

October 27, 2009

Ontario Energy Board
P.O. Box 2319
27th Floor
2300 Yonge Street
Toronto, Ontario M4P 1E4

Attention: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli:

RE: Northern Ontario Wires Inc. - 2010 3rd Generation IRM Model Application
Board File: EB-2009-0239 (License ED-2003-0018)

Please find attached the 2010 3rd Generation IRM Electricity Distribution Rate Application for Northern Ontario Wires Inc (“NOW”) for new distribution rates to be effective May 1, 2010.

As per the Filing Instructions the following is attached:

- 2 paper copies of the application
- 1 electronic copy of the application in PDF format

NOW has also filed through the OEB’s on line web portal and via e-mail to the Board Secretary.

If you have any questions or concerns regarding this Application, please do not hesitate to contact the undersigned by telephone at 705-272-6669 or via e-mail at monika.malherbe@northernontariowires.com .

Yours truly,

Monika Malherbe, CA
Chief Financial Officer
Northern Ontario Wires Inc.

MANAGER'S SUMMARY
BOARD FILE: EB 2009-0239 (License ED-2003-0018)
NORTHERN ONTARIO WIRES INC. - 2010 3rd GENERATION IRM MODEL
APPLICATION

Northern Ontario Wires Inc. ("NOW") is requesting approval of new electricity distribution rates effective May 1, 2010. NOW is also requesting the continuation of the existing approved non-distribution rates and Specific Service Charges detailed in the 2010 3rd Generation IRM model.

NOW has completed the 2010 3rd Generation IRM Rate Generator and Supplementary Filing Module as provided by The Ontario Energy Board ("OEB"). The application is consistent with the Report of the Board on Cost of Capital and 3rd Generation Incentive Regulation for Ontario's Electricity Distributors and the filing guidelines in the two reports issued by the OEB for utilizing the 3rd Generation Rate Generator Model and Supplementary Filing Module.

This application includes the following :

- Tab 1 Manager's Summary
- Tab 2 2010 3rd Generation IRM Model
- Tab 3 2010 3rd Generation Supplementary Filing Module
- Tab 4 Current Tariff Sheet
- Tab 5 Proposed Tariff Sheet (generated by the Rate Generator)
- Tab 6 Bill Impacts (generated by the Rate Generator)

Price Cap Index (X-factor)

The calculation for the Price Cap Index is broken down as follows:

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	<u>-0.40%</u>
Price Cap Index	1.18%

The GDP-IPI will be updated in early 2010 when amounts are published by Statistics Canada and the change reflected in the final rate order issued by the Board. The productivity component has been determined by the Board and is fixed for the IRM plan term. The Stretch Factor is also determined by the Board and NOW is classed in Group 2 resulting in a stretch factor of 0.4% for 2010.

K-Factor Adjustment

The OEB's report on Cost of Capital and 2nd Generation Incentive Regulation directed that distributors will be required to phase in a deemed 60% debt and 40% equity capital structure to be

completed by 2010. The K-Factor calculation compares the revenue requirement before and after the capital structure transition. The K-Factor applied for in the 2010 IRM is-0.22%.

Revenue to Cost Ratio Adjustment - NIL

NOW has not included a Revenue to Cost Ratio Adjustment since the Board accepted NOW’s one step transition to achieve the targeted revenue to cost ratios as submitted in its 2009 Cost of Service Application.

Smart Meters

NOW is a member of the “District 9 Smart Meters” group of Northern LDC’s who have engaged Util-assist to coordinate the installation of smart meters for the group. As indicated in the 2009 Cost of Service Application, whereby the Board approved a smart meter funding adder of \$1 per month per metered customer, NOW planned to install 6,140 smart meters in 2009. As of early October 2009 NOW has installed approximately 5,350 smart meters. Smart Meter Recovery Rate Rider is specifically excluded from IRM applications as per Paragraph 5.0 Chapter 3 of the Filing Requirements for Transmission and Distribution Applications – issued July 22, 2009. NOW will be submitting an application for Smart Meter Cost Recovery as soon as it is eligible to do so in accordance with OEB guidelines. Accordingly NOW is applying for continuation of the current smart meter funding adder of \$1 per month per metered customer as part of this rate application. Furthermore the Smart Meter Funding Adder is no longer embedded in the Distribution Service Charge and is separately identifiable on the rate schedule.

Low Voltage Volumetric Rate

As part of NOW’s 2009 Cost of Service Application, the Board approved the following low voltage volumetric rates effective May 1, 2009. These rates are unchanged in the 2010 IRM Model however they are no longer embedded in the Distribution Volumetric Rate. Accordingly the rates for Low Voltage Volumetric Charge are separately identifiable on the rate schedule.

	Unit basis	Current Rates effective May 1, 2009	Proposed Rates effective May 1, 2010
Residential	\$/kWh	\$0.0011	\$0.0011
GS less than 50 kW	\$/kWh	\$0.0006	\$0.0006
GS 50 to 4,999 kW	\$/kw	\$0.3342	\$0.3342
Unmetered Scattered Load	\$/kWh	\$0.0006	\$0.0006
Street Lighting	\$/kw	\$0.2454	\$0.2454

Transmission Network and Connection Charges

In accordance with Paragraph 2.7 of Chapter 3 of the Filing Requirements for Transmission and Distribution Rates NOW has applied for a 3.5% increase to the 2010 Retail Transmission Rate - Network Service Rate and a 2.2% decrease to the 2010 Retail Transmission Rate- Line and Transformation Connection Service Rate. Once the Uniform Transmission Rates for 2010 have

been finalized, the Board will adjust these Retail Transmission Service Rates as required before the final rate order is issued. The current and proposed rates are as follows:

Network Service Rates	Unit basis	Current Rates May 1, 2009	Proposed Rates May 1,2010	\$ Change	% change
Residential	\$/kWh	\$0.004700	\$0.004865	\$0.000165	3.5%
GS less than 50 kW	\$/kWh	\$0.004300	\$0.004451	\$0.00015	3.5%
GS 50 to 4,999 kW	\$/kw	\$1.7452	\$1.80682	\$0.061082	3.5%
Unmetered Scattered Load	\$/kWh	\$0.0043	\$0.004451	\$0.00015	3.5%
Street Lighting	\$/kw	\$1.3163	\$1.362371	\$0.046071	3.5%

Line and Transformation Connection Service Rate	Unit basis	Current Rates May 1, 2009	Proposed Rates May 1,2010	\$ Change	% change
Residential	\$/kWh	\$0.004200	\$0.004108	-\$0.000092	-2.2%
GS less than 50 kW	\$/kWh	\$0.003800	\$0.003716	-\$0.000084	-2.2%
GS 50 to 4,999 kW	\$/kw	\$1.501200	\$1.468174	-\$0.033026	-2.2%
Unmetered Scattered Load	\$/kWh	\$0.003800	\$0.003716	-\$0.000084	-2.2%
Street Lighting	\$/kw	\$1.160600	\$1.135067	-\$0.025533	-2.2%

Deferral and Variance Accounts

As part of NOW's 2009 Cost of Service Application, the Board approved the disposition of Dec 31/07 actual balances forecasted to April 30, 2009 for accounts 1508, 1518, 1525,1548, 1550, 1580, 1584, 1586, 1588 and 1590 over a four year period starting May 1,2010. As a result we have not completed the IRM3 Deferral and Variance Account Workform. This application includes the continuation (as approved by the Board in the 2009 COS Application) of the Distribution Volumetric Deferral Account Rate Riders as follows:

	Unit basis	Approved Rates effective May 1, 2009	Approved Rates effective May 1, 2010
Residential	\$/kWh	-\$0.00120	-\$0.00120
GS less than 50 kW	\$/kWh	-\$0.00130	-\$0.00130
GS 50 to 4,999 kW	\$/kw	-\$0.58390	-\$0.58390
Unmetered Scattered Load	\$/kWh	-\$0.00110	-\$0.00110
Street Lighting	\$/kw	-\$0.29650	-\$0.29650

Rate Change Unit Summary					
	Monthly Service Charge				
	Residential	GS<50	GS 50 to 4,999kW	USL	Street Lighting
Current Rates May 1, 2009	\$ 18.54	\$ 24.51	\$ 179.69	\$ 12.03	\$ 5.18
remove Smart Meter Funding adder (shown separately now)	\$ (1.00)	\$ (1.00)	\$ (1.00)		
remove Low Voltage Volumetric Rate (shown separately now)					
Base Distribution Rates before 2010 adjs	\$ 17.54	\$ 23.51	\$ 178.69	\$ 12.03	\$ 5.18
May 1, 2010 adjs					
K-Factor Adjustment (-0.22%)	\$ (0.038588)	\$ (0.051722)	\$ (0.393118)	\$ (0.026466)	\$ (0.011396)
Price Cap Adjustment (1.18%)	\$ 0.2006517	\$ 0.2768080	\$ 2.1039030	\$ 0.1416420	\$ 0.0609900
Distribution Rates May 1, 2010	\$ 17.70	\$ 23.74	\$ 180.40	\$ 12.15	\$ 5.23
	Volumetric Charge				
	Residential	GS<50	GS 50 to 4,999kW	USL	Street Lighting
Current Rates May 1, 2009	\$ 0.0144	\$ 0.0138	\$ 1.0111	\$ 0.0138	\$ 6.3564
remove Smart Meter Funding adder (shown separately now)					
remove Low Voltage Volumetric Rate (shown separately now)	\$ (0.0011)	\$ (0.0006)	\$ (0.3342)	\$ (0.0006)	\$ (0.2454)
Base Distribution Rates before 2010 adjs	\$ 0.0133	\$ 0.0132	\$ 0.6769	\$ 0.0132	\$ 6.1110
May 1, 2010 adjs					
K-Factor Adjustment (-0.22%)	\$ (0.000029)	\$ (0.000029)	\$ (0.001489)	\$ (0.000029)	\$ (0.013444)
Price Cap Adjustment (1.18%)	\$ 0.0001570	\$ 0.0001550	\$ 0.0079700	\$ 0.0001550	\$ 0.0719510
Distribution Rates May 1, 2010	\$ 0.013428	\$ 0.013326	\$ 0.683381	\$ 0.013326	\$ 6.169507

Implementation of May 1, 2010 Approved Rates

The proposed distribution rates when approved will be implemented by NOW on May 1, 2010.

These rates will be reflected on a pro-rated basis with pre-May 1 consumption at the old distribution rates and post-May 1 consumption at the new distribution rates.

If you have any questions regarding the application, please contact Monika Malherbe at (705) 272-6669, email monika.malherbe@northernontariowires.com

DATED: October ____, 2009



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2009-0239
 Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Northern Ontario Wires Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0239
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0118
Notice Publication Language	French
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Monika Malherbe
Title:	Chief Financial Officer
Phone Number:	(705) 272-6669
E-Mail Address:	monika.malherbe@northernontariowires.com

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Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

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C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
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Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric	ESB	SB
RES	Residential	Customer - 12 per year	kWh	Embedded Distributor	Stand-By
GSBTSO	General Service Less Than 50 kW - Single Phase energy-billed (11)	Customer - 12 per year	kWh	Low Voltage Wheeling Charge Rate	Stand-By P
GSCTSO	General Service 50 to 4,999 kW	Customer - 12 per year	kWh		Stand-By P
USL	Unmetered Surcharged Load	Connection - 12 per year	kWh		Stand-By P
SL	Street Lighting	Connection - 12 per year	kWh		Stand-By P
NA	Rate Class 6	NA	NA		Stand-By P
NA	Rate Class 7	NA	NA		Stand-By P
NA	Rate Class 8	NA	NA		Stand-By P
NA	Rate Class 9	NA	NA		Stand-By P
NA	Rate Class 10	NA	NA		Stand-By P
NA	Rate Class 11	NA	NA		Stand-By P
NA	Rate Class 12	NA	NA		Stand-By P
NA	Rate Class 13	NA	NA		Stand-By P
NA	Rate Class 14	NA	NA		Stand-By P
NA	Rate Class 15	NA	NA		Stand-By P
NA	Rate Class 16	NA	NA		Stand-By P
NA	Rate Class 17	NA	NA		Stand-By P
NA	Rate Class 18	NA	NA		Stand-By P
NA	Rate Class 19	NA	NA		Stand-By P
NA	Rate Class 20	NA	NA		Stand-By P
NA	Rate Class 21	NA	NA		Stand-By P
NA	Rate Class 22	NA	NA		Stand-By P
NA	Rate Class 23	NA	NA		Stand-By P
NA	Rate Class 24	NA	NA		Stand-By P
NA	Rate Class 25	NA	NA		Stand-By D



Name of LDC: Northern Ontario Wires Inc.
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Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
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Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	30/03/2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



Name of LDC: Northern Ontario Wires Inc.
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Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kWh



Name of LDC: Northern Ontario Wires Inc.
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
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Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate	
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate	
Metric Applied To	All Customers	
Method of Application	Distinct Volumetric	
Select Type of Re-Basing	2009 COS	
Price Cap Index Applied	1.000000	
	Rate Class	Current Low Voltage
	Residential	0.001100
	General Service Less Than 50 kW – Single Phase energy-billed [G1	0.000600
	General Service 50 to 4,999 kW	0.334200
	Unmetered Scattered Load	0.000600
	Street Lighting	0.245400



Name of LDC: Northern Ontario Wires Inc.
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Current Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	18.54
Distribution Volumetric Rate	\$/kWh	0.0144
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Rate Description	Metric	Rate
Service Charge	\$	24.51
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	179.69
Distribution Volumetric Rate	\$/kW	1.0111
	\$/kW	
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7452
	\$/kW	0.0000
	\$/kW	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5012
	\$/kW	0.0000
	\$/kW	0.0000
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.03
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	6.3564
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1606
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



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Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	18.540000	-1.000000	0.000000	17.540000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	24.510000	-1.000000	0.000000	23.510000
General Service 50 to 4,999 kW	Customer - 12 per year	179.690000	-1.000000	0.000000	178.690000
Unmetered Scattered Load	Connection -12 per year	12.030000	0.000000	0.000000	12.030000
Street Lighting	Connection - 12 per year	5.180000	0.000000	0.000000	5.180000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.014400	0.000000	-0.001100	0.013300
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013800	0.000000	-0.000600	0.013200
General Service 50 to 4,999 kW	kWh	1.011100	0.000000	-0.334200	0.676900
Unmetered Scattered Load	kWh	0.013800	0.000000	-0.000600	0.013200
Street Lighting	kW	6.356400	0.000000	-0.245400	6.111000



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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment	Revenue Cost Ratio Adjustment
Metric Applied To	All Customers
Method of Application	Both District\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	17.540000	Yes	0.000000	0.000000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.510000	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	Customer - 12 per year	178.690000	Yes	0.000000	0.000000
Unmetered Scattered Load	Connection -12 per year	12.030000	Yes	0.000000	0.000000
Street Lighting	Connection - 12 per year	5.180000	Yes	0.000000	0.000000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	0.000000	0.000000
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013200	Yes	0.000000	0.000000
General Service 50 to 4,999 kW	kWh	0.676900	Yes	0.000000	0.000000
Unmetered Scattered Load	kWh	0.013200	Yes	0.000000	0.000000
Street Lighting	kW	6.111000	Yes	0.000000	0.000000



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K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment	K-Factor Adjustment	
Metric Applied To	All Customers	
Method of Application	Both Uniform%	
Uniform Service Charge Percent	-0.220%	Uniform Volumetric Charge Percent -0.220% kWh -0.220% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.540000	Yes	-0.220%	0.038588
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.510000	Yes	-0.220%	0.051722
General Service 50 to 4,999 kW	Customer - 12 per year	178.690000	Yes	-0.220%	0.393118
Unmetered Scattered Load	Connection - 12 per year	12.030000	Yes	-0.220%	0.026466
Street Lighting	Connection - 12 per year	5.180000	Yes	-0.220%	0.011396

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013300	Yes	-0.220%	0.000029
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013200	Yes	-0.220%	0.000029
General Service 50 to 4,999 kW	kW	0.676900	Yes	-0.220%	0.001489
Unmetered Scattered Load	kWh	0.013200	Yes	-0.220%	0.000029
Street Lighting	kW	6.111000	Yes	-0.220%	0.013444



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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	17.540000	0.000000	-0.038588	17.501412
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.510000	0.000000	-0.051722	23.458278
General Service 50 to 4,999 kW	Customer - 12 per year	178.690000	0.000000	-0.393118	178.296882
Unmetered Scattered Load	Connection - 12 per year	12.030000	0.000000	-0.026466	12.003534
Street Lighting	Connection - 12 per year	5.180000	0.000000	-0.011396	5.168604

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.013300	0.000000	-0.000029	0.013271
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013200	0.000000	-0.000029	0.013171
General Service 50 to 4,999 kW	kW	0.676900	0.000000	-0.001489	0.675411
Unmetered Scattered Load	kWh	0.013200	0.000000	-0.000029	0.013171
Street Lighting	kW	6.111000	0.000000	-0.013444	6.097556



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
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Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	17.501412	Yes	1.180%	0.206517
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.458278	Yes	1.180%	0.276808
General Service 50 to 4,999 kW	Customer - 12 per year	178.296882	Yes	1.180%	2.103903
Unmetered Scattered Load	Connection -12 per year	12.003534	Yes	1.180%	0.141642
Street Lighting	Connection - 12 per year	5.168604	Yes	1.180%	0.060990

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013271	Yes	1.180%	0.000157
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013171	Yes	1.180%	0.000155
General Service 50 to 4,999 kW	kW	0.675411	Yes	1.180%	0.007970
Unmetered Scattered Load	kWh	0.013171	Yes	1.180%	0.000155
Street Lighting	kW	6.097556	Yes	1.180%	0.071951



Name of LDC: Northern Ontario Wires Inc.
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Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	DDMM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2013 <small>DDMMYYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.001200	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes	0.000000	Customer - 12 per year	-0.001300	kWh
General Service 50 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.583900	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	-0.001100	kWh
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.296500	kW



Name of LDC: Northern Ontario Wires Inc.
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Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW – Single Phase energy-billed [G1]	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection -12 per year	0.000000	kWh
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate		
Select Tariff Sheet Disclosure	Shown on Tariff Sheet		
Metric Applied To	All Customers		
Method of Application	Distinct Volumetric		
	Rate Class		Applied for Low Voltage
	Residential	kWh	0.001100
General Service Less Than 50 kW – Single Phase energy-billed [G1		kWh	0.000600
General Service 50 to 4,999 kW		kW	0.334200
Unmetered Scattered Load		kWh	0.000600
Street Lighting		kW	0.245400



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	17.707929	17.707929
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Customer - 12 per year	23.735086	23.735086
General Service 50 to 4,999 kW	Customer - 12 per year	180.400785	180.400785
Unmetered Scattered Load	Connection - 12 per year	12.145176	12.145176
Street Lighting	Connection - 12 per year	5.229594	5.229594

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.013428	0.013428
General Service Less Than 50 kW – Single Phase energy-billed [G1]	kWh	0.013326	0.013326
General Service 50 to 4,999 kW	kWh	0.683381	0.683381
Unmetered Scattered Load	kWh	0.013326	0.013326
Street Lighting	kW	6.169507	6.169507



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application **Uniform Percentage**

Uniform Percentage **3.500%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004700	3.500%	0.000165	0.004865

Rate Class	Applied to Class
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	1.745200	3.500%	0.061082	1.806282

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004300	3.500%	0.000151	0.004451

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kW	1.316300	3.500%	0.046071	1.362371



Name of LDC: Northern Ontario Wires Inc.
 File Number: EB-2009-0239
 Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application **Uniform Percentage**

Uniform Percentage **-2.200%**

Rate Class	Applied to Class
Residential	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004200	-2.200%	-0.000092	0.004108

Rate Class	Applied to Class
General Service Less Than 50 kW – Single Phase energy-billed [G1]	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716

Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.501200	-2.200%	-0.033026	1.468174

Rate Class	Applied to Class
Unmetered Scattered Load	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716

Rate Class	Applied to Class
Street Lighting	Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.160600	-2.200%	-0.025533	1.135067



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric	Rate
Service Charge	\$	17.71
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Rate Description	Metric	Rate
Service Charge	\$	23.74
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric	Rate
Service Charge	\$	180.40
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6834
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4682
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

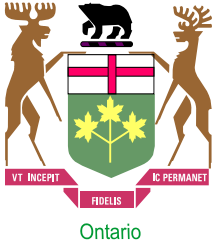
Unmetered Scattered Load

Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.15
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class

Street Lighting

Rate Description	Metric	Rate
Service Charge (per connection)	\$	5.23
Distribution Volumetric Rate	\$/kW	6.1695
Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1351
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Northern Ontario Wires Inc.
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Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0448
N/A
1.0344
N/A



Name of LDC: Northern Ontario Wires Inc.
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 Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW – Single Phase energy-billed [G1]	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW – Single Phase energy-billed [G1]	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kWh

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Northern Ontario Wires Inc.
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Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed (\$)	Volumetric \$/kWh
Residential		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0012
Total Current Tariff Rates Riders	0.00	-0.0012

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0012
Total Proposed Tariff Rates Riders	0.00	-0.0012

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW – Single Phase energy-billed (G1)		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0013
Total Current Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$
General Service Less Than 50 kW – Single Phase energy-billed (G1)		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0013
Total Proposed Tariff Rates Riders	0.00	-0.0013

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5839
Total Current Tariff Rates Riders	0.00	-0.5839

	Fixed (\$)	Volumetric \$
General Service 50 to 4,999 kW		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.5839
Total Proposed Tariff Rates Riders	0.00	-0.5839

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0011
Total Current Tariff Rates Riders	0.00	-0.0011

	Fixed (\$)	Volumetric 0
Unmetered Scattered Load		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.0011
Total Proposed Tariff Rates Riders	0.00	-0.0011

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Current Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.2965
Total Current Tariff Rates Riders	0.00	-0.2965

	Fixed (\$)	Volumetric 0
Street Lighting		
Proposed Tariff Rates Riders		
Deferral Account Rate Rider One	0.00	-0.2965
Total Proposed Tariff Rates Riders	0.00	-0.2965



Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.54	17.71
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	#####	0.0144	0.0134
Distribution Volumetric Rate Adder(s)	#####	-	-
Low Voltage Volumetric Rate	#####	-	0.0011
Distribution Volumetric Rate Rider(s)	#####	- 0.0012	- 0.0012
Retail Transmission Rate – Network Service Rate	#####	#NAME?	#NAME?
Retail Transmission Rate – Line and Transformation Connection Service Rate	#####	#NAME?	#NAME?
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800 kWh	- kW
RPP Tier One	600 kWh	Load Factor

Loss Factor 1.0448

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	#####	0.0570	#NAME?	#NAME?	0.0570	#NAME?	#NAME?	0.0%	0.00%
Energy Second Tier (kWh)	#####	0.0660	#NAME?	#NAME?	0.0660	#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Energy			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Service Charge	1	18.54	18.54	1	17.71	17.71	-0.83	(4.5)%	0.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Service Charge Rate Rider(s)	#####	0.00	#NAME?	#NAME?	0.00	#NAME?	#NAME?	0.0%	0.00%
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0134	10.72	-0.80	(6.9)%	0.00%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0011	0.88	0.88	0.0%	0.00%
Distribution Volumetric Rate Rider(s)	800	-0.0012	-0.96	800	-0.0012	-0.96	0.00	0.0%	0.00%
Total: Distribution			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Retail Transmission Rate – Network Service Rate	#####	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.00%
Retail Transmission Rate – Line and Transformation Connection Service Rate	#####	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	#NAME?	0.0%	0.00%
Total: Retail Transmission			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Sub-Total: Delivery (Distribution and Retail Transmission)			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Wholesale Market Service Rate	#####	0.0052	#NAME?	#NAME?	0.0052	#NAME?	#NAME?	0.0%	0.00%
Rural Rate Protection Charge	#####	0.0013	#NAME?	#NAME?	0.0013	#NAME?	#NAME?	0.0%	0.00%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			#NAME?			#NAME?	#NAME?	0.0%	0.00%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	0.00%
Total Bill before Taxes			#NAME?			#NAME?	#NAME?	0.0%	0.00%
GST	#####	5%	#NAME?	#NAME?	5%	#NAME?	#NAME?	0.0%	0.00%
Total Bill			#NAME?			#NAME?	#NAME?	0.0%	0.00%

Rate Class Threshold Test

Residential

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	#####	#NAME?	#NAME?	#NAME?	#####	#####
Load Factor						

Energy

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Distribution

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Retail Transmission

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ -	\$ -	\$ -	\$ -	\$ -
Current Bill	\$ -	\$ -	\$ -	\$ -	\$ -
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Regulatory

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Debt Retirement Charge

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

GST

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	0.0%	0.0%	0.0%	0.0%	0.0%

Total Bill

Applied For Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
Current Bill	#####	#NAME?	#NAME?	#NAME?	#NAME?
\$ Impact	#####	#NAME?	#NAME?	#NAME?	#NAME?
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%

#NAME? #NAME?
#NAME? #NAME?



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		



Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

EB-2009-0239
 Northern Ontario Wires Inc
 2010 Distribution Rates
 Tab 2

Current and Applied For Retail Service Charges

	Metric	Current
Retail Service Charges (if applicable)		
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Northern Ontario Wires Inc.
File Number: ED-2003-0118
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Northern Ontario Wires Inc.
OEB Application Number	EB-2009-0239
LDC Licence Number	ED-2003-0118
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	#NAME?
Re-based Year	2009
Most Recent Year Reported	2008



Name of LDC: Northern Ontario Wires Inc.
 File Number: ED-2003-0118
 Effective Date: Saturday, May 01, 2010

EB-2009-0239
 Northern Ontario Wires Inc
 2010 Distribution Rates
 Tab 3
 Page 2

Detailed Re-Based Revenue From Rates

Applicants Rate Base	Last Rate Re-based Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 6,893,009	A	
Add: CWIP Re-based Opening		B	
Re-based Capital Additions		C	
Re-based Capital Disposals		D	
Re-based Capital Retirements		E	
Deduct: CWIP Re-based Closing		F	
Gross Fixed Assets - Re-based Closing	\$ 6,893,009	G	
Average Gross Fixed Assets			\$ 6,893,009 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 3,134,051	I	
Re-based Depreciation Expense		J	
Re-based Disposals		K	
Re-based Retirements		L	
Accumulated Depreciation - Re-based Closing	\$ 3,134,051	M	
Average Accumulated Depreciation			\$ 3,134,051 N = (I + M) / 2
Average Net Fixed Assets			\$ 3,758,958 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 12,427,480	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 1,864,122 R = P * Q
Rate Base			\$ 5,623,080 S = O + R
Return on Rate Base			
Deemed Short Term Debt %	4.00%	T	\$ 224,923 W = S * T
Deemed Long Term Debt %	52.70%	U	\$ 2,963,363 X = S * U
Deemed Equity %	43.30%	V	\$ 2,434,794 Y = S * V
Short Term Interest	1.33%	Z	\$ 2,991 AC = W * Z
Long Term Interest	5.04%	AA	\$ 149,354 AD = X * AA
Return on Equity	8.01%	AB	\$ 195,027 AE = Y * AB
Return on Rate Base			\$ 347,372 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 1,997,907	AG	
Amortization	\$ 404,740	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)		AI	
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$ 39,536	AJ	
Low Voltage		AK	
Transformer Allowance	\$ 49,168	AL	
		AM	
		AN	
		AO	
			\$ 2,491,351 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 259,747	AQ	
Late Payment Charges	-\$ 16,606	AR	
Other Distribution Income		AS	
Other Income and Deductions		AT	-\$ 276,353 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 2,562,370 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ - AW



Name of LDC: Northern Ontario Wires Inc.
 File Number: ED-2003-0118
 Effective Date: Saturday, May 01, 2010

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$5,623,080
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long Term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Northern Ontario Wires Inc.
 File Number: ED-2003-0118
 Effective Date: Saturday, May 01, 2010

EB-2009-0239
 Northern Ontario Wires Inc
 2010 Distribution Rates
 Tab 3
 Page 4

K-Factor Adjustment

Applicants Rate Base			Last Rate Re-Basing Amount	
Average Net Fixed Assets				
Gross Fixed Assets - Re-Basing Opening	\$ 6,893,009	A		
Add: CWIP Re-Basing Opening	\$ -	B		
Re-Basing Capital Additions	\$ -	C		
Re-Basing Capital Disposals	\$ -	D		
Re-Basing Capital Retirements	\$ -	E		
Deduct: CWIP Re-Basing Closing	\$ -	F		
Gross Fixed Assets - Re-Basing Closing	\$ 6,893,009	G		
Average Gross Fixed Assets			\$6,893,009	H
Accumulated Depreciation - Re-Basing Opening	\$ 3,134,051	I		
Re-Basing Depreciation Expense	\$ -	J		
Re-Basing Disposals	\$ -	K		
Re-Basing Retirements	\$ -	L		
Accumulated Depreciation - Re-Basing Closing	\$ 3,134,051	M		
Average Accumulated Depreciation			\$3,134,051	N
Average Net Fixed Assets			\$3,758,958	O
Working Capital Allowance				
Working Capital Allowance Base	\$12,427,480	P		
Working Capital Allowance Rate	15.0%	Q		
Working Capital Allowance			\$1,864,122	R
Rate Base			\$5,623,080	S
Return on Rate Base				
Deemed ShortTerm Debt %	4.00%	T	\$ 224,923	W
Deemed Long Term Debt %	56.00%	U	\$3,148,925	X
Deemed Equity %	40.00%	V	\$2,249,232	Y
Short Term Interest	1.33%	Z	\$ 2,991	AC
Long Term Interest	5.04%	AA	\$ 158,706	AD
Return on Equity	8.01%	AB	\$ 180,163	AE
Return on Rate Base			\$ 341,861	AF
Distribution Expenses				
OM&A Expenses	\$ 1,997,907	AG		
Amortization	\$ 404,740	AH		
Ontario Capital Tax	\$ -	AI		
Grossed Up PILs	\$ 39,536	AJ		
Low Voltage	\$ -	AK		
Transformer Allowance	\$ 49,168	AL		
	\$ -	AM		
	\$ -	AN		
	\$ -	AO		
			\$2,491,351	AP
Revenue Offsets				
Specific Service Charges	-\$ 259,747	AQ		
Late Payment Charges	-\$ 16,606	AR		
Other Distribution Income	\$ -	AS		
Other Income and Deductions	\$ -	AT	-\$ 276,353	AU
Revenue Requirement from Distribution Rates (after Capital Structure Transition)			\$2,556,859	AV
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)			\$2,562,370	AW
K-factor Adjustment			-0.22%	AX

Enter the above value onto Sheet
 "D2.2 K-Factor Adjustment"
 of the 2010 OEB IRM3 Rate Generator.
 E1.2 K-Factor Adjustment

Northern Ontario Wires Inc. CURRENT TARIFF OF RATES AND CHARGES

CURRENT MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	18.54
Distribution Volumetric Rate	\$/kWh	0.0144
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Service Charge	\$	24.51
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	179.69
Distribution Volumetric Rate	\$/kW	1.0111
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.7452
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5012
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.03
Distribution Volumetric Rate	\$/kWh	0.0138
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	5.18
Distribution Volumetric Rate	\$/kW	6.3564
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, March 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3163
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1606
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

CURRENT SPECIFIC SERVICE CHARGES

Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

Current Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW		N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW		N/A

Northern Ontario Wires Inc.
TARIFF OF RATES AND CHARGES
Effective Saturday, May 01, 2010

EB-2009-0239

MONTHLY RATES AND CHARGES

Applied For Monthly Rates and Charges General

Residential

Service Charge	\$	17.71
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0134
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00120)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Service Charge	\$	23.74
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00130)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 4,999 kW

Service Charge	\$	180.40
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	0.6834
Low Voltage Volumetric Rate	\$/kW	0.3342
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.58390)
Retail Transmission Rate – Network Service Rate	\$/kW	1.8063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4682
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.15
Distribution Volumetric Rate	\$/kWh	0.0133
Low Voltage Volumetric Rate	\$/kWh	0.0006
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kWh	(0.00110)
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	5.23
Distribution Volumetric Rate	\$/kW	6.1695

Low Voltage Volumetric Rate	\$/kW	0.2454
Distribution Volumetric Deferral Account Rate Rider One – effective until Tuesday, April 30, 2013	\$/kW	(0.29650)
Retail Transmission Rate – Network Service Rate	\$/kW	1.3624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1351
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration

Arrears certificate	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	30.00
Disconnect/Reconnect at meter - during regular hours	\$	65.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00

Other

Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35
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Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		no charge
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0448
Total Loss Factor - Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	N/A

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	18.54	17.71
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0144	0.0134
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0012	- 0.0012
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0047	0.0049
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0042	0.0041
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kW
RPP Tier One	600	kWh	Load Factor	

Loss Factor 1.0448

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	33.25%
Energy Second Tier (kWh)	236	0.0660	15.58	236	0.0660	15.58	0.00	0.0%	15.15%
Sub-Total: Energy			49.78			49.78	0.00	0.0%	48.40%
Service Charge	1	18.54	18.54	1	17.71	17.71	-0.83	(4.5)%	17.22%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.97%
Distribution Volumetric Rate	800	0.0144	11.52	800	0.0134	10.72	-0.80	(6.9)%	10.42%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0011	0.88	0.88	0.0%	0.86%
Distribution Volumetric Rate Rider(s)	800	-0.0012	-0.96	800	-0.0012	-0.96	0.00	0.0%	-0.93%
Total: Distribution			29.10			29.35	0.25	0.9%	28.54%
Retail Transmission Rate – Network Service Rate	836	0.0047	3.93	836	0.0049	4.10	0.17	4.3%	3.99%
Retail Transmission Rate – Line and Transformation Connection Service Rate	836	0.0042	3.51	836	0.0041	3.43	-0.08	(2.3)%	3.33%
Retail Transmission Rate – Low Voltage Volumetric Rate	836	0.0000	0.00	836	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			7.44			7.53	0.09	1.2%	7.32%
Sub-Total: Delivery (Distribution and Retail Transmission)			36.54			36.88	0.34	0.9%	35.86%
Wholesale Market Service Rate	836	0.0052	4.35	836	0.0052	4.35	0.00	0.0%	4.23%
Rural Rate Protection Charge	836	0.0013	1.09	836	0.0013	1.09	0.00	0.0%	1.06%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.24%
Sub-Total: Regulatory			5.69			5.69	0.00	0.0%	5.53%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.44%
Total Bill before Taxes			97.61			97.95	0.34	0.3%	95.24%
GST	97.61	5%	4.88	97.95	5%	4.90	0.02	0.4%	4.76%
Total Bill			102.49			102.85	0.36	0.4%	100.00%

Residential

kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	262	627	836	1,463	2,351
kW					

Load Factor

Energy

Applied For Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.16	\$ 149.77
Current Bill	\$ 14.93	\$ 35.98	\$ 49.78	\$ 91.16	\$ 149.77
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.1%	44.6%	48.4%	53.9%	56.9%

Distribution

Applied For Bill	\$ 22.03	\$ 26.69	\$ 29.35	\$ 37.33	\$ 48.63
Current Bill	\$ 21.84	\$ 26.46	\$ 29.10	\$ 37.02	\$ 48.24
\$ Impact	\$ 0.19	\$ 0.23	\$ 0.25	\$ 0.31	\$ 0.39
% Impact	0.9%	0.9%	0.9%	0.8%	0.8%
% of Total Bill	48.8%	33.1%	28.5%	22.1%	18.5%

Retail Transmission

Applied For Bill	\$ 2.35	\$ 5.64	\$ 7.53	\$ 13.17	\$ 21.16
Current Bill	\$ 2.33	\$ 5.58	\$ 7.44	\$ 13.02	\$ 20.92
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.09	\$ 0.15	\$ 0.24
% Impact	0.9%	1.1%	1.2%	1.2%	1.1%
% of Total Bill	5.2%	7.0%	7.3%	7.8%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 24.38	\$ 32.33	\$ 36.88	\$ 50.50	\$ 69.79
Current Bill	\$ 24.17	\$ 32.04	\$ 36.54	\$ 50.04	\$ 69.16
\$ Impact	\$ 0.21	\$ 0.29	\$ 0.34	\$ 0.46	\$ 0.63
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	54.0%	40.1%	35.9%	29.8%	26.5%

Regulatory

Applied For Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.76	\$ 15.54
Current Bill	\$ 1.95	\$ 4.33	\$ 5.69	\$ 9.76	\$ 15.54
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.4%	5.5%	5.8%	5.9%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	5.2%	5.4%	5.8%	6.0%

GST

Applied For Bill	\$ 2.15	\$ 3.84	\$ 4.90	\$ 8.06	\$ 12.54
Current Bill	\$ 2.14	\$ 3.83	\$ 4.88	\$ 8.04	\$ 12.51
\$ Impact	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.02	\$ 0.03
% Impact	0.5%	0.3%	0.4%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 45.16	\$ 80.68	\$ 102.85	\$ 169.28	\$ 263.39
Current Bill	\$ 44.94	\$ 80.38	\$ 102.49	\$ 168.80	\$ 262.73
\$ Impact	\$ 0.22	\$ 0.30	\$ 0.36	\$ 0.48	\$ 0.66
% Impact	0.5%	0.4%	0.4%	0.3%	0.3%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

General Service Less Than 50 kW – Single Phase energy-billed [G1]

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	24.51	23.74
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0138	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	- 0.0013	- 0.0013
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	- kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0448

General Service Less Than 50 kW – Single Phase energy-billed [G1]	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	18.01%
Energy Second Tier (kWh)	1,340	0.0660	88.44	1,340	0.0660	88.44	0.00	0.0%	37.25%
Sub-Total: Energy			131.19			131.19	0.00	0.0%	55.26%
Service Charge	1	24.51	24.51	1	23.74	23.74	-0.77	(3.1)%	10.00%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.42%
Distribution Volumetric Rate	2,000	0.0138	27.60	2,000	0.0133	26.60	-1.00	(3.6)%	11.20%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.51%
Distribution Volumetric Rate Rider(s)	2,000	-0.0013	-2.60	2,000	-0.0013	-2.60	0.00	0.0%	-1.10%
Total: Distribution			49.51			49.94	0.43	0.9%	21.03%
Retail Transmission Rate – Network Service Rate	2,090	0.0043	8.99	2,090	0.0045	9.41	0.42	4.7%	3.96%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0038	7.94	2,090	0.0037	7.73	-0.21	(2.6)%	3.26%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,090	0.0000	0.00	2,090	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			16.93			17.14	0.21	1.2%	7.22%
Sub-Total: Delivery (Distribution and Retail Transmission)			66.44			67.08	0.64	1.0%	28.25%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.58%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.15%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.84			13.84	0.00	0.0%	5.83%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.90%
Total Bill before Taxes			225.47			226.11	0.64	0.3%	95.24%
GST	225.47	5%	11.27	226.11	5%	11.31	0.04	0.4%	4.76%
Total Bill			236.74			237.42	0.68	0.3%	100.00%

General Service Less Than 50 kW – Single Phase energy-billed [G1]

	kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	kWh	1,045	2,090	7,837	15,673	20,897
Loss Factor	kW					

Energy

Applied For Bill	\$ 62.22	\$ 131.19	\$ 510.49	\$ 1,027.67	\$ 1,372.45
Current Bill	\$ 62.22	\$ 131.19	\$ 510.49	\$ 1,027.67	\$ 1,372.45
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	48.5%	55.3%	60.9%	62.1%	62.3%

Distribution

Applied For Bill	\$ 37.34	\$ 49.94	\$ 119.24	\$ 213.74	\$ 276.74
Current Bill	\$ 37.01	\$ 49.51	\$ 118.26	\$ 212.01	\$ 274.51
\$ Impact	\$ 0.33	\$ 0.43	\$ 0.98	\$ 1.73	\$ 2.23
% Impact	0.9%	0.9%	0.8%	0.8%	0.8%
% of Total Bill	29.1%	21.0%	14.2%	12.9%	12.6%

Retail Transmission

Applied For Bill	\$ 8.57	\$ 17.13	\$ 64.27	\$ 128.52	\$ 171.36
Current Bill	\$ 8.46	\$ 16.93	\$ 63.48	\$ 126.95	\$ 169.27

\$ Impact	\$ 0.11	\$ 0.20	\$ 0.79	\$ 1.57	\$ 2.09
% Impact	1.3%	1.2%	1.2%	1.2%	1.2%
% of Total Bill	6.7%	7.2%	7.7%	7.8%	7.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 45.91	\$ 67.07	\$ 183.51	\$ 342.26	\$ 448.10
Current Bill	\$ 45.47	\$ 66.44	\$ 181.74	\$ 338.96	\$ 443.78
\$ Impact	\$ 0.44	\$ 0.63	\$ 1.77	\$ 3.30	\$ 4.32
% Impact	1.0%	0.9%	1.0%	1.0%	1.0%
% of Total Bill	35.8%	28.3%	21.9%	20.7%	20.4%

Regulatory

Applied For Bill	\$ 7.04	\$ 13.84	\$ 51.19	\$ 102.12	\$ 136.08
Current Bill	\$ 7.04	\$ 13.84	\$ 51.19	\$ 102.12	\$ 136.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.8%	6.1%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.5%	5.9%	6.3%	6.3%	6.4%

GST

Applied For Bill	\$ 6.11	\$ 11.31	\$ 39.88	\$ 78.85	\$ 104.83
Current Bill	\$ 6.09	\$ 11.27	\$ 39.80	\$ 78.69	\$ 104.62
\$ Impact	\$ 0.02	\$ 0.04	\$ 0.08	\$ 0.16	\$ 0.21
% Impact	0.3%	0.4%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 128.28	\$ 237.41	\$ 837.57	\$ 1,655.90	\$ 2,201.46
Current Bill	\$ 127.82	\$ 236.74	\$ 835.72	\$ 1,652.44	\$ 2,196.93
\$ Impact	\$ 0.46	\$ 0.67	\$ 1.85	\$ 3.46	\$ 4.53
% Impact	0.4%	0.3%	0.2%	0.2%	0.2%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

General Service 50 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	179.69	180.40
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	1.0111	0.6834
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.3342
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.5839	- 0.5839
Retail Transmission Rate – Network Service Rate	\$/kW	1.7452	1.8063
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5012	1.4682
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	995,000	kWh	2,480	kW
RPP Tier One	750	kWh	Load Factor	55.0%

Loss Factor 1.0448

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,038,827	0.0660	68,562.58	1,038,827	0.0660	68,562.58	0.00	0.0%	71.20%
Sub-Total: Energy			68,605.33			68,605.33	0.00	0.0%	71.25%
Service Charge	1	179.69	179.69	1	180.40	180.40	0.71	0.4%	0.19%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	1.0111	2,507.53	2,480	0.6834	1,694.83	-812.70	(32.4)%	1.76%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.3342	828.82	828.82	0.0%	0.86%
Distribution Volumetric Rate Rider(s)	2,480	-0.5839	-1,448.07	2,480	-0.5839	-1,448.07	0.00	0.0%	-1.50%
Total: Distribution			1,239.15			1,256.98	17.83	1.4%	1.31%
Retail Transmission Rate – Network Service Rate	2,480	1.7452	4,328.10	2,480	1.8063	4,479.62	151.52	3.5%	4.65%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.5012	3,722.98	2,480	1.4682	3,641.14	-81.84	(2.2)%	3.78%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			8,051.08			8,120.76	69.68	0.9%	8.43%
Sub-Total: Delivery (Distribution and Retail Transmission)			9,290.23			9,377.74	87.51	0.9%	9.74%
Wholesale Market Service Rate	1,039,577	0.0052	5,405.80	1,039,577	0.0052	5,405.80	0.00	0.0%	5.61%
Rural Rate Protection Charge	1,039,577	0.0013	1,351.45	1,039,577	0.0013	1,351.45	0.00	0.0%	1.40%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			6,757.50			6,757.50	0.00	0.0%	7.02%
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	7.23%
Total Bill before Taxes			91,618.06			91,705.57	87.51	0.1%	95.24%
GST	91,618.06	5%	4,580.90	91,705.57	5%	4,585.28	4.38	0.1%	4.76%
Total Bill			96,198.96			96,290.85	91.89	0.1%	100.00%

General Service 50 to 4,999 kW

kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh	20,897	532,849	1,039,577	1,568,245	2,095,869
kW	50	1,270	2,480	3,740	5,000

Load Factor 54.8% 55.0% 55.0% 55.0% 55.0%

Energy

Applied For Bill	\$ 1,372.45	\$ 35,161.28	\$ 68,605.33	\$ 103,497.42	\$ 138,320.60
Current Bill	\$ 1,372.45	\$ 35,161.28	\$ 68,605.33	\$ 103,497.42	\$ 138,320.60
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	64.9%	71.1%	71.2%	71.3%	71.3%

Distribution

Applied For Bill	\$ 203.09	\$ 732.20	\$ 1,256.98	\$ 1,803.44	\$ 2,349.90
Current Bill	\$ 201.06	\$ 722.24	\$ 1,239.15	\$ 1,777.41	\$ 2,315.69
\$ Impact	\$ 2.03	\$ 9.96	\$ 17.83	\$ 26.03	\$ 34.21
% Impact	1.0%	1.4%	1.4%	1.5%	1.5%
% of Total Bill	9.6%	1.5%	1.3%	1.2%	1.2%

Retail Transmission

Applied For Bill	\$ 163.73	\$ 4,158.61	\$ 8,120.76	\$ 12,246.63	\$ 16,372.50
Current Bill	\$ 162.32	\$ 4,122.92	\$ 8,051.08	\$ 12,141.54	\$ 16,232.00
\$ Impact	\$ 1.41	\$ 35.69	\$ 69.68	\$ 105.09	\$ 140.50
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	7.7%	8.4%	8.4%	8.4%	8.4%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 366.82	\$ 4,890.81	\$ 9,377.74	\$ 14,050.07	\$ 18,722.40
Current Bill	\$ 363.38	\$ 4,845.16	\$ 9,290.23	\$ 13,918.95	\$ 18,547.69
\$ Impact	\$ 3.44	\$ 45.65	\$ 87.51	\$ 131.12	\$ 174.71
% Impact	0.9%	0.9%	0.9%	0.9%	0.9%
% of Total Bill	17.3%	9.9%	9.7%	9.7%	9.7%

Regulatory

Applied For Bill	\$ 136.08	\$ 3,463.76	\$ 6,757.50	\$ 10,193.84	\$ 13,623.40
Current Bill	\$ 136.08	\$ 3,463.76	\$ 6,757.50	\$ 10,193.84	\$ 13,623.40
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	7.0%	7.0%	7.0%	7.0%

Debt Retirement Charge

Applied For Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
Current Bill	\$ 140.00	\$ 3,570.00	\$ 6,965.00	\$ 10,507.00	\$ 14,042.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	7.2%	7.2%	7.2%	7.2%

GST

Applied For Bill	\$ 100.77	\$ 2,354.29	\$ 4,585.28	\$ 6,912.42	\$ 9,235.42
Current Bill	\$ 100.60	\$ 2,352.01	\$ 4,580.90	\$ 6,905.86	\$ 9,226.68
\$ Impact	\$ 0.17	\$ 2.28	\$ 4.38	\$ 6.56	\$ 8.74
% Impact	0.2%	0.1%	0.1%	0.1%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,116.12	\$ 49,440.14	\$ 96,290.85	\$ 145,160.75	\$ 193,943.82
Current Bill	\$ 2,112.51	\$ 49,392.21	\$ 96,198.96	\$ 145,023.07	\$ 193,760.37
\$ Impact	\$ 3.61	\$ 47.93	\$ 91.89	\$ 137.68	\$ 183.45
% Impact	0.2%	0.1%	0.1%	0.1%	0.1%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.03	12.15
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0138	0.0133
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0006
Distribution Volumetric Rate Rider(s)	\$/kWh	-0.0011	-0.0011
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	0 kW
RPP Tier One	750 kWh	Load Factor

Loss Factor 1.0448

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.03%
Energy Second Tier (kWh)	1,340	0.0660	88.44	1,340	0.0660	88.44	0.00	0.0%	39.37%
Sub-Total: Energy			131.19			131.19	0.00	0.0%	58.41%
Service Charge	1	12.03	12.03	1	12.15	12.15	0.12	1.0%	5.41%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0138	27.60	2,000	0.0133	26.60	-1.00	(3.6)%	11.84%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0006	1.20	1.20	0.0%	0.53%
Distribution Volumetric Rate Rider(s)	2,000	-0.0011	-2.20	2,000	-0.0011	-2.20	0.00	0.0%	-0.98%
Total: Distribution			37.43			37.75	0.32	0.9%	16.81%
Retail Transmission Rate – Network Service Rate	2,090	0.0043	8.99	2,090	0.0045	9.41	0.42	4.7%	4.19%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,090	0.0038	7.94	2,090	0.0037	7.73	-0.21	(2.6)%	3.44%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,090	0.0000	0.00	2,090	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			16.93			17.14	0.21	1.2%	7.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			54.36			54.89	0.53	1.0%	24.44%
Wholesale Market Service Rate	2,090	0.0052	10.87	2,090	0.0052	10.87	0.00	0.0%	4.84%
Rural Rate Protection Charge	2,090	0.0013	2.72	2,090	0.0013	2.72	0.00	0.0%	1.21%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.84			13.84	0.00	0.0%	6.16%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.23%
Total Bill before Taxes			213.39			213.92	0.53	0.2%	95.24%
GST	213.39	5%	10.67	213.92	5%	10.70	0.03	0.3%	4.76%
Total Bill			224.06			224.62	0.56	0.2%	100.00%

Unmetered Scattered Load

kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	523	2,090	7,837	15,673	20,897
kW					

Load Factor

Energy

Applied For Bill	\$ 29.81	\$ 131.19	\$ 510.49	\$ 1,027.67	\$ 1,372.45
Current Bill	\$ 29.81	\$ 131.19	\$ 510.49	\$ 1,027.67	\$ 1,372.45
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.5%	58.4%	61.8%	62.4%	62.6%

Distribution

Applied For Bill	\$ 18.55	\$ 37.75	\$ 108.15	\$ 204.15	\$ 268.15
Current Bill	\$ 18.38	\$ 37.43	\$ 107.28	\$ 202.53	\$ 266.03
\$ Impact	\$ 0.17	\$ 0.32	\$ 0.87	\$ 1.62	\$ 2.12
% Impact	0.9%	0.9%	0.8%	0.8%	0.8%
% of Total Bill	29.5%	16.8%	13.1%	12.4%	12.2%

Retail Transmission

Applied For Bill	\$ 4.29	\$ 17.13	\$ 64.27	\$ 128.52	\$ 171.36
Current Bill	\$ 4.24	\$ 16.93	\$ 63.48	\$ 126.95	\$ 169.27
\$ Impact	\$ 0.05	\$ 0.20	\$ 0.79	\$ 1.57	\$ 2.09
% Impact	1.2%	1.2%	1.2%	1.2%	1.2%
% of Total Bill	6.8%	7.6%	7.8%	7.8%	7.8%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.84	\$ 54.88	\$ 172.42	\$ 332.67	\$ 439.51
Current Bill	\$ 22.62	\$ 54.36	\$ 170.76	\$ 329.48	\$ 435.30
\$ Impact	\$ 0.22	\$ 0.52	\$ 1.66	\$ 3.19	\$ 4.21
% Impact	1.0%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	36.4%	24.4%	20.9%	20.2%	20.0%

Regulatory

Applied For Bill	\$ 3.65	\$ 13.84	\$ 51.19	\$ 102.12	\$ 136.08
Current Bill	\$ 3.65	\$ 13.84	\$ 51.19	\$ 102.12	\$ 136.08
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.2%	6.2%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.2%	6.4%	6.4%	6.4%

GST

Applied For Bill	\$ 2.99	\$ 10.70	\$ 39.33	\$ 78.37	\$ 104.40
Current Bill	\$ 2.98	\$ 10.67	\$ 39.25	\$ 78.21	\$ 104.19
\$ Impact	\$ 0.01	\$ 0.03	\$ 0.08	\$ 0.16	\$ 0.21
% Impact	0.3%	0.3%	0.2%	0.2%	0.2%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 62.79	\$ 224.61	\$ 825.93	\$ 1,645.83	\$ 2,192.44
Current Bill	\$ 62.56	\$ 224.06	\$ 824.19	\$ 1,642.48	\$ 2,188.02
\$ Impact	\$ 0.23	\$ 0.55	\$ 1.74	\$ 3.35	\$ 4.42
% Impact	0.4%	0.2%	0.2%	0.2%	0.2%

Name of LDC: Northern Ontario Wires Inc.
File Number: EB-2009-0239
Effective Date: Saturday, May 01, 2010

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	5.18	5.23
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	6.3564	6.1695
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.2454
Distribution Volumetric Rate Rider(s)	\$/kW	- 0.2965	- 0.2965
Retail Transmission Rate – Network Service Rate	\$/kW	1.3163	1.3624
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.1606	1.1351
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37 kWh	0.10 kW
RPP Tier One	750 kWh	Load Factor 50.7%

Loss Factor 1.0448

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	39	0.0570	2.22	0.00	0.0%	23.32%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy			2.22			2.22	0.00	0.0%	23.32%
Service Charge	1	5.18	5.18	1	5.23	5.23	0.05	1.0%	54.94%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	6.3564	0.64	0.10	6.1695	0.62	-0.02	(3.1)%	6.51%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.2454	0.02	0.02	0.0%	0.21%
Distribution Volumetric Rate Rider(s)	0.10	-0.2965	-0.03	0.10	-0.2965	-0.03	0.00	0.0%	-0.32%
Total: Distribution			5.79			5.84	0.05	0.9%	61.34%
Retail Transmission Rate – Network Service Rate	0.10	1.3163	0.13	0.10	1.3624	0.14	0.01	7.7%	1.47%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.1606	0.12	0.10	1.1351	0.11	-0.01	(8.3)%	1.16%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Total: Retail Transmission			0.25			0.25	0.00	0.0%	2.63%
Sub-Total: Delivery (Distribution and Retail Transmission)			6.04			6.09	0.05	0.8%	63.97%
Wholesale Market Service Rate	39	0.0052	0.20	39	0.0052	0.20	0.00	0.0%	2.10%
Rural Rate Protection Charge	39	0.0013	0.05	39	0.0013	0.05	0.00	0.0%	0.53%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.63%
Sub-Total: Regulatory			0.50			0.50	0.00	0.0%	5.25%
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.73%
Total Bill before Taxes			9.02			9.07	0.05	0.6%	95.27%
GST	9.02	5%	0.45	9.07	5%	0.45	0.00	0.0%	4.73%
Total Bill			9.47			9.52	0.05	0.5%	100.00%

Street Lighting

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	115	153	192

kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
Current Bill	\$ 2.22	\$ 4.39	\$ 6.56	\$ 8.72	\$ 10.94
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	23.3%	33.2%	38.7%	42.2%	44.8%

Distribution

Applied For Bill	\$ 5.84	\$ 6.45	\$ 7.06	\$ 7.68	\$ 8.28
Current Bill	\$ 5.79	\$ 6.39	\$ 7.00	\$ 7.60	\$ 8.21
\$ Impact	\$ 0.05	\$ 0.06	\$ 0.06	\$ 0.08	\$ 0.07
% Impact	0.9%	0.9%	0.9%	1.1%	0.9%
% of Total Bill	61.3%	48.8%	41.7%	37.2%	33.9%

Retail Transmission

Applied For Bill	\$ 0.25	\$ 0.50	\$ 0.75	\$ 0.99	\$ 1.25
Current Bill	\$ 0.25	\$ 0.49	\$ 0.74	\$ 0.99	\$ 1.24
\$ Impact	\$ -	\$ 0.01	\$ 0.01	\$ -	\$ 0.01
% Impact	0.0%	2.0%	1.4%	0.0%	0.8%
% of Total Bill	2.6%	3.8%	4.4%	4.8%	5.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 6.09	\$ 6.95	\$ 7.81	\$ 8.67	\$ 9.53
Current Bill	\$ 6.04	\$ 6.88	\$ 7.74	\$ 8.59	\$ 9.45
\$ Impact	\$ 0.05	\$ 0.07	\$ 0.07	\$ 0.08	\$ 0.08
% Impact	0.8%	1.0%	0.9%	0.9%	0.8%
% of Total Bill	64.0%	52.5%	46.1%	42.0%	39.0%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.7%	5.9%	6.1%	6.1%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.7%	3.9%	4.5%	4.9%	5.2%

GST

Applied For Bill	\$ 0.45	\$ 0.63	\$ 0.81	\$ 0.98	\$ 1.16
Current Bill	\$ 0.45	\$ 0.63	\$ 0.80	\$ 0.98	\$ 1.16
\$ Impact	\$ -	\$ -	\$ 0.01	\$ -	\$ -
% Impact	0.0%	0.0%	1.3%	0.0%	0.0%
% of Total Bill	4.7%	4.8%	4.8%	4.7%	4.8%

Total Bill

Applied For Bill	\$ 9.52	\$ 13.23	\$ 16.95	\$ 20.64	\$ 24.41
Current Bill	\$ 9.47	\$ 13.16	\$ 16.87	\$ 20.56	\$ 24.33
\$ Impact	\$ 0.05	\$ 0.07	\$ 0.08	\$ 0.08	\$ 0.08
% Impact	0.5%	0.5%	0.5%	0.4%	0.3%