



Board Secretary
Ontario Energy Board
2300 Yonge St
27th Floor
Toronto, ON M4P 1E4

October 21, 2009

Dear Ms. Walli,

Re: Halton Hills Hydro Inc. 2010 Electricity Distribution Rate Application
EB-2009-0227

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2010 Electricity Distribution Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2010 3rd Generation Incentive Regulation Mechanism ("3rd GIRM") Electricity Distribution Rate Application in accordance with all directives and guidelines issued by the Board and the following models:

- Ontario Energy Board issued 2010 IRM3 Rate Generator Model,
- Ontario Energy Board issued 2010 IRM3 Supplemental Filing Module-Version 2, and
- Ontario Energy Board 2010 Deferral and Variance Account Workform-Version 3,

HHHI is requesting an effective date of May 1, 2010 for the implementation of the Proposed 2010 Tariff of Rates and Charges.

The 2010 3rd GIRM Rate Application for HHHI includes a Manager's Summary, the 2010 OEB IRM3 Rate Generator Model, the 2010 OEB IRM3 Supplemental Module-Version 2, the OEB IRM DVAR Workform-Version 3 and Bill Impacts. The Manager's Summary contains a copy of the Current (2009) Tariff of Rates and Charges and the Proposed (2010) Tariff of Rates and Charges.

Please find attached to this cover letter:

- 2 paper copies each of the Manager's Summary, the 2010 OEB IRM3 Rate Generator Model, the 2010 OEB IRM3 Supplemental Module-Version 2, the OEB IRM DVAR Workform-Version 3 and Bill Impacts.
- 1 electronic copy each of the 2010 OEB IRM3 Rate Generator Model, the 2010 OEB IRM3 Supplemental Module-Version 2, the OEB IRM DVAR Workform-Version 3 and an electronic copy of all documentation included in the Application in pdf format.

A copy of the Application has also been filed through the Web Portal and e-mailed to the Board Secretary.

In the event of any additional information, questions or concerns, please contact Arthur Skidmore, Chief Operating Officer, at askidmore@haltonhillshydro.com or (519) 853-3700 extension 225, or Tracy Rehberg-Rawlingson, Regulatory Affairs Officer, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257.

Sincerely,

Arthur A. Skidmore, CMA
Chief Operating Officer
Halton Hills Hydro Inc.

Halton Hills Hydro Inc.
Licence ED-2002-0552
2010 Rate Application
3rd Generation Incentive Regulation Mechanism

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Halton Hills Hydro Inc.
ED-2002-0552

2010 3rd GIRM Electricity Distribution Rate Application
Board File Number EB-2009-0227

Manager's Summary

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ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*;

AND IN THE MATTER OF an Application by Halton Hills Hydro Inc. for an Order or Orders approving rates for the distribution of electricity.

1. LDC Information

Halton Hills Hydro Inc. (“HHHI”) is a distributor as defined in, and is licensed as such under, the Ontario Energy Board Act, 1998. HHHI was issued license ED-2002-0552 by the Ontario Energy Board (“the Board”) on November 17, 2003, valid until November 16, 2023.

HHHI is solely owned by the Corporation of the Town of Halton Hills and operates within the boundaries of the Town of Halton Hills.

HHHI is submitting its 2010 3rd Generation Incentive Regulation Mechanism (“3rd GIRM”) Electricity Distribution Rate Application in accordance with all directives and guidelines issued by the Board and the following models:

- Ontario Energy Board issued 2010 IRM3 Rate Generator Model,
- Ontario Energy Board issued 2010 IRM3 Supplemental Filing Module-Version 2, and
- Ontario Energy Board 2010 Deferral and Variance Account Workform-Version 3,

HHHI is requesting an effective date of May 1, 2010 for the implementation of the Proposed 2010 Tariff of Rates and Charges.

2. 2009 Tariff Sheet (including all Rate Riders)

A copy of the 2009 Tariff Sheet, as issued to HHHI by the Board on March 17, 2009, is shown on the following pages.

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0182

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.94
Distribution Volumetric Rate	\$/kWh	0.0133
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential (Time of Use)

Service Charge	\$	13.94
Distribution Volumetric Rate	\$/kWh	0.0133
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0003
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0038
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	29.26
Distribution Volumetric Rate	\$/kWh	0.0100
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	80.35
Distribution Volumetric Rate	\$/kW	3.9568
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0497
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate	\$/kW	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0182

General Service 1,000 to 4,999 kW

Service Charge	\$	187.55
Distribution Volumetric Rate	\$/kW	4.3450
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0522
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0027)
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval Metered	\$/kW	1.5081
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.69
Distribution Volumetric Rate	\$/kWh	0.0095
Deferral Account Rate Rider – effective until April 30, 2011	\$/kWh	0.0002
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0035
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/kW	8.3288
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0704
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0087)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0857
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/kW	17.9014
Deferral Account Rate Rider – effective until April 30, 2011	\$/kW	0.0625
Tax Change Rate Rider – effective until April 30, 2010	\$/kW	(0.0168)
Retail Transmission Rate – Network Service Rate	\$/kW	1.1754
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0635
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective May 1, 2009

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2008-0182

Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

3. Embedded Low Voltage Charges

For the purpose of transparency, the Board has determined that rate adders shall be identified and listed separately in distribution monthly rates and charges. In Section 2.5 (Low Voltage Cost Recovery) of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, released on July 22, 2009, the Board stated:

"In previous IRM-based rate adjustments, the costs associated with the recovery of low voltage charges associated with the supply through the low voltage facilities of a host distributor has been included in the Distribution Volumetric rate in accordance with the 2006 Electricity Distribution Rate Handbook and as approved in the Board's subsequent decisions and Rate Orders. Because these costs have been included in the determination of the volumetric rate, the amount has been adjusted by the annual price cap adjustments.

For all 2010 rate applications and going forward, the Board has determined that the rate to recover the low voltage costs will be explicitly shown on the distributor's Tariff of Rates and Charges, identified as the Low Voltage Cost Rate Adder...

...For the IRM3 application of a distributor that had its rates based on a 2008 Cost of Service based application, the distributor will be required to retrieve the low voltage rate adder identified in its 2008 application. The schedule will then apply the 2009 price cap adjustment to determine the value of the current low voltage rate adder."

Hence, the Low Voltage Volumetric Rates for HHHI, currently embedded in rates, was retrieved from HHHI's 2008 Cost of Service Rate Application and entered on Tab C3.2 of the Board issued 2010 IRM3 Rate Generator Model.

4. Revenue Cost Ratio Adjustment

In the Board Decision on HHHI's 2008 Cost of Service Rate Application, dated March 27, 2008, the Board stated:

"The Board finds that Halton Hills should adjust the rates for Street Lights so that the ratio moves to 33%, which is about one third of the way between the historical level and the target minimum of 70%. While this represents a large increase for this class in percentage terms, the Board finds that the increase in absolute terms (which is approximately \$63,000 in additional revenue) is acceptable and necessary in order to make significant progress toward bringing the class into the appropriate range. The Board directs that the additional revenue from this adjustment be applied to further reduce the over-recovery from the GS classes. The Board finds that the proposed ratio for Sentinel Lights is acceptable, as it represents movement about half way to the target minimum of 70%."

HHHI, as directed by the Board, is moving the Sentinel Light class and the Street Lighting class, one third (1/3) of the difference between the current ratio and the 70% minimum for each of the years 2009, 2010 and 2011. As a result, both Sentinel Light and Street Lighting classes will be at the 70% minimum ratio by 2011. All revenue offsets will be allocated to the General Service 50 to 999 kW class and the General Service 1,000 to 4,999 kW class. Sentinel Light will move to 63% and Street Lighting will move to 58% for the 2010 Rate Year.

5. K-Factor Adjustment

The K-Factor adjustment on Tab E1.2 of the Supplemental Filing Module-Version 2, has provided HHHI with a K-Factor Adjustment of -0.33%. This adjustment represents the Capital Structure Transition from ratio of 56.7% debt to 43.3% equity for 2009, to a Board required 60:40 debt to equity ratio in 2010.

6. Price Cap Adjustment

The proposed Price Cap Adjustment for HHHI, as per the calculations provided on Tab G1.1 of the Supplemental Filing Module-Version 2, is 1.18%. HHHI understands that this adjustment is based on the current price escalator of 2.30% and stretch factor of -0.4% assigned to Group II and may be adjusted upon the final determination of these parameters by the Board.

7. Deferral Account Rate Rider

HHHI is requesting a continuance of the 2008 approved Deferral Account Rate Rider (shown as Distribution Volumetric Deferral Account Rate Rider One-effective until April 11, 2011 on Proposed 2010 Tariff of Rates and Charges).

As per the Board issued Deferral and Variance Account Workform-Version 3, HHHI also requests the disposition of Group 1 Deferral and Variance Accounts as listed on page 7 of the Report of the Board on Electricity Distributor's Deferral and Variance Account Review Initiative (EDDVAR) dated July 31, 2009. The Distribution Volumetric Deferral Account Rate Rider Two was calculated using the Board issued Deferral and Variance Account Workform-Version 3. The Threshold Test on Tab D1.1 of the Deferral and Variance Account Workform-Version 3 indicates a total claim amount of \$2,480,757 resulting in a Total Claim per kWh of \$0.004930, allocated on a volumetric basis to each customer class. HHHI is requesting a sunset date of April 30, 2013 (3 years) disposition as a means to mitigate rate impact.

8. Smart Metering Rate Adder

HHHI is requesting the continuance of the approved \$1.00 per month per metered customer Smart Meter Funding Adder.

9. Tax Change Rate Rider

The Tax Change Rate Rider has been adjusted as per the Board issued 2010 IRM3 Supplemental Filing Module-Version 2 Tab F1.3 Z-Factor Tax Changes. The Tax Change Rate Rider amounts are calculated on sheets F1.1 and F1.3 of the Supplemental Filing Module-Version 2. The calculated shared tax savings of \$36,367 is allocated to all customer classes on a volumetric basis with the resulting credits for each rate class entered on Tab J2.1 of the 2010 IRM3 Rate Generator Model. Option B: Volumetric allocation has been selected to allocate the tax changes. No amendment to the tax change rate rider has been proposed for CCA rates as HHHI appropriately applied the CCA rates in their 2008 COS application.

10. Incremental Capital Rate Rider

HHHI is not applying for an Incremental Capital Rate Rider.

11. Change to Transmission Charges

As per the revised Transmission Network and Transmission Connection charges stated on page 13 of *Chapter 3 of the Filing Requirements for Transmission and Distribution Applications*, issued July 22, 2009, HHHI has applied the prescribed adjustments of +3.5% for Transmission Network rates and -2.2% for Transmission connection rates on Tabs L1.1 and Tab L2.1 (respectively) of the 2010 IRM3 Rate Generator Model.

12. Loss Factor

As stated in the Manager's Summary of HHHI's 2009 3rd GIRM Rate Application,

"HHHI is currently reviewing historical consumptions to determine if a change to the Loss Factor is necessary."

The review of historical consumption confirms that HHHI should retain the current 1.0499 Secondary Loss Factor and the current 1.0395 Primary Loss Factor.

13. Summary of Changes to Distribution Charges

The proposed changes to the Fixed Monthly Charge, as calculated by the Board issued Model, are summarized in **Table 1** below. **Table 2** and **Table 3** show the Current 2009 and Proposed 2010 Distribution Volumetric Charges respectively. The proposed changes to the Distribution Volumetric Charge are summarized in **Table 4** below. Greater detail can be found on Tabs O1.1, O1.2 and O1.3 of the Board issued 2010 IRM3 Rate Generator Model.

Table 1 – Summary of Changes to Fixed Monthly Charges

	2009			2010						Difference
	Base	Smart Meter	Total	Base	Smart Meter	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Price Cap Adjustment	Total	
Residential	\$ 12.94	\$ 1.00	\$ 13.94	\$ 12.94	\$ 1.00	\$ -	\$ (0.04)	\$ 0.15	\$ 14.05	\$ 0.11
Residential Time of Use	\$ 12.94	\$ 1.00	\$ 13.94	\$ 12.94	\$ 1.00	\$ -	\$ (0.04)	\$ 0.15	\$ 14.05	\$ 0.11
General Service less than 50 kW	\$ 28.26	\$ 1.00	\$ 29.26	\$ 28.26	\$ 1.00	\$ 0.01	\$ (0.09)	\$ 0.33	\$ 29.51	\$ 0.25
General Service 50 to 999 kW	\$ 79.35	\$ 1.00	\$ 80.35	\$ 79.35	\$ 1.00	\$ (1.51)	\$ (0.26)	\$ 0.92	\$ 79.49	\$ (0.86)
General Service 1,000 to 4,999 kW	\$ 185.55	\$ 1.00	\$ 186.55	\$ 186.55	\$ 1.00	\$ (8.79)	\$ (0.62)	\$ 2.09	\$ 180.23	\$ (6.32)
Un-metered Scattered Load	\$ 12.69	\$ -	\$ 12.69	\$ 12.69	\$ -	\$ -	\$ (0.04)	\$ 0.15	\$ 12.80	\$ 0.11
Sentinel Light	\$ 2.10	\$ -	\$ 2.10	\$ 2.10	\$ -	\$ 0.29	\$ (0.01)	\$ 0.03	\$ 2.41	\$ 0.31
Street Lighting	\$ 1.29	\$ -	\$ 1.29	\$ 1.29	\$ -	\$ 0.58	\$ (0.00)	\$ 0.02	\$ 1.89	\$ 0.60

Table 2 – Distribution Volumetric Rates for 2009

	2009				
	Base	Low Voltage	Tax Change	DVA Rate Rider	Total 2009
Residential	\$ 0.01210	\$ 0.00120	\$ -	\$ 0.00030	\$ 0.01360
Residential Time of Use	\$ 0.01210	\$ 0.00120	\$ -	\$ 0.00030	\$ 0.01360
General Service less than 50 kW	\$ 0.00890	\$ 0.00110	\$ -	\$ 0.00020	\$ 0.01020
General Service 50 to 999 kW	\$ 3.52280	\$ 0.43400	\$ (0.00270)	\$ 0.04970	\$ 4.00380
General Service 1,000 to 4,999 kW	\$ 3.87730	\$ 0.46770	\$ (0.00270)	\$ 0.05220	\$ 4.39450
Un-metered Scattered Load	\$ 0.00840	\$ 0.00110	\$ -	\$ 0.00020	\$ 0.00970
Sentinel Light	\$ 7.99370	\$ 0.33510	\$ (0.00870)	\$ 0.07040	\$ 8.39050
Street Lighting	\$ 17.57030	\$ 0.33110	\$ (0.01680)	\$ 0.06250	\$ 17.94710

Table 3 – Distribution Volumetric Rates for 2010

	2010								Total 2010
	Base	Low Voltage	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Price Cap Adjustment	Tax Change	DVA Rate Rider #1	DVA Rate Rider #2	
Residential	\$ 0.012100	\$ 0.001200	\$ -	\$ (0.000040)	\$ 0.000142	\$ (0.000096)	\$ 0.000300	\$ 0.001880	\$ 0.015486
Residential Time of Use	\$ 0.012100	\$ 0.001200	\$ -	\$ (0.000040)	\$ 0.000142	\$ (0.000096)	\$ 0.000300	\$ 0.001880	\$ 0.015486
General Service less than 50 kW	\$ 0.008900	\$ 0.001100	\$ -	\$ (0.000029)	\$ 0.000105	\$ (0.000064)	\$ 0.000200	\$ 0.001820	\$ 0.012032
General Service 50 to 999 kW	\$ 3.522800	\$ 0.434000	\$ (0.054900)	\$ (0.011625)	\$ 0.040784	\$ (0.014179)	\$ 0.049700	\$ 0.382870	\$ 4.349450
General Service 1,000 to 4,999 kW	\$ 3.877300	\$ 0.467700	\$ (0.179300)	\$ (0.012795)	\$ 0.043485	\$ (0.013923)	\$ 0.052200	\$ 0.422870	\$ 4.657537
Un-metered Scattered Load	\$ 0.008400	\$ 0.001100	\$ -	\$ (0.000028)	\$ 0.000099	\$ (0.000106)	\$ 0.000200	\$ 0.001770	\$ 0.011435
Sentinel Light	\$ 7.993700	\$ 0.335100	\$ 1.056700	\$ (0.026379)	\$ 0.106483	\$ (0.056970)	\$ 0.070400	\$ 0.812190	\$ 10.291224
Street Lighting	\$ 17.570300	\$ 0.331100	\$ 7.752600	\$ (0.057982)	\$ 0.298126	\$ (0.142225)	\$ 0.062500	\$ 0.475530	\$ 26.289949

Table 4 – Summary of Changes to Distribution Volumetric Rates

	2009	2010	Difference
Residential	\$ 0.01360	\$ 0.01549	\$ 0.00189
Residential Time of Use	\$ 0.01360	\$ 0.01549	\$ 0.00189
General Service less than 50 kW	\$ 0.01020	\$ 0.01203	\$ 0.00183
General Service 50 to 999 kW	\$ 4.00380	\$ 4.34945	\$ 0.34565
General Service 1,000 to 4,999 kW	\$ 4.39450	\$ 4.65754	\$ 0.26304
Un-metered Scattered Load	\$ 0.00970	\$ 0.01144	\$ 0.00174
Sentinel Light	\$ 8.39050	\$ 10.29122	\$ 1.90072
Street Lighting	\$ 17.94710	\$ 26.28995	\$ 8.34285

14. Bill Impacts

The resulting bill impacts of the proposed 2010 Tariff of Rates and Charges, are provided in Tab 5 of the submission.

- A *Residential or Residential Time of Use* customer using 800 kWhs per month will see a 1.8% increase in their total bill.
- A *General Service less than 50 kW* customer using 2,000 kWhs per month will see an increase of 1.8% in their total bill.
- A *General Service 50 to 999 kW* customer using 140,000 kWhs per month and a demand of 480 kW a month will see an increase of 1.2% in their total bill.
- A *General Service 1,000 to 4,000 kW* customer using 1,100,000kWhs per month and a demand of 3,000 kW will see an increase of 0.7% in their total bill.
- An *Un-metered Scattered Load* customer using 2,000 kWhs per month will see an increase of 1.8% in their total bill.
- A *Sentinel Lighting* customer using 180 kWhs per month and a demand of 0.5 kW will see an increase of 6.1% on their total bill.
- A *Street Lighting* customer with an average load of 37 kWhs per connection per month and a demand of 0.10 kW per connection per month will see an increase of 22.9% per month on their total bill.

15. Specific Service Charges

HHHI is not requesting any changes to Specific Service Charges previously approved in the 2009 Rate Order issued by the Board on March 17, 2009.

16. Proposed 2010 Tariff of Rates and Charges

The proposed 2010 Tariff of Rates and Charges for HHHI, as calculated by the Model issued by the Board, is as follows:

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2010

MONTHLY RATES AND CHARGES

Residential

Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00188
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Residential (Time of Use)

Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00188
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service Less Than 50 kW

Service Charge	\$	28.51
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00182
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

General Service 50 to 999 kW

Service Charge	\$	78.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.4971
Low Voltage Volumetric Rate	\$/kW	0.4340
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kW	(0.01420)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.04970
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.38287
Retail Transmission Rate – Network Service Rate	\$/kW	1.7132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.4749
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2010

General Service 1,000 to 4,999 kW

Service Charge	\$	179.23
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kW	3.7287
Low Voltage Volumetric Rate	\$/kW	0.4677
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kW	(0.01390)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.05220
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.42287
Retail Transmission Rate – Network Service Rate	\$/kW	1.7132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.5462
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Unmetered Scattered Load

Service Charge (per connection)	\$	12.80
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00177
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Sentinel Lighting

Service Charge (per connection)	\$	2.41
Distribution Volumetric Rate	\$/kW	9.1305
Low Voltage Volumetric Rate	\$/kW	0.3351
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kW	(0.05697)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.07040
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.81219
Retail Transmission Rate – Network Service Rate	\$/kW	1.2226
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0618
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Street Lighting

Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kW	25.5630
Low Voltage Volumetric Rate	\$/kW	0.3311
Distribution Volumetric Tax Change Rate Rider-effective until Saturday, April 30, 2011	\$/kW	(0.14220)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kW	0.06250
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kW	0.47553
Retail Transmission Rate – Network Service Rate	\$/kW	1.2165
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0401
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc. PROPOSED TARIFF OF RATES AND CHARGES Effective May 1, 2010

Specific Service Charges

Customer Administration		
Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late Payment - per month	%	1.50
Late Payment - per annum	%	19.56
Collection of account charge – no disconnection	\$	30.00
Collection of account charge – no disconnection – after regular hours	\$	165.00
Disconnect/Reconnect at meter – during regular hours	\$	65.00
Disconnect/Reconnect at meter – after regular hours	\$	185.00
Disconnect/Reconnect at pole – during regular hours	\$	185.00
Disconnect/Reconnect at pole – after regular hours	\$	415.00
Install/Remove load control device – during regular hours	\$	65.00
Install/Remove load control device – after regular hours	\$	185.00
Service call – customer owned equipment	\$	30.00
Service call – after regular hours	\$	165.00
Interval Meter Charge	\$	20.00
Temporary service install & remove – overhead – no transformer	\$	500.00
Temporary service install & remove – underground – no transformer	\$	300.00
Temporary service install & remove – overhead – with transformer	\$	1000.00
Specific Charge for Access to the Power Poles (\$/pole/year)	\$	22.35
Allowances		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)
Primary Metering Allowance for transformer losses – applied to measured demand and energy	%	(1.00)

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party
 Up to twice a year no charge

More than twice a year, per request (plus incremental delivery costs)	\$	2.00
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Halton Hills Hydro Inc.

PROPOSED TARIFF OF RATES AND CHARGES

Effective May 1, 2010

LOSS FACTORS

Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0499
Total Loss Factor – Secondary Metered Customer > 5,000 kW	N/A
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0395
Total Loss Factor – Primary Metered Customer > 5,000 kW	N/A

17. Contact Information

Mr. Arthur Skidmore, CMA
Chief Operating Officer
Halton Hills Hydro Inc.
43 Alice Street
Halton Hills (Acton), ON L7J 2A9

T (519) 853-3700 extension 225
(416) 453-2222 extension 225 (Toronto line)
F (519) 853-5592

askidmore@haltonhillshydro.com



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Halton Hills Hydro Inc.
Application Type	IRM3
OEB Application Number	EB-2009-0227
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2002-0552
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

Name:	Tracy Rehberg-Rawlingson
Title:	Regulatory Affairs Officer
Phone Number:	519-853-3700 ext 257
E-Mail Address:	tracyr@haltonhillshydro.com

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Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
B1.1 Curr&Appl Rt Class General	Set up Tariff Sheet Rate Classes - General
C1.1 Smart Meter Funding Adder	Enter Current Tariff Sheet Smart Meter Funding Adder
C2.2 Deferral Account RateRider	Deferral Account Rate Rider
C2.3 ForegoneRevenue Rate Rider	Foregone Distribution Revenue Rate Rider
C2.4 Tax Change Rate Rider	Tax Change Rate Rider
C3.1 Curr Low Voltage Vol Rt	Current Low Voltage Volumetric Rate
C4.1 Curr Rates & Chgs General	Enter Current Tariff Sheet Rates - General Rate Classes
C7.1 Base Dist Rates Gen	Calculation of Base Distribution Rates - General Rate Classes
D1.2 Revenue Cost Ratio Adj	Revenue Cost Ratio Adjustment from Supplemental Model
D2.2 K-Factor Adjustment	K-Factor Adjustment from Supplemental Model
E1.1 Rate Reb Base Dist Rts Gen	Rate Rebalanced Base Distribution Rates General
F1.2 Price Cap Adjustment	Price Cap Adjustment
J1.1 Smart Meter Funding Adder	Enter Proposed Tariff Sheet Smart Meter Rate Adder
J2.1 Tax Change Rate Rider	Tax Change Rate Rider
J2.3 DeferralAccount RateRider1	Deferral Account Rate Rider One
J2.5 DeferralAccount RateRider2	Deferral Account Rate Rider Two
J3.1 App For Low Voltage Vol Rt	Applied for Low Voltage Volumetric Rate
K1.1 App For Dist Rates Gen	Calculation of Proposed Distribution Rates - General Rate Classes
L1.1 Appl For TX Network	Applied For TX Network General
L2.1 Appl For TX Connect	Applied For TX Connection General
N1.1 Appl For Mthly R&C General	Monthly Rates and Charges - General Rate Classes
N3.1 Curr&Appl For Loss Factor	Enter Loss Factors From Current Tariff Sheet
O1.1 Sum of Chgs To MSC&DX Gen	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge
O1.2 Sum of Tariff Rate Adders	Shows Summary of Changes To Tariff Rate Adders
O1.3 Sum of Tariff Rate Rider	Shows Summary of Changes To Tariff Rate Riders
O2.1 Calculation of Bill Impact	Bill Impact Calculations
P1.1 Curr&Appl For Allowances	Enter Allowances from Current Tariff Sheets
P2.1 Curr&Appl For Spc Srv Chg	Enter Specific Service Charges from Current Tariff Sheets
P3.1 Curr&Appl For Rtl Srv Chg	Enter Retail Service Charges from Current Tariff Sheets



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Current and Applied For Rate Classes General

Rate Group	Rate Class	Fixed Metric	Vol Metric
RES	Residential	Customer - 12 per year	kWh
RES	Residential - Time of Use	Customer - 12 per year	kWh
GSLT50	General Service Less Than 50 kW	Customer - 12 per year	kWh
GSGT50	General Service 50 to 999 kW	Customer - 12 per year	kW
GSGT50	General Service 1,000 to 4,999 kW	Customer - 12 per year	kW
NA	Rate Class 6	NA	NA
USL	Unmetered Scattered Load	Connection -12 per year	kWh
Sm	Street Lighting	Connection - 12 per year	kW
SL	Street Lighting	Connection - 12 per year	kW
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMB
 Embedded Distributor
 Low Voltage Wheeling Charge Rate

SB
 Stand-By
 Standby Ph
 Standby Ph
 Standby Ph
 Standby - I
 Standby Ph
 Standby - I
 Standby Ph
 Standby - I
 Standby Ph
 Standby D



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Current Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	No
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Deferral Account Rate Rider

Rate Rider	Deferral Account Rate Rider
Sunset Date	April 30, 2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW

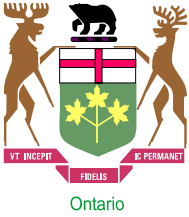


Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Foregone Distribution Revenue Rate Rider

Rate Rider	Foregone Distribution Revenue Rate Rider
Sunset Date	DD/MM/YYYY
Metric Applied To	All Customers
Method of Application	Both Distinct

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	No	0.000000	Customer - 12 per year	0.000000	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	No	0.000000	Connection - 12 per year	0.000000	kW
Street Lighting	No	0.000000	Connection - 12 per year	0.000000	kW



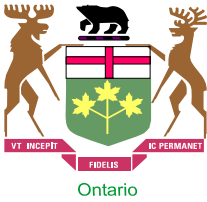
Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	April 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.002700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.002700	kW
Unmetered Scattered Load	No	0.000000	Connection - 12 per year	0.000000	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.008700	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.016800	kW



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Current Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	No - Embedded in Vol Rate
Metric Applied To	All Customers
Method of Application	Distinct Volumetric
Select Type of Re-Basing	2008 COS
2009 Stretch Factor	II
Price Cap Index Applied	1.011800

Rate Class		Re-Based Low Voltage	Applied PCI	Current Low Voltage
Residential	kWh	0.001200	1.011800	0.001200
Residential - Time of Use	kWh	0.001200	1.011800	0.001200
General Service Less Than 50 kW	kWh	0.001100	1.011800	0.001100
General Service 50 to 999 kW	kW	0.428900	1.011800	0.434000
General Service 1,000 to 4,999 kW	kW	0.462200	1.011800	0.467700
Unmetered Scattered Load	kWh	0.001100	1.011800	0.001100
Sentinel Lighting	kW	0.331200	1.011800	0.335100
Street Lighting	kW	0.327200	1.011800	0.331100



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Current Rates and Charges General

Rate Class		
Residential		
Rate Description	Metric	Rate
Service Charge	\$	13.94
Distribution Volumetric Rate	\$/Wh	0.0133
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.0000
Retail Transmission Rate – Network Service Rate	\$/Wh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	0.0038
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Residential - Time of Use		
Rate Description	Metric	Rate
Service Charge	\$	13.94
Distribution Volumetric Rate	\$/Wh	0.0133
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.0000
Retail Transmission Rate – Network Service Rate	\$/Wh	0.0042
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	0.0038
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	29.26
Distribution Volumetric Rate	\$/Wh	0.0100
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.0020
Retail Transmission Rate – Network Service Rate	\$/Wh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	0.0035
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

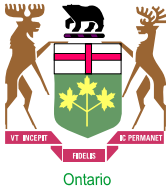
Rate Class		
General Service 50 to 999 kW		
Rate Description	Metric	Rate
Service Charge	\$	80.35
Distribution Volumetric Rate	\$/Wh	3.9568
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.04970
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/Wh	(0.02070)
Retail Transmission Rate – Network Service Rate	\$/Wh	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	1.5681
Wholesale Market Service Rate	\$/Wh	0.0040
Rural Rate Protection Charge	\$/Wh	0.0000
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
General Service 1,000 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	187.65
Distribution Volumetric Rate	\$/Wh	4.3450
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.0520
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/Wh	(0.02070)
Retail Transmission Rate – Network Service Rate	\$/Wh	1.6553
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	0.0000
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	1.5681
Wholesale Market Service Rate	\$/Wh	0.0040
Rural Rate Protection Charge	\$/Wh	0.0000
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.69
Distribution Volumetric Rate	\$/Wh	0.0095
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.0020
Retail Transmission Rate – Network Service Rate	\$/Wh	0.0038
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	0.0035
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.10
Distribution Volumetric Rate	\$/Wh	8.3288
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.07040
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/Wh	(0.00870)
Retail Transmission Rate – Network Service Rate	\$/Wh	1.1813
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	1.0857
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

Rate Class		
Street Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.29
Distribution Volumetric Rate	\$/Wh	17.2614
Distribution Volumetric Deferral Account Rate Rider – effective until Saturday, April 30, 2011	\$/Wh	0.06250
Distribution Volumetric Tax Change Rate Rider – effective until Friday, April 30, 2010	\$/Wh	(0.01680)
Retail Transmission Rate – Network Service Rate	\$/Wh	1.1754
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/Wh	1.0855
Wholesale Market Service Rate	\$/Wh	0.0052
Rural Rate Protection Charge	\$/Wh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Halton Hills Hydro Inc.
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Effective Date: Saturday, May 01, 2010

Base Distribution Rates General

Service Charge

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
Residential - Time of Use	Customer - 12 per year	13.940000	-1.000000	0.000000	12.940000
General Service Less Than 50 kW	Customer - 12 per year	29.260000	-1.000000	0.000000	28.260000
General Service 50 to 999 kW	Customer - 12 per year	80.350000	-1.000000	0.000000	79.350000
General Service 1,000 to 4,999 kW	Customer - 12 per year	187.550000	-1.000000	0.000000	186.550000
Unmetered Scattered Load	Connection -12 per year	12.690000	0.000000	0.000000	12.690000
Sentinel Lighting	Connection - 12 per year	2.100000	0.000000	0.000000	2.100000
Street Lighting	Connection - 12 per year	1.290000	0.000000	0.000000	1.290000

Distribution Volumetric Rate

Class	Metric	Current Rates	Smart Meter Funding Adder	Current Low Voltage	Current Base Rates
Residential	kWh	0.013300	0.000000	-0.001200	0.012100
Residential - Time of Use	kWh	0.013300	0.000000	-0.001200	0.012100
General Service Less Than 50 kW	kWh	0.010000	0.000000	-0.001100	0.008900
General Service 50 to 999 kW	kW	3.956800	0.000000	-0.434000	3.522800
General Service 1,000 to 4,999 kW	kW	4.345000	0.000000	-0.467700	3.877300
Unmetered Scattered Load	kWh	0.009500	0.000000	-0.001100	0.008400
Sentinel Lighting	kW	8.328800	0.000000	-0.335100	7.993700
Street Lighting	kW	17.901400	0.000000	-0.331100	17.570300



Name of LDC: Halton Hills Hydro Inc.
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Revenue Cost Ratio Adjustment from Supplemental Model

Rate Rebalancing Adjustment

Revenue Cost Ratio Adjustment

Metric Applied To

All Customers

Method of Application

Both Distinct\$

Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	0.000000	0.000000
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	0.010000	0.010000
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	- 1.510000	1.510000
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	- 8.790000	8.790000
Unmetered Scattered Load	Connection - 12 per year	12.690000	Yes	0.000000	0.000000
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	0.290000	0.290000
Street Lighting	Connection - 12 per year	1.290000	Yes	0.580000	0.580000

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	0.000000	0.000000
Residential - Time of Use	kWh	0.012100	Yes	0.000000	0.000000
General Service Less Than 50 kW	kWh	0.008900	Yes	0.000000	0.000000
General Service 50 to 999 kW	kWh	3.522800	Yes	- 0.054900	0.054900
General Service 1,000 to 4,999 kW	kWh	3.877300	Yes	- 0.179300	0.179300
Unmetered Scattered Load	kWh	0.008400	Yes	0.000000	0.000000
Sentinel Lighting	kWh	7.993700	Yes	1.056700	1.056700
Street Lighting	kWh	17.570300	Yes	7.752600	7.752600



Name of LDC: Halton Hills Hydro Inc.
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 Effective Date: Saturday, May 01, 2010

K-Factor Adjustment from Supplemental Model

Rate Rebalancing Adjustment

K-Factor Adjustment

Metric Applied To

All Customers

Method of Application

Both Uniform%

Uniform Service Charge Percent

-0.330%

Uniform Volumetric Charge Percent

-0.330% kWh
 -0.330% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.940000	Yes	-0.330%	0.042702
Residential - Time of Use	Customer - 12 per year	12.940000	Yes	-0.330%	0.042702
General Service Less Than 50 kW	Customer - 12 per year	28.260000	Yes	-0.330%	0.093258
General Service 50 to 999 kW	Customer - 12 per year	79.350000	Yes	-0.330%	0.261855
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	Yes	-0.330%	0.615615
Unmetered Scattered Load	Connection - 12 per year	12.690000	Yes	-0.330%	0.041877
Sentinel Lighting	Connection - 12 per year	2.100000	Yes	-0.330%	0.006930
Street Lighting	Connection - 12 per year	1.290000	Yes	-0.330%	0.004257

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012100	Yes	-0.330%	0.000040
Residential - Time of Use	kWh	0.012100	Yes	-0.330%	0.000040
General Service Less Than 50 kW	kWh	0.008900	Yes	-0.330%	0.000029
General Service 50 to 999 kW	kW	3.522800	Yes	-0.330%	0.011625
General Service 1,000 to 4,999 kW	kW	3.877300	Yes	-0.330%	0.012795
Unmetered Scattered Load	kWh	0.008400	Yes	-0.330%	0.000028
Sentinel Lighting	kW	7.993700	Yes	-0.330%	0.026379
Street Lighting	kW	17.570300	Yes	-0.330%	0.057982



Name of LDC: Halton Hills Hydro Inc.
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Rate Rebalanced Base Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
Residential - Time of Use	Customer - 12 per year	12.940000	0.000000	-0.042702	12.897298
General Service Less Than 50 kW	Customer - 12 per year	28.260000	0.010000	-0.093258	28.176742
General Service 50 to 999 kW	Customer - 12 per year	79.350000	-1.510000	-0.261855	77.578145
General Service 1,000 to 4,999 kW	Customer - 12 per year	186.550000	-8.790000	-0.615615	177.144385
Unmetered Scattered Load	Connection -12 per year	12.690000	0.000000	-0.041877	12.648123
Sentinel Lighting	Connection - 12 per year	2.100000	0.290000	-0.006930	2.383070
Street Lighting	Connection - 12 per year	1.290000	0.580000	-0.004257	1.865743

Volumetric Distribution Charge

Class	Metric	Base Rate	Revenue Cost Ratio Adjustment	K-Factor Adjustment	Rate ReBal Base
Residential	kWh	0.012100	0.000000	-0.000040	0.012060
Residential - Time of Use	kWh	0.012100	0.000000	-0.000040	0.012060
General Service Less Than 50 kW	kWh	0.008900	0.000000	-0.000029	0.008871
General Service 50 to 999 kW	kW	3.522800	-0.054900	-0.011625	3.456275
General Service 1,000 to 4,999 kW	kW	3.877300	-0.179300	-0.012795	3.685205
Unmetered Scattered Load	kWh	0.008400	0.000000	-0.000028	0.008372
Sentinel Lighting	kW	7.993700	1.056700	-0.026379	9.024021
Street Lighting	kW	17.570300	7.752600	-0.057982	25.264918



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Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
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Price Cap Adjustment

Price Cap Adjustment	Price Cap Adjustment		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.180%	Uniform Volumetric Charge Percent	1.180% kWh 1.180% kW

Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
Residential - Time of Use	Customer - 12 per year	12.897298	Yes	1.180%	0.152188
General Service Less Than 50 kW	Customer - 12 per year	28.176742	Yes	1.180%	0.332486
General Service 50 to 999 kW	Customer - 12 per year	77.578145	Yes	1.180%	0.915422
General Service 1,000 to 4,999 kW	Customer - 12 per year	177.144385	Yes	1.180%	2.090304
Unmetered Scattered Load	Connection - 12 per year	12.648123	Yes	1.180%	0.149248
Sentinel Lighting	Connection - 12 per year	2.383070	Yes	1.180%	0.028120
Street Lighting	Connection - 12 per year	1.865743	Yes	1.180%	0.022016

Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.012060	Yes	1.180%	0.000142
Residential - Time of Use	kWh	0.012060	Yes	1.180%	0.000142
General Service Less Than 50 kW	kWh	0.008871	Yes	1.180%	0.000105
General Service 50 to 999 kW	kW	3.456275	Yes	1.180%	0.040784
General Service 1,000 to 4,999 kW	kW	3.685205	Yes	1.180%	0.043485
Unmetered Scattered Load	kWh	0.008372	Yes	1.180%	0.000099
Sentinel Lighting	kW	9.024021	Yes	1.180%	0.106483
Street Lighting	kW	25.264918	Yes	1.180%	0.298126



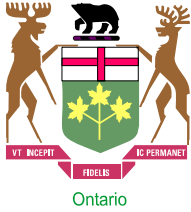
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Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
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 Rate Generator

Applied for Smart Meter Funding Adder

Rate Adder	Smart Meter Funding Adder
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	1.000000	Customer - 12 per year	0.000000	kWh
Residential - Time of Use	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	Customer - 12 per year	0.000000	kWh
General Service 50 to 999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW
General Service 1,000 to 4,999 kW	Yes	1.000000	Customer - 12 per year	0.000000	kW



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Halton Hills Hydro Inc.
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Tax Change Rate Rider

Rate Rider	Tax Change Rate Rider
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	-0.000096	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	-0.000064	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	-0.014179	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	-0.013923	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	-0.000106	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	-0.056970	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	-0.142225	kW



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Halton Hills Hydro Inc.
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Deferral Account Rate Rider One

Rate Rider	Deferral Account Rate Rider One
Sunset Date	30/04/2011 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.000300	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.000300	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.000200	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.049700	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.052200	kW
Unmetered Scattered Load	Yes	0.000000	Connection - 12 per year	0.000200	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.070400	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.062500	kW



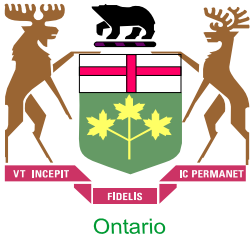
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Halton Hills Hydro Inc.
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Deferral Account Rate Rider Two

Rate Rider	Deferral Account Rate Rider Two
Sunset Date	30/04/2013 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	Customer - 12 per year	0.001880	kWh
Residential - Time of Use	Yes	0.000000	Customer - 12 per year	0.001880	kWh
General Service Less Than 50 kW	Yes	0.000000	Customer - 12 per year	0.001820	kWh
General Service 50 to 999 kW	Yes	0.000000	Customer - 12 per year	0.382870	kW
General Service 1,000 to 4,999 kW	Yes	0.000000	Customer - 12 per year	0.422870	kW
Unmetered Scattered Load	Yes	0.000000	Connection -12 per year	0.001770	kWh
Sentinel Lighting	Yes	0.000000	Connection - 12 per year	0.812190	kW
Street Lighting	Yes	0.000000	Connection - 12 per year	0.475530	kW



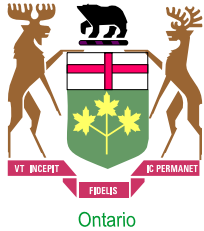
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Halton Hills Hydro Inc.
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 Rate Generator

Applied For Low Voltage Volumetric Rate

Rate Description	Low Voltage Volumetric Rate
Select Tariff Sheet Disclosure	Shown on Tariff Sheet
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class		Applied for Low Voltage
Residential	kWh	0.001200
Residential - Time of Use	kWh	0.001200
General Service Less Than 50 kW	kWh	0.001100
General Service 50 to 999 kW	kW	0.434000
General Service 1,000 to 4,999 kW	kW	0.467700
Unmetered Scattered Load	kWh	0.001100
Sentinel Lighting	kW	0.335100
Street Lighting	kW	0.331100



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Halton Hills Hydro Inc.
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 Rate Generator

Applied For Distribution Rates General

Monthly Service Charge

Class	Metric	Base Rate	Final Base
Residential	Customer - 12 per year	13.049486	13.049486
Residential - Time of Use	Customer - 12 per year	13.049486	13.049486
General Service Less Than 50 kW	Customer - 12 per year	28.509228	28.509228
General Service 50 to 999 kW	Customer - 12 per year	78.493567	78.493567
General Service 1,000 to 4,999 kW	Customer - 12 per year	179.234689	179.234689
Unmetered Scattered Load	Connection -12 per year	12.797371	12.797371
Sentinel Lighting	Connection - 12 per year	2.411190	2.411190
Street Lighting	Connection - 12 per year	1.887759	1.887759

Volumetric Distribution Charge

Class	Metric	Base Rate	Final Base
Residential	kWh	0.012202	0.012202
Residential - Time of Use	kWh	0.012202	0.012202
General Service Less Than 50 kW	kWh	0.008976	0.008976
General Service 50 to 999 kW	kW	3.497059	3.497059
General Service 1,000 to 4,999 kW	kW	3.728690	3.728690
Unmetered Scattered Load	kWh	0.008471	0.008471
Sentinel Lighting	kW	9.130504	9.130504
Street Lighting	kW	25.563044	25.563044



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage					
Uniform Percentage	3.500%					
Rate Class	Applied to Class					
Residential	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	3.500%	0.000147	0.004347	
Rate Class	Applied to Class					
Residential - Time of Use	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.004200	3.500%	0.000147	0.004347	
Rate Class	Applied to Class					
General Service Less Than 50 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	3.500%	0.000133	0.003933	
Rate Class	Applied to Class					
General Service 50 to 999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300	3.500%	0.057936	1.713236	
Rate Class	Applied to Class					
General Service 1,000 to 4,999 kW	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.655300	3.500%	0.057936	1.713236	
Rate Class	Applied to Class					
Unmetered Scattered Load	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kWh	0.003800	3.500%	0.000133	0.003933	
Rate Class	Applied to Class					
Sentinel Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.181300	3.500%	0.041346	1.222646	
Rate Class	Applied to Class					
Street Lighting	Yes					
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount	
Retail Transmission Rate – Network Service Rate	\$/kW	1.175400	3.500%	0.041139	1.216539	



Name of LDC: Halton Hills Hydro Inc.
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Applied For TX Connection General

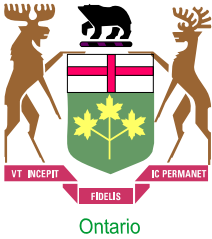
Method of Application	Uniform Percentage				
Uniform Percentage	-2.200%				
Rate Class	Applied to Class				
Residential	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716
Rate Class	Applied to Class				
Residential - Time of Use	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003800	-2.200%	-0.000084	0.003716
Rate Class	Applied to Class				
General Service Less Than 50 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	-2.200%	-0.000077	0.003423
Rate Class	Applied to Class				
General Service 50 to 999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	-2.200%	-0.033178	1.474922
Rate Class	Applied to Class				
General Service 1,000 to 4,999 kW	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.508100	-2.200%	-0.033178	1.474922
Rate Class	Applied to Class				
Unmetered Scattered Load	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.003500	-2.200%	-0.000077	0.003423
Rate Class	Applied to Class				
Sentinel Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.085700	-2.200%	-0.023885	1.061815
Rate Class	Applied to Class				
Street Lighting	Yes				
Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.063500	-2.200%	-0.023397	1.040103



Name of LDC: Halton Hills Hydro Inc.
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Applied For Monthly Rates and Charges General

Rate Class	Metric	Rate
Residential		
Rate Description	Metric	Rate
Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00188
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Residential - Time of Use		
Rate Description	Metric	Rate
Service Charge	\$	13.05
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0122
Low Voltage Volumetric Rate	\$/kWh	0.0012
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00010)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00030
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00188
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0043
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service Less Than 50 kW		
Rate Description	Metric	Rate
Service Charge	\$	28.51
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.0090
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00006)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00182
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service 50 to 999 kW		
Rate Description	Metric	Rate
Service Charge	\$	78.49
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	0.4971
Low Voltage Volumetric Rate	\$/kWh	0.4540
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.01418)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.04670
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.38287
Retail Transmission Rate – Network Service Rate	\$/kWh	1.7132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.4749
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
General Service 1,000 to 4,999 kW		
Rate Description	Metric	Rate
Service Charge	\$	179.23
Service Charge Smart Meter Funding Adder	\$	1.00
Distribution Volumetric Rate	\$/kWh	3.7287
Low Voltage Volumetric Rate	\$/kWh	0.4677
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.01392)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.05230
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.42287
Retail Transmission Rate – Network Service Rate	\$/kWh	1.7132
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.4749
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Unmetered Scattered Load		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	12.80
Distribution Volumetric Rate	\$/kWh	0.0085
Low Voltage Volumetric Rate	\$/kWh	0.0011
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.00011)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.00020
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.00177
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0039
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Sentinel Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	2.41
Distribution Volumetric Rate	\$/kWh	0.1305
Low Voltage Volumetric Rate	\$/kWh	0.3351
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.05697)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.07040
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.81219
Retail Transmission Rate – Network Service Rate	\$/kWh	1.2226
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.0614
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25
Street Lighting		
Rate Description	Metric	Rate
Service Charge (per connection)	\$	1.89
Distribution Volumetric Rate	\$/kWh	25.9630
Low Voltage Volumetric Rate	\$/kWh	0.3311
Distribution Volumetric Tax Change Rate Rider – effective until Saturday, April 30, 2011	\$/kWh	(0.14223)
Distribution Volumetric Deferral Account Rate Rider One – effective until Saturday, April 30, 2011	\$/kWh	0.06250
Distribution Volumetric Deferral Account Rate Rider Two – effective until Tuesday, April 30, 2013	\$/kWh	0.47653
Retail Transmission Rate – Network Service Rate	\$/kWh	1.2165
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	1.0401
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
2010 3rd GIRM Rate Application
EB-2009-0227
Rate Generator

Current and Applied For Loss Factors

LOSS FACTORS

Current

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0499
N/A
1.0395
N/A



Name of LDC: Hilton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Charge and Distribution Volumetric Charge

	Fixed	Volumetric
	\$/	\$/kWh
Residential	0	0
Current Tariff Distribution Rates	13.94	0.0133
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	12.94	0.0123
Rate Rebalancing Adjustments	-0.04	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments	0.10	0.0001
Total Price Cap Adjustments	0.10	0.0001
Applied For Base Distribution Rates	13.00	0.0124
Applied For Tariff Distribution Rates	13.99	0.0123
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
Residential - Time of Use	0	0
Current Tariff Rates	13.94	0.0133
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	12.94	0.0123
Rate Rebalancing Adjustments	-0.04	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments	0.10	0.0001
Total Price Cap Adjustments	0.10	0.0001
Applied For Base Distribution Rates	13.00	0.0124
Applied For Tariff Distribution Rates	13.99	0.0123
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
General Service Less Than 50 kW	0	0
Current Tariff Rates	28.20	0.0100
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	26.20	0.0090
Rate Rebalancing Adjustments	-0.04	0.0000
Revenue Cost Ratio Adjustment	0.01	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments	0.33	0.0001
Total Price Cap Adjustments	0.33	0.0001
Applied For Base Distribution Rates	26.51	0.0090
Applied For Tariff Distribution Rates	26.51	0.0090
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
General Service 50 to 999 kW	0	0
Current Tariff Rates	36.35	0.0040
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	34.35	0.0030
Rate Rebalancing Adjustments	-0.04	0.0000
Revenue Cost Ratio Adjustment	0.01	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments	0.92	0.0001
Total Price Cap Adjustments	0.92	0.0001
Applied For Base Distribution Rates	34.66	0.0030
Applied For Tariff Distribution Rates	34.66	0.0030
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
General Service 1,000 to 4,999 kW	0	0
Current Tariff Rates	187.50	4.2400
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	186.50	3.2400
Rate Rebalancing Adjustments	-0.04	0.0000
Revenue Cost Ratio Adjustment	0.01	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments	2.00	0.0001
Total Price Cap Adjustments	2.00	0.0001
Applied For Base Distribution Rates	186.23	3.2400
Applied For Tariff Distribution Rates	186.23	3.2400
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
Unmetered Scattered Load	0	0
Current Tariff Rates	12.60	0.0005
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	11.60	0.0000
Rate Rebalancing Adjustments	-0.04	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.04	0.0000
Price Cap Adjustments	0.10	0.0001
Total Price Cap Adjustments	0.10	0.0001
Applied For Base Distribution Rates	11.20	0.0000
Applied For Tariff Distribution Rates	11.20	0.0000
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
Sanford Lighting	0	0
Current Tariff Rates	2.10	0.3280
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	1.10	0.3270
Rate Rebalancing Adjustments	-0.04	0.0000
Revenue Cost Ratio Adjustment	0.01	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	1.07	0.3270
Applied For Tariff Distribution Rates	1.07	0.3270
	0.00	0.0000

	Fixed	Volumetric
	\$/	\$/kWh
Street Lighting	0	0
Current Tariff Rates	1.25	17.9010
Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Smart Meter Funding Adder	-1.00	0.0000
Low Voltage Volumetric Charge	0.00	-0.0010
Total Rate Adders Embedded in Tariff Rates	-1.00	-0.0010
Current Base Distribution Rates	0.25	17.9000
Rate Rebalancing Adjustments	-0.04	0.0000
Revenue Cost Ratio Adjustment	0.01	0.0000
R-Factor Adjustment	0.00	0.0000
Total Rate Rebalancing Adjustments	-0.03	0.0000
Price Cap Adjustments	0.00	0.0000
Total Price Cap Adjustments	0.00	0.0000
Applied For Base Distribution Rates	1.80	25.5000
Applied For Tariff Distribution Rates	1.80	25.5000
	0.00	0.0000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Adders

	Fixed (\$)	Volumetric \$/kWh
Residential		

	Fixed (\$)	Volumetric \$/kWh
Residential		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Residential - Time of Use		

	Fixed (\$)	Volumetric \$/kWh
Residential - Time of Use		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		

	Fixed (\$)	Volumetric \$/kWh
General Service Less Than 50 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 999 kW		

	Fixed (\$)	Volumetric \$/kWh
General Service 50 to 999 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
General Service 1,000 to 4,999 kW		

	Fixed (\$)	Volumetric \$/kWh
General Service 1,000 to 4,999 kW		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		

	Fixed (\$)	Volumetric \$/kWh
Unmetered Scattered Load		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		

	Fixed (\$)	Volumetric \$/kWh
Sentinel Lighting		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		

	Fixed (\$)	Volumetric \$/kWh
Street Lighting		
Proposed Tariff Rates Adders		
Smart Meter Funding Adder	0.00	0.0000
Total Proposed Tariff Rates Adders	0.00	0.0000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Summary of Changes To Tariff Rate Riders

	Fixed	Volume
	(\$)	(\$/kWh)
Residential		
Current Tariff Rates Riders	0.00	0.0000
Deferral Account Rate Rider	0.00	0.0000
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed	Volume
	(\$)	(\$/kWh)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	0.0018
Total Proposed Tariff Rates Riders	0.00	0.0017

	Fixed	Volume
	(\$)	(\$/kWh)
Residential - Time of Use		
Current Tariff Rates Riders	0.00	0.0000
Deferral Account Rate Rider	0.00	0.0000
Total Current Tariff Rates Riders	0.00	0.0000

	Fixed	Volume
	(\$)	(\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0000
Deferral Account Rate Rider Two	0.00	0.0018
Total Proposed Tariff Rates Riders	0.00	0.0017

	Fixed	Volume
	(\$)	(\$)
General Service Less Than 50 kW		
Current Tariff Rates Riders	0.00	0.0002
Deferral Account Rate Rider	0.00	0.0002
Total Current Tariff Rates Riders	0.00	0.0002

	Fixed	Volume
	(\$)	(\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	0.0018
Total Proposed Tariff Rates Riders	0.00	0.0019

	Fixed	Volume
	(\$)	(\$/kWh)
General Service 50 to 999 kW		
Current Tariff Rates Riders	0.00	0.0487
Tax Change Rate Rider	0.00	-0.0019
Total Current Tariff Rates Riders	0.00	0.0468

	Fixed	Volume
	(\$)	(\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0142
Deferral Account Rate Rider One	0.00	0.0487
Deferral Account Rate Rider Two	0.00	0.0039
Total Proposed Tariff Rates Riders	0.00	0.0384

	Fixed	Volume
	(\$)	(\$/kWh)
General Service 1,000 to 4,999 kW		
Current Tariff Rates Riders	0.00	0.0522
Tax Change Rate Rider	0.00	-0.0027
Total Current Tariff Rates Riders	0.00	0.0495

	Fixed	Volume
	(\$)	(\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0139
Deferral Account Rate Rider One	0.00	0.0522
Deferral Account Rate Rider Two	0.00	0.0229
Total Proposed Tariff Rates Riders	0.00	0.0612

	Fixed	Volume
	(\$)	(\$/kWh)
Unmetered Scattered Load		
Current Tariff Rates Riders	0.00	0.0002
Deferral Account Rate Rider	0.00	0.0002
Total Current Tariff Rates Riders	0.00	0.0002

	Fixed	Volume
	(\$)	(\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0001
Deferral Account Rate Rider One	0.00	0.0002
Deferral Account Rate Rider Two	0.00	0.0018
Total Proposed Tariff Rates Riders	0.00	0.0019

	Fixed	Volume
	(\$)	(\$)
Seminal Lighting		
Current Tariff Rates Riders	0.00	0.0004
Tax Change Rate Rider	0.00	-0.0019
Total Current Tariff Rates Riders	0.00	0.0017

	Fixed	Volume
	(\$)	(\$)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.0070
Deferral Account Rate Rider One	0.00	0.0004
Deferral Account Rate Rider Two	0.00	0.0018
Total Proposed Tariff Rates Riders	0.00	0.0012

	Fixed	Volume
	(\$)	(\$)
Street Lighting		
Current Tariff Rates Riders	0.00	0.0020
Tax Change Rate Rider	0.00	-0.0128
Total Current Tariff Rates Riders	0.00	0.0045

	Fixed	Volume
	(\$)	(\$/kWh)
Proposed Tariff Rates Riders		
Tax Change Rate Rider	0.00	-0.1422
Deferral Account Rate Rider One	0.00	0.0020
Deferral Account Rate Rider Two	0.00	0.4795
Total Proposed Tariff Rates Riders	0.00	0.3393



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.94	13.05
Service Charge Rate (Adder)	\$	-	1.00
Service Charge Rate (Rider)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0122
Distribution Volumetric Rate (Adder)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0012
Distribution Volumetric Rate (Rider)	\$/kWh	0.0003	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0043	0.0037
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kWh	Loss Factor 1.0499
RPP Tier One	600	kWh	Load Factor		

Residential	Volume	RATE	\$	CHARGE	Volume	RATE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.46%
Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	0.00	0.0%	15.98%
Sub-Total Energy			50.04	50.04	0.00	0.00	0.00	0.0%	50.42%
Service Charge	1	13.94	13.94	1	13.05	13.05	-0.89	(6.41%)	13.15%
Service Charge Rate (Adder)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.01%
Service Charge Rate (Rider)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0122	9.76	-0.88	(8.31%)	9.83%
Distribution Volumetric Rate (Adder)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.97%
Distribution Volumetric Rate (Rider)	800	0.0003	0.24	800	0.0021	1.68	1.44	600.0%	1.69%
Total Distribution			24.88	24.88	1.63	1.63	1.63	6.5%	26.85%
Retail Transmission Rate - Network Service Rate	840	0.0042	3.53	840	0.0043	3.61	-0.08	-2.3%	3.64%
Retail Transmission Rate - Line and Transformation Connection Service Rate	840	0.0038	3.19	840	0.0037	3.11	-0.08	(2.51%)	3.19%
Total Retail Transmission			6.72	6.72	0.00	0.00	0.00	0.0%	6.72%
Sub-Total Delivery (Distribution and Retail Transmission)			31.54	31.54	1.63	1.63	1.63	5.2%	33.42%
Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4.37	0.00	0.0%	4.40%
Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	0.00	0.0%	1.10%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total Regulatory			5.71	5.71	0.00	0.00	0.00	0.0%	5.73%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.64%
Total Bill before Taxes			92.89	92.89	1.63	1.63	1.63	1.8%	95.23%
GST			4.64	84.52	5%	4.73	0.99	1.8%	4.77%
Total Bill			97.53	97.53	1.73	1.73	1.73	1.8%	100.00%

Rate Class Threshold Test

Residential

MWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	630	840	1,470	2,363
Load Factor					

Energy

Applied For Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
Current Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.9%	47.1%	50.4%	55.0%	57.4%

Distribution

Applied For Bill	\$ 17.92	\$ 23.34	\$ 26.44	\$ 35.73	\$ 48.89
Current Bill	\$ 17.34	\$ 22.10	\$ 24.82	\$ 32.88	\$ 44.54
\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
% Impact	3.3%	5.6%	6.5%	8.3%	9.8%
% of Total Bill	44.1%	30.4%	28.6%	21.4%	18.6%

Retail Transmission

Applied For Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
Current Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	6.6%	6.8%	7.1%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.02	\$ 28.38	\$ 33.16	\$ 47.49	\$ 67.79
Current Bill	\$ 19.44	\$ 27.14	\$ 31.54	\$ 44.74	\$ 63.44
\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
% Impact	3.0%	4.6%	5.1%	6.1%	6.9%
% of Total Bill	49.2%	37.0%	33.4%	28.5%	25.9%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.8%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.0%	5.6%	5.9%	6.0%

GST

Applied For Bill	\$ 1.94	\$ 3.66	\$ 4.73	\$ 7.94	\$ 12.49
Current Bill	\$ 1.91	\$ 3.59	\$ 4.64	\$ 7.80	\$ 12.27
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.09	\$ 0.14	\$ 0.22
% Impact	1.6%	1.9%	1.9%	1.8%	1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.68	\$ 76.77	\$ 99.24	\$ 166.65	\$ 262.20
Current Bill	\$ 40.05	\$ 75.46	\$ 97.53	\$ 163.76	\$ 257.63
\$ Impact	\$ 0.61	\$ 1.31	\$ 1.71	\$ 2.89	\$ 4.57
% Impact	1.5%	1.7%	1.8%	1.8%	1.8%

Rounding Applied -0.010000



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances

	Metric	Current	Other Allow Deferral Ac
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.50)	
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	(1.00)	
	\$/kW		



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)	Metric	Current
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity		
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust.	(0.30)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	EB-2009-0227
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2010
Stretch Factor Group	II
Stretch Factor Value	0.4%
Re-based Year	2008
Most Recent Year Reported	2008



Name of LDC: Halton Hills Hydro Inc.
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Effective Date: Saturday, May 01, 2010

Table of Contents

Sheet Name	Purpose of Sheet
A1.1 LDC Information	Enter LDC Data
A2.1 Table of Contents	Table of Contents
A3.1 WS Completion Guide	Worksheet Completion Guide
B1.1 Re-Based Bill Det & Rates	Set Up Rate Classes and enter Re-Based Billing Determinants and Tariff Rates
B1.2 Removal of Rate Adders	Removal of Rate Adders
B1.3 Re-Based Rev From Rates	Calculated Re-Based Revenue From Rates
B1.4 Re-Based Rev Req	Detailed Re-Based Revenue From Rates
B2.1 2009 Base Dist Rates	2009 Base Distribution Rates
B2.2 CA Information	Enter Cost Allocation Information
B2.3 New Starting Point	Calculate New Starting Point for 2008 Re-Based Decisions
C1.1 Decision Cost Revenue Adj	Decision - Cost Revenue Adjustments by Rate Class
C1.2 Revenue Offsets Allocation	Revenue Offsets Allocation
C1.3 Transformer Allowance	Transformer Allowance
C1.4 R C Ratio Revenue	Revenue / Cost Ratio Revenue
C1.5 Proposed R C Ratio Adj	Proposed Revenue / Cost Ratio Adjustment
C1.6 Proposed Revenue	Proposed Revenue from Revenue / Cost Ratio Adjustment
C1.7 Proposed Curr Rev Alloc	Proposed Current Revenue Allocation
C1.8 Proposed F V Rev Alloc	Proposed Fixed Variable Revenue Allocation
C1.9 Proposed F V Rates	Proposed Fixed and Variable Rates
C1.10 Adjust To Proposed Rates	Adjustment required to Proposed Rates
D1.1 Ld Act-Mst Rcent Yr	Enter Billing Determinants for most recent actual year (i.e. 2007)
E1.1 CapitalStructureTransition	Shows the determination of change required for capital transition
E1.2 K-Factor Adjustment	Calculates the K-Factor to be used in determination of rates
F1.1 Z-Factor Tax Changes	Sharing formula for Tax changes - this is very preliminary
F1.3 Calc Tax Chg RRider Var	Option B - Calculation of Tax Sharing Rate Rider - Volumetric Allocation
G1.1 Threshold Parameters	Shows calculation of Price Cap and Growth used for incremental capital threshold calculation
G2.1 Threshold Test	Input sheet to calculate Threshold and Incremental Capital
G3.1 Summary of IC Projects	Summary of Incremental Capital Projects
G4.1 IncrementalCapitalAdjust	Shows Calculation of Incremental Capital Revenue Requirement
G4.2 Incr Cap RRider Opt A FV	Option A - Calculation of Incremental Capital Rate Rider - Fixed & Variable Split
G4.3 Incr Cap RRider Opt B Var	Option B - Calculation of Incremental Capital Rate Rider - Variable Allocation



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Worksheet Completion Guide

1 Price Cap Index	G1.1 Threshold Parameters
2 Z Factor Tax Changes	F1.1 Z-Factor Tax Changes F1.3 Calc. Tax Cho RRider Var
3 K-Factor Adjustment	B1.4 Re-Based Rev. Req E1.1 Capital Structure Transition E1.2 K-Factor Adjustment
4 2008 Revenue Cost Ratio Adjustment	B2.1 2008 Base Dist Rates B2.2 CA Information B2.3 New Starting Point
5 2009 Revenue Cost Ratio Adjustment	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev. Req C1.1 Decision Cost Revenue Adj C1.2 Revenue Offsets Allocation C1.3 Transformer Allowance C1.4 R C Ratio Revenue C1.5 Proposed R C Ratio Adj C1.6 Proposed Revenue C1.7 Proposed Curr Rev Alloc C1.8 Proposed F V Rev Alloc C1.9 Proposed F V Rates C1.10 Adjust To Proposed Rates
6 Incremental Capital Module	B1.1 Re-Based Bill Det & Rates B1.2 Removal of Rate Adders B1.3 Re-Based Rev From Rates B1.4 Re-Based Rev. Req D1.1 Ltd Act-Met Rptent Vr G1.1 Threshold Parameters G2.1 Threshold Test G3.1 Summary of I C Projects G4.1 Incremental Capital Adjust G4.2 Incr Cap RRider Opt A FY G4.3 Incr Cap RRider Opt B Var



Name of LDC: Halton Hills Hydro Inc.
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Rate Class and Re-Based Billing Determinants & Rates

Rate Group	Rate Class	Fixed Metric	Vol Metric	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Tariff Service Charge D	Re-based Tariff Distribution Volumetric Rate kWh E	Re-based Tariff Distribution Volumetric Rate kW F
RES	Residential	Customer	kWh	18,902	210,020,122		12.88	0.0132	
RES	Residential - Time of Use	Customer	kWh	0	0		12.88	0.0132	
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,466		28.13	0.0100	
GSGT50	General Service 50 to 999 kW	Customer	kW	185	129,635,050	454,000	80.77		4.0273
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	12	94,784,230	316,000	185.71		4.3255
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		12.63	0.0095	
Sen	Sentinel Lighting	Connection	kW	179	323,275	800	1.88		7.4555
SL	Street Lighting	Connection	kW	4,450	2,689,946	7,500	1.01		14.0395
NA	Rate Class 9	NA	NA						
NA	Rate Class 10	NA	NA						
NA	Rate Class 11	NA	NA						
NA	Rate Class 12	NA	NA						
NA	Rate Class 13	NA	NA						
NA	Rate Class 14	NA	NA						
NA	Rate Class 15	NA	NA						
NA	Rate Class 16	NA	NA						
NA	Rate Class 17	NA	NA						
NA	Rate Class 18	NA	NA						
NA	Rate Class 19	NA	NA						
NA	Rate Class 20	NA	NA						
NA	Rate Class 21	NA	NA						
NA	Rate Class 22	NA	NA						
NA	Rate Class 23	NA	NA						
NA	Rate Class 24	NA	NA						
NA	Rate Class 25	NA	NA						



Name of LDC: Halton Hills Hydro Inc.
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Removal of Rate Adders

Rate Class	Re-based Tariff Service Charge A	Re-based Tariff Distribution Volumetric Rate kWh B	Re-based Tariff Distribution Volumetric Rate kW C	Service Charge Rate Adders D	Distribution Volumetric kWh Rate Adders E	Distribution Volumetric kW Rate Adders F
Residential	12.88	0.0132	0.0000	0.00	0.0012	0.0000
Residential - Time of Use	12.88	0.0132	0.0000	0.00	0.0012	0.0000
General Service Less Than 50 kW	28.13	0.0100	0.0000	0.00	0.0011	0.0000
General Service 50 to 999 kW	80.77	0.0000	4.0273	0.00	0.0000	0.4289
General Service 1,000 to 4,999 kW	185.71	0.0000	4.3255	0.00	0.0000	0.4622
Unmetered Scattered Load	12.63	0.0095	0.0000	0.00	0.0011	0.0000
Sentinel Lighting	1.88	0.0000	7.4555	0.00	0.0000	0.3312
Street Lighting	1.01	0.0000	14.0395	0.00	0.0000	0.3272



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Calculated Re-Based Revenue From Rates

Rate Class	Re-based Billed Customers or Connections A	Re-based Billed kWh B	Re-based Billed kW C	Re-based Base Service Charge D	Re-based Base Distribution Volumetric Rate kWh E	Re-based Base Distribution Volumetric Rate kW F	Service Charge Revenue G = A * D * 12	Distribution Volumetric Rate Revenue kWh H = B * E	Distribution Volumetric Rate Revenue kW I = C * F	Revenue Requirement from Rates J = G + H + I
Residential	18,902	210,020,122	0	12.88	0.0120	0.0000	2,921,493	2,520,241	0	5,441,735
Residential - Time of Use	0	0	0	12.88	0.0120	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	28.13	0.0089	0.0000	547,185	576,297	0	1,123,482
General Service 50 to 999 kW	185	129,635,050	454,000	80.77	0.0000	3.5984	179,309	0	1,633,674	1,812,983
General Service 1,000 to 4,999 kW	12	94,784,230	316,000	185.71	0.0000	3.8633	26,742	0	1,220,803	1,247,545
Unmetered Scattered Load	136	1,018,946	0	12.63	0.0084	0.0000	20,612	8,559	0	29,171
Sentinel Lighting	179	323,275	800	1.88	0.0000	7.1243	4,038	0	5,699	9,738
Street Lighting	4,450	2,689,946	7,500	1.01	0.0000	13.7123	53,934	0	102,842	156,776
							3,753,314	3,105,098	2,963,018	9,821,430



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Detailed Re-Based Revenue From Rates

Applicants Rate Base	Last Rate Re-based Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-based Opening	\$ 41,970,016	A	
Add: CWIP Re-based Opening	-	B	
Re-based Capital Additions	\$ 5,831,010	C	
Re-based Capital Disposals	\$ -	D	
Re-based Capital Retirements	-\$ 278,000	E	
Deduct: CWIP Re-based Closing	-\$ 1,000,000	F	
Gross Fixed Assets - Re-based Closing	\$ 46,523,026	G	
Average Gross Fixed Assets			\$ 44,246,521 H = (A + G) / 2
Accumulated Depreciation - Re-based Opening	\$ 11,805,185	I	
Re-based Depreciation Expense	\$ 2,190,723	J	
Re-based Disposals	\$ -	K	
Re-based Retirements	-\$ 278,000	L	
Accumulated Depreciation - Re-based Closing	\$ 13,717,908	M	
Average Accumulated Depreciation			\$ 12,761,547 N = (I + M) / 2
Average Net Fixed Assets			\$ 31,484,975 O = H - N
Working Capital Allowance			
Working Capital Allowance Base	\$ 41,498,580	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance			\$ 6,224,787 R = P * Q
Rate Base			\$ 37,709,762 S = O + R
Return on Rate Base			
Deemed ShortTerm Debt %	4.00%	T	\$ 1,508,390 W = S * T
Deemed Long Term Debt %	49.30%	U	\$ 18,590,912 X = S * U
Deemed Equity %	46.70%	V	\$ 17,610,459 Y = S * V
Short Term Interest	4.47%	Z	\$ 67,425 AC = W * Z
Long Term Interest	6.00%	AA	\$ 1,115,455 AD = X * AA
Return on Equity	8.57%	AB	\$ 1,509,216 AE = Y * AB
Return on Rate Base			\$ 2,692,096 AF = AC + AD + AE
Distribution Expenses			
OM&A Expenses	\$ 5,288,000	AG	
Amortization	\$ 2,190,723	AH	
Ontario Capital Tax (F1.1 Z-Factor Tax Changes)	\$ 51,097	AI	
Grossed Up PILS (F1.1 Z-Factor Tax Changes)	\$ 576,868	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 91,500	AL	
Removed \$660K LV costs to match the removal of the revenue on Sheet B1.2	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
			\$ 8,198,188 AP = SUM (AG : AO)
Revenue Offsets			
Specific Service Charges	-\$ 60,000	AQ	
Late Payment Charges	-\$ 226,000	AR	
Other Distribution Income	-\$ 32,000	AS	
Other Income and Deductions	-\$ 785,000	AT	-\$ 1,103,000 AU = SUM (AQ : AT)
Revenue Requirement from Distribution Rates			\$ 9,787,284 AV = AF + AP + AU
Rate Classes Revenue			
Rate Classes Revenue - Total (B1.1 Re-based Revenue - Gen)			\$ 9,821,430 AW



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2009 Base Distribution Rates

Rate Class	Fixed Metric	Vol Metric	Current Base Service Charge	Current Base Distribution Volumetric Rate kWh	Current Base Distribution Volumetric Rate kW	Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Current Base Service Charge Revenue	Current Base Distribution Volumetric Rate kWh Revenue	Current Base Distribution Volumetric Rate kW Revenue	Total Current Base Revenue
Residential	Customer	kWh	12.94	0.0121		18,902	210,020,122	0	2,935,103	2,541,243	0	5,476,346
Residential - Time of Use	Customer	kWh	0.00	0.0000		0	0	0	0	0	0	0
General Service Less Than 50 kW	Customer	kWh	28.26	0.0089		1,621	64,752,466	0	549,714	576,297	0	1,126,010
General Service 50 to 999 kW	Customer	kW	79.35		3.5228	185	129,635,050	454,000	176,157	0	1,599,351	1,775,508
General Service 1,000 to 4,999 kW	Customer	kW	186.55		3.8773	12	94,784,230	316,000	26,863	0	1,225,227	1,252,090
Unmetered Scattered Load	Connection	kWh	12.69	0.0084		136	1,018,946	0	20,710	8,559	0	29,269
Sentinel Lighting	Connection	kW	2.10		7.9937	179	323,275	800	4,511	0	6,395	10,906
Street Lighting	Connection	kW	1.29		17.5703	4,450	2,689,946	7,500	68,886	0	131,777	200,663
									3781943	3126100	2962750	9870793

Enter the valuesFrom Sheet
 "C7.1 Base Dist Rates Gen"
 of the 2010 OEB IRM3 Rate Generator.



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 Effective Date: Saturday, May 01, 2010

Cost Allocation Information

Rate Class	2006 EDR	2006 Cost Allocation Informational Filing				Allocation of TOA	Revised Total Revenue	Revised Revenue Requirement	Revised Revenue to Cost Ratio
	TOA Sheet 6-3 A	Total Revenue	Revenue Requirement	Revenue To Cost Ratio	TOA Allocators				
		B	C	D = B / C	LTNCP4 E	G = F * E	H = B - A	I = C - G	J = H / I
Residential		4,938,394	5,590,101	88.34%	53.27%	88,100	4,938,394	5,502,001	89.76%
Residential - Time of Use				0.00%	0.00%	0	0	0	0.00%
General Service Less Than 50 kW		919,521	1,124,741	81.75%	18.98%	31,390	919,521	1,093,351	84.10%
General Service 50 to 999 kW	14,000	1,810,420	1,153,673	156.93%	21.73%	35,938	1,796,420	1,117,735	160.72%
General Service 1,000 to 4,999 kW	151,383	1,446,208	880,914	164.17%	5.84%	9,658	1,294,825	871,256	148.62%
Unmetered Scattered Load		30,548	28,611	106.77%	0.09%	149	30,548	28,462	107.33%
Sentinel Lighting		6,351	17,287	36.74%	0.09%	149	6,351	17,138	37.06%
Street Lighting		63,547	419,664	15.14%	0.00%	0	63,547	419,664	15.14%
Total		9,214,989	9,214,991	100.00%	100.00%		9,049,606	9,049,608	100.00%
Transformer Ownership Allowance	<u>165,383</u> F					<u>165,383</u>			



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Calculate New Starting Point for 2008 Re-Based Decisions

Rate Class	2008 Decision	2008	2009	2010	2011	2012	New Starting Point	2008	2009	2010	2011	2012
	A	B	C	D	E	F	G	H = B * (G / A) I = C * (G / A) J = D * (G / A) K = E * (G / A) L = F * (G / A)				
Residential	88.34%	89.50%	89.50%	89.50%	89.50%	89.50%	89.76%	90.93%	90.93%	90.93%	90.93%	90.93%
Residential - Time of Use	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	81.75%	93.30%	93.30%	93.30%	93.30%	93.30%	84.10%	95.98%	95.98%	95.98%	95.98%	95.98%
General Service 50 to 999 kW	156.93%	152.90%	149.90%	tbd	tbd	tbd	160.72%	156.60%	153.52%	0.00%	0.00%	0.00%
General Service 1,000 to 4,999 kW	164.17%	139.00%	139.00%	tbd	tbd	tbd	148.62%	125.83%	125.83%	0.00%	0.00%	0.00%
Unmetered Scattered Load	106.77%	93.00%	93.00%	93.00%	93.00%	93.00%	107.33%	93.49%	93.49%	93.49%	93.49%	93.49%
Sentinel Lighting	36.74%	50.80%	57.20%	63.60%	70.00%	70.00%	37.06%	51.24%	57.70%	64.15%	70.61%	70.61%
Street Lighting	15.14%	33.30%	45.50%	57.75%	70.00%	70.00%	15.14%	33.30%	45.50%	57.75%	70.00%	70.00%



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Decision - Cost Revenue Adjustments by Rate Class

Rate Class	Group	Pre -Rebased		Transition Year	Transition Year	Transition Year	Transition Year
		Year 2007	Rebased Year 2008	2 2009	3 2010	4 2011	5 2012
Residential	No Change	89.76%	90.93%	90.93%	90.93%	90.93%	90.93%
Residential - Time of Use	No Change	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
General Service Less Than 50 kW	No Change	84.10%	95.98%	95.98%	95.98%	95.98%	95.98%
General Service 50 to 999 kW	Rebalance	160.72%	156.60%	153.52%	tbd	tbd	tbd
General Service 1,000 to 4,999 kW	Rebalance	148.62%	125.83%	125.83%	tbd	tbd	tbd
Unmetered Scattered Load	No Change	107.33%	93.49%	93.49%	93.49%	93.49%	93.49%
Sentinel Lighting	Change	37.06%	51.24%	57.70%	63.30%	70.00%	70.00%
Street Lighting	Change	15.14%	33.30%	45.50%	57.75%	70.00%	70.00%



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Revenue Offsets Allocation

Rate Class	Informational Filing Revenue Offsets A	Percentage Split C = A / B	Allocated Revenue Offsets E = D * C
Residential	669,453	68.69%	757,667
Residential - Time of Use	0	0.00%	-
General Service Less Than 50 kW	136,463	14.00%	154,445
General Service 50 to 999 kW	95,368	9.79%	107,935
General Service 1,000 to 4,999 kW	48,510	4.98%	54,902
Unmetered Scattered Load	4,257	0.44%	4,818
Sentinel Lighting	1,048	0.11%	1,186
Street Lighting	19,481	2.00%	22,048
	974,580	100.00%	1,103,000
	B		D



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Transformer Allowance

Rate Class	Transformer Allowance In Rate	Transformer Allowance	Transformer Allowance kW's	Transformer Allowance Rate	Volumetric Distribution Rate	Billed kW's	Adjusted Volumetric Distribution Rate
		A	C	E	F	G	$I = (F * (G - C) + (F - E) * C) / G$
Residential	No						
Residential - Time of Use	No						
General Service Less Than 50 kW	No						
General Service 50 to 999 kW	Yes	11,500	23,000	0.5000	3.5984	454,000	3.5731
General Service 1,000 to 4,999 kW	Yes	80,000	160,000	0.5000	3.8633	316,000	3.6101
Unmetered Scattered Load	No						
Sentinel Lighting	No						
Street Lighting	No						
		91,500	183,000			770,000	
		B	D			H	



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Revenue / Cost Ratio Revenue

Rate Class	Billed Customers or			Base Service Charge	Base Distribution	Base Distribution	Distribution Volumetric Rate kWh	Distribution Volumetric Rate kW	Revenue Requirement from Rates		
	Connections	Billed kWh	Billed kW		Volumetric Rate kWh	Volumetric Rate kW					
	A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I	
Residential	18,902	210,020,122	0	0	12.88	0.0120	0.0000	2,921,493	2,520,241	0	5,441,735
Residential - Time of Use	0	0	0	0	12.88	0.0120	0.0000	0	0	0	0
General Service Less Than 50 kW	1,621	64,752,466	0	0	28.13	0.0089	0.0000	547,185	576,297	0	1,123,482
General Service 50 to 999 kW	185	129,635,050	454,000	0	80.77	0.0000	3.5731	179,309	0	1,622,174	1,801,483
General Service 1,000 to 4,999 kW	12	94,784,230	316,000	0	185.71	0.0000	3.6101	26,742	0	1,140,803	1,167,545
Unmetered Scattered Load	136	1,018,946	0	0	12.63	0.0084	0.0000	20,612	8,559	0	29,171
Sentinel Lighting	179	323,275	800	0	1.88	0.0000	7.1243	4,038	0	5,699	9,738
Street Lighting	4,450	2,689,946	7,500	0	1.01	0.0000	13.7123	53,934	0	102,842	156,776
								3,753,314	3,105,098	2,871,518	9,729,930



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Proposed Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue A	Current Revenue Cost Ratio B	Re-Allocated Cost C = A / B	Proposed Revenue Cost Ratio D	Final Adjusted Revenue E = C * D	Dollar Change F = E - C	Percentage Change G = (E / C) - 1
Residential	\$ 6,199,401	0.91	\$ 6,817,541	0.91	\$ 6,199,401	\$ -	0.0%
Residential - Time of Use	\$ -	0.00	\$ -	0.00	\$ -	\$ -	0.0%
General Service Less Than 50 kW	\$ 1,277,926	0.96	\$ 1,331,470	0.96	\$ 1,277,926	\$ -	0.0%
General Service 50 to 999 kW	\$ 1,909,418	1.57	\$ 1,219,330	1.50	\$ 1,834,911	-\$ 74,506	-3.9%
General Service 1,000 to 4,999 kW	\$ 1,222,447	1.26	\$ 971,510	1.20	\$ 1,163,084	-\$ 59,363	-4.9%
Unmetered Scattered Load	\$ 33,989	0.93	\$ 36,357	0.93	\$ 33,989	\$ -	0.0%
Sentinel Lighting	\$ 10,924	0.51	\$ 21,318	0.63	\$ 13,495	\$ 2,571	23.5%
Street Lighting	\$ 178,824	0.33	\$ 537,010	0.58	\$ 310,123	\$ 131,299	73.4%
	<u>\$ 10,832,930</u>		<u>\$ 10,934,536</u>		<u>\$ 10,832,930</u>	<u>\$ 0</u>	<u>0.0%</u>

Out of Balance - **0**

Final ? **Yes**



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Proposed Revenue from Revenue / Cost Ratio Adjustment

Rate Class	Adjusted Revenue By Revenue Cost Ratio A	Allocated Re-Based Revenue Offsets B	Revenue Requirement from Rates Before Transformer Allowance C = A - B	Re-based Transformer Allowance D	Revenue Requirement from Rates E = C + D
Residential	\$ 6,199,401	\$ 757,667	\$ 5,441,735	\$ -	\$ 5,441,735
Residential - Time of Use	\$ -	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 1,277,926	\$ 154,445	\$ 1,123,482	\$ -	\$ 1,123,482
General Service 50 to 999 kW	\$ 1,834,911	\$ 107,935	\$ 1,726,977	\$ 11,500	\$ 1,738,477
General Service 1,000 to 4,999 kW	\$ 1,163,084	\$ 54,902	\$ 1,108,182	\$ 80,000	\$ 1,188,182
Unmetered Scattered Load	\$ 33,989	\$ 4,818	\$ 29,171	\$ -	\$ 29,171
Sentinel Lighting	\$ 13,495	\$ 1,186	\$ 12,308	\$ -	\$ 12,308
Street Lighting	\$ 310,123	\$ 22,048	\$ 288,075	\$ -	\$ 288,075
	\$ 10,832,930	\$ 1,103,000	\$ 9,729,930	\$ 91,500	\$ 9,821,430



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates A	Service Charge % Revenue C = A / B	Revenue Requirement from Rates E = F * C
Residential	\$ 5,441,735	55.4%	\$ 5,469,085
Residential - Time of Use	\$ -	0.0%	\$ -
General Service Less Than 50 kW	\$ 1,123,482	11.4%	\$ 1,129,128
General Service 50 to 999 kW	\$ 1,738,477	17.7%	\$ 1,747,214
General Service 1,000 to 4,999 kW	\$ 1,188,182	12.1%	\$ 1,194,154
Unmetered Scattered Load	\$ 29,171	0.3%	\$ 29,318
Sentinel Lighting	\$ 12,308	0.1%	\$ 12,370
Street Lighting	\$ 288,075	2.9%	\$ 289,523
	<u>\$ 9,821,430</u> B		<u>\$ 9,870,793</u> -



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Proposed Fixed Variable Revenue Allocation

Rate Class	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate %	Distribution Volumetric Rate %	Service Charge Revenue	Distribution Volumetric Rate	Distribution Volumetric Rate	Revenue Requirement from Rates by Rate Class
	A		Revenue kWh	Revenue kW		Revenue kWh	Revenue kW	
Residential	\$ 5,469,085	53.7%	46.3%	0.0%	\$ 2,936,177	\$ 2,532,908	\$ -	\$ 5,469,085
Residential - Time of Use	\$ -	-	-	-	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 1,129,128	48.7%	51.3%	0.0%	\$ 549,935	\$ 579,193	\$ -	\$ 1,129,128
General Service 50 to 999 kW	\$ 1,747,214	9.9%	0.0%	90.1%	\$ 172,805	\$ -	\$ 1,574,410	\$ 1,747,214
General Service 1,000 to 4,999 kW	\$ 1,194,154	2.1%	0.0%	97.9%	\$ 25,598	\$ -	\$ 1,168,556	\$ 1,194,154
Unmetered Scattered Load	\$ 29,318	70.7%	29.3%	0.0%	\$ 20,716	\$ 8,602	\$ -	\$ 29,318
Sentinel Lighting	\$ 12,370	41.5%	0.0%	58.5%	\$ 5,130	\$ -	\$ 7,240	\$ 12,370
Street Lighting	\$ 289,523	34.4%	0.0%	65.6%	\$ 99,601	\$ -	\$ 189,922	\$ 289,523
	<u>\$ 9,870,793</u>				<u>\$ 3,809,961</u>	<u>\$ 3,120,704</u>	<u>\$ 2,940,128</u>	<u>\$ 9,870,793</u>



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Proposed Fixed and Variable Rates

Rate Class	Service Charge	Distribution	Distribution	Re-based Billed Customers or Connections	Re-based Billed	Re-based Billed kW	Proposed Base Service Charge G = A / D / 12	Proposed Base	Proposed Base Distribution Volumetric Rate kW I = C / F
	Revenue A	Volumetric Rate Revenue kWh B	Volumetric Rate Revenue kW C		kWh E			Distribution Volumetric Rate kWh H = B / E	
Residential	\$ 2,936,177	\$ 2,532,908	\$ -	18,902	210,020,122	0	12.94	0.0121	-
Residential - Time of Use	\$ -	\$ -	\$ -	0	0	0	-	-	-
General Service Less Than 50 kW	\$ 549,935	\$ 579,193	\$ -	1,621	64,752,466	0	28.27	0.0089	-
General Service 50 to 999 kW	\$ 172,805	\$ -	\$ 1,574,410	185	129,635,050	454,000	77.84	-	3.4679
General Service 1,000 to 4,999 kW	\$ 25,598	\$ -	\$ 1,168,556	12	94,784,230	316,000	177.76	-	3.6980
Unmetered Scattered Load	\$ 20,716	\$ 8,602	\$ -	136	1,018,946	0	12.69	0.0084	-
Sentinel Lighting	\$ 5,130	\$ -	\$ 7,240	179	323,275	800	2.39	-	9.0504
Street Lighting	\$ 99,601	\$ -	\$ 189,922	4,450	2,689,946	7,500	1.87	-	25.3229



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Adjustment required to Proposed Rates

Rate Class	Proposed Base Service Charge A	Proposed Base Distribution Volumetric Rate kWh B	Proposed Base Distribution Volumetric Rate kW C	Current Base Service Charge D	Current Base Distribution Volumetric Rate kWh E	Current Base Distribution Volumetric Rate kW F	Adjustment Required Base Service Charge G = A - D	Adjustment Required Base Distribution Volumetric Rate kWh H = B - E	Adjustment Required Base Distribution Volumetric Rate kW I = C - F
Residential	\$ 12.94	\$ 0.0121	\$ -	\$ 12.94	\$ 0.0121	\$ -	\$ 0.00	-\$ 0.0000	\$ -
Residential - Time of Use	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
General Service Less Than 50 kW	\$ 28.27	\$ 0.0089	\$ -	\$ 28.26	\$ 0.0089	\$ -	\$ 0.01	\$ 0.0000	\$ -
General Service 50 to 999 kW	\$ 77.84	\$ -	\$ 3.4679	\$ 79.35	\$ -	\$ 3.5228	-\$ 1.51	\$ -	\$ 0.0549
General Service 1,000 to 4,999 kW	\$ 177.76	\$ -	\$ 3.6980	\$ 186.55	\$ -	\$ 3.8773	-\$ 8.79	\$ -	\$ 0.1793
Unmetered Scattered Load	\$ 12.69	\$ 0.0084	\$ -	\$ 12.69	\$ 0.0084	\$ -	\$ 0.00	\$ 0.0000	\$ -
Sentinel Lighting	\$ 2.39	\$ -	\$ 9.0504	\$ 2.10	\$ -	\$ 7.9937	\$ 0.29	\$ -	\$ 1.0567
Street Lighting	\$ 1.87	\$ -	\$ 25.3229	\$ 1.29	\$ -	\$ 17.5703	\$ 0.58	\$ -	\$ 7.7526

Enter the above values onto Sheet "D1.2 Revenue Cost Ratio Adj" of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Load Actual - Most Recent Year

Most Recent Year Reported - 2008

Rate Class	Fixed Metric	Vol Metric	Billed Customers or			Base Service Charge	Base Distribution		Service Charge	Distribution Volumetric		Total Revenue by Rate Class
			Connections	Billed kWh	Billed kW		Volumetric Rate kWh	Volumetric Rate kW		Revenue	Rate Revenue kWh	
			A	B	C	D	E	F	G = A * D * 12	H = B * E	I = C * F	J = G + H + I
Residential	Customer	kWh	18,881	213,001,032	0	\$12.88	\$0.0120	\$0.0000	\$2,918,247	\$2,556,012	\$0	\$5,474,260
Residential - Time of Use	Customer	kWh	0	0	0	\$12.88	\$0.0120	\$0.0000	\$0	\$0	\$0	\$0
General Service Less Than 50 kW	Customer	kWh	1,741	57,173,869	0	\$26.13	\$0.0089	\$0.0000	\$597,692	\$508,848	\$0	\$1,096,540
General Service 50 to 999 kW	Customer	kW	151	6,859,605	258,110	\$80.77	\$0.0000	\$3,5984	\$146,355	\$0	\$928,782	\$1,075,137
General Service 1,000 to 4,999 kW	Customer	kW	46	135,587,389	330,242	\$185.71	\$0.0000	\$3,8633	\$102,512	\$0	\$1,275,823	\$1,378,335
Unmetered Scattered Load	Connection	kWh	136	896,223		\$12.63	\$0.0084	\$0.0000	\$20,612	\$7,528	\$0	\$28,140
Sentinel Lighting	Connection	kW	178	523,628	638	\$1.88	\$0.0000	\$7,1243	\$4,016	\$0	\$4,547	\$8,563
Street Lighting	Connection	kW	4,329	2,791,186	7,514	\$1.01	\$0.0000	\$13,7123	\$52,467	\$0	\$103,029	\$155,496
									\$3,831,902	\$3,072,389	\$2,312,182	\$9,216,472



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Capital Structure Transition

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small [\$0, \$100M)			Med-Small [\$100M, \$250M)			Med-Large [\$250M, \$1B)			Large >=\$1B		
	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity	Short Term Debt	Long Term Debt	Equity
2007	4.0%	46.0%	50.0%	4.0%	51.0%	45.0%	4.0%	56.0%	40.0%	4.0%	61.0%	35.0%
2008	4.0%	49.3%	46.7%	4.0%	53.5%	42.5%	4.0%	56.0%	40.0%	4.0%	58.5%	37.5%
2009	4.0%	52.7%	43.3%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%
2010	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%	4.0%	56.0%	40.0%

Rate Base	A	\$37,709,762
Size of Utility	B	Small

Deemed Capital Structure

	Short Term	Long term	Equity
	Debt	Debt	
2008	4.0%	49.3%	46.7%
2009	4.0%	52.7%	43.3%
2010	4.0%	56.0%	40.0%



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

K-Factor Adjustment

Applicants Rate Base	Last Rate Re-Basing Amount		
Average Net Fixed Assets			
Gross Fixed Assets - Re-Basing Opening	\$41,970,016	A	
Add: CWIP Re-Basing Opening	\$ -	B	
Re-Basing Capital Additions	\$ 5,831,010	C	
Re-Basing Capital Disposals	\$ -	D	
Re-Basing Capital Retirements	\$ -278,000	E	
Deduct: CWIP Re-Basing Closing	\$ -1,000,000	F	
Gross Fixed Assets - Re-Basing Closing	\$46,523,026	G	
Average Gross Fixed Assets	\$44,246,521	H	
Accumulated Depreciation - Re-Basing Opening	\$11,805,185	I	
Re-Basing Depreciation Expense	\$ 2,190,723	J	
Re-Basing Disposals	\$ -	K	
Re-Basing Retirements	\$ -278,000	L	
Accumulated Depreciation - Re-Basing Closing	\$13,717,908	M	
Average Accumulated Depreciation	\$12,761,547	N	
Average Net Fixed Assets	\$31,484,975	O	
Working Capital Allowance			
Working Capital Allowance Base	\$41,498,580	P	
Working Capital Allowance Rate	15.0%	Q	
Working Capital Allowance	\$ 6,224,787	R	
Rate Base	\$37,709,762	S	
Return on Rate Base			
Deemed Short Term Debt %	4.00%	T \$ 1,508,390	W
Deemed Long Term Debt %	56.00%	U \$ 21,117,466	X
Deemed Equity %	40.00%	V \$ 15,083,905	Y
Short Term Interest	4.47%	Z \$ 67,425	AC
Long Term Interest	6.00%	AA \$ 1,267,048	AD
Return on Equity	8.57%	AB \$ 1,292,691	AE
Return on Rate Base		\$ 2,627,164	AF
Distribution Expenses			
OM&A Expenses	\$ 5,288,000	AG	
Amortization	\$ 2,190,723	AH	
Ontario Capital Tax	\$ 51,097	AI	
Grossed Up PILs	\$ 576,868	AJ	
Low Voltage	\$ -	AK	
Transformer Allowance	\$ 91,500	AL	
Removed \$660K LV costs to match the removal of the revenue on Sheet B1.2	\$ -	AM	
	\$ -	AN	
	\$ -	AO	
	\$ 8,198,188	AP	
Revenue Offsets			
Specific Service Charges	\$ -60,000	AQ	
Late Payment Charges	\$ -226,000	AR	
Other Distribution Income	\$ -32,000	AS	
Other Income and Deductions	\$ -785,000	AT	
	\$ -1,103,000	AU	
Revenue Requirement from Distribution Rates (after Capital Structure Transition)	\$ 9,722,352	AV	
Revenue Requirement from Distribution Rates (Before Capital Structure Transition)	\$ 9,787,284	AW	
K-factor Adjustment	-0.66%	AX	
2008 Filers K-factor Adjustment	-0.33%	AY = AX / 2	

Enter the above value onto Sheet
"D2.2 K-Factor Adjustment"
of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Z-Factor Tax Changes

Summary - Sharing of Tax Change Forecast Amounts

1. Tax Related Amounts Forecast from Capital Tax Rate Changes

	2008	2009	2010	2011	2012
Taxable Capital	\$ 37,709,762	\$ 37,709,762	\$ 37,709,762	\$ 37,709,762	\$ 37,709,762
Deduction from taxable capital up to \$15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000	\$ 15,000,000
Net Taxable Capital	\$ 22,709,762	\$ 22,709,762	\$ 22,709,762	\$ 22,709,762	\$ 22,709,762
Rate	0.225%	0.225%	0.150%	0.000%	0.000%
Ontario Capital Tax (Deductible, not grossed-up)	\$ 51,097	\$ 51,097	\$ 16,986	\$ -	\$ -

2. Tax Related Amounts Forecast from Income Tax Rate Changes

	2008	2009	2010	2011	2012
Regulatory Taxable Income	\$ 1,201,231	\$ 1,201,231	\$ 1,201,231	\$ 1,201,231	\$ 1,201,231
Corporate Tax Rate	32.4%	31.9%	30.9%	29.4%	27.9%
Tax Impact	\$ 389,715	\$ 383,709	\$ 371,696	\$ 353,678	\$ 335,659
Grossed-up Tax Amount	\$ 576,868	\$ 563,804	\$ 538,245	\$ 501,265	\$ 465,824
Tax Related Amounts Forecast from Capital Tax Rate Changes	\$ 51,097	\$ 51,097	\$ 16,986	\$ -	\$ -
Tax Related Amounts Forecast from Income Tax Rate Changes	\$ 576,868	\$ 563,804	\$ 538,245	\$ 501,265	\$ 465,824
Total Tax Related Amounts	\$ 627,964	\$ 614,901	\$ 555,231	\$ 501,265	\$ 465,824
Incremental Tax Savings		-\$ 13,063	-\$ 72,734	-\$ 126,700	-\$ 162,140
Total Tax Savings (2009 - 2012)					-\$ 374,637
Sharing of Tax Savings (50%)		-\$ 6,532	-\$ 36,367	-\$ 63,350	-\$ 81,070
Total Sharing of Tax Savings (50%)					-\$ 187,318



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Calculate Tax Change Rate Rider Option B Volumetric

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Z-Factor Tax Change\$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,441,735	55.41%	-\$20,150	210,020,122	0		
Residential - Time of Use	\$0	0.00%	\$0	0	0		
General Service Less Than 50 kW	\$1,123,482	11.44%	-\$4,160	64,752,466	0		
General Service 50 to 999 kW	\$1,738,477	17.70%	-\$6,437	129,635,050	454,000	-\$0.000064	-\$0.014179
General Service 1,000 to 4,999 kW	\$1,188,162	12.10%	-\$4,400	94,784,230	316,000		-\$0.013923
Unmetered Scattered Load	\$29,171	0.30%	-\$108	1,018,946	0	-\$0.000106	
Sentinel Lighting	\$12,308	0.13%	-\$46	323,275	800		-\$0.056970
Street Lighting	\$288,075	2.93%	-\$1,067	2,689,946	7,500		-\$0.142225
	\$9,821,430	100.00%	-\$36,367				
	H		I				

Enter the above value onto Sheet
 "J2.1 Tax Change Rate Rider"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Threshold Parameters

Price Cap Index

Price Escalator (GDP-IPI)	2.30%
Less Productivity Factor	-0.72%
Less Stretch Factor	-0.40%

Price Cap Index

1.18%

Enter the above value onto Sheet
"F1.2 Price Cap Adjustment"
of the 2010 OEB IRM3 Rate Generator.

Growth

Re-Based Revenue Requirement From Rates	<u>\$9,821,430</u> A
---	----------------------

Most Recent Year Reported Revenue Requirement From Rates	<u>\$9,216,472</u> B
--	----------------------

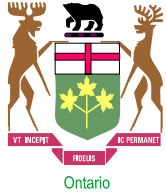
Growth	6.56% C
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Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Threshold Test

Year	2008	
Status	Re-Basing	
Price Cap Index	1.18%	A
Growth	6.56%	B
Dead Band	20%	C
Average Net Fixed Assets		
Gross Fixed Assets Opening	\$ 41,970,016	
Add: CWIP Opening	\$ -	
Capital Additions	\$ 5,831,010	
Capital Disposals	\$ -	
Capital Retirements	-\$ 278,000	
Deduct: CWIP Closing	-\$ 1,000,000	
Gross Fixed Assets - Closing	\$ 46,523,026	
Average Gross Fixed Assets	<u>\$ 44,246,521</u>	
Accumulated Depreciation - Opening	\$ 11,805,185	
Depreciation Expense	\$ 2,190,723	D
Disposals	\$ -	
Retirements	-\$ 278,000	
Accumulated Depreciation - Closing	\$ 13,717,908	
Average Accumulated Depreciation	<u>\$ 12,761,547</u>	
Average Net Fixed Assets	<u>\$ 31,484,975</u>	E
Working Capital Allowance		
Working Capital Allowance Base	\$ 41,498,580	
Working Capital Allowance Rate	15%	
Working Capital Allowance	<u>\$ 6,224,787</u>	F
Rate Base	<u>\$ 37,709,762</u>	G = E + F
Depreciation	D \$ 2,190,723	H
Threshold Test	254.63%	I = 1 + (G / H) * (B + A * (1 + B)) + C
Threshold CAPEX	\$ 5,578,270	J = H * I



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Summary of Incremental Capital Projects

Number of ICP's

6

Project ID #	Incremental Capital Non-Discretionary Project Description	Incremental Capital CAPEX	Amortization Expense	CCA
ICP 1				
ICP 2				
ICP 3				
ICP 4				
ICP 5				
ICP 6				
		0	0	0



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Incremental Capital Adjustment

Current Revenue Requirement				
Current Revenue Requirement - Total			\$ 9,787,284	A
Return on Rate Base				
Incremental Capital CAPEX			\$ -	B
Depreciation Expense			\$ -	C
Incremental Capital CAPEX to be included in Rate Base			\$ -	D = B - C
Deemed ShortTerm Debt %	4.0%	E	\$ -	G = D * E
Deemed Long Term Debt %	56.0%	F	\$ -	H = D * F
Short Term Interest	4.47%	I	\$ -	K = G * I
Long Term Interest	6.00%	J	\$ -	L = H * J
Return on Rate Base - Interest			\$ -	M = K + L
Deemed Equity %	40.0%	N	\$ -	P = D * N
Return on Rate Base -Equity	8.57%	O	\$ -	Q = P * O
Return on Rate Base - Total			\$ -	R = M + Q
Amortization Expense				
Amortization Expense - Incremental			C \$ -	S
Grossed up PIL's				
Regulatory Taxable Income			O \$ -	T
Add Back Amortization Expense			S \$ -	U
Deduct CCA			\$ -	V
Incremental Taxable Income			\$ -	W = T + U - V
Current Tax Rate (F1.1.2:Factor Tax Changes)	31.9%	X		Y = W * X
PIL's Before Gross Up			\$ -	Z = Y / (1 - X)
Incremental Grossed Up PIL's			\$ -	
Ontario Capital Tax				
Incremental Capital CAPEX			\$ -	AA
Less : Available Capital Exemption (if any)			\$ -	AB
Incremental Capital CAPEX subject to OCT			\$ -	AC = AA - AB
Ontario Capital Tax Rate (F1.1.2:Factor Tax Changes)	0.225%	AD		AE = AC * AD
Incremental Ontario Capital Tax			\$ -	
Incremental Revenue Requirement				
Return on Rate Base - Total			Q \$ -	AF
Amortization Expense - Total			S \$ -	AG
Incremental Grossed Up PIL's			Z \$ -	AH
Incremental Ontario Capital Tax			AE \$ -	AI
Incremental Revenue Requirement			\$ -	AJ = AF + AG + AH + AI



Name of LDC: Haltom Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Calculation of Incremental Capital Rate Adder - Option A Fixed and Variable

Rate Class	Service Charge %			Distribution Volumetric Rate % Revenue			Service Charge			Distribution Volumetric Rate Revenue			Distribution Volumetric Rate Revenue			Total Revenue by Rate Class			Billed Customers or			Service Charge Rate Rider			Distribution Volumetric Rate kWh Rate		
	Revenue A	kWh B	kW C	Revenue D = \$N * A	kWh E = \$N * B	kW F = \$N * C	G = D + E + F	H	I	J	K = D / H / 12	L = E / I	M = F / J														
Residential	30.7%	0.0%		\$ -	\$ -	\$ -	\$ -	18,902	210,020,122	0	\$0.000000	\$0.000000															
Residential - Time of Use	0.0%	0.0%		\$ -	\$ -	\$ -	\$ -	0	0	0	\$0.000000	\$0.000000															
General Service Less Than 50 kW	1.3%	0.0%		\$ -	\$ -	\$ -	\$ -	1,821	64,752,466	0	\$0.000000	\$0.000000															
General Service 50 to 999 kW	3.1%	0.0%		\$ -	\$ -	\$ -	\$ -	185	129,835,050	454,000	\$0.000000	\$0.000000	\$0.000000														
General Service 1,000 to 4,999 kW	1.9%	0.0%		\$ -	\$ -	\$ -	\$ -	12	94,794,230	316,000	\$0.000000	\$0.000000	\$0.000000														
Unmetered Scattered Load	0.0%	0.0%		\$ -	\$ -	\$ -	\$ -	136	1,018,546	0	\$0.000000	\$0.000000															
Sentinel Lighting	0.0%	0.0%		\$ -	\$ -	\$ -	\$ -	179	323,275	800	\$0.000000	\$0.000000	\$0.000000														
Street Lighting	0.1%	0.0%		\$ -	\$ -	\$ -	\$ -	4,450	2,899,946	7,500	\$0.000000	\$0.000000	\$0.000000														
	35.7%	0.0%		\$ -	\$ -	\$ -	\$ -																				

N

Enter the above value onto Sheet
 111.2 Incremental Cap Fund Adder
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

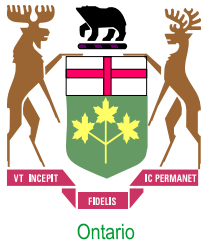
Calculation of Incremental Capital Rate Adder - Option B Variable

Rate Class	Total Revenue \$ by Rate Class A	Total Revenue % by Rate Class B = A / \$H	Total Incremental Capital \$ by Rate Class C = \$I * B	Billed kWh D	Billed kW E	Distribution Volumetric Rate kWh Rate Rider F = C / D	Distribution Volumetric Rate kW Rate Rider G = C / E
Residential	\$5,441,735	55.41%	\$0	210,020,122	0	\$0.000000	
Residential - Time of Use	\$0	0.00%	\$0	0	0		
General Service Less Than 50 kW	\$1,123,482	11.44%	\$0	64,752,466	0	\$0.000000	
General Service 50 to 999 kW	\$1,738,477	17.70%	\$0	129,635,050	454,000		\$0.000000
General Service 1,000 to 4,999 kW	\$1,188,182	12.10%	\$0	94,784,230	316,000		\$0.000000
Unmetered Scattered Load	\$29,171	0.30%	\$0	1,018,946	0	\$0.000000	
Sentinel Lighting	\$12,308	0.13%	\$0	323,275	800		\$0.000000
Street Lighting	\$288,075	2.93%	\$0	2,689,946	7,500		\$0.000000
	<u>\$9,821,430</u>	<u>100.00%</u>	<u>\$0</u>				

H

I

Enter the above value onto Sheet
 "J1.2 Incremental Cap Fund Adder"
 of the 2010 OEB IRM3 Rate Generator.



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	Halton Hills Hydro Inc.
OEB Application Number	EB-2009-0227
LDC Licence Number	ED-2002-0552
Applied for Effective Date	May 1, 2010



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

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A2.1 Table of Contents	Table of Contents
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B1.2 2006 Reg Ass Prop Shr	2006 Regulatory Asset Recovery Proportionate Share
B1.3 Rate Class And Bill Det	Rate Class and 2008 Billing Determinants
C1.0 2006 Reg Asset Recovery	Regulatory Assets - 2006 Regulatory Asset Recovery
C1.1 Reg Assets - Cont Sch 2005	Regulatory Assets - Continuity Schedule 2005
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D1.1 Threshold Test	Threshold Test
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F1.1 Calculation Rate Rider	Calculation of Regulatory Asset Recovery Rate Rider
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Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery

Account Description	Account Number	Principal Amounts as of Dec-31 2004 A	Hydro One charges (if applicable) to Dec31-03 B	Hydro One charges (if applicable) Jan 1-04 to Apr 30-06 C	Transition Cost Adjustment D	Principal Amounts E = A + B + C + D	Interest to Dec31-04 F	Interest per 2006 Reg Assets G = H - F - E	Total Claim and Recoveries per 2006 Reg Assets H	Transfer of Board-approved amounts to 1590 as per 2006 EDR I = - E	Transfer of Board-approved Interest to 1590 as per 2006 EDR J = - (F + G)
1. Dec. 31, 2004 Reg. Assets											
		Column G	Column K	Column M				Column H	Column N		
RSVA - Wholesale Market Service Charge	1580	140,097	27,107			167,204	41,280	15,672	224,156	(167,204)	(56,952)
RSVA - One-time Wholesale Market Service	1582	56,885	1,975			58,860	3,715	5,654	68,229	(58,860)	(9,369)
RSVA - Retail Transmission Network Charge	1584	849,912	(127,197)	(144,732)		577,983	50,853	72,169	701,005	(577,983)	(123,022)
RSVA - Retail Transmission Connection Charge	1586	411,478	399,389	298,127		1,108,994	30,297	71,145	1,210,436	(1,108,994)	(101,442)
RSVA - Power	1588	2,135,535				2,135,535	147,331	206,435	2,489,301	(2,135,535)	(353,766)
Sub-Totals		3,593,907	301,274	153,395		4,048,576	273,476	371,075	4,693,127	(4,048,576)	(644,551)
Other Regulatory Assets	1508				38,179	38,179		0	38,179	(38,179)	0
Retail Cost Variance Account - Retail	1518	(485)			(485)	(485)		(47)	(532)	485	47
Retail Cost Variance Account - STR	1548	6,952			6,952	6,952		672	7,624	(6,952)	(672)
Misc. Deferred Debits - incl. Rebate Cheques	1525		20,199			20,199		1,586	21,785	(20,199)	(1,586)
Pre-Market Opening Energy Variances Total	1571	265,377				265,377	51,306	25,653	342,336	(265,377)	(76,959)
Extra-Ordinary Event Losses	1572					0		0	0	0	0
Deferred Rate Impact Amounts	1574					0		0	0	0	0
Other Deferred Credits	2425					0		0	0	0	0
Sub-Totals		271,844	20,199	38,179		330,222	51,306	27,864	409,392	(330,222)	(79,170)
Qualifying Transition Costs	1570	311,056				311,056	60,137	30,071	401,264	(311,056)	(90,208)
Transition Cost Adjustment	1570				(40,126)	(40,126)			(40,126)	40,126	0
Sub-Totals		311,056	0			270,930	60,137	30,071	361,138	(270,930)	(90,208)
Total Regulatory Assets		4,176,807	321,473	191,574	(40,126)	4,649,728	384,919	429,010	5,463,657	(4,649,728)	(813,929)
Total Recoveries to April 30-06	2. Rate Riders Calculation	Cell C48							2,135,966	(2,135,966)	0
Balance to be collected or refunded	2. Rate Riders Calculation	Cell N51							3,327,691	(2,513,762)	(813,929)



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

2006 Regulatory Asset Recovery Proportionate Share

Rate Class	Total Claim	% Total Claim
Residential	2,509,175	45.9%
GS < 50 KW	668,959	12.2%
GS > 50 Non TOU	943,770	17.3%
GS > 50 TOU	1,309,666	24.0%
Intermediate		0.0%
Large Users		0.0%
Small Scattered Load		0.0%
Sentinel Lighting	6,007	0.1%
Street Lighting	26,081	0.5%
Total	5,463,658	100.0%

2. Rate Riders Calculation
 Row 29



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Rate Class and 2008 Billing Determinants

Rate Group	Rate Class	Fixed Metric	Vol Metric	2008			Billed kWh for Non-RPP customers	1590 Recovery Share Proportion
				Billed Customers or Connections	Billed kWh	Billed kW		
				A	B	C		
						D	E	
RES	Residential	Customer	kWh	18,902	210,020,122		23,769,479	47.8%
RES	Residential - Time of Use	Customer	kWh	0	0			0.0%
GSLT50	General Service Less Than 50 kW	Customer	kWh	1,621	64,752,466		11,537,999	12.8%
GSGT50	General Service 50 to 999 kW	Customer	kW	185	129,635,050	454,000	114,287,020	11.7%
GSGT50	General Service 1,000 to 4,999 kW	Customer	kW	12	94,784,230	316,000	97,183,289	27.1%
USL	Unmetered Scattered Load	Connection	kWh	136	1,018,946		8,048	0.0%
Sen	Sentinel Lighting	Connection	kW	179	323,275	800		0.1%
SL	Street Lighting	Connection	kW	4,450	2,689,946	7,500	2,791,186	0.5%
NA	Rate Class 9	NA	NA					
NA	Rate Class 10	NA	NA					
NA	Rate Class 11	NA	NA					
NA	Rate Class 12	NA	NA					
NA	Rate Class 13	NA	NA					
NA	Rate Class 14	NA	NA					
NA	Rate Class 15	NA	NA					
NA	Rate Class 16	NA	NA					
NA	Rate Class 17	NA	NA					
NA	Rate Class 18	NA	NA					
NA	Rate Class 19	NA	NA					
NA	Rate Class 20	NA	NA					
NA	Rate Class 21	NA	NA					
NA	Rate Class 22	NA	NA					
NA	Rate Class 23	NA	NA					
NA	Rate Class 24	NA	NA					
NA	Rate Class 25	NA	NA					
								100.0%



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 1	Low Voltage and Recoveries per 2006 Reg Asset	Transition Cost Adjustment	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of May-1-06	Opening Interest Amounts as of Jan-1-05 4	Interest per 2006 Reg Asset	Recoveries per 2006 Reg Asset	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of May-1-06
LV Variance Account	1550										0
RSVA - Wholesale Market Service Charge	1580	140,097	27,107		(167,204)	0	41,280	15,672		(56,952)	0
RSVA - Retail Transmission Network Charge	1584	849,912	(271,929)		(577,983)	0	50,853	72,169		(123,022)	0
RSVA - Retail Transmission Connection Charge	1586	411,478	697,516		(1,108,994)	0	30,297	71,145		(101,442)	0
RSVA - Power (Excluding Global Adjustment)	1588	2,135,535			(2,135,535)	0	147,331	206,435		(353,766)	0
RSVA - Power (Global Adjustment Sub-account)						0					0
Recovery of Regulatory Asset Balances	1590		(2,135,966)		4,649,728	2,513,762			0	813,929	813,929
Disposition and recovery of Regulatory Balances Account	1595					0					0
Sub-Total		3,537,022	(1,683,272)		660,012	2,513,762	269,761	365,421	0	178,747	813,929
RSVA - One-time Wholesale Market Service	1582	56,885	1,975		(58,860)	0	3,715	5,654		(9,369)	0
Other Regulatory Assets	1508	0	38,179		(38,179)	0	0	0		0	0
Retail Cost Variance Account - Retail	1518	(485)	0		485	0	0	(47)		47	0
Retail Cost Variance Account - STR	1548	6,952	0		(6,952)	0	0	672		(672)	0
Misc. Deferred Debits - incl. Rebate Cheques	1525	0	20,199		(20,199)	0	0	1,586		(1,586)	0
Pre-Market Opening Energy Variances Total	1571	265,377	0		(265,377)	0	51,306	25,653		(76,959)	0
Extra-Ordinary Event Losses	1572	0	0		0	0	0	0		0	0
Deferred Rate Impact Amounts	1574	0	0		0	0	0	0		0	0
Other Deferred Credits	2425	0	0		0	0	0	0		0	0
Qualifying Transition Costs	1570	311,056	0		(311,056)	0	60,137	30,071		(90,208)	0
Transition Cost Adjustment	1570			(40,126)	40,126	0					0
Total		4,176,807	(1,622,919)	(40,126)	0	2,513,762	384,919	429,010	0	0	813,929



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2005

Account Description	Account Number	Opening Principal Amounts as of Jan-1-05 ⁴	Transactions (additions) during 2005, excluding interest and adjustments ¹	Transactions (reductions) during 2005, excluding interest and adjustments ¹	Adjustments during 2005 - instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05 ⁴	Interest Recovery Transactions during 2005	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05
LV Variance Account	1550						0				0
RSVA - Wholesale Market Service Charge	1580		749,354				749,354			32,138	32,138
RSVA - Retail Transmission Network Charge	1584			(93,389)	441,387		347,998			35,729	35,729
RSVA - Retail Transmission Connection Charge	1586		291,951				291,951			32,681	32,681
RSVA - Power (Excluding Global Adjustment)	1588		1,555,921			(449,660)	1,106,261			86,861	86,861
RSVA - Power (Global Adjustment Sub-account)							0				0
Recovery of Regulatory Asset Balances	1590					(959,825)	(959,825)			(53,008)	(53,008)
Disposition and recovery of Regulatory Balances Account	1595						0				0
Total		0	2,597,226	(93,389)	441,387	(1,409,485)	1,535,739	0	0	134,401	134,401

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ Opening balances assumed to be zero as a result of clearance of December 2004 balances cleared in 2006 Regulatory Asset process



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2006

Account Description	Account Number	Opening Principal Amounts as of Jan-1-06	Transactions (additions) during 2006, excluding interest and adjustments ¹	Transactions (reductions) during 2006, excluding interest and adjustments ¹	Adjustments during 2006 - instructed by Board ²	Adjustments during 2006 - other ³	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Principal Balance as of Dec-31-06	Opening Interest Amounts as of Jan-1-06	Interest Recovery Transactions during 2006	Interest Jan-1 to Dec31-06	Transfer of Board-approved amounts to 1590 as per 2006 EDR	Closing Interest Amounts as of Dec-31-06
LV Variance Account	1550	0	23,763					23,763	0		485		485
RSVA - Wholesale Market Service Charge	1580	749,354		(573,941)				175,413	32,138		34,071		66,209
RSVA - Retail Transmission Network Charge	1584	347,998	20,960					368,958	35,729		28,391		64,120
RSVA - Retail Transmission Connection Charge	1586	291,951		(328,571)				(36,620)	32,681		8,694		41,375
RSVA - Power (Excluding Global Adjustment)	1588	1,106,261		223,513				1,329,774	86,861		206,513		293,374
RSVA - Power (Global Adjustment Sub-account)		0		357,185				357,185	0		(5,488)		(5,488)
Recovery of Regulatory Asset Balances	1590	(959,825)				(1,609,523)	2,513,762	(55,586)	(53,008)		(100,579)	813,929	660,342
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		1,535,739	44,723	(321,814)	0	(1,609,523)	2,513,762	2,162,887	134,401	0	172,087	813,929	1,120,417

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2007

Account Description	Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ¹	Transactions (reductions) during 2007, excluding interest and adjustments ¹	Adjustments during 2007 - instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Recovery Transactions during 2007	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
LV Variance Account	1550	23,763	64,044				87,807	485		3,133	3,618
RSVA - Wholesale Market Service Charge	1580	175,413		(519,379)		7,506	(336,460)	66,209		(7,044)	59,165
RSVA - Retail Transmission Network Charge	1584	368,958	262,428			(464,966)	166,420	64,120		8,340	72,460
RSVA - Retail Transmission Connection Charge	1586	(36,620)	189,667			(868,877)	(715,830)	41,375		(17,637)	23,738
RSVA - Power (Excluding Global Adjustment)	1588	1,329,774		(740,493)		(1,061,330)	(472,049)	293,374		118,475	411,849
RSVA - Power (Global Adjustment Sub-account)		357,185		233,660			590,845	(5,488)		1,708	(3,780)
Recovery of Regulatory Asset Balances	1590	(55,586)				120,220	64,634	660,342		(13,858)	646,484
Disposition and recovery of Regulatory Balances Account	1595	0					0	0			0
Total		2,162,887	516,139	(1,026,212)	0	(2,267,447)	(614,633)	1,120,417	0	93,117	1,213,534

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule 2008

Account Description	Account Number	Opening Principal Amounts as of Jan-1-08	Transactions (additions) during 2008, excluding interest and adjustments ¹	Transactions (reductions) during 2008, excluding interest and adjustments ¹	Adjustments during 2008 - instructed by Board ²	Adjustments during 2008 - other ³	Transfer of Board-approved 2006 amounts to 1595 (2008 COS) ⁴	Closing Principal Balance as of Dec-31-08	Opening Interest Amounts as of Jan-1-08	Interest Recovery Transactions during 2008	Interest Jan-1 to Dec31-08	Transfer of Board-approved 2006 interest amounts to 1595 (2008 COS)	Closing Interest Amounts as of Dec-31-08
LV Variance Account	1550	87,807	62,093			27,421		177,321	3,618		8,874		12,492
RSVA - Wholesale Market Service Charge	1580	(336,460)		(665,705)		(20,515)		(1,022,680)	59,165		(38,630)		20,535
RSVA - Retail Transmission Network Charge	1584	166,420	17,976			(217,490)		(33,094)	72,460		(10,188)		62,272
RSVA - Retail Transmission Connection Charge	1586	(715,830)	180,453			(114,971)		(650,348)	23,738		(55,758)		(32,020)
RSVA - Power (Excluding Global Adjustment)	1588	(472,049)	2,685,771			1,291,885		3,505,607	411,849		197,175		609,024
RSVA - Power (Global Adjustment Sub-account)		590,845	(998,500)					(407,655)	(3,780)		(8,288)		(12,068)
Recovery of Regulatory Asset Balances	1590	64,634				(503,047)		(438,413)	646,484		28,470		674,954
Disposition and recovery of Regulatory Balances Account	1595	0						0	0				0
Total		(614,633)	1,947,793	(665,705)	0	463,283	0	1,130,738	1,213,534	0	121,655	0	1,335,189

¹ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.

² Provide supporting evidence i.e. Board Decision, CRO Order, etc.

³ Provide supporting statement indicating nature of this adjustments and periods they relate to

⁴ This records the values of amounts removed from Group One accounts in previous proceedings; but does not enter offsets for disposition of 1590, as recovery has not been completed.



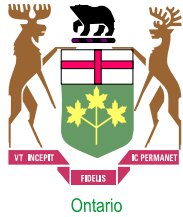
Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Regulatory Assets - Continuity Schedule Final

Account Description	Account Number	Opening Principal Amounts as of Jan-1-09 A	Transfer of Board-approved 2007 amounts to 1595 (2009 COS) B	Principal Amounts After Transfer to 1595 C = A + B	Opening Interest Amounts as of Jan-1-09 D	Interest on Board-approved 2007 amounts Prior to transfer Jan-1, 2009 to Date of Transfer E	Transfer of Board-approved 2007 interest amounts to 1595 (2009 COS) F	Projected Interest on Dec 31 -08 balance from Jan 1, 2009 to Dec 31, 2009 ¹ G	Projected Interest on Dec 31 -08 balance from Jan 1, 2010 to April 30, 2010 ¹ H	Total Claim I = C + D + E + F + G + H
LV Variance Account	1550	177,321		177,321	12,492			2,005	321	192,139
RSVA - Wholesale Market Service Charge	1580	(1,022,680)		(1,022,680)	20,535			(11,563)	(1,849)	(1,015,558)
RSVA - Retail Transmission Network Charge	1584	(33,094)		(33,094)	62,272			(374)	(60)	28,744
RSVA - Retail Transmission Connection Charge	1586	(650,348)		(650,348)	(32,020)			(7,353)	(1,176)	(690,897)
RSVA - Power (Excluding Global Adjustment)	1588	3,505,607		3,505,607	609,024			39,637	6,339	4,160,607
RSVA - Power (Global Adjustment Sub-account)		(407,655)		(407,655)	(12,068)			(4,609)	(737)	(425,069)
Recovery of Regulatory Asset Balances	1590	(438,413)		(438,413)	674,954			(4,957)	(793)	230,791
Disposition and recovery of Regulatory Balances Account	1595	0		0	0			0	0	0
Total		1,130,738	0	1,130,738	1,335,189	0	0	12,785	2,045	2,480,757

¹ Interest projected on December 31, 2008 closing principal balance.

Month	Prescribed Rate	Monthly Interest	Month	Prescribed Rate	Monthly Interest
Saturday, January 31, 2009	2.45	0.2081	Sunday, January 31, 2010	0.55	0.0467
Saturday, February 28, 2009	2.45	0.1879	Sunday, February 28, 2010	0.55	0.0422
Tuesday, March 31, 2009	2.45	0.2081	Wednesday, March 31, 2010	0.55	0.0467
Thursday, April 30, 2009	1.00	0.0822	Friday, April 30, 2010	0.55	0.0452
Sunday, May 31, 2009	1.00	0.0849	Effective Rate		<u>0.1808</u>
Tuesday, June 30, 2009	1.00	0.0822			
Friday, July 31, 2009	0.55	0.0467			
Monday, August 31, 2009	0.55	0.0467			
Wednesday, September 30, 2009	0.55	0.0452			
Saturday, October 31, 2009	0.55	0.0467			
Monday, November 30, 2009	0.55	0.0452			
Thursday, December 31, 2009	0.55	0.0467			
Effective Rate		<u>1.1307</u>			



Name of LDC: Halton Hills Hydro Inc.
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Threshold Test

Rate Class	Billed kWh B
Residential	210,020,122
Residential - Time of Use	0
General Service Less Than 50 kW	64,752,466
General Service 50 to 999 kW	129,635,050
General Service 1,000 to 4,999 kW	94,784,230
Unmetered Scattered Load	1,018,946
Sentinel Lighting	323,275
Street Lighting	2,689,946
	<u>503,224,035</u>
Total Claim	2,480,757
Total Claim per kWh	0.004930

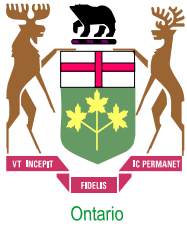


Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - kWh

Rate Class	Billed kWh	% kWh						Total
			1550	1580	1584	1586	1588 ¹	
Residential	210,020,122	41.7%	80,189	(423,842)	11,996	(288,345)	1,736,426	1,116,424
Residential - Time of Use	0	0.0%	0	0	0	0	0	0
General Service Less Than 50 kW	64,752,466	12.9%	24,723	(130,677)	3,699	(88,901)	535,367	344,211
General Service 50 to 999 kW	129,635,050	25.8%	49,497	(261,617)	7,405	(177,981)	1,071,810	689,113
General Service 1,000 to 4,999 kW	94,784,230	18.8%	36,190	(191,284)	5,414	(130,133)	783,667	503,853
Unmetered Scattered Load	1,018,946	0.2%	389	(2,056)	58	(1,399)	8,425	5,417
Sentinel Lighting	323,275	0.1%	123	(652)	18	(444)	2,673	1,718
Street Lighting	2,689,946	0.5%	1,027	(5,429)	154	(3,693)	22,240	14,299
	<u>503,224,035</u>	<u>100.0%</u>	<u>192,139</u>	<u>(1,015,558)</u>	<u>28,744</u>	<u>(690,897)</u>	<u>4,160,607</u>	<u>2,675,035</u>

¹ RSVA - Power (Excluding Global Adjustment)

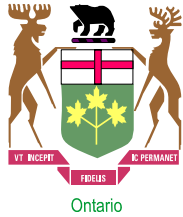


Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - Non-RPP kWh

Rate Class	Non-RPP kWh	% kWh	1588 ¹
Residential	23,769,479	9.5%	(40,483)
Residential - Time of Use	0	0.0%	0
General Service Less Than 50 kW	11,537,999	4.6%	(19,651)
General Service 50 to 999 kW	114,287,020	45.8%	(194,649)
General Service 1,000 to 4,999 kW	97,183,289	38.9%	(165,519)
Unmetered Scattered Load	8,048	0.0%	(14)
Sentinel Lighting	0	0.0%	0
Street Lighting	2,791,186	1.1%	(4,754)
	<u>249,577,021</u>	<u>100.0%</u>	<u>(425,069)</u>

¹ RSVA - Power (Global Adjustment Sub-account)

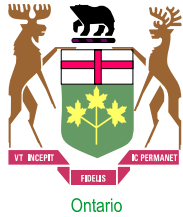


Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1590

Rate Class	1590 Recovery Share Proportion	1590
Residential	47.8%	110,318
Residential - Time of Use	0.0%	0
General Service Less Than 50 kW	12.8%	29,541
General Service 50 to 999 kW	11.7%	27,003
General Service 1,000 to 4,999 kW	27.1%	62,544
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.1%	231
Street Lighting	0.5%	1,154
	100.0%	230,791

-



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Cost Allocation - 1595

Rate Class	1595 Recovery Share Proportion	1595
Residential	0.0%	0
Residential - Time of Use	0.0%	0
General Service Less Than 50 kW	0.0%	0
General Service 50 to 999 kW	0.0%	0
General Service 1,000 to 4,999 kW	0.0%	0
Unmetered Scattered Load	0.0%	0
Sentinel Lighting	0.0%	0
Street Lighting	0.0%	0
	0.0%	0



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Calculation of Regulatory Asset Recovery Rate Rider

Rate Rider Recovery Period - Years

Three

Rate Rider Effective To Date

Tuesday, April 30, 2013

Rate Class	Vol Metric	Billed kWh A	Billed kW B	kWh C	Non-RPP D	1590 E	1595 F	Total G = C + D + E + F	Rate Rider kWh H = G / A (kWh) or H = G / B (kW)
Residential	kWh	210,020,122	0	1,116,424	(40,483)	110,318	0	1,186,259	0.00188
Residential - Time of Use	kWh	0	0	0	0	0	0	0	0.00000
General Service Less Than 50 kW	kWh	64,752,466	0	344,211	(19,651)	29,541	0	354,101	0.00182
General Service 50 to 999 kW	kW	129,635,050	454,000	689,113	(194,649)	27,003	0	521,467	0.38287
General Service 1,000 to 4,999 kW	kW	94,784,230	316,000	503,853	(165,519)	62,544	0	400,879	0.42287
Unmetered Scattered Load	kWh	1,018,946	0	5,417	(14)	0	0	5,403	0.00177
Sentinel Lighting	kW	323,275	800	1,718	0	231	0	1,949	0.81219
Street Lighting	kW	2,689,946	7,500	14,299	(4,754)	1,154	0	10,699	0.47553
		<u>503,224,035</u>	<u>778,300</u>	<u>2,675,035</u>	<u>(425,069)</u>	<u>230,791</u>	<u>0</u>	<u>2,480,757</u>	

Enter the above value onto Sheet
 "J2.1 DeferralAccount Rate Rider"
 of the 2010 OEB IRM2 Rate Generator
 "J2.5 DeferralAccount Rate Rider2"
 of the 2010 OEB IRM3 Rate Generator



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Request for Clearance of Deferral and Variance Accounts

Account Description	Account Number	Principal Amounts	Interest Amounts	Total Claim
		A	B	C = A + B
LV Variance Account	1550	(177,321)	(14,818)	(192,139)
RSVA - Wholesale Market Service Charge	1580	1,022,680	(7,122)	1,015,558
RSVA - Retail Transmission Network Charge	1584	33,094	(61,838)	(28,744)
RSVA - Retail Transmission Connection Charge	1586	650,348	40,549	690,897
RSVA - Power (Excluding Global Adjustment)	1588	(3,505,607)	(655,000)	(4,160,607)
RSVA - Power (Global Adjustment Sub-account)	1588	407,655	17,414	425,069
Recovery of Regulatory Asset Balances	1590	438,413	(669,204)	(230,791)
Disposition and recovery of Regulatory Balances Account	1595	1,130,738	1,350,019	2,480,757
Total		0	0	0



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.94	13.05
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0122
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption
RPP Tier One

800	kWh	-	kWh
600	kWh	-	kWh

Loss Factor 1.0499

Residential

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.46%
Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	0.00	0.0%	15.96%
Sub-Total: Energy			50.04			50.04	0.00	0.0%	50.42%
Service Charge	1	13.94	13.94	1	13.05	13.05	-0.89	(6.4)%	13.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0122	9.76	-0.88	(8.3)%	9.83%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.97%
Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	0.0021	1.68	1.44	600.0%	1.69%
Total: Distribution			24.82			26.45	1.63	3.26%	26.65%
Retail Transmission Rate - Network Service Rate	840	0.0042	3.53	840	0.0043	3.61	0.08	2.3%	3.64%
Retail Transmission Rate - Line and Transformation Connection Service Rate	840	0.0038	3.19	840	0.0037	3.11	-0.08	(2.5)%	3.13%
Total: Retail Transmission			6.72			6.72	0.00	0.0%	6.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.54			33.17	1.63	5.2%	33.42%
Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4.37	0.00	0.0%	4.40%
Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	0.00	0.0%	1.10%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	5.75%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.64%
Total Bill before Taxes			92.89			92.89	1.63	1.8%	95.23%
GST	92.89	5%	4.64	94.52	5%	4.73	0.09	1.9%	4.77%
Total Bill			97.53			99.25	1.72	1.8%	100.00%

**Rate Class Threshold Test
Residential**

	250	600	800	1,400	2,250
kWh	263	630	840	1,470	2,363
Loss Factor Adjusted kWh					
kW					
Load Factor					

Energy

Applied For Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
Current Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.9%	47.1%	50.4%	55.0%	57.4%

Distribution

Applied For Bill	\$ 17.92	\$ 23.34	\$ 26.44	\$ 35.73	\$ 48.89
Current Bill	\$ 17.34	\$ 22.10	\$ 24.82	\$ 32.98	\$ 44.54
\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
% Impact	3.3%	5.6%	6.5%	8.3%	9.8%
% of Total Bill	44.1%	30.4%	26.6%	21.4%	16.6%

Retail Transmission

Applied For Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
Current Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	6.6%	6.8%	7.1%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.02	\$ 28.38	\$ 33.16	\$ 47.49	\$ 67.79
Current Bill	\$ 19.44	\$ 27.14	\$ 31.54	\$ 44.74	\$ 63.44
\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
% Impact	3.0%	4.6%	5.1%	6.1%	6.9%
% of Total Bill	49.2%	37.0%	33.4%	28.5%	25.9%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.8%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.5%	5.6%	5.9%	6.0%

GST

Applied For Bill	\$ 1.94	\$ 3.66	\$ 4.73	\$ 7.94	\$ 12.49
Current Bill	\$ 1.91	\$ 3.59	\$ 4.64	\$ 7.80	\$ 12.27
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.09	\$ 0.14	\$ 0.22
% Impact	1.6%	1.9%	1.9%	1.8%	1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.66	\$ 76.77	\$ 99.24	\$ 166.65	\$ 262.20
Current Bill	\$ 40.05	\$ 75.46	\$ 97.53	\$ 163.76	\$ 257.63
\$ Impact	\$ 0.61	\$ 1.31	\$ 1.71	\$ 2.89	\$ 4.57
% Impact	1.5%	1.7%	1.8%	1.8%	1.8%

Rounding Applied

-0.010000



Ontario

Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Residential - Time of Use

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	13.94	13.05
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0133	0.0122
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0012	0.0012
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0003	0.0021
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0042	0.0043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0038	0.0037
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	800	kWh	-	kWh
RPP Tier One	600	kWh	Load Factor	1.0499

Residential - Time of Use

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0570	34.20	600	0.0570	34.20	0.00	0.0%	34.46%
Energy Second Tier (kWh)	240	0.0660	15.84	240	0.0660	15.84	0.00	0.0%	15.95%
Sub-Total: Energy			50.04			50.04	0.00	0.0%	50.42%
Service Charge	1	13.94	13.94	1	13.05	13.05	-0.89	(6.4)%	13.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	1.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	800	0.0133	10.64	800	0.0122	9.76	-0.88	(8.3)%	9.83%
Distribution Volumetric Rate Adder(s)	800	0.0000	0.00	800	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	800	0.0000	0.00	800	0.0012	0.96	0.96	0.0%	0.97%
Distribution Volumetric Rate Rider(s)	800	0.0003	0.24	800	0.0021	1.68	1.44	600.0%	1.69%
Total: Distribution			24.82			26.45	1.63	6.6%	26.65%
Retail Transmission Rate - Network Service Rate	840	0.0042	3.53	840	0.0043	3.61	0.08	2.3%	3.64%
Retail Transmission Rate - Line and Transformation Connection Service Rate	840	0.0038	3.19	840	0.0037	3.11	-0.08	(2.5)%	3.13%
Total: Retail Transmission			6.72			6.72	0.00	0.0%	6.77%
Sub-Total: Delivery (Distribution and Retail Transmission)			31.54			31.54	1.63	5.2%	33.42%
Wholesale Market Service Rate	840	0.0052	4.37	840	0.0052	4.37	0.00	0.0%	4.40%
Rural Rate Protection Charge	840	0.0013	1.09	840	0.0013	1.09	0.00	0.0%	1.10%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.25%
Sub-Total: Regulatory			5.71			5.71	0.00	0.0%	5.75%
Debt Retirement Charge (DRC)	800	0.00700	5.60	800	0.00700	5.60	0.00	0.0%	5.64%
Total Bill before Taxes			92.89			94.52	1.63	1.8%	95.23%
GST	92.89	5%	4.64	94.52	5%	4.73	0.09	1.9%	4.77%
Total Bill			97.53			99.25	1.72	1.8%	100.00%

**Rate Class Threshold Test
 Residential - Time of Use**

	250	600	800	1,400	2,250
kWh	250	600	800	1,400	2,250
Loss Factor Adjusted kWh	263	630	840	1,470	2,363
Load Factor					

Energy

Applied For Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
Current Bill	\$ 14.99	\$ 36.18	\$ 50.04	\$ 91.62	\$ 150.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	36.9%	47.1%	50.4%	55.0%	57.4%

Distribution

Applied For Bill	\$ 17.92	\$ 23.34	\$ 26.44	\$ 35.73	\$ 48.89
Current Bill	\$ 17.34	\$ 22.10	\$ 24.82	\$ 32.98	\$ 44.54
\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
% Impact	3.3%	5.6%	6.5%	8.3%	9.8%
% of Total Bill	44.1%	30.4%	26.6%	21.4%	18.6%

Retail Transmission

Applied For Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
Current Bill	\$ 2.10	\$ 5.04	\$ 6.72	\$ 11.76	\$ 18.90
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.2%	6.6%	6.8%	7.1%	7.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 20.02	\$ 28.38	\$ 33.16	\$ 47.49	\$ 67.79
Current Bill	\$ 19.44	\$ 27.14	\$ 31.54	\$ 44.74	\$ 63.44
\$ Impact	\$ 0.58	\$ 1.24	\$ 1.62	\$ 2.75	\$ 4.35
% Impact	3.0%	4.6%	5.1%	6.1%	6.9%
% of Total Bill	49.2%	37.0%	33.4%	28.5%	25.9%

Regulatory

Applied For Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
Current Bill	\$ 1.96	\$ 4.35	\$ 5.71	\$ 9.80	\$ 15.61
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.8%	5.7%	5.8%	5.9%	6.0%

Debt Retirement Charge

Applied For Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 5.60	\$ 9.80	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.3%	5.5%	5.6%	5.9%	6.0%

GST

Applied For Bill	\$ 1.94	\$ 3.66	\$ 4.73	\$ 7.94	\$ 12.49
Current Bill	\$ 1.91	\$ 3.59	\$ 4.64	\$ 7.80	\$ 12.27
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.09	\$ 0.14	\$ 0.22
% Impact	1.6%	1.9%	1.9%	1.8%	1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 40.66	\$ 76.77	\$ 99.24	\$ 166.65	\$ 262.20
Current Bill	\$ 40.05	\$ 75.46	\$ 97.53	\$ 163.76	\$ 257.63
\$ Impact	\$ 0.61	\$ 1.31	\$ 1.71	\$ 2.89	\$ 4.57
% Impact	1.5%	1.7%	1.8%	1.8%	1.8%

Rounding Applied

-0.010000



Name of LDC: Halton Hills Hydro Inc.
 File Number: EB-2009-0227
 Effective Date: Saturday, May 01, 2010

Halton Hills Hydro Inc.
 2010 3rd GIRM Rate Application
 EB-2009-0227
 Rate Generator

Calculation of Bill Impacts

General Service Less Than 50 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	29.26	28.51
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0100	0.0090
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0020
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	2,000 kWh	750 kWh	Load Factor
RPP Tier One	2,000	750	-

Loss Factor 1.0499

General Service Less Than 50 kW

	Volume	RATE	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	17.80%
Energy Second Tier (kWh)	1,350	0.0660	89.10	1,350	0.0660	89.10	0.00	0.0%	37.09%
Sub-Total: Energy			131.85			131.85	0.00	0.0%	54.89%
Service Charge	1	29.26	29.26	1	28.51	28.51	-0.75	(2.6)%	11.87%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.42%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0100	20.00	2,000	0.0090	18.00	-2.00	(10.0)%	7.49%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.92%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	0.0020	4.00	3.60	900.0%	1.67%
Total: Distribution			49.66			53.71	4.05	8.2%	22.36%
Retail Transmission Rate - Network Service Rate	2,100	0.0038	7.98	2,100	0.0039	8.19	0.21	2.6%	3.41%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,100	0.0035	7.35	2,100	0.0034	7.14	-0.21	(2.9)%	2.97%
Total: Retail Transmission			15.33			15.33	0.00	0.0%	6.38%
Sub-Total: Delivery (Distribution and Retail Transmission)			64.99			69.04	4.05	6.2%	28.74%
Wholesale Market Service Rate	2,100	0.0052	10.92	2,100	0.0052	10.92	0.00	0.0%	4.55%
Rural Rate Protection Charge	2,100	0.0013	2.73	2,100	0.0013	2.73	0.00	0.0%	1.14%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.10%
Sub-Total: Regulatory			13.90			13.90	0.00	0.0%	5.79%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	5.83%
Total Bill before Taxes			224.74			228.79	4.05	1.8%	95.24%
GST	224.74	5%	11.24	228.79	5%	11.44	0.20	1.8%	4.76%
Total Bill			235.98			240.23	4.25	1.8%	100.00%

Rate Class Threshold Test
General Service Less Than 50 kW

	1,000	2,000	7,500	15,000	20,000
kWh	1,050	2,100	7,875	15,749	20,999
Loss Factor Adjusted kWh					
kWh					
Load Factor					

Energy

Applied For Bill	\$ 62.55	\$ 131.85	\$ 513.00	\$ 1,032.68	\$ 1,379.18
Current Bill	\$ 62.55	\$ 131.85	\$ 513.00	\$ 1,032.68	\$ 1,379.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.3%	54.9%	61.5%	62.8%	63.2%

Distribution

Applied For Bill	\$ 41.57	\$ 53.62	\$ 119.93	\$ 210.35	\$ 270.63
Current Bill	\$ 39.46	\$ 49.66	\$ 105.76	\$ 182.26	\$ 233.26
\$ Impact	\$ 2.11	\$ 3.96	\$ 14.17	\$ 28.09	\$ 37.37
% Impact	5.3%	8.0%	13.4%	15.4%	16.0%
% of Total Bill	31.5%	22.3%	14.4%	12.8%	12.4%

Retail Transmission

Applied For Bill	\$ 7.66	\$ 15.33	\$ 57.49	\$ 114.97	\$ 153.30
Current Bill	\$ 7.67	\$ 15.33	\$ 57.49	\$ 114.97	\$ 153.30
\$ Impact	\$ 0.01	\$ -	\$ -	\$ -	\$ -
% Impact	-0.1%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.4%	6.9%	7.0%	7.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 49.23	\$ 68.95	\$ 177.42	\$ 325.32	\$ 423.93
Current Bill	\$ 47.13	\$ 64.99	\$ 163.25	\$ 297.23	\$ 386.56
\$ Impact	\$ 2.10	\$ 3.96	\$ 14.17	\$ 28.09	\$ 37.37
% Impact	4.5%	6.1%	8.7%	9.5%	9.7%
% of Total Bill	37.3%	28.7%	21.3%	19.8%	19.4%

Regulatory

Applied For Bill	\$ 7.08	\$ 13.90	\$ 51.44	\$ 102.61	\$ 136.74
Current Bill	\$ 7.08	\$ 13.90	\$ 51.44	\$ 102.61	\$ 136.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.4%	5.8%	6.2%	6.2%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.3%	5.8%	6.3%	6.4%	6.4%

GST

Applied For Bill	\$ 6.29	\$ 11.44	\$ 39.72	\$ 78.28	\$ 103.99
Current Bill	\$ 6.19	\$ 11.24	\$ 39.01	\$ 76.88	\$ 102.12
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.71	\$ 1.40	\$ 1.87
% Impact	1.6%	1.8%	1.8%	1.8%	1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 132.15	\$ 240.14	\$ 834.08	\$ 1,643.89	\$ 2,183.64
Current Bill	\$ 129.95	\$ 235.98	\$ 819.20	\$ 1,614.40	\$ 2,144.50
\$ Impact	\$ 2.20	\$ 4.16	\$ 14.88	\$ 29.49	\$ 39.24
% Impact	1.7%	1.8%	1.8%	1.8%	1.8%

Rounding Applied

-0.090000



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	80.35	78.49
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	3.9568	3.4971
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0470	0.4340
Distribution Volumetric Rate Rider(s)	\$/kWh	1.6553	1.7132
Retail Transmission Rate - Network Service Rate	\$/kWh	1.5081	1.4749
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052
Wholesale Market Service Rate	\$/kWh	0.0013	0.0013
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	kWh	kWh	kW
RPP Tier One	140,000	750	480
			Load Factor 40.0%

Loss Factor 1.0499

General Service 50 to 999 kW

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	0.27%
Energy Second Tier (kWh)	146,237	0.0660	9,651.64	146,237	0.0660	9,651.64	0.00	0.0%	59.97%
Sub-Total: Energy			9,694.39			9,694.39	0.00	0.0%	60.24%
Service Charge	1	80.35	80.35	1	78.49	78.49	-1.86	(2.31%)	0.49%
Service Charge Rate Adder(s)	1	0.00	0.00	1	1.00	1.00	1.00	0.0%	0.01%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	480	3.9568	1,899.26	480	3.4971	1,678.61	-220.65	(11.6)%	10.43%
Distribution Volumetric Rate Adder(s)	480	0.0000	0.00	480	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	480	0.0000	0.00	480	0.4340	208.32	208.32	0.0%	1.29%
Distribution Volumetric Rate Rider(s)	480	0.0470	22.56	480	0.4184	200.83	178.27	790.2%	1.25%
Total: Distribution			2,002.17			2,167.25	165.08	8.2%	13.47%
Retail Transmission Rate - Network Service Rate	480	1.6553	794.54	480	1.7132	822.34	27.80	3.5%	5.11%
Retail Transmission Rate - Line and Transformation Connection Service Rate	480	1.5081	723.89	480	1.4749	707.95	-15.94	(2.2)%	4.40%
Total: Retail Transmission			1,518.43			1,530.29	11.86	0.8%	9.51%
Sub-Total: Delivery (Distribution and Retail Transmission)			3,520.60			3,697.54	176.94	5.0%	22.97%
Wholesale Market Service Rate	146,987	0.0052	764.33	146,987	0.0052	764.33	0.00	0.0%	4.75%
Rural Rate Protection Charge	146,987	0.0013	191.08	146,987	0.0013	191.08	0.00	0.0%	1.19%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.00%
Sub-Total: Regulatory			955.66			955.66	0.00	0.0%	5.94%
Debt Retirement Charge (DRC)	140,000	0.00700	980.00	140,000	0.00700	980.00	0.00	0.0%	6.09%
Total Bill before Taxes			15,150.65			15,327.59	176.94	1.2%	95.24%
GST	15,150.65	5%	757.53	15,327.59	5%	766.38	8.85	1.2%	4.76%
Total Bill			15,908.18			16,093.97	185.79	1.2%	100.00%

**Rate Class Threshold Test
 General Service 50 to 999 kW**

kWh	18,200	98,000	175,000	270,000	365,000
Loss Factor Adjusted kWh	19,109	102,894	183,733	283,474	383,214
kW	50	270	480	740	1,000
Load Factor	49.9%	49.7%	50.0%	50.0%	50.0%

Energy

Applied For Bill	\$ 1,254.44	\$ 6,784.06	\$ 12,119.63	\$ 18,702.53	\$ 25,285.37
Current Bill	\$ 1,254.44	\$ 6,784.06	\$ 12,119.63	\$ 18,702.53	\$ 25,285.37
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	60.9%	63.0%	63.3%	63.4%	63.5%

Distribution

Applied For Bill	\$ 286.97	\$ 1,253.86	\$ 2,167.25	\$ 3,288.11	\$ 4,428.98
Current Bill	\$ 280.54	\$ 1,161.38	\$ 2,002.17	\$ 3,043.16	\$ 4,084.15
\$ Impact	\$ 16.43	\$ 92.48	\$ 165.08	\$ 254.95	\$ 344.83
% Impact	5.9%	8.0%	8.2%	8.4%	8.4%
% of Total Bill	14.4%	11.6%	11.3%	11.2%	11.1%

Retail Transmission

Applied For Bill	\$ 159.41	\$ 860.78	\$ 1,530.29	\$ 2,359.20	\$ 3,188.10
Current Bill	\$ 158.18	\$ 854.12	\$ 1,518.43	\$ 2,340.91	\$ 3,163.40
\$ Impact	\$ 1.23	\$ 6.66	\$ 11.86	\$ 18.29	\$ 24.70
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	7.7%	8.0%	8.0%	8.0%	8.0%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 456.38	\$ 2,114.64	\$ 3,697.54	\$ 5,657.31	\$ 7,617.08
Current Bill	\$ 438.72	\$ 2,015.50	\$ 3,520.60	\$ 5,384.07	\$ 7,247.55
\$ Impact	\$ 17.66	\$ 99.14	\$ 176.94	\$ 273.24	\$ 369.53
% Impact	4.0%	4.9%	5.0%	5.1%	5.1%
% of Total Bill	22.1%	19.6%	19.3%	19.2%	19.1%

Regulatory

Applied For Bill	\$ 124.46	\$ 669.04	\$ 1,194.51	\$ 1,842.83	\$ 2,491.14
Current Bill	\$ 124.46	\$ 669.04	\$ 1,194.51	\$ 1,842.83	\$ 2,491.14
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.0%	6.2%	6.2%	6.2%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
Current Bill	\$ 127.40	\$ 686.00	\$ 1,225.00	\$ 1,890.00	\$ 2,555.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.4%	6.4%	6.4%	6.4%

GST

Applied For Bill	\$ 98.13	\$ 512.69	\$ 911.83	\$ 1,404.63	\$ 1,897.43
Current Bill	\$ 97.25	\$ 507.73	\$ 902.99	\$ 1,390.97	\$ 1,878.95
\$ Impact	\$ 0.88	\$ 4.96	\$ 8.84	\$ 13.66	\$ 18.48
% Impact	0.9%	1.0%	1.0%	1.0%	1.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 2,060.81	\$ 10,766.43	\$ 19,148.51	\$ 29,497.30	\$ 39,846.02
Current Bill	\$ 2,042.27	\$ 10,662.33	\$ 18,962.73	\$ 29,210.40	\$ 39,468.01
\$ Impact	\$ 18.54	\$ 104.10	\$ 185.78	\$ 286.90	\$ 388.01
% Impact	0.9%	1.0%	1.0%	1.0%	1.0%



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 1,000 to 4,999 kW

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	187.55	179.23
Service Charge Rate Adder(s)	\$	-	1.00
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	4.3450	3.7287
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	0.0495	0.4677
Distribution Volumetric Rate Rider(s)	\$/kWh	1.5553	1.7132
Retail Transmission Rate – Network Service Rate	\$/kWh	1.5081	1.4749
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0052	0.0052
Wholesale Market Service Rate	\$/kWh	0.0013	0.0013
Rural Rate Protection Charge	\$/kWh	0.25	0.25
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	1,100,000 kWh	3,000 kW
RPP Tier One	750 kWh	Load Factor 50.3%

Loss Factor 1.0499

General Service 1,000 to 4,999 kW

	Volume	RATE	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.0%	0.04%
Energy Second Tier (kWh)	1,154,141	0.0660	76,173.31	1,154,141	0.0660	76,173.31	0.0%	63.01%
Sub-Total: Energy			76,216.06			76,216.06	0.0%	63.04%
Service Charge	1	187.55	187.55	1	179.23	179.23	(4.41)%	0.15%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	3,000	4.3450	13,035.00	3,000	3.7287	11,186.10	(14.2)%	9.25%
Distribution Volumetric Rate Adder(s)	3,000	0.0000	0.00	3,000	0.0000	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	3,000	0.0000	0.00	3,000	0.4677	1,403.10	0.0%	1.16%
Distribution Volumetric Rate Rider(s)	3,000	0.0495	148.50	3,000	0.4611	1,383.30	831.5%	1.14%
Total: Distribution			13,371.05			14,152.73	5.8%	11.71%
Retail Transmission Rate – Network Service Rate	3,000	1.6553	4,965.90	3,000	1.7132	5,139.60	3.9%	4.25%
Retail Transmission Rate – Line and Transformation Connection Service Rate	3,000	1.5081	4,524.30	3,000	1.4749	4,424.70	(2.21)%	3.65%
Total: Retail Transmission			9,490.20			9,564.30	0.8%	7.91%
Sub-Total: Delivery (Distribution and Retail Transmission)			22,861.25			23,717.03	3.7%	19.62%
Wholesale Market Service Rate	1,154,891	0.0052	6,005.43	1,154,891	0.0052	6,005.43	0.0%	4.97%
Rural Rate Protection Charge	1,154,891	0.0013	1,501.36	1,154,891	0.0013	1,501.36	0.0%	1.24%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	0.00%
Sub-Total: Regulatory			7,507.04			7,507.04	0.0%	6.21%
Debt Retirement Charge (DRC)	1,100,000	0.00700	7,700.00	1,100,000	0.00700	7,700.00	0.0%	6.37%
Total Bill before Taxes			114,284.35			115,140.13	0.7%	95.24%
GST	114,284.35	5%	5,714.22	115,140.13	5%	5,757.01	0.7%	4.76%
Total Bill			119,998.57			120,897.14	0.7%	100.00%

Rate Class Threshold Test
General Service 1,000 to 4,999 kW

kWh	438,000	876,000	1,313,000	1,751,000	2,189,000
Loss Factor Adjusted kWh	459,857	919,713	1,378,519	1,838,375	2,298,232
kW	1,000	2,000	3,000	4,000	5,000
Load Factor	60.0%	60.0%	60.0%	60.0%	60.0%

Energy

Applied For Bill	\$ 30,343.81	\$ 60,694.31	\$ 90,975.50	\$ 121,326.00	\$ 151,676.56
Current Bill	\$ 30,343.81	\$ 60,694.31	\$ 90,975.50	\$ 121,326.00	\$ 151,676.56
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	65.1%	65.2%	65.2%	65.2%	65.3%

Distribution

Applied For Bill	\$ 4,837.78	\$ 9,495.32	\$ 14,152.87	\$ 18,810.42	\$ 23,467.97
Current Bill	\$ 4,582.05	\$ 8,976.55	\$ 13,371.05	\$ 17,765.55	\$ 22,160.05
\$ Impact	\$ 255.73	\$ 518.77	\$ 781.82	\$ 1,044.87	\$ 1,307.92
% Impact	5.6%	5.8%	5.8%	5.9%	5.9%
% of Total Bill	10.4%	10.2%	10.1%	10.1%	10.1%

Retail Transmission

Applied For Bill	\$ 3,188.10	\$ 6,376.20	\$ 9,564.30	\$ 12,752.40	\$ 15,940.50
Current Bill	\$ 3,163.40	\$ 6,326.80	\$ 9,490.20	\$ 12,653.60	\$ 15,817.00
\$ Impact	\$ 24.70	\$ 49.40	\$ 74.10	\$ 98.80	\$ 123.50
% Impact	0.8%	0.8%	0.8%	0.8%	0.8%
% of Total Bill	6.8%	6.8%	6.9%	6.9%	6.9%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 8,025.88	\$ 15,871.52	\$ 23,717.17	\$ 31,562.82	\$ 39,408.47
Current Bill	\$ 7,745.45	\$ 15,303.35	\$ 22,861.25	\$ 30,419.15	\$ 37,977.05
\$ Impact	\$ 280.43	\$ 568.17	\$ 855.92	\$ 1,143.67	\$ 1,431.42
% Impact	3.6%	3.7%	3.7%	3.8%	3.8%
% of Total Bill	17.2%	17.0%	17.0%	17.0%	17.0%

Regulatory

Applied For Bill	\$ 2,989.32	\$ 5,978.39	\$ 8,960.62	\$ 11,949.69	\$ 14,938.76
Current Bill	\$ 2,989.32	\$ 5,978.39	\$ 8,960.62	\$ 11,949.69	\$ 14,938.76
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.4%	6.4%	6.4%	6.4%	6.4%

Debt Retirement Charge

Applied For Bill	\$ 3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
Current Bill	\$ 3,066.00	\$ 6,132.00	\$ 9,191.00	\$ 12,257.00	\$ 15,323.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.6%	6.6%	6.6%	6.6%	6.6%

GST

Applied For Bill	\$ 2,221.25	\$ 4,438.81	\$ 6,642.21	\$ 8,854.78	\$ 11,067.34
Current Bill	\$ 2,207.23	\$ 4,405.40	\$ 6,595.42	\$ 8,797.59	\$ 10,995.77
\$ Impact	\$ 14.02	\$ 28.41	\$ 42.79	\$ 57.19	\$ 71.57
% Impact	0.6%	0.6%	0.6%	0.7%	0.7%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 46,646.26	\$ 93,110.03	\$ 139,486.50	\$ 185,950.29	\$ 232,414.13
Current Bill	\$ 46,351.81	\$ 92,513.45	\$ 138,587.79	\$ 184,749.43	\$ 230,911.14
\$ Impact	\$ 294.45	\$ 596.58	\$ 898.71	\$ 1,200.86	\$ 1,502.99
% Impact	0.6%	0.6%	0.6%	0.6%	0.7%

Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Scattered Load

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	12.69	12.80
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0095	0.0085
Distribution Volumetric Rate Adder(s)	\$/kWh	-	-
Low Voltage Volumetric Rate	\$/kWh	-	0.0011
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0002	0.0019
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0038	0.0039
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0035	0.0034
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	0 kWh	Load Factor
RPP Tier One	750 kWh	1.0499

Unmetered Scattered Load

	Volume	RATE	CHARGE	Volume	RATE	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0570	42.75	750	0.0570	42.75	0.00	0.0%	19.31%
Energy Second Tier (kWh)	1,350	0.0660	89.10	1,350	0.0660	89.10	0.00	0.0%	40.24%
Sub-Total: Energy			131.85			131.85	0.00	0.0%	59.55%
Service Charge	1	12.69	12.69	1	12.80	12.80	0.11	0.9%	5.78%
Service Charge Rate Adder(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0095	19.00	2,000	0.0085	17.00	-2.00	(10.5)%	7.68%
Distribution Volumetric Rate Adder(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	2,000	0.0000	0.00	2,000	0.0011	2.20	2.20	0.0%	0.99%
Distribution Volumetric Rate Rider(s)	2,000	0.0002	0.40	2,000	0.0019	3.80	3.40	850.0%	1.72%
Total: Distribution			32.09			35.80	3.71	11.6%	16.17%
Retail Transmission Rate - Network Service Rate	2,100	0.0038	7.98	2,100	0.0039	8.19	0.21	2.6%	3.70%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,100	0.0035	7.35	2,100	0.0034	7.14	-0.21	(2.9)%	3.22%
Total: Retail Transmission			15.33			15.33	-0.00	(0.0)%	6.92%
Sub-Total: Delivery (Distribution and Retail Transmission)			47.42			51.13	3.71	7.8%	23.09%
Wholesale Market Service Rate	2,100	0.0052	10.92	2,100	0.0052	10.92	0.00	0.0%	4.93%
Rural Rate Protection Charge	2,100	0.0013	2.73	2,100	0.0013	2.73	0.00	0.0%	1.23%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.11%
Sub-Total: Regulatory			13.90			13.90	0.00	0.0%	6.28%
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.00	0.0%	6.32%
Total Bill before Taxes			207.17			210.88	3.71	1.8%	95.24%
GST	207.17	5%	10.36	210.88	5%	10.54	0.18	1.7%	4.76%
Total Bill			217.53			221.42	3.89	1.8%	100.00%

**Rate Class Threshold Test
Unmetered Scattered Load**

	500 kWh	2,000 kWh	7,500 kWh	15,000 kWh	20,000 kWh
Loss Factor Adjusted	525	2,100	7,875	15,749	20,999
Load Factor					

Energy

Applied For Bill	\$ 29.93	\$ 131.85	\$ 513.00	\$ 1,032.68	\$ 1,379.18
Current Bill	\$ 29.93	\$ 131.85	\$ 513.00	\$ 1,032.68	\$ 1,379.18
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	47.9%	59.6%	63.2%	63.9%	64.0%

Distribution

Applied For Bill	\$ 18.53	\$ 35.73	\$ 98.78	\$ 184.76	\$ 242.08
Current Bill	\$ 17.54	\$ 32.09	\$ 85.44	\$ 158.19	\$ 206.69
\$ Impact	\$ 0.99	\$ 3.64	\$ 13.34	\$ 26.57	\$ 35.39
% Impact	5.6%	11.3%	15.6%	16.8%	17.1%
% of Total Bill	29.7%	16.1%	12.2%	11.4%	11.2%

Retail Transmission

Applied For Bill	\$ 3.84	\$ 15.33	\$ 57.49	\$ 114.97	\$ 153.30
Current Bill	\$ 3.84	\$ 15.33	\$ 57.49	\$ 114.97	\$ 153.30
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	6.9%	7.1%	7.1%	7.1%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 22.37	\$ 51.06	\$ 156.27	\$ 299.73	\$ 395.88
Current Bill	\$ 21.38	\$ 47.42	\$ 142.93	\$ 273.16	\$ 359.99
\$ Impact	\$ 0.99	\$ 3.64	\$ 13.34	\$ 26.57	\$ 35.39
% Impact	4.6%	7.7%	9.3%	9.7%	9.8%
% of Total Bill	35.8%	23.1%	19.2%	18.5%	18.4%

Regulatory

Applied For Bill	\$ 3.66	\$ 13.90	\$ 51.44	\$ 102.61	\$ 136.74
Current Bill	\$ 3.66	\$ 13.90	\$ 51.44	\$ 102.61	\$ 136.74
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.9%	6.3%	6.3%	6.3%	6.3%

Debt Retirement Charge

Applied For Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
Current Bill	\$ 3.50	\$ 14.00	\$ 52.50	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.6%	6.3%	6.5%	6.5%	6.5%

GST

Applied For Bill	\$ 2.97	\$ 10.54	\$ 38.66	\$ 77.00	\$ 102.57
Current Bill	\$ 2.92	\$ 10.36	\$ 37.99	\$ 75.67	\$ 100.80
\$ Impact	\$ 0.05	\$ 0.18	\$ 0.67	\$ 1.33	\$ 1.77
% Impact	1.7%	1.7%	1.8%	1.8%	1.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 62.43	\$ 221.35	\$ 811.87	\$ 1,617.02	\$ 2,153.87
Current Bill	\$ 61.39	\$ 217.53	\$ 797.86	\$ 1,589.12	\$ 2,116.71
\$ Impact	\$ 1.04	\$ 3.82	\$ 14.01	\$ 27.90	\$ 37.16
% Impact	1.7%	1.8%	1.8%	1.8%	1.8%

Rounding Applied

-0.070000



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Sentinel Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	2.10	2.41
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/KW	8.3288	9.1305
Distribution Volumetric Rate Adder(s)	\$/KW	-	-
Low Voltage Volumetric Rate	\$/KW	0.0617	0.3351
Distribution Volumetric Rate Rider(s)	\$/KW	1.1813	1.2226
Retail Transmission Rate - Network Service Rate	\$/KW	1.0857	1.0618
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	0.0052	0.0052
Wholesale Market Service Rate	\$/KW	0.0013	0.0013
Rural Rate Protection Charge	\$/KW	0.25	0.25
Standard Supply Service - Administration Charge (if applicable)	\$/KW	0.25	0.25

Consumption	180	kWh	0.50	kWh
RPP Tier One	750	kWh	Load Factor	49.3%

Loss Factor 1.0499

Sentinel Lighting

	Volume	RATE	\$	CHARGE	Volume	RATE	\$	CHARGE	\$	%	% of Total Bill
Energy First Tier (kWh)	189	0.0570	10.77	10.77	189	0.0570	10.77	10.77	0.00	0.0%	46.18%
Energy Second Tier (kWh)	0	0.0660	0.00	0.00	0	0.0660	0.00	0.00	0.00	0.0%	0.00%
Sub-Total: Energy				10.77				10.77	0.00	0.0%	46.18%
Service Charge	1	2.10	2.10	2.10	1	2.41	2.41	2.41	0.31	14.8%	10.33%
Service Charge Rate Adder(s)	1	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	0.00	1	0.00	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.50	8.3288	4.16	4.16	0.50	9.1305	4.57	4.57	0.41	9.9%	19.60%
Distribution Volumetric Rate Adder(s)	0.50	0.0000	0.00	0.00	0.50	0.0000	0.00	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.50	0.0000	0.00	0.00	0.50	0.3351	0.17	0.17	0.17	0.0%	0.73%
Distribution Volumetric Rate Rider(s)	0.50	0.0617	0.03	0.03	0.50	0.8256	0.41	0.41	0.38	1266.7%	1.76%
Total: Distribution				6.29				7.56	1.27	30.2%	32.42%
Retail Transmission Rate - Network Service Rate	0.50	1.1813	0.59	0.59	0.50	1.2226	0.61	0.61	0.02	3.4%	2.62%
Retail Transmission Rate - Line and Transformation Connection Service Rate	0.50	1.0857	0.54	0.54	0.50	1.0618	0.53	-0.01	-0.01	(1.9)%	2.27%
Total: Retail Transmission				1.13				1.14	0.01	0.9%	4.89%
Sub-Total: Delivery (Distribution and Retail Transmission)				7.42				8.70	1.28	17.3%	37.31%
Wholesale Market Service Rate	189	0.0052	0.98	0.98	189	0.0052	0.98	0.98	0.00	0.0%	4.20%
Rural Rate Protection Charge	189	0.0013	0.25	0.25	189	0.0013	0.25	0.25	0.00	0.0%	1.07%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	0.25	1	0.25	0.25	0.25	0.00	0.0%	1.07%
Sub-Total: Regulatory				1.48				1.48	0.00	0.0%	6.35%
Debt Retirement Charge (DRC)	180	0.00700	1.26	1.26	180	0.00700	1.26	1.26	0.00	0.0%	5.40%
Total Bill before Taxes				20.93				22.21	1.28	6.1%	95.24%
GST	20.93	5%	1.05	1.05	22.21	5%	1.11	1.11	0.06	5.7%	4.76%
Total Bill				21.98				23.32	1.34	6.1%	100.00%

**Rate Class Threshold Test
 Sentinel Lighting**

	70	130	180	270	360
kWh	74	137	189	284	378
Loss Factor Adjusted kWh	0.20	0.35	0.50	0.75	1.00
Load Factor	48.0%	50.9%	49.3%	49.3%	49.3%

Energy

Applied For Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.19	\$ 21.55
Current Bill	\$ 4.22	\$ 7.81	\$ 10.77	\$ 16.19	\$ 21.55
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	38.6%	44.6%	46.2%	48.1%	49.1%

Distribution

Applied For Bill	\$ 4.48	\$ 6.02	\$ 7.56	\$ 10.13	\$ 12.71
Current Bill	\$ 3.78	\$ 5.04	\$ 6.29	\$ 8.40	\$ 10.48
\$ Impact	\$ 0.70	\$ 0.98	\$ 1.27	\$ 1.73	\$ 2.22
% Impact	18.5%	19.4%	20.2%	20.6%	21.2%
% of Total Bill	41.1%	34.4%	32.4%	30.1%	29.0%

Retail Transmission

Applied For Bill	\$ 0.45	\$ 0.80	\$ 1.14	\$ 1.72	\$ 2.28
Current Bill	\$ 0.46	\$ 0.79	\$ 1.13	\$ 1.70	\$ 2.27
\$ Impact	\$ -0.01	\$ 0.01	\$ 0.01	\$ 0.02	\$ 0.01
% Impact	-2.2%	1.3%	0.9%	1.2%	0.4%
% of Total Bill	4.1%	4.6%	4.9%	5.1%	5.2%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.93	\$ 6.82	\$ 8.70	\$ 11.85	\$ 14.99
Current Bill	\$ 4.24	\$ 5.83	\$ 7.42	\$ 10.10	\$ 12.76
\$ Impact	\$ 0.69	\$ 0.99	\$ 1.28	\$ 1.75	\$ 2.23
% Impact	16.3%	17.0%	17.3%	17.3%	17.5%
% of Total Bill	45.3%	38.9%	37.3%	35.2%	34.2%

Regulatory

Applied For Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
Current Bill	\$ 0.73	\$ 1.14	\$ 1.48	\$ 2.10	\$ 2.71
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.7%	6.5%	6.3%	6.2%	6.2%

Debt Retirement Charge

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.5%	5.2%	5.4%	5.6%	5.7%

GST

Applied For Bill	\$ 0.52	\$ 0.83	\$ 1.11	\$ 1.60	\$ 2.09
Current Bill	\$ 0.48	\$ 0.78	\$ 1.05	\$ 1.51	\$ 1.98
\$ Impact	\$ 0.04	\$ 0.05	\$ 0.06	\$ 0.09	\$ 0.11
% Impact	8.3%	6.4%	5.7%	6.0%	5.6%
% of Total Bill	4.8%	4.7%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 10.89	\$ 17.51	\$ 23.32	\$ 33.63	\$ 43.86
Current Bill	\$ 10.16	\$ 16.47	\$ 21.98	\$ 31.79	\$ 41.52
\$ Impact	\$ 0.73	\$ 1.04	\$ 1.34	\$ 1.84	\$ 2.34
% Impact	7.2%	6.3%	6.1%	5.8%	5.6%



Name of LDC: Halton Hills Hydro Inc.
File Number: EB-2009-0227
Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Note: Threshold Excess Error

Street Lighting

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	1.29	1.89
Service Charge Rate Adder(s)	\$	-	-
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kW	17.9014	25.6630
Distribution Volumetric Rate Adder(s)	\$/kW	-	-
Low Voltage Volumetric Rate	\$/kW	0.3311	0.3311
Distribution Volumetric Rate Rider(s)	\$/kW	0.0457	0.3958
Retail Transmission Rate – Network Service Rate	\$/kW	1.1754	1.2165
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW	1.0635	1.0401
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$/kWh	0.25	0.25

Consumption	37	kWh	0.10	kW
RPP Tier One	750	kWh	Load Factor	50.7%

Loss Factor 1.0499

Street Lighting

	Volume	RATE	\$	CHARGE	Volume	RATE	\$	CHARGE	%	% of Total Bill
Energy First Tier (kWh)	39	0.0570	2.22	2.22	39	0.0570	2.22	2.22	0.0%	27.37%
Energy Second Tier (kWh)	0	0.0660	0.00	0.00	0	0.0660	0.00	0.00	0.0%	0.00%
Sub-Total: Energy				2.22				2.22	0.0%	27.37%
Service Charge	1	1.29	1.29	1.29	1	1.89	1.89	1.89	46.5%	23.30%
Service Charge Rate Adder(s)	1	0.00	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Service Charge Rate Rider(s)	1	0.00	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	0.10	17.9014	1.79	1.79	0.10	25.6630	2.56	2.56	43.0%	31.57%
Distribution Volumetric Rate Adder(s)	0.10	0.0000	0.00	0.00	0.10	0.0000	0.00	0.00	0.0%	0.00%
Low Voltage Volumetric Rate	0.10	0.0000	0.00	0.00	0.10	0.3311	0.03	0.03	0.0%	0.37%
Distribution Volumetric Rate Rider(s)	0.10	0.0457	0.00	0.00	0.10	0.3958	0.04	0.04	0.0%	0.49%
Total: Distribution			3.08	3.08			4.52	4.52	46.8%	55.73%
Retail Transmission Rate – Network Service Rate	0.10	1.1754	0.12	0.12	0.10	1.2165	0.12	0.12	0.0%	1.48%
Retail Transmission Rate – Line and Transformation Connection Service Rate	0.10	1.0635	0.11	0.11	0.10	1.0401	0.10	-0.01	(9.1)%	1.23%
Total: Retail Transmission			0.23	0.23			0.22	0.22	(4.3)%	2.71%
Sub-Total: Delivery (Distribution and Retail Transmission)				3.31				4.74	43.2%	58.45%
Wholesale Market Service Rate	39	0.0052	0.20	0.20	39	0.0052	0.20	0.20	0.0%	2.47%
Rural Rate Protection Charge	39	0.0013	0.05	0.05	39	0.0013	0.05	0.05	0.0%	0.62%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	0.25	1	0.25	0.25	0.25	0.0%	3.08%
Sub-Total: Regulatory			0.50	0.50			0.50	0.50	0.0%	6.17%
Debt Retirement Charge (DRC)	37	0.00700	0.26	0.26	37	0.00700	0.26	0.26	0.0%	3.21%
Total Bill before Taxes			6.29	6.29			7.72	7.72	22.7%	95.19%
GST	6.29	5%	0.31	0.31	7.72	5%	0.39	0.39	25.8%	4.81%
Total Bill			6.60	6.60			8.11	8.11	22.9%	100.00%

**Rate Class Threshold Test
 Street Lighting**

kWh	37	73	110	146	183
Loss Factor Adjusted kWh	39	77	116	154	193
kW	0.10	0.20	0.30	0.40	0.50
Load Factor	50.7%	50.0%	50.3%	50.0%	50.2%

Energy

Applied For Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
Current Bill	\$ 2.22	\$ 4.39	\$ 6.61	\$ 8.78	\$ 11.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	27.4%	31.6%	33.4%	34.3%	35.0%

Distribution

Applied For Bill	\$ 4.52	\$ 7.15	\$ 9.78	\$ 12.41	\$ 15.04
Current Bill	\$ 3.08	\$ 4.88	\$ 6.67	\$ 8.47	\$ 10.26
\$ Impact	\$ 1.44	\$ 2.27	\$ 3.11	\$ 3.94	\$ 4.78
% Impact	46.8%	46.5%	46.6%	46.5%	46.6%
% of Total Bill	55.7%	51.4%	49.5%	48.5%	47.8%

Retail Transmission

Applied For Bill	\$ 0.22	\$ 0.45	\$ 0.67	\$ 0.91	\$ 1.13
Current Bill	\$ 0.23	\$ 0.45	\$ 0.67	\$ 0.90	\$ 1.12
\$ Impact	\$ -0.01	\$ -	\$ -	\$ 0.01	\$ 0.01
% Impact	-4.3%	0.0%	0.0%	1.1%	0.9%
% of Total Bill	2.7%	3.2%	3.4%	3.6%	3.6%

Delivery (Distribution and Retail Transmission)

Applied For Bill	\$ 4.74	\$ 7.60	\$ 10.45	\$ 13.32	\$ 16.17
Current Bill	\$ 3.31	\$ 5.33	\$ 7.34	\$ 9.37	\$ 11.38
\$ Impact	\$ 1.43	\$ 2.27	\$ 3.11	\$ 3.95	\$ 4.79
% Impact	43.2%	42.6%	42.4%	42.2%	42.1%
% of Total Bill	58.4%	54.6%	52.9%	52.1%	51.4%

Regulatory

Applied For Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
Current Bill	\$ 0.50	\$ 0.75	\$ 1.00	\$ 1.25	\$ 1.50
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	6.2%	5.4%	5.1%	4.9%	4.8%

Debt Retirement Charge

Applied For Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
Current Bill	\$ 0.26	\$ 0.51	\$ 0.77	\$ 1.02	\$ 1.28
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.2%	3.7%	3.9%	4.0%	4.1%

GST

Applied For Bill	\$ 0.39	\$ 0.66	\$ 0.94	\$ 1.22	\$ 1.50
Current Bill	\$ 0.31	\$ 0.55	\$ 0.79	\$ 1.02	\$ 1.26
\$ Impact	\$ 0.08	\$ 0.11	\$ 0.15	\$ 0.20	\$ 0.24
% Impact	25.8%	20.0%	19.0%	19.6%	19.0%
% of Total Bill	4.8%	4.7%	4.8%	4.8%	4.8%

Total Bill

Applied For Bill	\$ 8.11	\$ 13.91	\$ 19.77	\$ 25.59	\$ 31.45
Current Bill	\$ 6.60	\$ 11.53	\$ 16.51	\$ 21.44	\$ 26.42
\$ Impact	\$ 1.51	\$ 2.38	\$ 3.26	\$ 4.15	\$ 5.03
% Impact	22.9%	20.6%	19.7%	19.4%	19.0%