



November 4, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, Ontario
M4P 1E4

By RESS and Courier

**Re: Electricity Distribution Licence ED-2006-0031
Distribution Rate Application 3rd Generation Incentive Regulation
Mechanism EB-2009-0228**

Dear Ms Walli,

Horizon Utilities Corporation is making an Application to the Ontario Energy Board for the 3rd Generation IRM in accordance with the guidelines and requirements set forth by the Board.

Please find attached the complete application for the above-captioned request.

Two hard copies of this Application are being submitted by courier.

Yours truly,

Original signed by Indy Butany-DeSouza

Indy Butany-DeSouza
Vice President, Regulatory & Government Affairs

IN THE MATTER OF the Ontario Energy Board Act, 1998, being Schedule B to the Energy Competition Act, 1998, S.O. 1998, c.15;

AND IN THE MATTER OF an Application by Horizon Utilities Corporation to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2010.

HORIZON UTILITIES CORPORATION

2010 ELECTRICITY DISTRIBUTION RATE APPLICATION

EB-2009-0228

FILED: NOVEMBER 4, 2009

Applicant

Horizon Utilities Corporation
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Hamilton, Ontario
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APPLICATION AND MANAGER'S SUMMARY

Introduction

1. The Applicant is Horizon Utilities Corporation ("Horizon Utilities"). Horizon Utilities is a corporation incorporated pursuant to the *Business Corporations Act (Ontario)* with its head office in the City of Hamilton. Horizon Utilities carries on the business of distributing electricity within the Cities of Hamilton and St. Catharines.
2. Horizon Utilities hereby applies to the Ontario Energy Board (the "OEB") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2010.
3. Horizon Utilities has followed Chapter 3 of the OEB's Filing Requirements for Transmission and Distribution Applications issued July 22, 2009 (the "Chapter 3 Requirements"); and the Filing Instructions provided in the OEB's 2010 3rd Generation Incentive Regulation Mechanism (IRM3) model ("Rate Generator Model"), the 2010 Incentive Regulation Mechanism Supplemental Filing Module ("Supplementary Filing Module"), and the 2010 Incentive Regulation Mechanism Deferral and Variance Account workform ("Deferral and Variance Account Model"), referred to collectively as the "Models", as provided to distributors by the OEB.
4. Horizon Utilities has provided additional information in its 2010 Electricity Distribution Rate Application ("Application") where Horizon Utilities has determined that such information may be useful to the OEB.
5. Horizon Utilities has organized the following comments in accordance with the Chapter 3 Requirements.

Price Cap Index

6. The OEB's Supplementary Filing Module calculated a Price Cap Index of 1.18% for all distributors based on a Price Escalator (GDP-IPI) of 2.30%, a Productivity Factor of 0.72% and a Stretch Factor of 0.40%. Horizon Utilities understands that the Price Escalator currently used in the model is a place holder and will be adjusted for all distributors beyond the end of February 2010 (i.e. two months after the calendar year) when Statistics Canada publishes the prior year's data. Similarly, Horizon Utilities recognizes that the Stretch Factor is also a place holder until the OEB determines each

distributor's specific stretch factor. Horizon Utilities further understands that the OEB will update each distributor's Supplementary Filing Module and therefore the distributor specific Price Cap Index when this information is available.

Rate Riders

7. Horizon Utilities has the following rate adders and riders included in its 2009 Tariff of Rates and Charges, including the date that each rider comes to an end such that the rate rider is no longer to be included in Horizon Utilities' Schedule of Rates and Charges:
 - Smart Meter Funding Adder – Embedded in the Service Charge; approved at \$0.82 per metered customer until October 31, 2009. The recently approved Smart Meter Funding Adder of \$1.56 per metered customer came into effect on November 1, 2009
 - Low Voltage Volumetric Rate Adder - Rate Adder Embedded in the Volumetric Rate
 - Deferral Account Rate Rider – effective until April 30, 2011
 - Lost Revenue Adjustment Mechanism (LRAM)/Shared Savings Mechanism (SSM) Recovery Rate Rider – Rider 1 was previously approved and effective until April 30, 2011. The recently approved LRAM/SSM Rider 2 came into effect on November 1, 2009 and is applicable until April 30, 2010
 - Tax Change Rate Rider – effective until April 30, 2010

K Factor Adjustments

8. Horizon Utilities has already transitioned to a Debt/Equity ratio of 60%/40% for rate making purposes, and as such this section of the Models is not applicable.

Z Factor Claims

9. Horizon Utilities has not applied for a Z Factor as part of this 3rd Generation IRM application. On September 3rd, 2009, Horizon Utilities filed an application with the Board under section 78 of the *Ontario Energy Board Act, 1998, S.O. 1998, c. 15* (Schedule B), seeking approval for the recovery of certain amounts related to an unforeseen loss of revenue. The Board has assigned File Number EB-2009-0332 to the aforementioned application. Horizon Utilities has received its Procedural Order No. 1 in respect of this

application and understands that, at this time, the Board expects to proceed by way of written hearing. The deadlines for OEB staff and intervenor interrogatories and Horizon Utilities' responses to those interrogatories are set out in that Procedural Order.

Smart Meter Funding Adder

10. Section 2.4 of the Chapter 3 Requirements provides (in part) that "For all 2010 rate applications and going forward, the Board has determined that the smart meter funding rate adder will be explicitly shown on the distributors' Tariff of Rates and Charges, identified as the Smart Meter Funding Adder." Horizon Utilities has complied with this requirement in respect of its Smart Meter Funding Adder (in the amount of \$1.56).

Low Voltage Cost Recovery

11. Section 2.5 of the Chapter 3 Requirements provides (in part) that "For all 2010 rate applications and going forward, the Board has determined that the rate to recover the low voltage costs will be explicitly shown on the distributor's Tariff of Rates and Charges, identified as the Low Voltage Cost Rate Adder." The section also states that "For the IRM3 application of a distributor that had its rates based on a 2008 Cost of Service based application, the distributor will be required to retrieve the low voltage rate adder identified in its 2008 application. The schedule will then apply the 2009 price cap adjustment to determine the value of the current low voltage rate adder." Horizon Utilities has complied with these requirements, and where applicable, its Low Voltage Cost Rate Adder is shown in its proposed Tariff of Rates and Charges

Retail Transmission Service Rates

12. There are two elements of wholesale transmission network and connection charges incurred by Horizon Utilities. Horizon Utilities is directly connected to the transmission grid for most of its wholesale delivery points and is invoiced by the IESO for transmission charges for those points. In addition, some of Horizon Utilities' wholesale delivery points are embedded in the Hydro One Networks Inc. ("Hydro One") distribution systems. Horizon Utilities is a Hydro One retail customer for those delivery points and is billed by Hydro One for transmission network and connection charges. Horizon Utilities has included both wholesale transmission costs for IESO billed and Hydro One billed embedded wholesale delivery points in this analysis in order to account for the full cost of transmission network and connection charges.

13. Horizon Utilities has recalculated its Retail Transmission Service Rates in accordance with the OEB's requirements for 3GIRM rate making. In order to calculate total annual transmission charges, Horizon Utilities used actual 2009 wholesale kW quantities for the period January to August 2009 and 2008 actual wholesale kW quantities for September to December. Horizon Utilities submits that it used the preceding data as the best data available to represent forecasted wholesale load for the 2010 rate year.
14. Table 1 below provides Horizon Utilities' calculations of the IESO transmission network and connection charges for twelve months at existing rates and the approved new rates.

Table 1

IESO CHARGE FOR TRANSMISSION									
* Based on Existing rates									
Forecast for Rate Year	NW Total \$	Rate	kW	Trans CN Total \$	Rate	kW	Line CN Total \$	Rate	kW
May-10	1,646,354	2.66	618,930	1,042,142	1.57	663,785	431,201	0.70	616,001
Jun-10	2,184,421	2.66	821,211	1,355,604	1.57	863,442	557,647	0.70	796,638
Jul-10	2,010,723	2.66	755,911	1,258,176	1.57	801,386	519,447	0.70	742,067
Aug-10	2,510,606	2.66	943,837	1,566,328	1.57	997,661	649,380	0.70	927,686
Sep-10	2,533,727	2.66	952,529	1,538,774	1.57	980,111	639,911	0.70	914,159
Oct-10	1,965,671	2.66	738,974	1,258,835	1.57	801,806	517,465	0.70	739,236
Nov-10	2,039,374	2.66	766,682	1,283,141	1.57	817,287	534,593	0.70	763,704
Dec-10	2,112,769	2.66	794,274	1,330,410	1.57	847,395	553,513	0.70	790,733
Jan-11	2,063,043	2.66	775,580	1,285,425	1.57	818,742	533,027	0.70	761,467
Feb-11	2,039,031	2.66	766,553	1,271,256	1.57	809,717	523,677	0.70	748,110
Mar-11	1,991,494	2.66	748,682	1,265,712	1.57	806,186	521,219	0.70	744,598
Apr-11	1,729,431	2.66	650,162	1,114,240	1.57	709,707	455,405	0.70	650,578
Total for May10-Apr11	24,826,645			15,570,043			6,436,484		
Total Network	24,826,645						Total Connection		\$ 22,006,527
* Based on Revised rates									
Forecast for Rate Year	NW Total \$	Rate	kW	Trans CN Total \$	Rate	kW	Line CN Total \$	Rate	kW
May-10	1,702,058	2.75	618,930	1,022,229	1.54	663,785	431,201	0.70	616,001
Jun-10	2,258,330	2.75	821,211	1,329,701	1.54	863,442	557,647	0.70	796,638
Jul-10	2,078,755	2.75	755,911	1,234,134	1.54	801,386	519,447	0.70	742,067
Aug-10	2,595,552	2.75	943,837	1,536,398	1.54	997,661	649,380	0.70	927,686
Sep-10	2,619,455	2.75	952,529	1,509,371	1.54	980,111	639,911	0.70	914,159
Oct-10	2,032,179	2.75	738,974	1,234,781	1.54	801,806	517,465	0.70	739,236
Nov-10	2,108,376	2.75	766,682	1,258,622	1.54	817,287	534,593	0.70	763,704
Dec-10	2,184,254	2.75	794,274	1,304,988	1.54	847,395	553,513	0.70	790,733
Jan-11	2,210,403	2.85	775,580	1,236,300	1.51	818,742	533,027	0.70	761,467
Feb-11	2,184,676	2.85	766,553	1,222,673	1.51	809,717	523,677	0.70	748,110
Mar-11	2,133,744	2.85	748,682	1,217,341	1.51	806,186	521,219	0.70	744,598
Apr-11	1,852,962	2.85	650,162	1,071,658	1.51	709,707	455,405	0.70	650,578
Total for May10-Apr11	25,960,741			15,178,196			6,436,484		
Total Network	25,960,741						Total Connection		\$ 21,614,680

15. Table 2 below provides Horizon Utilities' calculations for transmission network and connection charges for wholesale delivery points embedded in the Hydro One Networks Inc. distribution system. The Hydro One transmission network and connection charges used are at existing transmission rates and the approved new transmission rates.

Table 2

Hydro One Embedded Points				
Based on Existing Rates				
Month	Connection Charge Quantities	Network Charge Quantities	Connection Charges (\$)	Network Charges (\$)
May-10	55,438	53,214	110,322	119,199
Jun-10	77,021	75,678	153,272	169,519
Jul-10	72,072	70,370	143,423	157,629
Aug-10	85,122	84,154	169,393	188,505
Sep-10	76,833	70,701	152,898	158,370
Oct-10	58,619	57,194	116,652	128,115
Nov-10	84,537	82,544	168,229	184,899
Dec-10	64,483	64,305	128,321	144,043
Jan-11	64,521	64,135	128,397	143,662
Feb-11	62,542	62,098	124,459	139,100
Mar-11	58,536	57,305	116,487	128,363
Apr-11	56,390	55,305	112,216	123,883
Total May09-Apr10	816,114	797,003	1,624,067	1,785,287
Based on Revised Rates				
Month	Connection Charge Quantities	Network Charge Quantities	Connection Charges (\$)	Network Charges (\$)
May-10	55,438	53,214	108,104	123,456
Jun-10	77,021	75,678	150,191	175,573
Jul-10	72,072	70,370	140,540	163,258
Aug-10	85,122	84,154	165,988	195,237
Sep-10	76,833	70,701	149,824	164,026
Oct-10	58,619	57,194	114,307	132,690
Nov-10	84,537	82,544	164,847	191,502
Dec-10	64,483	64,305	125,742	149,188
Jan-11	64,521	64,135	123,235	153,924
Feb-11	62,542	62,098	119,455	149,035
Mar-11	58,536	57,305	111,804	137,532
Apr-11	56,390	55,305	107,705	132,732
Total May10-Apr11	816,114	797,003	1,581,743	1,868,154

16. Table 3 below provides Horizon Utilities' calculations of its proposed Retail Transmission Service Rates required to more accurately reflect the updated OEB approved transmission rates and to minimize the amounts booked to the Transmission Network and Connection RSVA accounts.

Table 3

Horizon Utilities Proposed Retail Transmission Service Rates Effective May 1, 2010						
Connection		Adjustment Factor		-4.76%		
Rate Class	May 1, 2009	UOM	Quantity	May 1, 2010	UOM	Adjusted Revenue
Residential	0.0047	kWh	1,660,983,594	0.0045	kWh	7,435,051
Gen Svc < 50	0.0043	kWh	610,589,232	0.0041	kWh	2,500,566
Gen Svc > 50	1.7103	kW	5,067,332	1.6289	kW	8,254,150
Large User	1.9654	kW	2,569,098	1.8719	kW	4,808,974
Sentinel	1.3763	kW	1,548	1.3108	kW	2,028
Streetlighting	1.3419	kW	110,086	1.2780	kW	140,693
Unmetered	0.0044	kWh	13,115,144	0.0042	kWh	54,960
						23,196,423
Network		Adjustment Factor		7.94%		
Rate Class	May 1, 2009	UOM	Quantity	May 1, 2010	UOM	Adjusted Revenue
Residential	0.0051	kWh	1,660,983,594	0.0055	kWh	9,143,780
Gen Svc < 50	0.0045	kWh	610,589,232	0.0049	kWh	2,965,869
Gen Svc > 50	1.7926	kW	5,067,332	1.9350	kW	9,805,121
Large User	2.0478	kW	2,569,098	2.2104	kW	5,678,826
Sentinel	1.4896	kW	1,548	1.6079	kW	2,488
Streetlighting	1.4112	kW	110,086	1.5233	kW	167,691
Unmetered	0.0046	kWh	13,115,144	0.0050	kWh	65,121
						27,828,896

17. Table 4 below provides a summary of the total wholesale transmission costs as compared to the retail transmission billing amounts based on proposed rates. As can be seen, the amounts paid equal the amounts billed. This validation confirms that the proposed retail transmission rates have been set at the levels required so that additional RSVA transmission network and RSVA transmission connection variances would not accumulate in these accounts. Horizon Utilities recognizes that the Transmission Network and Connection rate increases are a place holder until the Uniform Transmission Rates have been determined for January 1, 2010. Horizon Utilities further understands that the OEB will update each distributor's Rate Generator Filing Module once this information is known.

Table 4

Summary of IESO & Hydro One charges vs. Horizon Utilities Billed all at New Rates					
	A	B	C = A+B	D	C - D
Description	IESO Charged	Embedded Points	Total Wholesale Charges	Total Retail Billed	Change in RSVA accounts
Connection	21,614,680	1,581,743	23,196,423	23,196,423	(0)
Network	25,960,741	1,868,154	27,828,896	27,828,896	(0)

Deferral and Variance Accounts

- **Group 1 Accounts**

18. As discussed by the OEB in the July 31, 2009 Report of the Board on the Electricity Distributors' Deferral and Variance Account Review Initiative (the "EDDVAR Report" – OEB File No. EB-2008-0046), only "Group 1" accounts, which do not require a prudence review, are being addressed in IRM applications. The OEB established a disposition threshold of +/- \$0.001/kWh for Group 1 Accounts. At page 10 of the EDDVAR Report, the OEB states that "When this threshold is exceeded, a distributor will file a proposal for the disposition of all revised Group 1 Account balances (including carrying charges). The onus will be on the distributor to justify why any Account balance should not be cleared."
19. Horizon Utilities has completed the IRM Deferral and Variance Account workform. Based on the per kWh billed volumes for 2008, the threshold test has been exceeded. Horizon Utilities' Deferral and Variance account balances per kWh have been determined to be -\$0.003728/kWh.
20. Horizon Utilities has considered the consequences of the disposition of these balances, and for the reasons discussed below, Horizon Utilities does not propose to dispose of any portion of its December 31, 2008 Deferral and Variance account balances at this time.
21. Horizon Utilities has analysed its December 31, 2008 Deferral and Variance account balances of \$19,466,721 and has extrapolated the account balances to April 30, 2010, December 31, 2010 and April 30, 2011. Those balances are projected to be \$9,211,210, \$5,238,841 and \$1,100,783 respectively (see Table 5 below).
22. The extrapolation of balances for all accounts with the exception of the RSVA Transmission Network and Connection accounts to April 30, 2010 is based on the change in the variance accounts using wholesale quantities at the wholesale rates less retail quantities at retail rates. Further, the extrapolation of the RSVA Transmission and Connection accounts for the periods December 30, 2010 and April 30, 2011 is based on the average monthly change in these two variance accounts from September 30, 2009 to April 30, 2010.

Table 5								
Forecasted Group 1 Account Balances - Deferral & Variance Account Analysis								
Principal and Carrying Charges to December 31, 2008								
	Account Number	Principal Amounts - Dec 31 08	Interest Amounts - Dec 31 08	Total Claim - Dec 31 08	G/L Balances - Sept 30 09	Extrapolated G/L Balances - April 30 10	Extrapolated G/L Balances - Dec 31 10	Extrapolated G/L Balances - April 30 11
Account Description		A	B	C = A + B				
LV Variance Account	1550	(739,175)	(30,517)	(769,693)	(706,941)	(658,134)	(602,355)	(574,465)
RSVA - Wholesale Market Service Charge	1580	(10,715,389)	(515,603)	(11,230,992)	(12,319,651)	(13,166,386)	(14,134,083)	(14,617,932)
RSVA - Retail Transmission Network Charge	1584	(6,487,893)	(123,466)	(6,611,359)	(5,450,705)	(5,340,770)	(5,215,130)	(3,000,436)
RSVA - Retail Transmission Connection Charge	1586	328,719	55,391	384,111	347,675	(685,138)	(1,865,494)	(2,455,673)
RSVA - Power (Excluding Global Adjustment)	1588	(2,338,954)	(68,354)	(2,407,307)	(2,822,790)	(3,145,943)	(3,515,261)	(3,699,920)
RSVA - Power (Global Adjustment Sub-account)	1588	1,257,370	(88,851)	1,168,519	8,265,380	13,785,161	20,093,482	23,247,642
Total		(18,695,322)	(771,399)	(19,466,721)	(12,687,033)	(9,211,210)	(5,238,841)	(1,100,783)

23. As can be seen in Table 5 above, the Deferral and Variance account (liability) balances are expected to decline from the December 31 2008, balance of (\$19,466,721) to (\$1,100,783) by April 30, 2011 on the basis of the extrapolation noted in the preceding paragraph. The disposition of the Group 1 Account balances as part of this 2010 3rd Generation IRM Application would, effectively, be redundant with the current trend of disposition based on current related rates as noted in Table 5.
24. Based on the current trend of disposition of net balances noted in Table 5, Horizon Utilities will have to refinance such net balances with an equal and offsetting amount of debt of approximately, \$18.3MM by 2011. An additional and redundant disposition of these balances will have the following implications:
- (a) Unnecessary and duplicate financing requirement, and related interest charges, of \$18.3MM for a total of \$36.6MM;
 - (b) A potential requirement to recover \$18.3MM from customers, as of April 30, 2011, related to a trend that would result in a net Group 1 Accounts receivable of the same amount as of such date.
25. For the above reason, Horizon Utilities submits that the present trend of disposition of the Group 1 Accounts based on [existing related rates] is sufficient to meet the objectives of the EDDVAR Report. The addition of a redundant layer of disposition as a result of this Application would not be in the best interests of Horizon Utilities, which would be required to unnecessarily incur significant additional debt and related interest charges, or customers, who would continue to be exposed to rate volatility related to Group 1 Accounts.

Deferral and Variance Account Continuity Schedules

26. The Deferral and Variance Account workform contains the continuity schedules as required in the “Deferral and Variance Account General Filing Requirements”. As such they have not been duplicated in the Manager’s Summary.

- **Previous Board Approved Disposition of Deferral and Variance Accounts**

27. In Horizon Utilities’ 2008 EDR cost of service rate application proceeding (EB-2007-0697) the Board approved the disposition of \$(7,372,810) in principal balances as at December 31, 2006 plus interest to April 30, 2008. See Table 6 below. Horizon Utilities confirms that these balances have been transferred to account 1595.

Account Number	Account Name	Principal	Carrying Charges	Balance Requested for Disposition
1508	Other Regulatory Assets	\$1,744,160	\$188,375	\$1,932,535
1518	Retail Cost Variance Account – Retail	(\$70,844)	(\$4,336)	(\$75,179)
1525	Miscellaneous Deferred Debits	\$77,574	\$6,207	\$83,781
1548	Retail Cost Variance Account – STR	\$48,983	\$2,998	\$51,981
1550	LV Variance Account	(\$257,480)	(\$28,212)	(\$285,692)
1580	RSVA – Wholesale Market Service Charge	(\$2,977,770)	(\$61,610)	(\$3,039,380)
1582	RSVA – One-time Wholesale Market Service	\$305,935	\$41,649	\$347,584
1584	RSVA – Retail Transmission Network Charge	(\$604,752)	(\$125,415)	(\$730,167)
1586	RSVA – Retail Transmission Connection Charge	(\$4,849,527)	(\$701,634)	(\$5,551,162)
1588	RSVA – Power	\$88,903	(\$196,014)	(\$107,111)
	Total	(\$6,494,819)	(\$877,992)	(\$7,372,810)

- **Reconciliation of Regulatory Trial Balance to Audited Financials**

28. Horizon Utilities has reconciled the regulatory trial balance filed as part of the RRR filing and the audited financial statements. Horizon Utilities notes two differences between filed amounts and what was reported in the audited financial statements (per Table 7 below).

RRR Filing April 30, 2009 E2.1.7 Trial Balance (Balances as of Dec. 31, 2008)				
		Balance per RRR Dec 31, 2008	Balance per Audited FS Dec 31, 2008	Difference
Other Assets and Deferred Charges				
	1550 LV Variance Account	(769,693)	(769,693.00)	0
	1580 RSVA WMS	(11,230,991)	(11,230,991.00)	0
	1584 RSVA NW	(6,258,408)	(6,611,358.00)	352,950
	1586 RSVA CN	384,110	384,110.00	0
	1588 RSVA Power	(1,238,790)	(1,238,790.00)	(0)
	Roll up difference in Note to Financials		10,000.00	(10,000)
Total RSVA accounts		(19,113,772)	(19,456,722)	342,950
	1590 Recovery of regulatory asset balances	403,471	403,471	0
	1595 Disposition and Recovery of Regulatory Balances Control account	(7,304,323)	(7,304,323)	0
Total Disposition and Recovery accounts		(6,900,851)	(6,900,851)	-

- (a) The RSVA Network account has a difference of \$352,950 (see Table 7 above) due to a reclassification adjustment made in 2008 for costs related to payments to Hydro One for Meter Service Provided (MSP) costs that should have been classified to the RSVA Network account. This misclassification was adjusted in January 2009.
- (b) The Settlement Variances summarized in the Notes to the Financial Statements were summarized as \$19,457,000 and the "Other" Net Regulatory Liabilities were summarized as \$273,000 (per Table 8 below). The balances per Horizon Utilities General Ledger were \$19,467,000 and \$263,000 respectively. The offsetting differences were \$10,000 (per Table 7 above), although in total Horizon Utilities General Ledger agreed to the financial statements.

Audited Financial Statements as at December 31, 2008		
Net Regulatory Liabilities [Note 10]		('000's)
Net Regulatory Liabilities Comprise:		
	Settlement Variances	19,457
	Smart Meter deferral account	1,998
	Regulatory assets recovery account	6,901
	Other	273
		28,629

• **Account 1590**

29. Horizon Utilities has completed the OEB's Deferral and Variance Account Workform and notes that there is a difference for Account 1590 between the RRR reported balance for December 31, 2008 and the balance determined in the Workform. A debit balance of \$403,473 was reported in the RRR filing, however, the balance according to the workform was determined to be \$612,394 (see Table 9 below).

Adjustment to Opening Balance of Account 1590						
Regulatory Asset Balances	Transferred to 1590		Approved by OEB		Differences	
	Principal	Interest	Principal	Interest	Principal	Interest
RSVA WMS	7,456,062.31	1,895,769.80	7,456,146.00	1,895,770.00	83.69	0.20
RSVA ONE TIME	505,573.53	90,119.58	505,748.00	90,120.00	174.47	0.42
RSVA NW	(1,038,328.76)	(165,951.65)	(1,332,016.00)	(165,952.00)	(293,687.24)	(0.35)
RSVA CN	(9,307,577.71)	(1,970,702.56)	(9,105,181.00)	(1,979,324.00)	202,396.71	(8,621.44)
RSVA POWER	(4,696,715.49)	(1,142,333.55)	(4,696,715.00)	(1,142,333.00)	0.49	0.55
Other Regulatory Assets			65,136.00		65,136.00	-
RCVA Retail	5,465.45	-	5,465.00		(0.45)	-
RCVA STR	135,375.18	-	135,375.00		(0.18)	-
PPVA	5,665,115.57	1,669,271.05	5,681,039.00	1,616,373.00	15,923.43	(52,898.05)
Extra-ordinary event losses	143,600.00	46,876.50	143,600.00	45,865.00	-	(1,011.50)
Rebate Cheque Costs	235,534.57	14,514.03	269,997.00	14,514.00	34,462.43	(0.03)
Transition Costs	6,245,563.32	1,982,750.92	6,245,613.00	1,909,809.00	49.68	(72,941.92)
Recoveries	(10,366,440.43)	(1,121,229.82)	(10,088,345.00)	(1,120,073.00)	278,095.43	1,156.82
Totals	(5,016,772.46)	1,299,084.30	(4,714,138.00)	1,164,769.00	302,634.46	(134,315.30)
Adjustment to Opening Balance of Account 1590 - Adjustment 1		(3,717,688.16)		(3,549,369.00)		168,319.16
Adjustment to Carrying Charges Per OEB Deferral and Variance Account Workform						
	Adjusted G/L Balance		OEB Approach to Recovery		Differences	
	Principal	Interest	Principal	Interest	Principal	Interest
RRR Reported Dec. 31, 2008 Balances	(568,360.27)	971,833.17	778,807.22	(166,413.15)	1,347,167.49	(1,138,246.32)
Principal & Interest - subtotal		403,472.90		612,394.07		208,921.17
Adjustment 1	302,634.46	(134,315.30)	-	-	(302,634.46)	134,315.30
Principal & Interest - Adjustment 1		168,319.16		-		(168,319.16)
December 31, 2008 Balance Before Adjustment 2	(265,725.81)	837,517.87	778,807.22	(166,413.15)	1,044,533.03	(1,003,931.02)
Principal & Interest - Before Adjustment 2		571,792.06		612,394.07		40,602.01
Adjustment 2	1,044,533.03	(1,003,931.02)	-	-	(1,044,533.03)	1,003,931.02
Principal & Interest - Adjustment 2		40,602.01		-		(40,602.01)
Revised Balance December 31, 2008 - After Adjustments	778,807.22	(166,413.15)	778,807.22	(166,413.15)	-	-
Adjusted Principal & Interest - Total		612,394.07		612,394.07		-

30. The difference of \$208,921 is attributable to two factors:

- (a) When Horizon Utilities cleared the values from the Deferral & Variance accounts to account 1590 previously, the actual values in the Deferral and Variance Accounts were transferred into account 1590. A better understanding has been gained based on the most recent communication from the OEB issued on October 2, 2009 – "Disposition of Residual Balance in Account 1590 for 2006

Approved Regulatory Assets for purposes of completion of the IRM Deferral and Variance Account". This communication indicates that the OEB approved values should have been transferred to account 1590. Any difference between OEB approved and actual was to be for the account of the Shareholder. Horizon Utilities will make a \$168,319 book adjustment in 2009 to bring the transferred amounts in line with the OEB approved amounts.

- (b) In the final version of the workform, OEB staff formulated the worksheet in such a way that the recoveries were first applied to the Carrying Charges transferred into account 1590, with the balance applied to Principal. This approach infers what the balance of the principal should be when determining carrying charges. The impact on carrying charges due to this approach is \$40,602. Horizon Utilities' approach to calculating carrying charges was based on Horizon Utilities' interpretation of the OEB Staff Accounting FAQs in relation to account 1590. The OEB has now determined an approach to be used and Horizon Utilities will adjust its books accordingly. A book adjustment will be made in 2009 to bring the balance of account 1590 in line with the value determined in the Deferral and Variance Account Workform.

Specific Service Charges

31. Horizon Utilities has not applied for changes to its specific service charges.

Shared Tax Savings

32. Horizon Utilities incorporated the updated data for corporate tax rates, capital cost allowance, and capital tax rates from its 2008EDR Application. The Shared Tax Savings is calculated accordingly.

Incremental Capital Module

33. Horizon Utilities has not applied for approval of incremental capital expenditures and therefore has not completed those sections of the Models.

Revenue-to-Cost Ratio Adjustments

34. Horizon Utilities has previously made all required adjustments relating to its revenue to cost ratios. There are no further adjustments required in this regard as part of this Application; therefore Horizon Utilities has not completed those sections of the Models.

Proposed Distribution Rates and Other Charges

35. Horizon Utilities has attached its proposed Schedule of Rates and Charges as Appendix C and the customer bill impacts as Appendix D to this application. The Low Voltage Cost Rate Adder is no longer embedded in the volumetric rate and the Smart Meter Funding Adder is no longer embedded in the monthly service charge. They are identified as separate rate adders on the proposed Tariff of Rates & Charges.

OEB 2009 3GIRM Rate Generator Model, 2009 OEB 3GIRM Supplementary Filing Module, and the Deferral and Variance Account Workform.

36. Horizon Utilities has provided electronic versions (in Microsoft Excel) of the 2009 3GIRM Rate Generator Model, the 2009 3GIRM Supplementary Filing Module, and the Deferral and Variance Account Workform.

Conclusion

37. Horizon Utilities has complied with the Instructions provided in the OEB's 2010 3GIRM Rate Generator Model, the 2010 OEB 3GIRM Supplementary Filing Module, the Deferral and Variance Account Workform, as well as the OEB's Update to Chapter 3 of the Filing Requirements for Transmission and Distribution Applications dated July 22, 2009.
38. The proposed rates for the distribution of electricity reflect Horizon Utilities' 2008 distribution rates adjusted for the price cap as calculated in the Models.
39. Horizon Utilities' Specific Service Charges are consistent with those previously approved by the OEB in Horizon Utilities' 2009 Tariff of Rates and Charges. The Retail Service

Charges are consistent with the March 9, 2000 Electricity Distribution Rate Handbook, Chapter 11, Other Regulated Charges – revised April 4, 2001.

40. Horizon Utilities' Smart Meter Funding Adder was approved with an effective date of November 1, 2009 and continues for the 2010 rate year. The Low Voltage Cost Rate Adder is based on the 2009 IRM values adjusted for the price cap as calculated in the models. The LRAM/SSM and Deferral Accounts riders are consistent with those previously approved by the OEB in Horizon Utilities' 2008EDR Application and Horizon Utilities' recent LRAM/SSM application (EB-2009-0152 and EB-2009-192).

Relief Sought

41. Horizon Utilities applies for an Order or Orders approving the proposed distribution rates and other charges set out in Appendix A to this Application as just and reasonable rates and charges pursuant to section 78 of the *OEB Act*, to be effective May 1, 2010, or as soon as possible thereafter.
42. In the event that the OEB is unable to provide a Decision and Order in this Application for implementation by Horizon Utilities as of May 1, 2010, Horizon Utilities requests that the OEB issue an Interim Order approving the proposed distribution rates and other charges, effective May 1, 2010, which may be subject to adjustment based on its final Decision and Order.

Form of Hearing Requested

43. Horizon Utilities requests that this Application be disposed of by way of a written hearing.

Respectfully submitted this 4th day of November, 2009

Original signed by Indy Butany-DeSouza

Indy Butany-DeSouza
VP, Regulatory & Government Affairs
Horizon Utilities Corporation



November 4, 2009

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
2300 Yonge Street
27th Floor
Toronto, ON
M4P 1E4

**Re: Horizon Utilities Corporation, Distribution Licence ED-2006-0031
Distribution Rate Application 3rd Generation Incentive Regulation
Mechanism EB-2009-0228 Certification**

I, Max A. Cananzi, in my capacity as President and Chief Executive Officer of Horizon Utilities Corporation and without personal liability, hereby certify that, to the best of my knowledge at the date of certification, the information contained in this Application is accurate and conforms to the Ontario Energy Board's (the "Board") Accounting Procedures Handbook, the Filing Instruction for the 2010 3rd Generation Incentive Regulation Mechanism, and the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative.

Sincerely,

A handwritten signature in black ink, appearing to read "Max A. Cananzi", is written over a horizontal line. The signature is stylized and cursive.

Max A. Cananzi, P.Eng.

President and Chief Executive Officer
Horizon Utilities Corporation

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective November 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0158

EB-2009-0192

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – November 1, 2009 for all consumption or deemed consumption services used on or after that date.

SPECIFIC SERVICE CHARGES – November 1, 2009 for all charges incurred by customers on or after that date.

RETAIL SERVICE CHARGES – November 1, 2009 for all charges incurred by retailers or customers on or after that date.

LOSS FACTOR ADJUSTMENT – November 1, 2009 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective November 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0158

EB-2009-0192

Sentinel Lighting

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES**Residential**

Service Charge	\$	14.22
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0127
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0003)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0007
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.96
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.02)
Distribution Volumetric Rate	\$/kWh	0.0073
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0005)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0007
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	251.44
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.18)
Distribution Volumetric Rate	\$/kW	1.8180
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2502)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0013)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kW	0.0104
Retail Transmission Rate – Network Service Rate	\$/kW	1.7926
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7103
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective November 1, 2009

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EB-2009-0158

EB-2009-0192

Large Use

Service Charge	\$	11,132.84
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(8.09)
Distribution Volumetric Rate	\$/kW	1.0339
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1972)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0008)
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9654
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.57
Service Charge Tax Change Rate Rider – effective until April 30, 2010	\$	(0.01)
Distribution Volumetric Rate	\$/kWh	0.0150
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	(0.0006)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2010	\$/kWh	0.0121
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby Power – APPROVED ON AN INTERIM BASIS

Standby Charge – for a month where standby power is not provided. The charge is applied to the contracted amount (e.g. nameplate rating of generation facility).	\$/kW	2.0598
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Sentinel Lighting

Service Charge (per connection)	\$	2.88
Distribution Volumetric Rate	\$/kW	8.0365
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.1150)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0058)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4896
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3763
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2009-0192

Street Lighting

Service Charge (per connection)	\$	1.97
Distribution Volumetric Rate	\$/kW	5.3726
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	(0.2276)
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0039)
Retail Transmission Rate – Network Service Rate	\$/kW	1.4112
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3419
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Allowances		
Transformer Allowance for Ownership – General Service 50 to 4,999 kW customers - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

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EB-2009-0158
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Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0168
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0067

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

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EB-2009-0228

APPLICATION

- The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Codes, Guidelines or Orders of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.
- No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code, Guideline or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.
- This schedule does not contain any rates and charges relating to the electricity commodity (e.g. the Regulated Price Plan).

IMPLEMENTATION DATES

DISTRIBUTION RATES – May 1, 2010 for all consumption or deemed consumption services used on or after that date.
SPECIFIC SERVICE CHARGES – May 1, 2010 for all charges incurred by customers on or after that date.
RETAIL SERVICE CHARGES – May 1, 2010 for all charges incurred by retailers or customers on or after that date.
LOSS FACTOR ADJUSTMENT – May 1, 2010 unless the distributor is not capable of prorating changed loss factors jointly with distribution rates. In that case, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

SERVICE CLASSIFICATIONS

Residential

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase.

General Service Less Than 50 kW

This classification applies to a non residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW.

General Service 50 to 4,999 kW

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW.

Large Use

This classification applies to an account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5,000 kW.

Unmetered Scattered Load

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption.

Standby Power

This classification refers to an account that has Load Displacement Generation and requires the distributor to provide back-up service.

Sentinel Lighting

This classification applies to safety/security lighting with a Residential, General Service or Large Use customer. This is typically exterior lighting, and often unmetered. Consumption is estimated based on the equipment rating and estimated hours of use.

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0228

Street Lighting

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB street lighting load shape template.

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	12.81
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kWh	0.0129
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.0002)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kWh	(0.0003)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	27.72
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kWh	0.0074
Service Charge Rate Rider for Tax Rate Change – effective until April 30, 2011	\$/kWh	(0.0001)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kWh	(0.0005)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	252.83
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kW	1.8272
Low Voltage Cost Rate Adder	\$/kW	0.0121
Distribution Volumetric Tax Rate Change Rate Rider – effective until April 30, 2011	\$/kW	(0.0169)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kW	(0.2502)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9350
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6289
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

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EB-2009-0228

Large Use

Service Charge	\$	11,262.63
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kW	1.0319
Low Voltage Cost Rate Adder	\$/kW	0.0140
Distribution Volumetric Tax Rate Change Rate Rider – effective until April 30, 2011	\$/kW	(0.0073)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kW	(0.1972)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2104
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8719
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	9.68
Distribution Volumetric Rate	\$/kWh	0.0152
Distribution Volumetric Tax Rate Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.0001)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kWh	(0.0006)
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2011	\$/kWh	0.0001
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Standby

Distribution Volumetric Rate	\$/kW	2.0841
Distribution Volumetric Tax Rate Change Rate Rider – effective until April 30, 2011	\$/kW	(0.0101)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	8.1215
Low Voltage Cost Rate Adder	\$/kW	0.0097
Distribution Volumetric Tax Rate Change Rate Rider – effective until April 30, 2011	\$/kW	(0.0870)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kW	(0.1150)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6079
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3108
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0228

Street Lighting

Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	5.4264
Low Voltage Cost Rate Adder	\$/kW	0.0095
Distribution Volumetric Tax Rate Change Rate Rider – effective until April 30, 2011	\$/kW	(0.0892)
Distribution Volumetric Deferral Account Rate Rider1 – effective until April 30, 2011	\$/kW	(0.2276)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5233
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2780
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears Certificate	\$	15.00
Statement of Account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement Letter	\$	15.00
Income tax letter	\$	15.00
Notification Charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned Cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge / change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special Meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Credit Card Convenience Charge	\$	15.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install / remove load control device – during regular hours	\$	65.00
Install / remove load control device – after regular hours	\$	185.00
Service call – customer-owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Temporary service install and remove – overhead – no transformer	\$	500.00
Temporary service install and remove – underground – no transformer	\$	300.00
Temporary service install and remove – overhead – with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles – per pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
Allowances		
Transformer Allowance for Ownership – General Service 50 to 4,999 kW customers		
- per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective May 1, 2010

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2009-0228

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0421
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0168
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0316
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0067

Horizon Utilities Corporation

TARIFF OF RATES AND CHARGES

Effective Saturday, May 01, 2010

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

General Service Less Than 50 kW

Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

General Service 50 to 4,999 kW

Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Large Use

Service Charge	\$
Service Charge Smart Meter Funding Adder	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW

Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Unmetered Scattered Load

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until Saturday, April 30, 2011	\$/kWh
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Sentinel Lighting

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Street Lighting

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Stand-By

Distribution Volumetric Rate	\$/kW
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Specific Service Charges Customer Administration

Arrears certificate	\$
Statement of account	\$
Pulling post dated cheques	\$
Duplicate invoices for previous billing	\$
Request for other billing information	\$

Easement letter	\$
Income tax letter	\$
Notification charge	\$
Account history	\$
Credit reference/credit check (plus credit agency costs)	\$
Returned cheque charge (plus bank charges)	\$
Charge to certify cheque	\$
Legal letter charge	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$
Special meter reads	\$
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$
Credit Card Convenience Charge	\$

Non-Payment of Account

Late Payment - per month	%
Late Payment - per annum	%
Collection of account charge - no disconnection	\$
Collection of account charge - no disconnection - after regular hours	\$
Disconnect/Reconnect at meter - during regular hours	\$
Disconnect/Reconnect at meter - after regular hours	\$
Disconnect/Reconnect at pole - during regular hours	\$
Disconnect/Reconnect at pole - after regular hours	\$

Other

Install/Remove load control device - during regular hours	\$
Install/Remove load control device - after regular hours	\$
Service call - customer-owned equipment	\$
Service call - after regular hours	\$
Temporary service install & remove - overhead - no transformer	\$
Temporary service install & remove - underground - no transformer	\$
Temporary service install & remove - overhead - with transformer	\$
Specific Charge for Access to the Power Poles \$/pole/year	\$
Administrative Billing Charge	\$

Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly Fixed Charge, per retailer	\$
Monthly Variable Charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	
More than twice a year, per request (plus incremental delivery costs)	\$

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	
Total Loss Factor - Secondary Metered Customer > 5,000 kW	
Total Loss Factor - Primary Metered Customer < 5,000 kW	
Total Loss Factor - Primary Metered Customer > 5,000 kW	

APPENDIX D - BILL IMPACTS

Residential	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	34.46%	-	0.0%
Energy Second Tier (kWh)	234	0.0650	15.21	234	0.0650	15.21	15.60%	-	0.0%
Sub-Total: Energy			48.81			48.81	50.05%	-	0.0%
Service Charge	1	14.22	14.22	1	12.81	12.81	13.14%	(1.41)	(9.9)%
Service Charge Rate Rider(s)	1	-0.01	-0.01	1	1.56	1.56	1.60%	1.57	(15700.0)%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0129	10.32	10.58%	0.16	1.6%
Distribution Volumetric Rate Rider(s)	800	0.0006	0.48	800	-0.0003	-0.24	-0.25%	(0.72)	(150.0)%
Total: Distribution			24.85			24.45	25.07%	(0.40)	(1.6)%
Retail Transmission Rate – Network Service Rate	834	0.0051	4.25	834	0.0055	4.59	4.71%	0.34	8.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0047	3.92	834	0.0045	3.75	3.85%	(0.17)	(4.3)%
Total: Retail Transmission			8.17			8.34	8.55%	0.17	2.1%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.02			32.79	33.63%	(0.23)	(0.7)%
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	4.45%	-	0.0%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	1.11%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.26%	-	0.0%
Sub-Total: Regulatory			5.67			5.67	5.81%	-	0.0%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	5.74%	-	0.0%
Total Bill before Taxes			93.10			92.87	95.24%	(0.23)	(0.2)%
GST	93.10	5%	4.66	92.87	5%	4.64	4.76%	(0.02)	(0.4)%
			97.76			97.51	100.00%	(0.25)	(0.3)%

General Service Less Than 50 kW	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	18.33%	-	0.0%
Energy Second Tier (kWh)	1,335	0.0650	86.78	1,335	0.0650	86.78	37.87%	-	0.0%
Sub-Total: Energy			128.78			128.78	56.20%	-	0.0%
Service Charge	1	28.96	28.96	1	27.72	27.72	12.10%	(1.24)	(4.3)%
Service Charge Rate Rider(s)	1	-0.02	-0.02	1	1.56	1.56	0.68%	1.58	(7900.0)%
Distribution Volumetric Rate	2,000	0.0073	14.60	2,000	0.0074	14.80	6.46%	0.20	1.4%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	-0.0006	-1.20	-0.52%	(1.60)	(400.0)%
Total: Distribution			43.94			42.88	18.71%	(1.06)	(2.4)%
Retail Transmission Rate – Network Service Rate	2,085	0.0045	9.38	2,085	0.0049	10.22	4.46%	0.84	9.0%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0043	8.97	2,085	0.0041	8.55	3.73%	(0.42)	(4.7)%
Total: Retail Transmission			18.35			18.77	8.19%	0.42	2.3%
Sub-Total: Delivery (Distribution and Retail Transmission)			62.29			61.65	26.90%	(0.64)	(1.0)%
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	4.73%	-	0.0%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	1.18%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.11%	-	0.0%
Sub-Total: Regulatory			13.80			13.80	6.02%	-	0.0%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	6.11%	-	0.0%
Total Bill before Taxes			218.87			218.23	95.24%	(0.64)	(0.3)%
GST	218.87	5%	10.94	218.23	5%	10.91	4.76%	(0.03)	(0.3)%
			229.81			229.14	100.00%	(0.67)	(0.3)%

General Service Less Than 50 kW	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	7.82%	-	0.0%
Energy Second Tier (kWh)	4,461	0.0650	289.97	4,461	0.0650	289.97	54.01%	-	0.0%
Sub-Total: Energy			331.97			331.97	61.84%	-	0.0%
Service Charge	1	28.96	28.96	1	27.72	27.72	5.16%	(1.24)	(4.3)%
Service Charge Rate Rider(s)	1	-0.02	-0.02	1	1.56	1.56	0.29%	1.58	(7900.0)%
Distribution Volumetric Rate	5,000	0.0073	36.50	5,000	0.0074	37.00	6.89%	0.50	1.4%
Distribution Volumetric Rate Rider(s)	5,000	0.0002	1.00	5,000	-0.0006	-3.00	-0.56%	(4.00)	(400.0)%
Total: Distribution			66.44			63.28	11.79%	(3.16)	(4.8)%
Retail Transmission Rate – Network Service Rate	5,211	0.0045	23.45	5,211	0.0049	25.53	4.76%	2.08	8.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	0.0043	22.41	5,211	0.0041	21.37	3.98%	(1.04)	(4.6)%
Total: Retail Transmission			45.86			46.90	8.74%	1.04	2.3%
Sub-Total: Delivery (Distribution and Retail Transmission)			112.30			110.18	20.52%	(2.12)	(1.9)%
Wholesale Market Service Rate	5,211	0.0052	27.10	5,211	0.0052	27.10	5.05%	-	0.0%
Rural Rate Protection Charge	5,211	0.0013	6.77	5,211	0.0013	6.77	1.26%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.05%	-	0.0%
Sub-Total: Regulatory			34.12			34.12	6.36%	-	0.0%
Debt Retirement Charge (DRC)	5,000	0.00700	35.00	5,000	0.00700	35.00	6.52%	-	0.0%
Total Bill before Taxes			513.39			511.27	95.24%	(2.12)	(0.4)%
GST	513.39	5%	25.67	511.27	5%	25.56	4.76%	(0.11)	(0.4)%
			539.06			536.83	100.00%	(2.23)	(0.4)%

APPENDIX D - BILL IMPACTS

General Service 50 to 4,999 kW	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	2.2%	-	0.0%
Energy Second Tier (kWh)	14,882	0.0650	967.33	14,882	0.0650	967.33	51.8%	-	0.0%
Sub-Total: Energy			1,009.33			1,009.33	54.0%	-	0.0%
Service Charge	1	251.44	251.44	1	252.83	252.83	13.5%	1.39	0.6%
Service Charge Rate Rider(s)	1	-0.18	-0.18	1	1.56	1.56	0.1%	1.74	(966.7)%
Distribution Volumetric Rate	60	1.8180	109.08	60	1.8272	109.63	5.9%	0.55	0.5%
Low Voltage Volumetric Rate	60	0.0000	0.00	60	0.0121	0.73	0.0%	0.73	0.0%
Distribution Volumetric Rate Rider(s)	60	-0.2411	-14.47	60	-0.2671	-16.03	-0.9%	(35.41)	244.7%
Total: Distribution			345.87			348.72	18.7%	2.85	0.8%
Retail Transmission Rate – Network Service Rate	60	1.7926	107.5600	60	1.9350	116.10	6.2%	8.54	7.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.7103	102.6200	60	1.6289	97.73	5.2%	(4.89)	(4.8)%
Total: Retail Transmission			210.18			213.83	11.4%	3.65	1.7%
Sub-Total: Delivery (Distribution and Retail Transmission)			556.05			562.55	30.1%	6.50	1.2%
Wholesale Market Service Rate	15,632	0.0052	81.29	15,632	0.0052	81.29	4.4%	-	0.0%
Rural Rate Protection Charge	15,632	0.0013	20.32	15,632	0.0013	20.32	1.1%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	-	0.0%
Sub-Total: Regulatory			101.86			101.86	5.5%	-	0.0%
Debt Retirement Charge (DRC)	15,000	0.00700	105.00	15,000	0.00700	105.00	5.6%	-	0.0%
Total Bill before Taxes			1,772.24			1,778.74	95.2%	6.50	0.4%
GST	1,772.24	5%	88.61	1,778.74	5%	88.94	4.76%	0.33	0.4%
			1,860.85			1,867.68	100.00%	6.83	0.4%

General Service 50 to 4,999 kW	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.4%	-	0.0%
Energy Second Tier (kWh)	103,460	0.0650	6,724.90	103,460	0.0650	6,724.90	62.8%	-	0.0%
Sub-Total: Energy			6,766.90			6,766.90	63.2%	-	0.0%
Service Charge	1	251.44	251.44	1	252.83	252.83	2.4%	1.39	0.6%
Service Charge Rate Rider(s)	1	-0.18	-0.18	1	1.56	1.56	0.0%	1.74	(966.7)%
Distribution Volumetric Rate	350	1.8180	636.30	350	1.8272	639.52	6.0%	3.22	0.5%
Low Voltage Volumetric Rate	350	0.0000	0.00	350	0.0121	4.24	0.0%	4.24	0.0%
Distribution Volumetric Rate Rider(s)	350	-0.2411	-84.39	350	-0.2671	-93.49	-0.9%	(35.41)	42.0%
Total: Distribution			803.17			804.66	7.5%	1.49	0.2%
Retail Transmission Rate – Network Service Rate	350	1.7926	627.4100	350	1.9350	677.25	6.3%	49.84	7.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	350	1.7103	598.6100	350	1.6289	570.12	5.3%	(28.49)	(4.8)%
Total: Retail Transmission			1,226.02			1,247.37	11.7%	21.35	1.7%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,029.19			2,052.03	19.2%	22.84	1.1%
Wholesale Market Service Rate	104,210	0.0052	541.89	104,210	0.0052	541.89	5.1%	-	0.0%
Rural Rate Protection Charge	104,210	0.0013	135.47	104,210	0.0013	135.47	1.3%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	-	0.0%
Sub-Total: Regulatory			677.61			677.61	6.3%	-	0.0%
Debt Retirement Charge (DRC)	100,000	0.00700	700.00	100,000	0.00700	700.00	6.5%	-	0.0%
Total Bill before Taxes			10,173.70			10,196.54	95.2%	22.84	0.2%
GST	10,173.70	5%	508.69	10,196.54	5%	509.83	4.76%	1.14	0.2%
			10,682.39			10,706.37	100.00%	23.98	0.2%

APPENDIX D - BILL IMPACTS

Large Use	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.01%	-	0.0%
Energy Second Tier (kWh)	2,887,730	0.0650	187,702.45	2,887,730	0.0650	187,702.45	66.36%	-	0.0%
Sub-Total: Energy			187,744.45			187,744.45	66.37%	-	0.0%
Service Charge	1	11,132.84	11,132.84	1	11,262.63	11,262.63	3.98%	129.79	1.2%
Service Charge Rate Rider(s)	1	-8.09	-8.09	1	1.56	1.56	0.00%	9.65	(119.3)%
Distribution Volumetric Rate	6,500	1.0339	6,720.35	6,500	1.0319	6,707.35	2.37%	(13.00)	(0.2)%
Low Voltage Volumetric Rate	0	0.0000	0.00	6,500	0.0140	91.00	0.03%	91.00	0.0%
Distribution Volumetric Rate Rider(s)	6,500	-0.1980	-1,287.00	6,500	-0.2045	-1,329.25	-0.47%	(42.25)	3.3%
Total: Distribution			16,558.10			16,733.29	5.92%	175.19	1.1%
Retail Transmission Rate – Network Service Rate	6,500	2.0478	13,310.70	6,500	2.2104	14,367.60	5.08%	1,056.90	7.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,500	1.9654	12,775.10	6,500	1.8719	12,167.35	4.30%	(607.75)	(4.8)%
Total: Retail Transmission			26,085.80			26,534.95	9.38%	449.15	1.7%
Sub-Total: Delivery (Distribution and Retail Transmission)			42,643.90			43,268.24	15.30%	624.34	1.5%
Wholesale Market Service Rate	2,888,480	0.0052	15,020.10	2,888,480	0.0052	15,020.10	5.31%	-	0.0%
Rural Rate Protection Charge	2,888,480	0.0013	3,755.02	2,888,480	0.0013	3,755.02	1.33%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	-	0.0%
Sub-Total: Regulatory			18,775.37			18,775.37	6.64%	-	0.0%
Debt Retirement Charge (DRC)	2,800,000	0.00700	19,600.00	2,800,000	0.00700	19,600.00	6.93%	-	0.0%
Total Bill before Taxes			268,763.72			269,388.06	95.24%	624.34	0.2%
GST	268,763.72	5%		269,388.06	5%			31.21	0.2%
			282,201.91			282,857.46	100.00%	655.55	0.2%

Large Use	2009 Rates			2010 Rates				Impact	
	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	% of Total Bill	\$	%
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00%	-	0.0%
Energy Second Tier (kWh)	29,915,650	0.0650	1,944,517.25	29,915,650	0.0650	1,944,517.25	71.24%	-	0.0%
Sub-Total: Energy			1,944,559.25			1,944,559.25	71.24%	-	0.0%
Service Charge	1	11,132.84	11,132.84	1	11,262.63	11,262.63	0.41%	129.79	1.2%
Service Charge Rate Rider(s)	1	-8.09	-8.09	1	1.56	1.56	0.00%	9.65	(119.3)%
Distribution Volumetric Rate	50,000	1.0339	51,695.00	50,000	1.0319	51,595.00	1.89%	(100.00)	(0.2)%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0140	700.00	0.03%	700.00	0.0%
Distribution Volumetric Rate Rider(s)	50,000	-0.1980	-9,900.00	50,000	-0.2045	-10,225.00	-0.37%	(325.00)	3.3%
Total: Distribution			52,919.75			53,334.19	1.95%	414.44	0.8%
Retail Transmission Rate – Network Service Rate	50,000	2.0478	102,390.00	50,000	2.2104	110,520.00	4.05%	8,130.00	7.9%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.9654	98,270.00	50,000	1.8719	93,595.00	3.43%	(4,675.00)	(4.8)%
Total: Retail Transmission			200,660.00			204,115.00	7.48%	3,455.00	1.7%
Sub-Total: Delivery (Distribution and Retail Transmission)			253,579.75			257,449.19	9.43%	3,869.44	1.5%
Wholesale Market Service Rate	29,916,400	0.0052	155,565.28	29,916,400	0.0052	155,565.28	5.70%	-	0.0%
Rural Rate Protection Charge	29,916,400	0.0013	38,891.32	29,916,400	0.0013	38,891.32	1.42%	-	0.0%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00%	-	0.0%
Sub-Total: Regulatory			194,456.85			194,456.85	7.12%	-	0.0%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	7.44%	-	0.0%
Total Bill before Taxes			2,595,595.85			2,599,465.29	95.24%	3,869.44	0.1%
GST	2,595,595.85	5%		2,599,465.29	5%			193.47	0.1%
			2,725,375.64			2,729,438.55	100.00%	4,062.91	0.1%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	14.22	12.81
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	0.01	-
Distribution Volumetric Rate	\$/kWh	0.0127	0.0129
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0006	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0051	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0047	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	0	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0421

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0560	33.60	600	0.0560	33.60	0.00	0.0%	34.46%
Energy Second Tier (kWh)	234	0.0650	15.21	234	0.0650	15.21	0.00	0.0%	15.60%
Sub-Total: Energy			48.81			48.81	0.00	0.0%	50.06%
Service Charge	1	14.22	14.22	1	12.81	12.81	-1.41	(9.9)%	13.14%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	0.00	0.0%	1.60%
Service Charge Rate Rider(s)	1	-0.01	-0.01	1	0.00	0.00	0.01	(100.0)%	0.00%
Distribution Volumetric Rate	800	0.0127	10.16	800	0.0129	10.32	0.16	1.6%	10.58%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	0.0006	0.48	800	-0.0003	-0.24	-0.72	(150.0)%	-0.25%
Total: Distribution			24.85			24.45	-0.40	(1.6)%	25.07%
Retail Transmission Rate – Network Service Rate	834	0.0051	4.25	834	0.0055	4.59	0.34	8.0%	4.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	834	0.0047	3.92	834	0.0045	3.75	-0.17	(4.3)%	3.85%
Total: Retail Transmission			8.17			8.34	0.17	2.1%	8.55%
Sub-Total: Delivery (Distribution and Retail Transmission)			33.02			32.79	-0.23	(0.7)%	33.63%
Wholesale Market Service Rate	834	0.0052	4.34	834	0.0052	4.34	0.00	0.0%	4.45%
Rural Rate Protection Charge	834	0.0013	1.08	834	0.0013	1.08	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.26%
Sub-Total: Regulatory			5.67			5.67	0.00	0.0%	5.81%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.74%
Total Bill before Taxes			93.10			92.87	-0.23	(0.2)%	95.24%
GST	93.10	5%	4.66	92.87	5%	4.64	-0.02	(0.4)%	4.76%
Total Bill			97.76			97.51	-0.25	(0.3)%	100.00%

Rate Class Threshold Test

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	261	626	834	1,459	2,345

Load Factor

Energy

Applied For Bill	\$ 14.62	\$ 35.29	\$ 48.81	\$ 89.43	\$ 147.02
Current Bill	\$ 14.62	\$ 35.29	\$ 48.81	\$ 89.43	\$ 147.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.2%	46.7%	50.0%	54.7%	57.3%

Distribution

Applied For Bill	\$ 17.54	\$ 21.96	\$ 24.49	\$ 32.08	\$ 42.84
Current Bill	\$ 17.53	\$ 22.19	\$ 24.85	\$ 32.83	\$ 44.13
\$ Impact	\$ 0.01	\$ -0.23	\$ 0.36	\$ 0.75	\$ 1.29
% Impact	0.1%	-1.0%	-1.4%	-2.3%	-2.9%
% of Total Bill	43.4%	29.0%	25.1%	19.6%	16.7%

Retail Transmission

Applied For Bill	\$ 2.61	\$ 6.26	\$ 8.34	\$ 14.59	\$ 23.45
Current Bill	\$ 2.56	\$ 6.13	\$ 8.17	\$ 14.30	\$ 22.98
\$ Impact	\$ 0.05	\$ 0.13	\$ 0.17	\$ 0.29	\$ 0.47
% Impact	2.0%	2.1%	2.1%	2.0%	2.0%
% of Total Bill	6.5%	8.3%	8.5%	8.9%	9.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.15	\$ 28.22	\$ 32.83	\$ 46.67	\$ 66.29
Current Bill	\$ 20.09	\$ 28.32	\$ 33.02	\$ 47.13	\$ 67.11
\$ Impact	\$ 0.06	\$ 0.10	\$ 0.19	\$ 0.46	\$ 0.82
% Impact	0.3%	-0.4%	-0.6%	-1.0%	-1.2%
% of Total Bill	49.9%	37.3%	33.7%	28.6%	25.8%

Regulatory

Applied For Bill	\$ 1.95	\$ 4.32	\$ 5.67	\$ 9.74	\$ 15.49
Current Bill	\$ 1.95	\$ 4.32	\$ 5.67	\$ 9.74	\$ 15.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.8%	6.0%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.6%	5.7%	6.0%	6.1%

GST

Applied For Bill	\$ 1.92	\$ 3.60	\$ 4.65	\$ 7.78	\$ 12.23
Current Bill	\$ 1.92	\$ 3.61	\$ 4.66	\$ 7.81	\$ 12.27
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ 0.03	\$ 0.04
% Impact	0.0%	-0.3%	-0.2%	-0.4%	-0.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.39	\$ 75.63	\$ 97.56	\$ 163.42	\$ 256.78
Current Bill	\$ 40.33	\$ 75.74	\$ 97.76	\$ 163.91	\$ 257.64
\$ Impact	\$ 0.06	\$ 0.11	\$ 0.20	\$ 0.49	\$ 0.86
% Impact	0.1%	-0.1%	-0.2%	-0.3%	-0.3%

Rounding Applied

0.050000



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.96	27.72
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kWh	0.0073	0.0074
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0421

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	18.33%
Energy Second Tier (kWh)	1,335	0.0650	86.78	1,335	0.0650	86.78	0.00	0.0%	37.87%
Sub-Total: Energy			128.78			128.78	0.00	0.0%	56.20%
Service Charge	1	28.96	28.96	1	27.72	27.72	-1.24	(4.3)%	12.10%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	1.56	0.0%	0.68%
Service Charge Rate Rider(s)	1	-0.02	-0.02	1	0.00	0.00	0.02	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0073	14.60	2,000	0.0074	14.80	0.20	1.4%	6.46%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	-0.0006	-1.20	-1.60	(400.0)%	-0.52%
Total: Distribution			43.94			42.88	-1.06	(2.4)%	18.71%
Retail Transmission Rate – Network Service Rate	2,085	0.0045	9.38	2,085	0.0049	10.22	0.84	9.0%	4.46%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0043	8.97	2,085	0.0041	8.55	-0.42	(4.7)%	3.73%
Total: Retail Transmission			18.35			18.77	0.42	2.3%	8.19%
Sub-Total: Delivery (Distribution and Retail Transmission)			62.29			61.65	-0.64	(1.0)%	26.90%
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	4.73%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	1.18%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.80			13.80	0.00	0.0%	6.02%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.11%
Total Bill before Taxes			218.87			218.23	-0.64	(0.3)%	95.24%
GST	218.87	5%	10.94	218.23	5%	10.91	-0.03	(0.3)%	4.76%
Total Bill			229.81			229.14	-0.67	(0.3)%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,043	2,085	7,816	15,632	20,842
	kW					
	Load Factor					
Energy						
Applied For Bill	\$	61.04	128.77	501.29	1,009.33	1,347.98
Current Bill	\$	61.04	128.77	501.29	1,009.33	1,347.98
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		48.2%	56.2%	63.2%	64.6%	64.9%
Distribution						
Applied For Bill	\$	36.10	42.93	80.45	131.62	165.74
Current Bill	\$	36.44	43.94	85.19	141.44	178.94
\$ Impact	\$	0.34	1.01	4.74	9.82	13.20
% Impact		-0.9%	-2.3%	-5.6%	-6.9%	-7.4%
% of Total Bill		28.5%	18.7%	10.1%	8.4%	8.0%
Retail Transmission						
Applied For Bill	\$	9.39	18.77	70.35	140.69	187.58
Current Bill	\$	9.17	18.35	68.78	137.56	183.41
\$ Impact	\$	0.22	0.42	1.57	3.13	4.17
% Impact		2.4%	2.3%	2.3%	2.3%	2.3%
% of Total Bill		7.4%	8.2%	8.9%	9.0%	9.0%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	45.49	61.70	150.80	272.31	353.32
Current Bill	\$	45.61	62.29	153.97	279.00	362.35
\$ Impact	\$	0.12	0.59	3.17	6.69	9.03
% Impact		-0.3%	-0.9%	-2.1%	-2.4%	-2.5%
% of Total Bill		35.9%	26.9%	19.0%	17.4%	17.0%
Regulatory						
Applied For Bill	\$	7.03	13.80	51.05	101.86	135.72
Current Bill	\$	7.03	13.80	51.05	101.86	135.72
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.6%	6.0%	6.4%	6.5%	6.5%
Debt Retirement Charge						
Applied For Bill	\$	7.00	14.00	52.50	105.00	140.00
Current Bill	\$	7.00	14.00	52.50	105.00	140.00
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.5%	6.1%	6.6%	6.7%	6.7%
GST						
Applied For Bill	\$	6.03	10.91	37.78	74.43	98.85
Current Bill	\$	6.03	10.94	37.94	74.76	99.30
\$ Impact	\$	-	0.03	0.16	0.33	0.45
% Impact		0.0%	-0.3%	-0.4%	-0.4%	-0.5%
% of Total Bill		4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
Applied For Bill	\$	126.59	229.18	793.42	1,562.93	2,075.87
Current Bill	\$	126.71	229.80	796.75	1,569.95	2,085.35
\$ Impact	\$	0.12	0.62	3.33	7.02	9.48
% Impact		-0.1%	-0.3%	-0.4%	-0.4%	-0.5%
Rounding Applied			0.040000			
Rounding Current			-0.010000			



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	28.96	27.72
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	0.02	-
Distribution Volumetric Rate	\$/kWh	0.0073	0.0074
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0043	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	5,000	kWh	0	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0421

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	7.82%
Energy Second Tier (kWh)	4,461	0.0650	289.97	4,461	0.0650	289.97	0.00	0.0%	54.02%
Sub-Total: Energy			331.97			331.97	0.00	0.0%	61.84%
Service Charge	1	28.96	28.96	1	27.72	27.72	-1.24	(4.3)%	5.16%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	1.56	0.0%	0.29%
Service Charge Rate Rider(s)	1	-0.02	-0.02	1	0.00	0.00	0.02	(100.0)%	0.00%
Distribution Volumetric Rate	5,000	0.0073	36.50	5,000	0.0074	37.00	0.50	1.4%	6.89%
Distribution Volumetric Rate Adder(s)	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	5,000	0.0000	0.00	5,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	5,000	0.0002	1.00	5,000	-0.0006	-3.00	-4.00	(400.0)%	-0.56%
Total: Distribution			66.44			63.28	-3.16	(4.8)%	11.79%
Retail Transmission Rate – Network Service Rate	5,211	0.0045	23.45	5,211	0.0049	25.53	2.08	8.9%	4.76%
Retail Transmission Rate – Line and Transformation Connection Service Rate	5,211	0.0043	22.41	5,211	0.0041	21.37	-1.04	(4.6)%	3.98%
Total: Retail Transmission			45.86			46.90	1.04	2.3%	8.74%
Sub-Total: Delivery (Distribution and Retail Transmission)			112.30			110.18	-2.12	(1.9)%	20.52%
Wholesale Market Service Rate	5,211	0.0052	27.10	5,211	0.0052	27.10	0.00	0.0%	5.05%
Rural Rate Protection Charge	5,211	0.0013	6.77	5,211	0.0013	6.77	0.00	0.0%	1.26%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.05%
Sub-Total: Regulatory			34.12			34.12	0.00	0.0%	6.36%
Debt Retirement Charge (DRC)	5,000	0.00700	35.00	5,000	0.00700	35.00	0.00	0.0%	6.52%
Total Bill before Taxes			513.39			511.27	-2.12	(0.4)%	95.24%
GST	513.39	5%	25.67	511.27	5%	25.56	-0.11	(0.4)%	4.76%
Total Bill			539.06			536.83	-2.23	(0.4)%	100.00%

Rate Class Threshold Test

General Service Less Than 50 kW

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		1,043	2,085	7,816	15,632	20,842
kW						
Load Factor						
Energy						
Applied For Bill	\$	61.04	128.77	501.29	1,009.33	1,347.98
Current Bill	\$	61.04	128.77	501.29	1,009.33	1,347.98
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		48.2%	56.2%	63.2%	64.6%	64.9%
Distribution						
Applied For Bill	\$	36.10	42.93	80.45	131.62	165.74
Current Bill	\$	36.44	43.94	85.19	141.44	178.94
\$ Impact	\$	0.34	1.01	4.74	9.82	13.20
% Impact		-0.9%	-2.3%	-5.6%	-6.9%	-7.4%
% of Total Bill		28.5%	18.7%	10.1%	8.4%	8.0%
Retail Transmission						
Applied For Bill	\$	9.39	18.77	70.35	140.69	187.58
Current Bill	\$	9.17	18.35	68.78	137.56	183.41
\$ Impact	\$	0.22	0.42	1.57	3.13	4.17
% Impact		2.4%	2.3%	2.3%	2.3%	2.3%
% of Total Bill		7.4%	8.2%	8.9%	9.0%	9.0%
Delivery (Distribution and Retail Transmission)						
Applied For Bill	\$	45.49	61.70	150.80	272.31	353.32
Current Bill	\$	45.61	62.29	153.97	279.00	362.35
\$ Impact	\$	0.12	0.59	3.17	6.69	9.03
% Impact		-0.3%	-0.9%	-2.1%	-2.4%	-2.5%
% of Total Bill		35.9%	26.9%	19.0%	17.4%	17.0%
Regulatory						
Applied For Bill	\$	7.03	13.80	51.05	101.86	135.72
Current Bill	\$	7.03	13.80	51.05	101.86	135.72
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.6%	6.0%	6.4%	6.5%	6.5%
Debt Retirement Charge						
Applied For Bill	\$	7.00	14.00	52.50	105.00	140.00
Current Bill	\$	7.00	14.00	52.50	105.00	140.00
\$ Impact	\$	-	-	-	-	-
% Impact		0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill		5.5%	6.1%	6.6%	6.7%	6.7%
GST						
Applied For Bill	\$	6.03	10.91	37.78	74.43	98.85
Current Bill	\$	6.03	10.94	37.94	74.76	99.30
\$ Impact	\$	-	0.03	0.16	0.33	0.45
% Impact		0.0%	-0.3%	-0.4%	-0.4%	-0.5%
% of Total Bill		4.8%	4.8%	4.8%	4.8%	4.8%
Total Bill						
Applied For Bill	\$	126.59	229.18	793.42	1,562.93	2,075.87
Current Bill	\$	126.71	229.80	796.75	1,569.95	2,085.35
\$ Impact	\$	0.12	0.62	3.33	7.02	9.48
% Impact		-0.1%	-0.3%	-0.4%	-0.4%	-0.5%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	251.44	252.83
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	0.18	-
Distribution Volumetric Rate	\$/kW	1.8180	1.8272
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0121
Distribution Volumetric Rate Rider(s)	\$/kW	0.2411	0.2671
Retail Transmission Rate – Network Service Rate	\$/kW	1.7926	1.9350
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7103	1.6289
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	15,000	kWh	60	kW
RPP Tier One	750	kWh	Load Factor	34.3%

Loss Factor 1.0421

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	2.25%
Energy Second Tier (kWh)	14,882	0.0650	967.33	14,882	0.0650	967.33	0.00	0.0%	51.79%
Sub-Total: Energy			1,009.33			1,009.33	0.00	0.0%	54.04%
Service Charge	1	251.44	251.44	1	252.83	252.83	1.39	0.6%	13.54%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	1.56	0.0%	0.08%
Service Charge Rate Rider(s)	1	-0.18	-0.18	1	0.00	0.00	0.18	(100.0)%	0.00%
Distribution Volumetric Rate	60	1.8180	109.08	60	1.8272	109.63	0.55	0.5%	5.87%
Distribution Volumetric Rate Adder(s)	60	0.0000	0.00	60	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	60	0.0000	0.00	60	0.0121	0.73	0.73	0.0%	0.04%
Distribution Volumetric Rate Rider(s)	60	-0.2411	-14.47	60	-0.2671	-16.03	-1.56	10.8%	-0.86%
Total: Distribution			345.87			348.72	2.85	0.8%	18.67%
Retail Transmission Rate – Network Service Rate	60	1.7926	107.56	60	1.9350	116.10	8.54	7.9%	6.22%
Retail Transmission Rate – Line and Transformation Connection Service Rate	60	1.7103	102.62	60	1.6289	97.73	-4.89	(4.8)%	5.23%
Total: Retail Transmission			210.18			213.83	3.65	1.7%	11.45%
Sub-Total: Delivery (Distribution and Retail Transmission)			556.05			562.55	6.50	1.2%	30.12%
Wholesale Market Service Rate	15,632	0.0052	81.29	15,632	0.0052	81.29	0.00	0.0%	4.35%
Rural Rate Protection Charge	15,632	0.0013	20.32	15,632	0.0013	20.32	0.00	0.0%	1.09%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.01%
Sub-Total: Regulatory			101.86			101.86	0.00	0.0%	5.45%
Debt Retirement Charge (DRC)	15,000	0.00700	105.00	15,000	0.00700	105.00	0.00	0.0%	5.62%
Total Bill before Taxes			1,772.24			1,778.74	6.50	0.4%	95.24%
GST	1,772.24	5%	88.61	1,778.74	5%	88.94	0.33	0.4%	4.76%
Total Bill			1,860.85			1,867.68	6.83	0.4%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,842	531,471	1,036,890	1,564,193	2,090,453
kW		50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,347.98	\$ 34,538.86	\$ 67,391.10	\$ 101,665.79	\$ 135,872.69
Current Bill	\$ 1,347.98	\$ 34,538.86	\$ 67,391.10	\$ 101,665.79	\$ 135,872.69
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.1%	68.0%	68.2%	68.3%	68.3%

Distribution

Applied For Bill	\$ 333.00	\$ 2,251.09	\$ 4,153.46	\$ 6,134.42	\$ 8,115.40
Current Bill	\$ 330.11	\$ 2,253.92	\$ 4,161.97	\$ 6,148.87	\$ 8,135.76
\$ Impact	\$ 2.89	\$ -2.83	\$ 8.51	\$ 14.45	\$ 20.36
% Impact	0.9%	-0.1%	-0.2%	-0.2%	-0.3%
% of Total Bill	14.9%	4.4%	4.2%	4.1%	4.1%

Retail Transmission

Applied For Bill	\$ 178.20	\$ 4,526.15	\$ 8,838.47	\$ 13,328.99	\$ 17,819.50
Current Bill	\$ 175.14	\$ 4,448.68	\$ 8,687.19	\$ 13,100.84	\$ 17,514.50
\$ Impact	\$ 3.06	\$ 77.47	\$ 151.28	\$ 228.15	\$ 305.00
% Impact	1.7%	1.7%	1.7%	1.7%	1.7%
% of Total Bill	7.9%	8.9%	8.9%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 511.20	\$ 6,777.24	\$ 12,991.93	\$ 19,463.41	\$ 25,934.90
Current Bill	\$ 505.43	\$ 6,702.78	\$ 12,849.34	\$ 19,249.89	\$ 25,650.44
\$ Impact	\$ 5.77	\$ 74.46	\$ 142.59	\$ 213.52	\$ 284.46
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	22.8%	13.4%	13.2%	13.1%	13.0%

Regulatory

Applied For Bill	\$ 135.72	\$ 3,454.81	\$ 6,740.04	\$ 10,167.50	\$ 13,588.20
Current Bill	\$ 135.72	\$ 3,454.81	\$ 6,740.04	\$ 10,167.50	\$ 13,588.20
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.8%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	7.0%	7.1%	7.1%	7.1%

GST

Applied For Bill	\$ 106.75	\$ 2,417.05	\$ 4,704.40	\$ 7,090.19	\$ 9,471.89
Current Bill	\$ 106.46	\$ 2,413.32	\$ 4,697.27	\$ 7,079.51	\$ 9,457.67
\$ Impact	\$ 0.29	\$ 3.73	\$ 7.13	\$ 10.68	\$ 14.22
% Impact	0.3%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,241.65	\$ 50,757.96	\$ 98,792.47	\$ 148,893.89	\$ 198,909.68
Current Bill	\$ 2,235.59	\$ 50,679.77	\$ 98,642.75	\$ 148,669.69	\$ 198,611.00
\$ Impact	\$ 6.06	\$ 78.19	\$ 149.72	\$ 224.20	\$ 298.68
% Impact	0.3%	0.2%	0.2%	0.2%	0.2%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	251.44	252.83
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	0.18	-
Distribution Volumetric Rate	\$/kW	1.8180	1.8272
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0121
Distribution Volumetric Rate Rider(s)	\$/kW	0.2411	0.2671
Retail Transmission Rate – Network Service Rate	\$/kW	1.7926	1.9350
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.7103	1.6289
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	100,000	kWh	350	kW
RPP Tier One	750	kWh	Load Factor	39.2%

Loss Factor 1.0421

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.39%
Energy Second Tier (kWh)	103,460	0.0650	6,724.90	103,460	0.0650	6,724.90	0.00	0.0%	62.81%
Sub-Total: Energy			6,766.90			6,766.90	0.00	0.0%	63.20%
Service Charge	1	251.44	251.44	1	252.83	252.83	1.39	0.6%	2.36%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	1.56	0.0%	0.01%
Service Charge Rate Rider(s)	1	-0.18	-0.18	1	0.00	0.00	0.18	(100.0)%	0.00%
Distribution Volumetric Rate	350	1.8180	636.30	350	1.8272	639.52	3.22	0.5%	5.97%
Distribution Volumetric Rate Adder(s)	350	0.0000	0.00	350	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	350	0.0000	0.00	350	0.0121	4.24	4.24	0.0%	0.04%
Distribution Volumetric Rate Rider(s)	350	-0.2411	-84.39	350	-0.2671	-93.49	-9.10	10.8%	-0.87%
Total: Distribution			803.17			804.66	1.49	0.2%	7.52%
Retail Transmission Rate – Network Service Rate	350	1.7926	627.41	350	1.9350	677.25	49.84	7.9%	6.33%
Retail Transmission Rate – Line and Transformation Connection Service Rate	350	1.7103	598.61	350	1.6289	570.12	-28.49	(4.8)%	5.33%
Total: Retail Transmission			1,226.02			1,247.37	21.35	1.7%	11.65%
Sub-Total: Delivery (Distribution and Retail Transmission)			2,029.19			2,052.03	22.84	1.1%	19.17%
Wholesale Market Service Rate	104,210	0.0052	541.89	104,210	0.0052	541.89	0.00	0.0%	5.06%
Rural Rate Protection Charge	104,210	0.0013	135.47	104,210	0.0013	135.47	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			677.61			677.61	0.00	0.0%	6.33%
Debt Retirement Charge (DRC)	100,000	0.00700	700.00	100,000	0.00700	700.00	0.00	0.0%	6.54%
Total Bill before Taxes			10,173.70			10,196.54	22.84	0.2%	95.24%
GST	10,173.70	5%	508.69	10,196.54	5%	509.83	1.14	0.2%	4.76%
Total Bill			10,682.39			10,706.37	23.98	0.2%	100.00%

Rate Class Threshold Test

General Service 50 to 4,999 kW

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		20,842	531,471	1,036,890	1,564,193	2,090,453
kW		50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

Energy

Applied For Bill	\$ 1,347.98	\$ 34,538.86	\$ 67,391.10	\$ 101,665.79	\$ 135,872.69
Current Bill	\$ 1,347.98	\$ 34,538.86	\$ 67,391.10	\$ 101,665.79	\$ 135,872.69
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.1%	68.0%	68.2%	68.3%	68.3%

Distribution

Applied For Bill	\$ 333.00	\$ 2,251.09	\$ 4,153.46	\$ 6,134.42	\$ 8,115.40
Current Bill	\$ 330.11	\$ 2,253.92	\$ 4,161.97	\$ 6,148.87	\$ 8,135.76
\$ Impact	\$ 2.89	\$ -2.83	\$ 8.51	\$ -14.45	\$ 20.36
% Impact	0.9%	-0.1%	-0.2%	-0.2%	-0.3%
% of Total Bill	14.9%	4.4%	4.2%	4.1%	4.1%

Retail Transmission

Applied For Bill	\$ 178.20	\$ 4,526.15	\$ 8,838.47	\$ 13,328.99	\$ 17,819.50
Current Bill	\$ 175.14	\$ 4,448.68	\$ 8,687.19	\$ 13,100.84	\$ 17,514.50
\$ Impact	\$ 3.06	\$ 77.47	\$ 151.28	\$ 228.15	\$ 305.00
% Impact	1.7%	1.7%	1.7%	1.7%	1.7%
% of Total Bill	7.9%	8.9%	8.9%	9.0%	9.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 511.20	\$ 6,777.24	\$ 12,991.93	\$ 19,463.41	\$ 25,934.90
Current Bill	\$ 505.43	\$ 6,702.78	\$ 12,849.34	\$ 19,249.89	\$ 25,650.44
\$ Impact	\$ 5.77	\$ 74.46	\$ 142.59	\$ 213.52	\$ 284.46
% Impact	1.1%	1.1%	1.1%	1.1%	1.1%
% of Total Bill	22.8%	13.4%	13.2%	13.1%	13.0%

Regulatory

Applied For Bill	\$ 135.72	\$ 3,454.81	\$ 6,740.04	\$ 10,167.50	\$ 13,588.20
Current Bill	\$ 135.72	\$ 3,454.81	\$ 6,740.04	\$ 10,167.50	\$ 13,588.20
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.1%	6.8%	6.8%	6.8%	6.8%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	7.0%	7.1%	7.1%	7.1%

GST

Applied For Bill	\$ 106.75	\$ 2,417.05	\$ 4,704.40	\$ 7,090.19	\$ 9,471.89
Current Bill	\$ 106.46	\$ 2,413.32	\$ 4,697.27	\$ 7,079.51	\$ 9,457.67
\$ Impact	\$ 0.29	\$ 3.73	\$ 7.13	\$ 10.68	\$ 14.22
% Impact	0.3%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,241.65	\$ 50,757.96	\$ 98,792.47	\$ 148,893.89	\$ 198,909.68
Current Bill	\$ 2,235.59	\$ 50,679.77	\$ 98,642.75	\$ 148,669.69	\$ 198,611.00
\$ Impact	\$ 6.06	\$ 78.19	\$ 149.72	\$ 224.20	\$ 298.68
% Impact	0.3%	0.2%	0.2%	0.2%	0.2%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11,132.84	11,262.63
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	8.09	-
Distribution Volumetric Rate	\$/kW	1.0339	1.0319
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0140
Distribution Volumetric Rate Rider(s)	\$/kW	0.1980	0.2045
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478	2.2104
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9654	1.8719
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,800,000	kWh	6,500	kW
RPP Tier One	750	kWh	Load Factor	59.0%

Loss Factor 1.0316

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.01%
Energy Second Tier (kWh)	2,887,730	0.0650	187,702.45	2,887,730	0.0650	187,702.45	0.00	0.0%	66.36%
Sub-Total: Energy			187,744.45			187,744.45	0.00	0.0%	66.37%
Service Charge	1	11,132.84	11,132.84	1	11,262.63	11,262.63	129.79	1.2%	3.98%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	1.56	0.0%	0.00%
Service Charge Rate Rider(s)	1	-8.09	-8.09	1	0.00	0.00	8.09	(100.0)%	0.00%
Distribution Volumetric Rate	6,500	1.0339	6,720.35	6,500	1.0319	6,707.35	-13.00	(0.2)%	2.37%
Distribution Volumetric Rate Adder(s)	6,500	0.0000	0.00	6,500	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	6,500	0.0000	0.00	6,500	0.0140	91.00	91.00	0.0%	0.03%
Distribution Volumetric Rate Rider(s)	6,500	-0.1980	-1,287.00	6,500	-0.2045	-1,329.25	-42.25	3.3%	-0.47%
Total: Distribution			16,558.10			16,733.29	175.19	1.1%	5.92%
Retail Transmission Rate – Network Service Rate	6,500	2.0478	13,310.70	6,500	2.2104	14,367.60	1,056.90	7.9%	5.08%
Retail Transmission Rate – Line and Transformation Connection Service Rate	6,500	1.9654	12,775.10	6,500	1.8719	12,167.35	-607.75	(4.8)%	4.30%
Total: Retail Transmission			26,085.80			26,534.95	449.15	1.7%	9.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			42,643.90			43,268.24	624.34	1.5%	15.30%
Wholesale Market Service Rate	2,888,480	0.0052	15,020.10	2,888,480	0.0052	15,020.10	0.00	0.0%	5.31%
Rural Rate Protection Charge	2,888,480	0.0013	3,755.02	2,888,480	0.0013	3,755.02	0.00	0.0%	1.33%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			18,775.37			18,775.37	0.00	0.0%	6.64%
Debt Retirement Charge (DRC)	2,800,000	0.00700	19,600.00	2,800,000	0.00700	19,600.00	0.00	0.0%	6.93%
Total Bill before Taxes			268,763.72			269,388.06	624.34	0.2%	95.24%
GST	268,763.72	5%	13,438.19	269,388.06	5%	13,469.40	31.21	0.2%	4.76%
Total Bill			282,201.91			282,857.46	655.55	0.2%	100.00%

Rate Class Threshold Test

Large Use

kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
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Loss Factor Adjusted kWh	2,682,160	5,158,000	13,410,800	20,632,000	26,821,600
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 174,333.64	\$ 335,263.24	\$ 871,695.22	\$ 1,341,073.20	\$ 1,743,397.19
Current Bill	\$ 174,333.64	\$ 335,263.24	\$ 871,695.22	\$ 1,341,073.20	\$ 1,743,397.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	67.5%	68.8%	70.1%	70.0%	70.4%

Distribution

Applied For Bill	\$ 15,471.17	\$ 19,678.15	\$ 32,299.09	\$ 44,920.03	\$ 53,333.99
Current Bill	\$ 15,304.25	\$ 19,483.75	\$ 32,022.25	\$ 44,560.75	\$ 52,919.75
\$ Impact	\$ 166.92	\$ 194.40	\$ 276.84	\$ 359.28	\$ 414.24
% Impact	1.1%	1.0%	0.9%	0.8%	0.8%
% of Total Bill	6.0%	4.0%	2.6%	2.3%	2.2%

Retail Transmission

Applied For Bill	\$ 20,411.50	\$ 40,823.00	\$ 102,057.50	\$ 163,292.00	\$ 204,115.01
Current Bill	\$ 20,066.00	\$ 40,132.00	\$ 100,330.00	\$ 160,528.00	\$ 200,660.00
\$ Impact	\$ 345.50	\$ 691.00	\$ 1,727.50	\$ 2,764.00	\$ 3,455.01
% Impact	1.7%	1.7%	1.7%	1.7%	1.7%
% of Total Bill	7.9%	8.4%	8.2%	8.5%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 35,882.67	\$ 60,501.15	\$ 134,356.59	\$ 208,212.03	\$ 257,449.00
Current Bill	\$ 35,378.34	\$ 59,623.84	\$ 132,360.34	\$ 205,096.84	\$ 253,587.84
\$ Impact	\$ 504.33	\$ 877.31	\$ 1,996.25	\$ 3,115.19	\$ 3,861.16
% Impact	1.4%	1.5%	1.5%	1.5%	1.5%
% of Total Bill	13.9%	12.4%	10.8%	10.9%	10.4%

Regulatory

Applied For Bill	\$ 17,434.29	\$ 33,527.25	\$ 87,170.45	\$ 134,108.25	\$ 174,340.65
Current Bill	\$ 17,434.29	\$ 33,527.25	\$ 87,170.45	\$ 134,108.25	\$ 174,340.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.9%	7.0%	7.0%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.1%	7.2%	7.3%	7.3%	7.4%

GST

Applied For Bill	\$ 12,292.53	\$ 23,214.58	\$ 59,211.11	\$ 91,169.67	\$ 117,859.34
Current Bill	\$ 12,267.31	\$ 23,170.72	\$ 59,111.30	\$ 91,013.91	\$ 117,666.28
\$ Impact	\$ 25.22	\$ 43.86	\$ 99.81	\$ 155.76	\$ 193.06
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 258,143.13	\$ 487,506.22	\$ 1,243,433.37	\$ 1,914,563.15	\$ 2,475,046.19
Current Bill	\$ 257,613.58	\$ 486,585.05	\$ 1,241,337.31	\$ 1,911,292.20	\$ 2,470,991.97
\$ Impact	\$ 529.55	\$ 921.17	\$ 2,096.06	\$ 3,270.95	\$ 4,054.22
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Large Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	11,132.84	11,262.63
Service Charge Rate Adder(s)	\$	-	1.56
Service Charge Rate Rider(s)	\$	8.09	-
Distribution Volumetric Rate	\$/kW	1.0339	1.0319
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0140
Distribution Volumetric Rate Rider(s)	\$/kW	0.1980	0.2045
Retail Transmission Rate – Network Service Rate	\$/kW	2.0478	2.2104
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.9654	1.8719
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	29,000,000	kWh	50,000	kW
RPP Tier One	750	kWh	Load Factor	79.5%

Loss Factor 1.0316

Large Use	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	0.00%
Energy Second Tier (kWh)	29,915,650	0.0650	1,944,517.25	29,915,650	0.0650	1,944,517.25	0.00	0.0%	71.24%
Sub-Total: Energy			1,944,559.25			1,944,559.25	0.00	0.0%	71.24%
Service Charge	1	11,132.84	11,132.84	1	11,262.63	11,262.63	129.79	1.2%	0.41%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.56	1.56	1.56	0.0%	0.00%
Service Charge Rate Rider(s)	1	-8.09	-8.09	1	0.00	0.00	8.09	(100.0)%	0.00%
Distribution Volumetric Rate	50,000	1.0339	51,695.00	50,000	1.0319	51,595.00	-100.00	(0.2)%	1.89%
Distribution Volumetric Rate Adder(s)	50,000	0.0000	0.00	50,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	50,000	0.0000	0.00	50,000	0.0140	700.00	700.00	0.0%	0.03%
Distribution Volumetric Rate Rider(s)	50,000	-0.1980	-9,900.00	50,000	-0.2045	-10,225.00	-325.00	3.3%	-0.37%
Total: Distribution			52,919.75			53,334.19	414.44	0.8%	1.95%
Retail Transmission Rate – Network Service Rate	50,000	2.0478	102,390.00	50,000	2.2104	110,520.00	8,130.00	7.9%	4.05%
Retail Transmission Rate – Line and Transformation Connection Service Rate	50,000	1.9654	98,270.00	50,000	1.8719	93,595.00	-4,675.00	(4.8)%	3.43%
Total: Retail Transmission			200,660.00			204,115.00	3,455.00	1.7%	7.48%
Sub-Total: Delivery (Distribution and Retail Transmission)			253,579.75			257,449.19	3,869.44	1.5%	9.43%
Wholesale Market Service Rate	29,916,400	0.0052	155,565.28	29,916,400	0.0052	155,565.28	0.00	0.0%	5.70%
Rural Rate Protection Charge	29,916,400	0.0013	38,891.32	29,916,400	0.0013	38,891.32	0.00	0.0%	1.42%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			194,456.85			194,456.85	0.00	0.0%	7.12%
Debt Retirement Charge (DRC)	29,000,000	0.00700	203,000.00	29,000,000	0.00700	203,000.00	0.00	0.0%	7.44%
Total Bill before Taxes			2,595,595.85			2,599,465.29	3,869.44	0.1%	95.24%
GST	2,595,595.85	5%	129,779.79	2,599,465.29	5%	129,973.26	193.47	0.1%	4.76%
Total Bill			2,725,375.64			2,729,438.55	4,062.91	0.1%	100.00%

Rate Class Threshold Test

Large Use

kWh	2,600,000	5,000,000	13,000,000	20,000,000	26,000,000
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Loss Factor Adjusted kWh	2,682,160	5,158,000	13,410,800	20,632,000	26,821,600
kW	5,000	10,000	25,000	40,000	50,000
Load Factor	71.3%	68.5%	71.3%	68.5%	71.3%

Energy

Applied For Bill	\$ 174,333.64	\$ 335,263.24	\$ 871,695.22	\$ 1,341,073.20	\$ 1,743,397.19
Current Bill	\$ 174,333.64	\$ 335,263.24	\$ 871,695.22	\$ 1,341,073.20	\$ 1,743,397.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	67.5%	68.8%	70.1%	70.0%	70.4%

Distribution

Applied For Bill	\$ 15,471.17	\$ 19,678.15	\$ 32,299.09	\$ 44,920.03	\$ 53,333.99
Current Bill	\$ 15,304.25	\$ 19,483.75	\$ 32,022.25	\$ 44,560.75	\$ 52,919.75
\$ Impact	\$ 166.92	\$ 194.40	\$ 276.84	\$ 359.28	\$ 414.24
% Impact	1.1%	1.0%	0.9%	0.8%	0.8%
% of Total Bill	6.0%	4.0%	2.6%	2.3%	2.2%

Retail Transmission

Applied For Bill	\$ 20,411.50	\$ 40,823.00	\$ 102,057.50	\$ 163,292.00	\$ 204,115.01
Current Bill	\$ 20,066.00	\$ 40,132.00	\$ 100,330.00	\$ 160,528.00	\$ 200,660.00
\$ Impact	\$ 345.50	\$ 691.00	\$ 1,727.50	\$ 2,764.00	\$ 3,455.01
% Impact	1.7%	1.7%	1.7%	1.7%	1.7%
% of Total Bill	7.9%	8.4%	8.2%	8.5%	8.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 35,882.67	\$ 60,501.15	\$ 134,356.59	\$ 208,212.03	\$ 257,449.00
Current Bill	\$ 35,378.34	\$ 59,623.84	\$ 132,360.34	\$ 205,096.84	\$ 253,587.84
\$ Impact	\$ 504.33	\$ 877.31	\$ 1,996.25	\$ 3,115.19	\$ 3,861.16
% Impact	1.4%	1.5%	1.5%	1.5%	1.5%
% of Total Bill	13.9%	12.4%	10.8%	10.9%	10.4%

Regulatory

Applied For Bill	\$ 17,434.29	\$ 33,527.25	\$ 87,170.45	\$ 134,108.25	\$ 174,340.65
Current Bill	\$ 17,434.29	\$ 33,527.25	\$ 87,170.45	\$ 134,108.25	\$ 174,340.65
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.8%	6.9%	7.0%	7.0%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
Current Bill	\$ 18,200.00	\$ 35,000.00	\$ 91,000.00	\$ 140,000.00	\$ 182,000.01
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	7.1%	7.2%	7.3%	7.3%	7.4%

GST

Applied For Bill	\$ 12,292.53	\$ 23,214.58	\$ 59,211.11	\$ 91,169.67	\$ 117,859.34
Current Bill	\$ 12,267.31	\$ 23,170.72	\$ 59,111.30	\$ 91,013.91	\$ 117,666.28
\$ Impact	\$ 25.22	\$ 43.86	\$ 99.81	\$ 155.76	\$ 193.06
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 258,143.13	\$ 487,506.22	\$ 1,243,433.37	\$ 1,914,563.15	\$ 2,475,046.19
Current Bill	\$ 257,613.58	\$ 486,585.05	\$ 1,241,337.31	\$ 1,911,292.20	\$ 2,470,991.97
\$ Impact	\$ 529.55	\$ 921.17	\$ 2,096.06	\$ 3,270.95	\$ 4,054.22
% Impact	0.2%	0.2%	0.2%	0.2%	0.2%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.97	1.99
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	5.3726	5.4264
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0095
Distribution Volumetric Rate Rider(s)	\$/kW	0.2315	0.3168
Retail Transmission Rate – Network Service Rate	\$/kW	1.4112	1.5233
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3419	1.2780
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0421

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0560	2.18	39	0.0560	2.18	0.00	0.0%	36.27%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.18			2.18	0.00	0.0%	36.27%
Service Charge	1	1.97	1.97	1	1.99	1.99	0.02	1.0%	33.11%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	5.3726	0.54	0.10	5.4264	0.54	0.00	0.0%	8.99%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0095	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.10	-0.2315	-0.02	0.10	-0.3168	-0.03	-0.01	50.0%	-0.50%
Total: Distribution			2.49			2.50	0.01	0.4%	41.60%
Retail Transmission Rate – Network Service Rate	0.10	1.4112	0.14	0.10	1.5233	0.15	0.01	7.1%	2.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.3419	0.13	0.10	1.2780	0.13	0.00	0.0%	2.16%
Total: Retail Transmission			0.27			0.28	0.01	3.7%	4.66%
Sub-Total: Delivery (Distribution and Retail Transmission)			2.76			2.78	0.02	0.7%	46.26%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	3.33%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.83%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	4.16%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	8.32%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	4.33%
Total Bill before Taxes			5.70			5.72	0.02	0.4%	95.17%
GST	5.70	5%	0.29	5.72	5%	0.29	0.00	0.0%	4.83%
Total Bill			5.99			6.01	0.02	0.3%	100.00%

Rate Class Threshold Test**Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	191
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.18	\$ 4.31	\$ 6.44	\$ 8.57	\$ 10.70
Current Bill	\$ 2.18	\$ 4.31	\$ 6.44	\$ 8.57	\$ 10.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.3%	44.8%	48.8%	51.0%	52.5%

Distribution

Applied For Bill	\$ 2.50	\$ 3.02	\$ 3.52	\$ 4.03	\$ 4.54
Current Bill	\$ 2.49	\$ 2.99	\$ 3.51	\$ 4.03	\$ 4.54
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.01	\$ -	\$ -
% Impact	0.4%	1.0%	0.3%	0.0%	0.0%
% of Total Bill	41.6%	31.4%	26.7%	24.0%	22.3%

Retail Transmission

Applied For Bill	\$ 0.28	\$ 0.56	\$ 0.84	\$ 1.12	\$ 1.40
Current Bill	\$ 0.27	\$ 0.55	\$ 0.82	\$ 1.10	\$ 1.38
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.02
% Impact	3.7%	1.8%	2.4%	1.8%	1.4%
% of Total Bill	4.7%	5.8%	6.4%	6.7%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 2.78	\$ 3.58	\$ 4.36	\$ 5.15	\$ 5.94
Current Bill	\$ 2.76	\$ 3.54	\$ 4.33	\$ 5.13	\$ 5.92
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.03	\$ 0.02	\$ 0.02
% Impact	0.7%	1.1%	0.7%	0.4%	0.3%
% of Total Bill	46.3%	37.3%	33.0%	30.7%	29.1%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.49
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.49
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.3%	7.8%	7.6%	7.4%	7.3%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.3%	5.8%	6.1%	6.3%

GST

Applied For Bill	\$ 0.29	\$ 0.46	\$ 0.63	\$ 0.80	\$ 0.97
Current Bill	\$ 0.29	\$ 0.46	\$ 0.63	\$ 0.80	\$ 0.97
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 6.01	\$ 9.61	\$ 13.20	\$ 16.79	\$ 20.38
Current Bill	\$ 5.99	\$ 9.57	\$ 13.17	\$ 16.77	\$ 20.36
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.03	\$ 0.02	\$ 0.02
% Impact	0.3%	0.4%	0.2%	0.1%	0.1%



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	9.57	9.68
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-0.01	-
Distribution Volumetric Rate	\$/kWh	0.0150	0.0152
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	-
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0116	0.0006
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0046	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000	kWh	-	kW
RPP Tier One	750	kWh	Load Factor	

Loss Factor 1.0421

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0560	42.00	750	0.0560	42.00	0.00	0.0%	18.64%
Energy Second Tier (kWh)	1,335	0.0650	86.78	1,335	0.0650	86.78	0.00	0.0%	38.50%
Sub-Total: Energy			128.78			128.78	0.00	0.0%	57.14%
Service Charge	1	9.57	9.57	1	9.68	9.68	0.11	1.1%	4.29%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	-0.01	-0.01	1	0.00	0.00	0.01	(100.0)%	0.00%
Distribution Volumetric Rate	2,000	0.0150	30.00	2,000	0.0152	30.40	0.40	1.3%	13.49%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	2,000	0.0116	23.20	2,000	-0.0006	-1.20	-24.40	(105.2)%	-0.53%
Total: Distribution			62.76			38.88	-23.88	(38.0)%	17.25%
Retail Transmission Rate – Network Service Rate	2,085	0.0046	9.59	2,085	0.0050	10.43	0.84	8.8%	4.63%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,085	0.0044	9.17	2,085	0.0042	8.76	-0.41	(4.5)%	3.89%
Total: Retail Transmission			18.76			19.19	0.43	2.3%	8.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			81.52			58.07	-23.45	(28.8)%	25.77%
Wholesale Market Service Rate	2,085	0.0052	10.84	2,085	0.0052	10.84	0.00	0.0%	4.81%
Rural Rate Protection Charge	2,085	0.0013	2.71	2,085	0.0013	2.71	0.00	0.0%	1.20%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.80			13.80	0.00	0.0%	6.12%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.21%
Total Bill before Taxes			238.10			214.65	-23.45	(9.8)%	95.24%
GST	238.10	5%	11.91	214.65	5%	10.73	-1.18	(9.9)%	4.76%
Total Bill			250.01			225.38	-24.63	(9.9)%	100.00%

Rate Class Threshold Test

Unmetered Scattered Load

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh		522	2,085	7,816	15,632	20,842

Load Factor

Energy

Applied For Bill	\$ 29.23	\$ 128.77	\$ 501.29	\$ 1,009.33	\$ 1,347.98
Current Bill	\$ 29.23	\$ 128.77	\$ 501.29	\$ 1,009.33	\$ 1,347.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.9%	57.1%	60.0%	60.5%	60.6%

Distribution

Applied For Bill	\$ 16.97	\$ 38.84	\$ 119.03	\$ 228.38	\$ 301.28
Current Bill	\$ 22.86	\$ 62.76	\$ 209.06	\$ 408.56	\$ 541.56
\$ Impact	\$ -5.89	\$ -23.92	\$ -90.03	\$ -180.18	\$ -240.28
% Impact	-25.8%	-38.1%	-43.1%	-44.1%	-44.4%
% of Total Bill	27.8%	17.2%	14.2%	13.7%	13.6%

Retail Transmission

Applied For Bill	\$ 4.80	\$ 19.18	\$ 71.91	\$ 143.81	\$ 191.75
Current Bill	\$ 4.70	\$ 18.76	\$ 70.34	\$ 140.69	\$ 187.57
\$ Impact	\$ 0.10	\$ 0.42	\$ 1.57	\$ 3.12	\$ 4.18
% Impact	2.1%	2.2%	2.2%	2.2%	2.2%
% of Total Bill	7.9%	8.5%	8.6%	8.6%	8.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 21.77	\$ 58.02	\$ 190.94	\$ 372.19	\$ 493.03
Current Bill	\$ 27.56	\$ 81.52	\$ 279.40	\$ 549.25	\$ 729.13
\$ Impact	\$ -5.79	\$ -23.50	\$ -88.46	\$ -177.06	\$ -236.10
% Impact	-21.0%	-28.8%	-31.7%	-32.2%	-32.4%
% of Total Bill	35.7%	25.8%	22.9%	22.3%	22.2%

Regulatory

Applied For Bill	\$ 3.64	\$ 13.80	\$ 51.05	\$ 101.86	\$ 135.72
Current Bill	\$ 3.64	\$ 13.80	\$ 51.05	\$ 101.86	\$ 135.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.1%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.7%	6.2%	6.3%	6.3%	6.3%

GST

Applied For Bill	\$ 2.91	\$ 10.73	\$ 39.79	\$ 79.42	\$ 105.84
Current Bill	\$ 3.20	\$ 11.90	\$ 44.21	\$ 88.27	\$ 117.64
\$ Impact	\$ -0.29	\$ -1.17	\$ -4.42	\$ -8.85	\$ -11.80
% Impact	-9.1%	-9.8%	-10.0%	-10.0%	-10.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 61.05	\$ 225.32	\$ 835.57	\$ 1,667.80	\$ 2,222.57
Current Bill	\$ 67.13	\$ 249.99	\$ 928.45	\$ 1,853.71	\$ 2,470.47
\$ Impact	\$ -6.08	\$ -24.67	\$ -92.88	\$ -185.91	\$ -247.90
% Impact	-9.1%	-9.9%	-10.0%	-10.0%	-10.0%

Rounding Applied -0.060000
Rounding Current -0.020000



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.88	2.91
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	8.0365	8.1215
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.0097
Distribution Volumetric Rate Rider(s)	\$/kW	0.1208	0.2020
Retail Transmission Rate – Network Service Rate	\$/kW	1.4896	1.6079
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3763	1.3108
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	180	kWh	0.50	kW
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0421

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	188	0.0560	10.53	188	0.0560	10.53	0.00	0.0%	46.45%
Energy Second Tier (kWh)	0	0.0650	0.00	0	0.0650	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			10.53			10.53	0.00	0.0%	46.45%
Service Charge	1	2.88	2.88	1	2.91	2.91	0.03	1.0%	12.84%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	8.0365	4.02	0.50	8.1215	4.06	0.04	1.0%	17.91%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0097	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	0.50	-0.1208	-0.06	0.50	-0.2020	-0.10	-0.04	66.7%	-0.44%
Total: Distribution			6.84			6.87	0.03	0.4%	30.30%
Retail Transmission Rate – Network Service Rate	0.50	1.4896	0.74	0.50	1.6079	0.80	0.06	8.1%	3.53%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.3763	0.69	0.50	1.3108	0.66	-0.03	(4.3)%	2.91%
Total: Retail Transmission			1.43			1.46	0.03	2.1%	6.44%
Sub-Total: Delivery (Distribution and Retail Transmission)			8.27			8.33	0.06	0.7%	36.74%
Wholesale Market Service Rate	188	0.0052	0.98	188	0.0052	0.98	0.00	0.0%	4.32%
Rural Rate Protection Charge	188	0.0013	0.24	188	0.0013	0.24	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.10%
Sub-Total: Regulatory			1.47			1.47	0.00	0.0%	6.48%
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	5.56%
Total Bill before Taxes			21.53			21.59	0.06	0.3%	95.24%
GST	21.53	5%	1.08	21.59	5%	1.08	0.00	0.0%	4.76%
Total Bill			22.61			22.67	0.06	0.3%	100.00%

Rate Class Threshold Test

Sentinel Lighting

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		73	136	188	282	376
kW		0.20	0.35	0.50	0.75	1.00
Load Factor		48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.09	\$ 7.62	\$ 10.53	\$ 15.79	\$ 21.06
Current Bill	\$ 4.09	\$ 7.62	\$ 10.53	\$ 15.79	\$ 21.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	37.6%	44.3%	46.4%	48.8%	50.1%

Distribution

Applied For Bill	\$ 4.49	\$ 5.68	\$ 6.87	\$ 8.86	\$ 10.84
Current Bill	\$ 4.47	\$ 5.65	\$ 6.84	\$ 8.82	\$ 10.80
\$ Impact	\$ 0.02	\$ 0.03	\$ 0.03	\$ 0.04	\$ 0.04
% Impact	0.4%	0.5%	0.4%	0.5%	0.4%
% of Total Bill	41.2%	33.0%	30.3%	27.4%	25.8%

Retail Transmission

Applied For Bill	\$ 0.58	\$ 1.02	\$ 1.46	\$ 2.19	\$ 2.92
Current Bill	\$ 0.58	\$ 1.00	\$ 1.43	\$ 2.15	\$ 2.87
\$ Impact	\$ -	\$ 0.02	\$ 0.03	\$ 0.04	\$ 0.05
% Impact	0.0%	2.0%	2.1%	1.9%	1.7%
% of Total Bill	5.3%	5.9%	6.4%	6.8%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 5.07	\$ 6.70	\$ 8.33	\$ 11.05	\$ 13.76
Current Bill	\$ 5.05	\$ 6.65	\$ 8.27	\$ 10.97	\$ 13.67
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.06	\$ 0.08	\$ 0.09
% Impact	0.4%	0.8%	0.7%	0.7%	0.7%
% of Total Bill	46.6%	39.0%	36.7%	34.1%	32.7%

Regulatory

Applied For Bill	\$ 0.72	\$ 1.14	\$ 1.47	\$ 2.09	\$ 2.70
Current Bill	\$ 0.72	\$ 1.14	\$ 1.47	\$ 2.09	\$ 2.70
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.6%	6.5%	6.5%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.3%	5.6%	5.8%	6.0%

GST

Applied For Bill	\$ 0.52	\$ 0.82	\$ 1.08	\$ 1.54	\$ 2.00
Current Bill	\$ 0.52	\$ 0.82	\$ 1.08	\$ 1.54	\$ 2.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 10.89	\$ 17.19	\$ 22.67	\$ 32.36	\$ 42.04
Current Bill	\$ 10.87	\$ 17.14	\$ 22.61	\$ 32.28	\$ 41.95
\$ Impact	\$ 0.02	\$ 0.05	\$ 0.06	\$ 0.08	\$ 0.09
% Impact	0.2%	0.3%	0.3%	0.2%	0.2%



Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Horizon Utilities Corporation
OEB Application Number	EB-2009-0228
LDC Licence Number	ED-2006-0031
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



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Worksheet Completion Guide

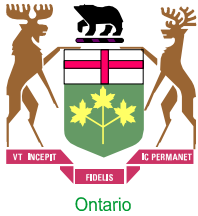
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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers			Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
				or Connections A	Re-based Billed kWh B	Re-based Billed kW C			
RES	Residential	Customer	kWh	211,942	1,698,681,251		13.48	0.0128	
GSLT50	General Service Less Than 50 kW	Customer	kWh	17,927	633,227,782		27.90	0.0072	
GSGT50	General Service 50 to 4,999 kW	Customer	kW	2,213	2,118,642,390	5,535,480	247.79		1.7968
LU	Large Use	Customer	kW	12	1,088,833,225	3,876,319	11,002.28		1.0218
USL	Unmetered Scattered Load	Connection	kWh	3,338	18,237,718		9.46	0.0148	
SL	Street Lighting	Connection	kW	53,514	42,054,739	112,919	1.25		3.4026
Sen	Sentinel Lighting	Connection	kW	479	606,521	1,721	2.85		7.9428
SB	Stand-By	Connection	kW			192,960			2.0358
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Horizon Utilities Corporation
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Removal of Rate Adders

Rate Class	Re-based Tariff	Re-based Tariff Distribution	Re-based Tariff Distribution
	Service Charge A	Volumetric Rate kWh B	Volumetric Rate kW C
Residential	13.48	0.0128	0.0000
General Service Less Than 50 kW	27.90	0.0072	0.0000
General Service 50 to 4,999 kW	247.79	0.0000	1.7968
Large Use	11,002.28	0.0000	1.0218
Unmetered Scattered Load	9.46	0.0148	0.0000
Street Lighting	1.25	0.0000	3.4026
Sentinel Lighting	2.85	0.0000	7.9428
Stand-By	0.00	0.0000	2.0358

Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F	Re-based Base Service Charge H = A - D	Re-based Base Distribution Volumetric Rate kWh I = B - E	Re-based Base Distribution Volumetric Rate kW J = C - F
0.82	0.0000	0.0000	12.66	0.0128	0.0000
0.82	0.0000	0.0000	27.08	0.0072	0.0000
0.82	0.0000	0.0120	246.97	0.0000	1.7848
0.82	0.0000	0.0138	11,001.46	0.0000	1.0080
0.00	0.0000	0.0000	9.46	0.0148	0.0000
0.00	0.0000	0.0094	1.25	0.0000	3.3932
0.00	0.0000	0.0096	2.85	0.0000	7.9332
0.00	0.0000	0.0000	0.00	0.0000	2.0358

B1.2 Removal of Rate Adders



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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F
Residential	211,942	1,698,681,251	0	12.66	0.0128	0.0000
General Service Less Than 50 kW	17,927	633,227,782	0	27.08	0.0072	0.0000
General Service 50 to 4,999 kW	2,213	2,118,642,390	5,535,480	246.97	0.0000	1.7848
Large Use	12	1,088,833,225	3,876,319	11,001.46	0.0000	1.0080
Unmetered Scattered Load	3,338	18,237,718	0	9.46	0.0148	0.0000
Street Lighting	53,514	42,054,739	112,919	1.25	0.0000	3.3932
Sentinel Lighting	479	606,521	1,721	2.85	0.0000	7.9332
Stand-By	0	0	192,960	0.00	0.0000	2.0358

Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I	Service Charge % Revenue K = G / J	Distribution Volumetric Rate % Revenue kWh L = H / J	Distribution Volumetric Rate % Revenue kW M = I / J	Total % Revenue N = J / R
32,198,229	21,743,120	0	53,941,349	59.7%	40.3%	0.0%	60.9%
5,825,558	4,559,240	0	10,384,798	56.1%	43.9%	0.0%	11.7%
6,558,535	0	9,879,724	16,438,260	39.9%	0.0%	60.1%	18.6%
1,584,210	0	3,907,330	5,491,540	28.8%	0.0%	71.2%	6.2%
378,930	269,918	0	648,848	58.4%	41.6%	0.0%	0.7%
802,710	0	383,157	1,185,867	67.7%	0.0%	32.3%	1.3%
16,382	0	13,653	30,035	54.5%	0.0%	45.5%	0.0%
0	0	392,828	392,828	0.0%	0.0%	100.0%	0.4%
47,364,554	26,572,278	14,576,692	88,513,524				100.0%



Name of LDC: Horizon Utilities Corporation
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Detailed Re-Based Revenue From Rates

Applicants Rate Base		Last Rate Re-based Amount	
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 554,953,895	A	
Add: CWIP Re-based Opening	\$ 8,021,582	B	
Re-based Capital Additions	\$ 29,169,380	C	
Re-based Capital Disposals	-\$ 3,369,664	D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing	-\$ 4,210,582	F	
Gross Fixed Assets - Re-based Closing	\$ 584,564,611	G	
Average Gross Fixed Assets			\$ 569,759,253 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 278,581,415	I	
Re-based Depreciation Expense	\$ 24,059,797	J	
Re-based Disposals	-\$ 3,369,664	K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 299,271,547	M	
Average Accumulated Depreciation			\$ 288,926,481 N = (I + M) / 2
Average Net Fixed Assets			\$ 280,832,772 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 437,249,681	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 65,587,452 R = P * Q
Rate Base			\$ 346,420,224 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 13,856,809 W = S * T
Deemed Long Term Debt %	56.00%	U	\$ 193,995,326 X = S * U
Deemed Equity %	40.00%	V	\$ 138,568,090 Y = S * V
Short Term Interest	4.47%	Z	\$ 619,399 AC = W * Z
Long Term Interest	6.10%	AA	\$ 11,833,715 AD = X * AA
Return on Equity	8.57%	AB	\$ 11,875,285 AE = Y * AB
Return on Rate Base			\$ 24,328,400 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 39,695,645	AG	
Amortization	\$ 22,840,885	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 745,696	AI	
Grossed Up PILs (F1.1 Z-Factor Tax Changes)	\$ 5,825,105	AJ	
Low Voltage	\$ 196,399	AK	
Transformer Allowance	\$ 1,778,591	AL	
	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 71,082,321 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 2,958,823	AQ	
Late Payment Charges	-\$ 720,000	AR	
Other Distribution Income	-\$ 979,204	AS	
Other Income and Deductions	-\$ 2,116,454	AT	-\$ 6,774,481 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 88,636,239 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 88,513,524 AW
Difference			\$ 122,716 AZ = AV - AW
Difference (Percentage - should be less than 1%)			0.14% BA = AZ / AW



Name of LDC: Horizon Utilities Corporation
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2009 Base Distribution Rates

Rate Class	Fixed Metric Vol Metric		Current Base Service Charge	Current Base	Current Base	Re-based Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base	Current Base	Total Current Base Revenue
				Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW					Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	
Residential	Customer	kWh	12.66	0.0127		211,942	1,698,681,251	0	32,198,229	21,573,252	0	53,771,481
General Service Less Than 50 kW	Customer	kWh	27.40	0.0073		17,927	633,227,782	0	5,894,398	4,622,563	0	10,516,960
General Service 50 to 4,999 kW	Customer	kW	249.88		1.8059	2,213	2,118,642,390	5,535,480	6,635,813	0	9,996,523	16,632,336
Large Use	Customer	kW	11,131.28		1.0199	12	1,088,833,225	3,876,319	1,602,904	0	3,953,458	5,556,362
Unmetered Scattered Load	Connection	kWh	9.57	0.0150		3,338	18,237,718	0	383,336	273,566	0	656,902
Street Lighting	Connection	kW	1.97		5.3631	53,514	42,054,739	112,919	1,265,071	0	605,596	1,870,667
Sentinel Lighting	Connection	kW	2.88		8.0268	479	606,521	1,721	16,554	0	13,814	30,368
Stand-By	Connection	kW			2.0598	0	0	192,960	0	0	397,459	397,459
									47996305	26469380	14966850	89432535

"C7.1 Base Dist Rates Gen"
 of the 2010 OEB IRM3 Rate
 Generator.



Name of LDC: Horizon Utilities Corporation
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Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers or Connections			Base Service Charge	Base Distribution Volumetric Rate kWh	Base Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Total Revenue by Rate Class
			A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	211,826	1,641,702,487	0	\$12.66	\$0.0128	\$0.0000	\$32,180,606	\$21,013,792	\$0	\$53,194,398
General Service Less Than 50 kW	Customer	kWh	18,005	598,551,375	0	\$27.08	\$0.0072	\$0.0000	\$5,850,905	\$4,309,570	\$0	\$10,160,475
General Service 50 to 4,999 kW	Customer	kW	2,203	1,958,084,266	5,254,674	\$246.97	\$0.0000	\$1.7848	\$6,528,899	\$0	\$9,378,542	\$15,907,441
Large Use	Customer	kW	12	1,747,983,286	3,299,915	\$11,001.46	\$0.0000	\$1.0080	\$1,584,210	\$0	\$3,326,314	\$4,910,525
Unmetered Scattered Load	Connection	kWh	3,170	12,963,585		\$9.46	\$0.0148	\$0.0000	\$359,858	\$191,861	\$0	\$551,719
Street Lighting	Connection	kW	52,177	39,533,397	110,018	\$1.25	\$0.0000	\$3.3932	\$782,655	\$0	\$373,313	\$1,155,968
Sentinel Lighting	Connection	kW	502	582,481	1,664	\$2.85	\$0.0000	\$7.9332	\$17,168	\$0	\$13,201	\$30,369
Stand-By	Connection	kW			242,220	\$0.00	\$0.0000	\$2.0358	\$0	\$0	\$493,111	\$493,111
									\$47,304,302	\$25,515,223	\$13,584,482	\$86,404,006



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 346,420,224	\$ 346,420,224	\$ 346,420,224	\$ 346,420,224	\$ 346,420,224
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 331,420,224	\$ 331,420,224	\$ 331,420,224	\$ 331,420,224	\$ 331,420,224
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 745,696	\$ 745,696	\$ 247,884	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 11,563,269	\$ 11,563,269	\$ 11,563,269	\$ 11,563,269	\$ 11,563,269
Corporate Tax Rate	33.5%	33.0%	32.0%	30.5%	29.0%
Tax Impact	\$ 3,873,695	\$ 3,815,879	\$ 3,700,246	\$ 3,526,797	\$ 3,353,348
Grossed-up Tax Amount	\$ 5,825,105	\$ 5,695,341	\$ 5,441,538	\$ 5,074,528	\$ 4,723,025
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 745,696	\$ 745,696	\$ 247,884	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 5,825,105	\$ 5,695,341	\$ 5,441,538	\$ 5,074,528	\$ 4,723,025
Total Tax Related Amounts	\$ 6,570,801	\$ 6,441,037	\$ 5,689,423	\$ 5,074,528	\$ 4,723,025
Incremental Tax Savings		-\$ 129,764	-\$ 881,378	-\$ 1,496,273	-\$ 1,847,776
Total Tax Savings (2009 - 2012)					-\$ 4,355,191
Sharing of Tax Savings (50%)		-\$ 64,882	-\$ 440,689	-\$ 748,136	-\$ 923,888
Total Sharing of Tax Savings (50%)					-\$ 2,177,595



Name of LDC: Horizon Utilities Corporation
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Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z- Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$51,249,729	57.96%	-\$255,432	1,698,681,251	0	-\$0.000150	
General Service Less Than 50 kW	\$9,840,403	11.13%	-\$49,045	633,227,782	0	-\$0.000077	
General Service 50 to 4,999 kW	\$18,767,691	21.23%	-\$93,539	2,118,642,390	5,535,480		-\$0.016898
Large Use	\$5,680,912	6.42%	-\$28,314	1,088,833,225	3,876,319		-\$0.007304
Unmetered Scattered Load	\$437,651	0.49%	-\$2,181	18,237,718	0	-\$0.000120	
Street Lighting	\$2,020,462	2.29%	-\$10,070	42,054,739	112,919		-\$0.089180
Sentinel Lighting	\$30,026	0.03%	-\$150	606,521	1,721		-\$0.086956
Stand-By	\$392,828	0.44%	-\$1,958	0	192,960		-\$0.010147
	\$88,419,702	100.00%	-\$440,689				
	H		I				

Enter the above value onto
 Sheet
 "J2.1 Tax Change Rate Rider"



Name of LDC: Horizon Utilities Corporation
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Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IP)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

Enter the above value onto Sheet
"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$88,513,524</u> A
Most Recent Year Reported Revenue Requirement From Rates	<u>\$86,404,006</u> B

Growth	2.44% C
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Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Horizon Utilities Corporation
Application Type	IRM3
OEB Application Number	EB-2009-0228
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2006-0031
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Indy Butany-DeSouza
Title:	V.P. Regulatory Affairs
Phone Number:	905-317-4765
E-Mail Address:	indy.butany@horizonutilities.com

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Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
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C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.1 LRAMSSM RecoveryRateRider1	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C2.5 Z Factor Rate Rider	Z Factor Rate Rider
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C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
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J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.2 LRAMSSM Recovery RateRider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider1
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J2.6 Z Factor Rate Rider	Z Factor Rate Rider
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
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L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
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Name of LDC: Horizon Utilities Corporation
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 4,999 kW	Customer - 12 per year	kWh
LU	Large Use	Customer - 12 per year	kWh
USL	Unmetered Scattered Load	Connection - 12 per year	kWh
Sen	Sentinel Lighting	Connection - 12 per year	kWh
SL	Street Lighting	Connection - 12 per year	kWh
SB	Stand-By	NA	kWh
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA



Name of LDC: Horizon Utilities Corporation
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.560000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.560000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.560000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.560000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.560000	Customer - 12 per year	0.000000	kW



Name of LDC: Horizon Utilities Corporation
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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000100	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Stand-By	No	0.000000	NA	0.000000	kW



Name of LDC: Horizon Utilities Corporation
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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.250200	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.197200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.115000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.227600	kW
Stand-By	No	0.000000	NA	0.000000	kW



Name of LDC: Horizon Utilities Corporation
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	-0.010000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	-0.020000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	-0.180000	Customer - 12 per year	-0.001300	kW
Large Use	Yes	-8.090000	Customer - 12 per year	-0.000800	kW
Unmetered Scattered Load	Yes	-0.010000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.005800	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.003900	kW
Stand-By	No	0.000000	NA	0.000000	kW



Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

**Lost Revenue Adjustment Mechanism (LRAM)
 Recovery/Shared Savings Mechanism (SSM)
 Recovery Rate Rider2**

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1
Sunset Date	30/04/2010 <small>DDMM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000700	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000700	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.010400	kW
Large Use	Yes	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.012100	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Stand-By	No	0.000000	NA	0.000000	kW



Name of LDC: Horizon Utilities Corporation
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Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.000000	1.011800	0.000000
General Service Less Than 50 kW	kWh	0.000000	1.011800	0.000000
General Service 50 to 4,999 kW	kW	0.012000	1.011800	0.012100
Large Use	kW	0.013800	1.011800	0.014000
Unmetered Scattered Load	kWh	0.000000	1.011800	0.000000
Sentinel Lighting	kW	0.009600	1.011800	0.009700
Street Lighting	kW	0.009400	1.011800	0.009500
Stand-By	kW	0.000000	1.011800	0.000000



Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class

Residential

Rate Description

Service Charge

Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1 – effective until Saturday, April 30, 2011

Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1 – effective until Friday, April 30, 2010

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge

Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service Less Than 50 kW

Rate Description

Service Charge

Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010

Distribution Volumetric Rate

Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011

Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1 – effective until Friday, April 30, 2010

Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate

Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

General Service 50 to 4,999 kW

Rate Description

Service Charge
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Rate

Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1 – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate

Retail Transmission Rate – Line and Transformation Connection Service Rate

Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Large Use

Rate Description

Service Charge
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Rate

Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Unmetered Scattered Load

Rate Description

Service Charge (per connection)
Service Charge Tax Change Rate Rider – effective until Friday, April 30, 2010
Distribution Volumetric Rate
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1 – effective until Saturday, April 30, 2011

Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1 – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Sentinel Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Street Lighting

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)

Rate Class

Stand-By

Rate Description

Service Charge (per connection)
Distribution Volumetric Rate
Retail Transmission Rate – Network Service Rate
Retail Transmission Rate – Line and Transformation Connection Service Rate
Wholesale Market Service Rate
Rural Rate Protection Charge
Standard Supply Service – Administrative Charge (if applicable)



Name of LDC: Horizon Utilities Corporation
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Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	14.220000	-1.560000	0.000000	12.660000
General Service Less Than 50 kW	Customer - 12 per year	28.960000	-1.560000	0.000000	27.400000
General Service 50 to 4,999 kW	Customer - 12 per year	251.440000	-1.560000	0.000000	249.880000
Large Use	Customer - 12 per year	11,132.840000	-1.560000	0.000000	11,131.280000
Unmetered Scattered Load	Connection -12 per year	9.570000	0.000000	0.000000	9.570000
Sentinel Lighting	Connection - 12 per year	2.880000	0.000000	0.000000	2.880000
Street Lighting	Connection - 12 per year	1.970000	0.000000	0.000000	1.970000
Stand-By	NA	0.000000	0.000000	0.000000	0.000000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.012700	0.000000	0.000000	0.012700
General Service Less Than 50 kW	kWh	0.007300	0.000000	0.000000	0.007300
General Service 50 to 4,999 kW	kW	1.818000	0.000000	-0.012100	1.805900
Large Use	kW	1.033900	0.000000	-0.014000	1.019900
Unmetered Scattered Load	kWh	0.015000	0.000000	0.000000	0.015000
Sentinel Lighting	kW	8.036500	0.000000	-0.009700	8.026800
Street Lighting	kW	5.372600	0.000000	-0.009500	5.363100
Stand-By	kW	2.059800	0.000000	0.000000	2.059800



Name of LDC: Horizon Utilities Corporation
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Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent 1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.660000	Yes	1.180%	0.149388
General Service Less Than 50 kW	Customer - 12 per year	27.400000	Yes	1.180%	0.323320
General Service 50 to 4,999 kW	Customer - 12 per year	249.880000	Yes	1.180%	2.948584
Large Use	Customer - 12 per year	11131.280000	Yes	1.180%	131.349104
Unmetered Scattered Load	Connection -12 per year	9.570000	Yes	1.180%	0.112926
Sentinel Lighting	Connection - 12 per year	2.880000	Yes	1.180%	0.033984
Street Lighting	Connection - 12 per year	1.970000	Yes	1.180%	0.023246
Stand-By	NA	0.000000	Yes	1.180%	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012700	Yes	1.180%	0.000150
General Service Less Than 50 kW	kWh	0.007300	Yes	1.180%	0.000086
General Service 50 to 4,999 kW	kW	1.805900	Yes	1.180%	0.021310
Large Use	kW	1.019900	Yes	1.180%	0.012035
Unmetered Scattered Load	kWh	0.015000	Yes	1.180%	0.000177
Sentinel Lighting	kW	8.026800	Yes	1.180%	0.094716
Street Lighting	kW	5.363100	Yes	1.180%	0.063285
Stand-By	kW	2.059800	Yes	1.180%	0.024306



Name of LDC: Horizon Utilities Corporation
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Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.560000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.560000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.560000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.560000	Customer - 12 per year	0.000000	kW
Large Use	Yes	1.560000	Customer - 12 per year	0.000000	kW



Name of LDC: Horizon Utilities Corporation
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Effective Date: Saturday, May 01, 2010

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000150	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000077	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.016898	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.007304	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000120	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.086956	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.089180	kW
Stand-By	Yes	0.000000	NA	-0.010147	kW



Name of LDC: Horizon Utilities Corporation
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Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider

Rate Rider	Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider
Sunset Date	30/04/2011 <small>DDMM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.000100	kWh
Sentinel Lighting	No	0.000000	Connection -12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Stand-By	No	0.000000	NA	0.000000	kW



Name of LDC: Horizon Utilities Corporation
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Deferral Account Rate Rider1

Rate Rider	Deferral Account Rate Rider1
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000500	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.250200	kW
Large Use	Yes	0.000000	Customer - 12 per year	-0.197200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000600	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.115000	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.227600	kW
Stand-By	No	0.000000	NA	0.000000	kW

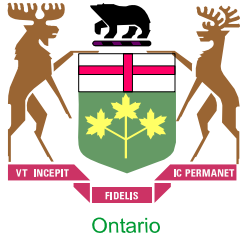


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Deferral Account Rate Rider2

Rate Rider	Deferral Account Rate Rider2
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Large Use	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Stand-By	No	0.000000	NA	0.000000	kW

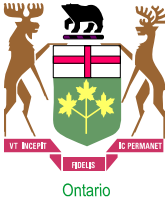


Name of LDC: Horizon Utilities Corporation
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Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.000000
General Service Less Than 50 kW	kWh	0.000000
General Service 50 to 4,999 kW	kW	0.012100
Large Use	kW	0.014000
Unmetered Scattered Load	kWh	0.000000
Sentinel Lighting	kW	0.009700
Street Lighting	kW	0.009500
Stand-By	kW	0.000000



Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	12.809388	12.809388
General Service Less Than 50 kW	Customer - 12 per year	27.723320	27.723320
General Service 50 to 4,999 kW	Customer - 12 per year	252.828584	252.828584
Large Use	Customer - 12 per year	11,262.629104	11,262.629104
Unmetered Scattered Load	Connection -12 per year	9.682926	9.682926
Sentinel Lighting	Connection - 12 per year	2.913984	2.913984
Street Lighting	Connection - 12 per year	1.993246	1.993246
Stand-By	NA	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012850	0.012850
General Service Less Than 50 kW	kWh	0.007386	0.007386
General Service 50 to 4,999 kW	kWh	1.827210	1.827210
Large Use	kWh	1.031935	1.031935
Unmetered Scattered Load	kWh	0.015177	0.015177
Sentinel Lighting	kWh	8.121516	8.121516
Street Lighting	kWh	5.426385	5.426385
Stand-By	kWh	2.084106	2.084106



Name of LDC: Horizon Utilities Corporation
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Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	7.942%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005100	7.942%	0.000405	0.005505	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004500	7.942%	0.000357	0.004857	
Rate Class	Applied to Class					
General Service 50 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.792600	7.942%	0.142367	1.934967	
Rate Class	Applied to Class					
Large Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	2.047800	7.942%	0.162635	2.210435	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004600	7.942%	0.000365	0.004965	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.489600	7.942%	0.118303	1.607903	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.411200	7.942%	0.112077	1.523277	
Rate Class	Applied to Class					
Stand-By	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	



Name of LDC: Horizon Utilities Corporation
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Applied For TX Connection General

Method of Application	Uniform Percentage				
Uniform Percentage	-4.760%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004700	-4.760%	-0.000224	0.004476
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004300	-4.760%	-0.000205	0.004095
Rate Class	Applied to Class				
General Service 50 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.710300	-4.760%	-0.081405	1.628895
Rate Class	Applied to Class				
Large Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.965400	-4.760%	-0.093547	1.871853
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004400	-4.760%	-0.000209	0.004191
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.376300	-4.760%	-0.065508	1.310792
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.341900	-4.760%	-0.063870	1.278030
Rate Class	Applied to Class				
Stand-By	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount



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Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	12.81
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kWh	0.0129
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00015)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kWh	(0.00030)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0055
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	27.72
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kWh	0.0074
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00008)
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kWh	(0.00050)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	252.83
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kW	1.8272
Low Voltage Volumetric Rate	\$/kW	0.0121
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01690)
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW	(0.25020)
Retail Transmission Rate – Network Service Rate	\$/kW	1.9350
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6289
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Large Use

Rate Description	Metric	Rate
Service Charge	\$	11,262.63
Service Charge Smart Meter Funding Adder	\$	1.56
Distribution Volumetric Rate	\$/kW	1.0319
Low Voltage Volumetric Rate	\$/kW	0.0140
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.00730)
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW	(0.19720)
Retail Transmission Rate – Network Service Rate	\$/kW	2.2104
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.8719
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	9.68
Distribution Volumetric Rate	\$/kWh	0.0152
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00012)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism	\$/kWh	0.00010
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kWh	(0.00060)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.91
Distribution Volumetric Rate	\$/kW	8.1215
Low Voltage Volumetric Rate	\$/kW	0.0097
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.08696)
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW	(0.11500)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6079
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.3108
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

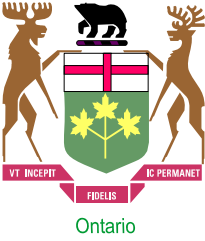
Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.99
Distribution Volumetric Rate	\$/kW	5.4264
Low Voltage Volumetric Rate	\$/kW	0.0095
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.08918)
Distribution Volumetric Deferral Account Rate Rider1 – effective until Saturday, April 30, 2011	\$/kW	(0.22760)
Retail Transmission Rate – Network Service Rate	\$/kW	1.5233
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2780
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Stand-By

Rate Description	Metric	Rate
Distribution Volumetric Rate	\$/kW	2.0841
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kW	(0.01015)
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0421
1.0168
1.0316
1.0067



Name of LDC: Horizon Utilities Corporation
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Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Distribution Rates	14.22	0.0127
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.56	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.56	0.0000
Current Base Distribution Rates	12.66	0.0127
Price Cap Adjustments		
Price Cap Adjustment	0.15	0.0002
Total Price Cap Adjustments	0.15	0.0002
Applied For Base Distribution Rates	12.81	0.0129
Applied For Tariff Distribution Rates	12.81	0.0129
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates	28.96	0.0073
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.56	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.56	0.0000
Current Base Distribution Rates	27.40	0.01
Price Cap Adjustments		
Price Cap Adjustment	0.32	0.0001
Total Price Cap Adjustments	0.32	0.0001
Applied For Base Distribution Rates	27.72	0.0074
Applied For Tariff Distribution Rates	27.72	0.0074
	0.00	0.0000

	Fixed (\$)	Volumetric \$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	251.44	1.8180
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.56	0.0000
Low Voltage Volumetric Charge	0.00	-0.0121
Total: Rate Adders Embedded in Tariff Rates	-1.56	-0.0121
Current Base Distribution Rates	249.88	1.81
Price Cap Adjustments		
Price Cap Adjustment	2.95	0.0213
Total Price Cap Adjustments	2.95	0.0213
Applied For Base Distribution Rates	252.83	1.8272
Applied For Tariff Distribution Rates	252.83	1.8272
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Large Use		
Current Tariff Rates	11,132.84	1.0339
Less: Rate Adders Embedded in Tariff Rates		
Smart Meter Funding Adder	-1.56	0.0000
Low Voltage Volumetric Charge	0.00	-0.0140
Total: Rate Adders Embedded in Tariff Rates	-1.56	-0.0140
Current Base Distribution Rates	11,131.28	1.02
Price Cap Adjustments		
Price Cap Adjustment	131.35	0.0120
Total Price Cap Adjustments	131.35	0.0120
Applied For Base Distribution Rates	11,262.63	1.0319
Applied For Tariff Distribution Rates	11,262.63	1.0319
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	9.57	0.0150
Current Base Distribution Rates	9.57	0.02
Price Cap Adjustments		
Price Cap Adjustment	0.11	0.0002
Total Price Cap Adjustments	0.11	0.0002
Applied For Base Distribution Rates	9.68	0.0152
Applied For Tariff Distribution Rates	9.68	0.0152
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	2.88	8.0365
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0097
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0097
Current Base Distribution Rates	2.88	8.03
Price Cap Adjustments		
Price Cap Adjustment	0.03	0.0947
Total Price Cap Adjustments	0.03	0.0947
Applied For Base Distribution Rates	2.88	8.0268
Applied For Tariff Distribution Rates	2.91	8.1215
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	1.97	5.3726
Less: Rate Adders Embedded in Tariff Rates		
Low Voltage Volumetric Charge	0.00	-0.0095
Total: Rate Adders Embedded in Tariff Rates	0.00	-0.0095
Current Base Distribution Rates	1.97	5.36
Price Cap Adjustments		
Price Cap Adjustment	0.02	0.0633
Total Price Cap Adjustments	0.02	0.0633
Applied For Base Distribution Rates	1.99	5.4264
Applied For Tariff Distribution Rates	1.99	5.4264
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Stand-By		
Current Tariff Rates	0.00	2.0598
Current Base Distribution Rates	0.00	2.06
Price Cap Adjustments		
Price Cap Adjustment	0.00	0.0243
Total Price Cap Adjustments	0.00	0.0243
Applied For Base Distribution Rates	0.00	2.0841
Applied For Tariff Distribution Rates	0.00	2.0841
	0.00	0.0000



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Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.56	0.0000
Total Proposed Tariff Rates Adders	1.56	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.56	0.0000
Total Proposed Tariff Rates Adders	1.56	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.56	0.0000
Total Proposed Tariff Rates Adders	1.56	0.0000

	Fixed	Volumetric
Large Use	(\$)	\$/kWh

	Fixed	Volumetric
Large Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.56	0.0000
Total Proposed Tariff Rates Adders	1.56	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Stand-By	(\$)	0

	Fixed	Volumetric
Stand-By	(\$)	\$
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



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Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0002
Deferral Account Rate Rider	0.00	-0.0003
Tax Change Rate Rider	-0.01	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0007
Total Current Tariff Rates Riders	-0.01	0.0006

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0002
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0002
Deferral Account Rate Rider1	0.00	-0.0003
Total Proposed Tariff Rates Riders	0.00	-0.0003

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0005
Tax Change Rate Rider	-0.02	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0007
Total Current Tariff Rates Riders	-0.02	0.0002

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider1	0.00	-0.0005
Total Proposed Tariff Rates Riders	0.00	-0.0006

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.2502
Tax Change Rate Rider	-0.18	-0.0013
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0104
Total Current Tariff Rates Riders	-0.18	-0.2411

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0169
Deferral Account Rate Rider1	0.00	-0.2502
Total Proposed Tariff Rates Riders	0.00	-0.2671

	Fixed (\$)	Volumetric \$/kWh
Large Use		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.1972
Tax Change Rate Rider	-8.09	-0.0008
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0000
Total Current Tariff Rates Riders	-8.09	-0.1980

	Fixed	Volumetric
	(\$)	
Large Use		0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0073
Deferral Account Rate Rider1	0.00	-0.1972
Total Proposed Tariff Rates Riders	0.00	-0.2045

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0001
Deferral Account Rate Rider	0.00	-0.0006
Tax Change Rate Rider	-0.01	0.0000
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider1	0.00	0.0121
Total Current Tariff Rates Riders	-0.01	0.0116

	Fixed	Volumetric
	(\$)	
Unmetered Scattered Load		0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider	0.00	0.0001
Deferral Account Rate Rider1	0.00	-0.0006
Total Proposed Tariff Rates Riders	0.00	-0.0006

	Fixed	Volumetric
	(\$)	
Sentinel Lighting		0
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.1150
Tax Change Rate Rider	0.00	-0.0058
Total Current Tariff Rates Riders	0.00	-0.1208

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0870
Deferral Account Rate Rider1	0.00	-0.1150
Total Proposed Tariff Rates Riders	0.00	-0.2020

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.2276
Tax Change Rate Rider	0.00	-0.0039
Total Current Tariff Rates Riders	0.00	-0.2315

	Fixed	Volumetric
	(\$)	
Street Lighting		0
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0892
Deferral Account Rate Rider1	0.00	-0.2276
Total Proposed Tariff Rates Riders	0.00	-0.3168

	Fixed	Volumetric
	(\$)	
Stand-By		0
Current Tariff Rates Riders		
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$
Stand-By		
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0101
Total Proposed Tariff Rates Riders	0.00	-0.0101



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Current and Applied For Allowances

Allowances	Metric	Current
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.73)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

	\$	
Non-Payment of Account	Metric	Current
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00
	\$	
	\$	

Other	Metric	Current
Install/Remove load control device - during regular hours	\$	65.00
Install/Remove load control device - after regular hours	\$	185.00
Service call - customer-owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
Administrative Billing Charge	\$	150.00
	\$	



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Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



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LDC Information

Applicant Name	Horizon Utilities Corporation
OEB Application Number	EB-2009-0228
LDC Licence Number	ED-2006-0031
Applied for Effective Date	May 1, 2010



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2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec-31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M		Column H			Column N		
RSVA - Wholesale Market Service Charge	1580	7,456,062		84		7,456,146	1,199,282	696,488	9,351,916	(7,456,146)	(1,895,770)
RSVA - One-time Wholesale Market Service	1582	505,574		174		505,748	42,861	47,258	595,867	(505,748)	(90,119)
RSVA - Retail Transmission Network Charge	1584	(1,038,329)	(151,678)	(142,009)		(1,332,016)	(68,838)	(97,113)	(1,497,967)	1,332,016	165,951
RSVA - Retail Transmission Connection Charge	1586	(10,800,709)	799,245	887,662		(9,113,802)	(970,754)	(999,948)	(11,084,504)	9,113,802	1,970,702
RSVA - Power	1588	(4,696,715)				(4,696,715)	(703,227)	(439,107)	(5,839,049)	4,696,715	1,142,334
Sub-Totals		(8,574,117)	647,567	745,911		(7,180,639)	(500,676)	(792,422)	(8,473,737)	7,180,639	1,293,098
Other Regulatory Assets	1508	0	65,136			65,136		0	65,136	(65,136)	0
Retail Cost Variance Account - Retail	1518	5,465				5,465		0	5,465	(5,465)	0
Retail Cost Variance Account - STR	1548	135,375				135,375		0	135,375	(135,375)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	235,535	34,462			269,997	8,648	5,866	284,511	(269,997)	(14,514)
Pre-Market Opening Energy Variances Total	1571	5,681,039				5,681,039	1,137,989	478,383	7,297,411	(5,681,039)	(1,616,372)
Extra-Ordinary Event Losses	1572	143,600				143,600	33,414	12,451	189,465	(143,600)	(45,865)
Deferred Rate Impact Amounts	1574	0				0		0	0	0	0
Other Deferred Credits	2425	0				0		0	0	0	0
Sub-Totals		6,201,014	99,598	0		6,300,612	1,180,051	496,700	7,977,363	(6,300,612)	(1,676,751)
Qualifying Transition Costs	1570	6,939,515	55			6,939,570	1,528,211	593,798	9,061,579	(6,939,570)	(2,122,009)
Transition Cost Adjustment	1570				(906,158)	(906,158)			(906,158)	906,158	0
Sub-Totals		6,939,515	55	0		6,033,412	1,528,211	593,798	8,155,421	(6,033,412)	(2,122,009)
Total Regulatory Assets		4,566,412	747,220	745,911	(906,158)	5,153,385	2,207,586	298,076	7,659,047	(5,153,385)	(2,505,662)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							11,208,420	(8,702,758)	(2,505,662)
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							(3,549,373)	3,549,373	0



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2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	8,208,028	107.2%
GS < 50 KW	830,387	10.8%
GS > 50 Non TOU	471,032	6.2%
GS > 50 TOU		0.0%
Intermediate	616	0.0%
Large Users	(1,871,865)	(24.4%)
Small Scattered Load	71,182	0.9%
Sentinel Lighting	13,289	0.2%
Street Lighting	(63,622)	(0.8%)
Total	7,659,047	100.0%

2. Rate Riders Calculation

Row 29



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Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion ¹	1595 Recovery Share Proportion ¹
				Billed Customers or Connections	Billed kWh	Billed kW			
				A	B	C			
RES	Residential	Customer	kWh	211,430	#####		274,511,606	13.4%	
GSLT50	General Service Less Than 50 kW	Customer	kWh	18,055	598,551,375		92,625,088	13.1%	
GSGT50	General Service 50 to 4,999 kW	Customer	kWh	2,171	1,958,084,266	5,254,674	1,583,387,112	17.3%	
LU	Large Use	Customer	kWh	12	869,640,109	3,299,915	896,702,250	55.3%	
USL	Unmetered Scattered Load	Connection	kWh	3,249	12,963,585		424,965	(2.1%)	
SL	Street Lighting	Connection	kWh	52,161	39,533,397	110,018	30,455,544	3.4%	
Sen	Sentinel Lighting	Connection	kWh	470	582,481	1,664	23,555	(0.3%)	
SB	Stand-By	Connection	kWh			242,220	0	(0.0%)	
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						
								100.0%	0.0%

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.



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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	7,456,062	84		(7,456,146)	0	1,199,282	696,488		(1,895,770)	0
RSVA - Retail Transmission Network Charge	1584	(1,038,329)	(293,687)		1,332,016	0	(68,838)	(97,113)		165,951	0
RSVA - Retail Transmission Connection Charge	1586	(10,800,709)	1,686,907		9,113,802	0	(970,754)	(999,948)		1,970,702	0
RSVA - Power (Excluding Global Adjustment)	1588	(4,696,715)			4,696,715	0	(703,227)	(439,107)		1,142,334	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(8,702,758)		5,153,385	(3,549,373)			(2,505,662)	2,505,662	0
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		(9,079,691)	(7,309,454)		12,839,772	(3,549,373)	(543,537)	(839,680)	(2,505,662)	3,888,879	0
RSVA - One-time Wholesale Market Service	1582	505,574	174		(505,748)	0	42,861	47,258		(90,119)	0
Other Regulatory Assets	1508	0	65,136		(65,136)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	5,465	0		(5,465)	0	0	0		0	0
Retail Cost Variance Account - STR	1548	135,375	0		(135,375)	0	0	0		0	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	235,535	34,462		(269,997)	0	8,648	5,866		(14,514)	0
Pre-Market Opening Energy Variances Total	1571	5,681,039	0		(5,681,039)	0	1,137,989	478,383		(1,616,372)	0
Extra-Ordinary Event Losses	1572	143,600	0		(143,600)	0	33,414	12,451		(45,865)	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	6,939,515	55		(6,939,570)	0	1,528,211	593,798		(2,122,009)	0
Transition Cost Adjustment	1570			(906,158)	906,158	0					0
Total		4,566,412	(7,209,627)	(906,158)	0	(3,549,373)	2,207,586	298,076	(2,505,662)	0	0



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Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		3,880,487				3,880,487			75,861	75,861
RSVA - Retail Transmission Network Charge	1584		(918,259)				(918,259)			(42,871)	(42,871)
RSVA - Retail Transmission Connection Charge	1586		(4,506,467)				(4,506,467)			(146,365)	(146,365)
RSVA - Power (Excluding Global Adjustment)	1588		(92,687)				(92,687)			(35,894)	(35,894)
RSVA - Power (Global Adjustment Sub-account)			(4,494,718)				(4,494,718)			(98,338)	(98,338)
Recovery of Regulatory Asset Balances	1590						0				0
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	(6,131,645)	0	0	0	(6,131,645)	0	0	(247,607)	(247,607)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Horizon Utilities Corporation
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Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	(257,480)					(257,480)	0		(4,180)		(4,180)
RSVA - Wholesale Market Service Charge	1580	3,880,487	(6,858,257)					(2,977,770)	75,861		44,769		120,630
RSVA - Retail Transmission Network Charge	1584	(918,259)	313,507					(604,752)	(42,871)		(45,533)		(88,404)
RSVA - Retail Transmission Connection Charge	1586	(4,506,467)	(343,061)					(4,849,527)	(146,365)		(258,478)		(404,843)
RSVA - Power (Excluding Global Adjustment)	1588	(92,687)	(2,268,634)					(2,361,321)	(35,894)		(71,688)		(107,582)
RSVA - Power (Global Adjustment Sub-account)		(4,494,718)	6,944,944					2,450,226	(98,338)		4,465		(93,873)
Recovery of Regulatory Asset Balances	1590	0	1,167,854				(3,549,373)	(2,381,519)	0		(89,982)	0	(89,982)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(6,131,645)	(1,301,127)	0	0	0	(3,549,373)	(10,982,144)	(247,607)	0	(420,627)	0	(668,234)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Horizon Utilities Corporation
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Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	(257,480)	(388,754)				(646,234)	(4,180)		(26,706)	(30,886)
RSVA - Wholesale Market Service Charge	1590	(2,977,770)	(7,314,594)				(10,292,364)	120,630		(293,058)	(172,428)
RSVA - Retail Transmission Network Charge	1584	(604,752)	(737,241)				(1,341,993)	(88,404)		(22,533)	(110,937)
RSVA - Retail Transmission Connection Charge	1586	(4,849,527)	1,173,896				(3,675,631)	(404,843)		(198,201)	(603,044)
RSVA - Power (Excluding Global Adjustment)	1588	(2,361,321)	(753,545)				(3,114,866)	(107,582)		(128,129)	(235,711)
RSVA - Power (Global Adjustment Sub-account)		2,450,226	(1,206,264)				1,243,962	(93,873)		60,280	(33,592)
Recovery of Regulatory Asset Balances	1590	(2,381,519)	1,675,278				(706,241)	(89,982)		(75,092)	(165,074)
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		(10,982,144)	(7,551,224)	0	0	0	(18,533,368)	(668,234)	0	(683,438)	(1,351,672)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
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Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	(646,234)	(350,421)				257,480	(739,175)	(30,886)		(34,091)	34,459	(30,517)
RSVA - Wholesale Market Service Charge	1580	(10,292,364)	(3,400,795)				2,977,770	(10,715,389)	(172,428)		(474,910)	131,736	(515,603)
RSVA - Retail Transmission Network Charge	1584	(1,341,993)	(5,750,652)				604,752	(6,487,893)	(110,937)		(152,186)	139,657	(123,466)
RSVA - Retail Transmission Connection Charge	1586	(3,675,631)	(845,177)				4,849,527	328,719	(603,044)		(157,406)	815,841	55,391
RSVA - Power (Excluding Global Adjustment)	1588	(3,114,866)	(1,585,408)				2,361,321	(2,338,954)	(235,711)		(146,043)	313,401	(68,354)
RSVA - Power (Global Adjustment Sub-account)		1,243,962	2,463,632				(2,450,224)	1,257,370	(33,592)		64,222	(119,480)	(88,851)
Recovery of Regulatory Asset Balances	1590	(706,241)	1,485,048					778,807	(165,074)		(1,339)		(166,413)
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(18,533,368)	(7,983,774)	0	0	0	8,600,627	(17,916,515)	(1,351,672)	0	(901,753)	1,315,613	(937,813)

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



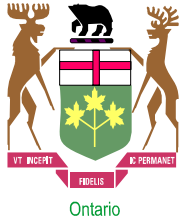
Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	(739,175)		(739,175)	(30,517)			(8,358)	(1,337)	(779,387)
RSVA - Wholesale Market Service Charge	1580	(10,715,389)		(10,715,389)	(515,603)			(121,157)	(19,376)	(11,371,525)
RSVA - Retail Transmission Network Charge	1584	(6,487,893)		(6,487,893)	(123,466)			(73,358)	(11,732)	(6,696,448)
RSVA - Retail Transmission Connection Charge	1586	328,719		328,719	55,391			3,717	594	388,422
RSVA - Power (Excluding Global Adjustment)	1588	(2,338,954)		(2,338,954)	(68,354)			(26,446)	(4,229)	(2,437,983)
RSVA - Power (Global Adjustment Sub-account)		1,257,370		1,257,370	(88,851)			14,217	2,274	1,185,010
Recovery of Regulatory Asset Balances	1590	778,807		778,807	(166,413)			8,806	1,408	622,608
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		(17,916,515)	0	(17,916,515)	(937,813)	0	0	(202,579)	(32,397)	(19,089,304)

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		0.1808
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		1.1307			



Name of LDC: Horizon Utilities Corporatic
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Threshold Test

Rate Class	Billed kWh B
Residential	1,641,702,487
General Service Less Than 50 kW	598,551,375
General Service 50 to 4,999 kW	1,958,084,266
Large Use	869,640,109
Unmetered Scattered Load	12,963,585
Street Lighting	39,533,397
Sentinel Lighting	582,481
Stand-By	0
	<u>5,121,057,700</u>
Total Claim	(19,089,304)
Total Claim per kWh	- 0.003728

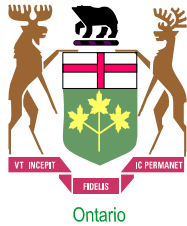


Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	1,641,702,487	32.1%	(249,855)	(3,645,470)	(2,146,739)	124,520	(781,566)	(6,699,110)
General Service Less Than 50 kW	598,551,375	11.7%	(91,095)	(1,329,109)	(782,684)	45,399	(284,952)	(2,442,441)
General Service 50 to 4,999 kW	1,958,084,266	38.2%	(298,006)	(4,348,009)	(2,560,450)	148,517	(932,186)	(7,990,133)
Large Use	869,640,109	17.0%	(132,353)	(1,931,073)	(1,137,167)	65,960	(414,010)	(3,548,642)
Unmetered Scattered Load	12,963,585	0.3%	(1,973)	(28,786)	(16,952)	983	(6,172)	(52,899)
Street Lighting	39,533,397	0.8%	(6,017)	(87,786)	(51,695)	2,999	(18,821)	(161,319)
Sentinel Lighting	582,481	0.0%	(89)	(1,293)	(762)	44	(277)	(2,377)
Stand-By	0	0.0%	0	0	0	0	0	0
	<u>5,121,057,700</u>	<u>100.0%</u>	<u>(779,387)</u>	<u>(11,371,525)</u>	<u>(6,696,448)</u>	<u>388,422</u>	<u>(2,437,983)</u>	<u>(20,896,921)</u>

¹ RSVA - Power (Excluding Global Adjustment)

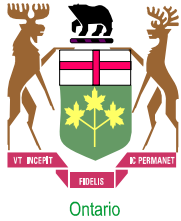


Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	274,511,606	9.5%	113,024
General Service Less Than 50 kW	92,625,088	3.2%	38,136
General Service 50 to 4,999 kW	1,583,387,112	55.0%	651,926
Large Use	896,702,250	31.2%	369,198
Unmetered Scattered Load	424,965	0.0%	175
Street Lighting	30,455,544	1.1%	12,539
Sentinel Lighting	23,555	0.0%	10
Stand-By	0	0.0%	0
	2,878,130,121	100.0%	1,185,010

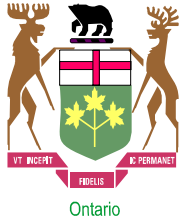
¹ RSVA - Power (Global Adjustment Sub-account)



Name of LDC: Horizon Utilities Corporation
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Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	13.4%	83,136
General Service Less Than 50 kW	13.1%	81,336
General Service 50 to 4,999 kW	17.3%	107,798
Large Use	55.3%	344,233
Unmetered Scattered Load	(2.1%)	(12,926)
Street Lighting	3.4%	20,971
Sentinel Lighting	(0.3%)	(1,832)
Stand-By	(0.0%)	(108)
	100.0%	622,608



Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 4,999 kW	0.0%	0
Large Use	0.0%	0
Unmetered Scattered Load	0.0%	0
Street Lighting	0.0%	0
Sentinel Lighting	0.0%	0
Stand-By	0.0%	0
	0.0%	0



Name of LDC: Horizon Utilities Corporation
 File Number: EB-2009-0228
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

One

Rate Rider Effective To Date

Saturday, April 30, 2011

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	1,641,702,487	0	(6,699,110)	113,024	83,136	0	(6,502,950)	(0.00396)
General Service Less Than 50 kW	kWh	598,551,375	0	(2,442,441)	38,136	81,336	0	(2,322,968)	(0.00388)
General Service 50 to 4,999 kW	kW	1,958,084,266	5,254,674	(7,990,133)	651,926	107,798	0	(7,230,409)	(1.37600)
Large Use	kW	869,640,109	3,299,915	(3,548,642)	369,198	344,233	0	(2,835,210)	(0.85918)
Unmetered Scattered Load	kWh	12,963,585	0	(52,899)	175	(12,926)	0	(65,651)	(0.00506)
Street Lighting	kW	39,533,397	110,018	(161,319)	12,539	20,971	0	(127,809)	(1.16171)
Sentinel Lighting	kW	582,481	1,664	(2,377)	10	(1,832)	0	(4,199)	(2.52363)
Stand-By	kW	0	242,220	0	0	(108)	0	(108)	(0.00045)
		<u>5,121,057,700</u>	<u>8,908,491</u>	<u>(20,896,921)</u>	<u>1,185,010</u>	<u>622,608</u>	<u>0</u>	<u>(19,089,304)</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Horizon Utilities Corporation
File Number: EB-2009-0228
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts A	Interest Amounts B	Total Claim C = A + B
LV Variance Account	1550	739,175	40,212	779,387
RSVA - Wholesale Market Service Charge	1580	10,715,389	656,136	11,371,525
RSVA - Retail Transmission Network Charge	1584	6,487,893	208,555	6,696,448
RSVA - Retail Transmission Connection Charge	1586	(328,719)	(59,702)	(388,422)
RSVA - Power (Excluding Global Adjustment)	1588	2,338,954	99,029	2,437,983
RSVA - Power (Global Adjustment Sub-account)	1588	(1,257,370)	72,360	(1,185,010)
Recovery of Regulatory Asset Balances	1590	(778,807)	156,199	(622,608)
Disposition and recovery of Regulatory Balances Account	1595	(17,916,515)	(1,172,789)	(19,089,304)
Total		0	0	0