = AA1.2 - AA1
	2010	\$	29,421.33	AA2.3 = AA1.3 - AA1.2
K-factor				
	2008	-0.4%	AB	= AA2 / Z
	2009	-0.5%	AC	= AA2.2 / AA1
	2010	-0.4%	AC	= AA2.3 / AA1.2



Name of LDC: Woodstock Hydro Services Inc.
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K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.190000	Yes	-0.400%	0.044760
General Service Less Than 50 kW	Customer - 12 per year	21.630000	Yes	-0.400%	0.086520
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	Yes	-0.400%	1.189120
Large Use	Customer - 12 per year	13992.060000	Yes	-0.400%	55.968240
Unmetered Scattered Load	Connection - 12 per year	10.820000	Yes	-0.400%	0.043280
Street Lighting	Connection - 12 per year	0.880000	Yes	-0.400%	0.003520
Embedded Distributor	NA	0.000000	Yes	-0.400%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019200	Yes	-0.400%	0.000077
General Service Less Than 50 kW	kWh	0.012400	Yes	-0.400%	0.000050
General Service 50 to 4,999 kW	kWh	1.819900	Yes	-0.400%	0.007280
Large Use	kWh	2.477100	Yes	-0.400%	0.009908
Unmetered Scattered Load	kWh	0.012400	Yes	-0.400%	0.000050
Street Lighting	kWh	3.520900	Yes	-0.400%	0.014084
Embedded Distributor	kWh	0.000000	Yes	-0.400%	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
From 2006 PIL's Model									
2006 Regulatory Taxable Income <i>(K-Factor Cell H93)</i>	1,554,873	A	1,554,873		1,554,873		1,554,873		
2006 Corporate Income Tax Rate <i>(K-Factor Cell E85)</i>	36.12%	B	33.50%		33.00%		32.00%		
Corporate PILs/Income Tax Provision for Test Year	561,620	C = A * B	520,882		513,108		497,559		
Income Tax (grossed-up)	879,180	D = C / (1 - B)	783,282	-95,898	765,833	-17,449	731,705	-34,128	2010 Amount to be adjusted
From 2006 EDR Model									
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E114)</i>	6,667,324	E	6,667,324		6,667,324		6,667,324		
Grossed up taxes as a % of Revenue Requirement	13.200%	F = D / E	11.700%	-1.500%	11.500%	-0.200%	11.000%	-0.500%	
							2010 Federal Tax Rate Adjustment Factor		



Name of LDC: Woodstock Hydro Services Inc.
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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.500%	Uniform Volumetric Charge Percent -0.500% kWh -0.500% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.190000	Yes	-0.500%	0.055950
General Service Less Than 50 kW	Customer - 12 per year	21.630000	Yes	-0.500%	0.108150
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	Yes	-0.500%	1.486400
Large Use	Customer - 12 per year	13992.060000	Yes	-0.500%	69.960300
Unmetered Scattered Load	Connection -12 per year	10.820000	Yes	-0.500%	0.054100
Street Lighting	Connection - 12 per year	0.880000	Yes	-0.500%	0.004400
Embedded Distributor	NA	0.000000	Yes	-0.500%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019200	Yes	-0.500%	0.000096
General Service Less Than 50 kW	kWh	0.012400	Yes	-0.500%	0.000062
General Service 50 to 4,999 kW	kW	1.819900	Yes	-0.500%	0.009100
Large Use	kW	2.477100	Yes	-0.500%	0.012386
Unmetered Scattered Load	kWh	0.012400	Yes	-0.500%	0.000062
Street Lighting	kW	3.520900	Yes	-0.500%	0.017605
Embedded Distributor	kW	0.000000	Yes	-0.500%	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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Ontario Capital Tax Adjustment Worksheet

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

	PL's Model Sheet *Test Year OCT 1, 2009	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	
Less: Exemption	E18	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19	\$ 11,861,943	\$ 6,861,943	\$ 6,861,943	
OCT Rate	E21	0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23	\$ 35,586	A \$ 15,439	\$ 10,293	-\$ 5,146
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh)	E105	\$ 6,667,324	B \$ 6,667,324	\$ 6,667,324	
	C = A/B	0.534%	0.232%	0.154%	-0.077%

Section B

	PL's Model Sheet *Test Year OCT 1, 2009	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114	\$ 24,970,079	\$ 24,970,079	\$ 24,970,079	
Capital Tax Calculation					
Deduction from taxable capital	E117	\$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Net Taxable Capital	E119	\$ 14,970,079	\$ 9,970,079	\$ 9,970,079	
Rate	E121	0.300%	0.225%	0.150%	
				1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123	\$ 44,910	\$ 22,433	\$ 7,478	-\$ 14,955
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksh)	E105	\$ 6,667,324	\$ 6,667,324	\$ 6,667,324	
		0.674%	0.336%	0.112%	-0.224%
Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")	D23	\$ 44,910			-0.224%



Name of LDC: Woodstock Hydro Services Inc.
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Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.224%	Uniform Volumetric Charge Percent
		-0.224% kWh -0.224% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.190000	Yes	-0.224%	0.025100
General Service Less Than 50 kW	Customer - 12 per year	21.630000	Yes	-0.224%	0.048517
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	Yes	-0.224%	0.666813
Large Use	Customer - 12 per year	13992.060000	Yes	-0.224%	31.384845
Unmetered Scattered Load	Connection - 12 per year	10.820000	Yes	-0.224%	0.024270
Street Lighting	Connection - 12 per year	0.880000	Yes	-0.224%	0.001974
Embedded Distributor	NA	0.000000	Yes	-0.224%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.019200	Yes	-0.224%	0.000043
General Service Less Than 50 kW	kWh	0.012400	Yes	-0.224%	0.000028
General Service 50 to 4,999 kW	kW	1.819900	Yes	-0.224%	0.004082
Large Use	kW	2.477100	Yes	-0.224%	0.005556
Unmetered Scattered Load	kWh	0.012400	Yes	-0.224%	0.000028
Street Lighting	kW	3.520900	Yes	-0.224%	0.007898
Embedded Distributor	kW	0.000000	Yes	-0.224%	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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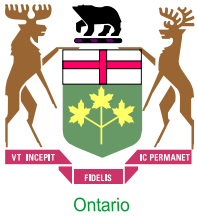
Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PLIs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.190000	-0.044760	-0.055950	-0.025100	11.064190
General Service Less Than 50 kW	Customer - 12 per year	21.630000	-0.086520	-0.108150	-0.048517	21.386813
General Service 50 to 4,999 kW	Customer - 12 per year	297.280000	-1.189120	-1.486400	-0.666813	293.937667
Large Use	Customer - 12 per year	13,992.060000	-55.968240	-69.960300	-31.384845	13,834.746615
Unmetered Scattered Load	Connection -12 per year	10.820000	-0.043280	-0.054100	-0.024270	10.698350
Street Lighting	Connection - 12 per year	0.880000	-0.003520	-0.004400	-0.001974	0.870106
Embedded Distributor	NA	0.000000	0.000000	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PLIs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.019200	-0.000077	-0.000096	-0.000043	0.018984
General Service Less Than 50 kW	kWh	0.012400	-0.000050	-0.000062	-0.000028	0.012260
General Service 50 to 4,999 kW	kW	1.819900	-0.007280	-0.009100	-0.004082	1.799438
Large Use	kW	2.477100	-0.009908	-0.012386	-0.005556	2.449250
Unmetered Scattered Load	kWh	0.012400	-0.000050	-0.000062	-0.000028	0.012260
Street Lighting	kW	3.520900	-0.014084	-0.017605	-0.007898	3.481313
Embedded Distributor	kW	0.000000	0.000000	0.000000	0.000000	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



Name of LDC: Woodstock Hydro Services Inc.
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GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.064190	Yes	1.300%	0.143834
General Service Less Than 50 kW	Customer - 12 per year	21.386813	Yes	1.300%	0.278029
General Service 50 to 4,999 kW	Customer - 12 per year	293.937667	Yes	1.300%	3.821190
Large Use	Customer - 12 per year	13834.746615	Yes	1.300%	179.851706
Unmetered Scattered Load	Connection -12 per year	10.698350	Yes	1.300%	0.139079
Street Lighting	Connection - 12 per year	0.870106	Yes	1.300%	0.011311
Embedded Distributor	NA	0.000000	Yes	1.300%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.018984	Yes	1.300%	0.000247
General Service Less Than 50 kW	kWh	0.012260	Yes	1.300%	0.000159
General Service 50 to 4,999 kW	kW	1.799438	Yes	1.300%	0.023393
Large Use	kW	2.449250	Yes	1.300%	0.031840
Unmetered Scattered Load	kWh	0.012260	Yes	1.300%	0.000159
Street Lighting	kW	3.481313	Yes	1.300%	0.045257
Embedded Distributor	kW	0.000000	Yes	1.300%	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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After Price Cap Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	GDP-IPi PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	11.064190	0.143834	11.208024
General Service Less Than 50 kW	Customer - 12 per year	21.386813	0.278029	21.664842
General Service 50 to 4,999 kW	Customer - 12 per year	293.937667	3.821190	297.758857
Large Use	Customer - 12 per year	13834.746615	179.851706	14014.598321
Unmetered Scattered Load	Connection -12 per year	10.698350	0.139079	10.837429
Street Lighting	Connection - 12 per year	0.870106	0.011311	0.881417
Embedded Distributor	NA	0.000000	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPi PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.018984	0.000247	0.019231
General Service Less Than 50 kW	kWh	0.012260	0.000159	0.012419
General Service 50 to 4,999 kW	kW	1.799438	0.023393	1.822831
Large Use	kW	2.449250	0.031840	2.481090
Unmetered Scattered Load	kWh	0.012260	0.000159	0.012419
Street Lighting	kW	3.481313	0.045257	3.526570
Embedded Distributor	kW	0.000000	0.000000	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	2.010000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	2.010000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	2.010000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	2.010000	Customer - 12 per year	0.000000	kW
Large Use	Yes	2.010000	Customer - 12 per year	0.000000	kW

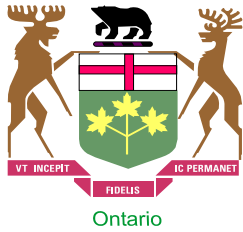


Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
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Regulatory Asset Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2014 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001150	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.001150	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.481300	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.376310	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.423550	kW
Embedded Distributor	No	0.000000	NA	0.000000	kW

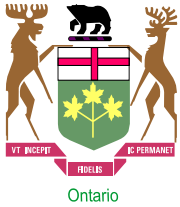


Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.000000
Large Use	kW	0.000000
Unmetered Scattered Load	kWh	0.000000
Street Lighting	kW	0.000000
Embedded Distributor	kW	0.000000



Name of LDC: Woodstock Hydro Services Inc.
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Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	11.208024	11.208024
General Service Less Than 50 kW	Customer - 12 per year	21.664842	21.664842
General Service 50 to 4,999 kW	Customer - 12 per year	297.758857	297.758857
Large Use	Customer - 12 per year	14,014.598321	14,014.598321
Unmetered Scattered Load	Connection -12 per year	10.837429	10.837429
Street Lighting	Connection - 12 per year	0.881417	0.881417
Embedded Distributor	NA	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.019231	0.019231
General Service Less Than 50 kW	kWh	0.012419	0.012419
General Service 50 to 4,999 kW	kW	1.822831	1.822831
Large Use	kW	2.481090	2.481090
Unmetered Scattered Load	kWh	0.012419	0.012419
Street Lighting	kW	3.526570	3.526570
Embedded Distributor	kW	0.000000	0.000000



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005300	3.500%	0.000186	0.005486
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.048200	3.500%	0.071687	2.119887
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.644400	3.500%	0.057554	1.701954
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.511700	3.500%	0.052910	1.564610
Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



Name of LDC: Woodstock Hydro Services Inc.
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Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004100	-2.200%	-0.000090	0.004010
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.778100	-2.200%	-0.039118	1.738982
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	2.084700	-2.200%	-0.045863	2.038837
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004100	-2.200%	-0.000090	0.004010
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.312400	-2.200%	-0.028873	1.283527
Rate Class	Applied to Class				
Embedded Distributor	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	11.21
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kWh	0.0192
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kWh	(0.00115)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	21.66
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kWh	0.0124
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kWh	(0.00115)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	297.76
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kW	1.8228
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.48130)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7390
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	14,014.60
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kW	2.4811
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.37631)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0388
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	10.84
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	3.5266
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.42355)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2835
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Embedded Distributor

Rate Description	Metric	Rate
Low Voltage Wheeling Charge Rate	\$/kW	0.1108



Name of LDC: Woodstock Hydro Services Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0440
1.0145
1.0335
1.0045



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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	(\$)	\$/kWh
Residential		
Current Tariff Distribution Rates	12.19	0.0192
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	11.19	0.0192
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.06	-0.0001
OCT Adjustment to Rates	-0.03	0.0000
Total Rate Rebalancing Adjustments	-0.13	-0.0002
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	11.21	0.0192
Applied For Tariff Distribution Rates	11.21	0.0192
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	22.63	0.0124
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	21.63	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.09	-0.0001
PILs Adjustment To Rates	-0.11	-0.0001
OCT Adjustment to Rates	-0.05	0.0000
Total Rate Rebalancing Adjustments	-0.24	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.28	0.0002
Total Price Cap Adjustments	0.28	0.0002
Applied For Base Distribution Rates	21.66	0.01
Applied For Tariff Distribution Rates	21.66	0.0124
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	298.28	1.8199
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	297.28	1.82
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-1.19	-0.0073
PILs Adjustment To Rates	-1.49	-0.0091
OCT Adjustment to Rates	-0.67	-0.0041
Price Cap Adjustments	-3.34	-0.0205
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	3.82	0.0234
Total Price Cap Adjustments	3.82	0.0234
Applied For Base Distribution Rates	297.76	1.82
Applied For Tariff Distribution Rates	297.76	1.8228
	0.00	0.0000

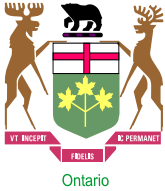
	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	13,993.06	2.4771
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	13,992.06	2.48
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-55.97	-0.0099
PILs Adjustment To Rates	-69.96	-0.0124

OCT Adjustment to Rates	-31.38	-0.0056
Total Rate Rebalancing Adjustments	-157.31	-0.0279
GDP-IPI PCI Adjust to Rate	179.85	0.0318
Applied For Base Distribution Rates	-1.00	0.00
Applied For Tariff Distribution Rates	14,014.60	2.4811
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	10.82	0.0124
Current Base Distribution Rates	10.82	0.01
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	-0.0001
PILs Adjustment To Rates	-0.05	-0.0001
OCT Adjustment to Rates	-0.02	0.0000
Total Rate Rebalancing Adjustments	-0.12	-0.0001
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.14	0.0002
Total Price Cap Adjustments	0.14	0.0002
Applied For Base Distribution Rates	10.84	0.01
Applied For Tariff Distribution Rates	10.84	0.0124
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.88	3.5209
Current Base Distribution Rates	0.88	3.52
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0141
PILs Adjustment To Rates	0.00	-0.0176
OCT Adjustment to Rates	0.00	-0.0079
Total Rate Rebalancing Adjustments	-0.01	-0.0396
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0453
Total Price Cap Adjustments	0.01	0.0453
Applied For Base Distribution Rates	0.88	3.53
Applied For Tariff Distribution Rates	0.88	3.5266
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Embedded Distributor		
Current Tariff Rates	0.00	0.0000
Current Base Distribution Rates	0.00	0.00
Applied For Base Distribution Rates	0.00	0.00
Applied For Tariff Distribution Rates	0.00	0.0000
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	2.01	0.0000
Total Proposed Tariff Rates Adders	2.01	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.01	0.0000
Total Proposed Tariff Rates Adders	2.01	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	2.01	0.0000
Total Proposed Tariff Rates Adders	2.01	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	2.01	0.0000
Total Proposed Tariff Rates Adders	2.01	0.0000

	Fixed	Volumetric
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Unmetered Scattered Load	(\$)	\$/kWh
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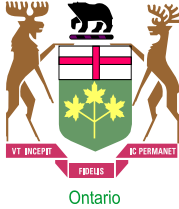
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kW

	Fixed	Volumetric
Embedded Distributor	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.4813
Total Proposed Tariff Rates Riders	0.00	-0.4813

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

O1.3 Sum of Tariff Rate Rider

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.3763
Total Proposed Tariff Rates Riders	0.00	-0.3763

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	0

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.4236
Total Proposed Tariff Rates Riders	0.00	-0.4236

	Fixed	Volumetric
Embedded Distributor	(\$)	\$/kW

	Fixed	Volumetric
Embedded Distributor	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000



Name of LDC: Woodstock Hydro Services Inc.
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Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.88	0.88
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5209	3.5266
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.4236
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124	1.2835
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0440

Street Lighting	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
		\$	\$		\$	\$			
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.44%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	47.44%
Service Charge	1	0.88	0.88	1	0.88	0.88	0.00	0.0%	18.80%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.5209	0.35	0.10	3.5266	0.35	0.00	0.0%	7.48%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.4236	-0.04	-0.04	0.0%	-0.85%
Total: Distribution			1.23			1.19	-0.04	(3.3)%	25.43%
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3124	0.13	0.10	1.2835	0.13	0.00	0.0%	2.78%
Total: Retail Transmission			0.28			0.29	0.01	3.6%	6.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.51			1.48	-0.03	(2.0)%	31.62%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.27%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.34%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	10.68%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.56%
Total Bill before Taxes			4.49			4.46	-0.03	(0.7)%	95.30%
GST	4.49	5%	0.22	4.46	5%	0.22	0.00	0.0%	4.70%
Total Bill			4.71			4.68	-0.03	(0.6)%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	54.1%	56.8%	58.3%	59.3%

Distribution

Applied For Bill	\$ 1.19	\$ 1.51	\$ 1.81	\$ 2.12	\$ 2.43
Current Bill	\$ 1.23	\$ 1.58	\$ 1.94	\$ 2.29	\$ 2.64
\$ Impact	-\$ 0.04	-\$ 0.07	-\$ 0.13	-\$ 0.17	-\$ 0.21
% Impact	-3.3%	-4.4%	-6.7%	-7.4%	-8.0%
% of Total Bill	25.4%	18.6%	15.7%	14.2%	13.2%

Retail Transmission

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.42
Current Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.42
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ -
% Impact	3.6%	1.8%	2.4%	1.8%	0.0%
% of Total Bill	6.2%	7.0%	7.4%	7.6%	7.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.48	\$ 2.08	\$ 2.67	\$ 3.26	\$ 3.85
Current Bill	\$ 1.51	\$ 2.14	\$ 2.78	\$ 3.41	\$ 4.06
\$ Impact	-\$ 0.03	-\$ 0.06	-\$ 0.11	-\$ 0.15	-\$ 0.21
% Impact	-2.0%	-2.8%	-4.0%	-4.4%	-5.2%
% of Total Bill	31.6%	25.6%	23.1%	21.8%	20.9%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.2%	8.7%	8.4%	8.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.7%	6.8%	6.9%

GST

Applied For Bill	\$ 0.22	\$ 0.39	\$ 0.55	\$ 0.71	\$ 0.88
Current Bill	\$ 0.22	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	\$ -	\$ -	\$ 0.01	-\$ 0.01	-\$ 0.01
% Impact	0.0%	0.0%	-1.8%	-1.4%	-1.1%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.68	\$ 8.12	\$ 11.55	\$ 14.96	\$ 18.45
Current Bill	\$ 4.71	\$ 8.18	\$ 11.67	\$ 15.12	\$ 18.67
\$ Impact	-\$ 0.03	-\$ 0.06	-\$ 0.12	-\$ 0.16	-\$ 0.22
% Impact	-0.6%	-0.7%	-1.0%	-1.1%	-1.2%



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Current and Applied For Allowances

Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Name of LDC: Woodstock Hydro Services Inc.
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Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.19	11.21
Service Charge Rate Adder(s)	\$	-	2.01
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0192	0.0192
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0053	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0440

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.59%
Energy Second Tier (kWh)	236	0.0660	15.58	236	0.0660	15.58	0.00	0.0%	15.30%
Sub-Total: Energy			49.78			49.78	0.00	0.0%	48.89%
Service Charge	1	12.19	12.19	1	11.21	11.21	-0.98	(8.0)%	11.01%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.01	2.01	2.01	0.0%	1.97%
Distribution Volumetric Rate	800	0.0192	15.36	800	0.0192	15.36	0.00	0.0%	15.09%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0012	-0.96	-0.96	0.0%	-0.94%
Total: Distribution			27.55			27.62	0.07	0.3%	27.13%
Retail Transmission Rate – Network Service Rate	836	0.0053	4.43	836	0.0055	4.60	0.17	3.8%	4.52%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0045	3.76	836	0.0044	3.68	-0.08	(2.1)%	3.61%
Retail Transmission Rate – Low Voltage Volumetric Rate	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8.19			8.28	0.09	1.1%	8.13%
Sub-Total: Delivery (Distribution and Retail Transmission)			35.74			35.90	0.16	0.4%	35.26%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.27%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	5.59%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.50%
Total Bill before Taxes			96.81			96.97	0.16	0.2%	95.24%
GST	96.81	5%	4.84	96.97	5%	4.85	0.01	0.2%	4.76%
Total Bill			101.65			101.82	0.17	0.2%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	627	836	1,462	2,350
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.09	\$ 149.70
Current Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.09	\$ 149.70

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Residential

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.5%	45.8%	48.9%	53.0%	55.2%

Distribution

Applied For Bill	\$ 17.73	\$ 24.05	\$ 27.66	\$ 38.49	\$ 53.83
Current Bill	\$ 16.99	\$ 23.71	\$ 27.55	\$ 39.07	\$ 55.39
\$ Impact	\$ 0.74	\$ 0.34	\$ 0.11	-\$ 0.58	-\$ 1.56
% Impact	4.4%	1.4%	0.4%	-1.5%	-2.8%
% of Total Bill	43.3%	30.6%	27.2%	22.4%	19.9%

Retail Transmission

Applied For Bill	\$ 2.59	\$ 6.21	\$ 8.28	\$ 14.47	\$ 23.26
Current Bill	\$ 2.57	\$ 6.14	\$ 8.19	\$ 14.33	\$ 23.02
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.09	\$ 0.14	\$ 0.24
% Impact	0.8%	1.1%	1.1%	1.0%	1.0%
% of Total Bill	6.3%	7.9%	8.1%	8.4%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.32	\$ 30.26	\$ 35.94	\$ 52.96	\$ 77.09
Current Bill	\$ 19.56	\$ 29.85	\$ 35.74	\$ 53.40	\$ 78.41
\$ Impact	\$ 0.76	\$ 0.41	\$ 0.20	-\$ 0.44	-\$ 1.32
% Impact	3.9%	1.4%	0.6%	-0.8%	-1.7%
% of Total Bill	49.7%	38.5%	35.3%	30.8%	28.4%

Regulatory

Applied For Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.75	\$ 15.53
Current Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.75	\$ 15.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.5%	5.6%	5.7%	5.7%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.3%	5.5%	5.7%	5.8%

GST

Applied For Bill	\$ 1.95	\$ 3.74	\$ 4.85	\$ 8.18	\$ 12.90
Current Bill	\$ 1.91	\$ 3.72	\$ 4.84	\$ 8.20	\$ 12.97
\$ Impact	\$ 0.04	\$ 0.02	\$ 0.01	-\$ 0.02	-\$ 0.07
% Impact	2.1%	0.5%	0.2%	-0.2%	-0.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.90	\$ 78.51	\$ 101.86	\$ 171.78	\$ 270.97
Current Bill	\$ 40.10	\$ 78.08	\$ 101.65	\$ 172.24	\$ 272.36
\$ Impact	\$ 0.80	\$ 0.43	\$ 0.21	-\$ 0.46	-\$ 1.39
% Impact	2.0%	0.6%	0.2%	-0.3%	-0.5%

Name of LDC: Woodstock Hydro Services Inc.
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 Effective Date: May 1, 2010

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.63	21.66
Service Charge Rate Adder(s)	\$	-	2.01
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0124	0.0124
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0440

General Service Less Than 50 kW	Volume		RATE		CHARGE		\$	%	% of Total Bill
			\$	\$		\$			
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.19%
Energy Second Tier (kWh)	1,339	0.0660	88.37	1,339	0.0660	88.37	0.00	0.0%	37.60%
Sub-Total: Energy			131.12			131.12	0.00	0.0%	55.79%
Service Charge	1	22.63	22.63	1	21.66	21.66	-0.97	(4.3)%	9.22%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.01	2.01	2.01	0.0%	0.86%
Distribution Volumetric Rate	2,000	0.0124	24.80	2,000	0.0124	24.80	0.00	0.0%	10.55%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0012	-2.40	-2.40	0.0%	-1.02%
Total: Distribution			47.43			46.07	-1.36	(2.9)%	19.60%
Retail Transmission Rate – Network Service Rate	2,089	0.0048	10.03	2,089	0.0050	10.45	0.42	4.2%	4.45%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,089	0.0041	8.56	2,089	0.0040	8.36	-0.20	(2.3)%	3.56%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,089	0.0000	0.00	2,089	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.59			18.81	0.22	1.2%	8.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			66.02			64.88	-1.14	(1.7)%	27.61%
Wholesale Market Service Rate	2,089	0.0052	10.86	2,089	0.0052	10.86	0.00	0.0%	4.62%
Rural Rate Protection Charge	2,089	0.0013	2.72	2,089	0.0013	2.72	0.00	0.0%	1.16%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.83			13.83	0.00	0.0%	5.88%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.96%
Total Bill before Taxes			224.97			223.83	-1.14	(0.5)%	95.24%
GST	224.97	5%	11.25	223.83	5%	11.19	-0.06	(0.5)%	4.76%
Total Bill			236.22			235.02	-1.20	(0.5)%	100.00%

General Service Less Than 50 kW

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,045	2,089	7,831	15,661	20,881
kW					
Load Factor					

Energy

Applied For Bill	\$ 62.22	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40
Current Bill	\$ 62.22	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40

Name of LDC: Woodstock Hydro Services Inc.
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General Service Less Than 50 kW

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.1%	55.8%	61.3%	62.4%	62.7%

Distribution

Applied For Bill	\$ 34.92	\$ 46.17	\$ 108.04	\$ 192.42	\$ 248.67
Current Bill	\$ 35.03	\$ 47.43	\$ 115.63	\$ 208.63	\$ 270.63
\$ Impact	-\$ 0.11	-\$ 1.26	7.59	-\$ 16.21	-\$ 21.96
% Impact	-0.3%	-2.7%	-6.6%	-7.8%	-8.1%
% of Total Bill	27.6%	19.6%	13.0%	11.7%	11.4%

Retail Transmission

Applied For Bill	\$ 9.40	\$ 18.80	\$ 70.47	\$ 140.94	\$ 187.92
Current Bill	\$ 9.30	\$ 18.59	\$ 69.70	\$ 139.38	\$ 185.84
\$ Impact	\$ 0.10	\$ 0.21	\$ 0.77	\$ 1.56	\$ 2.08
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	7.4%	8.0%	8.5%	8.6%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 44.32	\$ 64.97	\$ 178.51	\$ 333.36	\$ 436.59
Current Bill	\$ 44.33	\$ 66.02	\$ 185.33	\$ 348.01	\$ 456.47
\$ Impact	-\$ 0.01	-\$ 1.05	6.82	-\$ 14.65	-\$ 19.88
% Impact	0.0%	-1.6%	-3.7%	-4.2%	-4.4%
% of Total Bill	35.0%	27.6%	21.5%	20.3%	20.0%

Regulatory

Applied For Bill	\$ 7.04	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
Current Bill	\$ 7.04	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	5.9%	6.1%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	6.0%	6.3%	6.4%	6.4%

GST

Applied For Bill	\$ 6.03	\$ 11.20	\$ 39.61	\$ 78.36	\$ 104.20
Current Bill	\$ 6.03	\$ 11.25	\$ 39.95	\$ 79.10	\$ 105.19
\$ Impact	\$ -	-\$ 0.05	0.34	-\$ 0.74	-\$ 0.99
% Impact	0.0%	-0.4%	-0.9%	-0.9%	-0.9%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 126.61	\$ 235.12	\$ 831.87	\$ 1,645.65	\$ 2,188.17
Current Bill	\$ 126.62	\$ 236.22	\$ 839.03	\$ 1,661.04	\$ 2,209.04
\$ Impact	-\$ 0.01	-\$ 1.10	7.16	-\$ 15.39	-\$ 20.87
% Impact	0.0%	-0.5%	-0.9%	-0.9%	-0.9%

Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	298.28	297.76
Service Charge Rate Adder(s)	\$	-	2.01
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.8199	1.8228
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.4813
Retail Transmission Rate – Network Service Rate	\$/kW	2.0482	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7781	1.7390
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000 kWh	2,480 kW
RPP Tier One	750 kWh	Load Factor 55.0%

Loss Factor 1.0440

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,038,031	0.0660	68,510.05	1,038,031	0.0660	68,510.05	0.00	0.0%	68.35%
Sub-Total: Energy			68,552.80			68,552.80	0.00	0.0%	68.39%
Service Charge	1	298.28	298.28	1	297.76	297.76	-0.52	(0.2)%	0.30%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.01	2.01	2.01	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.8199	4,513.35	2,480	1.8228	4,520.54	7.19	0.2%	4.51%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,480	0.0000	0.00	2,480	-0.4813	-1,193.62	-1,193.62	0.0%	-1.19%
Total: Distribution			4,811.63			3,626.69	-1,184.94	(24.6)%	3.62%
Retail Transmission Rate – Network Service Rate	2,480	2.0482	5,079.54	2,480	2.1199	5,257.35	177.81	3.5%	5.24%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7781	4,409.69	2,480	1.7390	4,312.72	-96.97	(2.2)%	4.30%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			9,489.23			9,570.07	80.84	0.9%	9.55%
Sub-Total: Delivery (Distribution and Retail Transmission)			14,300.86			13,196.76	-1,104.10	(7.7)%	13.17%
Wholesale Market Service Rate	1,038,781	0.0052	5,401.66	1,038,781	0.0052	5,401.66	0.00	0.0%	5.39%
Rural Rate Protection Charge	1,038,781	0.0013	1,350.42	1,038,781	0.0013	1,350.42	0.00	0.0%	1.35%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,752.33			6,752.33	0.00	0.0%	6.74%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.95%
Total Bill before Taxes			96,570.99			95,466.89	-1,104.10	(1.1)%	95.24%
GST	96,570.99	5%	4,828.55	95,466.89	5%	4,773.34	-55.21	(1.1)%	4.76%
Total Bill			101,399.54			100,240.23	-1,159.31	(1.1)%	100.00%

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,881	532,441	1,038,781	1,567,045	2,094,265
kW	50	1,270	2,480	3,740	5,000
Load Factor	54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,371.40	\$ 35,134.36	\$ 68,552.80	\$ 103,418.22	\$ 138,214.74
Current Bill	\$ 1,371.40	\$ 35,134.36	\$ 68,552.80	\$ 103,418.22	\$ 138,214.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -

Name of LDC: Woodstock Hydro Services Inc.
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General Service 50 to 4,999 kW

% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	59.2%	68.2%	68.4%	68.5%	68.5%

Distribution

Applied For Bill	\$ 366.85	\$ 2,003.48	\$ 3,626.69	\$ 5,316.98	\$ 7,007.27
Current Bill	\$ 389.28	\$ 2,609.55	\$ 4,811.63	\$ 7,104.71	\$ 9,397.78
\$ Impact	-\$ 22.43	-\$ 606.07	-\$ 1,184.94	-\$ 1,787.73	-\$ 2,390.51
% Impact	-5.8%	-23.2%	-24.6%	-25.2%	-25.4%
% of Total Bill	15.8%	3.9%	3.6%	3.5%	3.5%

Retail Transmission

Applied For Bill	\$ 192.94	\$ 4,900.80	\$ 9,570.07	\$ 14,432.29	\$ 19,294.50
Current Bill	\$ 191.32	\$ 4,859.40	\$ 9,489.23	\$ 14,310.36	\$ 19,131.50
\$ Impact	\$ 1.62	\$ 41.40	\$ 80.84	\$ 121.93	\$ 163.00
% Impact	0.8%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	8.3%	9.5%	9.5%	9.6%	9.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 559.79	\$ 6,904.28	\$ 13,196.76	\$ 19,749.27	\$ 26,301.77
Current Bill	\$ 580.60	\$ 7,468.95	\$ 14,300.86	\$ 21,415.07	\$ 28,529.28
\$ Impact	-\$ 20.81	-\$ 564.67	-\$ 1,104.10	-\$ 1,665.80	-\$ 2,227.51
% Impact	-3.6%	-7.6%	-7.7%	-7.8%	-7.8%
% of Total Bill	24.2%	13.4%	13.2%	13.1%	13.0%

Regulatory

Applied For Bill	\$ 135.98	\$ 3,461.11	\$ 6,752.33	\$ 10,186.04	\$ 13,612.97
Current Bill	\$ 135.98	\$ 3,461.11	\$ 6,752.33	\$ 10,186.04	\$ 13,612.97
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.7%	6.7%	6.7%	6.7%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.9%	6.9%	7.0%	7.0%

GST

Applied For Bill	\$ 110.36	\$ 2,453.49	\$ 4,773.34	\$ 7,193.03	\$ 9,608.57
Current Bill	\$ 111.40	\$ 2,481.72	\$ 4,828.55	\$ 7,276.32	\$ 9,719.95
\$ Impact	-\$ 1.04	-\$ 28.23	-\$ 55.21	-\$ 83.29	-\$ 111.38
% Impact	-0.9%	-1.1%	-1.1%	-1.1%	-1.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,317.53	\$ 51,523.24	\$ 100,240.23	\$ 151,053.56	\$ 201,780.05
Current Bill	\$ 2,339.38	\$ 52,116.14	\$ 101,399.54	\$ 152,802.65	\$ 204,118.94
\$ Impact	-\$ 21.85	-\$ 592.90	-\$ 1,159.31	-\$ 1,749.09	-\$ 2,338.89
% Impact	-0.9%	-1.1%	-1.1%	-1.1%	-1.1%

Name of LDC: Woodstock Hydro Services Inc.
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 Effective Date: May 1, 2010

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13,993.06	14,014.60
Service Charge Rate Adder(s)	\$	-	2.01
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	2.4771	2.4811
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.3763
Retail Transmission Rate – Network Service Rate	\$/kW	1.6444	1.7020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0847	2.0388
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0335

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,970,749	0.0660	1,978,069.43	29,970,749	0.0660	1,978,069.43	0.00	0.0%	70.24%
Sub-Total: Energy			1,978,112.18			1,978,112.18	0.00	0.0%	70.24%
Service Charge	1	13,993.06	13,993.06	1	14,014.60	14,014.60	21.54	0.2%	0.50%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.01	2.01	2.01	0.0%	0.00%
Distribution Volumetric Rate	50,000	2.4771	123,855.00	50,000	2.4811	124,055.00	200.00	0.2%	4.40%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	50,000	0.0000	0.00	50,000	-0.3763	-18,815.00	-18,815.00	0.0%	-0.67%
Total: Distribution			137,848.06			119,256.61	-18,591.45	(13.5)%	4.23%
Retail Transmission Rate – Network Service Rate	50,000	1.6444	82,220.00	50,000	1.7020	85,100.00	2,880.00	3.5%	3.02%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	2.0847	104,235.00	50,000	2.0388	101,940.00	-2,295.00	(2.2)%	3.62%
Retail Transmission Rate – Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			186,455.00			187,040.00	585.00	0.3%	6.64%
Sub-Total: Delivery (Distribution and Retail Transmission)			324,303.06			306,296.61	-18,006.45	(5.6)%	10.88%
Wholesale Market Service Rate	29,971,499	0.0052	155,851.79	29,971,499	0.0052	155,851.79	0.00	0.0%	5.53%
Rural Rate Protection Charge	29,971,499	0.0013	38,962.95	29,971,499	0.0013	38,962.95	0.00	0.0%	1.38%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			194,814.99			194,814.99	0.00	0.0%	6.92%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.21%
Total Bill before Taxes			2,700,230.23			2,682,223.78	-18,006.45	(0.7)%	95.24%
GST	2,700,230.23	5%	135,011.51	2,682,223.78	5%	134,111.19	-900.32	(0.7)%	4.76%
Total Bill			2,835,241.74			2,816,334.97	-18,906.77	(0.7)%	100.00%

Large Use

kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
Loss Factor Adjusted kWh	2,687,100	5,167,500	13,435,500	20,670,000	26,870,999
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 177,341.85	\$ 341,048.25	\$ 886,736.25	\$ 1,364,213.24	\$ 1,773,479.17
Current Bill	\$ 177,341.85	\$ 341,048.25	\$ 886,736.25	\$ 1,364,213.24	\$ 1,773,479.17
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -

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Large Use

% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	65.9%	67.4%	68.9%	68.9%	69.3%

Distribution

Applied For Bill	\$ 24,540.56	\$ 35,064.51	\$ 66,636.36	\$ 98,208.21	\$ 119,256.11
Current Bill	\$ 26,378.56	\$ 38,764.06	\$ 75,920.56	\$ 113,077.06	\$ 137,848.05
\$ Impact	-\$ 1,838.00	-\$ 3,699.55	-\$ 9,284.20	-\$ 14,868.85	-\$ 18,591.94
% Impact	-7.0%	-9.5%	-12.2%	-13.1%	-13.5%
% of Total Bill	9.1%	6.9%	5.2%	5.0%	4.7%

Retail Transmission

Applied For Bill	\$ 18,704.00	\$ 37,408.00	\$ 93,520.00	\$ 149,632.00	\$ 187,040.00
Current Bill	\$ 18,645.50	\$ 37,291.00	\$ 93,227.50	\$ 149,164.00	\$ 186,455.01
\$ Impact	\$ 58.50	\$ 117.00	\$ 292.50	\$ 468.00	\$ 584.99
% Impact	0.3%	0.3%	0.3%	0.3%	0.3%
% of Total Bill	7.0%	7.4%	7.3%	7.6%	7.3%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 43,244.56	\$ 72,472.51	\$ 160,156.36	\$ 247,840.21	\$ 306,296.11
Current Bill	\$ 45,024.06	\$ 76,055.06	\$ 169,148.06	\$ 262,241.06	\$ 324,303.06
\$ Impact	-\$ 1,779.50	-\$ 3,582.55	-\$ 8,991.70	-\$ 14,400.85	-\$ 18,006.95
% Impact	-4.0%	-4.7%	-5.3%	-5.5%	-5.6%
% of Total Bill	16.1%	14.3%	12.4%	12.5%	12.0%

Regulatory

Applied For Bill	\$ 17,466.40	\$ 33,589.00	\$ 87,331.00	\$ 134,355.25	\$ 174,661.75
Current Bill	\$ 17,466.40	\$ 33,589.00	\$ 87,331.00	\$ 134,355.25	\$ 174,661.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.5%	6.6%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.9%	7.1%	7.1%	7.1%

GST

Applied For Bill	\$ 12,812.64	\$ 24,105.49	\$ 61,261.18	\$ 94,320.44	\$ 121,821.85
Current Bill	\$ 12,901.62	\$ 24,284.62	\$ 61,710.77	\$ 95,040.48	\$ 122,722.20
\$ Impact	-\$ 88.98	-\$ 179.13	-\$ 449.59	-\$ 720.04	-\$ 900.35
% Impact	-0.7%	-0.7%	-0.7%	-0.8%	-0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 269,065.45	\$ 506,215.25	\$ 1,286,484.79	\$ 1,980,729.14	\$ 2,558,258.89
Current Bill	\$ 270,933.93	\$ 509,976.93	\$ 1,295,926.08	\$ 1,995,850.03	\$ 2,577,166.19
\$ Impact	-\$ 1,868.48	-\$ 3,761.68	-\$ 9,441.29	-\$ 15,120.89	-\$ 18,907.30
% Impact	-0.7%	-0.7%	-0.7%	-0.8%	-0.7%

Name of LDC: Woodstock Hydro Services Inc.
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Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	10.82	10.84
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0124	0.0124
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0440

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.08%
Energy Second Tier (kWh)	1,339	0.0660	88.37	1,339	0.0660	88.37	0.00	0.0%	39.44%
Sub-Total: Energy			131.12			131.12	0.00	0.0%	58.52%
Service Charge	1	10.82	10.82	1	10.84	10.84	0.02	0.2%	4.84%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0124	24.80	2,000	0.0124	24.80	0.00	0.0%	11.07%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Total: Distribution			35.62			35.64	0.02	0.1%	15.91%
Retail Transmission Rate – Network Service Rate	2,089	0.0048	10.03	2,089	0.0050	10.45	0.42	4.2%	4.66%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,089	0.0041	8.56	2,089	0.0040	8.36	-0.20	(2.3)%	3.73%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,089	0.0000	0.00	2,089	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			18.59			18.81	0.22	1.2%	8.39%
Sub-Total: Delivery (Distribution and Retail Transmission)			54.21			54.45	0.24	0.4%	24.30%
Wholesale Market Service Rate	2,089	0.0052	10.86	2,089	0.0052	10.86	0.00	0.0%	4.85%
Rural Rate Protection Charge	2,089	0.0013	2.72	2,089	0.0013	2.72	0.00	0.0%	1.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.83			13.83	0.00	0.0%	6.17%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.25%
Total Bill before Taxes			213.16			213.40	0.24	0.1%	95.24%
GST	213.16	5%	10.66	213.40	5%	10.67	0.01	0.1%	4.76%
Total Bill			223.82			224.07	0.25	0.1%	100.00%

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	523	2,089	7,831	15,661	20,881
kW					
Load Factor					

Energy

Applied For Bill	\$ 29.81	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40
Current Bill	\$ 29.81	\$ 131.12	\$ 510.10	\$ 1,026.88	\$ 1,371.40

Name of LDC: Woodstock Hydro Services Inc.
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Unmetered Scattered Load

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.4%	58.5%	61.6%	62.2%	62.4%

Distribution

Applied For Bill	\$ 17.04	\$ 35.64	\$ 103.84	\$ 196.84	\$ 258.84
Current Bill	\$ 17.02	\$ 35.62	\$ 103.82	\$ 196.82	\$ 258.82
\$ Impact	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	0.1%	0.1%	0.0%	0.0%	0.0%
% of Total Bill	27.6%	15.9%	12.5%	11.9%	11.8%

Retail Transmission

Applied For Bill	\$ 4.70	\$ 18.80	\$ 70.47	\$ 140.94	\$ 187.92
Current Bill	\$ 4.65	\$ 18.59	\$ 69.70	\$ 139.38	\$ 185.84
\$ Impact	\$ 0.05	\$ 0.21	\$ 0.77	\$ 1.56	\$ 2.08
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	7.6%	8.4%	8.5%	8.5%	8.5%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.74	\$ 54.44	\$ 174.31	\$ 337.78	\$ 446.76
Current Bill	\$ 21.67	\$ 54.21	\$ 173.52	\$ 336.20	\$ 444.66
\$ Impact	\$ 0.07	\$ 0.23	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	0.3%	0.4%	0.5%	0.5%	0.5%
% of Total Bill	35.3%	24.3%	21.1%	20.5%	20.3%

Regulatory

Applied For Bill	\$ 3.65	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
Current Bill	\$ 3.65	\$ 13.83	\$ 51.15	\$ 102.05	\$ 135.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.2%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.3%	6.4%	6.4%

GST

Applied For Bill	\$ 2.94	\$ 10.67	\$ 39.40	\$ 78.59	\$ 104.71
Current Bill	\$ 2.93	\$ 10.66	\$ 39.36	\$ 78.51	\$ 104.60
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.04	\$ 0.08	\$ 0.11
% Impact	0.3%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 61.64	\$ 224.06	\$ 827.46	\$ 1,650.30	\$ 2,198.85
Current Bill	\$ 61.56	\$ 223.82	\$ 826.63	\$ 1,648.64	\$ 2,196.64
\$ Impact	\$ 0.08	\$ 0.24	\$ 0.83	\$ 1.66	\$ 2.21
% Impact	0.1%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Woodstock Hydro Services Inc.
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 Effective Date: May 1, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.88	0.88
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.5209	3.5266
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	-
Distribution Volumetric Rate Rider(s)	\$/kW	-	0.4236
Retail Transmission Rate – Network Service Rate	\$/kW	1.5117	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3124	1.2835
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0440

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	47.44%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	47.44%
Service Charge	1	0.88	0.88	1	0.88	0.88	0.00	0.0%	18.80%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.5209	0.35	0.10	3.5266	0.35	0.00	0.0%	7.48%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-0.4236	-0.04	-0.04	0.0%	-0.85%
Total: Distribution			1.23			1.19	-0.04	(3.3)%	25.43%
Retail Transmission Rate – Network Service Rate	0.10	1.5117	0.15	0.10	1.5646	0.16	0.01	6.7%	3.42%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3124	0.13	0.10	1.2835	0.13	0.00	0.0%	2.78%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.28			0.29	0.01	3.6%	6.20%
Sub-Total: Delivery (Distribution and Retail Transmission)			1.51			1.48	-0.03	(2.0)%	31.62%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.27%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.07%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.34%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	10.68%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.56%
Total Bill before Taxes			4.49			4.46	-0.03	(0.7)%	95.30%
GST	4.49	5%	0.22	4.46	5%	0.22	0.00	0.0%	4.70%
Total Bill			4.71			4.68	-0.03	(0.6)%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94

Name of LDC: Woodstock Hydro Services Inc.
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Street Lighting

\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.4%	54.1%	56.8%	58.3%	59.3%

Distribution

Applied For Bill	\$ 1.19	\$ 1.51	\$ 1.81	\$ 2.12	\$ 2.43
Current Bill	\$ 1.23	\$ 1.58	\$ 1.94	\$ 2.29	\$ 2.64
\$ Impact	-\$ 0.04	-\$ 0.07	-\$ 0.13	-\$ 0.17	-\$ 0.21
% Impact	-3.3%	-4.4%	-6.7%	-7.4%	-8.0%
% of Total Bill	25.4%	18.6%	15.7%	14.2%	13.2%

Retail Transmission

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.42
Current Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.42
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ -
% Impact	3.6%	1.8%	2.4%	1.8%	0.0%
% of Total Bill	6.2%	7.0%	7.4%	7.6%	7.7%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 1.48	\$ 2.08	\$ 2.67	\$ 3.26	\$ 3.85
Current Bill	\$ 1.51	\$ 2.14	\$ 2.78	\$ 3.41	\$ 4.06
\$ Impact	-\$ 0.03	-\$ 0.06	-\$ 0.11	-\$ 0.15	-\$ 0.21
% Impact	-2.0%	-2.8%	-4.0%	-4.4%	-5.2%
% of Total Bill	31.6%	25.6%	23.1%	21.8%	20.9%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.7%	9.2%	8.7%	8.4%	8.1%

Debt Retirement Charge

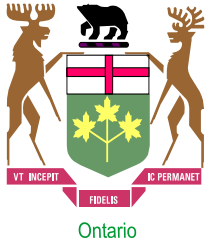
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.7%	6.8%	6.9%

GST

Applied For Bill	\$ 0.22	\$ 0.39	\$ 0.55	\$ 0.71	\$ 0.88
Current Bill	\$ 0.22	\$ 0.39	\$ 0.56	\$ 0.72	\$ 0.89
\$ Impact	\$ -	\$ -	-\$ 0.01	-\$ 0.01	-\$ 0.01
% Impact	0.0%	0.0%	-1.8%	-1.4%	-1.1%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 4.68	\$ 8.12	\$ 11.55	\$ 14.96	\$ 18.45
Current Bill	\$ 4.71	\$ 8.18	\$ 11.67	\$ 15.12	\$ 18.67
\$ Impact	-\$ 0.03	-\$ 0.06	-\$ 0.12	-\$ 0.16	-\$ 0.22
% Impact	-0.6%	-0.7%	-1.0%	-1.1%	-1.2%



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

LDC Information

Applicant Name	Woodstock Hydro Services Inc.
OEB Application Number	EB-2009-0211
LDC Licence Number	ED-2003-0011
Applied for Effective Date	May 1, 2010



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

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C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
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F1.2 Request for Clearance	Request for Clearance of Deferral and Variance Accounts



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M		Column H		Column N			
RSVA - Wholesale Market Service Charge	1580	354,664				354,664	74,873	34,284	463,821	(354,664)	(109,157)
RSVA - One-time Wholesale Market Service	1582	83,892				83,892	3,588	8,110	95,590	(83,892)	(11,698)
RSVA - Retail Transmission Network Charge	1584	188,286				188,286	13,963	18,201	220,450	(188,286)	(32,164)
RSVA - Retail Transmission Connection Charge	1586	55,735				55,735	7,204	5,388	68,327	(55,735)	(12,592)
RSVA - Power	1588	(571,401)				(571,401)	(77,688)	(55,235)	(704,324)	571,401	132,923
Sub-Totals		111,176	0	0		111,176	21,940	10,748	143,864	(111,176)	(32,688)
Other Regulatory Assets	1508	17,604				17,604	253	1,350	19,207	(17,604)	(1,603)
Retail Cost Variance Account - Retail	1518					0		0	0	0	0
Retail Cost Variance Account - STR	1548					0		0	0	0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	36,494				36,494	5,260	3,528	45,282	(36,494)	(8,788)
Pre-Market Opening Energy Variances Total	1571	372,575				372,575	71,137	36,015	479,727	(372,575)	(107,152)
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
Sub-Totals		426,674	0	0		426,674	76,650	40,892	544,216	(426,674)	(117,542)
Qualifying Transition Costs	1570	287,768				287,768	58,866	27,818	374,452	(287,768)	(86,684)
Transition Cost Adjustment	1570				(37,446)	(37,446)			(37,446)	37,446	0
Sub-Totals		287,768	0	0		250,322	58,866	27,818	337,006	(250,322)	(86,684)
Total Regulatory Assets		825,618	0	0	(37,446)	788,172	157,456	79,458	1,025,086	(788,172)	(236,914)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							655,437	(655,437)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							369,649	(132,735)	(236,914)



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	525,731	51.3%
GS < 50 KW	106,891	10.4%
GS > 50 Non TOU	379,682	37.0%
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users	10,277	1.0%
Small Scattered Load	1,366	0.1%
Sentinel Lighting		0.0%
Street Lighting	1,140	0.1%
Total	1,025,087	100.0%

2. Rate Riders Calculation

Row 29



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion E
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
RES	Residential	Customer	kWh	13,240	110,536,185		15,726,638	25.6%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,211	46,728,002		8,512,302	11.0%
GSGT50	General Service 50 to 4,999 kW	Customer	kW	193	229,429,449	553,277	209,266,263	56.2%
LU	Large Use	Customer	kW	1	18,945,765	58,364	18,945,765	6.5%
USL	Unmetered Scattered Load	Connection	kWh					
SL	Street Lighting	Connection	kW	4,159	2,584,450	7,089	2,532,128	0.6%
EMB	Embedded Distributor	Connection	kW					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	354,664	0		(354,664)	0	74,873	34,284		(109,157)	0
RSVA - Retail Transmission Network Charge	1584	188,286	0		(188,286)	0	13,963	18,201		(32,164)	0
RSVA - Retail Transmission Connection Charge	1586	55,735	0		(55,735)	0	7,204	5,388		(12,592)	0
RSVA - Power (Excluding Global Adjustment)	1588	(571,401)			571,401	0	(77,688)	(55,235)		132,923	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(655,437)		788,172	132,735			0	236,914	236,914
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		27,284	(655,437)		760,888	132,735	18,352	2,638	0	215,924	236,914
RSVA - One-time Wholesale Market Service	1582	83,892	0		(83,892)	0	3,588	8,110		(11,698)	0
Other Regulatory Assets	1508	17,604	0		(17,604)	0	253	1,350		(1,603)	0
Retail Cost Variance Account - Retail	1518	0	0		0	0	0	0		0	0
Retail Cost Variance Account - STR	1548	0	0		0	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	36,494	0		(36,494)	0	5,260	3,528		(8,788)	0
Pre-Market Opening Energy Variances Total	1571	372,575	0		(372,575)	0	71,137	36,015		(107,152)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	287,768	0		(287,768)	0	58,866	27,818		(86,684)	0
Transition Cost Adjustment				(37,446)	37,446	0					0
Total		825,618	(655,437)	(37,446)	0	132,735	157,456	79,458	0	0	236,914



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		1,213,950	(1,037,737)			176,214			26,920	26,920
RSVA - Retail Transmission Network Charge	1584		254,747	(214,753)			39,994			13,506	13,506
RSVA - Retail Transmission Connection Charge	1586		188,483	(182,177)			6,306			3,070	3,070
RSVA - Power (Excluding Global Adjustment)	1588		1,541,748	(1,807,824)			(266,075)			(13,849)	(13,849)
RSVA - Power (Global Adjustment Sub-account)			1,472,319	(1,929,730)			(457,411)			(24,370)	(24,370)
Recovery of Regulatory Asset Balances	1590						0			(25,004)	(25,004)
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	4,671,248	(5,172,220)	0	0	(500,972)	0	0	(19,728)	(19,728)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	176,214	2,895,219	(3,421,370)				(349,937)	26,920		(25,895)		1,025
RSVA - Retail Transmission Network Charge	1584	39,994	223,451	(210,371)				53,074	13,506		(11,328)		2,178
RSVA - Retail Transmission Connection Charge	1586	6,306	324,171	(285,667)				44,810	3,070		(3,518)		(448)
RSVA - Power (Excluding Global Adjustment)	1588	(266,075)	1,659,110	(1,528,239)				(135,204)	(13,849)		20,342		6,492
RSVA - Power (Global Adjustment Sub-account)		(457,411)	630,627	(289,222)				(116,005)	(24,370)		(15,498)		(39,868)
Recovery of Regulatory Asset Balances	1590	0		(105,333)			132,735	27,402	(25,004)		11,095	236,914	223,004
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(500,972)	5,732,579	(5,840,202)	0	0	132,735	(475,861)	(19,728)	0	(24,803)	236,914	192,383

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	0					0	0			0
RSVA - Wholesale Market Service Charge	1580	(349,937)	4,971,711	(5,489,139)			(867,364)	1,025		(28,227)	(27,202)
RSVA - Retail Transmission Network Charge	1584	53,074	754,747	(832,796)			(24,975)	2,178		2,184	4,362
RSVA - Retail Transmission Connection Charge	1586	44,810	355,437	(327,230)			73,016	(448)		2,894	2,447
RSVA - Power (Excluding Global Adjustment)	1588	(135,204)	4,603,813	(4,643,618)			(175,009)	6,492		(23,176)	(16,683)
RSVA - Power (Global Adjustment Sub-account)		(116,005)	1,857,568	(1,909,111)			(167,549)	(39,868)		10,298	(29,570)
Recovery of Regulatory Asset Balances	1590	27,402	0	(176,006)			(148,604)	223,004		10,301	233,306
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(475,861)	12,543,276	(13,377,900)	0	0	(1,310,484)	192,383	0	(25,725)	166,658

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	0						0	0				0
RSVA - Wholesale Market Service Charge	1580	(867,364)	1,851,608	(2,086,291)				(1,102,046)	(27,202)		(38,527)		(65,729)
RSVA - Retail Transmission Network Charge	1584	(24,975)	2,879,659	(3,112,629)				(257,946)	4,362		(7,500)		(3,139)
RSVA - Retail Transmission Connection Charge	1586	73,016	839,555	(907,302)				5,270	2,447		1,068		3,514
RSVA - Power (Excluding Global Adjustment)	1588	(175,009)	2,607,506	(2,832,728)				(400,231)	(16,683)		(26,764)		(43,447)
RSVA - Power (Global Adjustment Sub-account)		(167,549)	1,327,673	(1,154,825)				5,298	(29,570)		11,495		(18,075)
Recovery of Regulatory Asset Balances	1590	(148,604)	0	(74,699)				(223,303)	233,306		3,007		236,313
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(1,310,484)	9,506,001	(10,168,475)	0	0	0	(1,972,958)	166,658	0	(57,221)	0	109,437

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	0		0	0			0	0	0
RSVA - Wholesale Market Service Charge	1580	(1,102,046)		(1,102,046)	(65,729)			(12,461)	(1,993)	(1,182,229)
RSVA - Retail Transmission Network Charge	1584	(257,946)		(257,946)	(3,139)			(2,917)	(466)	(264,467)
RSVA - Retail Transmission Connection Charge	1586	5,270		5,270	3,514			60	10	8,853
RSVA - Power (Excluding Global Adjustment)	1588	(400,231)		(400,231)	(43,447)			(4,525)	(724)	(448,928)
RSVA - Power (Global Adjustment Sub-account)		5,298		5,298	(18,075)			60	10	(12,707)
Recovery of Regulatory Asset Balances	1590	(223,303)		(223,303)	236,313			(2,525)	(404)	10,081
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(1,972,958)	0	(1,972,958)	109,437	0	0	(22,308)	(3,568)	(1,889,397)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
January 31, 2009	2.45	0.2081	January 31, 2010	0.55	0.0467
February 28, 2009	2.45	0.1879	February 28, 2010	0.55	0.0422
March 31, 2009	2.45	0.2081	March 31, 2010	0.55	0.0467
April 30, 2009	1.00	0.0822	April 30, 2010	0.55	0.0452
May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
June 30, 2009	1.00	0.0822			
July 31, 2009	0.55	0.0467			
August 31, 2009	0.55	0.0467			
September 30, 2009	0.55	0.0452			
October 31, 2009	0.55	0.0467			
November 30, 2009	0.55	0.0452			
December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Woodstock Hydro Services I
File Number: EB-2009-0211
Effective Date: May 1, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	110,536,185
General Service Less Than 50 kW	46,728,002
General Service 50 to 4,999 kW	229,429,449
Large Use	18,945,765
Unmetered Scattered Load	0
Street Lighting	2,584,450
Embedded Distributor	0
	<hr/>
	408,223,851
Total Claim	(1,889,397)
Total Claim per kWh	- 0.004628



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	110,536,185	27.1%	0	(320,116)	(71,611)	2,397	(121,558)	(510,887)
General Service Less Than 50 kW	46,728,002	11.4%	0	(135,326)	(30,273)	1,013	(51,387)	(215,972)
General Service 50 to 4,999 kW	229,429,449	56.2%	0	(664,435)	(148,636)	4,976	(252,306)	(1,060,400)
Large Use	18,945,765	4.6%	0	(54,868)	(12,274)	411	(20,835)	(87,565)
Unmetered Scattered Load	0	0.0%	0	0	0	0	0	0
Street Lighting	2,584,450	0.6%	0	(7,485)	(1,674)	56	(2,842)	(11,945)
Embedded Distributor	0	0.0%	0	0	0	0	0	0
	408,223,851	100.0%	0	(1,182,229)	(264,467)	8,853	(448,928)	(1,886,770)

¹ RSA - Power (Excluding Global Adjustment)

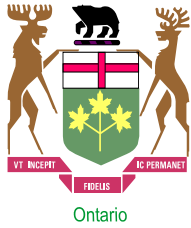


Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	
			1588 ¹
Residential	15,726,638	6.2%	(784)
General Service Less Than 50 kW	8,512,302	3.3%	(424)
General Service 50 to 4,999 kW	209,266,263	82.1%	(10,429)
Large Use	18,945,765	7.4%	(944)
Unmetered Scattered Load	0	0.0%	0
Street Lighting	2,532,128	1.0%	(126)
Embedded Distributor	0	0.0%	0
	<u>254,983,096</u>	<u>100.0%</u>	<u>(12,707)</u>

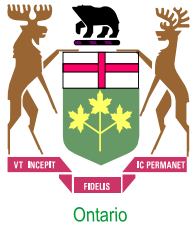
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	25.6%	2,581
General Service Less Than 50 kW	11.0%	1,110
General Service 50 to 4,999 kW	56.2%	5,669
Large Use	6.5%	657
Unmetered Scattered Load	0.0%	0
Street Lighting	0.6%	61
Embedded Distributor	0.0%	0
	100.0%	10,081
		- 2



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
Embedded Distributor	0.0%	0
	0.0%	0
		-



Name of LDC: Woodstock Hydro Services Inc.
 File Number: EB-2009-0211
 Effective Date: May 1, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Four

Rate Rider Effective To Date

April 30, 2014

Rate Class	Vol Metric	Billed kWh	Billed kW	kWh	Non-RPP	1590	1595	Total	Rate Rider kWh
		A	B	C	D	E	F	G = C + D + E + F	H = G / A (kWh) or H = G / B (kW)
Residential	kWh	110,536,185	0	(510,887)	(784)	2,581	0	(509,090)	(0.00115)
General Service Less Than 50 kW	kWh	46,728,002	0	(215,972)	(424)	1,110	0	(215,286)	(0.00115)
General Service 50 to 4,999 kW	kW	229,429,449	553,277	(1,060,400)	(10,429)	5,669	0	(1,065,160)	(0.48130)
Large Use	kW	18,945,765	58,364	(87,565)	(944)	657	0	(87,853)	(0.37631)
Unmetered Scattered Load	kWh	0	0	0	0	0	0	0	0.00000
Street Lighting	kW	2,584,450	7,089	(11,945)	(126)	61	0	(12,010)	(0.42355)
Embedded Distributor	kW	0	0	0	0	0	0	0	0.00000
		<u>408,223,851</u>	<u>618,730</u>	<u>(1,886,770)</u>	<u>(12,707)</u>	<u>10,079</u>	<u>0</u>	<u>(1,889,399)</u>	
				-	-	2	-	2	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Woodstock Hydro Services Inc.
File Number: EB-2009-0211
Effective Date: May 1, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	0	0	0
RSVA - Wholesale Market Service Charge	1580	1,102,046	80,182	1,182,229
RSVA - Retail Transmission Network Charge	1584	257,946	6,521	264,467
RSVA - Retail Transmission Connection Charge	1586	(5,270)	(3,583)	(8,853)
RSVA - Power (Excluding Global Adjustment)	1588	400,231	48,696	448,928
RSVA - Power (Global Adjustment Sub-account)	1588	(5,298)	18,006	12,707
Recovery of Regulatory Asset Balances	1590	223,303	(233,384)	(10,081)
Disposition and recovery of Regulatory Balances Account	1595	(1,972,958)	83,562	(1,889,397)
Total		0	0	0

Sheet 1 Utility Information Sheet

Name of LDC: Woodstock Hydro Services Inc

Licence Number: ED-2003-0011

Date of Submission: December 1, 2009

Contact Information

Name: Patti Eitel

Title: Manager of Accounting & Regulatory Affairs

Phone Number: 519-537-7172 ext 240

E-Mail Address: peitel@woodstockhydro.com

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Smart Meter Unit Installation Plan:

	2006		2007		2008		2009		2010		2011		Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
Planned number of Residential smart meters to be installed	-	-	-	10,100	3,301	-	-	-	-	-	-	-	-	13,401
Planned number of General Service Less Than 50 kW smart meters to be installed	-	-	-	806	413	-	-	-	-	-	-	-	-	1,219
Planned Meter Installation (Residential and Less Than 50 kW smart meters)	-	-	-	10,906	3,714	-	-	-	-	-	-	-	-	14,620
Percentage of Completion	0%	0%	0%	75%	100%	100%	100%	100%	100%	100%	100%	100%	100%	
Planned number of General Service Greater Than 50 kW smart meters to be installed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Planned / Actual Meter Installations	-	-	-	10,906	3,714	-	-	-	-	-	-	-	-	14,620

Other Unit Installation Plan:

	2006		2007		2008		2009		2010		2011		Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
Planned number of Collectors to be installed	-	-	-	24	-	-	-	-	-	-	-	-	-	24
Planned number of Repeaters to be installed	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Other : Please specify	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Capital Costs

1.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2006		2007		2008		2009		2010		2011		Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
1.1.1 Smart Meter	\$ -	\$ -	\$ -	\$ 1,214,581	\$ 419,674	\$ 14,814	\$ 29,627	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,678,696
<i>may include new meters and modules, etc.</i>														
1.1.2 Installation Cost	\$ -	\$ -	\$ -	\$ 248,271	\$ 67,950	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 316,221
<i>may include socket kits plus shipping, labour, benefits, vehicle, etc.</i>														
1.1.3a Workforce Automation Hardware	\$ -	\$ -	\$ -	\$ 3,864	\$ 3,864	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 7,728
<i>may include fieldworker handhelds, barcode hardware, etc.</i>														
1.1.3b Workforce Automation Software	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<i>may include fieldworker handhelds, barcode hardware, etc.</i>														
Total Advanced Metering Communication Device (AMCD)	\$ -	\$ -	\$ -	\$ 1,466,717	\$ 491,488	\$ 14,814	\$ 29,627	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 2,002,645

1.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

	2006		2007		2008		2009		2010		2011		Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
1.2.1 Collectors	\$ -	\$ -	\$ -	\$ 107,761	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 107,761
1.2.2 Repeaters	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<i>may include radio licence, etc.</i>														
1.2.3 Installation	\$ -	\$ -	\$ -	\$ 74,365	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,365
<i>may include meter seals and rings, collector computer hardware, etc.</i>														
Total Advanced Metering Regional Collector (AMRC) (includes LAN)	\$ -	\$ -	\$ -	\$ 182,127	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 182,127

1.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

	2006		2007		2008		2009		2010		2011		Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
1.3.1 Computer Hardware	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.3.2 Computer Software	\$ -	\$ -	\$ -	\$ 60,173	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,173
1.3.3 Computer Software Licence & Installation (includes LAN)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<i>may include AS/400 disc space, backup & recovery computer, UPS, etc</i>														
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 60,173	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 60,173

1.4 WIDE AREA NETWORK (WAN)

	2006		2007		2008		2009		2010		2011		Later	Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted	Forecasted		
1.4.1 Activation Fees	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

Total Wide Area Network (WAN)									
	-	-	-	-	-	-	-	-	-
1.5 OTHER AMI CAPITAL COSTS RELAT	2006	2007	2008	2009	2010	2011	Later		Total
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted		
1.5.1 Customer equipment (including repair of damaged	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
1.5.2 AMI Interface to CIS	\$ -	\$ -	\$ -	\$ 20,454	\$ -	\$ -	\$ -	\$ -	\$ 20,454
1.5.3 Professional Fees	\$ -	\$ -	\$ -	\$ 78,225	\$ 59,325	\$ -	\$ -	\$ -	\$ 137,550
1.5.4 Integration	\$ -	\$ -	\$ -	\$ 4,253	\$ 33,170	\$ -	\$ -	\$ -	\$ 37,422
1.5.5 Program Management	\$ -	\$ -	\$ -	\$ -	\$ 135,035	\$ -	\$ -	\$ -	\$ 135,035
1.5.6 Other AMI Capital	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Other AMI Capital Costs Related To Minimum Fun	\$ -	\$ -	\$ -	\$ 102,932	\$ 227,530	\$ -	\$ -	\$ -	\$ 330,461
Total Capital Costs	\$ -	\$ -	\$ -	\$ 1,811,947	\$ 719,018	\$ 14,814	\$ 29,627	\$ -	\$ 2,575,406

Sheet 2. Smart Meter Capital Cost and Operational Expense Data

O M & A

2.1 ADVANCED METERING COMMUNICATION DEVICE (AMCD)

	2006		2007		2008	2009	2010	2011	Later	Total
	Audited	Actual	Audited	Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted	
2.1.1 Maintenance <i>may include meter reverification costs, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Incremental AMI Operation Expenses	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.2 ADVANCED METERING REGIONAL COLLECTOR (AMRC) (includes LAN)

2.2.1 Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Advanced Metering Regional Collector (AMRC) (in	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

2.3 ADVANCED METERING CONTROL COMPUTER (AMCC)

2.3.1 Hardware Maintenance <i>may include server support, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3.2 Software Maintenance <i>may include maintenance support, etc.</i>	\$ -	\$ -	\$ -	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 59,159
Total Advanced Metering Control Computer (AMCC)	\$ -	\$ -	\$ -	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 59,159

2.4 WIDE AREA NETWORK (WAN)

2.4.1 WIDE AREA NETWORK (WAN) <i>may include serial to Ethernet hardware, etc.</i>	\$ -	\$ -	\$ -	\$ -	\$ 7,741	\$ 7,741	\$ 7,741	\$ 15,483	\$ 30,966
Total Incremental Other Operation Expenses	\$ -	\$ -	\$ -	\$ -	\$ 7,741	\$ 7,741	\$ 7,741	\$ 15,483	\$ 30,966

2.5 OTHER AMI OM&A COSTS RELATED TO MINIMUM FUNCTIONALITY

2.5.1 Business Process Redesign	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.5.2 Customer Communication <i>may include project communication, etc.</i>				\$ 52,500	\$ 5,250	\$ -	\$ -	\$ -	\$ 57,750
2.5.3 Program Management				\$ -					\$ -
2.5.4 Change Management <i>may include training, etc.</i>				\$ -	\$ 19,318	\$ 31,832	\$ 63,664	\$ 114,813	
2.5.5 Administration Cost				\$ -	\$ 12,573	\$ 12,699	\$ 51,561	\$ 76,833	
2.5.6 Other AMI Expenses				\$ -	\$ 22,680	\$ 22,680	\$ 45,360	\$ 90,720	
Total 2.5 Other AMI OM&A Costs Related To Minimum F	\$ -	\$ -	\$ -	\$ 52,500	\$ 59,821	\$ 67,211	\$ 160,584	\$ 340,117	

Total O M & A Costs

	\$ -	\$ -	\$ -	\$ 67,290	\$ 82,352	\$ 89,742	\$ 190,857	\$ 430,241
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Sheet 3. LDC Assumptions and Data

Assumptions:

1. Planned meter installations occur evenly through the year.
2. Year assumed January to December
3. Amortization is straight line and has half year rule applied in first year

		2006 EDR Data Information							
		2007	2008	2009	2010	2011	Later		
Rate Base		\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943	\$ 21,861,943		
Deemed Short Term Debt %			4%	4%	4%	4%	4%		
Deemed Debt (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 18)		50%	53%	57%	60%	60%	60%		
Deemed Equity (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 19)		50%	43%	39%	36%	36%	36%		
Deemed Short Term Debt Rate%			4.47%	1.13%	1.13%	1.13%	1.13%		
Weighted Debt Rate (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell C 25)		6.76%	6.76%	6.76%	6.76%	6.76%	6.76%		
Proposed ROE (from 2006 EDR Sheet "3-2 COST OF CAPITAL (Input)" Cell E 32)		9.00%	8.57%	8.01%	8.01%	8.01%	8.01%		
Weighted Average Cost of Capital		7.88%	7.44%	7.02%	6.98%	6.98%	6.98%		
Working Capital Allowance %		15.00%	15.00%	15.00%	15.00%	15.00%	15.00%		
2006 EDR Tax Rate									
Corporate Income Tax Rate (from 2006 PILs Sheet "Test Year PILs, Tax Provision" Cell D 14)		36.12%	33.50%	33.00%	32.00%	30.50%	29.00%		
Capital Data:									
		2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
Smart Meter		\$ -	\$ -	\$ -	\$ 1,644,979	\$ 487,624	\$ 14,814	\$ 29,627	\$ 2,147,416
Computer Hardware		\$ -	\$ -	\$ -	\$ 3,864	\$ 3,864	\$ -	\$ -	\$ 7,728
Computer Software		\$ -	\$ -	\$ -	\$ 163,104	\$ 227,530	\$ -	\$ -	\$ 390,634
Tools & Equipment		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Capital Costs		\$ -	\$ -	\$ -	\$ 1,811,947	\$ 719,018	\$ 14,814	\$ 29,627	\$ 2,545,779
									29,627.22
Operating Expense Data:									
		2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	Total
2.1 Advanced Metering Communication Device (AMCD)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.3 Advanced Metering Control Computer (AMCC)		\$ -	\$ -	\$ -	\$ 14,790	\$ 14,790	\$ 14,790	\$ 14,790	\$ 44,369
2.4 Wide Area Network (WAN)		\$ -	\$ -	\$ -	\$ -	\$ 7,741	\$ 7,741	\$ 15,483	\$ 15,483
2.5 Other AMI OM&A Costs Related To Minimum Functionality		\$ -	\$ -	\$ -	\$ 52,500	\$ 59,821	\$ 67,211	\$ 160,584	\$ 179,532
Total O M & A Costs		\$ -	\$ -	\$ -	\$ 67,290	\$ 82,352	\$ 89,742	\$ 190,857	\$ 239,384
									190,856.95
Per Meter Cost Split:									
		Per Meter	Installed	Investment	% of Invest				
Smart meter including installation		\$ 146.88	14,620	\$ 2,147,416	77%				
Computer Hardware Costs		\$ 0.53	14,620	\$ 7,728	0%				
Computer Software Costs		\$ 26.72	14,620	\$ 390,634	14%				
Tools & Equipment		\$ -	14,620	\$ -	0%				
Other Equipment		\$ -	14,620	\$ -	0%				
Smart meter incremental operating expenses		\$ 16.37	14,620	\$ 239,384	9%				
Total Smart Meter Capital Costs per meter		\$ 190.50		\$ 2,785,163	100%				
Depreciation Rates									
		2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	
Smart Meter (years)		15	15	15	15	15	15	15	
Computer Hardware (years)		5	5	5	5	5	5	5	
Computer Software (years)		5	5	5	5	5	5	5	
Tools & Equipment (years)		10	10	10	10	10	10	10	
Other Equipment (years)		10	10	10	10	10	10	10	
CCA Rates									
		2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted	
CCA Class		47	47	47	47	47	47	47	
Smart Meter		8%	8%	8%	8%	8%	8%	8%	
CCA Class		45	50	50	50	50	50	50	
Computer Equipment		45%	55%	55%	55%	55%	55%	55%	
CCA Class		8	8	8	8	8	8	8	
General Equipment		20%	20%	20%	20%	20%	20%	20%	

Sheet 4. Smart Meter Rev Req Calc

Smart Meter Revenue Requirement Calculation

Average Asset Values

Net Fixed Assets Smart Meters
 Net Fixed Assets Computer Hardware
 Net Fixed Assets Computer Software
 Net Fixed Assets Tools & Equipment
 Net Fixed Assets Other Equipment
 Total Net Fixed Assets

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Net Fixed Assets Smart Meters	\$ -	\$ -	\$ -	\$ 795,073.32	\$ 1,770,998.71	\$ 1,887,923.93	\$ -
Net Fixed Assets Computer Hardware	\$ -	\$ -	\$ -	\$ 1,738.80	\$ 4,830.00	\$ 5,409.60	\$ -
Net Fixed Assets Computer Software	\$ -	\$ -	\$ -	\$ 73,396.86	\$ 232,871.80	\$ 279,886.47	\$ -
Net Fixed Assets Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Net Fixed Assets Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Net Fixed Assets	\$ -	\$ -	\$ -	\$ 870,208.98	\$ 2,008,700.51	\$ 2,173,220.00	\$ -
Working Capital							
Operation Expense	\$ -	\$ -	\$ -	\$ 67,289.67	\$ 82,352.36	\$ 89,742.00	\$ 190,856.95
Working Capital %	\$ -	\$ -	\$ -	\$ 10,093.45	\$ 12,352.85	\$ 13,461.30	\$ 28,628.54
				\$ 10,093.45	\$ 12,352.85	\$ 13,461.30	\$ 28,628.54
Smart Meters included in Rate Base	\$ -	\$ -	\$ -	\$ 880,302.43	\$ 2,021,053.37	\$ 2,186,681.30	\$ 28,628.54
Return on Rate Base							
Deemed Short Term Debt %	50.0%	50.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Deemed Long Term Debt %	50.0%	50.0%	53.0%	57.0%	60.0%	60.0%	60.0%
Deemed Equity %	50.0%	50.0%	43.0%	39.0%	36.0%	36.0%	36.0%
	\$ -	\$ -	\$ -	\$ 501,772.39	\$ 1,212,632.02	\$ 1,312,008.78	\$ 17,177.13
	\$ -	\$ -	\$ -	\$ 343,317.95	\$ 727,579.21	\$ 787,205.27	\$ 10,306.28
	\$ -	\$ -	\$ -	\$ 845,090.33	\$ 1,940,211.23	\$ 2,099,214.05	\$ 27,483.40
Deemed Short Term Debt Rate%			4.5%	1.1%	1.1%	1.1%	1.1%
Weighted Debt Rate (3. LDC Assumptions and Data)	6.8%	6.8%	6.8%	6.8%	6.8%	6.8%	6.8%
Proposed ROE (3. LDC Assumptions and Data)	9.0%	9.0%	8.6%	8.0%	8.0%	8.0%	8.0%
Return on Rate Base	\$ -	\$ -	\$ -	\$ 61,399.51	\$ 140,204.51	\$ 151,694.46	\$ 1,986.02
	\$ -	\$ -	\$ -	\$ 61,399.51	\$ 140,204.51	\$ 151,694.46	\$ 1,986.02
Operating Expenses							
Incremental Operating Expenses (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 67,289.67	\$ 82,352.36	\$ 89,742.00	\$ 190,856.95
Amortization Expenses							
Amortization Expenses - Smart Meters	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 125,919.40	\$ 142,667.31	\$ -
Amortization Expenses - Computer Hardware	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,159.20	\$ 1,545.60	\$ -
Amortization Expenses - Computer Software	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 55,373.83	\$ 78,126.82	\$ -
Amortization Expenses - Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Expenses - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Amortization Expenses	\$ -	\$ -	\$ -	\$ 71,529.46	\$ 182,452.43	\$ 222,339.73	\$ -
	\$ -	\$ -	\$ -	\$ 71,529.46	\$ 182,452.43	\$ 222,339.73	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 200,218.64	\$ 405,009.30	\$ 463,776.19	\$ 192,842.97
	\$ -	\$ -	\$ -	\$ 200,218.64	\$ 405,009.30	\$ 463,776.19	\$ 192,842.97
Calculation of Taxable Income							
Incremental Operating Expenses	\$ -	\$ -	\$ -	\$ 67,289.67	\$ 82,352.36	\$ 89,742.00	\$ 190,856.95
Depreciation Expenses	\$ -	\$ -	\$ -	\$ 71,529.46	\$ 182,452.43	\$ 222,339.73	\$ -
Interest Expense	\$ -	\$ -	\$ -	\$ 33,899.74	\$ 81,925.42	\$ 88,639.31	\$ 1,160.49
Taxable Income For PILs	\$ -	\$ -	\$ -	\$ 27,499.77	\$ 58,279.09	\$ 63,055.14	\$ 825.53
	\$ -	\$ -	\$ -	\$ 27,499.77	\$ 58,279.09	\$ 63,055.14	\$ 825.53
Grossed up PILs (5. PILs)	\$ -	\$ -	\$ -	\$ 2,332.48	\$ 14,913.31	\$ 121,341.02	\$ -
	\$ -	\$ -	\$ -	\$ 2,332.48	\$ 14,913.31	\$ 121,341.02	\$ -
Revenue Requirement Before PILs	\$ -	\$ -	\$ -	\$ 200,218.64	\$ 405,009.30	\$ 463,776.19	\$ 192,842.97
Grossed up PILs (5. PILs)	\$ -	\$ -	\$ -	\$ 2,332.48	\$ 14,913.31	\$ 121,341.02	\$ -
Revenue Requirement for Smart Meters	\$ -	\$ -	\$ -	\$ 197,886.16	\$ 390,096.00	\$ 342,435.17	\$ 192,842.97
	\$ -	\$ -	\$ -	\$ 197,886.16	\$ 390,096.00	\$ 342,435.17	\$ 192,842.97

Sheet 5. PILs**PILs Calculation**

	2006	2007	2008	2009	2010	2011	Later
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted	Forecasted
INCOME TAX							
Net Income	\$ -	\$ -	\$ -	\$ 27,499.77	\$ 58,279.09	\$ -	\$ -
Amortization	\$ -	\$ -	\$ -	\$ 71,529.46	\$ 182,452.43	\$ -	\$ -
CCA - Smart Meters	\$ -	\$ -	\$ -	-\$ 65,799.17	-\$ 145,839.35	-\$ 154,269.69	\$ -
CCA - Computers	\$ -	\$ -	\$ -	-\$ 45,916.24	-\$ 130,211.89	-\$ 122,228.70	\$ -
CCA - Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Change in taxable income	\$ -	\$ -	\$ -	-\$ 12,686.19	-\$ 35,319.72	-\$ 276,498.38	\$ -
Tax Rate (3. LDC Assumptions and Data)	36.12%	36.12%	33.50%	33.00%	32.00%	30.50%	29.00%
Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 4,186.44	-\$ 11,302.31	-\$ 84,332.01	\$ -
ONTARIO CAPITAL TAX							
Smart Meters	\$ -	\$ -	\$ -	\$ 1,590,146.64	\$ 1,951,850.78	\$ 1,823,997.08	\$ -
Computer Hardware	\$ -	\$ -	\$ -	\$ 3,477.60	\$ 6,182.40	\$ 4,636.80	\$ -
Computer Software	\$ -	\$ -	\$ -	\$ 146,793.73	\$ 318,949.88	\$ 240,823.06	\$ -
Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rate Base	\$ -	\$ -	\$ -	\$ 1,740,417.96	\$ 2,276,983.06	\$ 2,069,456.94	\$ -
Less: Exemption	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deemed Taxable Capital	\$ -	\$ -	\$ -	\$ 1,740,417.96	\$ 2,276,983.06	\$ 2,069,456.94	\$ -
Ontario Capital Tax Rate	0.300%	0.225%	0.225%	0.225%	0.075%	0.000%	0.000%
Net Amount (Taxable Capital x Rate)	\$ -	\$ -	\$ -	\$ 3,915.94	\$ 1,707.74	\$ -	\$ -
Gross Up							
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 4,186.44	-\$ 11,302.31	-\$ 84,332.01	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 3,915.94	\$ 1,707.74	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	-\$ 270.50	-\$ 9,594.57	-\$ 84,332.01	\$ -
	Gross Up 36.12%	Gross Up 36.12%	Gross Up 33.50%	Gross Up 33.00%	Gross Up 32.00%	Gross Up 30.50%	Gross Up 29.00%
	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs	Grossed Up PILs
Change in Income Taxes Payable	\$ -	\$ -	\$ -	-\$ 6,248.42	-\$ 16,621.04	-\$ 121,341.02	\$ -
Change in OCT	\$ -	\$ -	\$ -	\$ 3,915.94	\$ 1,707.74	\$ -	\$ -
PIL's	\$ -	\$ -	\$ -	-\$ 2,332.48	-\$ 14,913.31	-\$ 121,341.02	\$ -

This model is the sole and direct responsibility of the user. The user is free to change the model in any way to suit individual needs. There is no guarantee that utilization of this model or its inherent calculations will be accepted by the OEB.

Sheet 6. Avg Net Fixed Assets &UCC**Smart Meter Average Net Fixed Assets****Net Fixed Assets - Smart Meters**

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 2,132,602.83
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 487,623.55	\$ 14,813.61
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 2,132,602.83	\$ 2,147,416.44
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 180,752.05
Amortization (15 Years Straight Line)	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 125,919.40	\$ 142,667.31
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 54,832.64	\$ 180,752.05	\$ 323,419.36
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 1,590,146.64	\$ 1,951,850.78
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,590,146.64	\$ 1,951,850.78	\$ 1,823,997.08
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 795,073.32	\$ 1,770,998.71	\$ 1,887,923.93

Net Fixed Assets - Computer Hardware

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 7,728.00
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 3,864.00	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 7,728.00	\$ 7,728.00
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,545.60
Amortization (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,159.20	\$ 1,545.60
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 386.40	\$ 1,545.60	\$ 3,091.20
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 3,477.60	\$ 6,182.40
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 3,477.60	\$ 6,182.40	\$ 4,636.80
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 1,738.80	\$ 4,830.00	\$ 5,409.60

Net Fixed Assets - Computer Software

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 390,634.12
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 227,529.98	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 390,634.12	\$ 390,634.12
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 71,684.24
Amortization Year 1 (5 Years Straight Line)	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 55,373.83	\$ 78,126.82
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ 16,310.41	\$ 71,684.24	\$ 149,811.06
Opening Net Fixed Assets	\$ -	\$ -	\$ -	\$ -	\$ 146,793.73	\$ 318,949.88
Closing Net Fixed Assets	\$ -	\$ -	\$ -	\$ 146,793.73	\$ 318,949.88	\$ 240,823.06
Average Net Fixed Assets	\$ -	\$ -	\$ -	\$ 73,396.86	\$ 232,871.80	\$ 279,886.47

Net Fixed Assets - Tools & Equipment

	2006	2007	2008	2009	2010	2011
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted
Opening Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Investment (3. LDC Assumptions and Data)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Capital Investment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Opening Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Amortization Year 1 (10 Years Straight Line)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing Accumulated Amortization	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Sheet 6. Avg Net Fixed Assets &UCC

Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Net Fixed Assets - Other Equipment

	2006	2007	2008	2009	2010	2011						
	Audited Actual	Audited Actual	Actual	Forecasted	Forecasted	Forecasted						
Opening Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Capital Investment (3. LDC Assumptions and Data)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Capital Investment	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Amortization Year 1 (10 Years Straight Line)	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Accumulated Amortization	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Opening Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Closing Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-
Average Net Fixed Assets	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-

Sheet 6. Avg Net Fixed Assets &UCC**For PILs Calculation****UCC - Smart Meters**

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 1,579,180.11	\$ 1,920,964.31
Capital Additions	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 487,623.55	\$ 14,813.61
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 1,644,979.28	\$ 2,066,803.66	\$ 1,935,777.92
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 822,489.64	\$ 243,811.78	\$ 7,406.81
Reduced UCC	\$ -	\$ -	\$ -	\$ 822,489.64	\$ 1,822,991.88	\$ 1,928,371.11
CCA Rate Class	47	47	47	47	47	47
CCA Rate	8%	8%	8%	8%	8%	8%
CCA	\$ -	\$ -	\$ -	\$ 65,799.17	\$ 145,839.35	\$ 154,269.69
Closing UCC	\$ -	\$ -	\$ -	\$ 1,579,180.11	\$ 1,920,964.31	\$ 1,781,508.23

UCC - Computer Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ 121,051.90	\$ 222,233.99
Capital Additions Computer Hardware	\$ -	\$ -	\$ -	\$ 3,864.00	\$ 3,864.00	\$ -
Capital Additions Computer Software	\$ -	\$ -	\$ -	\$ 163,104.14	\$ 227,529.98	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ 166,968.14	\$ 352,445.88	\$ 222,233.99
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ 83,484.07	\$ 115,696.99	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ 83,484.07	\$ 236,748.89	\$ 222,233.99
CCA Rate Class	45	50	50	50	50	50
CCA Rate	45%	55%	55%	55%	55%	55%
CCA	\$ -	\$ -	\$ -	\$ 45,916.24	\$ 130,211.89	\$ 122,228.70
Closing UCC	\$ -	\$ -	\$ -	\$ 121,051.90	\$ 222,233.99	\$ 100,005.30

UCC - General Equipment

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted
Opening UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Tools & Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions Other Equipment	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
UCC Before Half Year Rule	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Half Year Rule (1/2 Additions - Disposals)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reduced UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
CCA Rate Class	8	8	8	8	8	8
CCA Rate	20%	20%	20%	20%	20%	20%
CCA	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Closing UCC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Smart Meter Funding Adder

	Opening	Fund Adder	Int. Rate	Interest	Closing
Jan-06	\$ -	\$ -	6.76%	\$ -	\$ -
Feb-06	\$ -	\$ -	6.76%	\$ -	\$ -
Mar-06	\$ -	\$ -	6.76%	\$ -	\$ -
Apr-06	\$ -	\$ -	4.14%	\$ -	\$ -
May-06	\$ -	\$ 888	4.14%	\$ -	\$ 888
Jun-06	\$ 888	\$ 3,258	4.14%	\$ 3	\$ 4,149
Jul-06	\$ 4,149	\$ 3,489	4.59%	\$ 16	\$ 7,654
Aug-06	\$ 7,654	\$ 3,823	4.59%	\$ 29	\$ 11,507
Sep-06	\$ 11,507	\$ 3,958	4.59%	\$ 44	\$ 15,508
Oct-06	\$ 15,508	\$ 3,853	4.59%	\$ 59	\$ 19,421
Nov-06	\$ 19,421	\$ 3,805	4.59%	\$ 74	\$ 23,300
Dec-06	\$ 23,300	\$ 3,741	4.59%	\$ 89	\$ 27,131
Jan-07	\$ 27,131	\$ 3,707	4.59%	\$ 104	\$ 30,942
Feb-07	\$ 30,942	\$ 4,080	4.59%	\$ 118	\$ 35,140
Mar-07	\$ 35,140	\$ 3,525	4.59%	\$ 134	\$ 38,800
Apr-07	\$ 38,800	\$ 3,934	4.59%	\$ 148	\$ 42,883
May-07	\$ 42,883	\$ 3,837	4.59%	\$ 164	\$ 46,884
Jun-07	\$ 46,884	\$ 3,855	4.59%	\$ 179	\$ 50,919
Jul-07	\$ 50,919	\$ 3,881	4.59%	\$ 195	\$ 54,995
Aug-07	\$ 54,995	\$ 3,748	4.59%	\$ 210	\$ 58,953
Sep-07	\$ 58,953	\$ 3,955	4.59%	\$ 225	\$ 63,133
Oct-07	\$ 63,133	\$ 3,821	5.14%	\$ 270	\$ 67,224
Nov-07	\$ 67,224	\$ 3,844	5.14%	\$ 288	\$ 71,356
Dec-07	\$ 71,356	\$ 3,850	5.14%	\$ 306	\$ 75,511
Jan-08	\$ 75,511	\$ 4,635	4.08%	\$ 257	\$ 80,403
Feb-08	\$ 80,403	\$ 4,138	4.08%	\$ 273	\$ 84,814
Mar-08	\$ 84,814	\$ 3,881	4.08%	\$ 288	\$ 88,984
Apr-08	\$ 88,984	\$ 3,799	3.35%	\$ 248	\$ 93,031
May-08	\$ 93,031	\$ 3,851	3.35%	\$ 260	\$ 97,142
Jun-08	\$ 97,142	\$ 4,003	3.35%	\$ 271	\$ 101,416
Jul-08	\$ 101,416	\$ 3,926	3.35%	\$ 283	\$ 105,625
Aug-08	\$ 105,625	\$ 3,894	3.35%	\$ 295	\$ 109,814
Sep-08	\$ 109,814	\$ 3,966	3.35%	\$ 307	\$ 114,087
Oct-08	\$ 114,087	\$ 3,884	3.35%	\$ 318	\$ 118,289
Nov-08	\$ 118,289	\$ 4,107	3.35%	\$ 330	\$ 122,726
Dec-08	\$ 122,726	\$ 3,868	3.35%	\$ 343	\$ 126,937
Jan-09	\$ 126,937	\$ 3,810	3.35%	\$ 354	\$ 131,101
Feb-09	\$ 131,101	\$ 4,180	3.35%	\$ 366	\$ 135,647
Mar-09	\$ 135,647	\$ 3,759	3.35%	\$ 379	\$ 139,785
Apr-09	\$ 139,785	\$ 3,940	3.35%	\$ 390	\$ 144,115
May-09	\$ 144,115	\$ 6,122	3.35%	\$ 402	\$ 150,640
Jun-09	\$ 150,640	\$ 11,630	3.35%	\$ 421	\$ 162,690
Jul-09	\$ 162,690	\$ 14,190	3.35%	\$ 454	\$ 177,334
Aug-09	\$ 177,334	\$ 14,439	3.35%	\$ 495	\$ 192,268
Sep-09	\$ 192,268	\$ 14,236	3.35%	\$ 537	\$ 207,041
Oct-09	\$ 207,041	\$ 13,964	3.35%	\$ 578	\$ 221,583
Nov-09	\$ 221,583	\$ 14,645	3.35%	\$ 619	\$ 236,847
Dec-09	\$ 236,847	\$ 14,645	3.35%	\$ 661	\$ 252,153
Jan-10	\$ 252,153	\$ 14,645	3.35%	\$ 704	\$ 267,502
Feb-10	\$ 267,502	\$ 14,645	3.35%	\$ 747	\$ 282,894
Mar-10	\$ 282,894	\$ 14,645	3.35%	\$ 790	\$ 298,329
Apr-10	\$ 298,329	\$ 14,645	3.35%	\$ 833	\$ 313,806
May-10	\$ 313,806	\$ -	3.35%	\$ 876	\$ 314,682
Jun-10	\$ 314,682	\$ -	3.35%	\$ 878	\$ 315,561
Jul-10	\$ 315,561	\$ -	3.35%	\$ 881	\$ 316,442
Aug-10	\$ 316,442	\$ -	3.35%	\$ 883	\$ 317,325
Sep-10	\$ 317,325	\$ -	3.35%	\$ 886	\$ 318,211
Oct-10	\$ 318,211	\$ -	3.35%	\$ 888	\$ 319,099
Nov-10	\$ 319,099	\$ -	3.35%	\$ 891	\$ 319,990
Dec-10	\$ 319,990	\$ -	3.35%	\$ 893	\$ 320,884
Jan-11	\$ 320,884	\$ -	3.35%	\$ 896	\$ 321,779
Feb-11	\$ 321,779	\$ -	3.35%	\$ 898	\$ 322,678
Mar-11	\$ 322,678	\$ -	3.35%	\$ 901	\$ 323,579
Apr-11	\$ 323,579	\$ -	3.35%	\$ 903	\$ 324,482
May-11	\$ 324,482	\$ -	3.35%	\$ 906	\$ 325,388
Jun-11	\$ 325,388	\$ -	3.35%	\$ 908	\$ 326,296
Jul-11	\$ 326,296	\$ -	3.35%	\$ 911	\$ 327,207
Aug-11	\$ 327,207	\$ -	3.35%	\$ 913	\$ 328,120
Sep-11	\$ 328,120	\$ -	3.35%	\$ 916	\$ 329,036
Oct-11	\$ 329,036	\$ -	3.35%	\$ 919	\$ 329,955
Nov-11	\$ 329,955	\$ -	3.35%	\$ 921	\$ 330,876
Dec-11	\$ 330,876	\$ -	3.35%	\$ 924	\$ 331,800
Jan-12	\$ 331,800	\$ -	3.35%	\$ 926	\$ 332,726
Feb-12	\$ 332,726	\$ -	3.35%	\$ 929	\$ 333,655
Mar-12	\$ 333,655	\$ -	3.35%	\$ 931	\$ 334,586
Apr-12	\$ 334,586	\$ -	3.35%	\$ 934	\$ 335,520
May-12	\$ 335,520	\$ -	3.35%	\$ 937	\$ 336,457

ESTIMATED

	Approved Dererral and Variance Accounts Prescribed Interest Rate (per the Bankers' Acceptances-3 months Plus 0.25 Spread)	CWIP Account Prescribed Interest Rate (per the DEX Mid Term Corporate Bond Index Yield 2)
Q2 2006	4.14	4.68
Q3 2006	4.59	5.05
Q4 2006	4.59	4.72
Q1 2007	4.59	4.72
Q2 2007	4.59	4.72
Q3 2007	4.59	5.18
Q4 2007	5.14	5.18
Q1 2008	5.14	5.18
Q2 2008	4.08	5.18
Q3 2008	3.35	5.43
Q4 2008	3.35	5.43
Q1 2009	2.45	6.61
Q2 2009	1.00	6.61
Q3 2009	0.55	5.67

Sheet 8. Calculation of Smart Meter Adder

	2006 Audited Actual	2007 Audited Actual	2008 Actual	2009 Forecasted	2010 Forecasted	2011 Forecasted	Later Forecasted
Revenue Requirement for Smart Meters (from sheet 6)	\$ -	\$ -	\$ -	\$ 197,886.16	\$ 390,096.00	\$ 342,435.17	\$ 192,842.97
Funding Adder Collected (from sheet 7)	-\$ 26,815.92	-\$ 46,037.44	-\$ 47,952.20	-\$ 119,560.13	-\$ 58,580.00		
Interest	-\$ 314.95	-\$ 2,342.92	-\$ 3,473.67	-\$ 5,655.89	-\$ 3,073.28		
Subtotal	-\$ 27,130.87	-\$ 48,380.36	-\$ 51,425.87	\$ 72,670.14	\$ 328,442.71		
Cumulative Subtotal	-\$ 27,130.87	-\$ 75,511.24	-\$ 126,937.11	-\$ 54,266.97	\$ 274,175.75		
Total Metered Customers as at December 31, 2008 (per RRR)		14,645					
Forecast Net Revenue Requirement	\$ 274,175.75						
Forecast net revune requirement per metered customer	\$ 18.72						
Monthly revenue requirement per metered customer		\$ 1.56					
Estimated NBV Net Stranded Meters Dec 31 2008 (Per Appendix A)	\$ 1,188,737.86						
Estimated Stranded meter cost per metered customer as at Dec 31, 2008	\$ 81.17						
Annual Estimated stranded meter cost/ metered customer (15 year amortization)	\$ 5.41						
Monthly stranded meter cost per metered customer		\$ 0.45					
Proposed Smart Meter Funding Adder		\$ 2.01					

Add to tab J1.1 Smart Meter Funding Adder
OEB 2010 IRM2 Rate Generator WHSI.xls

Woodstock Hydro Services Inc.
TARIFF OF RATES AND CHARGES
Effective May 1, 2010

EB-2009-0211

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	11.21
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kWh	0.0192
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kWh	(0.00115)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	21.66
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kWh	0.0124
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kWh	(0.00115)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	297.76
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kW	1.8228
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.48130)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1199
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7390
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Large Use

Service Charge	\$	14,014.60
Service Charge Smart Meters	\$	2.01
Distribution Volumetric Rate	\$/kW	2.4811
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.37631)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7020
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	2.0388
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	10.84
Distribution Volumetric Rate	\$/kWh	0.0124
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013

Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
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Street Lighting

Service Charge (per connection)	\$	0.88
Distribution Volumetric Rate	\$/kW	3.5266
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2014	\$/kW	(0.42355)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5646
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2835
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Embedded Distributor

Low Voltage Wheeling Charge Rate	\$/kW	0.1108
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Specific Service Charges**Customer Administration**

Notification charge	\$	4.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Disconnect/Reconnect at meter - during regular hours	\$	30.00
Disconnect/Reconnect at meter - after regular hours	\$	55.00

Other

Install/Remove load control device - during regular hours	\$	30.00
Install/Remove load control device - after regular hours	\$	55.00
Pre-paid Meter – Monthly Service Charge	\$	7.50
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)**Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0440
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0335
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045

APPENDIX A

Total Capital Budget for AMI Only	\$2,554,969.78	
Average Capital Per Meter for AMI Only	\$174.76	
Average Operating Cost Per Meter For AMI Only	\$7.55	

Total Capital Budget for Residential SMI	\$2,690,041.78	
Average Capital Per Meter for Smart Meter Initiative	\$184.00	
Average Operating Cost Per Meter Per Year for SMI	\$13.91	

Rate Filing	Category	2008	2009	2010	2011	2012	2013	TOTAL
1.1 Advanced Metering Communication Device (AMCD)								
1.1.1 Smart Meter	1.1.1	\$0.00	\$1,214,581.28	\$419,674.03	\$14,813.61	\$14,813.61	\$14,813.61	\$1,678,696.13
1.1.2 Installation Costs	1.1.2	\$0.00	\$248,271.42	\$67,949.52	\$0.00	\$0.00	\$0.00	\$316,220.94
1.1.3a Workforce Automation Hardware	1.1.3a	\$0.00	\$3,864.00	\$3,864.00	\$0.00	\$0.00	\$0.00	\$7,728.00
1.1.3b Workforce Automation Software	1.1.3b	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.2 Advanced Metering Regional Collector (AMRC) (includes LAN)								
1.2.1 Collectors	1.2.1	\$0.00	\$107,761.13	\$0.00	\$0.00	\$0.00	\$0.00	\$107,761.13
1.2.2 Repeaters	1.2.2	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.2.3 Installation	1.2.3	\$0.00	\$74,365.45	\$0.00	\$0.00	\$0.00	\$0.00	\$74,365.45
1.3 Advanced Metering Control Computer (AMCC)								
1.3.1 Computer Hardware	1.3.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.3.2 Computer Software	1.3.2	\$0.00	\$60,172.64	\$0.00	\$0.00	\$0.00	\$0.00	\$60,172.64
1.3.3 Computer Software License & Installation (includes hardware & software)	1.3.3	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.4 Wide Area Network (WAN)								
1.4.1 Activation Fees	1.4.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.5 Other AMI Capital Costs Related to Minimum Functionality								
1.5.1 Customer Equipment (including repair of damaged equipment)	1.5.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
1.5.2 AMI Interface to CIS	1.5.2	\$0.00	\$20,454.00	\$0.00	\$0.00	\$0.00	\$0.00	\$20,454.00
1.5.3 Professional Fees	1.5.3	\$0.00	\$78,225.00	\$59,325.00	\$0.00	\$0.00	\$0.00	\$137,550.00
1.5.4 Integration	1.5.4	\$0.00	\$4,252.50	\$33,169.50	\$0.00	\$0.00	\$0.00	\$37,422.00
1.5.5 Program Management	1.5.5	\$0.00	\$0.00	\$135,053.48	\$0.00	\$0.00	\$0.00	\$135,053.48
1.5.6 Other AMI Capital	1.5.6	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.1 Advanced Metering Communication Device (AMCD)								
2.1.1 Maintenance	2.1.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.2 Advanced Metering Regional Collector (AMRC) (includes LAN)								
2.2.1 Maintenance	2.2.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3 Advanced Metering Control Computer (AMCC)								
2.3.1 Hardware Maintenance	2.3.1	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2.3.2 Software Maintenance	2.3.2	\$0.00	\$0.00	\$14,789.67	\$14,789.67	\$14,789.67	\$14,789.67	\$59,158.68
2.4 Wide Area Network (WAN)								
2.4.1 Wide Area Network (WAN)	2.4.1	\$0.00	\$0.00	\$7,741.44	\$7,741.44	\$7,741.44	\$7,741.44	\$30,965.76

APPENDIX B
SMART METER DEPLOYMENT SCHEDULE
Woodstock Hydro Services Inc.
EB-2009-0211
2010 Electricity Distribution Rate Application

Month	Residential	GS <50	Total
Pre-May 2009	1,065	415	1,480
May-09	1,074	1	1,075
Jun-09	575	0	575
Jul-09	350	5	355
Aug-09	557	5	562
Sep-09	421	5	426
Oct-09	2,366	25	2,391
Nov-09	2,483	75	2,558
Dec-09	1,209	275	1,484
Jan-10	1,200	300	1,500
Feb-10	1,200	113	1,313
Mar-10	901	0	901
Apr-10	0	0	0
May-10	0	0	0
TOTAL	13,401	1,219	14,620



APPENDIX 'C'

WOODSTOCK HYDRO SERVICES INC

PRP International, Inc.

Fairness Advisory Services

May 30, 2008

Mr. Jay Heaman
Manager, Engineering & Conservation
Woodstock Hydro Services Inc.
P.O. Box 1598
Woodstock, ON N4S 0A8

Dear Mr. Heaman:

Subject: Attestation of the Fairness Commissioner
Advanced Metering Infrastructure RFP, August 2007
London Hydro & Consortium of LDCs Smartmetering Project

PRP International, Inc. is pleased to submit its letter report of the Fairness Commissioner for the noted Request for Proposal (RFP) evaluation and selection phase. This judgment is being provided for the information and use of each Consortium LDC Sponsor, in their consideration of the report from the Evaluation Phase, for this competitive transaction.

"It is the judgment of PRP International, Inc., as the Fairness Commissioner, that the determinations of the two (2) highest ranked Proponents for the Woodstock Hydro Services Inc. requirements are:

- [REDACTED] and [REDACTED] these Proponents finished in a tie for the top ranked position.

These determinations were made in a fair (objective and competent) manner and consistent with the evaluation and selection processes set out in the RFP, issued August 14, 2007."

A detailed report for your records will be submitted to you, by August 31, 2008. Should you have any questions or require clarification of any matter contained in this letter report, please contact the undersigned.

Yours truly,

Peter Sorensen
President

cc: Mr. Gary Rains, RFP Project Director

APPENDIX D
Calculation of Stranded Meter Costs

Woodstock Hydro Services Inc.
 EB-2009-0211

	Gross	Accumulated Amortization	NBV
Total Meters as at December 31, 2008	\$4,017,457.69	-\$2,161,032.76	\$1,856,424.93
Less: Non-stranded meters 2007 and 2008 additions & depreciation	-\$382,550.29	\$34,024.00	\$1,507,898.64
	\$3,634,907.40	-\$2,127,008.76	
Less: Estimated Non-stranded meters pre 2006 & depreciation	-\$769,361.97	\$450,201.20	
Estimated Net Book Value of Stranded Meters	\$2,865,545.43	-\$1,676,807.56	\$1,188,737.86
 Total Metered Customers as at Decemer 31, 2008**	 14,645		
 Stranded meter cost per customer as at Dec 31, 2008	 \$81.17	NBV / Total Metered Customers	
 Annual stranded meter cost per customer (15 year amortization)	 \$ 5.41		
 Monthly stranded meter cost per customer	 \$ 0.45		

**

13,240	Residential
1,211	Gen <50
193	Gen >50
1	Large
14,645	Total customers



Keeping Your Future Bright!

APPENDIX E

ED-2009-0211

December 1, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re: Woodstock Hydro Services Inc. ED-2003-0011
2nd Generation Incentive Regulation Mechanism EB-2009-0211
Distribution Rate Application**

I, Ross McMillan, President and CEO of Woodstock Hydro Services Inc. hereby certify, to the best of my knowledge, that the information contained in this Application is accurate and conforms to the Ontario Energy Board's Accounting Procedures Handbook, Chapter 3 of the Filing Requirements for Transmission and Distribution Applications, OEB Guideline (G2008-0002) on Smart Meter Funding and Cost Recovery, OEB Guideline (G2008-0001) on Retail Transmission Service Rates (Rev 1.0), and the Report of the Board on Electricity Distributors Deferral and Variance Account Review Initiative.

On July 3, 2009 the OEB issued the schedule for filing the 2010 Rate Application. Woodstock Hydro misinterpreted the filing deadline requirements of October 21, 2009, base on the description provided for "Group 3". As such, we had targeted a filing date of December 2, 2009, and by the time this oversight was realized, all prior filing deadlines had passed. We sincerely apologize for any inconvenience this may cause.

Respectfully Submitted,

Ross McMillan B.A., C.M.A, F.C.I
President and Chief Executive Officer
Woodstock Hydro Services Inc.