

# Newbury Power Inc.

November 20, 2009

Ms. Kirstin Walli  
Board Secretary  
Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, ON M4P 1E4

**Re: EB-2009-0203 Newbury Power Inc. 2010 Incentive Rate 2<sup>nd</sup> Generation Mechanism Application**

Dear Ms. Walli:

Please find attached the submission of Newbury Power Inc. for the 2010 Incentive Rate Mechanism 2<sup>nd</sup> Generation Application. Enclosed is Manager's Summary and IRM model.

The complete application submitted through the Board's web portal and an email version of the excel IRM model was sent to the Board Secretary on November 20, 2009 and two hard copies sent to the Ontario Energy Board Office.

Should there be any questions, please contact me at the number below

Yours truly,

Cheryl Decaire  
Co-ordinator of Regulatory and Rates  
(519) 352-6300 ext 405  
Email: cheryldecaire@ckenergy.com

CC: Chris Cowell, Chief Financial and Regulatory Officer

# **Newbury Power Inc.**

**2010 2<sup>nd</sup> Generation Incentive Rate Mechanism**

**EB-2009-0203**

## **Manager's Summary**

Newbury Power Inc. ("NPI") submits a complete application for the approval of distribution and transmission rates proposed to be effective May 1, 2010. NPI has filed in accordance with the guidelines of the Ontario Energy Board ("Board") Filing Requirements for Transmission and Distribution Application dated July 22, 2009 and report of Cost of Capital (EB-2006-0088) and 2<sup>nd</sup> Generation Incentive Regulation Mechanism (EB-2006-0089) for Ontario's Electricity Distributors issued on December 20, 2006. NPI has used the 2010 Incentive Rate Mechanism Adjustment Model for the 2<sup>nd</sup> Generation Incentive Rate Mechanism as provided by the Board.

NPI was purchased by Middlesex Power Distribution Corporation ("MPDC") on April 30, 2009 in MADD EB-2008-0350. Currently a corporate merger is not completed at this time. This application is for the service in the current NPI service territory which consists of Village of Newbury.

Listed below are the specific items addressed in the IRM Model:

1. Incentive Rate Mechanism
2. Smart Meter Funding Adder
3. Transmission Rates

## **Incentive Rate Mechanism**

NPI used the 2.3% as the Price Escalator (GDP-IPI) as prescribed in the 2010 IRM2 Model. NPI understands that the Board will adjust the inflation index in our 2010 IRM rate application model, when Statistics Canada publishes final 2010 data in late February 2010.

In addition, there is a K factor representing the percentage change in revenue requirement from our current capital structure to the 2010 transitional capital structures setup by the OEB. NPI has calculated a K factor of -0.2%.

The Federal Tax rate adjustment for the rate change from 2009 to 2010, NPI has calculated a Tax adjustment of 0% leaving a Price Cap Adjustment of 1.1% for the May 1 2010 rates.

## **Smart Meter Funding Adder**

NPI is requesting to continue with the monthly smart meter service charge of \$1.00 per month per meter customer.

**Regulatory Asset Recovery Rate**

NPI had obtained Board approval for the regulatory asset recovery proposal in the 2008 IRM (EB-2007-0864). Under the approved proposal, the regulatory asset of \$111,361 is to be recovered over 5 years which was part of the rate mitigation plan. The recovery began in the May 2008 IRM application.

NPI therefore is proposing to continue with regulatory asset recovery mitigation plan.

<b>Rate Class</b>	<b>Regulatory Asset Rate</b>
Residential	0.0064
GS less than 50 kW	0.0054
GS greater than 50 kW	1.1996
Streetlight	1.3610

**Transmission Rates**

NPI has adjusted the Retail Transmission Service Rates (“RTSR”) to the uniform rate issued by the Board effective July 1, 2009 (EB-2008-0272). This has increased the Network Service Rate by 3.5% and Line and Transformation Connection Service rate decreased by 2.20%.

NPI understands that the Board will be adjusting the Uniform Transmission Rates percentage in our 2010 IRM rate application model, when 2010 UTR adjustment has been determined which will come effective January 1, 2010.

**Rate Impacts on Total Bill**

The following chart indicates a comparison between bills, based upon a customer’s total bill after taxes, on an annualized basis, including the same commodity component and other constant charges.

<b>Rate Class</b>	<b>2009 Bill \$</b>	<b>2010 Bill \$</b>	<b>\$ Increase (Decrease)</b>	<b>% Increase (Decrease)</b>
Residential (800 kWh)	106.70	107.02	0.32	0.3%
General Service less than 50 kW (2,000 kWh)	259.30	259.98	0.68	0.3%
General Service greater than 50kW (2,480 kWh)	108,516.56	108,633.14	116.58	0.1%



Name of LDC: Newbury Power Inc.  
File Number: EB-2009-0203  
Effective Date: May 1, 2010

## LDC Information

<b>Applicant Name</b>	Newbury Power Inc.
<b>Application Type</b>	IRM2
<b>OEB Application Number</b>	EB-2009-0203
<b>Tariff Effective Date</b>	May 1, 2010
<b>LDC Licence Number</b>	ED-2002-0526
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>Contact Information</b>	
<b>Name:</b>	Cheryl Decaire
<b>Title:</b>	Coordinator Regulatory and Rates
<b>Phone Number:</b>	519-352-6300 ext 405
<b>E-Mail Address:</b>	cheryldecaire@ckenergy.com

### **Copyright**

*This Workbook Model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing your draft rate order. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.*

**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Table of Contents

Sheet Name	Purpose of Sheet
<a href="#">A1.1 LDC Information</a>	Enter LDC Data
<a href="#">A2.1 Table of Contents</a>	Table of Contents
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General
<a href="#">C1.1 Smart Meter Funding Adder</a>	Enter Current Tariff Sheet Smart Meter Funding Adder
<a href="#">C2.1 Current Reg Asset Rec</a>	Regulatory Asset Recovery
<a href="#">C3.1 Curr Low Voltage Vol Rt</a>	Current Low Voltage Volumetric Rate
<a href="#">C4.1 Curr Rates &amp; Chqs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes
<a href="#">D1.1 K-Factor Adjustment WS</a>	K-Factor Adjustment Work Sheet
<a href="#">D1.2 K-Factor Adjust to Rates</a>	K-Factor Adjustment To Rates
<a href="#">D2.1 PILs Adjustment WS</a>	PILs Adjustment Work Sheet
<a href="#">D2.2 PILs Adjustment To Rates</a>	PILs Adjustment To Rates
<a href="#">D3.1 OCT Adjustment WS</a>	OCT Adjustment Work Sheet
<a href="#">D3.2 OCT Adjustment to Rates</a>	OCT Adjustment To Rates
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Rate Rebalancing Adjustments to Rates Before Price Cap
<a href="#">F1.1 GDP-IPI PCI Adjustment WS</a>	GDP-IPI Price Cap Adjustment Work Sheet
<a href="#">F1.2 GDP-IPI PCI Adjust to Rate</a>	GDP-IPI Price Cap Adjustment To Rates
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class
<a href="#">J1.1 Smart Meter Funding Adder</a>	Enter Proposed Tariff Sheet Smart Meter Funding Adder
<a href="#">J2.1 DeferralAccount Rate Rider</a>	Deferral Account Rate Rider
<a href="#">J2.2 App For Reg Asset Rec</a>	Regulatory Asset Recovery
<a href="#">J3.1 App For Low Voltage Vol Rt</a>	Applied for Low Voltage Volumetric Rate
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes
<a href="#">L1.1 Appl For TX Network</a>	Applied For TX Network General
<a href="#">L2.1 Appl For TX Connect</a>	Applied For TX Connection General
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet
<a href="#">O1.1 Sum of Chqs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
<a href="#">O1.2 Sum of Tariff Rate Adders</a>	Shows Summary of Changes To Tariff Rate Adders
<a href="#">O1.3 Sum of Tariff Rate Rider</a>	Shows Summary of Changes To Tariff Rate Riders
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 5	NA	NA
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Newbury Power Inc.  
File Number: EB-2009-0203  
Effective Date: May 1, 2010

## Current Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW





**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

Rate Rider Regulatory Asset Recovery  
 Sunset Date April 30, 2013  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.006400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.005400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.199600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.361000	kW



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2006 EDR
Price Cap Index Applied	1.033360

Rate Class		Re-Based Low Voltage
Residential	kWh	0.004200
General Service Less Than 50 kW	kWh	0.005400
General Service 50 to 4,999 kW	kW	1.670400
Street Lighting	kW	1.292200

Applied PCI	Current Low Voltage
1.033360	0.004300
1.033360	0.005600
1.033360	1.726100
1.033360	1.335300



Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

## Current Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.89
Distribution Volumetric Rate	\$/kWh	0.0163
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.00640
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.76
Distribution Volumetric Rate	\$/kWh	0.0164
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.00540
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	266.07
Distribution Volumetric Rate	\$/kW	3.0587
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.19960
Retail Transmission Rate – Network Service Rate	\$/kW	1.9357
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Network Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7911
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.81
Distribution Volumetric Rate	\$/kW	4.7072
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.36100
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Newbury Power Inc.  
File Number: EB-2009-0203  
Effective Date: May 1, 2010

## Base Distribution Rates General

### Service Charge

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	12.890000	-1.000000	0.000000	11.890000
General Service Less Than 50 kW	Customer - 12 per year	22.760000	-1.000000	0.000000	21.760000
General Service 50 to 4,999 kW	Customer - 12 per year	266.070000	-1.000000	0.000000	265.070000
Street Lighting	Connection - 12 per year	0.810000	0.000000	0.000000	0.810000

### Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meters	Current Low Voltage	Current Base Rates
Residential	kWh	0.016300	0.000000	-0.004300	0.012000
General Service Less Than 50 kW	kWh	0.016400	0.000000	-0.005600	0.010800
General Service 50 to 4,999 kW	kWh	3.058700	0.000000	-1.726100	1.332600
Street Lighting	kW	4.707200	0.000000	-1.335300	3.371900



Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

## K-Factor Adjustment Worksheet

### Capital Structure Transition

Year	Small (\$0, \$100M)		Med-Small (\$100M, \$250M)		Med-Large (\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

### Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 211,883	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

### Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	50.0%	E2
2008	F1 53.3%	46.7%	F2
2009	F1.2 56.7%	43.3%	F2.2
2010	F1.3 60.0%	40.0%	F2.3

Based on C, copies the deemed D/E from row "2007" of the table  
 Based on C, copies the deemed D/E from row "2008" of the table  
 Based on C, copies the deemed D/E from row "2009" of the table  
 Based on C, copies the deemed D/E from row "2010" of the table

### Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	<b>Weighted Average Cost of capital</b>
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

### Return on Rate Base

2006	J	\$ 17,215.49	= C X G / 100
2008	J	\$ 17,093.13	= C X H / 100
2009	J1	\$ 16,967.06	= C X H1 / 100
2010	J2	\$ 16,844.70	= C X H2 / 100

### Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 69,830	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 79,245	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ -	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

### Revenue Requirement (before PILs)

2006	N	\$ 87,045.49	= J + K
2008	O	\$ 86,923.13	= J + K
2009	O2	\$ 86,797.06	= J1 + K
2010	O3	\$ 86,674.70	= J2 + K

### Target Net Income (EBIT)

2006	\$ 9,534.74	P1 = J - P2
2008	\$ 9,305.44	Q1 = J - Q2
2009	\$ 8,257.08	Q1.2 = J1 - Q2.2
2010	\$ 7,627.79	Q1.3 = J2 - Q2.3

### Interest Expense

2006	\$ 7,880.76	P2 = C X (B X E1 / 100)
2008	\$ 8,187.69	Q2 = C X (B X F1 / 100)
2009	\$ 8,709.98	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 9,216.91	Q2.3 = C X (B X F1.3 / 100)

### PILs

Tax Rate R 0% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$ -	S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$ -	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$ -	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	2006 \$ -	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	2008 \$ -	AD	= AC + (Q1 - P1) * (R / 100)
	2009 \$ -	AD1	= AC + (Q1.2 - P1) * (R / 100)
	2010 \$ -	AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)	2006 \$ -	V	= AC * (R / 100) / (1 - R / 100)
	2008 \$ -	W	= AD * (R / 100) / (1 - R / 100)
	2009 \$ -	W1	= AD1 * (R / 100) / (1 - R / 100)
	2010 \$ -	W2	= AD2 * (R / 100) / (1 - R / 100)

### Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT) (LCT is removed as it was removed in from rates in 2007 EDR)

2006	\$ 87,045.49	X	= N + V + T
2008	\$ 86,923.13	Y	= O + W + T
2009	\$ 86,797.06	Y2	= O2 + W + T
2010	\$ 86,674.70	Y3	= O3 + W + T

### Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 79,245.00	Z	= L + M
2008	\$ 79,122.64	AA1	= Z + (Y - X)
2009	\$ 78,996.57	AA1.2	= Z + (Y2 - X)
2010	\$ 78,874.20	AA1.3	= Z + (Y3 - X)
Difference	2008 \$ 122.36	AA2	= AA1 - Z
	2009 \$ 126.07	AA2.2	= AA1.2 - AA1
	2010 \$ 122.36	AA2.3	= AA1.3 - AA1.2

### K-factor

2008	-0.2%	AB	= AA2 / Z
2009	-0.2%	AC	= AA2.2 / AA1
2010	-0.2%	AC	= AA2.3 / AA1.2



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## K-Factor Adjustment To Rates

Rate Rebalancing Adjustment	K-Factor Adjust to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	-0.200%	Uniform Volumetric Charge Percent	-0.200% kWh -0.200% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.890000	Yes	-0.200%	0.023780
General Service Less Than 50 kW	Customer - 12 per year	21.760000	Yes	-0.200%	0.043520
General Service 50 to 4,999 kW	Customer - 12 per year	265.070000	Yes	-0.200%	0.530140
Street Lighting	Connection - 12 per year	0.810000	Yes	-0.200%	0.001620

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012000	Yes	-0.200%	0.000024
General Service Less Than 50 kW	kWh	0.010800	Yes	-0.200%	0.000022
General Service 50 to 4,999 kW	kW	1.332600	Yes	-0.200%	0.002665
Street Lighting	kW	3.371900	Yes	-0.200%	0.006744



Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

### PILs Adjustment Worksheet

	2006	2008	2008 Adjustment	2009	2009 Adjustment	2010	2010 Adjustment	
<b>From 2006 PIL's Model</b>								
2006 Regulatory Taxable Income (K-Factor Cell H93)	0	A	0	0		0		
2006 Corporate Income Tax Rate (K-Factor Cell E85)	0.00%	B	0.00%	0.00%		0.00%		
Corporate PILs/Income Tax Provision for Test Year	0	C = A * B	0	0		0		
Income Tax (grossed-up)	0	D = C / (1 - B)	0	0	0	0	0	2010 Amount to be adjusted
<b>From 2006 EDR Model</b>								
2006 EDR Base Revenue Requirement From Distribution Rates (K-Factor Cell E114)	79,245	E	79,245	79,245		79,245		
Grossed up taxes as a % of Revenue Requirement	0.000%	F = D / E	0.000%	0.000%	0.000%	0.000%	0.000%	
								2010 Federal Tax Rate Adjustment Factor





**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.890000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.760000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	265.070000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.810000	Yes	0.000%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012000	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010800	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	1.332600	Yes	0.000%	0.000000
Street Lighting	kW	3.371900	Yes	0.000%	0.000000



Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

## Ontario Capital Tax Adjustment Worksheet

### Ontario Capital Tax Adjustment

#### ONTARIO CAPITAL TAX

##### Section A

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 IRM2	2010 IRM2	
Rate Base ("Test Year OCT, LCT")	E17 \$ 211,883	\$ 211,883	\$ 211,883	
Less: Exemption	E18 \$ 10,000,000	\$ 15,000,000	\$ 15,000,000	
Deemed Taxable Capital	E19 \$ -	\$ -	\$ -	
OCT Rate	E21 0.300%	0.225%	0.150%	
Net Amount (Taxable Capital x Rate)	E23 \$ -	A \$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 79,245	B \$ 79,245	\$ 79,245	
	<b>C = A/B</b>	<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>

##### Section B

	PIL's Model Sheet "Test Year OCT, LCT"			
	2006 EDR	2009 2IRM	2009 2IRM	
Taxable Capital	E114 \$ -	\$ -	\$ -	
<u>Capital Tax Calculation</u>				
Deduction from taxable capital	E117 \$ -	\$ -	\$ -	
Net Taxable Capital	E119 \$ -	\$ -	\$ -	
Rate	E121 0.300%	0.225%	0.150%	
			1/2 Year	
Ontario Capital Tax (Deductible, not grossed-up)	E123 \$ -	\$ -	\$ -	\$ -
Base Revenue Requirement (Sheet D1.1 K-factor Adjustment Wrksht")	E105 \$ 79,245	\$ 79,245	\$ 79,245	
	<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>	<b>0.000%</b>
Ontario Capital Tax (per sheet "Test Year PILs, Tax Provision")	D23 \$ -			<b>0.000%</b>



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Ontario Capital Tax Adjustment Worksheet

Rate Rebalancing Adjustment	OCT Adjustment to Rates		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	0.000%	Uniform Volumetric Charge Percent	0.000% kWh 0.000% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.890000	Yes	0.000%	0.000000
General Service Less Than 50 kW	Customer - 12 per year	21.760000	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	265.070000	Yes	0.000%	0.000000
Street Lighting	Connection - 12 per year	0.810000	Yes	0.000%	0.000000

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012000	Yes	0.000%	0.000000
General Service Less Than 50 kW	kWh	0.010800	Yes	0.000%	0.000000
General Service 50 to 4,999 kW	kW	1.332600	Yes	0.000%	0.000000
Street Lighting	kW	3.371900	Yes	0.000%	0.000000



Name of LDC: Newbury Power Inc.  
File Number: EB-2009-0203  
Effective Date: May 1, 2010

## Rate Rebalanced Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	Customer - 12 per year	11.890000	-0.023780	0.000000	0.000000	11.866220
General Service Less Than 50 kW	Customer - 12 per year	21.760000	-0.043520	0.000000	0.000000	21.716480
General Service 50 to 4,999 kW	Customer - 12 per year	265.070000	-0.530140	0.000000	0.000000	264.539860
Street Lighting	Connection - 12 per year	0.810000	-0.001620	0.000000	0.000000	0.808380

### Volumetric Distribution Charge

Class	Metric	Base Rate	K-Factor Adjust to Rates	PILs Adjustment To Rates	OCT Adjustment to Rates	Rate ReBal Base
Residential	kWh	0.012000	-0.000024	0.000000	0.000000	0.011976
General Service Less Than 50 kW	kWh	0.010800	-0.000022	0.000000	0.000000	0.010778
General Service 50 to 4,999 kW	kW	1.332600	-0.002665	0.000000	0.000000	1.329935
Street Lighting	kW	3.371900	-0.006744	0.000000	0.000000	3.365156



Name of LDC: Newbury Power Inc.  
File Number: EB-2009-0203  
Effective Date: May 1, 2010

## GDP-IPI Price Cap Adjustment Worksheet

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## GDP-IPI Price Cap Adjustment to Rates

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.300%	Uniform Volumetric Charge Percent	1.300% kWh 1.300% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	11.866220	Yes	1.300%	0.154261
General Service Less Than 50 kW	Customer - 12 per year	21.716480	Yes	1.300%	0.282314
General Service 50 to 4,999 kW	Customer - 12 per year	264.539860	Yes	1.300%	3.439018
Street Lighting	Connection - 12 per year	0.808380	Yes	1.300%	0.010509

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011976	Yes	1.300%	0.000156
General Service Less Than 50 kW	kWh	0.010778	Yes	1.300%	0.000140
General Service 50 to 4,999 kW	kW	1.329935	Yes	1.300%	0.017289
Street Lighting	kW	3.365156	Yes	1.300%	0.043747



Name of LDC: Newbury Power Inc.  
File Number: EB-2009-0203  
Effective Date: May 1, 2010

## After Price Cap Base Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	Customer - 12 per year	11.866220	0.154261	12.020481
General Service Less Than 50 kW	Customer - 12 per year	21.716480	0.282314	21.998794
General Service 50 to 4,999 kW	Customer - 12 per year	264.539860	3.439018	267.978878
Street Lighting	Connection - 12 per year	0.808380	0.010509	0.818889

### Volumetric Distribution Charge

Class	Metric	Base Rate	GDP-IPI PCI Adjust to Rate	After Price Cape Base
Residential	kWh	0.011976	0.000156	0.012132
General Service Less Than 50 kW	kWh	0.010778	0.000140	0.010918
General Service 50 to 4,999 kW	kW	1.329935	0.017289	1.347224
Street Lighting	kW	3.365156	0.043747	3.408903



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW





**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Deferral Account Recovery Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	DDMMYYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

Rate Rider Regulatory Asset Recovery  
 Sunset Date April 30, 2013  
DD/MM/YYYY  
 Metric Applied To All Customers  
 Method of Application Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.006400	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.005400	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	1.199600	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	1.361000	kW



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.004300
General Service Less Than 50 kW	kWh	0.005600
General Service 50 to 4,999 kW	kW	1.726100
Street Lighting	kW	1.335300



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Applied For Distribution Rates General

### Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	12.020481	12.020481
General Service Less Than 50 kW	Customer - 12 per year	21.998794	21.998794
General Service 50 to 4,999 kW	Customer - 12 per year	267.978878	267.978878
Street Lighting	Connection - 12 per year	0.818889	0.818889

### Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012132	0.012132
General Service Less Than 50 kW	kWh	0.010918	0.010918
General Service 50 to 4,999 kW	kW	1.347224	1.347224
Street Lighting	kW	3.408903	3.408903



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Applied For TX Network General

Method of Application	Uniform Percentage				
Uniform Percentage	3.500%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	3.500%	0.000182	0.005382
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004800	3.500%	0.000168	0.004968
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.935700	3.500%	0.067750	2.003450
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.460500	3.500%	0.051118	1.511618



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
<b>Residential</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.005100	-2.200%	-0.000112	0.004988
Rate Class	Applied to Class				
<b>General Service Less Than 50 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kWh	0.004500	-2.200%	-0.000099	0.004401
Rate Class	Applied to Class				
<b>General Service 50 to 4,999 kW</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.791100	-2.200%	-0.039404	1.751696
Rate Class	Applied to Class				
<b>Street Lighting</b>	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connectic	\$/kW	1.385500	-2.200%	-0.030481	1.355019



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Applied For Monthly Rates and Charges General

### Rate Class

#### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.02
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0043
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.00640
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	22.00
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Volumetric Rate	\$/kWh	0.0056
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.00540
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

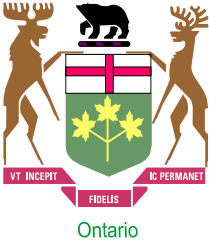
#### General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	267.98
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.3472
Low Voltage Volumetric Rate	\$/kW	1.7261
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.19960
Retail Transmission Rate – Network Service Rate	\$/kW	2.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7517
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Rate Class

#### Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	0.82
Distribution Volumetric Rate	\$/kW	3.4089
Low Voltage Volumetric Rate	\$/kW	1.3353
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.36100
Retail Transmission Rate – Network Service Rate	\$/kW	1.5116
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3550
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Current and Applied For Loss Factors

### LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW  
Total Loss Factor - Secondary Metered Customer > 5,000 kW  
Total Loss Factor - Primary Metered Customer < 5,000 kW  
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0580

1.0475





Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

## Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
<b>Residential</b>		
<b>Current Tariff Distribution Rates</b>	<b>12.89</b>	<b>0.0163</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0043
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0043</b>
<b>Current Base Distribution Rates</b>	<b>11.89</b>	<b>0.0120</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.02	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.02</b>	<b>0.0000</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.15	0.0002
<b>Total Price Cap Adjustments</b>	<b>0.15</b>	<b>0.0002</b>
<b>Applied For Base Distribution Rates</b>	<b>12.02</b>	<b>0.0121</b>
<b>Applied For Tariff Distribution Rates</b>	<b>12.02</b>	<b>0.0121</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
<b>General Service Less Than 50 kW</b>		
<b>Current Tariff Rates</b>	<b>22.76</b>	<b>0.0164</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0056
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-0.0056</b>
<b>Current Base Distribution Rates</b>	<b>21.76</b>	<b>0.01</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.04	0.0000
<b>Total Rate Rebalancing Adjustments</b>	<b>-0.04</b>	<b>0.0000</b>
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.28	0.0001
<b>Total Price Cap Adjustments</b>	<b>0.28</b>	<b>0.0001</b>
<b>Applied For Base Distribution Rates</b>	<b>22.00</b>	<b>0.01</b>
<b>Applied For Tariff Distribution Rates</b>	<b>22.00</b>	<b>0.0109</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>General Service 50 to 4,999 kW</b>		
<b>Current Tariff Rates</b>	<b>266.07</b>	<b>3.0587</b>
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-1.7261
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>-1.00</b>	<b>-1.7261</b>
<b>Current Base Distribution Rates</b>	<b>265.07</b>	<b>1.33</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.53	-0.0027
<b>Price Cap Adjustments</b>	<b>-0.53</b>	<b>-0.0027</b>
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	3.44	0.0173
<b>Total Price Cap Adjustments</b>	<b>3.44</b>	<b>0.0173</b>
<b>Applied For Base Distribution Rates</b>	<b>267.98</b>	<b>1.35</b>
<b>Applied For Tariff Distribution Rates</b>	<b>267.98</b>	<b>1.3472</b>
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
<b>Street Lighting</b>		
<b>Current Tariff Rates</b>	<b>0.81</b>	<b>4.7072</b>
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-1.3353
<b>Total: Rate Adders Embedded in Tariff Rates</b>	<b>0.00</b>	<b>-1.3353</b>
<b>Current Base Distribution Rates</b>	<b>0.81</b>	<b>3.37</b>
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0067
<b>Total Rate Rebalancing Adjustments</b>	<b>0.00</b>	<b>-0.0067</b>
GDP-IPI PCI Adjust to Rate	0.01	0.0437
<b>Applied For Base Distribution Rates</b>	<b>0.00</b>	<b>-1.34</b>
<b>Applied For Tariff Distribution Rates</b>	<b>0.82</b>	<b>3.4089</b>
	0.00	0.0000



**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Residential</b>	(\$)	\$/kWh
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>General Service Less Than 50 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$

	Fixed	Volumetric
<b>General Service 50 to 4,999 kW</b>	(\$)	\$
<b>Proposed Tariff Rates Adders</b>		
Smart Meters	1.00	0.0000
<b>Total Proposed Tariff Rates Adders</b>	<b>1.00</b>	<b>0.0000</b>

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	\$/kWh

	Fixed	Volumetric
<b>Street Lighting</b>	(\$)	0
<b>Proposed Tariff Rates Adders</b>		
<b>Total Proposed Tariff Rates Adders</b>	<b>0.00</b>	<b>0.0000</b>



Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

## Summary of Changes To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	0.0064
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0064</b>

	Fixed	Volumetric
Residential	(\$)	\$/kWh
<b>Proposed Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	0.0064
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0064</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	0.0054
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0054</b>

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	0.0054
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>0.0054</b>

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
<b>Current Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	1.1996
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>1.1996</b>

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
<b>Proposed Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	1.1996
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>1.1996</b>

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh
<b>Current Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	1.3610
<b>Total Current Tariff Rates Riders</b>	<b>0.00</b>	<b>1.3610</b>

	Fixed	Volumetric
Street Lighting	(\$)	0
<b>Proposed Tariff Rates Riders</b>		
Regulatory Asset Recovery	0.00	1.3610
<b>Total Proposed Tariff Rates Riders</b>	<b>0.00</b>	<b>1.3610</b>





**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Current and Applied For Allowances

### Allowances

	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)





**Name of LDC:** Newbury Power Inc.  
**File Number:** EB-2009-0203  
**Effective Date:** May 1, 2010

## Current and Applied For Retail Service Charges

	Metric	Current
<b>Retail Service Charges (if applicable)</b>		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.89	12.02
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0163	0.0121
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0043
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0064	0.0064
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051	0.0050
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0580**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	31.96%
Energy Second Tier (kWh)	247	0.0660	16.30	247	0.0660	16.30	0.00	0.0%	15.23%
<b>Sub-Total: Energy</b>			<b>50.50</b>			<b>50.50</b>	<b>0.00</b>	<b>0.0%</b>	<b>47.19%</b>
Service Charge	1	12.89	12.89	1	12.02	12.02	-0.87	(6.7)%	11.23%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.93%
Distribution Volumetric Rate	800	0.0163	13.04	800	0.0121	9.68	-3.36	(25.8)%	9.05%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0043	3.44	3.44	0.0%	3.21%
Distribution Volumetric Rate Rider(s)	800	0.0064	5.12	800	0.0064	5.12	0.00	0.0%	4.78%
<b>Total: Distribution</b>			<b>31.05</b>			<b>31.26</b>	<b>0.21</b>	<b>0.7%</b>	<b>29.21%</b>
Retail Transmission Rate – Network Service Rate	847	0.0052	4.40	847	0.0054	4.57	0.17	3.9%	4.27%
Retail Transmission Rate – Line and Transformation Connection Service Rate	847	0.0051	4.32	847	0.0050	4.24	-0.08	(1.9)%	3.96%
Retail Transmission Rate – Low Voltage Volumetric Rate	847	0.0000	0.00	847	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>8.72</b>			<b>8.81</b>	<b>0.09</b>	<b>1.0%</b>	<b>8.23%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>39.77</b>			<b>40.07</b>	<b>0.30</b>	<b>0.8%</b>	<b>37.44%</b>
Wholesale Market Service Rate	847	0.0052	4.40	847	0.0052	4.40	0.00	0.0%	4.11%
Rural Rate Protection Charge	847	0.0013	1.10	847	0.0013	1.10	0.00	0.0%	1.03%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.23%
<b>Sub-Total: Regulatory</b>			<b>5.75</b>			<b>5.75</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.37%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.23%
<b>Total Bill before Taxes</b>			<b>101.62</b>			<b>101.92</b>	<b>0.30</b>	<b>0.3%</b>	<b>95.23%</b>
GST	101.62	5%	5.08	101.92	5%	5.10	0.02	0.4%	4.77%
<b>Total Bill</b>			<b>106.70</b>			<b>107.02</b>	<b>0.32</b>	<b>0.3%</b>	<b>100.00%</b>



**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		265	635	847	1,482	2,381
	kW					
Load Factor						

**Energy**

Applied For Bill	\$ 15.11	\$ 36.51	\$ 50.50	\$ 92.41	\$ 151.75
Current Bill	\$ 15.11	\$ 36.51	\$ 50.50	\$ 92.41	\$ 151.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	35.7%	44.4%	47.2%	51.0%	53.1%

**Distribution**

Applied For Bill	\$ 18.72	\$ 26.70	\$ 31.26	\$ 44.94	\$ 64.32
Current Bill	\$ 18.57	\$ 26.51	\$ 31.05	\$ 44.67	\$ 63.97
\$ Impact	\$ 0.15	\$ 0.19	\$ 0.21	\$ 0.27	\$ 0.35
% Impact	0.8%	0.7%	0.7%	0.6%	0.5%
% of Total Bill	44.2%	32.4%	29.2%	24.8%	22.5%

**Retail Transmission**

Applied For Bill	\$ 2.75	\$ 6.60	\$ 8.80	\$ 15.41	\$ 24.76
Current Bill	\$ 2.73	\$ 6.54	\$ 8.72	\$ 15.27	\$ 24.52
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.08	\$ 0.14	\$ 0.24
% Impact	0.7%	0.9%	0.9%	0.9%	1.0%
% of Total Bill	6.5%	8.0%	8.2%	8.5%	8.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 21.47	\$ 33.30	\$ 40.06	\$ 60.35	\$ 89.08
Current Bill	\$ 21.30	\$ 33.05	\$ 39.77	\$ 59.94	\$ 88.49
\$ Impact	\$ 0.17	\$ 0.25	\$ 0.29	\$ 0.41	\$ 0.59
% Impact	0.8%	0.8%	0.7%	0.7%	0.7%
% of Total Bill	50.7%	40.5%	37.4%	33.3%	31.2%

**Regulatory**

Applied For Bill	\$ 1.97	\$ 4.38	\$ 5.75	\$ 9.89	\$ 15.73
Current Bill	\$ 1.97	\$ 4.38	\$ 5.75	\$ 9.89	\$ 15.73
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.7%	5.3%	5.4%	5.5%	5.5%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	5.1%	5.2%	5.4%	5.5%

**GST**

Applied For Bill	\$ 2.02	\$ 3.92	\$ 5.10	\$ 8.62	\$ 13.62
Current Bill	\$ 2.01	\$ 3.91	\$ 5.08	\$ 8.60	\$ 13.59
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.5%	0.3%	0.4%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 42.32	\$ 82.31	\$ 107.01	\$ 181.07	\$ 285.93
Current Bill	\$ 42.14	\$ 82.05	\$ 106.70	\$ 180.64	\$ 285.31
\$ Impact	\$ 0.18	\$ 0.26	\$ 0.31	\$ 0.43	\$ 0.62
% Impact	0.4%	0.3%	0.3%	0.2%	0.2%

Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	22.76	22.00
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0164	0.0109
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0056
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0054	0.0054
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000</b>	<b>kWh</b>	<b>-</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	

**Loss Factor 1.0580**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	16.44%
Energy Second Tier (kWh)	1,366	0.0660	90.16	1,366	0.0660	90.16	0.00	0.0%	34.68%
<b>Sub-Total: Energy</b>			<b>132.91</b>			<b>132.91</b>	<b>0.00</b>	<b>0.0%</b>	<b>51.12%</b>
Service Charge	1	22.76	22.76	1	22.00	22.00	-0.76	(3.3)%	8.46%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.38%
Distribution Volumetric Rate	2,000	0.0164	32.80	2,000	0.0109	21.80	-11.00	(33.5)%	8.39%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0056	11.20	11.20	0.0%	4.31%
Distribution Volumetric Rate Rider(s)	2,000	0.0054	10.80	2,000	0.0054	10.80	0.00	0.0%	4.15%
<b>Total: Distribution</b>			<b>66.36</b>			<b>66.80</b>	<b>0.44</b>	<b>0.7%</b>	<b>25.69%</b>
Retail Transmission Rate – Network Service Rate	2,116	0.0048	10.16	2,116	0.0050	10.58	0.42	4.1%	4.07%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,116	0.0045	9.52	2,116	0.0044	9.31	-0.21	(2.2)%	3.58%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,116	0.0000	0.00	2,116	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>19.68</b>			<b>19.89</b>	<b>0.21</b>	<b>1.1%</b>	<b>7.65%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>86.04</b>			<b>86.69</b>	<b>0.65</b>	<b>0.8%</b>	<b>33.34%</b>
Wholesale Market Service Rate	2,116	0.0052	11.00	2,116	0.0052	11.00	0.00	0.0%	4.23%
Rural Rate Protection Charge	2,116	0.0013	2.75	2,116	0.0013	2.75	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>14.00</b>			<b>14.00</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.39%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.39%
<b>Total Bill before Taxes</b>			<b>246.95</b>			<b>247.60</b>	<b>0.65</b>	<b>0.3%</b>	<b>95.24%</b>
GST	246.95	5%	12.35	247.60	5%	12.38	0.03	0.2%	4.76%
<b>Total Bill</b>			<b>259.30</b>			<b>259.98</b>	<b>0.68</b>	<b>0.3%</b>	<b>100.00%</b>

**General Service Less Than 50 kW**

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,058	2,116	7,935	15,870	21,160
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 63.08	\$ 132.91	\$ 516.96	\$ 1,040.67	\$ 1,389.81
Current Bill	\$ 63.08	\$ 132.91	\$ 516.96	\$ 1,040.67	\$ 1,389.81
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.5%	51.1%	55.8%	56.6%	56.9%

**Distribution**

Applied For Bill	\$ 44.90	\$ 66.80	\$ 187.25	\$ 351.50	\$ 461.00
Current Bill	\$ 44.56	\$ 66.36	\$ 186.26	\$ 349.76	\$ 458.76
\$ Impact	\$ 0.34	\$ 0.44	\$ 0.99	\$ 1.74	\$ 2.24
% Impact	0.8%	0.7%	0.5%	0.5%	0.5%
% of Total Bill	32.4%	25.7%	20.2%	19.1%	18.9%

**Retail Transmission**

Applied For Bill	\$ 9.95	\$ 19.89	\$ 74.58	\$ 149.18	\$ 198.90
Current Bill	\$ 9.84	\$ 19.68	\$ 73.80	\$ 147.59	\$ 196.79
\$ Impact	\$ 0.11	\$ 0.21	\$ 0.78	\$ 1.59	\$ 2.11
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	7.2%	7.7%	8.0%	8.1%	8.1%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 54.85	\$ 86.69	\$ 261.83	\$ 500.68	\$ 659.90
Current Bill	\$ 54.40	\$ 86.04	\$ 260.06	\$ 497.35	\$ 655.55
\$ Impact	\$ 0.45	\$ 0.65	\$ 1.77	\$ 3.33	\$ 4.35
% Impact	0.8%	0.8%	0.7%	0.7%	0.7%
% of Total Bill	39.6%	33.3%	28.2%	27.3%	27.0%

**Regulatory**

Applied For Bill	\$ 7.13	\$ 14.00	\$ 51.83	\$ 103.40	\$ 137.79
Current Bill	\$ 7.13	\$ 14.00	\$ 51.83	\$ 103.40	\$ 137.79
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.1%	5.4%	5.6%	5.6%	5.6%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.4%	5.7%	5.7%	5.7%

**GST**

Applied For Bill	\$ 6.60	\$ 12.38	\$ 44.16	\$ 87.49	\$ 116.38
Current Bill	\$ 6.58	\$ 12.35	\$ 44.07	\$ 87.32	\$ 116.16
\$ Impact	\$ 0.02	\$ 0.03	\$ 0.09	\$ 0.17	\$ 0.22
% Impact	0.3%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 138.66	\$ 259.98	\$ 927.28	\$ 1,837.24	\$ 2,443.88
Current Bill	\$ 138.19	\$ 259.30	\$ 925.42	\$ 1,833.74	\$ 2,439.31
\$ Impact	\$ 0.47	\$ 0.68	\$ 1.86	\$ 3.50	\$ 4.57
% Impact	0.3%	0.3%	0.2%	0.2%	0.2%

Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	266.07	267.98
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	3.0587	1.3472
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	1.7261
Distribution Volumetric Rate Rider(s)	\$/kW	1.1996	1.1996
Retail Transmission Rate – Network Service Rate	\$/kW	1.9357	2.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7911	1.7517
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0580**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,051,960	0.0660	69,429.36	1,051,960	0.0660	69,429.36	0.00	0.0%	63.91%
<b>Sub-Total: Energy</b>			<b>69,472.11</b>			<b>69,472.11</b>	<b>0.00</b>	<b>0.0%</b>	<b>63.95%</b>
Service Charge	1	266.07	266.07	1	267.98	267.98	1.91	0.7%	0.25%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	3.0587	7,585.58	2,480	1.3472	3,341.06	-4,244.52	(56.0)%	3.08%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	1.7261	4,280.73	4,280.73	0.0%	3.94%
Distribution Volumetric Rate Rider(s)	2,480	1.1996	2,975.01	2,480	1.1996	2,975.01	0.00	0.0%	2.74%
<b>Total: Distribution</b>			<b>10,826.66</b>			<b>10,865.78</b>	<b>39.12</b>	<b>0.4%</b>	<b>10.00%</b>
Retail Transmission Rate – Network Service Rate	2,480	1.9357	4,800.54	2,480	2.0035	4,968.68	168.14	3.5%	4.57%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.7911	4,441.93	2,480	1.7517	4,344.22	-97.71	(2.2)%	4.00%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>9,242.47</b>			<b>9,312.90</b>	<b>70.43</b>	<b>0.8%</b>	<b>8.57%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>20,069.13</b>			<b>20,178.68</b>	<b>109.55</b>	<b>0.5%</b>	<b>18.58%</b>
Wholesale Market Service Rate	1,052,710	0.0052	5,474.09	1,052,710	0.0052	5,474.09	0.00	0.0%	5.04%
Rural Rate Protection Charge	1,052,710	0.0013	1,368.52	1,052,710	0.0013	1,368.52	0.00	0.0%	1.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>6,842.86</b>			<b>6,842.86</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.30%</b>
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.41%
<b>Total Bill before Taxes</b>			<b>103,349.10</b>			<b>103,458.65</b>	<b>109.55</b>	<b>0.1%</b>	<b>95.24%</b>
GST	103,349.10	5%	5,167.46	103,458.65	5%	5,172.93	5.47	0.1%	4.76%
<b>Total Bill</b>			<b>108,516.56</b>			<b>108,631.58</b>	<b>115.02</b>	<b>0.1%</b>	<b>100.00%</b>

**General Service 50 to 4,999 kW**

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,160	539,580	1,052,710	1,588,058	2,122,348
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

**Energy**

Applied For Bill	\$ 1,389.81	\$ 35,605.53	\$ 69,472.11	\$ 104,805.08	\$ 140,068.22
Current Bill	\$ 1,389.81	\$ 35,605.53	\$ 69,472.11	\$ 104,805.08	\$ 140,068.22
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	56.6%	63.8%	64.0%	64.0%	64.0%

**Distribution**

Applied For Bill	\$ 482.62	\$ 5,695.56	\$ 10,865.78	\$ 16,249.62	\$ 21,633.48
Current Bill	\$ 478.99	\$ 5,674.11	\$ 10,826.66	\$ 16,192.11	\$ 21,557.57
\$ Impact	\$ 3.63	\$ 21.45	\$ 39.12	\$ 57.51	\$ 75.91
% Impact	0.8%	0.4%	0.4%	0.4%	0.4%
% of Total Bill	19.7%	10.2%	10.0%	9.9%	9.9%

**Retail Transmission**

Applied For Bill	\$ 187.76	\$ 4,769.10	\$ 9,312.90	\$ 14,044.45	\$ 18,776.00
Current Bill	\$ 186.35	\$ 4,733.04	\$ 9,242.47	\$ 13,938.23	\$ 18,634.00
\$ Impact	\$ 1.41	\$ 36.06	\$ 70.43	\$ 106.22	\$ 142.00
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	7.6%	8.5%	8.6%	8.6%	8.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 670.38	\$ 10,464.66	\$ 20,178.68	\$ 30,294.07	\$ 40,409.48
Current Bill	\$ 665.34	\$ 10,407.15	\$ 20,069.13	\$ 30,130.34	\$ 40,191.57
\$ Impact	\$ 5.04	\$ 57.51	\$ 109.55	\$ 163.73	\$ 217.91
% Impact	0.8%	0.6%	0.5%	0.5%	0.5%
% of Total Bill	27.3%	18.8%	18.6%	18.5%	18.5%

**Regulatory**

Applied For Bill	\$ 137.79	\$ 3,507.52	\$ 6,842.86	\$ 10,322.63	\$ 13,795.51
Current Bill	\$ 137.79	\$ 3,507.52	\$ 6,842.86	\$ 10,322.63	\$ 13,795.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.3%	6.3%	6.3%

**Debt Retirement Charge**

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.4%	6.4%	6.4%	6.4%

**GST**

Applied For Bill	\$ 116.90	\$ 2,657.39	\$ 5,172.93	\$ 7,796.44	\$ 10,415.76
Current Bill	\$ 116.65	\$ 2,654.51	\$ 5,167.46	\$ 7,788.25	\$ 10,404.87
\$ Impact	\$ 0.25	\$ 2.88	\$ 5.47	\$ 8.19	\$ 10.89
% Impact	0.2%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 2,454.88	\$ 55,805.10	\$ 108,631.58	\$ 163,725.22	\$ 218,730.97
Current Bill	\$ 2,449.59	\$ 55,744.71	\$ 108,516.56	\$ 163,553.30	\$ 218,502.17
\$ Impact	\$ 5.29	\$ 60.39	\$ 115.02	\$ 171.92	\$ 228.80
% Impact	0.2%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Newbury Power Inc.  
 File Number: EB-2009-0203  
 Effective Date: May 1, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.81	0.82
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.7072	3.4089
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	1.3353
Distribution Volumetric Rate Rider(s)	\$/kW	1.3610	1.3610
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605	1.5116
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3855	1.3550
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0580**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	45.51%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>45.51%</b>
Service Charge	1	0.81	0.81	1	0.82	0.82	0.01	1.2%	16.37%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	4.7072	0.47	0.10	3.4089	0.34	-0.13	(27.7)%	6.79%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	1.3353	0.13	0.13	0.0%	2.59%
Distribution Volumetric Rate Rider(s)	0.10	1.3610	0.14	0.10	1.3610	0.14	0.00	0.0%	2.79%
<b>Total: Distribution</b>			<b>1.42</b>			<b>1.43</b>	<b>0.01</b>	<b>0.7%</b>	<b>28.54%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.4605	0.15	0.10	1.5116	0.15	0.00	0.0%	2.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3855	0.14	0.10	1.3550	0.14	0.00	0.0%	2.79%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.29</b>			<b>0.29</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.79%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>1.71</b>			<b>1.72</b>	<b>0.01</b>	<b>0.6%</b>	<b>34.33%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	4.19%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	1.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.99%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>10.18%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	5.19%
<b>Total Bill before Taxes</b>			<b>4.76</b>			<b>4.77</b>	<b>0.01</b>	<b>0.2%</b>	<b>95.21%</b>
GST	4.76	5%	0.24	4.77	5%	0.24	0.00	0.0%	4.79%
<b>Total Bill</b>			<b>5.00</b>			<b>5.01</b>	<b>0.01</b>	<b>0.2%</b>	<b>100.00%</b>

**Street Lighting**

	kWh	37	73	110	146	183
Loss Factor Adjusted kWh		40	78	117	155	194
	kW	0.10	0.20	0.30	0.40	0.50
Load Factor		50.7%	50.0%	50.3%	50.0%	50.2%

**Energy**

Applied For Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
Current Bill	\$ 2.28	\$ 4.45	\$ 6.67	\$ 8.84	\$ 11.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	45.5%	50.9%	53.1%	54.3%	55.0%

**Distribution**

Applied For Bill	\$ 1.43	\$ 2.04	\$ 2.65	\$ 3.25	\$ 3.87
Current Bill	\$ 1.42	\$ 2.02	\$ 2.63	\$ 3.23	\$ 3.84
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.7%	1.0%	0.8%	0.6%	0.8%
% of Total Bill	28.5%	23.3%	21.1%	20.0%	19.2%

**Retail Transmission**

Applied For Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.14	\$ 1.44
Current Bill	\$ 0.29	\$ 0.57	\$ 0.86	\$ 1.13	\$ 1.42
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ 0.02
% Impact	0.0%	0.0%	0.0%	0.9%	1.4%
% of Total Bill	5.8%	6.5%	6.8%	7.0%	7.2%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 1.72	\$ 2.61	\$ 3.51	\$ 4.39	\$ 5.31
Current Bill	\$ 1.71	\$ 2.59	\$ 3.49	\$ 4.36	\$ 5.26
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03	\$ 0.05
% Impact	0.6%	0.8%	0.6%	0.7%	1.0%
% of Total Bill	34.3%	29.8%	27.9%	26.9%	26.4%

**Regulatory**

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
Current Bill	\$ 0.51	\$ 0.76	\$ 1.01	\$ 1.26	\$ 1.51
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	10.2%	8.7%	8.0%	7.7%	7.5%

**Debt Retirement Charge**

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.8%	6.1%	6.3%	6.4%

**GST**

Applied For Bill	\$ 0.24	\$ 0.42	\$ 0.60	\$ 0.78	\$ 0.96
Current Bill	\$ 0.24	\$ 0.42	\$ 0.60	\$ 0.77	\$ 0.96
\$ Impact	\$ -	\$ -	\$ -	\$ 0.01	\$ -
% Impact	0.0%	0.0%	0.0%	1.3%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 5.01	\$ 8.75	\$ 12.56	\$ 16.29	\$ 20.12
Current Bill	\$ 5.00	\$ 8.73	\$ 12.54	\$ 16.25	\$ 20.07
\$ Impact	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.04	\$ 0.05
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%

# Newbury Power Inc.

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	12.89
Distribution Volumetric Rate	\$/kWh	0.0163
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0051
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	22.76
Distribution Volumetric Rate	\$/kWh	0.0164
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service 50 to 4,999 kW

Service Charge	\$	266.07
Distribution Volumetric Rate	\$/kW	3.0587
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
Retail Transmission Rate – Network Service Rate	\$/kW	1.9357
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7911
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection)	\$	0.81
Distribution Volumetric Rate	\$/kW	4.7072
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
Retail Transmission Rate – Network Service Rate	\$/kW	1.4605
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3855
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**CURRENT SPECIFIC SERVICE CHARGES****Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00

**Other**

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Current Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0475
Total Loss Factor - Primary Metered Customer > 5,000 kW	

**Newbury Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2010**

EB-2009-0203

## MONTHLY RATES AND CHARGES

## Applied For Monthly Rates and Charges General

### Residential

Service Charge	\$	12.02
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0121
Low Voltage Volumetric Rate	\$/kWh	0.0043
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0064
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0054
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service Less Than 50 kW

Service Charge	\$	22.00
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0109
Low Voltage Volumetric Rate	\$/kWh	0.0056
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kWh	0.0054
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### General Service 50 to 4,999 kW

Service Charge	\$	267.98
Service Charge Smart Meters	\$	1.00
Distribution Volumetric Rate	\$/kW	1.3472
Low Voltage Volumetric Rate	\$/kW	1.7261
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.1996
Retail Transmission Rate – Network Service Rate	\$/kW	2.0035
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7517
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

### Street Lighting

Service Charge (per connection)	\$	0.82
Distribution Volumetric Rate	\$/kW	3.4089
Low Voltage Volumetric Rate	\$/kW	1.3353
Distribution Volumetric Regulatory Asset Recovery – effective until April 30, 2013	\$/kW	1.3610
Retail Transmission Rate – Network Service Rate	\$/kW	1.5116
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3550
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Specific Service Charges****Customer Administration**

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00

**Other**

Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

**Allowances**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

**Retail Service Charges (if applicable)****Retail Service Charges (if applicable)**

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

**Service Transaction Requests (STR)**

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**LOSS FACTORS**

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0580
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0475
Total Loss Factor - Primary Metered Customer > 5,000 kW	