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October 21, 2009

Ontario Energy Board  
P.O. Box 2319  
2300 Yonge Street  
26th Floor  
Toronto, Ontario

Attn: Ms. Kirsten Walli, Board Secretary

Dear Ms. Walli

**Re: Innisfil Hydro Distribution Systems Limited 2010 Incentive Regulation Mechanism (IRM) Rate Application OEB File No. EB-2009-0232**

Innisfil Hydro Distribution Systems Limited is submitting its 2010 IRM Rate Application, in compliance with the OEB Filing Requirements for Transmission and Distribution Applications. The components of the application are as follows:

- Manager's Summary
- 2010 IRM3 Rate Generator Model
- 2010 IRM3 Supplemental Model
- 2010 IRM3 Deferral Variance Model

Further to the Board's RESS filing guidelines, an electronic copy of our IRM application will be submitted through the OEB e-Filing Services. Two hard copies of the application and an electronic copy of the application are being sent by courier.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours respectfully,

A handwritten signature in black ink, appearing to read "Laurie Ann Cooledge", is written over a horizontal line. The signature is fluid and cursive.

Laurie Ann Cooledge, CMA, CPA  
Chief Financial Officer/Treasurer

1 **Innisfil Hydro Distribution Systems Limited**

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**EB – 2009 – 0232**

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**MANAGER’S SUMMARY**

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**October 21, 2009**

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1. Innisfil Hydro Distribution Systems Limited (“Innisfil”) is a licensed electricity distributor (ED-2002-0520) that owns and operates electricity distribution systems that provide service to the Town of Innisfil as of January 1, 1994. Innisfil charges distribution rates and other charges as authorized by the Ontario Energy Board (“Board”). Innisfil is applying for rates effective May 1, 2010.

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2. Innisfil’s most recent Board approved rate application (EB–2008-0233) and supplementary Decision Review (EB-2009-0130) were based on a Forward Test Year Cost of Service application to set distribution rates and other charges effective May 1, 2009. For the purposes of this 2010 rate application Innisfil will follow the filing guidelines provided by the Board in the August 24, 2009 notice on Filing Requirements for Incentive Regulation Distribution Rate Adjustments. Innisfil submits that it is filing a 3<sup>rd</sup> Generation IRM Distribution Rate Application.

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31 3. The Decision resulting from EB-2009-0130 was a supplementary Decision  
32 to the Decision released on April 6, 2009 regarding EB-2008-0233. The  
33 supplementary Decision directed Innisfil to use a debt rate of 5.08% on  
34 non-issued third party debt instead of the Board's deemed debt rate of  
35 7.62% previously ordered by the Board in the EB-2008-0233 Decision. As  
36 a result, an updated approved rates and tariff sheet was developed.  
37 These revised rates are used as the current rates for purposes of  
38 completing the 3<sup>rd</sup> GIRM (IRM3) models in determining proposed May 1,  
39 2010 rates.

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42 4. In addition to completing the required elements of the Board's filing  
43 models that are utilized to calculate the 2010 IRM3 proposed rates, Innisfil  
44 proposes specific items that require Board consideration and approval as  
45 follows and are reviewed in Section A of this summary:

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47 • A 2010 **Smart Meter** Funding Adder (SMFA) of \$2.00 per customer  
48 per month effective May 1, 2010.

49 • A **LRAM** Rate Rider to recover the loss of distribution revenue from  
50 conservation over a 1 year period.

51 • Disposition of the **Deferral and Variance** account balance over a 3  
52 year period.

53 • **Cost Allocation** adjustment to Sentinel and Street Light Customer  
54 Classes as per Board approved 2<sup>nd</sup> year of 3 year incremental  
55 process.

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60 5. Innisfil has adhered to the Board's directions in completing the Board  
61 approved IRM3 rate models and incorporated the necessary adjustment.  
62 Innisfil will also outline later in this summary the inputs that were made for  
63 key components of the models in regards to the following and review  
64 these fully in Section B:

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- 66 • Price Cap Adjustment
- 67 • K – Factor Adjustment
- 68 • Tax Changes
- 69 • Low Voltage Cost Recovery
- 70 • Current Deferral and Variance Account Rider
- 71 • Retail Transmission Service Rates
- 72 • Loss Factors
- 73 • Proposed Rates (Section B – 1 of the Manager's Summary)
- 74 • Customer Impacts (Section B – 2 of the Manager's Summary)

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# SECTION A

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## **SMART METERS**

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### ***BACKGROUND:***

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6. Innisfil received approval from the Board in their April 6, 2009 Decision (Pg 3) of the recent 2009 COS application (EB-2008-0233) for a SMFA of \$1.00 per customer per month effective May 1, 2009. The application was filed in accordance with the filing guidelines for smart meter funding for inclusion in 2009 rates.

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7. As outlined in the materials filed in EB-2008-0233 Innisfil intent was to complete full deployment of smart meters by the end of the 3<sup>rd</sup> quarter of 2009. At the time of filing this Application over 1/3<sup>rd</sup> of the new meters have been installed and activated. Full deployment will be completed by February 2010. To date this is the only variance to the plan that was outlined and approved for use in EB – 2008 – 0233.

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8. The detailed smart meter plan that has been filed in EB-2008-0233 remains constant and are still applicable, including but not limited to the estimated costs to complete the entire process. Innisfil provides in Appendix A1 the plan materials that were filed in the 2009 application.

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***PROPOSED SMART METER FUNDING ADDER***

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***(SMFA):***

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9. In this Application Innisfil requests approval to increase the SMFA to \$2.00 per customer per month. Innisfil submits that this increase will serve a two-fold purpose. It will continue the smooth transition to the final SMFA, reducing the need for a major increase in the SMFA in a single year. It also will allow for additional recovery of revenue to offset the costs of undertaking the implementation of smart meters. At the end of September 2009 Innisfil had recorded costs associated with Board approved variance accounts 1555 and 1556 of \$1,045,000. The current rate rider accumulates approximately \$14,000 per month or \$168,000 annually. It is estimated the variance accounts will have a net variance in excess of \$2 million by February 2010. Innisfil submits that the requested \$2.00 adder will provide a means to reduce rate shock to its applicable customer base. Innisfil is proposing to provide a staged approach to the final adder which will reflect a comprehensive Time of Use implementation that will be calculated in a separate Smart Meter Rate Rider application process. Innisfil believes this approach will better assist in mitigating rate shock to its customers.

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10. Innisfil has reviewed the impact of an increase to \$2.00 for the SMFA and determined that it does not create any material impact to customer charges within the proposed 2010 Distribution rates.

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## **LRAM**

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### ***BACKGROUND:***

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11. Filing guidelines and the required eligibility criteria outlined in Section 6.3 of Chapter 6 of the Filing Requirements for Transmission and Distribution Applications allow for recovery of lost revenue and shared savings.

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12. Innisfil delivered five Conservation and Demand Management (CDM) programs under the Third Tranche CDM funding and implemented an additional 15 Ontario Power Authority (OPA) provincial programs from 2006 to 2009. Through reported gross CDM expenditures of \$191,000 on Third Tranche programs, Innisfil Hydro reported energy savings of 106,409 kWh, and reduced peak demand by 12 kW.

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13. CDM activities related to Third Tranche expenditures and OPA-sponsored programs have resulted in foregone revenues of \$129,239 for Innisfil Hydro as set out in the Appendixes A2 and A3. Innisfil seeks to remediate this lost revenue through Lost Revenue Adjustment Mechanism (LRAM).

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14. The Ontario Energy Board (OEB) introduced the LRAM processes outlined in the March 28, 2008 Guidelines for Electricity Distributor Conservation and Demand Management EB-2008-0037) (“CDM Guidelines”) for rate-based applications to recover revenues lost to customer energy conservation, and to share in gains from effective CDM programs prior to the completion of Third Tranche CDM programs.

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167 15. LRAM calculations are made from the energy savings data from measured  
168 CDM program results, or other documented results as applied to the  
169 affected rate class for both Third Tranche and OPA programming, which  
170 represent the potential for lost revenue to the LDC, and may be claimed  
171 under LRAM.

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173 16. The application for LRAM compensation is part of Innisfil Hydro's 2010  
174 IRM filing and is based on its 2005 to April 2009 inclusive CDM results.  
175 The 2009 CDM results were prorated to April 2009 to account for the 2009  
176 Cost of Service filing that was effective as of May 1, 2009.

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## 179 ***METHODOLOGY:***

180 17. The OEB issued Guidelines for Electricity Distributor Conservation and  
181 Demand Management, EB-2008-0037 were applied to the preparation of  
182 this LRAM application.

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184 18. Counsel was sought within OEB staff via EnnerSpectrum Group to  
185 validate assumptions and processes to complete LRAM submission  
186 consistent with other LDC submissions.

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188 19. Innisfil reviewed the applicable CDM program results and TRC  
189 calculations to maintain consistency with the CDM Guidelines. In  
190 assessing and applying results from CDM programming to LRAM  
191 calculations, program results were assumed to begin after the program  
192 has been implemented.

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195 20. LRAM was calculated as the product of the demand/energy savings by  
196 customer class and the Board-approved variable distribution charge  
197 appropriate to each respective class (net of Regulatory Asset Recovery  
198 rate riders). OPA sponsored program kW/kWhs were deemed eligible for  
199 LRAM.

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201 21. The timing of results used in LRAM calculations for OPA sponsored  
202 programs are from the OPA Conservation Results, issued July 14, 2009.

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## 205 ***RESULTS AND PROPOSED RIDER:***

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207 22. LRAM amounts were identified by rate class consistent with the CDM  
208 Guidelines for programs that impacted revenues from 2005 to 2008. No  
209 forecast or other adjustment for the effects of CDM programs was made to  
210 the load quantities used in the preparation of Innisfil Hydro's rate cases in  
211 prior years. The entire actual load reduction achieved by the eligible Third  
212 Tranche CDM programs is subject to LRAM treatment. All results are net  
213 of free ridership. For all programs/projects, the most recently published  
214 OPA assumptions and measures list were used in LRAM calculations in  
215 accordance with OEB's direction letter, Conservation and Demand  
216 Management ("CDM") Input Assumptions Board File No.: EB-2008-0352,  
217 January 27, 2009 and consistent with the recent Decision and Order EB-  
218 2009-0192 for Horizon Utilities Corporation that directed LRAM  
219 calculations use the most current available input assumptions for all CDM  
220 programs.

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222 23. OPA sponsored programs represent lost revenue through their successful  
223 implementation and are included in LRAM calculations. The exception is

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228 24. Attachment A2 and A3 summarizes the CDM load impacts by program  
229 and rate class and the resultant revenue impacts.

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231 25. The sum of all program LRAM calculations, including OPA sponsored  
232 programs is \$129,239. Table 1 provides the summary LRAM calculation  
233 and rate rider by rate class. Innisfil is requesting a 1 (One) year rate rider  
234 for the LRAM. The volumetric rate rider was inputted into Sheet J2.2 of  
235 the Generation model.

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**Table 1**

**LRAM Totals**

Rate Class	LRAM \$
<u>Third Tranche</u> RESIDENTIAL	\$9,859.52
<u>OPA Programs</u> RESIDENTIAL	\$116,894.97
GENERAL SERVICE >50KW	\$2,484.51
	\$129,238.99

**Rate Riders by Class**

Total by rate class	LRAM \$	2009 Forecasted kWh/kW	Per Volumetric
RESIDENTIAL	\$126,754.48	155,528,870	0.0008
GENERAL SERVICE >50KW	\$2,484.51	116,345	0.0214

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## **DEFERRAL AND VARIANCE ANALYSIS**

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242 26. Innisfil provided the 2009 Billing Determinant data as approved in the  
243 2009 Cost of Service application decision dated April 6, 2009 page 6 as  
244 follows:

245

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**Table 2****Rebased Bill Determinants - 2009 COS decision**

<b>Customer Class</b>	<b>Billed customers / connections</b>	<b>Billed kWh</b>	<b>Billed kW</b>
Residential	13,512	155,528,870	
GS <50 kW	827	31,359,068	
GS >50 kW	72	40,258,708	116,345
USL	85	562,039	
Sentinel Lighting	193	123,512	344
Street Lighting	2,810	1,652,371	4,924
<b>Total</b>	<b>17,499</b>	<b>229,484,568</b>	<b>121,613</b>

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249 The data was inputted into Sheet B1.3 of the Deferral and Variance (DV)  
250 model.

251

252 27. The input requirements of the DV model regarding RSVA account  
253 balances determined there was a Total Net Variance of \$401,004 debit.  
254 This is projected to the end of the year in the 2009 Continuity Schedule  
255 inputted into Sheet C1.5 of the DV model.

256

257 28. The disposition Threshold Test in Sheet D1.1 of the DV model  
258 determined a debit rate of \$0.001747 per kWh which is above the ceiling  
259 rate of \$0.001 per kWh established by the Board.

260

261 29. Innisfil proposes to dispose of the variance balance over a three (3) year  
262 term. The major reason for this choice is to match the recovery period to  
263 the current cost of service period. Unless unforeseen circumstances  
264 arise, Innisfil estimates the next Cost of Service filing will be 2013.

265

266 30. As per the filing instructions the resulting volumetric rate rider amounts  
267 from the 2010 IRM Deferral and Variance Account model Sheet F1.1 are  
268 then applied into Sheet J2.5 of the Rate Generator as part of the process  
269 to identify proposed 2010 rates.

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## **COST ALLOCATION:**

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### ***Background***

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278 31. Innisfil received approval in the Decision on EB – 2008 – 0233 to use a  
279 three (3) year phase in process to reallocate the Sentinel and Street Light  
280 classes up to the minimum level criteria established by the Board. The  
281 approved process stipulates a 50% adjustment or ½ of the difference  
282 between the current class cost allocation factor and the minimum level of  
283 Board approved parameters for the customer class in 2010. Then in 2011  
284 adjustment up to the minimum level will be completed.

285

286 32. The Board's decision also provided guidance that any offset reductions  
287 due to the approved adjustment to the Sentinel and Street Light classes  
288 should be shared proportionally by the GS > < 50 kW classes. These two  
289 classes indicated that their Cost Allocation percentage were currently both  
290 above 100%.

291

292 33. Innisfil proposes that the 2<sup>nd</sup> year of the phase in process be approved  
293 for use in the process of establishing rates effective for May 1, 2010.

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### ***COST ALLOCATION ADJUSTMENT PROCESS***

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298 34. Innisfil used the filing guidelines and the 2010 IRM3 Supplemental model  
299 Sheet C1.1 Decision Cost Revenue Adj. to have the model recalculate the  
300 class share. The results calculated in Sheet C1.5 Proposed Revenue

301 Cost Ratio Adj. reflect GS < 50 kW reduction of 116% to 109% and GS >  
302 50 kW reduction of 136% to 127%.

303

304 35. Innisfil proposes the following Revenue to Cost ratios as determined by  
305 the Supplemental Model following the Board approved process:

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- 307 • Residential 101%
- 308 • GS<50 kW 109%
- 309 • GS>50 kW 127%
- 310 • Unmetered Scattered 80%
- 311 • Sentinel Lighting 56%
- 312 • Street Lighting 55%

313

314 Sheet C1.5 of the Supplemental model is the determination by the model  
315 of the Proposed Revenue to Cost Ratios. The sheet verifies the  
316 percentages listed above and additionally confirms the proportionate  
317 sharing by the GS > 50 kW and GS < 50 kW. It also determines the  
318 impact in dollars of the reallocation.

319

320 36. In regards to the final step in the approved reallocation cost allocation  
321 process Innisfil proposes to make the final adjustment to the Sentinel and  
322 Street Lighting classes when the next IRM application is submitted for  
323 approval. This is expected to be for rates effective May 1, 2011.

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325 37. Innisfil proposes that the information contained in Section A fully explains  
326 the key areas that require adjustment to ensure that the proposed rates  
327 are fair and equitable.

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# **SECTION B:**

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## **RATE GENERATOR RESULTS**

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### ***K – Factor Adjustment (Sheet D 2.2):***

349 38. Innisfil followed the filing guidelines and used the 2010 IRM3  
350 Supplemental Model to calculate the K-Factor adjustment of -0.07%. This  
351 amount was then inserted into the Rate Generator at Sheet D2.2 as  
352 required. Base rates were then adjusted by the factor.

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### ***Price Cap Adjustment (Sheet F 1.2):***

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355 39. Innisfil completed the Sheet G1.1 Threshold Parameters in the  
356 Supplemental Model in order to obtain the adjustment amount of 1.18%  
357 which was then applied into the 2010 IRM3 Rate Generator Sheet F1.2.

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### ***Tax Change Rate Rider (Sheet J 2.1):***

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360 40. Innisfil completed the Sheet F1.1 Tax Chg RR Adj in the Supplemental  
361 Model which produced volumetric rate adjustments that were inputted into  
362 Sheet J2.1 in the Rate Generator model. The calculated tax change  
363 impact was a credit adjustment of \$16,218 and the adjustment amounts  
364 were determined for entry in J2.1.

365

### ***Deferral A/C Rate Rider1 (Sheet J 2.3):***

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367 41. Innisfil received approval in EB–2008-0233 for a rate rider to adjust for  
368 Tier 2 accumulated variance in accounts 1508 and 1525 to be disposed of  
369 in the 2009, 2010, 2011 and 2012 rate years. The volumetric rate rider  
370 was re-applied into Sheet J2.3 for application by the 2010 IRM3 Rate  
371 Generator into the proposed 2010 rates.

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### ***Low Voltage Rate Rider (Sheet J 3.1):***

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42. Innisfil proposes to maintain the LVRR for May 1, 2010 rate implementation at the same volumetric rates that were in place effective May 1, 2009. These have been inserted into Sheet J3.1. It is noted that the LVRR should be maintained but it had to be split out of Distribution rates as per Chapter 3 of the Filing Requirements for Transmission and Distribution Applications.

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### ***Transmission Network (Sheet L 1.1):***

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43. Innisfil followed the filing guidelines and based on Board staff direction used an adjustment factor of 3.5% to complete this worksheet.

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### ***Transmission Connection (Sheet L2.1):***

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44. Innisfil followed the filing guidelines and based on Board staff direction used an adjustment factor of -2.2% to complete this worksheet.

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### ***Loss Factor (Sheet N 3.1):***

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45. Innisfil proposes to maintain the loss factors approved for May 1, 2009.

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# **SECTION B - 1:**

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403 **PROPOSED MONTHLY RATES**  
404 **and CHARGES**

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407 46. Innisfil proposes the rates and charges calculated and placed within  
408 worksheet N1.1 of the 2010 IRM3 Rate Generator. Innisfil submits that all  
409 appropriate inputs have been incorporated into the rate calculations.  
410 Innisfil applies for these rates to be effective May 1, 2010. Appendix B1  
411 current and proposed tariff sheets and B2 bill impacts by customer class  
412 are the applicable sheets generated by the model.

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## **SECTION B - 2:**

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## **CUSTOMER IMPACT REVIEW**

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435 47. Innisfil provides in Appendix B2 the customer impacts for the Residential,  
 436 General Service Less than 50 kW, General Service 50 to 4,999 kW,  
 437 Unmetered Scattered Load, Sentinel Lights and Street Lighting classes.

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439 48. The average customer for each of the classes will see impacts as follows:

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**TABLE 3**

**Bill Impact by customer class**

<b>Customer Class</b>	<b>Current Mthly Total</b>	<b>Proposed Mthly Total</b>	<b>Proposed Total \$ Impact</b>	<b>Proposed Total % Impact</b>
Residential - 800 kWh	113.23	115.76	2.53	2.2%
GS <50 kW - 2000 kWh	251.84	251.21	-	-0.3%
GS >50 kW - 995000 kWh	108,999.47	109,319.60	320.13	0.3%
USL - 2000 kWh	302.49	304.46	1.97	0.7%
Sentinel Lighting - 180 kWh	31.79	38.04	6.25	19.7%
Street Lighting - 37 kWh	8.99	11.15	2.16	24.0%

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449 49. The bill impacts increases to the Sentinel and Street Lighting customer  
 450 classes is due to the Cost Allocation adjustment outlined earlier in the  
 451 Manager's Summary.

453 50. Innisfil submits that there are not any customer impacts that require rate  
 454 mitigation with the rates that are proposed for May 1, 2010.

## Request for \$1.00 Smart Meter Funding Adder

Following the submission of Innisfil Hydro's rate application EB-2008-0233, the Ontario Energy Board released a document G-2008-0002. "Guideline for Smart Meter Funding and Cost Recovery".

As part of the Guide, the Board established two distinct sets of distributors. "Non-Implementing Distributors" as noted in section 1.3, and "Distributors Implementing Smart Meters" in section 1.4

Innisfil Hydro participated in the Ministry sanctioned extension of the London RFP, and as a result is recognized as an Authorized Distributor under O. Reg 235/08:

*"Amends O. Reg. 427/06, Smart Meters: Discretionary Metering Activity and Procurement Principles, to add a new category of distributors that are authorized to undertake smart meter activities. This new category is comprised of distributors that acquire their smart meters pursuant to and in compliance with a specified Request for Proposal issued by London Hydro Inc. Also amends O. Reg. 427/06 to confirm that six named distributors may continue their smart metering activities."*

Innisfil Hydro is proceeding with deployment of SENSUS meters through purchase arrangements with KTI/Sensus as per the findings of the Fairness Commissioner. It is Innisfil Hydro's intent to complete full deployment of smart meters by the end of the third quarter of 2009. Together with a consortium of distributors as part of the Cornerstone Hydro Electric Concepts Inc. (CHEC), Innisfil Hydro is in final contract negotiations for the installation of the communication towers required to establish the Advanced Metering Infrastructure within our Territory.

In keeping with our ongoing efforts to control costs, Innisfil Hydro is working collectively with a consortium of distributors having issued a RFP for the selection of qualified mass deployment installation contractors. This RFP selection process is scheduled to be completed no later than the end of January, 2009 to allow for a scheduled rotation of installation crews across the various distributor territories of those participating in the collective effort.

The following chart depicts the estimated budgets for the Smart Meter plan established for Innisfil Hydro's Service Territory:

Rate Filing	Category	2008	2009	2010	2011	2012	2013	TOTAL
Smart Meter Unit Costs	A	\$0.00	\$1,780,395.10	\$19,317.99	\$19,317.99	\$19,317.99	\$19,317.99	\$131.06
Smart Meter Other Unit Costs	B	\$56,700.00	\$536,970.00	\$21,000.00	\$0.00	\$0.00	\$0.00	\$43.37
Smart Meter Installation Costs Per Unit	C	\$0.00	\$326,398.76	\$0.00	\$0.00	\$0.00	\$0.00	\$23.03
Smart Meter Other Costs Per Unit	D	\$2,211.30	\$112,404.41	\$0.00	\$0.00	\$0.00	\$0.00	\$8.09
AMI Computer Hardware Costs	F	\$0.00	\$238,140.00	\$0.00	\$0.00	\$0.00	\$0.00	
AMI Computer Software Costs	G	\$0.00	\$19,985.70	\$0.00	\$0.00	\$0.00	\$0.00	
Other Computer Hardware Costs	H	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Other Computer Software Costs	I	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Incremental AMI O&M Expenses	J	\$0.00	\$191,167.97	\$263,455.10	\$200,845.85	\$242,550.53	\$211,013.67	
Incremental AMI Admin Expenses	K	\$0.00	\$0.00	\$3,402.00	\$0.00	\$0.00	\$0.00	
Incremental Other O&M Expenses	L	\$0.00	\$0.00	\$22,680.00	\$22,680.00	\$22,680.00	\$22,680.00	
Incremental Other Admin Expenses	M	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Utility Safety & Maintenance Capital Budget	2	\$108,494.88	\$108,494.88	\$0.00	\$0.00	\$0.00	\$0.00	
TOU Billing Budget	3	\$0.00	\$173,645.96	\$145,773.89	\$77,948.78	\$75,775.76	\$76,883.65	
	Grand Total	\$167,406.18	\$3,487,602.78	\$475,628.98	\$320,792.63	\$360,324.28	\$329,895.31	

The costs noted in the above chart are currently “best estimates” given that final negotiations resulting from the Installation Vendor RFP have not been completed. Additionally, Innisfil Hydro continues to work with the staff from KTI/Sensus to establish the most cost effective system of communications for the AMI. Values provided are estimates of costs based on input from the vendor and research prepared by Util-Assist who have been contracted by Innisfil Hydro to coordinate the Smart Meter project.

In keeping with the guidelines established by the Ministry for minimum functionality adopted in O. Reg 425/06, Innisfil Hydro has selected not to add additional functionality beyond the base meter provided by KTI/Sensus. Additional functionality such as Remote Disconnects, Interior Home Displays, or Integrated Load Control Features are not included in the base meter product provided by Sensus, and Innisfil Hydro has not requested any of these add-on options to be included in the procurement process.

Innisfil Hydro has not incurred nor intends to incur any costs associated with functions for which the SME has exclusive authority to carry out pursuant to O. Reg. 393/07. At present, Innisfil Hydro plans to begin registration with the SME and integration to the MDMR during the first quarter of 2010 in an effort to be fully capable for implementation of TOU rates before the end of the third quarter.

The following chart is a detailed proposed smart meter deployment schedule for Innisfil Hydro’s territory:



Smart Meter Delivery and Installation Schedule

			Jan-09				Feb-09				Mar-09					Apr-09			
			05 to 09	12 to 16	19 to 23	26 to 30	02 to 06	09 to 13	16 to 20	23 to 27	02 to 06	09 to 13	16 to 20	23 to 27	30 to 3	06 to 10	13 to 17	20 to 24	27 to 01
	Volume	Staffing	5	5	5	5	5	5	4	5	5	5	5	5	4	5	5	5	
Innisfil Delivery Schedule	14,245										3648				3648				
Innisfil Installation Schedule	14,245	4										800	800	800	640	800	800	800	

			May-09				Jun-09					Jul-09				Aug-09			
			04 to 08	11 to 15	18 to 22	25 to 29	01 to 05	08 to 12	15 to 19	22 to 26	29 to 03	06 to 10	13 to 17	20 to 24	27 to 31	03 to 07	10 to 14	17 to 21	24 to 28
	Volume	Staffing	5	5	4	5	5	5	5	4	5	5	5	5	4	5	5	5	
Innisfil Delivery Schedule	14,245			3648				6949											
Innisfil Installation Schedule	14,245	4	800	800	640	800	800	800	800	640	800	800	325						

**Appendix A2**  
**CDM Load Impacts by Class and Program**

Class Program	Year Implemented	NET 2006		GROSS 2006		NET 2007		GROSS 2007		NET 2008		GROSS 2008		NET 2009		GROSS 2009		NET		GROSS	
		kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	kWh	kW	Total kWh	Total kW	Total kWh	Total kW
<b>Third Tranche</b>																					
<b>RESIDENTIAL</b>																					
Lighten Your Electricity Bill		43,323	4.60	47,805	5.11	43,323	4.60	47,805	5.11	43,323	4.60	47,805	5.11	43,323	4.60	47,805	5.11	173,291	18.41	191,218	20.46
<b>OPA Programs</b>																					
<b>RESIDENTIAL</b>																					
Every Kilowatt Counts (spring)	2006	533,414	3.48	592,683	3.86	533,414	3.48	592,683	3.86	533,414	3.48	592,683	3.86	533,414	3.48	592,683	3.86	2,133,657	13.91	2,370,730	15.45
Cool Savings Rebate Program	2006-2008	40,656	41.64	45,174	46.27	155,770	117.22	264,297	197.76	223,888	172.22	382,979	293.71	223,888	172.22	382,979	293.71	644,202	503.30	1,075,429	831.45
Secondary Fridge Retirement Pilot	2006	21,837	4.95	24,264	5.50	21,837	4.95	24,264	5.50	21,837	4.95	24,264	5.50	21,837	4.95	24,264	5.50	87,350	19.80	97,055	22.00
Every Kilowatt Counts (fall)	2006	865,360	13.02	961,511	14.47	865,360	13.02	961,511	14.47	865,360	13.02	961,511	14.47	865,360	13.02	961,511	14.47	3,461,438	52.08	3,846,042	57.87
Great Refrigerator Roundup	2007-2008					89,808	10.49	223,409	25.68	217,533	23.49	502,951	54.24	217,533	23.49	502,951	54.24	524,874	57.47	1,229,311	134.17
Every Kilowatt Counts	2007					503,459	19.33	713,633	27.99	497,353	17.52	702,532	24.69	497,353	17.52	702,532	24.69	1,498,166	54.36	2,118,697	77.37
Summer Savings	2007					264,785	147.10	2,206,541	1225.86	264,785	147.10	2,206,541	1225.86	0	0.00	0	0.00	529,570	294.21	4,413,081	2451.71
Social Housing – Pilot	2007					45,373	5.34	45,373	5.34	45,373	5.34	45,373	5.34	45,373	5.34	45,373	5.34	136,120	16.01	136,120	16.01
Every Kilowatt Counts Power Savings Event	2008									170,344	11.39	238,313	23.03	168,943	10.97	235,767	22.27	339,287	22.36	474,079	45.30
peaksaver*	2007-2008					0	26.65		29.61	0	77.31		85.90	0	77.31	85.90		0	181.27	0	201.41
																		0	0.00	0	0.00
																		0	0.00	0	0.00
																		0	0.00	0	0.00
<b>GENERAL SERVICE &gt;50KW</b>																					
Electricity Retrofit Incentive										10,534	4.62	15,048	6.60	10,534	4.62	15,048	6.60	21,067	9.24	30,096	13.20
Demand Response 1	2006-2008	0	67.28		98.33	0	276.69		276.69	0	276.71		276.73	0	0.00	0.00	0.00	0	620.68	0	651.74
Demand Response 3	2008									0	69.60		69.60	0	0.00	0.00	0.00	0	69.60	0	69.60
Other Demand Response	2007-2008					0	23.01		23.01	0	25.46		25.46	0	0.00	0.00	0.00	0	48.48	0	48.48

**Appendix A3**  
**Foregone Revenue by Class and Program**

Class Program	Year Implemented	2006				2007				2008				2009				Total Revenue
		Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	Load Unit	kWh or kW	Rate per Unit	Revenue	
<b>Third Tranche</b>																		
<b>RESIDENTIAL</b>																		
Lighten Your Electricity Bill	2005	43,323	kWh	0.154	\$6,292.62	43,323	kWh	0.0155	\$2,671.56	43,323	kWh	0.0155	\$671.50	43,323	kWh	0.0208	\$223.83	\$9,859.52
																	<b>\$9,859.52</b>	
<b>OPA Programs</b>																		
<b>RESIDENTIAL</b>																		
Every Kilowatt Counts (spring)	2006	533,414	kWh	0.0154	\$7,747.84	533,414	kWh	0.0155	\$8,250.14	533,414	kWh	0.0155	\$8,267.92	533,414	kWh	0.0208	\$2,755.97	\$27,021.88
Cool Savings Rebate Program	2006-2008	40,656	kWh	0.0154	\$590.53	155,770	kWh	0.0155	\$2,409.24	223,888	kWh	0.0155	\$3,470.27	223,888	kWh	0.0208	\$1,156.76	\$7,626.79
Secondary Fridge Retirement Pilot	2006	21,837	kWh	0.0154	\$317.19	21,837	kWh	0.0155	\$337.75	21,837	kWh	0.0155	\$338.48	21,837	kWh	0.0208	\$112.83	\$1,106.25
Every Kilowatt Counts (fall)	2006	865,360	kWh	0.0154	\$12,569.35	865,360	kWh	0.0155	\$13,384.23	865,360	kWh	0.0155	\$13,413.07	865,360	kWh	0.0208	\$4,471.02	\$43,837.67
Great Refrigerator Roundup	2007-2008					89,808	kWh	0.0155	\$1,389.03	217,533	kWh	0.0155	\$3,371.76	217,533	kWh	0.0208	\$1,123.92	\$5,884.71
Every Kilowatt Counts	2007					503,459	kWh	0.0155	\$7,786.83	497,353	kWh	0.0155	\$7,708.98	497,353	kWh	0.0208	\$2,569.66	\$18,065.47
Summer Savings	2007					264,785	kWh	0.0155	\$4,095.34	264,785	kWh	0.0155	\$4,104.17	0	kWh	0.0208	\$0.00	\$8,199.50
Social Housing – Pilot	2007					45,373	kWh	0.0155	\$701.77	45,373	kWh	0.0155	\$703.29	45,373	kWh	0.0208	\$234.43	\$1,639.49
Every Kilowatt Counts Power Savings Event	2008									170343.53	kWh	0.0155	\$2,640.32	168,943	kWh	0.0208	\$872.87	\$3,513.20
peaksaver®	2007-2008					0.00	kWh	0.0155	\$0.00	0.00	kWh	0.0155	\$0.00	0.00	kWh	0.0208	\$0.00	\$0.00
																	<b>\$116,894.97</b>	
<b>GENERAL SERVICE &gt;50KW</b>																		
Electricity Retrofit Incentive Program	2008									4.62	kW	3.3571	\$15.53	4.62	kW	4.1267	\$5.17	\$20.70
Demand Response 1	2006-2008	67	kW	3.3372	\$208.31	276.69	kW	3.3672	\$928.90	276.71	kW	3.3571	\$929.89	0.00	kW	4.1267	\$0.00	\$2,067.10
Demand Response 3	2008									69.60	kW	3.3571	\$233.89	0.00	kW	4.1267	\$0.00	\$233.89
Other Demand Response	2007-2008					23.01	kW	3.3672	\$77.26	25.46	kW	3.3571	\$85.57	0.00	kW	4.1267	\$0.00	\$162.83

**\$2,484.51**

# Innisfil Hydro Distribution Systems Limited

## CURRENT TARIFF OF RATES AND CHARGES

### CURRENT MONTHLY RATES AND CHARGES

#### Residential

Service Charge	\$	20.00
Distribution Volumetric Rate	\$/kWh	0.0208
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	0.00050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service Less Than 50 kW

Service Charge	\$	34.00
Distribution Volumetric Rate	\$/kWh	0.0118
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	0.00040
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### General Service 50 to 4,999 kW

Service Charge	\$	360.80
Distribution Volumetric Rate	\$/kW	4.1267
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	0.13680
Retail Transmission Rate – Network Service Rate	\$/kW	1.7653
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.7098
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6207
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3764
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Unmetered Scattered Load

Service Charge (per connection)	\$	23.24
Distribution Volumetric Rate	\$/kWh	0.0412
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kWh	0.00050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Sentinel Lighting

Service Charge (per connection)	\$	4.50
Distribution Volumetric Rate	\$/kW	21.1019
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	0.17620
Retail Transmission Rate – Network Service Rate	\$/kW	1.3381
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2790
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Street Lighting

Service Charge (per connection)	\$	3.00
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Distribution Volumetric Rate	\$/kW	22.4103
Distribution Volumetric Deferral Account Rate Rider – effective until April 30, 2013	\$/kW	0.14190
Retail Transmission Rate – Network Service Rate	\$/kW	1.3313
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2528
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### CURRENT SPECIFIC SERVICE CHARGES

##### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

##### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

##### Other

Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

##### Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)
	\$/kW	

##### Current Retail Service Charges (if applicable)

##### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

##### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

##### LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0746
Total Loss Factor - Secondary Metered Customer > 5,000 kW		0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0638
Total Loss Factor - Primary Metered Customer > 5,000 kW		0.00

**Innisfil Hydro Distribution Systems Limited**  
**TARIFF OF RATES AND CHARGES**  
**Effective May 1, 2010**

EB-2009-0232

**MONTHLY RATES AND CHARGES**

**Applied For Monthly Rates and Charges General**

**Residential**

Service Charge	\$	19.21
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Volumetric Rate	\$/kWh	0.0022
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2013	\$/kWh	0.00080
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	\$/kWh	0.00050
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2013	\$/kWh	0.00050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0044
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service Less Than 50 kW**

Service Charge	\$	31.19
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kWh	0.0093
Low Voltage Volumetric Rate	\$/kWh	0.0020
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	\$/kWh	0.00040
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2013	\$/kWh	0.00050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**General Service 50 to 4,999 kW**

Service Charge	\$	341.28
Service Charge Smart Meter Funding Adder	\$	2.00
Distribution Volumetric Rate	\$/kW	3.1665
Low Voltage Volumetric Rate	\$/kW	0.7883
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.01210)
Distribution Volumetric Lost Revenue Adjustment Mechanism (LRAM) Recovery/Shared Savings Mechanism (SSM) Recovery Rate Rider – effective until April 30, 2013	\$/kW	0.02140
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	\$/kW	0.13680
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2013	\$/kW	0.26650
Retail Transmission Rate – Network Service Rate	\$/kW	1.8271
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.7696
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5850
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW	2.3241
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Unmetered Scattered Load**

Service Charge (per connection)	\$	23.50
Distribution Volumetric Rate	\$/kWh	0.0396
Low Voltage Volumetric Rate	\$/kWh	0.0020
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kWh	(0.00020)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	\$/kWh	0.00050
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2013	\$/kWh	0.00050
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0040
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Sentinel Lighting**

Service Charge (per connection)	\$	6.07
Distribution Volumetric Rate	\$/kW	27.6294
Low Voltage Volumetric Rate	\$/kW	0.6065
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.14500)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	\$/kW	0.17620
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2013	\$/kW	1.76320
Retail Transmission Rate – Network Service Rate	\$/kW	1.3849
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2509
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Street Lighting

Service Charge (per connection)	\$	4.21
Distribution Volumetric Rate	\$/kW	29.1548
Low Voltage Volumetric Rate	\$/kW	1.6331
Distribution Volumetric Tax Change Rate Rider – effective until April 30, 2011	\$/kW	(0.12280)
Distribution Volumetric Deferral Account Rate Rider One – effective until April 30, 2013	\$/kW	0.14190
Distribution Volumetric Deferral Account Rate Rider Two – effective until April 30, 2013	\$/kW	0.16970
Retail Transmission Rate – Network Service Rate	\$/kW	1.3779
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2252
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

## Specific Service Charges

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque charge (plus bank charges)	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge - no disconnection	\$	15.00
Collection of account charge - no disconnection - after regular hours	\$	165.00
Disconnect/Reconnect at meter - during regular hours	\$	40.00
Disconnect/Reconnect at meter - after regular hours	\$	185.00
Disconnect/Reconnect at pole - during regular hours	\$	185.00
Disconnect/Reconnect at pole - after regular hours	\$	415.00

### Other

Install/Remove load control device - during regular hours	\$	40.00
Install/Remove load control device - after regular hours	\$	185.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific Charge for Access to the Power Poles \$/pole/year	\$	22.35

## Allowances

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)

## Retail Service Charges (if applicable)

### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)

### Service Transaction Requests (STR)

Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

## LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW		1.0746
Total Loss Factor - Secondary Metered Customer > 5,000 kW		0.00
Total Loss Factor - Primary Metered Customer < 5,000 kW		1.0638
Total Loss Factor - Primary Metered Customer > 5,000 kW		0.00

Name of LDC: Innisfil Hydro Distribution Systems Limited

File Number: EB-2009-0232

Effective Date: May 1, 2010

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	20.00	19.21
Service Charge Rate Adder(s)	\$	-	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0208	0.0188
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0022
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0005	0.0017
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0048	0.0050
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0044
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>800 kWh</b>	<b>0 kWh</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0746**

Residential	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	29.54%
Energy Second Tier (kWh)	260	0.0660	17.16	260	0.0660	17.16	0.00	0.0%	14.82%
<b>Sub-Total: Energy</b>			<b>51.36</b>			<b>51.36</b>	<b>0.00</b>	<b>0.0%</b>	<b>44.37%</b>
Service Charge	1	20.00	20.00	1	19.21	19.21	-0.79	(4.0)%	16.59%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.00	2.00	2.00	0.0%	1.73%
Distribution Volumetric Rate	800	0.0208	16.64	800	0.0188	15.04	-1.60	(9.6)%	12.99%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0022	1.76	1.76	0.0%	1.52%
Distribution Volumetric Rate Rider(s)	800	0.0005	0.40	800	0.0017	1.36	0.96	240.0%	1.17%
<b>Total: Distribution</b>			<b>37.04</b>			<b>39.37</b>	<b>2.33</b>	<b>6.3%</b>	<b>34.01%</b>
Retail Transmission Rate – Network Service Rate	860	0.0048	4.13	860	0.0050	4.30	0.17	4.1%	3.71%
Retail Transmission Rate – Line and Transformation Connection Service Rate	860	0.0045	3.87	860	0.0044	3.78	-0.09	(2.3)%	3.27%
Retail Transmission Rate – Low Voltage Volumetric Rate	860	0.0000	0.00	860	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>8.00</b>			<b>8.08</b>	<b>0.08</b>	<b>1.0%</b>	<b>6.98%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>45.04</b>			<b>47.45</b>	<b>2.41</b>	<b>5.4%</b>	<b>40.99%</b>
Wholesale Market Service Rate	860	0.0052	4.47	860	0.0052	4.47	0.00	0.0%	3.86%
Rural Rate Protection Charge	860	0.0013	1.12	860	0.0013	1.12	0.00	0.0%	0.97%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
<b>Sub-Total: Regulatory</b>			<b>5.84</b>			<b>5.84</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.04%</b>
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	4.84%
<b>Total Bill before Taxes</b>			<b>107.84</b>			<b>110.25</b>	<b>2.41</b>	<b>2.2%</b>	<b>95.24%</b>
GST	107.84	5%	5.39	110.25	5%	5.51	0.12	2.2%	4.76%
<b>Total Bill</b>			<b>113.23</b>			<b>115.76</b>	<b>2.53</b>	<b>2.2%</b>	<b>100.00%</b>



**Residential**

	kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh		269	645	860	1,505	2,418
	kW					
Load Factor						

**Energy**

Applied For Bill	\$ 15.33	\$ 37.17	\$ 51.36	\$ 93.93	\$ 154.19
Current Bill	\$ 15.33	\$ 37.17	\$ 51.36	\$ 93.93	\$ 154.19
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	30.1%	40.8%	44.4%	49.4%	52.3%

**Distribution**

Applied For Bill	\$ 26.89	\$ 34.83	\$ 39.37	\$ 52.99	\$ 72.29
Current Bill	\$ 25.33	\$ 32.78	\$ 37.04	\$ 49.82	\$ 67.93
\$ Impact	\$ 1.56	\$ 2.05	\$ 2.33	\$ 3.17	\$ 4.36
% Impact	6.2%	6.3%	6.3%	6.4%	6.4%
% of Total Bill	52.8%	38.3%	34.0%	27.9%	24.5%

**Retail Transmission**

Applied For Bill	\$ 2.52	\$ 6.06	\$ 8.08	\$ 14.14	\$ 22.73
Current Bill	\$ 2.50	\$ 6.00	\$ 8.00	\$ 13.99	\$ 22.49
\$ Impact	\$ 0.02	\$ 0.06	\$ 0.08	\$ 0.15	\$ 0.24
% Impact	0.8%	1.0%	1.0%	1.1%	1.1%
% of Total Bill	4.9%	6.7%	7.0%	7.4%	7.7%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 29.41	\$ 40.89	\$ 47.45	\$ 67.13	\$ 95.02
Current Bill	\$ 27.83	\$ 38.78	\$ 45.04	\$ 63.81	\$ 90.42
\$ Impact	\$ 1.58	\$ 2.11	\$ 2.41	\$ 3.32	\$ 4.60
% Impact	5.7%	5.4%	5.4%	5.2%	5.1%
% of Total Bill	57.8%	44.9%	41.0%	35.3%	32.2%

**Regulatory**

Applied For Bill	\$ 2.00	\$ 4.44	\$ 5.84	\$ 10.04	\$ 15.96
Current Bill	\$ 2.00	\$ 4.44	\$ 5.84	\$ 10.04	\$ 15.96
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.9%	5.0%	5.3%	5.4%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.4%	4.6%	4.8%	5.2%	5.3%

**GST**

Applied For Bill	\$ 2.42	\$ 4.34	\$ 5.51	\$ 9.05	\$ 14.05
Current Bill	\$ 2.35	\$ 4.23	\$ 5.39	\$ 8.88	\$ 13.82
\$ Impact	\$ 0.07	\$ 0.11	\$ 0.12	\$ 0.17	\$ 0.23
% Impact	3.0%	2.6%	2.2%	1.9%	1.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 50.91	\$ 91.04	\$ 115.76	\$ 189.95	\$ 294.97
Current Bill	\$ 49.26	\$ 88.82	\$ 113.23	\$ 186.46	\$ 290.14
\$ Impact	\$ 1.65	\$ 2.22	\$ 2.53	\$ 3.49	\$ 4.83
% Impact	3.3%	2.5%	2.2%	1.9%	1.7%

Name of LDC: Innisfil Hydro Distribution Systems Limited

File Number: EB-2009-0232

Effective Date: May 1, 2010

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	34.00	31.19
Service Charge Rate Adder(s)	\$	-	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0118	0.0093
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0020
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0004	0.0009
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0746**

General Service Less Than 50 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.02%
Energy Second Tier (kWh)	1,400	0.0660	92.40	1,400	0.0660	92.40	0.00	0.0%	36.78%
<b>Sub-Total: Energy</b>			<b>135.15</b>			<b>135.15</b>	<b>0.00</b>	<b>0.0%</b>	<b>53.80%</b>
Service Charge	1	34.00	34.00	1	31.19	31.19	-2.81	(8.3)%	12.42%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.00	2.00	2.00	0.0%	0.80%
Distribution Volumetric Rate	2,000	0.0118	23.60	2,000	0.0093	18.60	-5.00	(21.2)%	7.40%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0020	4.00	4.00	0.0%	1.59%
Distribution Volumetric Rate Rider(s)	2,000	0.0004	0.80	2,000	0.0009	1.80	1.00	125.0%	0.72%
<b>Total: Distribution</b>			<b>58.40</b>			<b>57.59</b>	<b>-0.81</b>	<b>(1.4)%</b>	<b>22.93%</b>
Retail Transmission Rate – Network Service Rate	2,150	0.0043	9.25	2,150	0.0045	9.68	0.43	4.6%	3.85%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,150	0.0041	8.82	2,150	0.0040	8.60	-0.22	(2.5)%	3.42%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,150	0.0000	0.00	2,150	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>18.07</b>			<b>18.28</b>	<b>0.21</b>	<b>1.2%</b>	<b>7.28%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>76.47</b>			<b>75.87</b>	<b>-0.60</b>	<b>(0.8)%</b>	<b>30.20%</b>
Wholesale Market Service Rate	2,150	0.0052	11.18	2,150	0.0052	11.18	0.00	0.0%	4.45%
Rural Rate Protection Charge	2,150	0.0013	2.80	2,150	0.0013	2.80	0.00	0.0%	1.11%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
<b>Sub-Total: Regulatory</b>			<b>14.23</b>			<b>14.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>5.66%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.57%
<b>Total Bill before Taxes</b>			<b>239.85</b>			<b>239.25</b>	<b>-0.60</b>	<b>(0.3)%</b>	<b>95.24%</b>
GST	239.85	5%	11.99	239.25	5%	11.96	-0.03	(0.3)%	4.76%
<b>Total Bill</b>			<b>251.84</b>			<b>251.21</b>	<b>-0.63</b>	<b>(0.3)%</b>	<b>100.00%</b>

**General Service Less Than 50 kW**

kWh	1,000	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	1,075	2,150	8,060	16,119	21,492
kW					
Load Factor					

**Energy**

Applied For Bill	\$ 64.20	\$ 135.15	\$ 525.21	\$ 1,057.10	\$ 1,411.72
Current Bill	\$ 64.20	\$ 135.15	\$ 525.21	\$ 1,057.10	\$ 1,411.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	46.0%	53.8%	60.7%	62.1%	62.5%

**Distribution**

Applied For Bill	\$ 45.39	\$ 57.59	\$ 124.69	\$ 216.19	\$ 277.19
Current Bill	\$ 46.20	\$ 58.40	\$ 125.50	\$ 217.00	\$ 278.00
\$ Impact	\$ -0.81	\$ -0.81	\$ -0.81	\$ -0.81	\$ -0.81
% Impact	-1.8%	-1.4%	-0.6%	-0.4%	-0.3%
% of Total Bill	32.5%	22.9%	14.4%	12.7%	12.3%

**Retail Transmission**

Applied For Bill	\$ 9.14	\$ 18.27	\$ 68.51	\$ 137.02	\$ 182.68
Current Bill	\$ 9.03	\$ 18.07	\$ 67.71	\$ 135.40	\$ 180.54
\$ Impact	\$ 0.11	\$ 0.20	\$ 0.80	\$ 1.62	\$ 2.14
% Impact	1.2%	1.1%	1.2%	1.2%	1.2%
% of Total Bill	6.5%	7.3%	7.9%	8.1%	8.1%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 54.53	\$ 75.86	\$ 193.20	\$ 353.21	\$ 459.87
Current Bill	\$ 55.23	\$ 76.47	\$ 193.21	\$ 352.40	\$ 458.54
\$ Impact	\$ -0.70	\$ -0.61	\$ 0.01	\$ 0.81	\$ 1.33
% Impact	-1.3%	-0.8%	0.0%	0.2%	0.3%
% of Total Bill	39.1%	30.2%	22.3%	20.8%	20.4%

**Regulatory**

Applied For Bill	\$ 7.24	\$ 14.23	\$ 52.64	\$ 105.02	\$ 139.95
Current Bill	\$ 7.24	\$ 14.23	\$ 52.64	\$ 105.02	\$ 139.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	5.7%	6.1%	6.2%	6.2%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.0%	5.6%	6.1%	6.2%	6.2%

**GST**

Applied For Bill	\$ 6.65	\$ 11.96	\$ 41.18	\$ 81.02	\$ 107.58
Current Bill	\$ 6.68	\$ 11.99	\$ 41.18	\$ 80.98	\$ 107.51
\$ Impact	\$ -0.03	\$ -0.03	\$ -	\$ 0.04	\$ 0.07
% Impact	-0.4%	-0.3%	0.0%	0.0%	0.1%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 139.62	\$ 251.20	\$ 864.73	\$ 1,701.35	\$ 2,259.12
Current Bill	\$ 140.35	\$ 251.84	\$ 864.74	\$ 1,700.50	\$ 2,257.72
\$ Impact	\$ -0.73	\$ -0.64	\$ 0.01	\$ 0.85	\$ 1.40
% Impact	-0.5%	-0.3%	0.0%	0.0%	0.1%

Name of LDC: Innisfil Hydro Distribution Systems Limited  
File Number: EB-2009-0232  
Effective Date: May 1, 2010

**General Service 50 to 4,999 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	360.80	341.28
Service Charge Rate Adder(s)	\$	-	2.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	4.1267	3.1665
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.7883
Distribution Volumetric Rate Rider(s)	\$/kW	0.1368	0.4126
Retail Transmission Rate – Network Service Rate	\$/kW	1.7653	1.8271
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.6207	1.5850
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>995,000</b>	<b>kWh</b>	<b>2,480</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>55.0%</b>

**Loss Factor 1.0746**

General Service 50 to 4,999 kW	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.04%
Energy Second Tier (kWh)	1,068,477	0.0660	70,519.48	1,068,477	0.0660	70,519.48	0.00	0.0%	64.51%
<b>Sub-Total: Energy</b>			<b>70,562.23</b>			<b>70,562.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>64.55%</b>
Service Charge	1	360.80	360.80	1	341.28	341.28	-19.52	(5.4)%	0.31%
Service Charge Rate Adder(s)	1	0.00	0.00	1	2.00	2.00	2.00	0.0%	0.00%
Distribution Volumetric Rate	2,480	4.1267	10,234.22	2,480	3.1665	7,852.92	-2,381.30	(23.3)%	7.18%
Distribution Volumetric Rate Adder(s)	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.7883	1,954.98	1,954.98	0.0%	1.79%
Distribution Volumetric Rate Rider(s)	2,480	0.1368	339.26	2,480	0.4126	1,023.25	683.99	201.6%	0.94%
<b>Total: Distribution</b>			<b>10,934.28</b>			<b>11,174.43</b>	<b>240.15</b>	<b>2.2%</b>	<b>10.22%</b>
Retail Transmission Rate – Network Service Rate	2,480	1.7653	4,377.94	2,480	1.8271	4,531.21	153.27	3.5%	4.14%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,480	1.6207	4,019.34	2,480	1.5850	3,930.80	-88.54	(2.2)%	3.60%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,480	0.0000	0.00	2,480	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>8,397.28</b>			<b>8,462.01</b>	<b>64.73</b>	<b>0.8%</b>	<b>7.74%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>19,331.56</b>			<b>19,636.44</b>	<b>304.88</b>	<b>1.6%</b>	<b>17.96%</b>
Wholesale Market Service Rate	1,069,227	0.0052	5,559.98	1,069,227	0.0052	5,559.98	0.00	0.0%	5.09%
Rural Rate Protection Charge	1,069,227	0.0013	1,390.00	1,069,227	0.0013	1,390.00	0.00	0.0%	1.27%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
<b>Sub-Total: Regulatory</b>			<b>6,950.23</b>			<b>6,950.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>6.36%</b>
Debt Retirement Charge (DRC)	995,000	0.00700	6,965.00	995,000	0.00700	6,965.00	0.00	0.0%	6.37%
<b>Total Bill before Taxes</b>			<b>103,809.02</b>			<b>104,113.90</b>	<b>304.88</b>	<b>0.3%</b>	<b>95.24%</b>
GST	103,809.02	5%	5,190.45	104,113.90	5%	5,205.70	15.25	0.3%	4.76%
<b>Total Bill</b>			<b>108,999.47</b>			<b>109,319.60</b>	<b>320.13</b>	<b>0.3%</b>	<b>100.00%</b>

**General Service 50 to 4,999 kW**

	kWh	20,000	510,000	995,000	1,501,000	2,006,000
Loss Factor Adjusted kWh		21,492	548,046	1,069,227	1,612,975	2,155,648
	kW	50	1,270	2,480	3,740	5,000
Load Factor		54.8%	55.0%	55.0%	55.0%	55.0%

**Energy**

Applied For Bill	\$	1,411.72	\$	36,164.29	\$	70,562.23	\$	106,449.60	\$	142,266.02
Current Bill	\$	1,411.72	\$	36,164.29	\$	70,562.23	\$	106,449.60	\$	142,266.02
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		55.5%		64.4%		64.5%		64.6%		64.7%

**Distribution**

Applied For Bill	\$	561.65	\$	5,889.88	\$	11,174.43	\$	16,677.35	\$	22,180.28
Current Bill	\$	573.97	\$	5,775.45	\$	10,934.28	\$	16,306.29	\$	21,678.30
\$ Impact	\$	12.32	\$	114.43	\$	240.15	\$	371.06	\$	501.98
% Impact		-2.1%		2.0%		2.2%		2.3%		2.3%
% of Total Bill		22.1%		10.5%		10.2%		10.1%		10.1%

**Retail Transmission**

Applied For Bill	\$	170.61	\$	4,333.37	\$	8,462.01	\$	12,761.25	\$	17,060.50
Current Bill	\$	169.31	\$	4,300.22	\$	8,397.28	\$	12,663.64	\$	16,930.00
\$ Impact	\$	1.30	\$	33.15	\$	64.73	\$	97.61	\$	130.50
% Impact		0.8%		0.8%		0.8%		0.8%		0.8%
% of Total Bill		6.7%		7.7%		7.7%		7.7%		7.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$	732.26	\$	10,223.25	\$	19,636.44	\$	29,438.60	\$	39,240.78
Current Bill	\$	743.28	\$	10,075.67	\$	19,331.56	\$	28,969.93	\$	38,608.30
\$ Impact	\$	11.02	\$	147.58	\$	304.88	\$	468.67	\$	632.48
% Impact		-1.5%		1.5%		1.6%		1.6%		1.6%
% of Total Bill		28.8%		18.2%		18.0%		17.9%		17.8%

**Regulatory**

Applied For Bill	\$	139.95	\$	3,562.55	\$	6,950.23	\$	10,484.59	\$	14,011.96
Current Bill	\$	139.95	\$	3,562.55	\$	6,950.23	\$	10,484.59	\$	14,011.96
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.5%		6.3%		6.4%		6.4%		6.4%

**Debt Retirement Charge**

Applied For Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
Current Bill	\$	140.00	\$	3,570.00	\$	6,965.00	\$	10,507.00	\$	14,042.00
\$ Impact	\$	-	\$	-	\$	-	\$	-	\$	-
% Impact		0.0%		0.0%		0.0%		0.0%		0.0%
% of Total Bill		5.5%		6.4%		6.4%		6.4%		6.4%

**GST**

Applied For Bill	\$	121.20	\$	2,676.00	\$	5,205.70	\$	7,843.99	\$	10,478.04
Current Bill	\$	121.75	\$	2,668.63	\$	5,190.45	\$	7,820.56	\$	10,446.41
\$ Impact	\$	0.55	\$	7.37	\$	15.25	\$	23.43	\$	31.63
% Impact		-0.5%		0.3%		0.3%		0.3%		0.3%
% of Total Bill		4.8%		4.8%		4.8%		4.8%		4.8%

**Total Bill**

Applied For Bill	\$	2,545.13	\$	56,196.09	\$	109,319.60	\$	164,723.78	\$	220,038.80
Current Bill	\$	2,556.70	\$	56,041.14	\$	108,999.47	\$	164,231.68	\$	219,374.69
\$ Impact	\$	11.57	\$	154.95	\$	320.13	\$	492.10	\$	664.11
% Impact		-0.5%		0.3%		0.3%		0.3%		0.3%

Name of LDC: Innisfil Hydro Distribution Systems Limited  
 File Number: EB-2009-0232  
 Effective Date: May 1, 2010

**Unmetered Scattered Load**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	23.24	23.50
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0412	0.0396
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0020
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0005	0.0008
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043	0.0045
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0041	0.0040
Retail Transmission Rate – Low Voltage Service Rate	\$/kWh	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>2,000 kWh</b>	<b>0 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor</b>

**Loss Factor 1.0746**

Unmetered Scattered Load	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	14.04%
Energy Second Tier (kWh)	1,400	0.0660	92.40	1,400	0.0660	92.40	0.00	0.0%	30.35%
<b>Sub-Total: Energy</b>			<b>135.15</b>			<b>135.15</b>	<b>0.00</b>	<b>0.0%</b>	<b>44.39%</b>
Service Charge	1	23.24	23.24	1	23.50	23.50	0.26	1.1%	7.72%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0412	82.40	2,000	0.0396	79.20	-3.20	(3.9)%	26.01%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0020	4.00	4.00	0.0%	1.31%
Distribution Volumetric Rate Rider(s)	2,000	0.0005	1.00	2,000	0.0008	1.60	0.60	60.0%	0.53%
<b>Total: Distribution</b>			<b>106.64</b>			<b>108.30</b>	<b>1.66</b>	<b>1.6%</b>	<b>35.57%</b>
Retail Transmission Rate – Network Service Rate	2,150	0.0043	9.25	2,150	0.0045	9.68	0.43	4.6%	3.18%
Retail Transmission Rate – Line and Transformation Connection Service Rate	2,150	0.0041	8.82	2,150	0.0040	8.60	-0.22	(2.5)%	2.82%
Retail Transmission Rate – Low Voltage Volumetric Rate	2,150	0.0000	0.00	2,150	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>18.07</b>			<b>18.28</b>	<b>0.21</b>	<b>1.2%</b>	<b>6.00%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>124.71</b>			<b>126.58</b>	<b>1.87</b>	<b>1.5%</b>	<b>41.58%</b>
Wholesale Market Service Rate	2,150	0.0052	11.18	2,150	0.0052	11.18	0.00	0.0%	3.67%
Rural Rate Protection Charge	2,150	0.0013	2.80	2,150	0.0013	2.80	0.00	0.0%	0.92%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.08%
<b>Sub-Total: Regulatory</b>			<b>14.23</b>			<b>14.23</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.67%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	4.60%
<b>Total Bill before Taxes</b>			<b>288.09</b>			<b>289.96</b>	<b>1.87</b>	<b>0.6%</b>	<b>95.24%</b>
GST	288.09	5%	14.40	289.96	5%	14.50	0.10	0.7%	4.76%
<b>Total Bill</b>			<b>302.49</b>			<b>304.46</b>	<b>1.97</b>	<b>0.7%</b>	<b>100.00%</b>

**Unmetered Scattered Load**

	kWh	500	2,000	7,500	15,000	20,000
Loss Factor Adjusted kWh	538	2,150	8,060	16,119	21,492	
	kW					
Load Factor						

**Energy**

Applied For Bill	\$ 30.67	\$ 135.15	\$ 525.21	\$ 1,057.10	\$ 1,411.72
Current Bill	\$ 30.67	\$ 135.15	\$ 525.21	\$ 1,057.10	\$ 1,411.72
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	33.5%	44.4%	48.1%	48.8%	49.0%

**Distribution**

Applied For Bill	\$ 44.70	\$ 108.30	\$ 341.50	\$ 659.50	\$ 871.50
Current Bill	\$ 44.09	\$ 106.64	\$ 335.99	\$ 648.74	\$ 857.24
\$ Impact	\$ 0.61	\$ 1.66	\$ 5.51	\$ 10.76	\$ 14.26
% Impact	1.4%	1.6%	1.6%	1.7%	1.7%
% of Total Bill	48.8%	35.6%	31.3%	30.4%	30.2%

**Retail Transmission**

Applied For Bill	\$ 4.57	\$ 18.27	\$ 68.51	\$ 137.02	\$ 182.68
Current Bill	\$ 4.52	\$ 18.07	\$ 67.71	\$ 135.40	\$ 180.54
\$ Impact	\$ 0.05	\$ 0.20	\$ 0.80	\$ 1.62	\$ 2.14
% Impact	1.1%	1.1%	1.2%	1.2%	1.2%
% of Total Bill	5.0%	6.0%	6.3%	6.3%	6.3%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 49.27	\$ 126.57	\$ 410.01	\$ 796.52	\$ 1,054.18
Current Bill	\$ 48.61	\$ 124.71	\$ 403.70	\$ 784.14	\$ 1,037.78
\$ Impact	\$ 0.66	\$ 1.86	\$ 6.31	\$ 12.38	\$ 16.40
% Impact	1.4%	1.5%	1.6%	1.6%	1.6%
% of Total Bill	53.8%	41.6%	37.5%	36.8%	36.6%

**Regulatory**

Applied For Bill	\$ 3.75	\$ 14.23	\$ 52.64	\$ 105.02	\$ 139.95
Current Bill	\$ 3.75	\$ 14.23	\$ 52.64	\$ 105.02	\$ 139.95
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.1%	4.7%	4.8%	4.8%	4.9%

**Debt Retirement Charge**

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.8%	4.6%	4.8%	4.8%	4.9%

**GST**

Applied For Bill	\$ 4.36	\$ 14.50	\$ 52.02	\$ 103.18	\$ 137.29
Current Bill	\$ 4.33	\$ 14.40	\$ 51.70	\$ 102.56	\$ 136.47
\$ Impact	\$ 0.03	\$ 0.10	\$ 0.32	\$ 0.62	\$ 0.82
% Impact	0.7%	0.7%	0.6%	0.6%	0.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 91.55	\$ 304.45	\$ 1,092.38	\$ 2,166.82	\$ 2,883.14
Current Bill	\$ 90.86	\$ 302.49	\$ 1,085.75	\$ 2,153.82	\$ 2,865.92
\$ Impact	\$ 0.69	\$ 1.96	\$ 6.63	\$ 13.00	\$ 17.22
% Impact	0.8%	0.6%	0.6%	0.6%	0.6%

Name of LDC: Innisfil Hydro Distribution Systems Limited

File Number: EB-2009-0232

Effective Date: May 1, 2010

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	4.50	6.07
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	21.1019	27.6294
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	0.6065
Distribution Volumetric Rate Rider(s)	\$/kW	0.1762	1.7944
Retail Transmission Rate – Network Service Rate	\$/kW	1.3381	1.3849
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2790	1.2509
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>180</b>	<b>kWh</b>	<b>0.50</b>	<b>kW</b>
<b>RPP Tier One</b>	<b>750</b>	<b>kWh</b>	<b>Load Factor</b>	<b>49.3%</b>

**Loss Factor 1.0746**

Sentinel Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	194	0.0570	11.06	194	0.0570	11.06	0.00	0.0%	29.07%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>11.06</b>			<b>11.06</b>	<b>0.00</b>	<b>0.0%</b>	<b>29.07%</b>
Service Charge	1	4.50	4.50	1	6.07	6.07	1.57	34.9%	15.96%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	21.1019	10.55	0.50	27.6294	13.81	3.26	30.9%	36.30%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.6065	0.30	0.30	0.0%	0.79%
Distribution Volumetric Rate Rider(s)	0.50	0.1762	0.09	0.50	1.7944	0.90	0.81	900.0%	2.37%
<b>Total: Distribution</b>			<b>15.14</b>			<b>21.08</b>	<b>5.94</b>	<b>39.2%</b>	<b>55.42%</b>
Retail Transmission Rate – Network Service Rate	0.50	1.3381	0.67	0.50	1.3849	0.69	0.02	3.0%	1.81%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.50	1.2790	0.64	0.50	1.2509	0.63	-0.01	(1.6)%	1.66%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.50	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>1.31</b>			<b>1.32</b>	<b>0.01</b>	<b>0.8%</b>	<b>3.47%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>16.45</b>			<b>22.40</b>	<b>5.95</b>	<b>36.2%</b>	<b>58.89%</b>
Wholesale Market Service Rate	194	0.0052	1.01	194	0.0052	1.01	0.00	0.0%	2.66%
Rural Rate Protection Charge	194	0.0013	0.25	194	0.0013	0.25	0.00	0.0%	0.66%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.66%
<b>Sub-Total: Regulatory</b>			<b>1.51</b>			<b>1.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>3.97%</b>
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	3.31%
<b>Total Bill before Taxes</b>			<b>30.28</b>			<b>36.23</b>	<b>5.95</b>	<b>19.6%</b>	<b>95.24%</b>
GST	30.28	5%	1.51	36.23	5%	1.81	0.30	19.9%	4.76%
<b>Total Bill</b>			<b>31.79</b>			<b>38.04</b>	<b>6.25</b>	<b>19.7%</b>	<b>100.00%</b>



**Sentinel Lighting**

	kWh	70	130	180	270	360
Loss Factor Adjusted kWh		76	140	194	291	387
	kW	0.20	0.35	0.50	0.75	1.00
	Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

**Energy**

Applied For Bill	\$ 4.33	\$ 7.98	\$ 11.06	\$ 16.59	\$ 22.06
Current Bill	\$ 4.33	\$ 7.98	\$ 11.06	\$ 16.59	\$ 22.06
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	22.7%	27.6%	29.1%	30.9%	31.8%

**Distribution**

Applied For Bill	\$ 12.08	\$ 16.58	\$ 21.08	\$ 28.59	\$ 36.10
Current Bill	\$ 8.76	\$ 11.95	\$ 15.14	\$ 20.46	\$ 25.78
\$ Impact	\$ 3.32	\$ 4.63	\$ 5.94	\$ 8.13	\$ 10.32
% Impact	37.9%	38.7%	39.2%	39.7%	40.0%
% of Total Bill	63.3%	57.3%	55.4%	53.2%	52.0%

**Retail Transmission**

Applied For Bill	\$ 0.53	\$ 0.92	\$ 1.32	\$ 1.98	\$ 2.63
Current Bill	\$ 0.53	\$ 0.92	\$ 1.31	\$ 1.96	\$ 2.62
\$ Impact	\$ -	\$ -	\$ 0.01	\$ 0.02	\$ 0.01
% Impact	0.0%	0.0%	0.8%	1.0%	0.4%
% of Total Bill	2.8%	3.2%	3.5%	3.7%	3.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 12.61	\$ 17.50	\$ 22.40	\$ 30.57	\$ 38.73
Current Bill	\$ 9.29	\$ 12.87	\$ 16.45	\$ 22.42	\$ 28.40
\$ Impact	\$ 3.32	\$ 4.63	\$ 5.95	\$ 8.15	\$ 10.33
% Impact	35.7%	36.0%	36.2%	36.4%	36.4%
% of Total Bill	66.1%	60.5%	58.9%	56.9%	55.8%

**Regulatory**

Applied For Bill	\$ 0.75	\$ 1.16	\$ 1.51	\$ 2.14	\$ 2.76
Current Bill	\$ 0.75	\$ 1.16	\$ 1.51	\$ 2.14	\$ 2.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.0%	4.0%	4.0%	4.0%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.6%	3.1%	3.3%	3.5%	3.6%

**GST**

Applied For Bill	\$ 0.91	\$ 1.38	\$ 1.81	\$ 2.56	\$ 3.30
Current Bill	\$ 0.74	\$ 1.15	\$ 1.51	\$ 2.15	\$ 2.79
\$ Impact	\$ 0.17	\$ 0.23	\$ 0.30	\$ 0.41	\$ 0.51
% Impact	23.0%	20.0%	19.9%	19.1%	18.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 19.09	\$ 28.93	\$ 38.04	\$ 53.75	\$ 69.37
Current Bill	\$ 15.60	\$ 24.07	\$ 31.79	\$ 45.19	\$ 58.53
\$ Impact	\$ 3.49	\$ 4.86	\$ 6.25	\$ 8.56	\$ 10.84
% Impact	22.4%	20.2%	19.7%	18.9%	18.5%

Name of LDC: Innisfil Hydro Distribution Systems Limited  
 File Number: EB-2009-0232  
 Effective Date: May 1, 2010

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	3.00	4.21
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	22.4103	29.1548
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	-	1.6331
Distribution Volumetric Rate Rider(s)	\$/kW	0.1419	0.1888
Retail Transmission Rate – Network Service Rate	\$/kW	1.3313	1.3779
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.2528	1.2252
Retail Transmission Rate – Low Voltage Service Rate	\$/kW	-	-
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

<b>Consumption</b>	<b>37 kWh</b>	<b>0.10 kW</b>
<b>RPP Tier One</b>	<b>750 kWh</b>	<b>Load Factor 50.7%</b>

**Loss Factor 1.0746**

Street Lighting	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	40	0.0570	2.28	40	0.0570	2.28	0.00	0.0%	20.45%
Energy Second Tier (kWh)	0	0.0660	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>2.28</b>			<b>2.28</b>	<b>0.00</b>	<b>0.0%</b>	<b>20.45%</b>
Service Charge	1	3.00	3.00	1	4.21	4.21	1.21	40.3%	37.76%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	22.4103	2.24	0.10	29.1548	2.92	0.68	30.4%	26.19%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	1.6331	0.16	0.16	0.0%	1.43%
Distribution Volumetric Rate Rider(s)	0.10	0.1419	0.01	0.10	0.1888	0.02	0.01	100.0%	0.18%
<b>Total: Distribution</b>			<b>5.25</b>			<b>7.31</b>	<b>2.06</b>	<b>39.2%</b>	<b>65.56%</b>
Retail Transmission Rate – Network Service Rate	0.10	1.3313	0.13	0.10	1.3779	0.14	0.01	7.7%	1.26%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.2528	0.13	0.10	1.2252	0.12	-0.01	(7.7)%	1.08%
Retail Transmission Rate – Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Retail Transmission</b>			<b>0.26</b>			<b>0.26</b>	<b>0.00</b>	<b>0.0%</b>	<b>2.33%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5.51</b>			<b>7.57</b>	<b>2.06</b>	<b>37.4%</b>	<b>67.89%</b>
Wholesale Market Service Rate	40	0.0052	0.21	40	0.0052	0.21	0.00	0.0%	1.88%
Rural Rate Protection Charge	40	0.0013	0.05	40	0.0013	0.05	0.00	0.0%	0.45%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	2.24%
<b>Sub-Total: Regulatory</b>			<b>0.51</b>			<b>0.51</b>	<b>0.00</b>	<b>0.0%</b>	<b>4.57%</b>
Debt Retirement Charge (DRC)	37	0.00700	0.26	37	0.00700	0.26	0.00	0.0%	2.33%
<b>Total Bill before Taxes</b>			<b>8.56</b>			<b>10.62</b>	<b>2.06</b>	<b>24.1%</b>	<b>95.25%</b>
GST	8.56	5%	0.43	10.62	5%	0.53	0.10	23.3%	4.75%
<b>Total Bill</b>			<b>8.99</b>			<b>11.15</b>	<b>2.16</b>	<b>24.0%</b>	<b>100.00%</b>

## Street Lighting

	kWh	37	73	110	146	183
Loss Factor	Adjusted kWh	40	79	119	157	197
	kW	0.10	0.20	0.30	0.40	0.50
	Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

## Energy

Applied For Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 8.95	\$ 11.23
Current Bill	\$ 2.28	\$ 4.50	\$ 6.78	\$ 8.95	\$ 11.23
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	20.4%	25.6%	28.3%	29.5%	30.5%

## Distribution

Applied For Bill	\$ 7.31	\$ 10.41	\$ 13.51	\$ 16.60	\$ 19.70
Current Bill	\$ 5.25	\$ 7.51	\$ 9.76	\$ 12.02	\$ 14.28
\$ Impact	\$ 2.06	\$ 2.90	\$ 3.75	\$ 4.58	\$ 5.42
% Impact	39.2%	38.6%	38.4%	38.1%	38.0%
% of Total Bill	65.6%	59.3%	56.3%	54.7%	53.5%

## Retail Transmission

Applied For Bill	\$ 0.26	\$ 0.53	\$ 0.78	\$ 1.04	\$ 1.30
Current Bill	\$ 0.26	\$ 0.52	\$ 0.78	\$ 1.03	\$ 1.30
\$ Impact	\$ -	\$ 0.01	\$ -	\$ 0.01	\$ -
% Impact	0.0%	1.9%	0.0%	1.0%	0.0%
% of Total Bill	2.3%	3.0%	3.3%	3.4%	3.5%

## Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 7.57	\$ 10.94	\$ 14.29	\$ 17.64	\$ 21.00
Current Bill	\$ 5.51	\$ 8.03	\$ 10.54	\$ 13.05	\$ 15.58
\$ Impact	\$ 2.06	\$ 2.91	\$ 3.75	\$ 4.59	\$ 5.42
% Impact	37.4%	36.2%	35.6%	35.2%	34.8%
% of Total Bill	67.9%	62.3%	59.5%	58.2%	57.1%

## Regulatory

Applied For Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.27	\$ 1.53
Current Bill	\$ 0.51	\$ 0.76	\$ 1.02	\$ 1.27	\$ 1.53
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	4.3%	4.3%	4.2%	4.2%

## Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.3%	2.9%	3.2%	3.4%	3.5%

## GST

Applied For Bill	\$ 0.53	\$ 0.84	\$ 1.14	\$ 1.44	\$ 1.75
Current Bill	\$ 0.43	\$ 0.69	\$ 0.96	\$ 1.21	\$ 1.48
\$ Impact	\$ 0.10	\$ 0.15	\$ 0.18	\$ 0.23	\$ 0.27
% Impact	23.3%	21.7%	18.8%	19.0%	18.2%
% of Total Bill	4.8%	4.8%	4.8%	4.7%	4.8%

## Total Bill

Applied For Bill	\$ 11.15	\$ 17.55	\$ 24.00	\$ 30.32	\$ 36.79
Current Bill	\$ 8.99	\$ 14.49	\$ 20.07	\$ 25.50	\$ 31.10
\$ Impact	\$ 2.16	\$ 3.06	\$ 3.93	\$ 4.82	\$ 5.69
% Impact	24.0%	21.1%	19.6%	18.9%	18.3%