



Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

LDC Information

Applicant Name	E.L.K. Energy Inc.
Application Type	IRM2
OEB Application Number	EB-2009-0197
Tariff Effective Date	May 1, 2010
LDC Licence Number	ED-2003-0015
DRC Rate	0.00700
Customer Bills	12 per year
Distribution Demand Bill Determinant	kW

Contact Information

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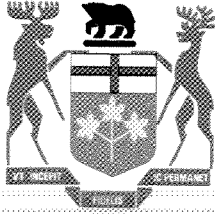
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Current and Applied For Rate Classes General

Rate Group	Rate Class	Filed Month	Vol Month
RES	Residential	Customer - 12 per year	kWh
GGT50	General Service Load 750 to 100 kW	Customer - 12 per year	kWh
GGT750	General Service 50 to 4,999 kW	Customer - 12 per year	kW
GGT1000	General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year	kW
BL	Unmetered Residential Load	Customer - 12 per year	kWh
BL	Residential Lighting	Customer - 12 per year	kWh
BL	Street Lighting	Customer - 12 per year	kWh
NA	Rate Class 0	NA	NA
NA	Rate Class 1	NA	NA
NA	Rate Class 2	NA	NA
NA	Rate Class 3	NA	NA
NA	Rate Class 4	NA	NA
NA	Rate Class 5	NA	NA
NA	Rate Class 6	NA	NA
NA	Rate Class 7	NA	NA
NA	Rate Class 8	NA	NA
NA	Rate Class 9	NA	NA
NA	Rate Class 10	NA	NA
NA	Rate Class 11	NA	NA
NA	Rate Class 12	NA	NA
NA	Rate Class 13	NA	NA
NA	Rate Class 14	NA	NA
NA	Rate Class 15	NA	NA
NA	Rate Class 16	NA	NA
NA	Rate Class 17	NA	NA
NA	Rate Class 18	NA	NA
NA	Rate Class 19	NA	NA
NA	Rate Class 20	NA	NA
NA	Rate Class 21	NA	NA
NA	Rate Class 22	NA	NA
NA	Rate Class 23	NA	NA
NA	Rate Class 24	NA	NA
NA	Rate Class 25	NA	NA

EMR
Embedded Distributor
Low Voltage Wheeling Charge Rate

SD
Stand-By
Stand-By Pt
Stand-By Pt
Stand-By Pt
Stand-By - 1
Stand-By Pt
Stand-By - 1
Stand-By Pt
Stand-By Pt
Stand-By - 1
Stand-By Pt
Stand-By Pt



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Current Smart Meter Funding Adder

Rate Adder

Tariff Sheet Disclosure

Metric Applied To

Method of Application

Uniform Service Charge Amount

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Smart Meters

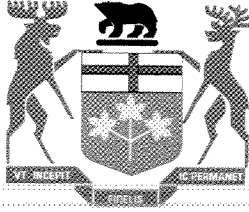
No

Metered Customers

Uniform Service Charge

1.000000

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kWh
Yes	1.000000	Customer - 12 per year	0.000000	kW
Yes	1.000000	Customer - 12 per year	0.000000	kW



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Current Low Voltage Volumetric

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

c Rate

Low Voltage Volumetric Rate

Yes - Shown on Tariff Sheet

All Customers

Distinct Volumetric

kWh
kWh
kW
kW
kWh
kW
kW

Current Low Voltage

0.001500
0.001400
0.563400
0.641800
0.001400
0.000000
0.425200



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Current Rates and Charges General

Rate Class	Rate Description	Metric	Rate
Residential	Service Charge	\$	15.64
	Low Voltage Voltage Base	\$/MW	0.0066
	Low Voltage Voltage Base - Network Service Rate	\$/MW	0.0066
	Local Transmission Base - Network Service Rate	\$/MW	0.0062
	Local Transmission Base - Low and Transmission Connection Service Rate	\$/MW	0.0044
	Wholesale Market Service Rate	\$/MW	0.0062
	Retail Rate Provision Charge	\$	0.0013
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rate Class	Rate Description	Metric	Rate
General Service Less Than 50 kW	Service Charge	\$	11.42
	Low Voltage Voltage Base	\$/MW	0.0074
	Low Voltage Voltage Base - Network Service Rate	\$/MW	0.0074
	Local Transmission Base - Network Service Rate	\$/MW	0.0068
	Local Transmission Base - Low and Transmission Connection Service Rate	\$/MW	0.0052
	Wholesale Market Service Rate	\$/MW	0.0062
	Retail Rate Provision Charge	\$	0.0013
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rate Class	Rate Description	Metric	Rate
General Service 50 to 4,999 kW	Service Charge	\$/KW	24.79
	Low Voltage Voltage Base	\$/MW	0.0074
	Low Voltage Voltage Base - Network Service Rate	\$/MW	0.0074
	Local Transmission Base - Network Service Rate	\$/MW	0.0068
	Local Transmission Base - Low and Transmission Connection Service Rate	\$/MW	0.0052
	Wholesale Market Service Rate	\$/MW	0.0062
	Retail Rate Provision Charge	\$	0.0013
	Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Rate Class
General Service 50 To 4,999 KW - Time of Use

Rate Description	Metric	Rate
Dispatch (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Manual) Rate	\$/kWh	0.0418
Peak Transmission Rate - Network Service Rate	\$/MWh	2.0071
Peak Transmission Rate - Network Service Rate - Non-Dispatch	\$/MWh	2.0071
Peak Transmission Rate - Line and Transmission Connection Service Rate	\$/MWh	0.0062
Peak Transmission Rate - Line and Transmission Connection Service Rate - Non-Dispatch	\$/MWh	0.0062
Peak Rate Protection Charge	\$	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0012

Rate Class
Unmetered Scattered Load

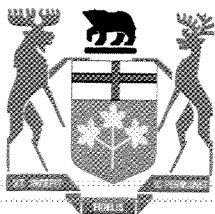
Rate Description	Metric	Rate
Dispatch (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Manual) Rate	\$/kWh	0.0418
Peak Transmission Rate - Network Service Rate	\$/MWh	2.0071
Peak Transmission Rate - Network Service Rate - Non-Dispatch	\$/MWh	2.0071
Peak Transmission Rate - Line and Transmission Connection Service Rate	\$/MWh	0.0062
Peak Transmission Rate - Line and Transmission Connection Service Rate - Non-Dispatch	\$/MWh	0.0062
Peak Rate Protection Charge	\$	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0012

Rate Class
Sentinel Lighting

Rate Description	Metric	Rate
Service Charge (Per Connection)	\$	0.040
Dispatch (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Manual) Rate	\$/kWh	0.0418
Peak Transmission Rate - Network Service Rate	\$/MWh	2.0071
Peak Transmission Rate - Network Service Rate - Non-Dispatch	\$/MWh	2.0071
Peak Transmission Rate - Line and Transmission Connection Service Rate	\$/MWh	0.0062
Peak Transmission Rate - Line and Transmission Connection Service Rate - Non-Dispatch	\$/MWh	0.0062
Peak Rate Protection Charge	\$	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0012

Rate Class
Street Lighting

Rate Description	Metric	Rate
Service Charge (Per Connection)	\$	0.040
Dispatch (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Automatic) Rate	\$/kWh	0.0118
Low Voltage (Manual) Rate	\$/kWh	0.0418
Peak Transmission Rate - Network Service Rate	\$/MWh	2.0071
Peak Transmission Rate - Network Service Rate - Non-Dispatch	\$/MWh	2.0071
Peak Transmission Rate - Line and Transmission Connection Service Rate	\$/MWh	0.0062
Peak Transmission Rate - Line and Transmission Connection Service Rate - Non-Dispatch	\$/MWh	0.0062
Peak Rate Protection Charge	\$	0.0012
Standard Supply Service - Administrative Charge (if applicable)	\$	0.0012



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Base Distribution Rates General

Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Distribution Volumetric Rate

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Metric	Current Rates	Smart Meters	Current Base Rates
Customer - 12 per year	11.500000	-1.000000	10.500000
Customer - 12 per year	11.430000	-1.000000	10.430000
Customer - 12 per year	441.100000	-1.000000	440.100000
Customer - 12 per year	850.130000	-1.000000	849.130000
Connection - 12 per year	5.590000	0.000000	5.590000
Connection - 12 per year	0.400000	0.000000	0.400000
Connection - 12 per year	0.010000	0.000000	0.010000

Metric	Current Rates	Smart Meters	Current Base Rates
kWh	0.009500	0.000000	0.009500
kWh	0.003100	0.000000	0.003100
kW	3.437900	0.000000	3.437900
kW	0.789600	0.000000	0.789600
kWh	0.003100	0.000000	0.003100
kW	0.757400	0.000000	0.757400
kW	0.537600	0.000000	0.537600



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K-Factor Adjustment Worksheet

Capital Structure Transition

Size of Utility (Rate Base)

Year	Small (\$0, \$100M)		Med-Small (\$100M, \$250M)		Med-Large (\$250M, \$1B)		Large >=\$1B	
	Debt	Equity	Debt	Equity	Debt	Equity	Debt	Equity
2007	50.0%	50.0%	55.0%	45.0%	60.0%	40.0%	65.0%	35.0%
2008	53.3%	46.7%	57.5%	42.5%	60.0%	40.0%	62.5%	37.5%
2009	56.7%	43.3%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%
2010	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%	60.0%	40.0%

Cost of Capital parameters

ROE	A	9.00%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell E32)
Debt Rate	B	7.25%	(Board Approved 2006 EDR Model, Sheet 3-2, Cell C25)
Rate Base	C	\$ 10,247,703	(Board Approved 2006 EDR Model, Sheet 3-1, Cell F21)
Size of Utility	D	Small	

Deemed Capital Structure

	Debt	Equity	
2006	E1 50.0%	E2 50.0%	Based on C, copies the deemed D/E from row "2007" of the table
2008	F1 53.3%	F2 46.7%	Based on C, copies the deemed D/E from row "2008" of the table
2009	F1.2 56.7%	F2.2 43.3%	Based on C, copies the deemed D/E from row "2009" of the table
2010	F1.3 60.0%	F2.3 40.0%	Based on C, copies the deemed D/E from row "2010" of the table

Cost of Capital

2006	G	8.125%	= (E1 X B) + (E2 X A)	Weighted Average Cost of capital
2008	H	8.07%	= (F1 X B) + (F2 X A)	
2009	H1	8.01%	= (F1.2 X B) + (F2.2 X A)	
2010	H2	7.95%	= (F1.3 X B) + (F2.3 X A)	

Return on Rate Base

2006	I	\$ 832,625.87	= C X G / 100
2008	J	\$ 826,707.82	= C X H / 100
2009	J1	\$ 820,610.44	= C X H1 / 100
2010	J2	\$ 814,692.39	= C X H2 / 100

Distribution Expenses and Revenue Requirement (before PILs)

Distribution Expenses (other than PILs)	K	\$ 2,614,395	(Board Approved 2006 EDR Model, Sheet 4-1, Cell F15)
Base Revenue Requirement	L	\$ 3,465,520	(Board Approved 2006 EDR Model, Sheet 5-5, Cell F27)
Transformer Allowance Credit	M	\$ 22,033	(Board Approved 2006 EDR Model, Sheet 6-3, Cell "Total" in Row R120)

Revenue Requirement (before PILs)

2006	N	\$ 3,447,020.87	= I + K
2008	O	\$ 3,441,102.82	= J + K
2009	O2	\$ 3,435,005.44	= J1 + K
2010	O3	\$ 3,429,087.39	= J2 + K

Target Net Income (EBIT)

2006	\$ 461,146.64	P1 = I - P2
2008	\$ 430,710.96	Q1 = J - Q2
2009	\$ 399,352.89	Q1.2 = J1 - Q2.2
2010	\$ 368,917.31	Q1.3 = J2 - Q2.3

Interest Expense

2006	\$ 371,479.23	P2 = C X (B X E1 / 100)
2008	\$ 395,996.88	Q2 = C X (B X F1 / 100)
2009	\$ 421,257.45	Q2.2 = C X (B X F1.2 / 100)
2010	\$ 445,775.08	Q2.3 = C X (B X F1.3 / 100)

PILs

Tax Rate R 29.88% (Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D14)

Large Corporation Tax Allowance (if applicable) - grossed up	\$		S	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D31)
OCT (Rate Base less \$10,000,000 X 0.30%)	\$	22,701	T	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D30)
PILs Allowance	\$	353,774	U	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D33)
Taxable Income	\$	776,802	AC	(Board Approved 2006 PILs Model, Sheet "Test Year PILs, Tax Provision", Cell D11)
	\$	767,708	AD	= AC + (Q1 - P1) * (R / 100)
	\$	758,338	AD1	= AC + (Q1.2 - P1) * (R / 100)
	\$	749,244	AD2	= AC + (Q1.3 - P1) * (R / 100)
Federal Tax (grossed up)	\$	331,016	V	= AC * (R / 100) / (1 - R / 100)
	\$	327,141	W	= AD * (R / 100) / (1 - R / 100)
	\$	323,148	W1	= AD1 * (R / 100) / (1 - R / 100)
	\$	319,273	W2	= AD2 * (R / 100) / (1 - R / 100)

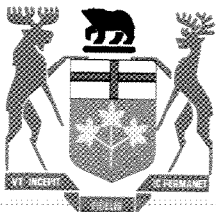
Base Revenue Requirement Adjustment (including PILs)

Revenue Requirement (less LCT)		<i>(LCT is removed as it was removed in from rates in 2007 EDR)</i>	
2006	\$ 3,800,737.89	X	= N + V + T
2008	\$ 3,790,944.57	Y	= O + W + T
2009	\$ 3,780,854.49	Y2	= O2 + W + T
2010	\$ 3,771,061.16	Y3	= O3 + W + T

Base Revenue Requirement (plus transformer allowance credit)

(Transformer allowance credit needs to be added onto revenue requirement for full rate recovery - similar to LCT calculation in 2007 EDR)

2006	\$ 3,497,553.00	Z	= L + M
2008	\$ 3,477,759.59	AA1	= Z + (Y - X)
2009	\$ 3,467,669.59	AA1.2	= Z + (Y2 - X)
2010	\$ 3,457,876.27	AA1.3	= Z + (Y3 - X)
Difference	2008	\$ -9,793.32	AA2 = AA1 - Z
	2009	\$ -10,090.09	AA2.2 = AA1.2 - AA1
	2010	\$ -9,793.32	AA2.3 = AA1.3 - AA1.2
K-factor	2008	-0.3%	AB = AA2 / Z
	2009	-0.3%	AC = AA2.2 / AA1
	2010	-0.3%	AC = AA2.3 / AA1.2



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K-Factor Adjustment To Rates

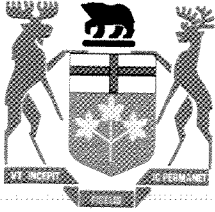
Rate Rebalancing Adjustment	K-Factor Adjust to Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.300%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year
Unmetered Scattered Load	Connection - 12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year

Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
General Service 50 to 4,999 kW - Time of Use	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW



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PILs Adjustment Worksheet

From 2006 PIL's Model

2006 Regulatory Taxable Income (*K-Factor Cell H93*)

2006 Corporate Income Tax Rate (*K-Factor Cell E85*)

Corporate PILs/Income Tax Provision for Test Year

Income Tax (grossed-up)

From 2006 EDR Model

2006 EDR Base Revenue Requirement From Distribution Rates (*K-Factor Cell E114*)

Grossed up taxes as a % of Revenue Requirement

2006		2008	2008 Adjustment	2009	2009 Adjustment
776,802	A	776,802		776,802	
29.88%	B	27.26%		26.16%	
232,108	$C = A * B$	211,785		203,234	
331,016	$D = C / (1 - B)$	291,167	-39,849	275,246	-15,921
3,487,553	E	3,487,553		3,487,553	
9.500%	$F = D / E$	8.300%	-1.200%	7.900%	-0.400%

2010 2010 Adjustment

776,802

25.16%

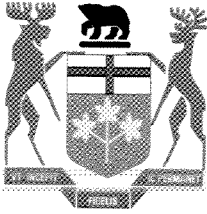
195,466

261,188 -14,058 **2010 Amount to be adjusted**

3,487,553

7.500% -0.400%

2010 Federal Tax Rate Adjustment Factor



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PILs Adjustment to Rates

Rate Rebalancing Adjustment	PILs Adjustment To Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.400%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year
Unmetered Scattered Load	Connection - 12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year

Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kWh
General Service 50 to 4,999 kW - Time of Use	kWh
Unmetered Scattered Load	kWh
Sentinel Lighting	kWh
Street Lighting	kWh



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Ontario Capital Tax Adjustment Workshe

Ontario Capital Tax Adjustment

ONTARIO CAPITAL TAX

Section A

Rate Base ("Test Year OCT, LCT")

Less: Exemption

Deemed Taxable Capital

OCT Rate

Net Amount (Taxable Capital x Rate)

**Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
Wrksht")**

Section B

Taxable Capital

Capital Tax Calculation

Deduction from taxable capital

Net Taxable Capital

Rate

Ontario Capital Tax (Deductible, not grossed-up)

**Base Revenue Requirement (Sheet D1.1 K-factor Adjustment
Wrksht")**

Ontario Capital Tax (per sheet "Test Year PILs,Tax Provision")

et

<u>PIL's Model</u> <u>Sheet "Test</u> <u>Year OCT,</u> <u>LCT"</u>	2006 EDR	2009 IRM2	2010 IRM2	
E17	\$ 10,247,703	\$ 10,247,703	\$ 10,247,703	
E18	\$ 9,895,096	\$ 14,842,644	\$ 14,842,644	
E19	\$ 352,607	\$ -	\$ -	
E21	0.300%	0.225%	0.150%	
E23	\$ 1,058	A \$ -	\$ -	\$ -
E105	\$ 3,487,553	B \$ 3,487,553	\$ 3,487,553	
C = A/B	0.030%	0.000%	0.000%	0.000%
<u>PIL's Model</u> <u>Sheet "Test</u> <u>Year OCT,</u> <u>LCT"</u>	2006 EDR	2009 2IRM	2009 2IRM	

E114 \$ 17,462,029 \$ 17,462,029 \$ 17,462,029

E117 \$ 9,895,096 \$ 14,842,644 \$ 14,842,644

E119 \$ 7,566,933 \$ 2,619,385 \$ 2,619,385

E121 0.300% 0.225% 0.150%

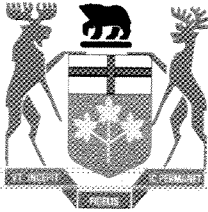
1/2 Year

E123 \$ 22,701 \$ 5,894 \$ 1,965 **-\$ 3,929**

E105 \$ 3,487,553 \$ 3,487,553 \$ 3,487,553

0.651% 0.169% 0.056% **-0.113%**

D23 \$ 22,701 **-0.113%**



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Ontario Capital Tax Adjustment Work

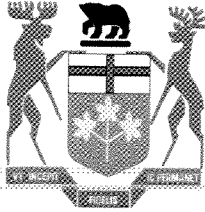
Rate Rebalancing Adjustment	OCT Adjustment to Rates
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	-0.113%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year
Unmetered Scattered Load	Connection - 12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year

Volumetric Distribution Charge

Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
General Service 50 to 4,999 kW - Time of Use	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Rate Rebalanced Base Distrit

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

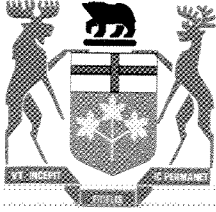
Contribution Rates General

Metric	Base Rate	K-Factor Adjust to Rates	PIs Adjustment To Rates
Customer - 12 per year	10.500000	-0.031500	-0.042000
Customer - 12 per year	10.430000	-0.031290	-0.041720
Customer - 12 per year	440.100000	-1.320300	-1.760400
Customer - 12 per year	849.130000	-2.547390	-3.396520
Connection - 12 per year	5.590000	-0.016770	-0.022360
Connection - 12 per year	0.400000	-0.001200	-0.001600
Connection - 12 per year	0.010000	-0.000030	-0.000040

Metric	Base Rate	K-Factor Adjust to Rates	PIs Adjustment To Rates
kWh	0.009500	-0.000029	-0.000038
kWh	0.003100	-0.000009	-0.000012
kW	3.437900	-0.010314	-0.013752
kW	0.789600	-0.002369	-0.003158
kWh	0.003100	-0.000009	-0.000012
kW	0.757400	-0.002272	-0.003030
kW	0.537600	-0.001613	-0.002150

OCT Adjustment to Rates	Rate ReBal Base
-0.011829	10.414671
-0.011750	10.345240
-0.495817	436.523483
-0.956630	842.229460
-0.006298	5.544572
-0.000451	0.396749
-0.000011	0.009919

OCT Adjustment to Rates	Rate ReBal Base
-0.000011	0.009422
-0.000003	0.003076
-0.003873	3.409961
-0.000890	0.783183
-0.000003	0.003076
-0.000853	0.751245
-0.000606	0.533231



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustmer

Price Escalator (GDP-IPI)

2.3%

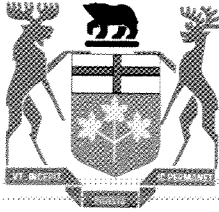
it Worksheet

Average annual expected
Productivity Gain (X)

1.0%

(GDP-IPI) - X

1.3%



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

GDP-IPI Price Cap Adjustment to Rate

Price Cap Adjustment	GDP-IPI PCI Adjust to Rate
Metric Applied To	All Customers
Method of Application	Both Uniform%
Uniform Service Charge Percent	1.300%

Monthly Service Charge

Class	Metric
Residential	Customer - 12 per year
General Service Less Than 50 kW	Customer - 12 per year
General Service 50 to 4,999 kW	Customer - 12 per year
General Service 50 to 4,999 kW - Time of Use	Customer - 12 per year
Unmetered Scattered Load	Connection - 12 per year
Sentinel Lighting	Connection - 12 per year
Street Lighting	Connection - 12 per year

Volumetric Distribution Charge

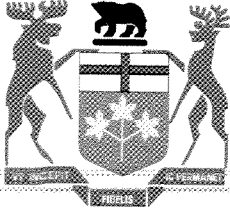
Class	Metric
Residential	kWh
General Service Less Than 50 kW	kWh
General Service 50 to 4,999 kW	kW
General Service 50 to 4,999 kW - Time of Use	kW
Unmetered Scattered Load	kWh
Sentinel Lighting	kW
Street Lighting	kW

ES

Uniform Volumetric Charge Percent 1.300% kWh
1.300% kW

Base Rate	To This Class	% Adjustment	Adj To Base
10.414671	Yes	1.300%	0.135391
10.345240	Yes	1.300%	0.134488
436.523483	Yes	1.300%	5.674805
842.229460	Yes	1.300%	10.948983
5.544572	Yes	1.300%	0.072079
0.396749	Yes	1.300%	0.005158
0.009919	Yes	1.300%	0.000129

Base Rate	To This Class	% Adjustment	Adj To Base
0.009422	Yes	1.300%	0.000122
0.003076	Yes	1.300%	0.000040
3.409961	Yes	1.300%	0.044329
0.783183	Yes	1.300%	0.010181
0.003076	Yes	1.300%	0.000040
0.751245	Yes	1.300%	0.009766
0.533231	Yes	1.300%	0.006932



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

After Price Cap Base Distribu

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

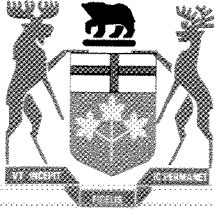
Sentinel Lighting

Street Lighting

ition Rates General

Metric	Base Rate	GDP-IPI	PCI Adjust to Rate	After Price Cape Base
Customer - 12 per year	10.414671		0.135391	10.550062
Customer - 12 per year	10.345240		0.134488	10.479728
Customer - 12 per year	436.523483		5.674805	442.198288
Customer - 12 per year	842.229460		10.948983	853.178443
Connection - 12 per year	5.544572		0.072079	5.616651
Connection - 12 per year	0.396749		0.005158	0.401907
Connection - 12 per year	0.009919		0.000129	0.010048

Metric	Base Rate	GDP-IPI	PCI Adjust to Rate	After Price Cape Base
kWh	0.009422		0.000122	0.009544
kWh	0.003076		0.000040	0.003116
kW	3.409961		0.044329	3.454290
kW	0.783183		0.010181	0.793364
kWh	0.003076		0.000040	0.003116
kW	0.751245		0.009766	0.761011
kW	0.533231		0.006932	0.540163



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Applied For Smart Meter Funding Adder

Rate Adder	Smart Meters
Tariff Sheet Disclosure	Yes
Metric Applied To	Metered Customers
Method of Application	Uniform Service Charge
Uniform Service Charge Amount	1.000000

Rate Class	Applied to Class
Residential	Yes
General Service Less Than 50 kW	Yes
General Service 50 to 4,999 kW	Yes
General Service 50 to 4,999 kW - Time of Use	Yes

Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
1.000000	Customer - 12 per year	0.000000	kWh
1.000000	Customer - 12 per year	0.000000	kWh
1.000000	Customer - 12 per year	0.000000	kW
1.000000	Customer - 12 per year	0.000000	kW

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Regulatory Asset Recovery Rate Rider

Rate Rider

Sunset Date

Metric Applied To

Method of Application

Rate Class
Residential
General Service Less Than 50 kW
General Service 50 to 4,999 kW
General Service 50 to 4,999 kW - Time of Use
Unmetered Scattered Load
Sentinel Lighting
Street Lighting

Deferral Account Rate Rider

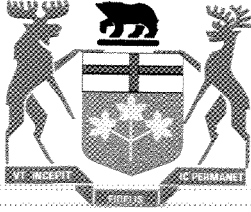
31/12/2013

DD/MM/YYYY

All Customers

Distinct Volumetric

Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Yes	0.000000	Customer - 12 per year	0.000380	kWh
Yes	0.000000	Customer - 12 per year	-0.000240	kWh
Yes	0.000000	Customer - 12 per year	-0.548830	kW
No	0.000000	Customer - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kWh
No	0.000000	Connection - 12 per year	0.000000	kW
No	0.000000	Connection - 12 per year	0.000000	kW



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Applied For Low Voltage Volun

Rate Description

Select Tariff Sheet Disclosure

Metric Applied To

Method of Application

Rate Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Rate

Low Voltage Volumetric Rate

Shown on Tariff Sheet

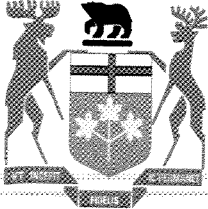
All Customers

Distinct Volumetric

kWh
kWh
kW
kW
kWh
kW
kW

Applied for Low Voltage

0.001500
0.001400
0.563400
0.641800
0.001400
0.000000
0.425200



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Applied For Distribution Rate

Monthly Service Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

Sentinel Lighting

Street Lighting

Volumetric Distribution Charge

Class

Residential

General Service Less Than 50 kW

General Service 50 to 4,999 kW

General Service 50 to 4,999 kW - Time of Use

Unmetered Scattered Load

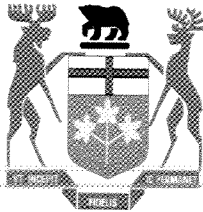
Sentinel Lighting

Street Lighting

is General

Metric	Base Rate	Final Base
Customer - 12 per year	10.550062	10.550062
Customer - 12 per year	10.479728	10.479728
Customer - 12 per year	442.198288	442.198288
Customer - 12 per year	853.178443	853.178443
Connection - 12 per year	5.616651	5.616651
Connection - 12 per year	0.401907	0.401907
Connection - 12 per year	0.010048	0.010048

Metric	Base Rate	Final Base
kWh	0.009544	0.009544
kWh	0.003116	0.003116
kW	3.454290	3.454290
kW	0.793364	0.793364
kWh	0.003116	0.003116
kW	0.761011	0.761011
kW	0.540163	0.540163



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Applied For TX Network General

Method of Application	Uniform Percentage
Uniform Percentage	3.500%
Rate Class	Applied to Class
Residential	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh
Rate Class	Applied to Class
General Service Less Than 50 kW	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh
Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW
Rate Class	Applied to Class
General Service 50 to 4,999 kW - Time of Use	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate – Interval me	\$/kW

Rate Class	Applied to Class
Unmetered Scattered Load	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kWh

Rate Class	Applied to Class
Sentinel Lighting	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW

Rate Class	Applied to Class
Street Lighting	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Network Service Rate	\$/kW

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.005300	3.500%	0.000186	0.005486

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004800	3.500%	0.000168	0.004968

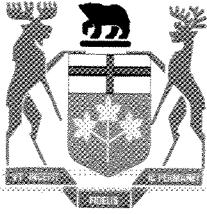
Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.976900	3.500%	0.069192	2.046092

Current Amount	% Adjustment	\$ Adjustment	Final Amount
2.097100	3.500%	0.073399	2.170499

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004800	3.500%	0.000168	0.004968

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.498600	3.500%	0.052451	1.551051

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.491000	3.500%	0.052185	1.543185



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Applied For TX Connection General

Method of Application	Uniform Percentage
Uniform Percentage	-2.200%
Rate Class	Applied to Class
Residential	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh
Rate Class	Applied to Class
General Service Less Than 50 kW	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh
Rate Class	Applied to Class
General Service 50 to 4,999 kW	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kW
Rate Class	Applied to Class
General Service 50 to 4,999 kW - Time of Use	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kW

Rate Class	Applied to Class
Unmetered Scattered Load	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kWh

Rate Class	Applied to Class
Sentinel Lighting	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kW

Rate Class	Applied to Class
Street Lighting	Yes
Rate Description	Vol Metric
Retail Transmission Rate – Line and Transformation Connectio	\$/kW

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004400	-2.200%	-0.000097	0.004303

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004000	-2.200%	-0.000088	0.003912

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.577400	-2.200%	-0.034703	1.542697

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.744500	-2.200%	-0.038379	1.706121

Current Amount	% Adjustment	\$ Adjustment	Final Amount
0.004000	-2.200%	-0.000088	0.003912

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.245800	-2.200%	-0.027408	1.218392

Current Amount	% Adjustment	\$ Adjustment	Final Amount
1.220200	-2.200%	-0.026844	1.193356

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Applied For Monthly Rates and Charges General

Rate Class

Residential

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, December 31, 2013	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service Less Than 50 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, December 31, 2013	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Distribution Volumetric Deferral Account Rate Rider – effective until Tuesday, December 31, 2013	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

General Service 50 to 4,999 kW - Time of Use

Rate Description	Metric
Service Charge	\$
Service Charge Smart Meters	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Retail Transmission Rate – Network Service Rate – Interval metered	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate – Interval metered	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Unmetered Scattered Load

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Volumetric Rate	\$/kWh
Retail Transmission Rate – Network Service Rate	\$/kWh
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Sentinel Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh

Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate Class

Street Lighting

Rate Description	Metric
Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Volumetric Rate	\$/kW
Retail Transmission Rate – Network Service Rate	\$/kW
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kW
Wholesale Market Service Rate	\$/kWh
Rural Rate Protection Charge	\$/kWh
Standard Supply Service – Administrative Charge (if applicable)	\$

Rate

10.55

1.00

0.0095

0.0015

0.00038

0.0055

0.0043

0.0052

0.0013

0.25

Rate

10.48

1.00

0.0031

0.0014

(0.00024)

0.0050

0.0039

0.0052

0.0013

0.25

Rate

442.20

1.00

3.4543

0.5634

(0.54883)

2.0461

1.5427

0.0052

0.0013

0.25

Rate

853.18

1.00

0.7934

0.6418

2.1705

1.7061

0.0052

0.0013

0.25

Rate

5.62

0.0031

0.0014

0.0050

0.0039

0.0052

0.0013

0.25

Rate

0.40

0.7610

1.5511

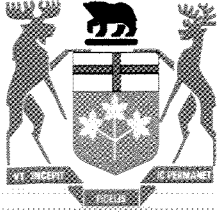
1.2184

0.0052

0.0013
0.25

Rate

0.01
0.5402
0.4252
1.5432
1.1934
0.0052
0.0013
0.25



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Current and Applied For Loss Factors

LOSS FACTORS

Total Loss Factor - Secondary Metered Customer < 5,000 kW
Total Loss Factor - Secondary Metered Customer > 5,000 kW
Total Loss Factor - Primary Metered Customer < 5,000 kW
Total Loss Factor - Primary Metered Customer > 5,000 kW

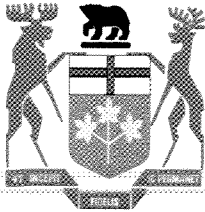
Current

1.0791

N/A

1.0683

N/A



Ontario

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Summary of Changes To General Service Cha

Large and Distribution Volumetric Charge

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Tariff Distribution Rates	11.50	0.0095
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	10.50	0.0095
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	0.0000
PILs Adjustment To Rates	-0.04	0.0000
OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.09	-0.0001
Price Cap Adjustments		
GDP-IPPI PCI Adjust to Rate	0.14	0.0001
Total Price Cap Adjustments	0.14	0.0001
Applied For Base Distribution Rates	10.55	0.0095
Applied For Tariff Distribution Rates	10.55	0.0095
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Tariff Rates	11.43	0.0031
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	10.43	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.03	0.0000
PILs Adjustment To Rates	-0.04	0.0000
OCT Adjustment to Rates	-0.01	0.0000

Total Rate Rebalancing Adjustments	-0.08	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.13	0.0000
Total Price Cap Adjustments	0.13	0.0000
Applied For Base Distribution Rates	10.48	0.00
Applied For Tariff Distribution Rates	10.48	0.0031
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW		
Current Tariff Rates	441.10	3.4379
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	440.10	3.44
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-1.32	-0.0103
PILs Adjustment To Rates	-1.76	-0.0138
OCT Adjustment to Rates	-0.50	-0.0039
Price Cap Adjustments	-3.58	-0.0279
Price Cap Adj		
GDP-IPI PCI Adjust to Rate	5.67	0.0443
Total Price Cap Adjustments	5.67	0.0443
Applied For Base Distribution Rates	442.20	3.45
Applied For Tariff Distribution Rates	442.20	3.4543
	0.00	0.0000

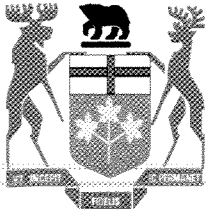
	Fixed	Volumetric
	(\$)	\$/kW
General Service 50 to 4,999 kW - Time of Use		
Current Tariff Rates	850.13	0.7896
Less: Rate Adders Embedded in Tariff Rates		
Smart Meters	-1.00	0.0000
Total: Rate Adders Embedded in Tariff Rates	-1.00	0.0000
Current Base Distribution Rates	849.13	0.79
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-2.55	-0.0024
PILs Adjustment To Rates	-3.40	-0.0032
OCT Adjustment to Rates	-0.96	-0.0009
Total Rate Rebalancing Adjustments	-6.90	-0.0064
GDP-IPI PCI Adjust to Rate	10.95	0.0102
Applied For Base Distribution Rates	-1.00	0.00
Applied For Tariff Distribution Rates	853.18	0.7934
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kWh
Unmetered Scattered Load		
Current Tariff Rates	5.59	0.0031
Current Base Distribution Rates	5.59	0.00
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	-0.02	0.0000
PILs Adjustment To Rates	-0.02	0.0000

OCT Adjustment to Rates	-0.01	0.0000
Total Rate Rebalancing Adjustments	-0.05	0.0000
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.07	0.0000
Total Price Cap Adjustments	0.07	0.0000
Applied For Base Distribution Rates	5.62	0.00
Applied For Tariff Distribution Rates	5.62	0.0031
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Sentinel Lighting		
Current Tariff Rates	0.40	0.7574
Current Base Distribution Rates	0.40	0.76
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0023
PILs Adjustment To Rates	0.00	-0.0030
OCT Adjustment to Rates	0.00	-0.0009
Total Rate Rebalancing Adjustments	0.00	-0.0062
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.01	0.0098
Total Price Cap Adjustments	0.01	0.0098
Applied For Base Distribution Rates	0.40	0.76
Applied For Tariff Distribution Rates	0.40	0.7610
	0.00	0.0000

	Fixed	Volumetric
	(\$)	\$/kW
Street Lighting		
Current Tariff Rates	0.01	0.5376
Current Base Distribution Rates	0.01	0.54
Rate Rebalancing Adjustments		
K-Factor Adjust to Rates	0.00	-0.0016
PILs Adjustment To Rates	0.00	-0.0022
OCT Adjustment to Rates	0.00	-0.0006
Total Rate Rebalancing Adjustments	0.00	-0.0044
Price Cap Adjustments		
GDP-IPI PCI Adjust to Rate	0.00	0.0069
Total Price Cap Adjustments	0.00	0.0069
Applied For Base Distribution Rates	0.01	0.54
Applied For Tariff Distribution Rates	0.01	0.5402
	0.00	0.0000



Ontario

Name of LDC: E.L.K. Ener
File Number: EB-2009-0
Effective Date: Saturday, I

Summary of Change

s To Tariff Rate Adders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000

Total Proposed Tariff Rates Adders	1.00	0.0000
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	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	\$/kWh

	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	0
Proposed Tariff Rates Adders		
Smart Meters	1.00	0.0000
Total Proposed Tariff Rates Adders	1.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

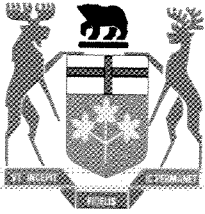
	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Adders		
Total Proposed Tariff Rates Adders	0.00	0.0000



Ontario

Name of LDC: E.L.K. Ener
File Number: EB-2009-0
Effective Date: Saturday, I

Summary of Change

s To Tariff Rate Riders

	Fixed	Volumetric
Residential	(\$)	\$/kWh

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	0.0004
Total Proposed Tariff Rates Riders	0.00	0.0004

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.0002
Total Proposed Tariff Rates Riders	0.00	-0.0002

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$

	Fixed	Volumetric
General Service 50 to 4,999 kW	(\$)	\$
Proposed Tariff Rates Riders		
Deferral Account Rate Rider	0.00	-0.5488

Total Proposed Tariff Rates Riders	0.00	-0.5488
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	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	\$/kWh

	Fixed	Volumetric
General Service 50 to 4,999 kW - Time of Use	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	\$/kWh

	Fixed	Volumetric
Unmetered Scattered Load	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	0

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/kW
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/kW

	Fixed	Volumetric
Street Lighting	(\$)	0
Proposed Tariff Rates Riders		
Total Proposed Tariff Rates Riders	0.00	0.0000



Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2008-0197
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Category	Rate Class	Rate	Usage	Charge	Loss Factor	Loss Factor %	% of Total
Residential	Residential	0.0800	8000	640.00	1.0771	1.0771	100.00%
	Energy	0.0800	8000	640.00	1.0771	1.0771	100.00%
	Distribution	0.0000	8000	0.00	0.0000	0.0000	0.00%
	Retail Transmission	0.0000	8000	0.00	0.0000	0.0000	0.00%
	Delivery (Distribution and Retail Transmission)	0.0000	8000	0.00	0.0000	0.0000	0.00%
	Regulatory	0.0000	8000	0.00	0.0000	0.0000	0.00%
	Debt Retirement Charge	0.0000	8000	0.00	0.0000	0.0000	0.00%
	GST	0.0000	8000	0.00	0.0000	0.0000	0.00%
	Total Bill			640.00			100.00%
	Rate Class Threshold Test						
Residential	Rate Class	Usage	Rate	Charge	Loss Factor	Loss Factor %	% of Total
Energy	Residential	8000	0.0800	640.00	1.0771	1.0771	100.00%
Distribution	Residential	8000	0.0000	0.00	0.0000	0.0000	0.00%
Retail Transmission	Residential	8000	0.0000	0.00	0.0000	0.0000	0.00%
Delivery (Distribution and Retail Transmission)	Residential	8000	0.0000	0.00	0.0000	0.0000	0.00%
Regulatory	Residential	8000	0.0000	0.00	0.0000	0.0000	0.00%
Debt Retirement Charge	Residential	8000	0.0000	0.00	0.0000	0.0000	0.00%
GST	Residential	8000	0.0000	0.00	0.0000	0.0000	0.00%
Total Bill	Residential	8000		640.00			100.00%



Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2008-0187
 Effective Date: Saturday, May 31, 2010

Calculation of Bill Impacts

General Service Less Than 50 KW

Account Name	Account No.	Account Type	Account Status	Account Category
...

Loss Factor: 1.0797

CONTRIBUTOR	2009	2010	KWH	50 KW	Load Factor	0 KW
...

General Service Less Than 50 KW

Volume	Rate	Volume	Rate	Volume	Rate	Volume	Rate	% of Total
...

Rate Class Threshold Test

MWh	Load	2,000	2,500	2,500	15,000	20,000
...

Energy

Applied to bill	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00	\$ 15.00
Commodity
% of total bill	45.0%	45.0%	45.0%	45.0%	45.0%	45.0%

Distribution

Applied to bill	\$ 16.87	\$ 16.87	\$ 16.87	\$ 16.87	\$ 16.87	\$ 16.87
Commodity
% of total bill	50.8%	50.8%	50.8%	50.8%	50.8%	50.8%

Retail Transmission

Applied to bill	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88	\$ 0.88
Commodity
% of total bill	2.6%	2.6%	2.6%	2.6%	2.6%	2.6%

Delivery (Distribution and Retail Transmission)

Applied to bill	\$ 26.75	\$ 26.75	\$ 26.75	\$ 26.75	\$ 26.75	\$ 26.75
Commodity
% of total bill	81.4%	81.4%	81.4%	81.4%	81.4%	81.4%

Regulatory

Applied to bill	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00	\$ 2.00
Commodity
% of total bill	6.1%	6.1%	6.1%	6.1%	6.1%	6.1%

Debt Retirement Charge

Applied to bill	\$ 1.75	\$ 1.75	\$ 1.75	\$ 1.75	\$ 1.75	\$ 1.75
Commodity
% of total bill	5.3%	5.3%	5.3%	5.3%	5.3%	5.3%

GST

Applied to bill	\$ 1.76	\$ 1.76	\$ 1.76	\$ 1.76	\$ 1.76	\$ 1.76
Commodity
% of total bill	5.4%	5.4%	5.4%	5.4%	5.4%	5.4%

Total Bill

Applied to bill	\$ 32.13	\$ 32.13	\$ 32.13	\$ 32.13	\$ 32.13	\$ 32.13
Commodity
% of total bill	100.0%	100.0%	100.0%	100.0%	100.0%	100.0%

6/20/09



Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2009-0197
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

General Service 50 to 4999 KW

Consumption	Rate	Value	Rate	Value	Rate	Value	Rate	Value	% of Total Bill
General Service 50 to 4999 KW	0.08	40.00	0.08	40.00	0.08	40.00	0.08	40.00	100.00%
General Service Less Than 50 KW	0.08	40.00	0.08	40.00	0.08	40.00	0.08	40.00	100.00%
General Service 50 to 4999 KW	0.08	40.00	0.08	40.00	0.08	40.00	0.08	40.00	100.00%
General Service Less Than 50 KW	0.08	40.00	0.08	40.00	0.08	40.00	0.08	40.00	100.00%

Bill Date: 05/01/2010
 General Service Less Than 50 KW
 kWh: 20,000 \$10.00 200,000
 Loss Factor Adjusted kWh: 20,000 840 2,000 2,000
 Loss Factor: 50 12.0%

Energy

Applied For Bill	15.00	150.00	15.00	150.00	15.00	150.00	15.00	150.00	100.00%
General For Bill	15.00	150.00	15.00	150.00	15.00	150.00	15.00	150.00	100.00%

Distribution

Applied For Bill	1.00	10.00	1.00	10.00	1.00	10.00	1.00	10.00	100.00%
General For Bill	1.00	10.00	1.00	10.00	1.00	10.00	1.00	10.00	100.00%

Retail Transmission

Applied For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
General For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%

Delivery (Distribution and Retail Transmission)

Applied For Bill	1.00	10.00	1.00	10.00	1.00	10.00	1.00	10.00	100.00%
General For Bill	1.00	10.00	1.00	10.00	1.00	10.00	1.00	10.00	100.00%

Regulatory

Applied For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
General For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%

Cost Retirement Charge

Applied For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
General For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%

GST

Applied For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%
General For Bill	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00%

Total Bill

Applied For Bill	17.00	170.00	17.00	170.00	17.00	170.00	17.00	170.00	100.00%
General For Bill	17.00	170.00	17.00	170.00	17.00	170.00	17.00	170.00	100.00%

Loss Factor: 1.0752

0.000000



Name: E.I. Energy, Inc.
 File Number: EB-2006-0187
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Rebilled Schedule 50 for 4999 kWh - 70% of kWh

Category	Rate	Consumption	Value	Unit	Cost Factor	Value	Unit	Cost Factor	Value	Unit	% of Total Bill
General Service Less Than 50 KW	1.12	4999	5598.88	kWh	1.12	5598.88	kWh	1.12	5598.88	kWh	28.23%
Energy	1.12	4999	5598.88	kWh	1.12	5598.88	kWh	1.12	5598.88	kWh	28.23%
Distribution	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Delivery (Distribution and Retail Transmission)	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Regulatory	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Debt Retirement Charge	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
GST	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Total Bill			5598.88			5598.88			5598.88		100.00%

Category	Rate	Consumption	Value	Unit	Cost Factor	Value	Unit	Cost Factor	Value	Unit	% of Total Bill
General Service Less Than 50 KW	1.12	4999	5598.88	kWh	1.12	5598.88	kWh	1.12	5598.88	kWh	28.23%
Energy	1.12	4999	5598.88	kWh	1.12	5598.88	kWh	1.12	5598.88	kWh	28.23%
Distribution	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Delivery (Distribution and Retail Transmission)	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Regulatory	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Debt Retirement Charge	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
GST	0.00	0	0.00	kWh	0.00	0.00	kWh	0.00	0.00	kWh	0.00%
Total Bill			5598.88			5598.88			5598.88		100.00%

0.000000



Name of LDC: E.L.K. Energy Inc.
 File Number: EB-2009-0187
 Effective Date: Saturday, May 01, 2010

Calculation of Bill Impacts

Unmetered Served Load

Account Name	Account Type	Account Class	Account Status	Account Meter	Account Meter Type	Account Meter Location	Account Meter Reading	Account Meter Date	Account Meter Accuracy	Account Meter Error	Account Meter Error %
...

Loss Factor = 1.0791

Category	Volume (MWh)	RTI	Loss Factor	Volume (MWh)	RTI	Loss Factor	% of Total DRB
General Service Less Than 50 kW

See Class Breakdown for General Service Less Than 50 kW

RTI: 2,000; Loss Factor: 1.0791; Volume: 15,000; RTI: 2,000

Energy

...
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Distribution

...
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Retail Transmission

...
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Delivery (Distribution and Retail Transmission)

...
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Regulatory

...
-----	-----	-----	-----	-----	-----	-----	-----

Debt Retirement Charge

...
-----	-----	-----	-----	-----	-----	-----	-----

GST

...
-----	-----	-----	-----	-----	-----	-----	-----

Total DRB

...
-----	-----	-----	-----	-----	-----	-----	-----

Roundings Applied

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Current and Applied For Allowances

Allowances	Metric
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%

Current

(0.60)

(1.00)

Current

15.00

15.00

15.00

15.00

15.00

15.00

15.00

15.00

15.00

15.00

15.00

15.00

15.00

30.00

30.00

30.00

Current

1.50

19.56

30.00

165.00

65.00

185.00

185.00

415.00

Current

65.00

185.00

30.00

165.00

500.00

300.00

1000.00

22.35

Name of LDC: E.L.K. Energy Inc.
File Number: EB-2009-0197
Effective Date: Saturday, May 01, 2010

Current and Applied For Retail Service Charges

Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

- One-time charge, per retailer, to establish the service agreement between the distributor and the retailer
- Monthly Fixed Charge, per retailer
- Monthly Variable Charge, per customer, per retailer
- Distributor-consolidated billing charge, per customer, per retailer
- Retailer-consolidated billing credit, per customer, per retailer

Service Transaction Requests (STR)

- Request fee, per request, applied to the requesting party
- Processing fee, per request, applied to the requesting party

Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party

- Up to twice a year
- More than twice a year, per request (plus incremental delivery costs)

Metric	Current
--------	---------

\$	100.00
----	--------

\$	20.00
----	-------

\$/cust.	0.50
----------	------

\$/cust.	0.30
----------	------

\$/cust.	(0.30)
----------	--------

\$	0.25
----	------

\$	0.50
----	------

	no charge
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\$	2.00
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