



**Grimsby Power Incorporated**

231 Roberts Road  
Grimsby, ON  
L3M 5N2  
PH: 905.945.5437 x 221  
FX: 905.945.9933

***BY COURIER***

November 18, 2009

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
2300 Yonge Street  
Suite 2700  
P.O. Box 2319  
Toronto, ON M4P 1E4

Dear Ms. Walli:

**RE: GRIMSBY POWER INC. – 2010 2<sup>ND</sup> GENERATION IRM APPLICATION, EB-2009-0198**

Please find attached two paper copies of Grimsby Power Inc.'s 2010 2<sup>nd</sup> Generation Incentive Rate Mechanism Application. Along with the paper copies of the Application is a CD containing a copy of the Application in PDF format and the 2010 IRM Model in Excel format.

In addition, a PDF version of the Application has been filed through the Board's Regulatory Electronic Submission System.

Please do not hesitate to contact me if you require any further information.

Yours truly,

Mioara Domokos, CGA  
Director of Finance

Enclosures

1 **ONTARIO ENERGY BOARD**  
2

3 In the matter of *the Ontario Energy Board Act, 1998*;  
4

5 And in the matter of an application by Grimsby Power Inc., for an Order  
6 or Orders approving electricity distribution rates for service territory to  
7 be implemented on May 1, 2010.  
8

9 **APPLICATION**

10  
11 The applicant is Grimsby Power Inc., a licenced electricity distributor providing  
12 electricity distribution services to the Town of Grimsby.  
13

14 Grimsby Power Inc. hereby makes an application to the Ontario Energy Board (the  
15 “Board”) for an Order or Orders approving electricity distribution rates effective May  
16 1, 2010.  
17

18 On December 20, 2006 the Board issued the *Report of the Board on Cost of Capital*  
19 *and 2<sup>nd</sup> Generation Incentive Regulation for Ontario's Electricity Distributor's* (the  
20 “Report”). On August 24, 2009, the Board issued its filing instructions and a spread  
21 sheet rate model for preparing and filing 2010 2<sup>nd</sup> Generation IRM applications to set  
22 adjusted distribution rates effective May 1, 2010 for all electricity distributors that are  
23 not filing Cost of Service applications and have not rebased for rates effective in  
24 2009. These instructions and the Model are based on the Report and relevant  
25 Board Decisions.  
26

27 Grimsby Power Inc. is applying for electricity distribution rates on the basis of the  
28 Report and the 2010 2<sup>nd</sup> Generation IRM instructions.  
29

1 Grimsby Power Inc. is seeking approval of adjusted electricity distribution rates to be  
2 implemented on May 1, 2010.

3

4 The evidence to be filed with the Board will include; the 2010 2<sup>nd</sup> Generation IRM,  
5 completed in compliance with Board instructions, and the findings in the Board's  
6 Decision and Order related to Grimsby Power Inc.'s 2009 IRM, EB-2008-0179 and  
7 its 2006 EDR, EB-2005-0371.

8

9 The written evidence filed with the Board may be amended prior to the Board's final  
10 decision. Further, Grimsby Power Inc. may seek meetings with Board staff and  
11 intervenors in an attempt to identify and reach agreements to settle issues arising  
12 out of this application.

13

14 The persons affected by this application are the rate payers of Grimsby Power Inc.'s  
15 distribution business.

1 Grimsby Power Inc.'s contact information for matters related to this application is as  
2 follows:

3 (a) Representing The Applicant:

4 Ms. Mioara Domokos  
5 Director of Finance  
6 Grimsby Power Inc.

7 Mailing Address: 231 Roberts Road  
8 Grimsby, ON  
9 L3M 5N2

10 Telephone: (905) 945-5437 Ext. 232

11 Fax: (905) 945 9933

12 Email: mioarad@grimsbpower.com

13 DATED at Grimsby, Ontario this 18th day of November, 2009.

14

15

GRIMSBY POWER INC.

16

17

Original Signed by Mioara Domokos

18

*Mioara Domokos*

19

Mioara Domokos

20

Director of Finance

21

1 **MANAGER'S SUMMARY**

2

3 **PREAMBLE**

4

5 Grimsby Power Inc. has used the Board approved 2006 EDR, the Board approved  
6 2006 PILS / Corporate Tax Filing, RP-2005-0020/EB-2005-0371 as the basis for  
7 inputs to the 2010 2<sup>nd</sup> Generation IRM Model.

8

9 Grimsby Power Inc. has used the Board's Decision and Order related to EB-2008-  
10 0179 as the basis for 2009 electricity distribution rates, service classifications and  
11 rate classifications for inputs to the 2010 2<sup>nd</sup> Generation IRM Model.

12

13 Grimsby Power Inc. had a deemed capital structure of 50 % debt and 50% equity in  
14 the 2006 EDR. Grimsby Power Inc. has complied with Board instructions and in the  
15 2010 2<sup>nd</sup> Generation IRM Model has completed the required adjustment to reflect a  
16 capital structure of 60% debt and 40% equity.

17

18 Grimsby Power Inc. has not modified the 2010 2<sup>nd</sup> Generation IRM Model.

19

20 **THE 2010 2<sup>ND</sup> GENERATION IRM MODEL**

21

22 Grimsby Power Inc. has completed the 2010 2<sup>nd</sup> Generation IRM Model in  
23 compliance with the instructions provided by the Board. The service and rate  
24 classifications together with the associated electricity distribution rates included in  
25 the 2009 IRM Model are those approved by the Board in its Decision and Order in  
26 the matter of EB-2008-0179. Additional information associated with the  
27 determination of the cost of capital has been sourced from the Board approved 2006  
28 EDR and the Board approved 2006 PILS / Corporate Tax Filing, RP-2005-0020/EB-  
29 2005-0371. Grimsby Power Inc.'s 2010 2<sup>nd</sup> Generation IRM Model is attached as

1 Appendix A. A live version the 2010 2<sup>nd</sup> Generation IRM Model Excel spreadsheet is  
2 also being provided to the Board.

3

4 **RETAIL TRANSMISSION RATES**

5

6 Grimsby Power Inc. has applied a uniform adjustment to its current Retail  
7 Transmission Service Rates in accordance with the Board's direction. Rates have  
8 been adjusted as follows:

9

10 Retail Transmission Rate – Network Service Rate increased by 3.5%

11 Retail Transmission Rate – Line & Transformation Service Rate reduction by 2.2%

12

13 **DEFERRAL AND VARIANCE ACCOUNTS**

14

15 Grimsby Power Inc. has completed the 2010 Incentive Regulation Mechanism and  
16 Variance Account Workform in compliance with the instructions provided by the  
17 Board. The service and rate classifications together with the Regulatory Asset –  
18 Continuity Schedule included in the 2010 EDDVAR Model are those approved from  
19 the Board approved 2006 EDR and the Board approved 2006 PILS / Corporate Tax  
20 Filing, RP-2005-0020/EB-2005-0371. Grimsby Power Inc.'s 2010 EDDVAR Model is  
21 attached as Appendix B. A live version the 2010 EDDVAR Model Excel spreadsheet  
22 is also being provided to the Board.

23

24 **SMART METER RATE ADDER**

25

26 Grimsby Power Inc has a Smart Meter Funding Adder of \$ 0.27 per metered  
27 customer. This amount has been entered on Tab C1.1 to allow to be removed from  
28 the 2009 distribution rates for the purpose of applying incentive regulation  
29 adjustment.

1 Grimsby Power Inc has proposed a common Smart Meter Funding Adder of \$ 1.00  
2 per metered customer in this Application and this amount has been inputted on Tab  
3 J1.1 Smart Meter Funding Adder of the 2010 IRM2 Rate Generators model.

4  
5 In the 2010 Rate Year, Grimsby Power Inc will have completed installation of the  
6 entire fleet of Smart Meters, approximately 9,800 meters.

7  
8 Grimsby Power Inc has estimated that the capital cost of the total project will be \$  
9 1.0 million or approximately \$ 102 per meter. The meters purchased are compliant  
10 with the minimum functionality adopted in O. Reg. 425/06. Grimsby Power Inc is not  
11 incurring SME costs associated with functions for which the IESO has exclusive  
12 authority in O. Reg. 393/07

#### 13 14 **INCREMENTAL APPROVED CDM FUNDING**

15  
16 Grimsby Power Inc. did not receive Board approved incremental CDM spending in  
17 the 2009 IRM and is not requesting funding in this 2010 2<sup>nd</sup> Generation IRM  
18 Application.

#### 19 20 **ADJUSTMENT FOR THE TRANSITION TO A COMMON DEEMED CAPITAL STRUCTURE**

21  
22 Grimsby Power Inc. has completed the adjustment for the transition to a common  
23 deemed capital structure, specifically:

- 24 • Deemed debt 60%
- 25 • Deemed equity 40%
- 26 • Resultant K-factor -0.4%

1 **PRICE CAP ADJUSTMENT**

2  
3 Grimsby Power Inc. has complied with the Board's direction and has used an X-  
4 factor of 1% and the current value of 2.3% as the price escalator. Grimsby Power  
5 Inc. acknowledges that the Board will adjust the inflation index in the application  
6 model when the final 2009 data is published.

7  
8 **LOSS FACTORS**

9  
10 Grimsby Power Inc. has used the loss factors approved by the Board, EB-2008-  
11 0179.

12  
13 **OTHER – ALLOWANCES AND SPECIFIC & RETAIL SERVICE CHARGES**

14  
15 Grimsby Power Inc. is seeking a continuation of its current allowances, specific  
16 service charges and retail service charges approved by the Board in its Decision,  
17 EB-2008-0179.

18  
19 **2009 ELECTRICITY DISTRIBUTION RATES REQUESTED**

20  
21 The 2010 2<sup>nd</sup> Generation IRM Model has produced an estimated 2010 Tariff of  
22 Rates and Charges. Following receipt of the Board's Decision, Grimsby Power Inc.  
23 will file a draft rate order in accordance with Board instructions.

24  
25 **RATE IMPACTS**

26  
27 Customer impacts for total bill and electricity distribution charges for the period of  
28 May 1, 2008 versus May 1, 2009 are summarized in the 2009 IRM Model.



1 Customer impacts for the total bill calculated from the period May 1, 2009 to May 1,  
2 2010 for common customer profiles are summarized below:

3

Customer Class	Typical Customer	Impact on Total Bill	
Residential	800 kWh	-6.3%	- \$6.20
GS Less Than 50 kW	2,000 kWh	-8.5%	- \$20.41

4

5

6 **RATE MITIGATION**

7

8 No rate mitigation is required.

9

10

11

12

**ALL OF WHICH IS RESPECTFULLY SUBMITTED**

# **Appendix “A”**



Name of LDC: Grimsby Power Incorporated  
File Number: EB-2009-0198  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	Grimsby Power Incorporated
<b>Application Type</b>	IRM2
<b>OEB Application Number</b>	EB-2009-0198
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0554
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Contact Information</b>	
<b>Name:</b>	MIOARA DOMOKOS
<b>Title:</b>	Director of Finance
<b>Phone Number:</b>	905 954 5437 X 232
<b>E-Mail Address:</b>	mioarad@grimsbypower.com

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*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*



**Name of LDC:** Grimsby Power Incorporated  
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Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.1 K-Factor Adjustment WS</a>	K-Factor Adjustment Work Sheet
<a href="#">D1.2 K-Factor Adjust to Rates</a>	K-Factor Adjustment To Rates
<a href="#">D2.1 PILs Adjustment WS</a>	PILs Adjustment Work Sheet
<a href="#">D2.2 PILs Adjustm To Rates</a>	PILs Adjustment To Rates
<a href="#">D3.1 OCT Adjustment WS</a>	OCT Adjustment Work Sheet
<a href="#">D3.2 OCT Adjustment to Rates</a>	OCT Adjustment To Rates
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalancing Adjustments to Rates Before Price Cap
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
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<a href="#">G1.1 Aft PrcCap Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Funding Adder
<a href="#">J2.1 DeferralAccount Rate Rider</a>	Deferral Account Rate Rider
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
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<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets



**Name of LDC:** Grimsby Power Incorporated  
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## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 499 kW	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



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## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	0.270000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	0.270000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	0.270000	Customer - 12 per year	0.000000	kW



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## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000700	1.033360	0.000700
General Service Less Than 50 kW	kWh	0.000600	1.033360	0.000600
General Service 50 to 499 kW	kW	0.278400	1.033360	0.287700
Unmetered Scattered Load	kWh	0.000700	1.033360	0.000700
Street Lighting	kW	0.212300	1.033360	0.219400



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## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	15.46
Distribution Volumetric Rate	\$/kWh	0.0093
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.96
Distribution Volumetric Rate	\$/kWh	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	166.19
Distribution Volumetric Rate	\$/kW	1.7084
Retail Transmission Rate – Network Service Rate	\$/kW	2.0307
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.0567
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.8640
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.84
Distribution Volumetric Rate	\$/kWh	0.0106
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.4721
Retail Transmission Rate – Network Service Rate	\$/kW	1.5315
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4409
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25





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## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	15.460000	-0.270000	0.000000	15.190000
General Service Less Than 50 kW	Customer - 12 per year	25.960000	-0.270000	0.000000	25.690000
General Service 50 to 499 kW	Customer - 12 per year	166.190000	-0.270000	0.000000	165.920000
Unmetered Scattered Load	Connection -12 per year	12.840000	0.000000	0.000000	12.840000
Street Lighting	Connection - 12 per year	0.660000	0.000000	0.000000	0.660000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.009300	0.000000	-0.000700	0.008600
General Service Less Than 50 kW	kWh	0.010600	0.000000	-0.000600	0.010000
General Service 50 to 499 kW	kWh	1.708400	0.000000	-0.287700	1.420700
Unmetered Scattered Load	kWh	0.010600	0.000000	-0.000700	0.009900
Street Lighting	kWh	3.472100	0.000000	-0.219400	3.252700



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## K-Factor Adjustment Worksheet

### Capital Structure Transition

#### Size of Utility (Rate Base)

Year	Small [\$0, \$100M]		Med-Small [\$100M, \$250M]		Med-Large [\$250M, \$1B]		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 12,129,508	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

### Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table  
 Based on C, copies the deemed D/E from row "2008" of the table  
 Based on C, copies the deemed D/E from row "2009" of the table  
 Based on C, copies the deemed D/E from row "2010" of the table

### Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

### Return on Rate Base

2006	I	\$ 985,522.53	= C X G / 100
2008	J	\$ 978,517.73	= C X H / 100
2009	J1	\$ 971,300.68	= C X H1 / 100
2010	J2	\$ 964,295.89	= C X H2 / 100

### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,304,363	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 3,322,374	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 24,294	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

### Revenue Requirement (before PILs)

2006	N	\$	3,289,885.53	= I + K
2008	O	\$	3,282,880.73	= J + K
2009	O2	\$	3,275,663.68	= J1 + K
2010	O3	\$	3,268,658.89	= J2 + K

**Target Net Income (EBIT)**

2006	\$	545,827.86	P1 = I - P2
2008	\$	509,803.22	Q1 = J - Q2
2009	\$	472,686.93	Q1.2 = J1 - Q2.2
2010	\$	436,662.29	Q1.3 = J2 - Q2.3

**Interest Expense**

2006	\$	439,694.67	P2 = C X (B X E1 / 100)
2008	\$	468,714.51	Q2 = C X (B X F1 / 100)
2009	\$	498,613.75	Q2.2 = C X (B X F1.2 / 100)
2010	\$	527,633.60	Q2.3 = C X (B X F1.3 / 100)

**PILs**

Tax Rate R 30.02 % (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$	-	\$	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)																																					
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	6,389	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)																																					
PILs Allowance	\$	360,248	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)																																					
<table border="0"> <tr> <td>2006</td> <td>\$</td> <td style="background-color: #d9ead3;">824,755</td> <td>AC</td> <td>(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)</td> </tr> <tr> <td>2008</td> <td>\$</td> <td style="background-color: #d9ead3;">813,940</td> <td>AD</td> <td>= AC + (Q1 - P1) * (R / 100)</td> </tr> <tr> <td>2009</td> <td>\$</td> <td style="background-color: #d9ead3;">802,798</td> <td>AD1</td> <td>= AC + (Q1.2 - P1) * (R / 100)</td> </tr> <tr> <td>2010</td> <td>\$</td> <td style="background-color: #d9ead3;">791,983</td> <td>AD2</td> <td>= AC + (Q1.3 - P1) * (R / 100)</td> </tr> </table>	2006	\$	824,755	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)	2008	\$	813,940	AD	= AC + (Q1 - P1) * (R / 100)	2009	\$	802,798	AD1	= AC + (Q1.2 - P1) * (R / 100)	2010	\$	791,983	AD2	= AC + (Q1.3 - P1) * (R / 100)	<table border="0"> <tr> <td>2006</td> <td>\$</td> <td style="background-color: #d9ead3;">353,803</td> <td>V</td> <td>= AC * (R / 100) / (1 - R / 100)</td> </tr> <tr> <td>2008</td> <td>\$</td> <td style="background-color: #d9ead3;">349,164</td> <td>W</td> <td>= AD * (R / 100) / (1 - R / 100)</td> </tr> <tr> <td>2009</td> <td>\$</td> <td style="background-color: #d9ead3;">344,384</td> <td>W1</td> <td>= AD1 * (R / 100) / (1 - R / 100)</td> </tr> <tr> <td>2010</td> <td>\$</td> <td style="background-color: #d9ead3;">339,745</td> <td>W2</td> <td>= AD2 * (R / 100) / (1 - R / 100)</td> </tr> </table>	2006	\$	353,803	V	= AC * (R / 100) / (1 - R / 100)	2008	\$	349,164	W	= AD * (R / 100) / (1 - R / 100)	2009	\$	344,384	W1	= AD1 * (R / 100) / (1 - R / 100)	2010	\$	339,745	W2	= AD2 * (R / 100) / (1 - R / 100)
2006	\$	824,755	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)																																					
2008	\$	813,940	AD	= AC + (Q1 - P1) * (R / 100)																																					
2009	\$	802,798	AD1	= AC + (Q1.2 - P1) * (R / 100)																																					
2010	\$	791,983	AD2	= AC + (Q1.3 - P1) * (R / 100)																																					
2006	\$	353,803	V	= AC * (R / 100) / (1 - R / 100)																																					
2008	\$	349,164	W	= AD * (R / 100) / (1 - R / 100)																																					
2009	\$	344,384	W1	= AD1 * (R / 100) / (1 - R / 100)																																					
2010	\$	339,745	W2	= AD2 * (R / 100) / (1 - R / 100)																																					

**Base Revenue Requirement Adjustment (including PILs)**

**Revenue Requirement (less LCT)** (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$	3,650,077.68	X	= N + V + T
2008	\$	3,638,433.65	Y	= O + W + T
2009	\$	3,626,436.77	Y2	= O2 + W + T
2010	\$	3,614,792.73	Y3	= O3 + W + T

**Base Revenue Requirement (plus transformer allowance credit)**

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$	3,346,668.45	Z	= L + M																														
2008	\$	3,335,024.42	AA1	= Z + (Y - X)																														
2009	\$	3,323,027.53	AA1.2	= Z + (Y2 - X)																														
2010	\$	3,311,383.50	AA1.3	= Z + (Y3 - X)																														
<table border="0"> <tr> <td>Difference</td> <td>2008</td> <td>\$</td> <td style="background-color: #d9ead3;">11,644.03</td> <td>AA2</td> <td>= AA1 - Z</td> </tr> <tr> <td></td> <td>2009</td> <td>\$</td> <td style="background-color: #d9ead3;">11,996.88</td> <td>AA2.2</td> <td>= AA1.2 - AA1</td> </tr> <tr> <td></td> <td>2010</td> <td>\$</td> <td style="background-color: #d9ead3;">11,644.03</td> <td>AA2.3</td> <td>= AA1.3 - AA1.2</td> </tr> </table>	Difference	2008	\$	11,644.03	AA2	= AA1 - Z		2009	\$	11,996.88	AA2.2	= AA1.2 - AA1		2010	\$	11,644.03	AA2.3	= AA1.3 - AA1.2	<table border="0"> <tr> <td>K-factor</td> <td>2008</td> <td style="background-color: #d9ead3;">-0.3%</td> <td>AB</td> <td>= AA2 / Z</td> </tr> <tr> <td></td> <td>2009</td> <td style="background-color: #d9ead3;">-0.4%</td> <td>AC</td> <td>= AA2.2 / AA1</td> </tr> <tr> <td></td> <td>2010</td> <td style="background-color: #d9ead3;">-0.4%</td> <td>AC</td> <td>= AA2.3 / AA1.2</td> </tr> </table>	K-factor	2008	-0.3%	AB	= AA2 / Z		2009	-0.4%	AC	= AA2.2 / AA1		2010	-0.4%	AC	= AA2.3 / AA1.2
Difference	2008	\$	11,644.03	AA2	= AA1 - Z																													
	2009	\$	11,996.88	AA2.2	= AA1.2 - AA1																													
	2010	\$	11,644.03	AA2.3	= AA1.3 - AA1.2																													
K-factor	2008	-0.3%	AB	= AA2 / Z																														
	2009	-0.4%	AC	= AA2.2 / AA1																														
	2010	-0.4%	AC	= AA2.3 / AA1.2																														



**Name of LDC:** Grimsby Power Incorporated  
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## K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	-0.400%	0.060760
General Service Less Than 50 kW	Customer - 12 per year	25.690000	Yes	-0.400%	0.102760
General Service 50 to 499 kW	Customer - 12 per year	165.920000	Yes	-0.400%	0.663680
Unmetered Scattered Load	Connection - 12 per year	12.840000	Yes	-0.400%	0.051360
Street Lighting	Connection - 12 per year	0.660000	Yes	-0.400%	0.002640

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	-0.400%	0.000034
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.400%	0.000040
General Service 50 to 499 kW	kW	1.420700	Yes	-0.400%	0.005683
Unmetered Scattered Load	kWh	0.009900	Yes	-0.400%	0.000040
Street Lighting	kW	3.252700	Yes	-0.400%	0.013011



Name of LDC: Grimsby Power Incorporated  
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## PILs Adjustment Worksheet

	2006		2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
<b>From 2006 PIL's Model</b>									
2006 Regulatory Taxable Income <i>(K-Factor Cell H93)</i>	824,755	A	824,755		824,755		824,755		
2006 Corporate Income Tax Rate <i>(K-Factor Cell E85)</i>	30.02%	B	27.40%		26.34%		25.34%		
Corporate PILs/Income Tax Provision for Test Year	247,591	C = A * B	226,011		217,220		208,973		
Income Tax (grossed-up)	353,803	D = C / (1 - B)	311,324	-42,479	294,886	-16,438	279,890	-14,996	2010 Amount to be adjusted
<b>From 2006 EDR Model</b>									
2006 EDR Base Revenue Requirement From Distribution Rates <i>(K-Factor Cell E114)</i>	3,346,668	E	3,346,668		3,346,668		3,346,668		
Grossed up taxes as a % of Revenue Requirement	10.600%	F = D / E	9.300%	-1.300%	8.800%	-0.500%	8.400%	-0.400%	
									2010 Federal Tax Rate Adjustment Factor



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## PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.400%	Uniform Volumetric Charge Percent	-0.400% kWh -0.400% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	-0.400%	0.060760
General Service Less Than 50 kW	Customer - 12 per year	25.690000	Yes	-0.400%	0.102760
General Service 50 to 499 kW	Customer - 12 per year	165.920000	Yes	-0.400%	0.663680
Unmetered Scattered Load	Connection -12 per year	12.840000	Yes	-0.400%	0.051360
Street Lighting	Connection - 12 per year	0.660000	Yes	-0.400%	0.002640

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	-0.400%	0.000034
General Service Less Than 50 kW	kWh	0.010000	Yes	-0.400%	0.000040
General Service 50 to 499 kW	kW	1.420700	Yes	-0.400%	0.005683
Unmetered Scattered Load	kWh	0.009900	Yes	-0.400%	0.000040
Street Lighting	kW	3.252700	Yes	-0.400%	0.013011



Name of LDC: Grimsby Power Incorporated  
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## Ontario Capital Tax Adjustment Worksheet

### Ontario Capital Tax Adjustment

#### ONTARIO CAPITAL TAX

##### Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17 \$ 12,129,508	\$ 12,129,508	\$ 12,129,508	
Less: Exemption	E18 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19 \$ 2,129,508	\$ -	\$ -	
OCT Rate	E21 0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23 \$ 6,389 A	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 3,346,668 B	\$ 3,346,668	\$ 3,346,668	
	<b>C = A/B 0.191%</b>	<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>

##### Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114 \$ 11,842,345	\$ 11,842,345	\$ 11,842,345	
Capital Tax Calculation	E117 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deduction from taxable capital	E119 \$ 1,842,345	\$ -	\$ -	
Net Taxable Capital				
Rate	E121 0.300%	0.225%	0.150%	
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123 \$ 5,527	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 3,346,668	\$ 3,346,668	\$ 3,346,668	
	<b>0.165%</b>	<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>
Ontario Capital Tax (per sheet "Test Year PILs, Tax Provision")	D23 \$ 6,389			0.000%



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## Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.190000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	25.690000	Yes	0.000%	0.000000
General Service 50 to 499 kW	Customer - 12 per year	165.920000	Yes	0.000%	0.000000
Unmetered Scattered Load	Connection - 12 per year	12.840000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.660000	Yes	0.000%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008600	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010000	Yes	0.000%	0.000000
General Service 50 to 499 kW	kW	1.420700	Yes	0.000%	0.000000
Unmetered Scattered Load	kWh	0.009900	Yes	0.000%	0.000000
Street Lighting	kW	3.252700	Yes	0.000%	0.000000





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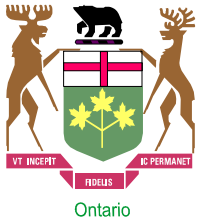
## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	15.190000	-0.060760	-0.060760	0.000000	15.068480
General Service Less Than 50 kW	Customer - 12 per year	25.690000	-0.102760	-0.102760	0.000000	25.484480
General Service 50 to 499 kW	Customer - 12 per year	165.920000	-0.663680	-0.663680	0.000000	164.592640
Unmetered Scattered Load	Connection -12 per year	12.840000	-0.051360	-0.051360	0.000000	12.737280
Street Lighting	Connection - 12 per year	0.660000	-0.002640	-0.002640	0.000000	0.654720

### Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.008600	-0.000034	-0.000034	0.000000	0.008532
General Service Less Than 50 kW	kWh	0.010000	-0.000040	-0.000040	0.000000	0.009920
General Service 50 to 499 kW	kWh	1.420700	-0.005683	-0.005683	0.000000	1.409334
Unmetered Scattered Load	kWh	0.009900	-0.000040	-0.000040	0.000000	0.009820
Street Lighting	kWh	3.252700	-0.013011	-0.013011	0.000000	3.226678



**Name of LDC:** Grimsby Power Incorporated  
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## GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



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## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	15.068480	Yes	1.300%	0.195890
General Service Less Than 50 kW	Customer - 12 per year	25.484480	Yes	1.300%	0.331298
General Service 50 to 499 kW	Customer - 12 per year	164.592640	Yes	1.300%	2.139704
Unmetered Scattered Load	Connection -12 per year	12.737280	Yes	1.300%	0.165585
Street Lighting	Connection - 12 per year	0.654720	Yes	1.300%	0.008511

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.008532	Yes	1.300%	0.000111
General Service Less Than 50 kW	kWh	0.009920	Yes	1.300%	0.000129
General Service 50 to 499 kW	kW	1.409334	Yes	1.300%	0.018321
Unmetered Scattered Load	kWh	0.009820	Yes	1.300%	0.000128
Street Lighting	kW	3.226678	Yes	1.300%	0.041947



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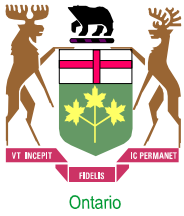
## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	15.068480	0.195890	15.264370
General Service Less Than 50 kW	Customer - 12 per year	25.484480	0.331298	25.815778
General Service 50 to 499 kW	Customer - 12 per year	164.592640	2.139704	166.732344
Unmetered Scattered Load	Connection -12 per year	12.737280	0.165585	12.902865
Street Lighting	Connection - 12 per year	0.654720	0.008511	0.663231

### Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.008532	0.000111	0.008643
General Service Less Than 50 kW	kWh	0.009920	0.000129	0.010049
General Service 50 to 499 kW	kWh	1.409334	0.018321	1.427655
Unmetered Scattered Load	kWh	0.009820	0.000128	0.009948
Street Lighting	kWh	3.226678	0.041947	3.268625



**Name of LDC:** Grimsby Power Incorporated  
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## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 499 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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## Regulatory Asset Recovery Rate Rider

Rate Rider

Deferral Account Rate Rider

Sunset Date

April 30, 2011  
DD/MM/YYYY

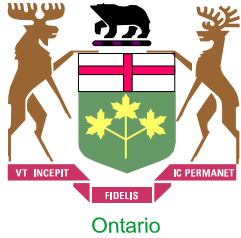
Metric Applied To

All Customers

Method of Application

Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.008480	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.010260	kWh
General Service 50 to 499 kW	Yes	0.000000	Customer - 12 per year	-2.214240	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.004770	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-1.980300	kW

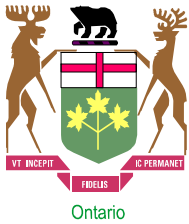


**Name of LDC:** Grimsby Power Incorporated  
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## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000700
General Service Less Than 50 kW	kWh	0.000600
General Service 50 to 499 kW	kW	0.287700
Unmetered Scattered Load	kWh	0.000700
Street Lighting	kW	0.219400



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## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	15.264370	15.264370
General Service Less Than 50 kW	Customer - 12 per year	25.815778	25.815778
General Service 50 to 499 kW	Customer - 12 per year	166.732344	166.732344
Unmetered Scattered Load	Connection -12 per year	12.902865	12.902865
Street Lighting	Connection - 12 per year	0.663231	0.663231

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.008643	0.008643
General Service Less Than 50 kW	kWh	0.010049	0.010049
General Service 50 to 499 kW	kW	1.427655	1.427655
Unmetered Scattered Load	kWh	0.009948	0.009948
Street Lighting	kW	3.268625	3.268625





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## Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
<b>Residential</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005500	3.500%	0.000193	0.005693

Rate Class	Applied to Class
<b>General Service Less Than 50 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	3.500%	0.000175	0.005175

Rate Class	Applied to Class
<b>General Service 50 to 499 kW</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	2.030700	3.500%	0.071075	2.101775
Retail Transmission Rate – Network Service Rate – Interval me	\$/kW	2.056700	3.500%	0.071985	2.128685

Rate Class	Applied to Class
<b>Unmetered Scattered Load</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005000	3.500%	0.000175	0.005175

Rate Class	Applied to Class
<b>Street Lighting</b>	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.531500	3.500%	0.053603	1.585103



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## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.005200	-2.200%	-0.000114	0.005086
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004700	-2.200%	-0.000103	0.004597
Rate Class	Applied to Class				
<b>General Service 50 to 499 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.864000	-2.200%	-0.041008	1.822992
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.964700	-2.200%	-0.043223	1.921477
Rate Class	Applied to Class				
<b>Unmetered Scattered Load</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh	0.004700	-2.200%	-0.000103	0.004597
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectio	\$/kW	1.440900	-2.200%	-0.031700	1.409200



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## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	15.26
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00848)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	25.82
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0100
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.01026)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 499 kW

Rate Description	Metric	Rate
Service Charge	\$	166.73
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4277
Low Voltage Volumetric Rate	\$/kW	0.2877
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(2.21424)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1018
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8230
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9215
Wholesale Market Service Rate	\$/kWh	0.0052

Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

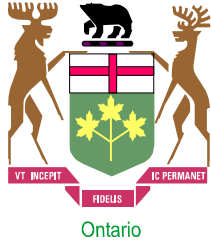
**Unmetered Scattered Load**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.90
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00477)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

**Street Lighting**

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.2686
Low Voltage Volumetric Rate	\$/kW	0.2194
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.98030)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4092
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0502

1.0397



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## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>15.46</b>	<b>0.0093</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.27	0.0000
Low Voltage Volumetric Charge	0.00	-0.0007
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-0.27</b>	<b>-0.0007</b>
<b>Current Base Distribution Rates</b>	<b>15.19</b>	<b>0.0086</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.06	0.0000
PIs Adjustment To Rates	-0.06	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.12</b>	<b>-0.0001</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.20	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.20</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>15.26</b>	<b>0.0086</b>
<b>Applied For Tariff Distribution Rates</b>	<b>15.26</b>	<b>0.0086</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>25.96</b>	<b>0.0106</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.27	0.0000
Low Voltage Volumetric Charge	0.00	-0.0006
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-0.27</b>	<b>-0.0006</b>
<b>Current Base Distribution Rates</b>	<b>25.69</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.10	0.0000
PIs Adjustment To Rates	-0.10	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.21</b>	<b>-0.0001</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.33	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.33</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>25.82</b>	<b>0.01</b>
<b>Applied For Tariff Distribution Rates</b>	<b>25.82</b>	<b>0.0100</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 499 kW</b>		
<b>Current Tariff Rates</b>	<b>166.19</b>	<b>1.7084</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-0.27	0.0000
Low Voltage Volumetric Charge	0.00	-0.2877
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-0.27</b>	<b>-0.2877</b>
<b>Current Base Distribution Rates</b>	<b>165.92</b>	<b>1.42</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.66	-0.0057
PIs Adjustment To Rates	-0.66	-0.0057
<b>Price Cap Adjustments</b>	<b>-1.33</b>	<b>-0.0114</b>
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	2.14	0.0183
<b>Total Price Cap Adjustments</b>	<b>2.14</b>	<b>0.0183</b>
<b>Applied For Base Distribution Rates</b>	<b>166.73</b>	<b>1.43</b>
<b>Applied For Tariff Distribution Rates</b>	<b>166.73</b>	<b>1.4277</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>Unmetered Scattered Load</b>		
<b>Current Tariff Rates</b>	<b>12.84</b>	<b>0.0106</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0007
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.0007</b>
<b>Current Base Distribution Rates</b>	<b>12.84</b>	<b>0.01</b>

Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.05	0.0000
PIIs Adjustment To Rates	-0.05	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.10</b>	<b>-0.0001</b>
GDP-IPi PCI Adjust to Rate	0.17	0.0001
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>0.00</b>
<b>Applied For Tariff Distribution Rates</b>	<b>12.90</b>	<b>0.0099</b>
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
<b>Street Lighting</b>	<b>0.66</b>	<b>3.4721</b>
<b>Current Tariff Rates</b>	<b>0.66</b>	<b>3.4721</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.2194
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-0.2194</b>
<b>Current Base Distribution Rates</b>	<b>0.66</b>	<b>3.25</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0130
PIIs Adjustment To Rates	0.00	-0.0130
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.01</b>	<b>-0.0260</b>
Price Cap Adjustments		
GDP-IPi PCI Adjust to Rate	0.01	0.0419
<b>Total Price Cap Adjustments</b>	<b>0.01</b>	<b>0.0419</b>
<b>Applied For Base Distribution Rates</b>	<b>0.66</b>	<b>3.27</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.66</b>	<b>3.2686</b>
	0.00	0.0000



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## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>





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## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0085
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0085</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0103
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0103</b>

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 499 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-2.2142
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-2.2142</b>

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Unmetered Scattered Load</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-0.0048
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-0.0048</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Deferral Account Rate Rider	0.00	-1.9803
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>-1.9803</b>



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## Calculation of Bill Impacts

### Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.46	15.26
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0093	0.0086
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0085
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0502**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	37.27%
Energy Second Tier (kWh)	241	0.0660	15.91	241	0.0660	15.91	0.00	0.0%	17.34%
<b>Sub-Total: Energy</b>			<b>50.11</b>			<b>50.11</b>	<b>0.00</b>	<b>0.0%</b>	<b>54.60%</b>
Service Charge	1	15.46	15.46	1	15.26	15.26	-0.20	(1.3)%	16.63%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.09%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0093	7.44	800	0.0086	6.88	-0.56	(7.5)%	7.50%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0007	0.56	0.56	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0085	-6.80	-6.80	0.0%	-7.41%
<b>Total: Distribution</b>			<b>22.90</b>			<b>16.90</b>	<b>-6.00</b>	<b>(26.2)%</b>	<b>18.42%</b>
Retail Transmission Rate – Network Service Rate	841	0.0055	4.63	841	0.0057	4.79	0.16	3.5%	5.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	841	0.0052	4.37	841	0.0051	4.29	-0.08	(1.8)%	4.67%
<b>Total: Retail Transmission</b>			<b>9.00</b>			<b>9.08</b>	<b>0.08</b>	<b>0.9%</b>	<b>9.89%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.90</b>			<b>25.98</b>	<b>-5.92</b>	<b>(18.6)%</b>	<b>28.31%</b>
Wholesale Market Service Rate	841	0.0052	4.37	841	0.0052	4.37	0.00	0.0%	4.76%
Rural Rate Protection Charge	841	0.0013	1.09	841	0.0013	1.09	0.00	0.0%	1.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
<b>Sub-Total: Regulatory</b>			<b>5.71</b>			<b>5.71</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.22%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	6.10%
<b>Total Bill before Taxes</b>			<b>93.32</b>			<b>87.40</b>	<b>-5.92</b>	<b>(6.3)%</b>	<b>95.24%</b>
GST	93.32	5%	4.67	87.40	5%	4.37	-0.30	(6.4)%	4.76%
<b>Total Bill</b>			<b>97.99</b>			<b>91.77</b>	<b>-6.22</b>	<b>(6.3)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Residential**

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	631	841	1,471	2,363
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 14.99	\$ 36.25	\$ 50.11	\$ 91.69	\$ 150.56
Current Bill	\$ 14.99	\$ 36.25	\$ 50.11	\$ 91.69	\$ 150.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.6%	50.5%	54.6%	60.4%	63.6%

**Distribution**

Applied For Bill	\$ 16.46	\$ 16.75	\$ 16.92	\$ 17.41	\$ 18.10
Current Bill	\$ 17.79	\$ 21.04	\$ 22.90	\$ 28.48	\$ 36.39
\$ Impact	\$ -1.33	\$ -4.29	\$ 5.98	\$ -11.07	\$ -18.29
% Impact	-7.5%	-20.4%	26.1%	-38.9%	-50.3%
% of Total Bill	41.3%	23.3%	18.4%	11.5%	7.6%

**Retail Transmission**

Applied For Bill	\$ 2.84	\$ 6.82	\$ 9.08	\$ 15.88	\$ 25.52
Current Bill	\$ 2.82	\$ 6.75	\$ 9.00	\$ 15.74	\$ 25.29
\$ Impact	\$ 0.02	\$ 0.07	\$ 0.08	\$ 0.14	\$ 0.23
% Impact	0.7%	1.0%	0.9%	0.9%	0.9%
% of Total Bill	7.1%	9.5%	9.9%	10.5%	10.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 19.30	\$ 23.57	\$ 26.00	\$ 33.29	\$ 43.62
Current Bill	\$ 20.61	\$ 27.79	\$ 31.90	\$ 44.22	\$ 61.68
\$ Impact	\$ -1.31	\$ -4.22	\$ 5.90	\$ -10.93	\$ -18.06
% Impact	-6.4%	-15.2%	18.5%	-24.7%	-29.3%
% of Total Bill	48.4%	32.8%	28.3%	21.9%	18.4%

**Regulatory**

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.81	\$ 15.61
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.81	\$ 15.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	6.1%	6.2%	6.5%	6.6%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.4%	5.9%	6.1%	6.5%	6.7%

**GST**

Applied For Bill	\$ 1.90	\$ 3.42	\$ 4.37	\$ 7.23	\$ 11.28
Current Bill	\$ 1.97	\$ 3.63	\$ 4.67	\$ 7.78	\$ 12.18
\$ Impact	\$ -0.07	\$ -0.21	\$ 0.30	\$ -0.55	\$ -0.90
% Impact	-3.6%	-5.8%	6.4%	-7.1%	-7.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 39.90	\$ 71.79	\$ 91.79	\$ 151.82	\$ 236.82
Current Bill	\$ 41.28	\$ 76.22	\$ 97.99	\$ 163.30	\$ 255.78
\$ Impact	\$ -1.38	\$ -4.43	\$ 6.20	\$ -11.48	\$ -18.96
% Impact	-3.3%	-5.8%	6.3%	-7.0%	-7.4%

Rounding Applied

0.020000



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## Calculation of Bill Impacts

### General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.96	25.82
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0100
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0103
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>- kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0502**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.59%
Energy Second Tier (kWh)	1,351	0.0660	89.17	1,351	0.0660	89.17	0.00	0.0%	40.86%
<b>Sub-Total: Energy</b>			<b>131.92</b>			<b>131.92</b>	<b>0.00</b>	<b>0.0%</b>	<b>60.45%</b>
Service Charge	1	25.96	25.96	1	25.82	25.82	-0.14	(0.5)%	11.83%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.46%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0106	21.20	2,000	0.0100	20.00	-1.20	(5.7)%	9.16%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.55%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0103	-20.60	-20.60	0.0%	-9.44%
<b>Total: Distribution</b>			<b>47.16</b>			<b>27.42</b>	<b>-19.74</b>	<b>(41.9)%</b>	<b>12.56%</b>
Retail Transmission Rate – Network Service Rate	2,101	0.0050	10.51	2,101	0.0052	10.93	0.42	4.0%	5.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0047	9.87	2,101	0.0046	9.66	-0.21	(2.1)%	4.43%
<b>Total: Retail Transmission</b>			<b>20.38</b>			<b>20.59</b>	<b>0.21</b>	<b>1.0%</b>	<b>9.43%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>67.54</b>			<b>48.01</b>	<b>-19.53</b>	<b>(28.9)%</b>	<b>22.00%</b>
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	5.01%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>13.91</b>			<b>13.91</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.37%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.42%
<b>Total Bill before Taxes</b>			<b>227.37</b>			<b>207.84</b>	<b>-19.53</b>	<b>(8.6)%</b>	<b>95.24%</b>
GST	227.37	5%	11.37	207.84	5%	10.39	-0.98	(8.6)%	4.76%
<b>Total Bill</b>			<b>238.74</b>			<b>218.23</b>	<b>-20.51</b>	<b>(8.6)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kW	1,051	2,101	7,877	15,753	21,004

**Load Factor**

**Energy**

Applied For Bill	\$ 62.62	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
Current Bill	\$ 62.62	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	52.2%	60.4%	67.5%	68.9%	69.3%

**Distribution**

Applied For Bill	\$ 27.16	\$ 27.50	\$ 29.37	\$ 31.92	\$ 33.62
Current Bill	\$ 36.56	\$ 47.16	\$ 105.46	\$ 184.96	\$ 237.96
\$ Impact	\$ -9.40	\$ -19.66	\$ -76.09	\$ -153.04	\$ -204.34
% Impact	-25.7%	-41.7%	-72.2%	-82.7%	-85.9%
% of Total Bill	22.7%	12.6%	3.9%	2.1%	1.7%

**Retail Transmission**

Applied For Bill	\$ 10.30	\$ 20.59	\$ 77.19	\$ 154.38	\$ 205.84
Current Bill	\$ 10.19	\$ 20.37	\$ 76.40	\$ 152.80	\$ 203.74
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	1.1%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	8.6%	9.4%	10.2%	10.3%	10.3%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 37.46	\$ 48.09	\$ 106.56	\$ 186.30	\$ 239.46
Current Bill	\$ 46.75	\$ 67.53	\$ 181.86	\$ 337.76	\$ 441.70
\$ Impact	\$ -9.29	\$ -19.44	\$ -75.30	\$ -151.46	\$ -202.24
% Impact	-19.9%	-28.8%	-41.4%	-44.8%	-45.8%
% of Total Bill	31.2%	22.0%	14.0%	12.4%	12.0%

**Regulatory**

Applied For Bill	\$ 7.09	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
Current Bill	\$ 7.09	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.4%	6.8%	6.9%	6.9%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.4%	6.9%	7.0%	7.0%

**GST**

Applied For Bill	\$ 5.71	\$ 10.40	\$ 36.18	\$ 71.35	\$ 94.79
Current Bill	\$ 6.17	\$ 11.37	\$ 39.95	\$ 78.92	\$ 104.90
\$ Impact	\$ -0.46	\$ -0.97	\$ -3.77	\$ -7.57	\$ -10.11
% Impact	-7.5%	-8.5%	-9.4%	-9.6%	-9.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 119.88	\$ 218.32	\$ 759.82	\$ 1,498.25	\$ 1,990.54
Current Bill	\$ 129.63	\$ 238.73	\$ 838.89	\$ 1,657.28	\$ 2,202.89
\$ Impact	\$ -9.75	\$ -20.41	\$ -79.07	\$ -159.03	\$ -212.35
% Impact	-7.5%	-8.5%	-9.4%	-9.6%	-9.6%

Rounding Applied 0.090000



Name of LDC: Grimsby Power Incorporated  
 File Number: EB-2009-0198  
 Effective Date: Saturday, May 01, 2010

## Calculation of Bill Impacts

### General Service 50 to 499 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	166.19	166.73
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7084	1.4277
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2877
Distribution Volumetric Rate Rider(s)	\$/kW	-	2.2142
Retail Transmission Rate – Network Service Rate	\$/kW	2.0307	2.1018
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8640	1.8230
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>67,000</b>	<b>kWh</b>	<b>230</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>39.9%</b>

**Loss Factor 1.0502**

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.62%
Energy Second Tier (kWh)	69,614	0.0660	4,594.52	69,614	0.0660	4,594.52	0.00	0.0%	67.12%
<b>Sub-Total: Energy</b>			<b>4,637.27</b>			<b>4,637.27</b>	<b>0.00</b>	<b>0.0%</b>	<b>67.74%</b>
Service Charge	1	166.19	166.19	1	166.73	166.73	0.54	0.3%	2.44%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	230	1.7084	392.93	230	1.4277	328.37	-64.56	(16.4)%	4.80%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.2877	66.17	66.17	0.0%	0.97%
Distribution Volumetric Rate Rider(s)	230	0.0000	0.00	230	-2.2142	-509.27	-509.27	0.0%	-7.44%
<b>Total: Distribution</b>			<b>559.12</b>			<b>53.00</b>	<b>-506.12</b>	<b>(90.5)%</b>	<b>0.77%</b>
Retail Transmission Rate – Network Service Rate	230	2.0307	467.06	230	2.1018	483.41	16.35	3.5%	7.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.8640	428.72	230	1.8230	419.29	-9.43	(2.2)%	6.12%
<b>Total: Retail Transmission</b>			<b>895.78</b>			<b>902.70</b>	<b>6.92</b>	<b>0.8%</b>	<b>13.19%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,454.90</b>			<b>955.70</b>	<b>-499.20</b>	<b>(34.3)%</b>	<b>13.96%</b>
Wholesale Market Service Rate	70,364	0.0052	365.89	70,364	0.0052	365.89	0.00	0.0%	5.34%
Rural Rate Protection Charge	70,364	0.0013	91.47	70,364	0.0013	91.47	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>457.61</b>			<b>457.61</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.68%</b>
Debt Retirement Charge (DRC)	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	6.85%
<b>Total Bill before Taxes</b>			<b>7,018.78</b>			<b>6,519.58</b>	<b>-499.20</b>	<b>(7.1)%</b>	<b>95.24%</b>
GST	7,018.78	5%	350.94	6,519.58	5%	325.98	-24.96	(7.1)%	4.76%
<b>Total Bill</b>			<b>7,369.72</b>			<b>6,845.56</b>	<b>-524.16</b>	<b>(7.1)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**General Service 50 to 499 kW**

	kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh		19,114	53,561	88,217	141,777	191,137
kW		50	140	230	370	500
Load Factor		49.9%	49.9%	50.1%	50.0%	49.9%

**Energy**

Applied For Bill	\$ 1,254.77	\$ 3,528.28	\$ 5,815.57	\$ 9,350.53	\$ 12,608.29
Current Bill	\$ 1,254.77	\$ 3,528.28	\$ 5,815.57	\$ 9,350.53	\$ 12,608.29
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.7%	68.8%	69.8%	70.4%	70.6%

**Distribution**

Applied For Bill	\$ 142.79	\$ 97.90	\$ 52.99	\$ 16.84	\$ 81.69
Current Bill	\$ 251.61	\$ 405.37	\$ 559.12	\$ 798.30	\$ 1,020.39
\$ Impact	-\$ 108.82	-\$ 307.47	-\$ 506.13	-\$ 815.14	-\$ 1,102.08
% Impact	-43.2%	-75.8%	-90.5%	-102.1%	-108.0%
% of Total Bill	7.4%	1.9%	0.6%	-0.1%	-0.5%

**Retail Transmission**

Applied For Bill	\$ 196.24	\$ 549.47	\$ 902.70	\$ 1,452.18	\$ 1,962.40
Current Bill	\$ 194.73	\$ 545.26	\$ 895.78	\$ 1,441.04	\$ 1,947.35
\$ Impact	\$ 1.51	\$ 4.21	\$ 6.92	\$ 11.14	\$ 15.05
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	10.1%	10.7%	10.8%	10.9%	11.0%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 339.03	\$ 647.37	\$ 955.69	\$ 1,435.34	\$ 1,880.71
Current Bill	\$ 446.34	\$ 950.63	\$ 1,454.90	\$ 2,239.34	\$ 2,967.74
\$ Impact	-\$ 107.31	-\$ 303.26	-\$ 499.21	-\$ 804.00	-\$ 1,087.03
% Impact	-24.0%	-31.9%	-34.3%	-35.9%	-36.6%
% of Total Bill	17.5%	12.6%	11.5%	10.8%	10.5%

**Regulatory**

Applied For Bill	\$ 124.49	\$ 348.40	\$ 573.66	\$ 921.80	\$ 1,242.64
Current Bill	\$ 124.49	\$ 348.40	\$ 573.66	\$ 921.80	\$ 1,242.64
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.8%	6.9%	6.9%	7.0%

**Debt Retirement Charge**

Applied For Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
Current Bill	\$ 127.40	\$ 357.00	\$ 588.00	\$ 945.00	\$ 1,274.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	7.0%	7.1%	7.1%	7.1%

**GST**

Applied For Bill	\$ 92.28	\$ 244.05	\$ 396.65	\$ 632.63	\$ 850.28
Current Bill	\$ 97.65	\$ 259.22	\$ 421.61	\$ 672.83	\$ 904.63
\$ Impact	-\$ 5.37	-\$ 15.17	-\$ 24.96	-\$ 40.20	-\$ 54.35
% Impact	-5.5%	-5.9%	-5.9%	-6.0%	-6.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 1,937.97	\$ 5,125.10	\$ 8,329.57	\$ 13,285.30	\$ 17,855.92
Current Bill	\$ 2,050.65	\$ 5,443.53	\$ 8,853.74	\$ 14,129.50	\$ 18,997.30
\$ Impact	-\$ 112.68	-\$ 318.43	-\$ 524.17	-\$ 844.20	-\$ 1,141.38
% Impact	-5.5%	-5.8%	-5.9%	-6.0%	-6.0%



Name of LDC: Grimsby Power Incorporated  
 File Number: EB-2009-0198  
 Effective Date: Saturday, May 01, 2010

## Calculation of Bill Impacts

### Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.84	12.90
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0099
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0048
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0502**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.87%
Energy Second Tier (kWh)	1,351	0.0660	89.17	1,351	0.0660	89.17	0.00	0.0%	41.44%
<b>Sub-Total: Energy</b>			<b>131.92</b>			<b>131.92</b>	<b>0.00</b>	<b>0.0%</b>	<b>61.31%</b>
Service Charge	1	12.84	12.84	1	12.90	12.90	0.06	0.5%	6.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0106	21.20	2,000	0.0099	19.80	-1.40	(6.6)%	9.20%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.65%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0048	-9.60	-9.60	0.0%	-4.46%
<b>Total: Distribution</b>			<b>34.04</b>			<b>24.50</b>	<b>-9.54</b>	<b>(28.0)%</b>	<b>11.39%</b>
Retail Transmission Rate – Network Service Rate	2,101	0.0050	10.51	2,101	0.0052	10.93	0.42	4.0%	5.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0047	9.87	2,101	0.0046	9.66	-0.21	(2.1)%	4.49%
<b>Total: Retail Transmission</b>			<b>20.38</b>			<b>20.59</b>	<b>0.21</b>	<b>1.0%</b>	<b>9.57%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>54.42</b>			<b>45.09</b>	<b>-9.33</b>	<b>(17.1)%</b>	<b>20.96%</b>
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	5.08%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
<b>Sub-Total: Regulatory</b>			<b>13.91</b>			<b>13.91</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.46%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.51%
<b>Total Bill before Taxes</b>			<b>214.25</b>			<b>204.92</b>	<b>-9.33</b>	<b>(4.4)%</b>	<b>95.24%</b>
GST	214.25	5%	10.71	204.92	5%	10.25	-0.46	(4.3)%	4.76%
<b>Total Bill</b>			<b>224.96</b>			<b>215.17</b>	<b>-9.79</b>	<b>(4.4)%</b>	<b>100.00%</b>



**Rate Class Threshold Test**

**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		526	2,101	7,877	15,753	21,004
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 29.98	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
Current Bill	\$ 29.98	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.1%	61.3%	65.1%	65.8%	66.0%

**Distribution**

Applied For Bill	\$ 15.82	\$ 24.56	\$ 56.63	\$ 100.35	\$ 129.50
Current Bill	\$ 18.14	\$ 34.04	\$ 92.34	\$ 171.84	\$ 224.84
\$ Impact	\$ -2.32	\$ -9.48	\$ -35.71	\$ -71.49	\$ -95.34
% Impact	-12.8%	-27.8%	-38.7%	-41.6%	-42.4%
% of Total Bill	25.9%	11.4%	7.2%	6.4%	6.2%

**Retail Transmission**

Applied For Bill	\$ 5.16	\$ 20.59	\$ 77.19	\$ 154.38	\$ 205.84
Current Bill	\$ 5.10	\$ 20.37	\$ 76.40	\$ 152.80	\$ 203.74
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	1.2%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	8.5%	9.6%	9.8%	9.8%	9.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 20.98	\$ 45.15	\$ 133.82	\$ 254.73	\$ 335.34
Current Bill	\$ 23.24	\$ 54.41	\$ 168.74	\$ 324.64	\$ 428.58
\$ Impact	\$ -2.26	\$ -9.26	\$ -34.92	\$ -69.91	\$ -93.24
% Impact	-9.7%	-17.0%	-20.7%	-21.5%	-21.8%
% of Total Bill	34.4%	21.0%	17.0%	16.2%	16.0%

**Regulatory**

Applied For Bill	\$ 3.67	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
Current Bill	\$ 3.67	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.5%	6.5%	6.5%	6.5%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.5%	6.7%	6.7%	6.7%

**GST**

Applied For Bill	\$ 2.91	\$ 10.25	\$ 37.55	\$ 74.77	\$ 99.58
Current Bill	\$ 3.02	\$ 10.71	\$ 39.29	\$ 78.26	\$ 104.24
\$ Impact	\$ 0.11	\$ 0.46	\$ 1.74	\$ 3.49	\$ 4.66
% Impact	-3.6%	-4.3%	-4.4%	-4.5%	-4.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 61.04	\$ 215.23	\$ 788.45	\$ 1,570.10	\$ 2,091.21
Current Bill	\$ 63.41	\$ 224.95	\$ 825.11	\$ 1,643.50	\$ 2,189.11
\$ Impact	\$ 2.37	\$ 9.72	\$ 36.66	\$ 73.40	\$ 97.90
% Impact	-3.7%	-4.3%	-4.4%	-4.5%	-4.5%

Rounding Applied 0.060000



Name of LDC: Grimsby Power Incorporated  
 File Number: EB-2009-0198  
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## Calculation of Bill Impacts

### Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.66	0.66
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4721	3.2686
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2194
Distribution Volumetric Rate Rider(s)	\$/kW	-	-1.9803
Retail Transmission Rate – Network Service Rate	\$/kW	1.5315	1.5851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4409	1.4092
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0502**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	51.75%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>51.75%</b>
Service Charge	1	0.66	0.66	1	0.66	0.66	0.00	0.0%	15.38%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4721	0.35	0.10	3.2686	0.33	-0.02	(5.7)%	7.69%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2194	0.02	0.02	0.0%	0.47%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.9803	-0.20	-0.20	0.0%	-4.66%
<b>Total: Distribution</b>			<b>1.01</b>			<b>0.81</b>	<b>-0.20</b>	<b>(19.8)%</b>	<b>18.88%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5315	0.15	0.10	1.5851	0.16	0.01	6.7%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4409	0.14	0.10	1.4092	0.14	0.00	0.0%	3.26%
<b>Total: Retail Transmission</b>			<b>0.29</b>			<b>0.30</b>	<b>0.01</b>	<b>3.4%</b>	<b>6.99%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.30</b>			<b>1.11</b>	<b>-0.19</b>	<b>(14.6)%</b>	<b>25.87%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.66%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.83%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>11.66%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	6.06%
<b>Total Bill before Taxes</b>			<b>4.28</b>			<b>4.09</b>	<b>-0.19</b>	<b>(4.4)%</b>	<b>95.34%</b>
GST	4.28	5%	0.21	4.09	5%	0.20	-0.01	(4.8)%	4.66%
<b>Total Bill</b>			<b>4.49</b>			<b>4.29</b>	<b>-0.20</b>	<b>(4.5)%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	116	154	193
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	51.7%	58.1%	60.5%	61.9%	62.8%

**Distribution**

Applied For Bill	\$ 0.81	\$ 0.95	\$ 1.12	\$ 1.27	\$ 1.41
Current Bill	\$ 1.01	\$ 1.35	\$ 1.70	\$ 2.05	\$ 2.40
\$ Impact	-\$ 0.20	-\$ 0.40	-\$ 0.58	-\$ 0.78	-\$ 0.99
% Impact	-19.8%	-29.6%	-34.1%	-38.0%	-41.3%
% of Total Bill	18.9%	12.6%	10.3%	8.9%	8.1%

**Retail Transmission**

Applied For Bill	\$ 0.30	\$ 0.60	\$ 0.90	\$ 1.19	\$ 1.49
Current Bill	\$ 0.29	\$ 0.60	\$ 0.89	\$ 1.19	\$ 1.49
\$ Impact	\$ 0.01	\$ -	\$ 0.01	\$ -	\$ -
% Impact	3.4%	0.0%	1.1%	0.0%	0.0%
% of Total Bill	7.0%	7.9%	8.2%	8.4%	8.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.11	\$ 1.55	\$ 2.02	\$ 2.46	\$ 2.90
Current Bill	\$ 1.30	\$ 1.95	\$ 2.59	\$ 3.24	\$ 3.89
\$ Impact	-\$ 0.19	-\$ 0.40	-\$ 0.57	-\$ 0.78	-\$ 0.99
% Impact	-14.6%	-20.5%	-22.0%	-24.1%	-25.4%
% of Total Bill	25.9%	20.5%	18.5%	17.3%	16.6%

**Regulatory**

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	11.7%	9.9%	9.2%	8.8%	8.6%

**Debt Retirement Charge**

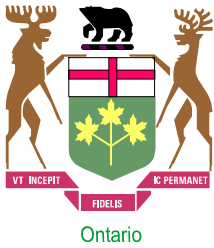
Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.7%	7.1%	7.2%	7.3%

**GST**

Applied For Bill	\$ 0.20	\$ 0.36	\$ 0.52	\$ 0.68	\$ 0.83
Current Bill	\$ 0.21	\$ 0.38	\$ 0.55	\$ 0.71	\$ 0.88
\$ Impact	-\$ 0.01	-\$ 0.02	-\$ 0.03	-\$ 0.03	-\$ 0.05
% Impact	-4.8%	-5.3%	-5.5%	-4.2%	-5.7%
% of Total Bill	4.7%	4.8%	4.8%	4.8%	4.7%

**Total Bill**

Applied For Bill	\$ 4.29	\$ 7.56	\$ 10.92	\$ 14.19	\$ 17.51
Current Bill	\$ 4.49	\$ 7.98	\$ 11.52	\$ 15.00	\$ 18.55
\$ Impact	-\$ 0.20	-\$ 0.42	-\$ 0.60	-\$ 0.81	-\$ 1.04
% Impact	-4.5%	-5.3%	-5.2%	-5.4%	-5.6%



**Name of LDC:** Grimsby Power Incorporated  
**File Number:** EB-2009-0198  
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## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)



**Name of LDC:** Grimsby Power Incorporated  
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## Current and Applied For Specific Service Charges

<b>Customer Administration</b>		Metric	Current
Arrears certificate	\$		15.00
Statement of account	\$		15.00
Pulling post dated cheques	\$		15.00
Duplicate invoices for previous billing	\$		15.00
Easement letter	\$		15.00
Account history	\$		15.00
Credit reference/credit check (plus credit agency costs)	\$		15.00
Returned cheque charge (plus bank charges)	\$		15.00
Charge to certify cheque	\$		15.00
Legal letter charge	\$		15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$		30.00
Special meter reads	\$		30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$		30.00
Interval meter request change	\$		20.00
	\$		
	\$		
	\$		
	\$		
	\$		
	\$		
	\$		
	\$		
	\$		
	\$		
	\$		

<b>Non-Payment of Account</b>		Metric	Current
Late Payment - per month	%		1.50
Late Payment - per annum	%		19.56
Collection of account charge - no disconnection - after regular hours	\$		30.00
Collection of account charge - no disconnection - after regular hours	\$		165.00
Disconnect/Reconnect at meter - during regular hours	\$		65.00
Disconnect/Reconnect at meter - after regular hours	\$		185.00
Disconnect/Reconnect at pole - during regular hours	\$		185.00
Disconnect/Reconnect at pole - after regular hours	\$		415.00
	\$		
	\$		

<b>Other</b>		Metric	Current
Service call - customer-owned equipment	\$		30.00
Service call - after regular hours	\$		165.00
Install/Remove load control device - during regular hours	\$		65.00
Install/Remove load control device - after regular hours	\$		185.00
Temporary service install & remove - overhead - no transformer	\$		500.00
Temporary service install & remove - underground - no transformer	\$		300.00
Temporary service install & remove - overhead - with transformer	\$		1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$		22.35
	\$		

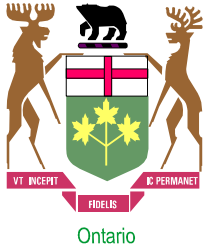


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## Current and Applied For Retail Service Charges

<b>Retail Service Charges (if applicable)</b>	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

# **Appendix “B”**



Name of LDC: Grimsby Power Incorporated  
File Number: EB-2009-0198  
Effective Date: Saturday, May 01, 2010

## LDC Information

<b>Applicant Name</b>	Grimsby Power Incorporated
<b>OEB Application Number</b>	EB-2009-0198
<b>LDC Licence Number</b>	ED-2002-0554
<b>Applied for Effective Date</b>	May 1, 2010





**Name of LDC:** Grimsby Power Incorporated  
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<a href="#">B1.2 2006 Reg Ass Prop Shr</a>	2006 Regulatory Asset Recovery Proportionate Share
<a href="#">B1.3 Rate Class And Bill Det</a>	Rate Class and 2008 Billing Determinants
<a href="#">C1.0 2006 Reg Asset Recovery</a>	Regulatory Assets - 2006 Regulatory Asset Recovery
<a href="#">C1.1 Reg Assets - Cont Sch 2005</a>	Regulatory Assets - Continuity Schedule 2005
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Name of LDC: Grimsby Power Incorporated  
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## 2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts	Hydro One charges	Hydro One charges	Transition Cost	Principal Amounts	Interest to Dec31-	Interest per 2006	Total Claim and	Transfer of Board-	Transfer of Board-
		as of Dec-31 2004	(if applicable) to	(if applicable) Jan 1-	Adjustment	E = A + B + C + D	04	Reg Assets	Recoveries per	approved amounts to	approved interest to
		A	B	C	D	E = A + B + C + D	F	G = H - F - E	H	I = - E	J = - ( F + G )
		Column G	Column K	Column M	1. Dec. 31, 2004 Reg. Assets						
		Column N	Column O	Column P	Column Q	Column R	Column S	Column T	Column U	Column V	Column W
RSVA - Wholesale Market Service Charge	1580	177,594				177,594	40,021	17,167	234,782	(177,594)	(57,188)
RSVA - One-time Wholesale Market Service	1582					0		0		0	0
RSVA - Retail Transmission Network Charge	1584	(12,799)	(38,192)	(29,925)		(80,916)	(12,625)	(4,006)	(97,547)	80,916	16,631
RSVA - Retail Transmission Connection Charge	1586	(46,009)	166,766	214,003		334,760	(17,745)	7,643	324,658	(334,760)	10,102
RSVA - Power	1588	(729,766)				(729,766)	(146,110)	(70,545)	(946,421)	729,766	216,655
<b>Sub-Totals</b>		<b>(610,980)</b>	<b>128,574</b>	<b>184,078</b>		<b>(298,328)</b>	<b>(136,459)</b>	<b>(49,740)</b>	<b>(484,527)</b>	<b>298,328</b>	<b>186,199</b>
Other Regulatory Assets	1508	7,322				7,322	8,148	708	8,148	(7,322)	(826)
Retail Cost Variance Account - Retail	1518	17,438				17,438		1,686	19,124	(17,438)	(1,686)
Retail Cost Variance Account - STR	1548	13,073				13,073		1,264	14,337	(13,073)	(1,264)
Misc. Deferred Debits - incl. Rebate Cheques	1525	20,000	7,559			27,559		2,481	30,040	(27,559)	(2,481)
Pre-Market Opening Energy Variances Total	1571	152,290				152,290	27,454	14,721	194,465	(152,290)	(42,175)
Extra-Ordinary Event Losses	1572					0		0		0	0
Deferred Rate Impact Amounts	1574					0		0		0	0
Other Deferred Credits	2425					0		0		0	0
<b>Sub-Totals</b>		<b>210,123</b>	<b>7,559</b>	<b>0</b>		<b>217,682</b>	<b>27,572</b>	<b>20,860</b>	<b>266,114</b>	<b>(217,682)</b>	<b>(48,432)</b>
Qualifying Transition Costs	1570	332,923	55			332,978	75,641	34,120	442,739	(332,978)	(109,761)
Transition Cost Adjustment	1570				(44,274)	(44,274)			(44,274)	44,274	0
<b>Sub-Totals</b>		<b>332,923</b>	<b>55</b>			<b>288,704</b>	<b>75,641</b>	<b>34,120</b>	<b>398,465</b>	<b>(288,704)</b>	<b>(109,761)</b>
<b>Total Regulatory Assets</b>		<b>(67,934)</b>	<b>136,188</b>	<b>184,078</b>	<b>(44,274)</b>	<b>208,058</b>	<b>(33,246)</b>	<b>5,240</b>	<b>180,052</b>	<b>(208,058)</b>	<b>28,006</b>
<b>Total Recoveries to April 30-06</b>	2. Rate Riders Calculation	Cell C48							<b>65,335</b>	<b>(65,335)</b>	<b>0</b>
<b>Balance to be collected or refunded</b>	2. Rate Riders Calculation	Cell N51							<b>114,717</b>	<b>(142,723)</b>	<b>28,006</b>



**Name of LDC:** Grimsby Power Incorporated  
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## 2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	265,359	154.4%
GS < 50 KW	5,255	3.1%
GS > 50 Non TOU	(97,201 )	(56.5%)
GS > 50 TOU		0.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load	3,097	1.8%
Sentinel Lighting		0.0%
Street Lighting	(4,606 )	(2.7%)
<b>Total</b>	<b>171,904</b>	<b>100.0%</b>

2. Rate Riders Calculation

Row 29



Name of LDC: Grimsby Power Incorporated  
 File Number: EB-2009-0198  
 Effective Date: Saturday, May 01, 2010

## Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers D	1590 Recovery Share Proportion <sup>1</sup> E
				Billed Customers or Connections				
				A	Billed kWh B	Billed kW C		
RES	Residential	Customer	kWh	9,092	91,344,616			154.4%
GSLT50	General Service Less Than 50 kW	Customer	kWh	656	19,073,257			3.1%
GSGT50	General Service 50 to 499 kW	Customer	kW	106	68,233,798	172,781	55,199,969	(56.5%)
USL	Unmetered Scattered Load	Connection	kWh	83	370,003			1.8%
SL	Street Lighting	Connection	kW	2,532	1,692,371	4,443	1,672,559	(2.7%)
NA	Rate Class 6	NA	NA					
NA	Rate Class 7	NA	NA					
NA	Rate Class 8	NA	NA					
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



Name of LDC: Grimsby Power Incorporated  
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## Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	177,594	0		(177,594)	0	40,021	17,167		(57,188)	0
RSVA - Retail Transmission Network Charge	1584	(12,799)	(68,117)		80,916	0	(12,625)	(4,006)		16,631	0
RSVA - Retail Transmission Connection Charge	1586	(46,009)	380,769		(334,760)	0	(17,745)	7,643		10,102	0
RSVA - Power (Excluding Global Adjustment)	1588	(729,766)			729,766	0	(146,110)	(70,545)		216,655	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(65,335)		208,058	142,723			0	(28,006)	(28,006)
Disposition and recovery of Regulatory Balances Account	1595					0					0
<b>Sub-Total</b>		<b>(610,980)</b>	<b>247,317</b>		<b>506,386</b>	<b>142,723</b>	<b>(136,459)</b>	<b>(49,740)</b>	<b>0</b>	<b>158,193</b>	<b>(28,006)</b>
RSVA - One-time Wholesale Market Service	1582	0	0		0	0	0	0		0	0
Other Regulatory Assets	1508	7,322	0		(7,322)	0	118	708		(826)	0
Retail Cost Variance Account - Retail	1518	17,438	0		(17,438)	0	0	1,686		(1,686)	0
Retail Cost Variance Account - STR	1548	13,073	0		(13,073)	0	0	1,264		(1,264)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	20,000	7,559		(27,559)	0	0	2,481		(2,481)	0
Pre-Market Opening Energy Variances Total	1571	152,290	0		(152,290)	0	27,454	14,721		(42,175)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	332,923	55		(332,978)	0	75,641	34,120		(109,761)	0
Transition Cost Adjustment	1570			(44,274)	44,274	0					0
<b>Total</b>		<b>(67,934)</b>	<b>254,931</b>	<b>(44,274)</b>	<b>0</b>	<b>142,723</b>	<b>(33,246)</b>	<b>5,240</b>	<b>0</b>	<b>0</b>	<b>(28,006)</b>



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## Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 <sup>1</sup>	Transactions (additions) during 2005, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2005, excluding interest and adjustments <sup>1</sup>	Adjustments during 2005 - instructed by Board <sup>2</sup>	Adjustments during 2005 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 <sup>4</sup>	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		115,198				115,198			15,142	15,142
RSVA - Retail Transmission Network Charge	1584			(48,029)			(48,029)			(9,658)	(9,658)
RSVA - Retail Transmission Connection Charge	1586			(25,671)			(25,671)			(8,416)	(8,416)
RSVA - Power (Excluding Global Adjustment)	1588		116,526				116,526			(54,792)	(54,792)
RSVA - Power (Global Adjustment Sub-account)				(180,873)			(180,873)				0
Recovery of Regulatory Asset Balances	1590						0				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
<b>Total</b>		<b>0</b>	<b>231,724</b>	<b>(254,574)</b>	<b>0</b>	<b>0</b>	<b>(22,849)</b>	<b>0</b>	<b>0</b>	<b>(57,724)</b>	<b>(57,724)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



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### Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2006, excluding interest and adjustments <sup>1</sup>	Adjustments during 2006 - instructed by Board <sup>2</sup>	Adjustments during 2006 - other <sup>3</sup>	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0		(32,694)				(32,694)	0		(79)		(79)
RSVA - Wholesale Market Service Charge	1580	115,198		(208,522)				(93,324)	15,142		8,980		24,122
RSVA - Retail Transmission Network Charge	1584	(48,029)		(20,502)				(68,531)	(9,658)		(10,302)		(19,960)
RSVA - Retail Transmission Connection Charge	1586	(25,671)	10,194					(15,477)	(8,416)		(13,141)		(21,557)
RSVA - Power (Excluding Global Adjustment)	1588	116,526		(1,806,871)				(1,690,345)	(54,792)		(40,928)		(95,720)
RSVA - Power (Global Adjustment Sub-account)		(180,873)		527,267				346,394	0				0
Recovery of Regulatory Asset Balances	1590	0					142,723	142,723	0			(28,006)	(28,006)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(22,849)</b>	<b>10,194</b>	<b>(1,541,321)</b>	<b>0</b>	<b>0</b>	<b>142,723</b>	<b>(1,411,254)</b>	<b>(57,724)</b>	<b>0</b>	<b>(55,471)</b>	<b>(28,006)</b>	<b>(141,200)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to



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## Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2007, excluding interest and adjustments <sup>1</sup>	Adjustments during 2007 - instructed by Board <sup>2</sup>	Adjustments during 2007 - other <sup>3</sup>	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	(32,694)		(48,697)			(81,391)	(79)		(2,729)	(2,808)
RSVA - Wholesale Market Service Charge	1580	(93,324)		(214,999)			(308,323)	24,122		(7,592)	16,531
RSVA - Retail Transmission Network Charge	1584	(68,531)	2,733				(65,798)	(19,960)		(6,415)	(26,375)
RSVA - Retail Transmission Connection Charge	1586	(15,477)	68,240				52,762	(21,557)		(6,834)	(28,391)
RSVA - Power (Excluding Global Adjustment)	1588	(1,690,345)	766,391				(923,954)	(95,720)		(21,705)	(117,425)
RSVA - Power (Global Adjustment Sub-account)		346,394		(99,853)			246,541	0			0
Recovery of Regulatory Asset Balances	1590	142,723					142,723	(28,006)			(28,006)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
<b>Total</b>		<b>(1,411,254)</b>	<b>837,364</b>	<b>(363,549)</b>	<b>0</b>	<b>0</b>	<b>(937,439)</b>	<b>(141,200)</b>	<b>0</b>	<b>(45,275)</b>	<b>(186,475)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to





Name of LDC: Grimsby Power Incorporated  
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## Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1 08	Transactions (additions) during 2008, excluding interest and adjustments <sup>1</sup>	Transactions (reductions) during 2008, excluding interest and adjustments <sup>1</sup>	Adjustments during 2008 - instructed by Board <sup>2</sup>	Adjustments during 2008 - other <sup>3</sup>	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) <sup>4</sup>	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1 08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	(81,391)		(36,050)				(117,441)	(2,808)		(4,021)		(6,829)
RSVA - Wholesale Market Service Charge	1580	(308,323)		(84,387)				(392,710)	16,531		(13,030)		3,500
RSVA - Retail Transmission Network Charge	1584	(65,798)		(68,677)				(134,475)	(26,375)		(7,817)		(34,192)
RSVA - Retail Transmission Connection Charge	1586	52,762		(12,252)				40,511	(28,391)		(4,844)		(33,235)
RSVA - Power (Excluding Global Adjustment)	1588	(923,954)		(143,041)				(1,066,995)	(117,425)		(7,316)		(124,741)
RSVA - Power (Global Adjustment Sub-account)		246,541	156,594					403,136	0				0
Recovery of Regulatory Asset Balances	1590	142,723						142,723	(28,006)				(28,006)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
<b>Total</b>		<b>(937,439)</b>	<b>156,594</b>	<b>(344,407)</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>(1,125,252)</b>	<b>(186,475)</b>	<b>0</b>	<b>(37,029)</b>	<b>0</b>	<b>(223,504)</b>

<sup>1</sup> For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

<sup>2</sup> Provide supporting evidence i.e. Board Decision, CRO Order, etc.

<sup>3</sup> Provide supporting statement indicating nature of this adjustments and periods they relate to

<sup>4</sup> This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



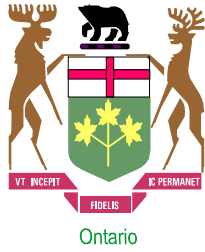
Name of LDC: Grimsby Power Incorporated  
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### Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09	Transfer of Board-approved 2007 amounts to 1595 (2009 COS)	Principal Amounts After Transfer to 1595	Opening Interest Amounts as of Jan-1-09	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS)	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 <sup>1</sup>	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 <sup>1</sup>	Total Claim
		A	B	C = A + B	D	E	F	G	H	I = C + D + E + F + G + H
LV Variance Account	1550	(117,441)		(117,441)	(6,829)			(1,328)	(212)	(125,810)
RSVA - Wholesale Market Service Charge	1580	(392,710)		(392,710)	3,500			(4,440)	(710)	(394,360)
RSVA - Retail Transmission Network Charge	1584	(134,475)		(134,475)	(34,192)			(1,520)	(243)	(170,431)
RSVA - Retail Transmission Connection Charge	1586	40,511		40,511	(33,235)			458	73	7,806
RSVA - Power (Excluding Global Adjustment)	1588	(1,066,995)		(1,066,995)	(124,741)			(12,064)	(1,929)	(1,205,730)
RSVA - Power (Global Adjustment Sub-account)		403,136		403,136	0			4,558	729	408,423
Recovery of Regulatory Asset Balances	1590	142,723		142,723	(28,006)			1,614	258	116,589
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
<b>Total</b>		<b>(1,125,252)</b>	<b>0</b>	<b>(1,125,252)</b>	<b>(223,504)</b>	<b>0</b>	<b>0</b>	<b>(12,723)</b>	<b>(2,035)</b>	<b>(1,363,513)</b>

<sup>1</sup> Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



**Name of LDC:** Grimsby Power Incorporated  
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## Threshold Test

<b>Rate Class</b>	<b>Billed kWh B</b>
Residential	91,344,616
General Service Less Than 50 kW	19,073,257
General Service 50 to 499 kW	68,233,798
Unmetered Scattered Load	370,003
Street Lighting	1,692,371
	<hr/>
	180,714,046
Total Claim	(1,363,513 )
Total Claim per kWh	- 0.007545

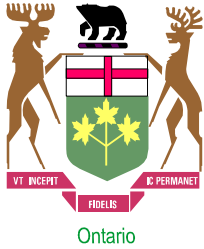


**Name of LDC:** Grimsby Power Incorporated  
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## Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 <sup>1</sup>	
Residential	91,344,616	50.5%	(63,593 )	(199,335 )	(86,147 )	3,946	(609,454 )	(954,583 )
General Service Less Than 50 kW	19,073,257	10.6%	(13,279 )	(41,622 )	(17,988 )	824	(127,257 )	(199,322 )
General Service 50 to 499 kW	68,233,798	37.8%	(47,503 )	(148,902 )	(64,351 )	2,948	(455,258 )	(713,067 )
Unmetered Scattered Load	370,003	0.2%	(258 )	(807 )	(349 )	16	(2,469 )	(3,867 )
Street Lighting	1,692,371	0.9%	(1,178 )	(3,693 )	(1,596 )	73	(11,292 )	(17,686 )
	<u>180,714,046</u>	<u>100.0%</u>	<u>(125,810 )</u>	<u>(394,360 )</u>	<u>(170,431 )</u>	<u>7,806</u>	<u>(1,205,730 )</u>	<u>(1,888,524 )</u>
			-	-	-	-	-	-

<sup>1</sup> RSVA - Power (Excluding Global Adjustment)



**Name of LDC:** Grimsby Power Incorporated  
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## Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 <sup>1</sup>
Residential	0	0.0%	0
General Service Less Than 50 kW	0	0.0%	0
General Service 50 to 499 kW	55,199,969	97.1%	396,411
Unmetered Scattered Load	0	0.0%	0
Street Lighting	1,672,559	2.9%	12,011
	<b>56,872,528</b>	<b>100.0%</b>	<b>408,423</b>

<sup>1</sup> RSVA - Power (Global Adjustment Sub-account)



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## Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	154.4%	179,972
General Service Less Than 50 kW	3.1%	3,564
General Service 50 to 499 kW	(56.5%)	(65,924 )
Unmetered Scattered Load	1.8%	2,100
Street Lighting	(2.7%)	(3,124 )
	<b>100.0%</b>	<b>116,589</b>



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## Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 499 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
	<b>0.0%</b>	<b>0</b>



Name of LDC: Grimsby Power Incorporated  
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## Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	91,344,616	0	(954,583 )	0	179,972	0	(774,611 )	(0.00848)
General Service Less Than 50 kW	kWh	19,073,257	0	(199,322 )	0	3,564	0	(195,758 )	(0.01026)
General Service 50 to 499 kW	kW	68,233,798	172,781	(713,067 )	396,411	(65,924 )	0	(382,579 )	(2.21424)
Unmetered Scattered Load	kWh	370,003	0	(3,867 )	0	2,100	0	(1,766 )	(0.00477)
Street Lighting	kW	1,692,371	4,443	(17,686 )	12,011	(3,124 )	0	(8,798 )	(1.98030)
		<u>180,714,046</u>	<u>177,224</u>	<u>(1,888,524 )</u>	<u>408,423</u>	<u>116,589</u>	<u>0</u>	<u>(1,363,513 )</u>	

Enter the above value onto Sheet  
 "J2.1 DeferralAccount Rate Rider"  
 of the 2010 OEB IRM2 Rate Generator  
 "J2.5 DeferralAccount Rate Rider2"  
 of the 2010 OEB IRM3 Rate Generator





**Name of LDC:** Grimsby Power Incorporated  
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## Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	117,441	8,369	125,810
RSVA - Wholesale Market Service Charge	1580	392,710	1,650	394,360
RSVA - Retail Transmission Network Charge	1584	134,475	35,955	170,431
RSVA - Retail Transmission Connection Charge	1586	(40,511 )	32,704	(7,806 )
RSVA - Power (Excluding Global Adjustment)	1588	1,066,995	138,735	1,205,730
RSVA - Power (Global Adjustment Sub-account)	1588	(403,136 )	(5,287 )	(408,423 )
Recovery of Regulatory Asset Balances	1590	(142,723 )	26,134	(116,589 )
Disposition and recovery of Regulatory Balances Account	1595	(1,125,252 )	(238,262 )	(1,363,513 )
Total		0	0	0

Name of LDC: Grimsby Power Incorporated  
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**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	15.46	15.26
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0093	0.0086
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0085
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0051
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0502**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	37.27%
Energy Second Tier (kWh)	241	0.0660	15.91	241	0.0660	15.91	0.00	0.0%	17.34%
<b>Sub-Total: Energy</b>			<b>50.11</b>			<b>50.11</b>	<b>0.00</b>	<b>0.0%</b>	<b>54.60%</b>
Service Charge	1	15.46	15.46	1	15.26	15.26	-0.20	(1.3)%	16.63%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.09%
Distribution Volumetric Rate	800	0.0093	7.44	800	0.0086	6.88	-0.56	(7.5)%	7.50%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0007	0.56	0.56	0.0%	0.61%
Distribution Volumetric Rate Rider(s)	800	0.0000	0.00	800	-0.0085	-6.80	-6.80	0.0%	-7.41%
<b>Total: Distribution</b>			<b>22.90</b>			<b>16.90</b>	<b>-6.00</b>	<b>(26.2)%</b>	<b>18.42%</b>
Retail Transmission Rate – Network Service Rate	841	0.0055	4.63	841	0.0057	4.79	0.16	3.5%	5.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	841	0.0052	4.37	841	0.0051	4.29	-0.08	(1.8)%	4.67%
Retail Transmission Rate – Low Voltage Volumetric Rate	841	0.0000	0.00	841	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>9.00</b>			<b>9.08</b>	<b>0.08</b>	<b>0.9%</b>	<b>9.89%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>31.90</b>			<b>25.98</b>	<b>-5.92</b>	<b>(18.6)%</b>	<b>28.31%</b>
Wholesale Market Service Rate	841	0.0052	4.37	841	0.0052	4.37	0.00	0.0%	4.76%
Rural Rate Protection Charge	841	0.0013	1.09	841	0.0013	1.09	0.00	0.0%	1.19%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.27%
<b>Sub-Total: Regulatory</b>			<b>5.71</b>			<b>5.71</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.22%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	6.10%
<b>Total Bill before Taxes</b>			<b>93.32</b>			<b>87.40</b>	<b>-5.92</b>	<b>(6.3)%</b>	<b>95.24%</b>
GST	93.32	5%	4.67	87.40	5%	4.37	-0.30	(6.4)%	4.76%
<b>Total Bill</b>			<b>97.99</b>			<b>91.77</b>	<b>-6.22</b>	<b>(6.3)%</b>	<b>100.00%</b>

**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		263	631	841	1,471	2,363
	kW					
	Load Factor					

**Energy**

Applied For Bill	\$	14.99	\$	36.25	\$	50.11	\$	91.69	\$	150.56
Current Bill	\$	14.99	\$	36.25	\$	50.11	\$	91.69	\$	150.56
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		37.6%		50.5%		54.6%		60.4%		63.6%

**Distribution**

Applied For Bill	\$	16.46	\$	16.75	\$	16.92	\$	17.41	\$	18.10
Current Bill	\$	17.79	\$	21.04	\$	22.90	\$	28.48	\$	36.39
\$ Impact	-\$	1.33	-\$	4.29	-\$	5.98	-\$	11.07	-\$	18.29
% Impact		-7.5%		-20.4%		-26.1%		-38.9%		-50.3%
% of Total Bill		41.3%		23.3%		18.4%		11.5%		7.6%

**Retail Transmission**

Applied For Bill	\$	2.84	\$	6.82	\$	9.08	\$	15.88	\$	25.52
Current Bill	\$	2.82	\$	6.75	\$	9.00	\$	15.74	\$	25.29
\$ Impact	\$	0.02	\$	0.07	\$	0.08	\$	0.14	\$	0.23
% Impact		0.7%		1.0%		0.9%		0.9%		0.9%
% of Total Bill		7.1%		9.5%		9.9%		10.5%		10.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	19.30	\$	23.57	\$	26.00	\$	33.29	\$	43.62
Current Bill	\$	20.61	\$	27.79	\$	31.90	\$	44.22	\$	61.68
\$ Impact	-\$	1.31	-\$	4.22	-\$	5.90	-\$	10.93	-\$	18.06
% Impact		-6.4%		-15.2%		-18.5%		-24.7%		-29.3%
% of Total Bill		48.4%		32.8%		28.3%		21.9%		18.4%

**Regulatory**

Applied For Bill	\$	1.96	\$	4.35	\$	5.71	\$	9.81	\$	15.61
Current Bill	\$	1.96	\$	4.35	\$	5.71	\$	9.81	\$	15.61
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		4.9%		6.1%		6.2%		6.5%		6.6%

**Debt Retirement Charge**

Applied For Bill	\$	1.75	\$	4.20	\$	5.60	\$	9.80	\$	15.75
Current Bill	\$	1.75	\$	4.20	\$	5.60	\$	9.80	\$	15.75
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		4.4%		5.9%		6.1%		6.5%		6.7%

**GST**

Applied For Bill	\$	1.90	\$	3.42	\$	4.37	\$	7.23	\$	11.28
Current Bill	\$	1.97	\$	3.63	\$	4.67	\$	7.78	\$	12.18
\$ Impact	-\$	0.07	-\$	0.21	-\$	0.30	-\$	0.55	-\$	0.90
% Impact		-3.6%		-5.8%		-6.4%		-7.1%		-7.4%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

**Total Bill**

Applied For Bill	\$	39.90	\$	71.79	\$	91.79	\$	151.82	\$	236.82
Current Bill	\$	41.28	\$	76.22	\$	97.99	\$	163.30	\$	255.78
\$ Impact	-\$	1.38	-\$	4.43	-\$	6.20	-\$	11.48	-\$	18.96
% Impact		-3.3%		-5.8%		-6.3%		-7.0%		-7.4%

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	25.96	25.82
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0100
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0103
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0502**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.59%
Energy Second Tier (kWh)	1,351	0.0660	89.17	1,351	0.0660	89.17	0.00	0.0%	40.86%
<b>Sub-Total: Energy</b>			<b>131.92</b>			<b>131.92</b>	<b>0.00</b>	<b>0.0%</b>	<b>60.45%</b>
Service Charge	1	25.96	25.96	1	25.82	25.82	-0.14	(0.5)%	11.83%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.46%
Distribution Volumetric Rate	2,000	0.0106	21.20	2,000	0.0100	20.00	-1.20	(5.7)%	9.16%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.55%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0103	-20.60	-20.60	0.0%	-9.44%
<b>Total: Distribution</b>			<b>47.16</b>			<b>27.42</b>	<b>-19.74</b>	<b>(41.9)%</b>	<b>12.56%</b>
Retail Transmission Rate – Network Service Rate	2,101	0.0050	10.51	2,101	0.0052	10.93	0.42	4.0%	5.01%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0047	9.87	2,101	0.0046	9.66	-0.21	(2.1)%	4.43%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,101	0.0000	0.00	2,101	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>20.38</b>			<b>20.59</b>	<b>0.21</b>	<b>1.0%</b>	<b>9.43%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>67.54</b>			<b>48.01</b>	<b>-19.53</b>	<b>(28.9)%</b>	<b>22.00%</b>
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	5.01%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.25%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
<b>Sub-Total: Regulatory</b>			<b>13.91</b>			<b>13.91</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.37%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.42%
<b>Total Bill before Taxes</b>			<b>227.37</b>			<b>207.84</b>	<b>-19.53</b>	<b>(8.6)%</b>	<b>95.24%</b>
GST	227.37	5%	11.37	207.84	5%	10.39	-0.98	(8.6)%	4.76%
<b>Total Bill</b>			<b>238.74</b>			<b>218.23</b>	<b>-20.51</b>	<b>(8.6)%</b>	<b>100.00%</b>

**General Service Less Than 50 kW**

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,051	2,101	7,877	15,753	21,004

**Load Factor**

**Energy**

Applied For Bill	\$ 62.62	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
Current Bill	\$ 62.62	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	52.2%	60.4%	67.5%	68.9%	69.3%

**Distribution**

Applied For Bill	\$ 27.16	\$ 27.50	\$ 29.37	\$ 31.92	\$ 33.62
Current Bill	\$ 36.56	\$ 47.16	\$ 105.46	\$ 184.96	\$ 237.96
\$ Impact	\$ 9.40	\$ 19.66	\$ 76.09	\$ 153.04	\$ 204.34
% Impact	-25.7%	-41.7%	-72.2%	-82.7%	-85.9%
% of Total Bill	22.7%	12.6%	3.9%	2.1%	1.7%

**Retail Transmission**

Applied For Bill	\$ 10.30	\$ 20.59	\$ 77.19	\$ 154.38	\$ 205.84
Current Bill	\$ 10.19	\$ 20.37	\$ 76.40	\$ 152.80	\$ 203.74
\$ Impact	\$ 0.11	\$ 0.22	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	1.1%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	8.6%	9.4%	10.2%	10.3%	10.3%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 37.46	\$ 48.09	\$ 106.56	\$ 186.30	\$ 239.46
Current Bill	\$ 46.75	\$ 67.53	\$ 181.86	\$ 337.76	\$ 441.70
\$ Impact	\$ 9.29	\$ 19.44	\$ 75.30	\$ 151.46	\$ 202.24
% Impact	-19.9%	-28.8%	-41.4%	-44.8%	-45.8%
% of Total Bill	31.2%	22.0%	14.0%	12.4%	12.0%

**Regulatory**

Applied For Bill	\$ 7.09	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
Current Bill	\$ 7.09	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.4%	6.8%	6.9%	6.9%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.4%	6.9%	7.0%	7.0%

**GST**

Applied For Bill	\$ 5.71	\$ 10.40	\$ 36.18	\$ 71.35	\$ 94.79
Current Bill	\$ 6.17	\$ 11.37	\$ 39.95	\$ 78.92	\$ 104.90
\$ Impact	\$ 0.46	\$ 0.97	\$ 3.77	\$ 7.57	\$ 10.11
% Impact	-7.5%	-8.5%	-9.4%	-9.6%	-9.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 119.88	\$ 218.32	\$ 759.82	\$ 1,498.25	\$ 1,990.54
Current Bill	\$ 129.63	\$ 238.73	\$ 838.89	\$ 1,657.28	\$ 2,202.89
\$ Impact	\$ 9.75	\$ 20.41	\$ 79.07	\$ 159.03	\$ 212.35
% Impact	-7.5%	-8.5%	-9.4%	-9.6%	-9.6%

**General Service 50 to 499 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	166.19	166.73
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.7084	1.4277
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2877
Distribution Volumetric Rate Rider(s)	\$/kW	-	2.2142
Retail Transmission Rate – Network Service Rate	\$/kW	2.0307	2.1018
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8640	1.8230
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>67,000</b>	<b>kWh</b>	<b>230</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>39.9%</b>

**Loss Factor 1.0502**

General Service 50 to 499 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.62%
Energy Second Tier (kWh)	69,614	0.0660	4,594.52	69,614	0.0660	4,594.52	0.00	0.0%	67.12%
<b>Sub-Total: Energy</b>			<b>4,637.27</b>			<b>4,637.27</b>	<b>0.00</b>	<b>0.0%</b>	<b>67.74%</b>
Service Charge	1	166.19	166.19	1	166.73	166.73	0.54	0.3%	2.44%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Distribution Volumetric Rate	230	1.7084	392.93	230	1.4277	328.37	-64.56	(16.4)%	4.80%
Distribution Volumetric Rate Adder(s)	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.2877	66.17	66.17	0.0%	0.97%
Distribution Volumetric Rate Rider(s)	230	0.0000	0.00	230	-2.2142	-509.27	-509.27	0.0%	-7.44%
<b>Total: Distribution</b>			<b>559.12</b>			<b>53.00</b>	<b>-506.12</b>	<b>(90.5)%</b>	<b>0.77%</b>
Retail Transmission Rate – Network Service Rate	230	2.0307	467.06	230	2.1018	483.41	16.35	3.5%	7.06%
Retail Transmission Rate – Line and Transformation Connection Service Rate	230	1.8640	428.72	230	1.8230	419.29	-9.43	(2.2)%	6.12%
Retail Transmission Rate – Low Voltage Volumetric Rate	230	0.0000	0.00	230	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>895.78</b>			<b>902.70</b>	<b>6.92</b>	<b>0.8%</b>	<b>13.19%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1,454.90</b>			<b>955.70</b>	<b>-499.20</b>	<b>(34.3)%</b>	<b>13.96%</b>
Wholesale Market Service Rate	70,364	0.0052	365.89	70,364	0.0052	365.89	0.00	0.0%	5.34%
Rural Rate Protection Charge	70,364	0.0013	91.47	70,364	0.0013	91.47	0.00	0.0%	1.34%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>457.61</b>			<b>457.61</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.68%</b>
<b>Debt Retirement Charge (DRC)</b>	67,000	0.00700	469.00	67,000	0.00700	469.00	0.00	0.0%	6.85%
<b>Total Bill before Taxes</b>			<b>7,018.78</b>			<b>6,519.58</b>	<b>-499.20</b>	<b>(7.1)%</b>	<b>95.24%</b>
GST	7,018.78	5%	350.94	6,519.58	5%	325.98	-24.96	(7.1)%	4.76%
<b>Total Bill</b>			<b>7,369.72</b>			<b>6,845.56</b>	<b>-524.16</b>	<b>(7.1)%</b>	<b>100.00%</b>

**General Service 50 to 499 kW**

	kWh	18,200	51,000	84,000	135,000	182,000
Loss Factor Adjusted kWh		19,114	53,561	88,217	141,777	191,137
	kW	50	140	230	370	500
Load Factor		49.9%	49.9%	50.1%	50.0%	49.9%

**Energy**

Applied For Bill	\$	1,254.77	\$	3,528.28	\$	5,815.57	\$	9,350.53	\$	12,608.29
Current Bill	\$	1,254.77	\$	3,528.28	\$	5,815.57	\$	9,350.53	\$	12,608.29
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		64.7%		68.8%		69.8%		70.4%		70.6%

**Distribution**

Applied For Bill	\$	142.79	\$	97.90	\$	52.99	\$	(16.84)	\$	(81.69)
Current Bill	\$	251.61	\$	405.37	\$	559.12	\$	798.30	\$	1,020.39
\$ Impact	\$	108.82	\$	307.47	\$	506.13	\$	815.14	\$	1,102.08
% Impact		-43.2%		-75.8%		-90.5%		-102.1%		-108.0%
% of Total Bill		7.4%		1.9%		0.6%		-0.1%		-0.5%

**Retail Transmission**

Applied For Bill	\$	196.24	\$	549.47	\$	902.70	\$	1,452.18	\$	1,962.40
Current Bill	\$	194.73	\$	545.26	\$	895.78	\$	1,441.04	\$	1,947.35
\$ Impact	\$	1.51	\$	4.21	\$	6.92	\$	11.14	\$	15.05
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		10.1%		10.7%		10.8%		10.9%		11.0%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	339.03	\$	647.37	\$	955.69	\$	1,435.34	\$	1,880.71
Current Bill	\$	446.34	\$	950.63	\$	1,454.90	\$	2,239.34	\$	2,967.74
\$ Impact	\$	107.31	\$	303.26	\$	499.21	\$	804.00	\$	1,087.03
% Impact		-24.0%		-31.9%		-34.3%		-35.9%		-36.6%
% of Total Bill		17.5%		12.6%		11.5%		10.8%		10.5%

**Regulatory**

Applied For Bill	\$	124.49	\$	348.40	\$	573.66	\$	921.80	\$	1,242.64
Current Bill	\$	124.49	\$	348.40	\$	573.66	\$	921.80	\$	1,242.64
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.4%		6.8%		6.9%		6.9%		7.0%

**Debt Retirement Charge**

Applied For Bill	\$	127.40	\$	357.00	\$	588.00	\$	945.00	\$	1,274.00
Current Bill	\$	127.40	\$	357.00	\$	588.00	\$	945.00	\$	1,274.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.6%		7.0%		7.1%		7.1%		7.1%

**GST**

Applied For Bill	\$	92.28	\$	244.05	\$	396.65	\$	632.63	\$	850.28
Current Bill	\$	97.65	\$	259.22	\$	421.61	\$	672.83	\$	904.63
\$ Impact	\$	5.37	\$	15.17	\$	24.96	\$	40.20	\$	54.35
% Impact		-5.5%		-5.9%		-5.9%		-6.0%		-6.0%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

**Total Bill**

Applied For Bill	\$	1,937.97	\$	5,125.10	\$	8,329.57	\$	13,285.30	\$	17,855.92
Current Bill	\$	2,050.65	\$	5,443.53	\$	8,853.74	\$	14,129.50	\$	18,997.30
\$ Impact	\$	112.68	\$	318.43	\$	524.17	\$	844.20	\$	1,141.38
% Impact		-5.5%		-5.8%		-5.9%		-6.0%		-6.0%

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.84	12.90
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0106	0.0099
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0007
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0048
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0046
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>0</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0502**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.87%
Energy Second Tier (kWh)	1,351	0.0660	89.17	1,351	0.0660	89.17	0.00	0.0%	41.44%
<b>Sub-Total: Energy</b>			<b>131.92</b>			<b>131.92</b>	<b>0.00</b>	<b>0.0%</b>	<b>61.31%</b>
Service Charge	1	12.84	12.84	1	12.90	12.90	0.06	0.5%	6.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0106	21.20	2,000	0.0099	19.80	-1.40	(6.6)%	9.20%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0007	1.40	1.40	0.0%	0.65%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	-0.0048	-9.60	-9.60	0.0%	-4.46%
<b>Total: Distribution</b>			<b>34.04</b>			<b>24.50</b>	<b>-9.54</b>	<b>(28.0)%</b>	<b>11.39%</b>
Retail Transmission Rate – Network Service Rate	2,101	0.0050	10.51	2,101	0.0052	10.93	0.42	4.0%	5.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,101	0.0047	9.87	2,101	0.0046	9.66	-0.21	(2.1)%	4.49%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,101	0.0000	0.00	2,101	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>20.38</b>			<b>20.59</b>	<b>0.21</b>	<b>1.0%</b>	<b>9.57%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>54.42</b>			<b>45.09</b>	<b>-9.33</b>	<b>(17.1)%</b>	<b>20.96%</b>
Wholesale Market Service Rate	2,101	0.0052	10.93	2,101	0.0052	10.93	0.00	0.0%	5.08%
Rural Rate Protection Charge	2,101	0.0013	2.73	2,101	0.0013	2.73	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.12%
<b>Sub-Total: Regulatory</b>			<b>13.91</b>			<b>13.91</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.46%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.51%
<b>Total Bill before Taxes</b>			<b>214.25</b>			<b>204.92</b>	<b>-9.33</b>	<b>(4.4)%</b>	<b>95.24%</b>
GST	214.25	5%	10.71	204.92	5%	10.25	-0.46	(4.3)%	4.76%
<b>Total Bill</b>			<b>224.96</b>			<b>215.17</b>	<b>-9.79</b>	<b>(4.4)%</b>	<b>100.00%</b>



**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		526	2,101	7,877	15,753	21,004
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 29.98	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
Current Bill	\$ 29.98	\$ 131.92	\$ 513.13	\$ 1,032.95	\$ 1,379.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	49.1%	61.3%	65.1%	65.8%	66.0%

**Distribution**

Applied For Bill	\$ 15.82	\$ 24.56	\$ 56.63	\$ 100.35	\$ 129.50
Current Bill	\$ 18.14	\$ 34.04	\$ 92.34	\$ 171.84	\$ 224.84
\$ Impact	\$ -2.32	\$ -9.48	\$ -35.71	\$ -71.49	\$ -95.34
% Impact	-12.8%	-27.8%	-38.7%	-41.6%	-42.4%
% of Total Bill	25.9%	11.4%	7.2%	6.4%	6.2%

**Retail Transmission**

Applied For Bill	\$ 5.16	\$ 20.59	\$ 77.19	\$ 154.38	\$ 205.84
Current Bill	\$ 5.10	\$ 20.37	\$ 76.40	\$ 152.80	\$ 203.74
\$ Impact	\$ 0.06	\$ 0.22	\$ 0.79	\$ 1.58	\$ 2.10
% Impact	1.2%	1.1%	1.0%	1.0%	1.0%
% of Total Bill	8.5%	9.6%	9.8%	9.8%	9.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 20.98	\$ 45.15	\$ 133.82	\$ 254.73	\$ 335.34
Current Bill	\$ 23.24	\$ 54.41	\$ 168.74	\$ 324.64	\$ 428.58
\$ Impact	\$ -2.26	\$ -9.26	\$ -34.92	\$ -69.91	\$ -93.24
% Impact	-9.7%	-17.0%	-20.7%	-21.5%	-21.8%
% of Total Bill	34.4%	21.0%	17.0%	16.2%	16.0%

**Regulatory**

Applied For Bill	\$ 3.67	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
Current Bill	\$ 3.67	\$ 13.91	\$ 51.45	\$ 102.65	\$ 136.78
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.5%	6.5%	6.5%	6.5%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.5%	6.7%	6.7%	6.7%

**GST**

Applied For Bill	\$ 2.91	\$ 10.25	\$ 37.55	\$ 74.77	\$ 99.58
Current Bill	\$ 3.02	\$ 10.71	\$ 39.29	\$ 78.26	\$ 104.24
\$ Impact	\$ -0.11	\$ -0.46	\$ -1.74	\$ -3.49	\$ -4.66
% Impact	-3.6%	-4.3%	-4.4%	-4.5%	-4.5%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 61.04	\$ 215.23	\$ 788.45	\$ 1,570.10	\$ 2,091.21
Current Bill	\$ 63.41	\$ 224.95	\$ 825.11	\$ 1,643.50	\$ 2,189.11
\$ Impact	\$ -2.37	\$ -9.72	\$ -36.66	\$ -73.40	\$ -97.90
% Impact	-3.7%	-4.3%	-4.4%	-4.5%	-4.5%

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.66	0.66
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.4721	3.2686
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2194
Distribution Volumetric Rate Rider(s)	\$/kW	-	1.9803
Retail Transmission Rate – Network Service Rate	\$/kW	1.5315	1.5851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4409	1.4092
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37</b>	<b>kWh</b>	<b>0.10</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>50.7%</b>

**Loss Factor 1.0502**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	51.75%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.22</b>			<b>2.22</b>	<b>0.00</b>	<b>0.0%</b>	<b>51.75%</b>
Service Charge	1	0.66	0.66	1	0.66	0.66	0.00	0.0%	15.38%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	3.4721	0.35	0.10	3.2686	0.33	-0.02	(5.7)%	7.69%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2194	0.02	0.02	0.0%	0.47%
Distribution Volumetric Rate Rider(s)	0.10	0.0000	0.00	0.10	-1.9803	-0.20	-0.20	0.0%	-4.66%
<b>Total: Distribution</b>			<b>1.01</b>			<b>0.81</b>	<b>-0.20</b>	<b>(19.8)%</b>	<b>18.88%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.5315	0.15	0.10	1.5851	0.16	0.01	6.7%	3.73%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.4409	0.14	0.10	1.4092	0.14	0.00	0.0%	3.26%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.29</b>			<b>0.30</b>	<b>0.01</b>	<b>3.4%</b>	<b>6.99%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.30</b>			<b>1.11</b>	<b>-0.19</b>	<b>(14.6)%</b>	<b>25.87%</b>
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	4.66%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	1.17%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	5.83%
<b>Sub-Total: Regulatory</b>			<b>0.50</b>			<b>0.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>11.66%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	6.06%
<b>Total Bill before Taxes</b>			<b>4.28</b>			<b>4.09</b>	<b>-0.19</b>	<b>(4.4)%</b>	<b>95.34%</b>
GST	4.28	5%	0.21	4.09	5%	0.20	-0.01	(4.8)%	4.66%
<b>Total Bill</b>			<b>4.49</b>			<b>4.29</b>	<b>-0.20</b>	<b>(4.5)%</b>	<b>100.00%</b>

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		39	77	116	154	193
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$	2.22	\$	4.39	\$	6.61	\$	8.78	\$	11.00
Current Bill	\$	2.22	\$	4.39	\$	6.61	\$	8.78	\$	11.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		51.7%		58.1%		60.5%		61.9%		62.8%

**Distribution**

Applied For Bill	\$	0.81	\$	0.95	\$	1.12	\$	1.27	\$	1.41
Current Bill	\$	1.01	\$	1.35	\$	1.70	\$	2.05	\$	2.40
\$ Impact	\$	-0.20	\$	-0.40	\$	-0.58	\$	-0.78	\$	-0.99
% Impact		-19.8%		-29.6%		-34.1%		-38.0%		-41.3%
% of Total Bill		18.9%		12.6%		10.3%		8.9%		8.1%

**Retail Transmission**

Applied For Bill	\$	0.30	\$	0.60	\$	0.90	\$	1.19	\$	1.49
Current Bill	\$	0.29	\$	0.60	\$	0.89	\$	1.19	\$	1.49
\$ Impact	\$	0.01	\$	-	\$	0.01	\$	-	\$	-
% Impact		3.4%		0.0%		1.1%		0.0%		0.0%
% of Total Bill		7.0%		7.9%		8.2%		8.4%		8.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	1.11	\$	1.55	\$	2.02	\$	2.46	\$	2.90
Current Bill	\$	1.30	\$	1.95	\$	2.59	\$	3.24	\$	3.89
\$ Impact	\$	-0.19	\$	-0.40	\$	-0.57	\$	-0.78	\$	-0.99
% Impact		-14.6%		-20.5%		-22.0%		-24.1%		-25.4%
% of Total Bill		25.9%		20.5%		18.5%		17.3%		16.6%

**Regulatory**

Applied For Bill	\$	0.50	\$	0.75	\$	1.00	\$	1.25	\$	1.50
Current Bill	\$	0.50	\$	0.75	\$	1.00	\$	1.25	\$	1.50
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		11.7%		9.9%		9.2%		8.8%		8.6%

**Debt Retirement Charge**

Applied For Bill	\$	0.26	\$	0.51	\$	0.77	\$	1.02	\$	1.28
Current Bill	\$	0.26	\$	0.51	\$	0.77	\$	1.02	\$	1.28
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		6.1%		6.7%		7.1%		7.2%		7.3%

**GST**

Applied For Bill	\$	0.20	\$	0.36	\$	0.52	\$	0.68	\$	0.83
Current Bill	\$	0.21	\$	0.38	\$	0.55	\$	0.71	\$	0.88
\$ Impact	\$	-0.01	\$	-0.02	\$	-0.03	\$	-0.03	\$	-0.05
% Impact		-4.8%		-5.3%		-5.5%		-4.2%		-5.7%
% of Total Bill		4.7%		4.8%		4.8%		4.8%		4.7%

**Total Bill**

Applied For Bill	\$	4.29	\$	7.56	\$	10.92	\$	14.19	\$	17.51
Current Bill	\$	4.49	\$	7.98	\$	11.52	\$	15.00	\$	18.55
\$ Impact	\$	-0.20	\$	-0.42	\$	-0.60	\$	-0.81	\$	-1.04
% Impact		-4.5%		-5.3%		-5.2%		-5.4%		-5.6%

**Grimsby Power Incorporated**  
**TARIFF OF RATES AND CHARGES**  
**Effective Saturday, May 01, 2010**

EB-2009-0198

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges General**

**Residential**

Service Charge	\$	15.26
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0086
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00848)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	25.82
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.01
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.01026)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 499 kW**

Service Charge	\$	166.73
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.4277
Low Voltage Volumetric Rate	\$/kW	0.2877
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(2.21424)
Retail Transmission Rate – Network Service Rate	\$/kW	2.1018
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	2.1287
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8230
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	1.9215
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	12.90
Distribution Volumetric Rate	\$/kWh	0.0099
Low Voltage Volumetric Rate	\$/kWh	0.0007
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00477)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0046
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Street Lighting**

Service Charge (per connection)	\$	0.66
Distribution Volumetric Rate	\$/kW	3.2686
Low Voltage Volumetric Rate	\$/kW	0.2194
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(1.98030)

Retail Transmission Rate – Network Service Rate	\$/kW	1.5851
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4092
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Specific Service Charges

#### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Interval meter request change	\$	20.00

#### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection - after regular hours	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

#### Other

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

#### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

#### Retail Service Charges (if applicable)

##### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

##### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

#### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0502
Total Loss Factor - Secondary Metered Customer > 5,000 kW		
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0397
Total Loss Factor - Primary Metered Customer > 5,000 kW		