

June 29, 2009

Ms. Kirsten Walli  
Board Secretary  
Ontario Energy Board  
PO Box 2319  
2300 Yonge St, 27<sup>th</sup> Floor  
Toronto ON M4P 1E4

Dear Ms. Walli:

**Re: Dutton Hydro Limited EB-2009-0177**

In response to the letter issued on June 19, 2009, Dutton Hydro Limited has provided updated schedules, 2<sup>nd</sup> Generation OEB Generated Model and required documents for the 2006EDR application. Attached is 3 hard copies of the updated schedules and related models.

Email to OEB Secretary are copies of the excel spreadsheets that includes  
Dutton OEB Rate Generator – Dutton\_Application Model\_OEB Rate Generator\_20090622  
Dutton OEB Rate Generator – Dutton\_Application Model\_OEB Rate Generator without LV  
RA\_20090622

The updated schedules in PDF format has been filed through RESS.

If you have any questions or concerns, please do not hesitate to contact Cheryl Decaire at (519)352-6300 ext 405 or Email [cheryldecaire@ckenergy.com](mailto:cheryldecaire@ckenergy.com).

Yours truly,

A handwritten signature in black ink that reads 'Dave Kenney'.

Dave Kenney  
President of Middlesex Power  
(519) 352-6300 ext 261  
Email: [davekenney@ckenergy.com](mailto:davekenney@ckenergy.com)

## **Introduction**

### 1. Application

Dutton Hydro Limited (“DHL”) is submitting this application to the Ontario Energy Board (“OEB”) for a change in the rates. The rate changes being applied for in the 2006 EDR application are;

- Distribution Rates
- Regulatory asset rider
- Tax Model

In the 2006EDR original submission the 2006 Tax model was not provided as mentioned on Schedule 7-1(Management Summary) that this application was not going to incorporate PILS in the revenue requirement. DHL does have loss carry forwards which are greater than the target net income found on Schedule 4-1 (2006EDR Model). We are in the process of verifying the amount by the Ministry of Finance. We are estimating the PIL’s to be nil therefore, we have not filed the Tax model. The revenue requirement of nil is reflected on Schedule 5-1 (2006EDR Model).

- Loss Factor
- Recovery of Low Voltage Charges

In the second model for the 2007 to 2009 IRM adjustments DHL is requesting:

- Smart meter rider

Proposing a \$1.00 rider, the proposal is to minimize the rate impact in 2010 after full deployment in 2010. DHL purchased by Middlesex Power Distribution Power (“MPDC”) Merger, Amalgamation, Acquisition and Divestitures (MAAD) application EB-2008-0322 , who is named in the regulation 427/06, and will be installing smart meter for DHL customers in 2010.

- Transmission and Connection

Uniform increase of 11.3% for the Network and 5.5% for Connection is not being applied, in order to keep the rates under the 10% threshold some adjustment are required. DHL is proposing to defer the increase in the rates as part of the rate mitigation plan. In the normal course of operation the variance between the revenue and expenses will be captured in a variance account.

- Remote Rural Rate

Increase from .10 to .13

The information in this application is based upon the guidance in the 2006 Electricity Distribution Rate Handbook (EDR) and the filing guidelines for Final Recovery of Regulatory Assets. DHL is also applying for the 2007, 2008 and 2009 2<sup>nd</sup> Generation Incentive Rate Mechanism (“IRM”) with the assistance of the OEB staff a model was developed to take the 2006 EDR rates from the approved model and import rates into the second model to develop the final rates being proposed after the three IRM years.

In accordance with the decision on MAAD application (EB-2008-0332) with MPDC and DHL:

“Middlesex Power further stated that it believes a rate application for Dutton Hydro using the 2006 EDR model and then implementing the 2<sup>nd</sup> generation IRM

Adjustments for 2007, 2008 and 2009, will provide the necessary financial underpinning to ensure that a safe and reliable distribution system is provided to the customers and the community”.

As stated in the decision of the MAAD application (EB-2008-0332), Board has stated that this process will be beneficial in consolidation of the companies,

“The proposal by Middlesex Power is aimed at rationalizing Dutton Hydro’s rates using the identical rate adjustment processes that were used by Middlesex Power and Newbury Power over the 2006 to 2009 period. This would bring Dutton Hydro to the same level as the other two service areas so that a rebasing of the consolidated entity would be possible in the future.”

## 2. Effective Date

The rate change that is being applied for is to be effective October 1, 2009.

## 3. Tier 1 and 2 Adjustments

DHL will be applying for various Tier 1 adjustments in operating expenses and capital.

## 4. Customer Impacts

The customer impact includes all the above adjustment with the exclusion of the Transmission/Connection rates for the residential class with an average consumption of 1,000 kWh in the different service areas are;

<b>Rate Class</b>	<b>Rate Change %</b>	<b>Impact per month</b>
Residential	33.3%	34.73

The impacts to the small general service customers that consume 2,000 kWh per month

is;

<b>Rate Class</b>	<b>Rate Change %</b>	<b>Impact per month</b>
Small general service	31.5%	63.51

### **Rate Mitigation Plan**

DHL has provided a Mitigation Plan since the current rate impact is greater than the 10% threshold for a rate increase. The Mitigation Plan (Schedule 1) is to defer the Low Voltage, the Regulatory Asset Recovery and the Uniformed Transmission Retail Adjustments to further Rate Applications. The customer impact with the Rate Mitigation Plan would be the following:

Residential Customers at an average consumption of 1,000 kWh;

<b>Rate Class</b>	<b>Rate Change %</b>	<b>Impact per month</b>
Residential	11.0 %	11.51

The impacts to the small general service customers that consume 2,000 kWh per month

is;

<b>Rate Class</b>	<b>Rate Change %</b>	<b>Impact per month</b>
Small general service	9.3 %	18.75

**Outsourced Distribution Services**

Dutton Hydro Limited has outsourced its operational activities. Enwin Utilities has provided Dutton the billing service up until 2007 where the contract was awarded to Chatham-Kent Utility Services. The maintenance and line work were performed by the Village of Dutton.

On a go forward basis all work will be done by Middlesex Power Distribution Corporation staff.

**Regulatory Asset Recovery**

<b>Class</b>	<b>2006 Rate Rider</b>
Residential	0.0192 per kWh
General Service < 50 kw	0.0192 per kWh
Sentinel Lighting	18.0419 per kW
Street Lighting	7.6726 per kW

**Loss Adjustment Factor**

	2007	2008
Wholesale kWh	8,874,073	8,828,399
Wholesale kWh for large User	-	-
Net Wholesale kWh	8,874,073	8,828,399
Retail kWh	8,087,650	8,078,028
Retail kWh for large user	-	-
Net Retail KWh	8,087,650	8,078,028
Loss Factor	9.72%	9.29%
Average over 2 years		9.51%

Dutton Hydro Limited (“DHL”) has a Total System Loss factor of 9.51%. The loss from Hydro One is a 3.4% for the System Loss Factor and the Distribution System Loss Factor is 6.11%.

DHL has not done any upgrades to the Distribution System for several years. The plan for DHL is to make the necessary investments to improve the distribution system and a reduction in line losses is one of the objectives.



**Low Voltage Charges**

Included in the 2006 EDR is a request for recovery of the low voltage charges from Hydro One Networks Inc. The total annual amount of the low voltage charges was expected to be \$15,000.

DHL is requesting that the recovery of the Low voltage of \$15,000 be approved however will not be reflected in the rates until the 2010 incentive mechanism rate application as part of DHL's rate mitigation plan.



**Ontario Energy Board**  
 Commission de l'énergie de l'Ontario  
**2nd Generation Incentive Regulation Mechanism**



Email the Board

Forward	Table of Contents	<b>Pull-Down Menu</b>	Input Cell	Formulated Cells	How to Turn on Macros
---------	-------------------	-----------------------	------------	------------------	-----------------------

*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.  
 For best viewing, set your screen resolution to 1280 by 960 pixels*

<b>Applicant Name</b>	Dutton Hydro Limited
<b>Applicant Service Area</b>	Main
<b>OEB Application Number</b>	EB-2009-0177
<b>LDC Licence Number</b>	ED-2003-0025
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>RTSR - Low Voltage</b>	No
<b>Contact Information</b>	
<b>Name:</b>	Cheryl Decaire
<b>Title:</b>	Coordinator of Regulatory and Rates
<b>Phone Number:</b>	519-352-6300
<b>E-Mail Address:</b>	cheryldecaire@ckenergy.com

**Please Note:**

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

**Copyright:**

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Sheet Name	Purpose of Sheet	
<a href="#">A1.1 LDC Information</a>	Enter LDC Data	
<a href="#">A2.1 Table of Contents</a>	Table of Contents	
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General	
<a href="#">C3.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes	
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes	
<a href="#">D1.1 2006 EDR Adj Wrksh</a>	Enter 2006 EDR K-Factor Adjustment Data	
<a href="#">D1.2 EDR Adjustment - Gen</a>	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
<a href="#">F1.1 Price Cap Adjustmnt Wrksh</a>	Enter Price Cap Adjustment Data	
<a href="#">F1.2 Price Cap Adjustment - Gen</a>	#N/A	
<a href="#">F2.2 2008 Price Cap Adj - Gen</a>		0
<a href="#">F3.2 2009 Price Cap Adj - Gen</a>		0
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
<a href="#">J1.1 Smart Meters Rate Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
<a href="#">J2.1 Regulatory Assets Recovery</a>		0
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes	
<a href="#">L1.1 Curr&amp;Appl For TX Network</a>	To input adjustment changes for Retail Transmission Network Rates	
<a href="#">L2.1 Curr&amp;Appl For TX Connect</a>	To input adjustment changes for Retail Transmission Connection Rates	
<a href="#">M2.1 Curr&amp;Appl For RRR</a>		0
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes	
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet	
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations	
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets	
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets	
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets	



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	NA	kWh
GSLT50	General Service Less Than 50 kW	Continuing	NA	kWh
Sen	Sentinel Lighting	Continuing	NA	NA
SL	Street Lighting	Continuing	NA	NA
NA	Rate Class 5	NA	NA	NA
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

#### Rate Class

##### Residential

Rate Description	Metric	Rate
Service Charge	\$	8.45
Distribution Volumetric Rate	\$/kWh	0.0080
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.26
Distribution Volumetric Rate	\$/kWh	0.0038
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.62
Distribution Volumetric Rate	\$/NA	3.2841
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.42
Distribution Volumetric Rate	\$/NA	1.9467
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

### Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	NA	8.450000	0.000000	8.450000
General Service Less Than 50 kW	NA	17.260000	0.000000	17.260000
Sentinel Lighting	NA	0.620000	0.000000	0.620000
Street Lighting	NA	0.420000	0.000000	0.420000

### Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.008000	0.000000	0.008000
General Service Less Than 50 kW	kWh	0.003800	0.000000	0.003800
Sentinel Lighting	NA	3.284100	0.000000	3.284100
Street Lighting	NA	1.946700	0.000000	1.946700

**Rate Class****Residential**

Current Rates

2006 EDR

**Rate Description**

	<b>Metric</b>	<b>Rate</b>	<b>Rate</b>	
Service Charge	\$	8.45	12.39	3.94
Distribution Volumetric Rate	\$/kWh	0.0080	0.0136	0.0056
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0057	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	

## Rate Class

**General Service Less Than 50 kW**

Rate Description	Metric	Rate	Rate	
Service Charge	\$	17.26	25.31	8.05
Distribution Volumetric Rate	\$/kWh	0.0038	0.0072	0.0034
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0052	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	

## Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate	Rate	
Service Charge	\$	0.62	0.91	0.29
Distribution Volumetric Rate	\$/NA	3.2841	5.4124	2.1283
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113	1.4113	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083	1.6083	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	

## Rate Class

**Street Lighting**

Rate Description	Metric	Rate	Rate	
Service Charge	\$	0.42	0.62	0.20
Distribution Volumetric Rate	\$/NA	1.9467	3.4277	1.4810
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002	1.6002	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824	1.3824	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	



## 2nd Generation Incentive Regulation Mechanism

Previous   
 Forward   
 Table of Contents   
 Current Tariff Sheet   
 Proposed   
 Current & Proposed   
 Bill Impacts Generator

### Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

<b>Rate Rebalancing Adjustment</b>	2006 EDR Adjustment - General
<b>Metric Applied To</b>	All Customers
<b>Method of Application</b>	Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	NA	8.450000	Yes	3.940000	3.940000
General Service Less Than 50 kW	NA	17.260000	Yes	8.050000	8.050000
Sentinel Lighting	NA	0.620000	Yes	0.294564	0.294564
Street Lighting	NA	0.420000	Yes	0.199544	0.199544

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.008000	Yes	0.005600	0.005600
General Service Less Than 50 kW	kWh	0.003800	Yes	0.003400	0.003400
Sentinel Lighting	NA	3.284100	Yes	2.128300	2.128300
Street Lighting	NA	1.946700	Yes	1.481000	1.481000





## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

### Monthly Service Charge

Class	Metric	Base Rate	2006 EDR	Federal Tax Adjustment	Rate ReBal Base
			Adjustment - General	General	
Residential	NA	8.450000	3.940000	0.000000	12.390000
General Service Less Than 50 kW	NA	17.260000	8.050000	0.000000	25.310000
Sentinel Lighting	NA	0.620000	0.294564	0.000000	0.914564
Street Lighting	NA	0.420000	0.199544	0.000000	0.619544

### Volumetric Distribution Charge

Class	Metric	Base Rate	2006 EDR	Federal Tax Adjustment	Rate ReBal Base
			Adjustment - General	General	
Residential	kWh	0.008000	0.005600	0.000000	0.013600
General Service Less Than 50 kW	kWh	0.003800	0.003400	0.000000	0.007200
Sentinel Lighting	NA	3.284100	2.128300	0.000000	5.412400
Street Lighting	NA	1.946700	1.481000	0.000000	3.427700



## 2nd Generation Incentive Regulation Mechanism

Previous   
 Forward   
 Table of Contents   
 Current Tariff Sheet   
 Proposed Tariff Sheet   
 Current & Proposed Tariff Sheets   
 Bill Impacts Generator

### Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

**2007**

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.9%	1.0%	0.9%

**2008**

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%

**2009**

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

#### Price Cap Adjustment

Price Cap Adjustment - General

#### Metric Applied To

All Customers

#### Method of Application

Both Uniform%

#### Uniform Service Charge Percent

0.9%

#### Uniform Volumetric Charge Percent

0.9% kWh  
0.9% kW

#### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	NA	12.390000	Yes	0.9%	0.111510
General Service Less Than 50 kW	NA	25.310000	Yes	0.9%	0.227790
Sentinel Lighting	NA	0.914564	Yes	0.9%	0.008231
Street Lighting	NA	0.619544	Yes	0.9%	0.005576

#### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.013600	Yes	0.9%	0.000122
General Service Less Than 50 kW	kWh	0.007200	Yes	0.9%	0.000065
Sentinel Lighting	NA	5.412400	Yes	0.9%	0.048712
Street Lighting	NA	3.427700	Yes	0.9%	0.030849

Price Cap Adjustment	Price Cap Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.1%	Uniform Volumetric Charge Percent	1.1% kWh 1.1% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.390000	Yes	1.1%	0.136290
General Service Less Than 50 kW	NA	25.310000	Yes	1.1%	0.278410
Sentinel Lighting	NA	0.914564	Yes	1.1%	0.010060
Street Lighting	NA	0.619544	Yes	1.1%	0.006815

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013600	Yes	1.1%	0.000150
General Service Less Than 50 kW	kWh	0.007200	Yes	1.1%	0.000079
Sentinel Lighting	NA	5.412400	Yes	1.1%	0.059536
Street Lighting	NA	3.427700	Yes	1.1%	0.037705

Price Cap Adjustment	Price Cap Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.3%	Uniform Volumetric Charge Percent	1.3% kWh 1.3% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.390000	Yes	1.3%	0.161070
General Service Less Than 50 kW	NA	25.310000	Yes	1.3%	0.329030
Sentinel Lighting	NA	0.914564	Yes	1.3%	0.011889
Street Lighting	NA	0.619544	Yes	1.3%	0.008054

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.013600	Yes	1.3%	0.000177
General Service Less Than 50 kW	kWh	0.007200	Yes	1.3%	0.000094
Sentinel Lighting	NA	5.412400	Yes	1.3%	0.070361
Street Lighting	NA	3.427700	Yes	1.3%	0.044560



## 2nd Generation Incentive Regulation Mechanism



### Instructions

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	NA	12.390000	0.111510	0.136290	0.161070	12.798870
General Service Less Than 50 kW	NA	25.310000	0.227790	0.278410	0.329030	26.145230
Sentinel Lighting	NA	0.914564	0.008231	0.010060	0.011889	0.944744
Street Lighting	NA	0.619544	0.005576	0.006815	0.008054	0.639989

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.013600	0.000122	0.000150	0.000177	0.014049
General Service Less Than 50 kW	kWh	0.007200	0.000065	0.000079	0.000094	0.007438
Sentinel Lighting	NA	5.412400	0.048712	0.059536	0.070361	5.591009
Street Lighting	NA	3.427700	0.030849	0.037705	0.044560	3.540814



## 2nd Generation Incentive Regulation Mechanism

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

### Instructions

Enter your Smart Meter Rate Adder in cell D28.

<b>Rate Adder</b>	Smart Meters Rate Adder
<b>Applied for Status</b>	Continuing
<b>Metric Applied To</b>	Metered Customers
<b>Method of Application</b>	Uniform Service Charge
<b>Uniform Service Charge Amount</b>	1.000000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	1.000000	NA	0.000000	kWh
General Service Less Than 50 kW	Yes	1.000000	NA	0.000000	kWh

Rate Rider	Regulatory Assets Recovery
Sunset Date	September 30, 2010 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	Yes	0.000000	NA	0.019200	kWh
General Service Less Than 50 kW	Yes	0.000000	NA	0.019200	kWh
Sentinel Lighting	Yes	0.000000	NA	18.041900	NA
Street Lighting	Yes	0.000000	NA	7.672600	NA





## 2nd Generation Incentive Regulation Mechanism

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

### Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	NA	12.798870	1.000000	13.798870
General Service Less Than 50 kW	NA	26.145230	1.000000	27.145230
Sentinel Lighting	NA	0.944744	0.000000	0.944744
Street Lighting	NA	0.639989	0.000000	0.639989

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.014049	0.000000	0.014049
General Service Less Than 50 kW	kWh	0.007438	0.000000	0.007438
Sentinel Lighting	NA	5.591009	0.000000	5.591009
Street Lighting	NA	3.540814	0.000000	3.540814



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Purpose of this Worksheet :**  
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 0.0%

Rate Class Applied to Class  
**Residential** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.0%	0.000000	0.005700

Rate Class Applied to Class  
**General Service Less Than 50 kW** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	0.0%	0.000000	0.005200

Rate Class Applied to Class  
**Sentinel Lighting** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	1.411300	0.0%	0.000000	1.411300

Rate Class Applied to Class  
**Street Lighting** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	1.600200	0.0%	0.000000	1.600200



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff	Bill Impacts
----------	---------	-------------------	----------------------	-----------------------	---------------------------	--------------

**Purpose of this Worksheet :**  
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application      Uniform Percentage

Uniform Percentage      0.0%

**Rate Class**      **Applied to Class**  
**Residential**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	0.0%	0.000000	0.005000

Rate Class      Applied to Class  
**General Service Less Than 50 kW**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	0.0%	0.000000	0.004500

Rate Class      Applied to Class  
**Sentinel Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.608300	0.0%	0.000000	1.608300

Rate Class      Applied to Class  
**Street Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.382400	0.0%	0.000000	1.382400

Method of Application      Uniform Dollar

Uniform Dollar      0.000300

Rate Class      Applied to Class  
**Residential**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class      Applied to Class  
**General Service Less Than 50 kW**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class      Applied to Class  
**Sentinel Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class      Applied to Class  
**Street Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300



Previous	Forward	Table of Contents	Current	Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------	--------------	-----------------------	----------------------------------	------------------------

**Instructions**

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

**Rate Class**

**Residential**

Rate Description	Metric	Rate
Service Charge	\$	13.80
Distribution Volumetric Rate	\$/kWh	0.0140
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until September 30, 2010	\$/kWh	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Rate Class**

**General Service Less Than 50 kW**

Rate Description	Metric	Rate
Service Charge	\$	27.15
Distribution Volumetric Rate	\$/kWh	0.0074
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until September 30, 2010	\$/kWh	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Rate Class**

**Sentinel Lighting**

Rate Description	Metric	Rate
Service Charge	\$	0.94
Distribution Volumetric Rate	\$/NA	5.5910
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until September 30, 2010	\$/NA	18.0419
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

**Rate Class**

**Street Lighting**

Rate Description	Metric	Rate
Service Charge	\$	0.64
Distribution Volumetric Rate	\$/NA	3.5408
Distribution Volumetric Rate Rider for Regulatory Assets Recovery – effective until September 30, 2010	\$/NA	7.6726
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

**2nd Generation Incentive Regulation Mechanism**



Previous   
 Forward   
 Table of Contents   
 Current Sheet   
 Proposed Tariff Sheet   
 Current & Proposed Tariff Sheets   
 Bill Impacts Generator

**Instructions**

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

Note: Loss Factors must be entered in order for bill impacts to be calculated.

**LOSS FACTORS**

	<b><u>Current</u></b>	<b>Applied For</b>
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0662	1.0951
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0000	1.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0000	1.0000
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0000	1.0000



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	8.45	0.0080
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	3.94	0.0056
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.11	0.0001
Price Cap Adjustment - General	0.14	0.0002
Price Cap Adjustment - General	0.16	0.0002
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	13.80	0.0140
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	17.26	0.0038
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	8.05	0.0034
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.23	0.0001
Price Cap Adjustment - General	0.28	0.0001
Price Cap Adjustment - General	0.33	0.0001
Smart Meters Rate Adder	1.00	0.0000
Applied For Rates	27.15	0.0074
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/NA
Current Rates	0.62	3.2841
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	0.29	2.1283
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0487
Price Cap Adjustment - General	0.01	0.0595
Price Cap Adjustment - General	0.01	0.0704
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.94	5.5910
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/NA
Current Rates	0.42	1.9467
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	0.20	1.4810
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0308
Price Cap Adjustment - General	0.01	0.0377
Price Cap Adjustment - General	0.01	0.0446
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.64	3.5408
	0.00	0.0000



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.45	13.80
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0080	0.0140
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0192
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

<b>Consumption</b>	<b>1,000 kWh</b>	<b>- kWh</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0662</b>
<b>Proposed Loss Factor</b>	<b>1.0951</b>

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.0%	21.59%
Energy Second Tier (kWh)	467	0.0590	27.55	496	0.0590	29.26	1.71	6.2%	21.05%
<b>Sub-Total: Energy</b>			<b>57.55</b>			<b>59.26</b>	<b>1.71</b>	<b>3.0%</b>	<b>42.64%</b>
Service Charge	1	8.45	8.45	1	13.80	13.80	5.35	63.3%	9.93%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0080	8.00	1,000	0.0140	14.00	6.00	75.0%	10.07%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0192	19.20	19.20	0.0%	13.81%
<b>Total: Distribution</b>			<b>16.45</b>			<b>47.00</b>	<b>30.55</b>	<b>185.7%</b>	<b>33.82%</b>
Retail Transmission Rate – Network Service Rate	1,067	0.0057	6.08	1,096	0.0057	6.25	0.17	2.8%	4.50%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,067	0.0050	5.34	1,096	0.0050	5.48	0.14	2.6%	3.94%
<b>Total: Retail Transmission</b>			<b>11.42</b>			<b>11.73</b>	<b>0.31</b>	<b>2.7%</b>	<b>8.44%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>27.87</b>			<b>58.73</b>	<b>30.86</b>	<b>110.7%</b>	<b>42.26%</b>
Wholesale Market Service Rate	1,067	0.0052	5.55	1,096	0.0052	5.70	0.15	2.7%	4.10%
Rural Rate Protection Charge	1,067	0.0010	1.07	1,096	0.0013	1.42	0.35	32.7%	1.02%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.18%
<b>Sub-Total: Regulatory</b>			<b>6.87</b>			<b>7.37</b>	<b>0.50</b>	<b>7.3%</b>	<b>5.30%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	5.04%
<b>Total Bill before Taxes</b>			<b>99.29</b>			<b>132.36</b>	<b>33.07</b>	<b>33.3%</b>	<b>95.24%</b>
<b>GST</b>	99.29	5%	<b>4.96</b>	132.36	5%	<b>6.62</b>	<b>1.66</b>	<b>33.5%</b>	<b>4.76%</b>
			<b>104.25</b>			<b>138.98</b>	<b>34.73</b>	<b>33.3%</b>	<b>100.00%</b>



**Rate Class Threshold Test**

**Residential**

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		267	640	1,067	1,706	2,399
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 13.70	\$ 33.42	\$ 59.26	\$ 98.03	\$ 139.98
Current Bill	\$ 13.35	\$ 32.36	\$ 57.55	\$ 95.25	\$ 136.14
\$ Impact	\$ 0.35	\$ 1.06	\$ 1.71	\$ 2.78	\$ 3.84
% Impact	2.6%	3.3%	3.0%	2.9%	2.8%
% of Total Bill	30.7%	38.4%	42.6%	45.2%	46.5%

**Distribution**

Applied For Bill	\$ 22.10	\$ 33.72	\$ 47.00	\$ 66.92	\$ 88.50
Current Bill	\$ 10.45	\$ 13.25	\$ 16.45	\$ 21.25	\$ 26.45
\$ Impact	\$ 11.65	\$ 20.47	\$ 30.55	\$ 45.67	\$ 62.05
% Impact	111.5%	154.5%	185.7%	214.9%	234.6%
% of Total Bill	49.5%	38.7%	33.8%	30.9%	29.4%

**Retail Transmission**

Applied For Bill	\$ 2.93	\$ 7.04	\$ 11.73	\$ 18.75	\$ 26.36
Current Bill	\$ 2.85	\$ 6.85	\$ 11.41	\$ 18.25	\$ 25.66
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.70
% Impact	2.8%	2.8%	2.8%	2.7%	2.7%
% of Total Bill	6.6%	8.1%	8.4%	8.6%	8.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 25.03	\$ 40.76	\$ 58.73	\$ 85.67	\$ 114.86
Current Bill	\$ 13.30	\$ 20.10	\$ 27.86	\$ 39.50	\$ 52.11
\$ Impact	\$ 11.73	\$ 20.66	\$ 30.87	\$ 46.17	\$ 62.75
% Impact	88.2%	102.8%	110.8%	116.9%	120.4%
% of Total Bill	56.1%	46.8%	42.3%	39.5%	38.1%

**Regulatory**

Applied For Bill	\$ 2.03	\$ 4.53	\$ 7.37	\$ 11.65	\$ 16.26
Current Bill	\$ 1.91	\$ 4.22	\$ 6.87	\$ 10.83	\$ 15.12
\$ Impact	\$ 0.12	\$ 0.31	\$ 0.50	\$ 0.82	\$ 1.14
% Impact	6.3%	7.3%	7.3%	7.6%	7.5%
% of Total Bill	4.5%	5.2%	5.3%	5.4%	5.4%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.8%	5.0%	5.2%	5.2%

**GST**

Applied For Bill	\$ 2.13	\$ 4.15	\$ 6.62	\$ 10.33	\$ 14.34
Current Bill	\$ 1.52	\$ 3.04	\$ 4.96	\$ 7.84	\$ 10.96
\$ Impact	\$ 0.61	\$ 1.11	\$ 1.66	\$ 2.49	\$ 3.38
% Impact	40.1%	36.5%	33.5%	31.8%	30.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 44.64	\$ 87.06	\$ 138.98	\$ 216.88	\$ 301.19
Current Bill	\$ 31.83	\$ 63.92	\$ 104.24	\$ 164.62	\$ 230.08
\$ Impact	\$ 12.81	\$ 23.14	\$ 34.74	\$ 52.26	\$ 71.11
% Impact	40.2%	36.2%	33.3%	31.7%	30.9%

Rounding Current

-0.010000



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

### Allowances

	<u>Metric</u>	<u>Current</u>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	0.0





## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**SHEET 1 - December 31, 2004 Regulatory Assets**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Enter appropriate data in cells which are highlighted in yellow only.  
 Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:  
 (These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2004	Interest to Dec31-04	Interest Jan-1 to Dec31-05	Interest Jan1-06 to Oct 31-09	Hydro One charges (if applicable) to Dec31-03	Interest on Hydro One charges - Apr1-05 to Oct 31-09	Hydro One charges (if applicable) Jan 1-04 to Feb 28-07	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ 24,812	\$ 2,434	\$ 1,799	\$ 3,760				\$ 32,805
RSVA - One-time Wholesale Market Service	1582	\$ 432	\$ 25	\$ 31	\$ 66			\$ 586	\$ 1,140
RSVA - Retail Transmission Network Charge	1584	\$ 4,765	\$ 889	\$ 345	\$ 722			\$ (2,532)	\$ 4,189
RSVA - Retail Transmission Connection Charge	1586	\$ (2,473)	\$ 136	\$ (179)	\$ (375)	\$ 51,156	\$ 10,534	\$ 63,260	\$ 122,059
RSVA - Power	1588	\$ -		\$ -	\$ -				\$ -
Sub-Totals		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,173	\$ 51,156	\$ 10,534	\$ 61,314	\$ 160,194
Other Regulatory Assets	1508							\$ 3,355	\$ 3,355
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525								\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574								\$ -
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ 3,355
Qualifying Transition Costs	1570								\$ -
Totals per column		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,173	\$ 51,156	\$ 10,534	\$ 64,669	\$ 163,549

<b>Transition Cost Calculation</b>	
Please indicate choice of review:	minimum Lesser of 10 % off or \$60 per customer ⇒ revised total \$ -
2004 customer numbers	189 Original \$/customer \$ - Revised \$/customer \$ -

Annual interest rate: 7.25%  
 Monthly interest rate: 0.60%

Grand Total Claimed--Minimum Review \$ 163,549  
 Grand Total Claimed--Comprehensive Review N/A

**SHEET 1 - December 31, 2004 Regulatory Assets**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Enter the appropriate 2004 data in the cells below.  
 Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.  
 Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

2004 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques
RESIDENTIAL CLASS		4,641,323	484	\$ 247,106	
GENERAL SERVICE <50 KW CLASS		3,733,376	82	\$ 167,562	
GENERAL SERVICE >50 KW NON TIME OF USE					
GENERAL SERVICE >50 KW TIME OF USE					
INTERMEDIATE CLASS					
LARGE USER CLASS					
SMALL SCATTERED LOADS					
SENTINEL LIGHTS	1	940	1	\$ 44	
STREET LIGHTING	341	138,310	1	\$ 1,735	
<b>Totals</b>	<b>342</b>	<b>8,513,949</b>	<b>568</b>	<b>\$ 416,447</b>	<b>-</b>

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL CLASS	0.0%	54.5%	85.2%	59.3%		55.42%
GENERAL SERVICE <50 KW CLASS	0.0%	43.9%	14.4%	40.2%		44.58%
GENERAL SERVICE >50 KW NON TIME OF USE	0.0%	0.0%	0.0%	0.0%		0.00%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%		
INTERMEDIATE CLASS	0.0%	0.0%	0.0%	0.0%		
LARGE USER CLASS	0.0%	0.0%	0.0%	0.0%		
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%		0.00%
SENTINEL LIGHTS	0.3%	0.0%	0.2%	0.0%		
STREET LIGHTING	99.7%	1.6%	0.2%	0.4%		
<b>Totals</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>100%</b>	<b>0%</b>	<b>100%</b>

**Sheet 2 - Rate Riders Calculation**

**NAME OF UTILITY** Dutton Hydro Limited  
**NAME OF CONTACT** Cheryl Decaire  
**E-mail Address** cheryldecaire@ckenergy.com  
**VERSION NUMBER** v2.0  
**Date** 11-Jun-09

**LICENCE NUMBER** ED-2003-0025  
**DOCID NUMBER** EB-2009-0177  
**PHONE NUMBER** 519-352-6300  
**(extension)** 405

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	GS > 50 Non						Small	Sentinel	Street	Total	
				Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Lighting	Lighting		
WMSC - Account 1580	2.0.35	\$ 32,805	kWh	\$ 17,884	\$ 14,385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 533	\$ 32,805
One-Time WMSC - Account 1582	2.0.35	\$ 1,140	kWh	\$ 621	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 19	\$ 1,140
Network - Account 1584	2.0.35	\$ 4,189	kWh	\$ 2,284	\$ 1,837	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 68	\$ 4,189
Connection - Account 1586	2.0.35	\$ 122,059	kWh	\$ 66,540	\$ 53,523	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13	\$ 1,983	\$ 122,059
Power - Account 1588	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - RSVA</b>		<b>\$ 160,194</b>		<b>\$ 87,328</b>	<b>\$ 70,245</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 18</b>	<b>\$ 2,602</b>	<b>\$ 160,194</b>
Other Regulatory Assets - Account 1508		\$ 3,355	Dx Revenue	\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ 3,355
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rebate Cheques - Acct 1525	5.0.19	\$ -	# cust. w/ Rebate Cheq	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits - Acct 2425		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Costs - Acct 1570	7.0.67	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - Non RSVA</b>		<b>\$ 3,355</b>		<b>\$ 1,991</b>	<b>\$ 1,350</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 0</b>	<b>\$ 14</b>	<b>\$ 3,355</b>
<b>Total to be Recovered</b>		<b>\$ 163,549</b>		<b>\$ 89,319</b>	<b>\$ 71,595</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 18</b>	<b>\$ 2,616</b>	<b>\$ 163,549</b>

Interim Transition Cost Recoveries (if applicable)		10.0.19	Actual											
Recoveries - Mar 1-02 to Mar 31-04		\$ -		\$ -										
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -		\$ -										
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Reg. Assets Interim Recoveries:</b>		10.0.19	Actual											
Phase 1 Recoveries - Apr 1-04 to Mar 31-05		\$ -												
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ -												
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -												
Phase 1 (1st Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ -	=stimate-Actual to Jun.05											
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -												
Phase 1 (2nd Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Recoveries to April 30-06</b>		<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Balance to be collected or refunded in the next 3 years	\$ 163,549	\$ 89,319	\$ 71,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,616	\$ 163,549
Balance to be collected or refunded per year	\$ 163,549	\$ 89,319	\$ 71,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,616	\$ 163,549

Class
Regulatory Asset Rate Riders
Billing Determinants

Residential	GS < 50 KW	GS > 50 Non		Intermediate	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
		TOU	GS > 50 TOU					
\$ 0.0192	\$ 0.0192						\$ 18.0419	\$ 7.6726
kWh	kWh	kW	kW	kW	kW	kWh	kW	kW



Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
 Within each class, the two rate adders should be the same for the entire recovery period.

**Residential Class**  
**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Residential Class**  
**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
 Within each class, the two rate adders should be the same for the entire recovery period.

**Residential Class**  
**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells E32 and E33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**GS < 50 kW Class**  
**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**GS < 50 kW Class**  
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS < 50 kW Class**  
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells F32 and F33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**GS > 50 Non-TOU Class**  
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS > 50 Non-TOU Class**  
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**GS > 50 Non-TOU Class**  
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells G32 and G33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**GS > 50 TOU Class**  
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS > 50 TOU Class**  
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
 Within each class, the two rate adders should be the same for the entire recovery period.

**GS > 50 TOU Class**  
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells H32 and H33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Intermediate Class**  
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Intermediate Class**  
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

**Sheet 3 - Interim Transition Cost Recovery**  
**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
 Within each class, the two rate adders should be the same for the entire recovery period.

**Intermediate Class**  
**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells I32 and I33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Large User Class**  
**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Large User Class**  
**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -



**Sheet 3 - Interim Transition Cost Recovery**  
**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
 Within each class, the two rate adders should be the same for the entire recovery period.

**Large User Class**  
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells J32 and J33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Small Scattered Load Class**  
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Small Scattered Load Class**  
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Sheet 3 - Interim Transition Cost Recovery**  
**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery  
Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
Within each class, the two rate adders should be the same for the entire recovery period.

**Small Scattered Load Class**  
January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells K32 and K33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sentinel Lighting Class**  
March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Sentinel Lighting Class**  
January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -

**Sheet 3 - Interim Transition Cost Recovery**  
**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

\$ -

\$ -

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.  
 Within each class, the two rate adders should be the same for the entire recovery period.

**Sentinel Lighting Class**  
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells L32 and L33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Street Lighting Class**  
 March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Sheet 3 - Interim Transition Cost Recovery  
 Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**Street Lighting Class**  
 January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Street Lighting Class**  
 January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004. These amounts should be entered on Sheet 2, cells M32 and M33 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Residential Class**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Residential Class**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells E38 and E39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------



**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**GS < 50 kW**  
**April 1, 2004 - December 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> (per kWh)	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> (per kWh)	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS < 50 kW**  
**January 1, 2005 - March 31, 2005**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> (per kWh)	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> (per kWh)	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells F38 and F39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**GS > 50 Non-TOU**  
**April 1, 2004 - December 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> (per kW)	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> (per kW)	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS > 50 Non-TOU**  
**January 1, 2005 - March 31, 2005**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> (per kW)	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> (per kW)	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells G38 and G39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**GS > 50 TOU**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS > 50 TOU**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amount recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells H38 and H39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Intermediate Class**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Intermediate Class**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells I38 and I39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Large User Class**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Large User Class**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells J38 and J39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Small Scattered Load  
April 1, 2004 - December 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> <i>(per kW)</i>	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> <i>(per kWh)</i>	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Small Scattered Load  
January 1, 2005 - March 31, 2005**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> <i>(per kW)</i>	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> <i>(per kWh)</i>	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells K38 and K39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Sentinel Lighting**  
**April 1, 2004 - December 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> (per kW)	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> (per kWh)	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Sentinel Lighting**  
**January 1, 2005 - March 31, 2005**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Sheet 3</b> <b>Volumetric</b> <b>Rate Adder</b> (per kW)	<b>Sheet 5</b> <b>Volumetric</b> <b>Rate Adder</b> (per kWh)	<b>Sheet 3</b> <b>Adder</b> <b>Recovery</b>	<b>Sheet 5</b> <b>Adder</b> <b>Recovery</b>	<b>Actual</b> <b>Amount</b> <b>Recovered</b>	<b>Cumulative</b> <b>Balance</b>	<b>Interest</b> <b>Applied</b>
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells L38 and L39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**

**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Street Lighting**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Street Lighting**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005.

These amounts should be entered on Sheet 2, cells M38 and M39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------



**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Residential Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Residential Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells E43 and E44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**GS < 50 kW**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS < 50 kW**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells F43 and F44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**GS > 50 Non-TOU**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS > 50 Non-TOU**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells G43and G44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**GS > 50 TOU**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS > 50 TOU**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells H43and H44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Intermediate Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Intermediate Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells I43 and I44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Large User Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Large User Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells J43 and J44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Small Scattered load Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Small Scattered load Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells K43and K44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Sentinel Lighting Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Sentinel Lighting Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells L43and L44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------



**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM.**

From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Street Lighting Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Street Lighting Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder	Sheet 8 Volumetric Rate Adder	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006.  
 These amounts should be entered on Sheet 2, cells M43 and M44 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------



**2nd Generation Incentive Regulation Mechanism**

Email the Board

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Compare Proposed Tariff Sheet](#)
[Bill Impacts Calculator](#)

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.45	13.80
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0080	0.0140
Distribution Volumetric Rate Rider(s)	\$/kWh	-	0.0192
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	1,000 kWh	kWh	-	kWh
<b>RPP Tier One</b>	<b>600</b>	<b>kWh</b>	<b>Load Factor</b>	<b>kWh</b>

<b>Current Loss Factor</b>	<b>1.0662</b>
<b>Proposed Loss Factor</b>	<b>1.0951</b>

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.0%	21.59%
Energy Second Tier (kWh)	467	0.0590	27.55	486	0.0590	29.26	1.71	6.2%
<b>Sub-Total: Energy</b>			<b>57.55</b>			<b>59.26</b>	<b>1.71</b>	<b>42.84%</b>
Service Charge	1	8.45	8.45	1	13.80	13.80	5.35	63.3%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	1,000	0.0080	8.00	1,000	0.0140	14.00	6.00	75.0%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0192	19.20	19.20	0.0%
<b>Total: Distribution</b>			<b>16.45</b>			<b>47.00</b>	<b>30.65</b>	<b>185.7%</b>
Retail Transmission Rate - Network Service Rate	1,067	0.0057	6.08	1,096	0.0057	6.25	0.17	2.8%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,067	0.0050	5.34	1,096	0.0050	5.48	0.14	2.6%
<b>Total: Retail Transmission</b>			<b>11.42</b>			<b>11.73</b>	<b>0.31</b>	<b>2.7%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>27.87</b>			<b>58.73</b>	<b>30.86</b>	<b>110.7%</b>
Wholesale Market Service Rate	1,067	0.0052	5.55	1,096	0.0052	5.70	0.15	2.7%
Rural Rate Protection Charge	1,067	0.0010	1.07	1,096	0.0013	1.42	0.35	32.7%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.18%
<b>Sub-Total: Regulatory</b>			<b>6.87</b>			<b>7.37</b>	<b>0.50</b>	<b>7.3%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%
<b>Total Bill before Taxes</b>			<b>99.29</b>			<b>132.36</b>	<b>33.07</b>	<b>95.24%</b>
GST	99.29	5%	4.96	132.36	5%	6.62	1.66	33.5%
<b>Total</b>			<b>104.25</b>			<b>138.98</b>	<b>34.73</b>	<b>100.00%</b>

**Rate Class Threshold Test  
Residential**

	250	600	1,000	2,250
kWh	250	600	1,000	2,250
Loss Factor Adjusted kWh	267	640	1,067	2,399
Load Factor				

**Energy**

Applied For Bill	\$ 13.70	\$ 33.42	\$ 59.26	\$ 98.03	\$ 139.98
Current Bill	\$ 13.35	\$ 32.36	\$ 57.55	\$ 95.25	\$ 136.14
\$ Impact	\$ 0.35	\$ 1.06	\$ 1.71	\$ 2.78	\$ 3.84
% Impact	2.6%	3.3%	3.0%	2.9%	2.8%
% of Total Bill	30.7%	38.4%	42.6%	45.2%	46.5%

**Distribution**

Applied For Bill	\$ 22.10	\$ 33.72	\$ 47.00	\$ 66.92	\$ 88.50
Current Bill	\$ 10.45	\$ 13.25	\$ 16.45	\$ 21.25	\$ 26.45
\$ Impact	\$ 11.65	\$ 20.47	\$ 30.55	\$ 45.67	\$ 62.05
% Impact	111.5%	154.5%	185.7%	214.9%	234.6%
% of Total Bill	49.5%	38.7%	33.8%	30.9%	29.4%

**Retail Transmission**

Applied For Bill	\$ 2.93	\$ 7.04	\$ 11.73	\$ 18.75	\$ 26.36
Current Bill	\$ 2.85	\$ 6.85	\$ 11.41	\$ 18.25	\$ 25.66
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.70
% Impact	2.8%	2.8%	2.8%	2.7%	2.7%
% of Total Bill	6.6%	8.1%	8.4%	8.6%	8.8%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 25.03	\$ 40.76	\$ 58.73	\$ 85.67	\$ 114.86
Current Bill	\$ 13.30	\$ 20.10	\$ 27.86	\$ 39.50	\$ 52.11
\$ Impact	\$ 11.73	\$ 20.66	\$ 30.87	\$ 46.17	\$ 62.75
% Impact	88.2%	102.8%	110.8%	116.9%	120.4%
% of Total Bill	56.1%	46.8%	42.3%	39.5%	38.1%

**Regulatory**

Applied For Bill	\$ 2.03	\$ 4.53	\$ 7.37	\$ 11.65	\$ 16.26
Current Bill	\$ 1.91	\$ 4.22	\$ 6.87	\$ 10.83	\$ 15.12
\$ Impact	\$ 0.12	\$ 0.31	\$ 0.50	\$ 0.82	\$ 1.14
% Impact	6.3%	7.3%	7.3%	7.6%	7.5%
% of Total Bill	4.5%	5.2%	5.3%	5.4%	5.4%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.9%	4.8%	5.0%	5.2%	5.2%

**GST**

Applied For Bill	\$ 2.13	\$ 4.15	\$ 6.62	\$ 10.33	\$ 14.34
Current Bill	\$ 1.52	\$ 3.04	\$ 4.96	\$ 7.84	\$ 10.96
\$ Impact	\$ 0.61	\$ 1.11	\$ 1.66	\$ 2.49	\$ 3.38
% Impact	40.1%	36.5%	33.5%	31.8%	30.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 44.64	\$ 87.06	\$ 138.98	\$ 216.88	\$ 301.19
Current Bill	\$ 31.83	\$ 63.92	\$ 104.24	\$ 164.62	\$ 230.08
\$ Impact	\$ 12.81	\$ 23.14	\$ 34.74	\$ 52.26	\$ 71.11
% Impact	40.2%	36.2%	33.3%	31.7%	30.9%

Rounding Current

-0.010000

**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

**2nd Generation Incentive Regulation Mechanism**

Email the Board

Previous

Forward

Table of Contents

Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

10

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.26	27.15
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kWh	0.0038	0.0074
Distribution Volumetric Rate Rider(s)	\$/kWh		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0070	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	2,000 kWh	kWh	-	kWh
RPP Tier One	750	kWh	Load Factor	

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.0%	14.14%
Energy Second Tier (kWh)	1,383	0.0590	81.60	1,441	0.0590	85.02	4.2%	32.05%
<b>Sub-Total: Energy</b>			<b>119.10</b>			<b>122.52</b>	<b>2.9%</b>	<b>46.19%</b>
Service Charge	1	17.26	17.26	1	27.15	27.15	57.3%	10.24%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	2,000	0.0038	7.60	2,000	0.0074	14.80	94.7%	5.58%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0192	38.40	0.0%	14.48%
<b>Total: Distribution</b>			<b>24.86</b>			<b>55.49</b>	<b>23.2%</b>	<b>30.29%</b>
Retail Transmission Rate - Network Service Rate	2,133	0.0052	11.09	2,191	0.0052	11.39	2.7%	4.25%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,133	0.0045	9.60	2,191	0.0045	9.86	2.7%	3.72%
<b>Total: Retail Transmission</b>			<b>20.69</b>			<b>21.25</b>	<b>2.7%</b>	<b>8.01%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>45.55</b>			<b>101.60</b>	<b>123.1%</b>	<b>38.30%</b>
Wholesale Market Service Rate	2,133	0.0052	11.09	2,191	0.0052	11.39	2.7%	4.25%
Rural Rate Protection Charge	2,133	0.0010	2.13	2,191	0.0013	2.85	33.8%	1.07%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	0.05%
<b>Sub-Total: Regulatory</b>			<b>13.47</b>			<b>14.49</b>	<b>7.6%</b>	<b>5.46%</b>
Debt Retirement Charge (DRC)	2,000	0.00700	14.00	2,000	0.00700	14.00	0.0%	5.28%
<b>Total Bill before Taxes</b>			<b>192.12</b>			<b>252.61</b>	<b>31.5%</b>	<b>95.24%</b>
GST	192.12	5%	9.61	252.61	5%	12.63	31.4%	4.76%
<b>Total</b>			<b>201.73</b>			<b>265.24</b>	<b>31.5%</b>	<b>100.00%</b>

**Rate Class Threshold Test**  
**General Service Less Than 50 kW**

	KWh	1,000	5,000	10,000	15,000	20,000
Loss Factor Adjusted KWh		1,067	5,332	10,663	15,994	21,325
KW						
Load Factor						

**Energy**

Applied For Bill	\$ 57.91	\$ 316.33	\$ 639.42	\$ 962.44	\$ 1,285.53
Current Bill	\$ 56.20	\$ 307.84	\$ 622.37	\$ 936.90	\$ 1,251.43
\$ Impact	\$ 1.71	\$ 8.49	\$ 17.05	\$ 25.54	\$ 34.10
% Impact	3.0%	2.8%	2.7%	2.7%	2.7%
% of Total Bill	40.4%	50.2%	51.6%	52.1%	52.3%

**Distribution**

Applied For Bill	\$ 53.75	\$ 160.15	\$ 293.15	\$ 428.15	\$ 559.15
Current Bill	\$ 21.06	\$ 36.26	\$ 55.26	\$ 74.26	\$ 93.26
\$ Impact	\$ 32.69	\$ 123.89	\$ 237.89	\$ 351.89	\$ 465.89
% Impact	155.2%	341.7%	430.5%	473.9%	489.6%
% of Total Bill	37.5%	25.4%	23.7%	23.1%	22.8%

**Retail Transmission**

Applied For Bill	\$ 10.83	\$ 53.12	\$ 106.23	\$ 159.34	\$ 212.46
Current Bill	\$ 10.35	\$ 51.72	\$ 103.43	\$ 155.14	\$ 206.85
\$ Impact	\$ 0.28	\$ 1.40	\$ 2.80	\$ 4.20	\$ 5.61
% Impact	2.7%	2.7%	2.7%	2.7%	2.7%
% of Total Bill	7.4%	8.4%	8.6%	8.6%	8.6%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 64.38	\$ 213.27	\$ 399.38	\$ 585.49	\$ 771.61
Current Bill	\$ 31.41	\$ 87.88	\$ 158.69	\$ 229.40	\$ 300.11
\$ Impact	\$ 32.97	\$ 125.29	\$ 240.69	\$ 356.09	\$ 471.50
% Impact	105.0%	142.4%	151.7%	156.2%	157.1%
% of Total Bill	44.9%	33.8%	32.2%	31.7%	31.4%

**Regulatory**

Applied For Bill	\$ 7.37	\$ 35.85	\$ 71.44	\$ 107.03	\$ 142.62
Current Bill	\$ 6.87	\$ 33.31	\$ 66.36	\$ 99.41	\$ 132.47
\$ Impact	\$ 0.50	\$ 2.54	\$ 5.08	\$ 7.62	\$ 10.15
% Impact	7.3%	7.6%	7.7%	7.7%	7.7%
% of Total Bill	5.1%	5.7%	5.8%	5.8%	5.8%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00	\$ 0.00
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.9%	5.6%	5.6%	5.7%	5.7%

**GST**

Applied For Bill	\$ 6.83	\$ 30.02	\$ 59.01	\$ 88.00	\$ 116.99
Current Bill	\$ 5.07	\$ 23.21	\$ 45.87	\$ 68.54	\$ 91.20
\$ Impact	\$ 1.76	\$ 6.81	\$ 13.14	\$ 19.46	\$ 25.79
% Impact	34.7%	29.3%	28.6%	28.4%	28.3%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 143.49	\$ 630.47	\$ 1,239.25	\$ 1,847.96	\$ 2,456.75
Current Bill	\$ 106.55	\$ 487.34	\$ 963.29	\$ 1,439.25	\$ 1,915.21
\$ Impact	\$ 36.94	\$ 143.13	\$ 275.96	\$ 408.71	\$ 541.54
% Impact	34.7%	29.4%	28.6%	28.4%	28.3%

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.62	0.94
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	3.2841	5.5910
Distribution Volumetric Rate Rider(s)	\$/kWh	-	18.0419
Retail Transmission Rate - Network Service Rate	\$/kWh	1.4113	1.4113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	1.6083	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	750 kWh	0.50 kW	1.0662 kW
RPP Tier One	180 kWh	750 kWh	0.50 kW	1.0662 kW
			Load Factor	49.3%

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	3.1%	23.40%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>9.60</b>			<b>9.90</b>	<b>3.1%</b>	<b>23.40%</b>
Service Charge	1	0.62	0.62	1	0.94	0.94	51.6%	2.22%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.2841	3.28	1	5.5910	5.59	70.4%	13.22%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	18.0419	18.04	0.0%	42.65%
<b>Total: Distribution</b>			<b>3.90</b>			<b>24.57</b>	<b>530.0%</b>	<b>58.09%</b>
Retail Transmission Rate - Network Service Rate	1	1.4113	1.41	1	1.4113	1.41	0.0%	3.33%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.6083	1.61	1	1.6083	1.61	0.0%	3.81%
<b>Total: Retail Transmission</b>			<b>3.02</b>			<b>3.02</b>	<b>0.0%</b>	<b>7.14%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>6.92</b>			<b>27.59</b>	<b>20.67</b>	<b>298.7%</b>
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	3.0%	2.43%
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	0.0%	0.61%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	0.59%
<b>Sub-Total: Regulatory</b>			<b>1.44</b>			<b>1.54</b>	<b>0.10</b>	<b>3.64%</b>
<b>Debt Retirement Charge (DRC)</b>	180	0.00700	1.26	180	0.00700	1.26	0.0%	2.98%
<b>Total Bill before Taxes</b>			<b>19.22</b>			<b>40.29</b>		<b>95.25%</b>
GST	19.22	5%	0.96	40.29	5%	2.01	1.05	4.75%
			<b>20.18</b>			<b>42.30</b>	<b>22.12</b>	<b>109.6%</b>
							<b>109.6%</b>	<b>100.00%</b>

**Rate Class Threshold Test  
Sentinel Lighting**

	70	130	180	270	360
kWh	75	139	192	288	384
Loss Factor Adjusted kWh	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

**Energy**

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.90	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	11.2%	18.5%	23.4%	30.3%	35.7%

**Distribution**

Applied For Bill	\$ 24.57	\$ 24.57	\$ 24.57	\$ 24.57	\$ 24.57
Current Bill	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90
\$ Impact	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67
% Impact	530.0%	530.0%	530.0%	530.0%	530.0%
% of Total Bill	71.6%	63.5%	58.1%	50.4%	44.4%

**Retail Transmission**

Applied For Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
Current Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	8.8%	7.8%	7.1%	6.2%	5.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 27.59	\$ 27.59	\$ 27.59	\$ 27.59	\$ 27.59
Current Bill	\$ 6.92	\$ 6.92	\$ 6.92	\$ 6.92	\$ 6.92
\$ Impact	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67	\$ 20.67
% Impact	298.7%	298.7%	298.7%	298.7%	298.7%
% of Total Bill	80.4%	71.3%	65.2%	56.6%	49.9%

**Regulatory**

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	2.2%	3.1%	3.6%	4.4%	5.1%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	1.4%	2.4%	3.0%	3.9%	4.6%

**GST**

Applied For Bill	\$ 1.63	\$ 1.84	\$ 2.01	\$ 2.32	\$ 2.63
Current Bill	\$ 0.59	\$ 0.79	\$ 0.96	\$ 1.26	\$ 1.56
\$ Impact	\$ 1.04	\$ 1.05	\$ 1.05	\$ 1.06	\$ 1.07
% Impact	176.3%	132.9%	109.4%	84.1%	68.6%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 34.31	\$ 38.67	\$ 42.30	\$ 48.77	\$ 55.30
Current Bill	\$ 12.47	\$ 16.68	\$ 20.18	\$ 26.51	\$ 32.83
\$ Impact	\$ 21.84	\$ 21.99	\$ 22.12	\$ 22.26	\$ 22.47
% Impact	175.1%	131.8%	109.6%	84.0%	68.4%

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.42	0.54
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/KW	1.9467	3.5408
Distribution Volumetric Rate Rider(s)	\$/KW		7.6726
Retail Transmission Rate - Network Service Rate	\$/KW	1.6002	1.6002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.3824	1.3824
Wholesale Market Service Rate	\$/KWH	0.0052	0.0052
Rural Rate Protection Charge	\$/KWH	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180	KWh	0.50	KW
<b>RPP Tier One</b>	<b>750</b>	<b>KWh</b>	<b>Load Factor</b>	<b>49.3%</b>

<b>Current Loss Factor</b>	<b>1.0662</b>
<b>Proposed Loss Factor</b>	<b>1.0951</b>

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	0.30	34.24%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.00%
<b>Sub-Total: Energy</b>			<b>9.60</b>			<b>9.90</b>	<b>0.30</b>	<b>34.24%</b>
Service Charge	1	0.42	0.42	1	0.64	0.64	0.22	52.4%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	1	1.9467	1.95	1	3.5408	3.54	1.59	81.5%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	7.6726	7.67	0.00	26.53%
<b>Total: Distribution</b>			<b>2.37</b>			<b>11.85</b>	<b>9.48</b>	<b>40.99%</b>
Retail Transmission Rate - Network Service Rate	1	1.6002	1.60	1	1.6002	1.60	0.00	5.53%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.3824	1.38	1	1.3824	1.38	0.00	4.77%
<b>Total: Retail Transmission</b>			<b>2.98</b>			<b>2.98</b>	<b>0.00</b>	<b>10.31%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5.35</b>			<b>14.83</b>	<b>9.48</b>	<b>177.2%</b>
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	0.03	3.56%
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	0.07	36.8%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.86%
<b>Sub-Total: Regulatory</b>			<b>1.44</b>			<b>1.54</b>	<b>0.10</b>	<b>6.9%</b>
<b>Debt Retirement Charge (DRC)</b>	180	0.00700	1.26	180	0.00700	1.26	0.00	4.36%
<b>Total Bill before Taxes</b>			<b>17.65</b>			<b>27.53</b>	<b>9.88</b>	<b>56.0%</b>
GST	17.65	5%	0.88	27.53	5%	1.38	0.50	56.8%
<b>Total</b>			<b>18.53</b>			<b>28.91</b>	<b>10.38</b>	<b>56.0%</b>



**Rate Class Threshold Test  
Street Lighting**

	70	130	180	270	360
KWh	75	139	192	288	384
Loss Factor Adjusted KWh	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

**Energy**

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.80	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	18.4%	28.3%	34.2%	41.8%	47.1%

**Distribution**

Applied For Bill	\$ 11.85	\$ 11.85	\$ 11.85	\$ 11.85	\$ 11.85
Current Bill	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37
\$ Impact	\$ 9.48	\$ 9.48	\$ 9.48	\$ 9.48	\$ 9.48
% Impact	400.0%	400.0%	400.0%	400.0%	400.0%
% of Total Bill	56.6%	46.9%	41.0%	33.5%	28.3%

**Retail Transmission**

Applied For Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
Current Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	14.2%	11.8%	10.3%	8.4%	7.1%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 14.83	\$ 14.83	\$ 14.83	\$ 14.83	\$ 14.83
Current Bill	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35
\$ Impact	\$ 9.48	\$ 9.48	\$ 9.48	\$ 9.48	\$ 9.48
% Impact	177.2%	177.2%	177.2%	177.2%	177.2%
% of Total Bill	70.9%	58.7%	51.3%	41.9%	35.4%

**Regulatory**

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	3.6%	4.7%	5.3%	6.1%	6.7%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	2.3%	3.6%	4.4%	5.3%	6.0%

**GST**

Applied For Bill	\$ 1.00	\$ 1.20	\$ 1.38	\$ 1.68	\$ 2.00
Current Bill	\$ 0.52	\$ 0.72	\$ 0.88	\$ 1.18	\$ 1.49
\$ Impact	\$ 0.48	\$ 0.48	\$ 0.50	\$ 0.50	\$ 0.51
% Impact	92.3%	66.7%	56.8%	42.4%	34.2%
% of Total Bill	4.8%	4.7%	4.8%	4.7%	4.8%

**Total Bill**

Applied For Bill	\$ 20.92	\$ 25.27	\$ 28.91	\$ 35.37	\$ 41.91
Current Bill	\$ 10.83	\$ 15.04	\$ 18.53	\$ 24.86	\$ 31.19
\$ Impact	\$ 10.09	\$ 10.23	\$ 10.38	\$ 10.51	\$ 10.72
% Impact	93.2%	68.0%	56.0%	42.3%	34.4%

Dutton Hydro Limited

2006 Electricity Distribution Rates Application

June 25, 2009

Rate Mitigation Plan

Dutton Hydro Limited (“DHL”) had applied for a rate change for the first time in approximately 5 years. The focus for DHL is to maintain low rates to the customers and provide a safe and reliable service. Having some of the lowest rates in the province has made it difficult for DHL to earn a reasonable profit; therefore it is necessary to have a larger rate increase this year.

### **Rate Mitigation Plan**

DHL must reduce the revenue requirement in order to meet the 10% customer impact threshold. Therefore DHL is proposing to defer the recovery of Low Voltage charges, the Regulatory Assets and Smart Meter adder. This will reduce the service revenue requirement to \$172,136 and will result in rate increases for each class of;

Residential	11.0%
General Service < 50 kW	9.3%

### **Variance Accounts**

The low voltage and regulatory assets will remain on the balance sheet as variances. The low voltage variance account will increase each month by the monthly charges from Hydro One and the carrying costs. The regulatory asset variance will increase only for the carrying costs. The balances for the variance accounts on Dec 2004 with interest up to the effective rate of Oct 2009 are estimated to be (Regulatory Model Sheet 1);

Regulatory Asset	\$150,170
------------------	-----------

**Low Voltage**

Included in the 2006 EDR was a request for recovery of the low voltage charges from Hydro One Networks Inc. The total annual amount of the low voltage charges was expected to be \$15,000.

DHL is requesting that these charges be deferred for recovery in the application due to the impact will be higher than the OEB maximum threshold of 10%.

DHL is requesting that the recovery of the Low voltage of 15,000 be approved to recover at the next rate incentive mechanism application.

**Regulatory Asset Recovery Rate**

DHL is not implementing the rate change to the customers in the 2006EDR due to the total impact to the customers being higher than the OEB maximum threshold of 10%.

DHL is proposing to begin the recovery of the regulatory assets:

Regulatory Asset Balance	\$	163,549
Recovered over 4 years	\$	40,887.25

<u>Rate Classes</u>	<u>Amount</u>	<u>Rate</u>
Residential	22,330	0.0048
GS less than 50 kW	17,899	0.0048
Sentinel Light	5	4.5105
Streetlight	654	1.9181
	<u>40,888</u>	

### **Smart Meter**

Proposing a \$1.00 rider, the proposal is to minimize the rate impact in 2010 after full deployment in 2010. DHL purchased by Middlesex Power Distribution Power (“MPDC”) Merger, Amalgamation, Acquisition and Divestitures (MAAD) application EB-2008-0322 , who is named in the regulation 427/06, and will be installing smart meter for DHL customers in 2010.

DHL is requesting that the Smart Meter Rider be deferred in the application due to the impact will be higher than the OEB maximum threshold of 10%.

### **Retail Transmission/Connection**

DHL has stated that the uniform adjustment of the Retail Transmission Network adjustment of 11.3% and the Retail Transmission Connection Adjustment of 5.5% has been deferred in the 2006EDR and 2007 to 2009 rate application has been deferred in order to meet the 10% threshold for the rate change. DHL is proposing to increase the rate in the next rate application.



**Ontario Energy Board**  
 Commission de l'énergie de l'Ontario  
**2nd Generation Incentive Regulation Mechanism**



Email the Board

Forward	Table of Contents	<b>Pull-Down Menu</b>	Input Cell	Formulated Cells	How to Turn on Macros
---------	-------------------	-----------------------	------------	------------------	-----------------------

*Please note that this model uses MACROS. Before starting, please ensure that macros have been enabled.  
 For best viewing, set your screen resolution to 1280 by 960 pixels*

<b>Applicant Name</b>	Dutton Hydro Limited
<b>Applicant Service Area</b>	Main
<b>OEB Application Number</b>	EB-2009-0177
<b>LDC Licence Number</b>	ED-2003-0025
<b>Notice Publication Language</b>	English
<b>DRC Rate</b>	0.00700
<b>Customer Bills</b>	12 per year
<b>Distribution Demand Bill Determinant</b>	kW
<b>RTSR - Low Voltage</b>	No
<b>Contact Information</b>	
<b>Name:</b>	Cheryl Decaire
<b>Title:</b>	Coordinator of Regulatory and Rates
<b>Phone Number:</b>	519-352-6300
<b>E-Mail Address:</b>	cheryldecaire@ckenergy.com

**Please Note:**

In the event of an inconsistency between this model and any element of the December 20, 2006 "Report of the Board on Cost of Capital and 2nd Generation Incentive Regulation of Ontario's Electricity Distributors", the Report governs.

**Copyright:**

This IRM adjustment model is protected by copyright and is being made available to you solely for the purpose of preparing or reviewing an IRM adjustment application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing or reviewing an IRM adjustment application, you must ensure that the person understands and agrees to the restrictions noted above.

Sheet Name	Purpose of Sheet	
<a href="#">A1.1 LDC Information</a>	Enter LDC Data	
<a href="#">A2.1 Table of Contents</a>	Table of Contents	
<a href="#">B1.1 Curr&amp;Appl Rt Class General</a>	Set up Tariff Sheet Rate Classes - General	
<a href="#">C3.1 Curr Rates &amp; Chgs General</a>	Enter Current Tariff Sheet Rates - General Rate Classes	
<a href="#">C7.1 Base Dist Rates Gen</a>	Calculation of Base Distribution Rates - General Rate Classes	
<a href="#">D1.1 2006 EDR Adj Wrksh</a>	Enter 2006 EDR K-Factor Adjustment Data	
<a href="#">D1.2 EDR Adjustment - Gen</a>	Calculation of Adjustment to Rates for K-Factor - General Rate Class	
<a href="#">E1.1 Rate Reb Base Dist Rts Gen</a>	Calculation of Rates before Price Cap Adjustment - General Rate Classes	
<a href="#">F1.1 Price Cap Adjustmnt Wrksh</a>	Enter Price Cap Adjustment Data	
<a href="#">F1.2 Price Cap Adjustment - Gen</a>	#N/A	
<a href="#">F2.2 2008 Price Cap Adj - Gen</a>		0
<a href="#">F3.2 2009 Price Cap Adj - Gen</a>		0
<a href="#">G1.1 Aft PrcCp Base Dst Rts Gen</a>	Base Distribution Rates after Price Cap Adjustment - General Rate Class	
<a href="#">J1.1 Smart Meters Rate Adder</a>	Enter Proposed Tariff Sheet Smart Meter Rate Adder	
<a href="#">J2.1 Regulatory Assets Recovery</a>		0
<a href="#">K1.1 App For Dist Rates Gen</a>	Calculation of Proposed Distribution Rates - General Rate Classes	
<a href="#">L1.1 Curr&amp;Appl For TX Network</a>	To input adjustment changes for Retail Transmission Network Rates	
<a href="#">L2.1 Curr&amp;Appl For TX Connect</a>	To input adjustment changes for Retail Transmission Connection Rates	
<a href="#">M2.1 Curr&amp;Appl For RRR</a>		0
<a href="#">N1.1 Appl For Mthly R&amp;C General</a>	Monthly Rates and Charges - General Rate Classes	
<a href="#">N3.1 Curr&amp;Appl For Loss Factor</a>	Enter Loss Factors From Current Tariff Sheet	
<a href="#">O1.1 Sum of Chgs To MSC&amp;DX Gen</a>	Shows Summary of Changes To General Service Charge and Distribution Volumetric Charge	
<a href="#">O2.1 Calculation of Bill Impact</a>	Bill Impact Calculations	
<a href="#">P1.1 Curr&amp;Appl For Allowances</a>	Enter Allowances from Current Tariff Sheets	
<a href="#">P2.1 Curr&amp;Appl For Spc Srv Chg</a>	Enter Specific Service Charges from Current Tariff Sheets	
<a href="#">P3.1 Curr&amp;Appl For Rtl Srv Chg</a>	Enter Retail Service Charges from Current Tariff Sheets	



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Instructions**

Using the pull-down list in column C and D, choose the general classes that match those on your Board-Approved 2008 Tariff of Rates and Charges.

In column E, indicate whether the class is NEW, CONTINUING, OR DISCONTINUING.

(If a Rate Classification needs to be added to the pull-down list, please contact the Board.)

<u>Rate Group</u>	<u>Rate Class</u>	<u>Applied for Status</u>	<u>Fixed Metric</u>	<u>Vol Metric</u>
RES	Residential	Continuing	NA	kWh
GSLT50	General Service Less Than 50 kW	Continuing	NA	kWh
Sen	Sentinel Lighting	Continuing	NA	NA
SL	Street Lighting	Continuing	NA	NA
NA	Rate Class 5	NA	NA	NA
NA	Rate Class 6	NA	NA	NA
NA	Rate Class 7	NA	NA	NA
NA	Rate Class 8	NA	NA	NA
NA	Rate Class 9	NA	NA	NA
NA	Rate Class 10	NA	NA	NA
NA	Rate Class 11	NA	NA	NA
NA	Rate Class 12	NA	NA	NA
NA	Rate Class 13	NA	NA	NA
NA	Rate Class 14	NA	NA	NA
NA	Rate Class 15	NA	NA	NA
NA	Rate Class 16	NA	NA	NA
NA	Rate Class 17	NA	NA	NA
NA	Rate Class 18	NA	NA	NA
NA	Rate Class 19	NA	NA	NA
NA	Rate Class 20	NA	NA	NA
NA	Rate Class 21	NA	NA	NA
NA	Rate Class 22	NA	NA	NA
NA	Rate Class 23	NA	NA	NA
NA	Rate Class 24	NA	NA	NA
NA	Rate Class 25	NA	NA	NA





## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

Enter your Board-Approved 2008 Tariff of Rates and Charges for all General Classes

#### Rate Class

##### Residential

Rate Description	Metric	Rate
Service Charge	\$	8.45
Distribution Volumetric Rate	\$/kWh	0.0080
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	17.26
Distribution Volumetric Rate	\$/kWh	0.0038
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.62
Distribution Volumetric Rate	\$/NA	3.2841
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.42
Distribution Volumetric Rate	\$/NA	1.9467
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



## 2nd Generation Incentive Regulation Mechanism

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

### Instructions

No input required.

The sheet provides a breakdown for the determination of "Current Base Rates" for all general classes.

### Service Charge

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	NA	8.450000	0.000000	8.450000
General Service Less Than 50 kW	NA	17.260000	0.000000	17.260000
Sentinel Lighting	NA	0.620000	0.000000	0.620000
Street Lighting	NA	0.420000	0.000000	0.420000

### Distribution Volumetric Rate

<u>Class</u>	<u>Metric</u>	<u>Current Rates</u>	<u>Smart Meters Rate Adder</u>	<u>Current Base Rates</u>
Residential	kWh	0.008000	0.000000	0.008000
General Service Less Than 50 kW	kWh	0.003800	0.000000	0.003800
Sentinel Lighting	NA	3.284100	0.000000	3.284100
Street Lighting	NA	1.946700	0.000000	1.946700

**Rate Class****Residential**

Current Rates

2006 EDR

**Rate Description**

	<b>Metric</b>	<b>Rate</b>	<b>Rate</b>	
Service Charge	\$	8.45	12.38	3.93
Distribution Volumetric Rate	\$/kWh	0.0080	0.0117	0.0037
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0057	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	

Rate Class

**General Service Less Than 50 kW**

Rate Description	Metric	Rate	Rate	
Service Charge	\$	17.26	25.29	8.03
Distribution Volumetric Rate	\$/kWh	0.0038	0.0056	0.0018
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052	0.0052	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	

Rate Class

**Sentinel Lighting**

Rate Description	Metric	Rate	Rate	
Service Charge	\$	0.62	0.91	0.29
Distribution Volumetric Rate	\$/NA	3.2841	4.8117	1.5276
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113	1.4113	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083	1.6083	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	

Rate Class

**Street Lighting**

Rate Description	Metric	Rate	Rate	
Service Charge	\$	0.42	0.62	0.20
Distribution Volumetric Rate	\$/NA	1.9467	2.8522	0.9055
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002	1.6002	
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824	1.3824	
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052	
Rural Rate Protection Charge	\$/kWh	0.0010	0.0010	
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25	0.25	



## 2nd Generation Incentive Regulation Mechanism

Previous   
 Forward   
 Table of Contents   
 Current Tariff Sheet   
 Proposed   
 Current & Proposed   
 Bill Impacts Generator

### Instructions

This worksheet applies the 2009 K-Factor adjustment from Sheet D1.1 to all general classes.

No input required.

<b>Rate Rebalancing Adjustment</b>	2006 EDR Adjustment - General
<b>Metric Applied To</b>	All Customers
<b>Method of Application</b>	Both Distinct\$

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	NA	8.450000	Yes	3.930000	3.930000
General Service Less Than 50 kW	NA	17.260000	Yes	8.030000	8.030000
Sentinel Lighting	NA	0.620000	Yes	0.294564	0.294564
Street Lighting	NA	0.420000	Yes	0.199544	0.199544

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	\$ Adjustment	Adj To Base
Residential	kWh	0.008000	Yes	0.003700	0.003700
General Service Less Than 50 kW	kWh	0.003800	Yes	0.001800	0.001800
Sentinel Lighting	NA	3.284100	Yes	1.527600	1.527600
Street Lighting	NA	1.946700	Yes	0.905500	0.905500



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	---------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet shows the adjustments to Base Rates prior to the application of the Price Cap Index for all general classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>2006 EDR Adjustment - General</u>	<u>Federal Tax Adjustment General</u>	<u>Rate ReBal Base</u>
Residential	NA	8.450000	3.930000	0.000000	12.380000
General Service Less Than 50 kW	NA	17.260000	8.030000	0.000000	25.290000
Sentinel Lighting	NA	0.620000	0.294564	0.000000	0.914564
Street Lighting	NA	0.420000	0.199544	0.000000	0.619544

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>2006 EDR Adjustment - General</u>	<u>Federal Tax Adjustment General</u>	<u>Rate ReBal Base</u>
Residential	kWh	0.008000	0.003700	0.000000	0.011700
General Service Less Than 50 kW	kWh	0.003800	0.001800	0.000000	0.005600
Sentinel Lighting	NA	3.284100	1.527600	0.000000	4.811700
Street Lighting	NA	1.946700	0.905500	0.000000	2.852200



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet is a placeholder for the 2009 GDP-IPI amount that will be determine in the beginning of March 2009.

Board staff will make the necessary adjustment to cell C22.

No input required.

**2007**

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
1.9%	1.0%	0.9%

**2008**

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.1%	1.0%	1.1%

**2009**

Price Escalator (GDP-IPI)	Average annual expected Productivity Gain (X)	(GDP-IPI) - X
2.3%	1.0%	1.3%



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet applies the Price Cap Adjustment from Sheet F1.1 to all general classes.

No input required.

#### Price Cap Adjustment

Price Cap Adjustment - General

#### Metric Applied To

All Customers

#### Method of Application

Both Uniform%

#### Uniform Service Charge Percent

0.9%

#### Uniform Volumetric Charge Percent

0.9% kWh  
0.9% kW

#### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	NA	12.380000	Yes	0.9%	0.111420
General Service Less Than 50 kW	NA	25.290000	Yes	0.9%	0.227610
Sentinel Lighting	NA	0.914564	Yes	0.9%	0.008231
Street Lighting	NA	0.619544	Yes	0.9%	0.005576

#### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>To This Class</u>	<u>% Adjustment</u>	<u>Adj To Base</u>
Residential	kWh	0.011700	Yes	0.9%	0.000105
General Service Less Than 50 kW	kWh	0.005600	Yes	0.9%	0.000050
Sentinel Lighting	NA	4.811700	Yes	0.9%	0.043305
Street Lighting	NA	2.852200	Yes	0.9%	0.025670

Price Cap Adjustment	Price Cap Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.1%	Uniform Volumetric Charge Percent	1.1% kWh 1.1% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.380000	Yes	1.1%	0.136180
General Service Less Than 50 kW	NA	25.290000	Yes	1.1%	0.278190
Sentinel Lighting	NA	0.914564	Yes	1.1%	0.010060
Street Lighting	NA	0.619544	Yes	1.1%	0.006815

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011700	Yes	1.1%	0.000129
General Service Less Than 50 kW	kWh	0.005600	Yes	1.1%	0.000062
Sentinel Lighting	NA	4.811700	Yes	1.1%	0.052929
Street Lighting	NA	2.852200	Yes	1.1%	0.031374



Price Cap Adjustment	Price Cap Adjustment - General		
Metric Applied To	All Customers		
Method of Application	Both Uniform%		
Uniform Service Charge Percent	1.3%	Uniform Volumetric Charge Percent	1.3% kWh 1.3% kW

### Monthly Service Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	NA	12.380000	Yes	1.3%	0.160940
General Service Less Than 50 kW	NA	25.290000	Yes	1.3%	0.328770
Sentinel Lighting	NA	0.914564	Yes	1.3%	0.011889
Street Lighting	NA	0.619544	Yes	1.3%	0.008054

### Volumetric Distribution Charge

Class	Metric	Base Rate	To This Class	% Adjustment	Adj To Base
Residential	kWh	0.011700	Yes	1.3%	0.000152
General Service Less Than 50 kW	kWh	0.005600	Yes	1.3%	0.000073
Sentinel Lighting	NA	4.811700	Yes	1.3%	0.062552
Street Lighting	NA	2.852200	Yes	1.3%	0.037079



**Instructions**

This worksheet shows the adjustments made to Base Rates after the application of the Price Cap Adjustment to all general classes.

No input required.

**Monthly Service Charge**

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	NA	12.380000	0.111420	0.136180	0.160940	12.788540
General Service Less Than 50 kW	NA	25.290000	0.227610	0.278190	0.328770	26.124570
Sentinel Lighting	NA	0.914564	0.008231	0.010060	0.011889	0.944744
Street Lighting	NA	0.619544	0.005576	0.006815	0.008054	0.639989

**Volumetric Distribution Charge**

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>Price Cap Adjustment - General</u>	<u>After Price Cape Base</u>
Residential	kWh	0.011700	0.000105	0.000129	0.000152	0.012086
General Service Less Than 50 kW	kWh	0.005600	0.000050	0.000062	0.000073	0.005785
Sentinel Lighting	NA	4.811700	0.043305	0.052929	0.062552	4.970486
Street Lighting	NA	2.852200	0.025670	0.031374	0.037079	2.946323



## 2nd Generation Incentive Regulation Mechanism

[Previous](#)
[Forward](#)
[Table of Contents](#)
[Current Tariff Sheet](#)
[Proposed Tariff Sheet](#)
[Current & Proposed Tariff Sheets](#)
[Bill Impacts Generator](#)

### Instructions

Enter your Smart Meter Rate Adder in cell D28.

<b>Rate Adder</b>	Smart Meters Rate Adder
<b>Applied for Status</b>	Continuing
<b>Metric Applied To</b>	Metered Customers
<b>Method of Application</b>	Uniform Service Charge
<b>Uniform Service Charge Amount</b>	0.000000

<u>Rate Class</u>	<u>Applied to Class</u>	<u>Fixed Amount</u>	<u>Fixed Metric</u>	<u>Vol Amount</u>	<u>Vol Metric</u>
Residential	Yes	0.000000	NA	0.000000	kWh
General Service Less Than 50 kW	Yes	0.000000	NA	0.000000	kWh

Rate Rider	Regulatory Assets Recovery
Sunset Date	April 30, 2012 <small>DD/MM/YYYY</small>
Metric Applied To	All Customers
Method of Application	Distinct Volumetric

Rate Class	Applied to Class	Fixed Amount	Fixed Metric	Vol Amount	Vol Metric
Residential	No	0.000000	NA	0.000000	kWh
General Service Less Than 50 kW	No	0.000000	NA	0.000000	kWh
Sentinel Lighting	No	0.000000	NA	0.000000	NA
Street Lighting	No	0.000000	NA	0.000000	NA



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet shows the derivation of the Final distribution rates for all general classes.

No input required.

### Monthly Service Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	NA	12.788540	0.000000	12.788540
General Service Less Than 50 kW	NA	26.124570	0.000000	26.124570
Sentinel Lighting	NA	0.944744	0.000000	0.944744
Street Lighting	NA	0.639989	0.000000	0.639989

### Volumetric Distribution Charge

<u>Class</u>	<u>Metric</u>	<u>Base Rate</u>	<u>Smart Meters Rate Adder</u>	<u>Final Base</u>
Residential	kWh	0.012086	0.000000	0.012086
General Service Less Than 50 kW	kWh	0.005785	0.000000	0.005785
Sentinel Lighting	NA	4.970486	0.000000	4.970486
Street Lighting	NA	2.946323	0.000000	2.946323



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Purpose of this Worksheet :**  
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application Uniform Percentage

Uniform Percentage 0.0%

Rate Class Applied to Class  
**Residential** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005700	0.0%	0.000000	0.005700

Rate Class Applied to Class  
**General Service Less Than 50 kW** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/kWh	0.005200	0.0%	0.000000	0.005200

Rate Class Applied to Class  
**Sentinel Lighting** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	1.411300	0.0%	0.000000	1.411300

Rate Class Applied to Class  
**Street Lighting** Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Network Service Rate	\$/NA	1.600200	0.0%	0.000000	1.600200



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff	Bill Impacts
----------	---------	-------------------	----------------------	-----------------------	---------------------------	--------------

**Purpose of this Worksheet :**  
Uniform Transmission rates have changed. This worksheet is a placeholder only at this time.

Method of Application      Uniform Percentage

Uniform Percentage      0.0%

**Rate Class**      **Applied to Class**  
Residential      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.005000	0.0%	0.000000	0.005000

Rate Class      Applied to Class  
**General Service Less Than 50 kW**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.004500	0.0%	0.000000	0.004500

Rate Class      Applied to Class  
**Sentinel Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.608300	0.0%	0.000000	1.608300

Rate Class      Applied to Class  
**Street Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.382400	0.0%	0.000000	1.382400

Method of Application      Uniform Dollar

Uniform Dollar      0.000300

Rate Class      Applied to Class  
**Residential**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class      Applied to Class  
**General Service Less Than 50 kW**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class      Applied to Class  
**Sentinel Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300

Rate Class      Applied to Class  
**Street Lighting**      Yes

Rate Description	Vol Metric	Current Amount	% Adjustment	\$ Adjustment	Final Amount
Rural Rate Protection Charge	\$/kWh	0.001000	0.0%	0.000300	0.001300





# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet displays the final distribution rates and charges for all general classes.

No input required.

#### Rate Class

##### Residential

Rate Description	Metric	Rate
Service Charge	\$	12.79
Distribution Volumetric Rate	\$/kWh	0.0121
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### General Service Less Than 50 kW

Rate Description	Metric	Rate
Service Charge	\$	26.12
Distribution Volumetric Rate	\$/kWh	0.0058
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0052
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Sentinel Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.94
Distribution Volumetric Rate	\$/NA	4.9705
Retail Transmission Rate – Network Service Rate	\$/NA	1.4113
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.6083
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25

#### Rate Class

##### Street Lighting

Rate Description	Metric	Rate
Service Charge	\$	0.64
Distribution Volumetric Rate	\$/NA	2.9463
Retail Transmission Rate – Network Service Rate	\$/NA	1.6002
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/NA	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052
Rural Rate Protection Charge	\$/kWh	0.0013
Standard Supply Service – Administrative Charge (if applicable)	\$	0.25



**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

**2nd Generation Incentive Regulation Mechanism**



Previous   
 Forward   
 Table of Contents   
 Current Sheet   
 Proposed Tariff Sheet   
 Current & Proposed Tariff Sheets   
 Bill Impacts Generator

**Instructions**

Please enter the Total Loss Factors found on your current (Board-Approved) tariff schedule.

**Note:** Loss Factors must be entered in order for bill impacts to be calculated.

**LOSS FACTORS**

	<b><u>Current</u></b>	Applied For
Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0662	1.0951
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0000	1.0000
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0000	1.0000
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0000	1.0000



# Ontario Energy Board

Commission de l'énergie de l'Ontario

## 2nd Generation Incentive Regulation Mechanism



Email the Board



This worksheet provides a summary of how the monthly service and volumetric charges are calculated for each general class

	Fixed	Volumetric
Residential	(\$)	\$/kWh
Current Rates	8.45	0.0080
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	3.93	0.0037
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.11	0.0001
Price Cap Adjustment - General	0.14	0.0001
Price Cap Adjustment - General	0.16	0.0002
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	12.79	0.0121
	0.00	0.0000

	Fixed	Volumetric
General Service Less Than 50 kW	(\$)	\$/kWh
Current Rates	17.26	0.0038
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	8.03	0.0018
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.23	0.0001
Price Cap Adjustment - General	0.28	0.0001
Price Cap Adjustment - General	0.33	0.0001
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	26.12	0.0058
	0.00	0.0000

	Fixed	Volumetric
Sentinel Lighting	(\$)	\$/NA
Current Rates	0.62	3.2841
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	0.29	1.5276
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0433
Price Cap Adjustment - General	0.01	0.0529
Price Cap Adjustment - General	0.01	0.0626
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.94	4.9705
	0.00	0.0000

	Fixed	Volumetric
Street Lighting	(\$)	\$/NA
Current Rates	0.42	1.9467
Less Rate Adders		
Smart Meters Rate Adder	0.00	0.0000
Rate Rebalancing Adj		
2006 EDR Adjustment - General	0.20	0.9055
Federal Tax Adjustment General	0.00	0.0000
Price Cap Adj		
Price Cap Adjustment - General	0.01	0.0257
Price Cap Adjustment - General	0.01	0.0314
Price Cap Adjustment - General	0.01	0.0371
Smart Meters Rate Adder	0.00	0.0000
Applied For Rates	0.64	2.9463
	0.00	0.0000



Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Residential**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	8.45	12.79
Service Charge Rate Rider(s)	\$	-	-
Distribution Volumetric Rate	\$/kWh	0.0080	0.0121
Distribution Volumetric Rate Rider(s)	\$/kWh	-	-
Retail Transmission Rate – Network Service Rate	\$/kWh	0.0057	0.0057
Retail Transmission Rate – Line and Transformation Connection Service Rate	\$/kWh	0.0050	0.0050
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service – Administration Charge (if applicable)	\$	0.25	0.25

--	--

<b>Consumption</b>	<b>1,000 kWh</b>	<b>- kWh</b>
<b>RPP Tier One</b>	<b>600 kWh</b>	<b>Load Factor</b>

<b>Current Loss Factor</b>	<b>1.0662</b>
<b>Proposed Loss Factor</b>	<b>1.0951</b>

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	\$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.00	0.0%	25.92%
Energy Second Tier (kWh)	467	0.0590	27.55	496	0.0590	29.26	1.71	6.2%	25.28%
<b>Sub-Total: Energy</b>			<b>57.55</b>			<b>59.26</b>	<b>1.71</b>	<b>3.0%</b>	<b>51.19%</b>
Service Charge	1	8.45	8.45	1	12.79	12.79	4.34	51.4%	11.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0080	8.00	1,000	0.0121	12.10	4.10	51.3%	10.45%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.00	0.0%	0.00%
<b>Total: Distribution</b>			<b>16.45</b>			<b>24.89</b>	<b>8.44</b>	<b>51.3%</b>	<b>21.50%</b>
Retail Transmission Rate – Network Service Rate	1,067	0.0057	6.08	1,096	0.0057	6.25	0.17	2.8%	5.40%
Retail Transmission Rate – Line and Transformation Connection Service Rate	1,067	0.0050	5.34	1,096	0.0050	5.48	0.14	2.6%	4.73%
<b>Total: Retail Transmission</b>			<b>11.42</b>			<b>11.73</b>	<b>0.31</b>	<b>2.7%</b>	<b>10.13%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>27.87</b>			<b>36.62</b>	<b>8.75</b>	<b>31.4%</b>	<b>31.63%</b>
Wholesale Market Service Rate	1,067	0.0052	5.55	1,096	0.0052	5.70	0.15	2.7%	4.92%
Rural Rate Protection Charge	1,067	0.0010	1.07	1,096	0.0013	1.42	0.35	32.7%	1.23%
Standard Supply Service – Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	0.22%
<b>Sub-Total: Regulatory</b>			<b>6.87</b>			<b>7.37</b>	<b>0.50</b>	<b>7.3%</b>	<b>6.37%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	0.0%	6.05%
<b>Total Bill before Taxes</b>			<b>99.29</b>			<b>110.25</b>	<b>10.96</b>	<b>11.0%</b>	<b>95.24%</b>
<b>GST</b>	99.29	5%	<b>4.96</b>	110.25	5%	<b>5.51</b>	<b>0.55</b>	<b>11.1%</b>	<b>4.76%</b>
			<b>104.25</b>			<b>115.76</b>	<b>11.51</b>	<b>11.0%</b>	<b>100.00%</b>

**Rate Class Threshold Test**

**Residential**

	kWh	250	600	1,000	1,600	2,250
Loss Factor Adjusted kWh		267	640	1,067	1,706	2,399
kW						
Load Factor						

**Energy**

Applied For Bill	\$ 13.70	\$ 33.42	\$ 59.26	\$ 98.03	\$ 139.98
Current Bill	\$ 13.35	\$ 32.36	\$ 57.55	\$ 95.25	\$ 136.14
\$ Impact	\$ 0.35	\$ 1.06	\$ 1.71	\$ 2.78	\$ 3.84
% Impact	2.6%	3.3%	3.0%	2.9%	2.8%
% of Total Bill	36.0%	46.0%	51.2%	54.3%	55.9%

**Distribution**

Applied For Bill	\$ 15.81	\$ 20.05	\$ 24.89	\$ 32.15	\$ 40.01
Current Bill	\$ 10.45	\$ 13.25	\$ 16.45	\$ 21.25	\$ 26.45
\$ Impact	\$ 5.36	\$ 6.80	\$ 8.44	\$ 10.90	\$ 13.56
% Impact	51.3%	51.3%	51.3%	51.3%	51.3%
% of Total Bill	41.6%	27.6%	21.5%	17.8%	16.0%

**Retail Transmission**

Applied For Bill	\$ 2.93	\$ 7.04	\$ 11.73	\$ 18.75	\$ 26.36
Current Bill	\$ 2.85	\$ 6.85	\$ 11.41	\$ 18.25	\$ 25.66
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.70
% Impact	2.8%	2.8%	2.8%	2.7%	2.7%
% of Total Bill	7.7%	9.7%	10.1%	10.4%	10.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 18.74	\$ 27.09	\$ 36.62	\$ 50.90	\$ 66.37
Current Bill	\$ 13.30	\$ 20.10	\$ 27.86	\$ 39.50	\$ 52.11
\$ Impact	\$ 5.44	\$ 6.99	\$ 8.76	\$ 11.40	\$ 14.26
% Impact	40.9%	34.8%	31.4%	28.9%	27.4%
% of Total Bill	49.3%	37.3%	31.6%	28.2%	26.5%

**Regulatory**

Applied For Bill	\$ 2.03	\$ 4.53	\$ 7.37	\$ 11.65	\$ 16.26
Current Bill	\$ 1.91	\$ 4.22	\$ 6.87	\$ 10.83	\$ 15.12
\$ Impact	\$ 0.12	\$ 0.31	\$ 0.50	\$ 0.82	\$ 1.14
% Impact	6.3%	7.3%	7.3%	7.6%	7.5%
% of Total Bill	5.3%	6.2%	6.4%	6.5%	6.5%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.8%	6.0%	6.2%	6.3%

**GST**

Applied For Bill	\$ 1.81	\$ 3.46	\$ 5.51	\$ 8.59	\$ 11.92
Current Bill	\$ 1.52	\$ 3.04	\$ 4.96	\$ 7.84	\$ 10.96
\$ Impact	\$ 0.29	\$ 0.42	\$ 0.55	\$ 0.75	\$ 0.96
% Impact	19.1%	13.8%	11.1%	9.6%	8.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 38.03	\$ 72.70	\$ 115.76	\$ 180.37	\$ 250.28
Current Bill	\$ 31.83	\$ 63.92	\$ 104.24	\$ 164.62	\$ 230.08
\$ Impact	\$ 6.20	\$ 8.78	\$ 11.52	\$ 15.75	\$ 20.20
% Impact	19.5%	13.7%	11.1%	9.6%	8.8%

Rounding Current

-0.010000



## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

Enter the following allowances from your current Board-Approved Tariff Schedule

### Allowances

	<u>Metric</u>	<u>Current</u>
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	0.60
Primary Metering Allowance for transformer losses - applied to measured demand and energy	%	0.0







## 2nd Generation Incentive Regulation Mechanism

Previous	Forward	Table of Contents	Current Tariff Sheet	Proposed Tariff Sheet	Current & Proposed Tariff Sheets	Bill Impacts Generator
----------	---------	-------------------	----------------------	-----------------------	----------------------------------	------------------------

### Instructions

This worksheet displays your current Board-Approved Retail Service Charges.

#### Retail Service Charges (if applicable)

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

	<u>Metric</u>	<u>Current</u>
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	100.00
Monthly Fixed Charge, per retailer	\$	20.00
Monthly Variable Charge, per customer, per retailer	\$/cust.	0.50
Distributor-consolidated billing charge, per customer, per retailer	\$/cust.	0.30
Retailer-consolidated billing credit, per customer, per retailer	\$/cust. -	0.30
<b>Service Transaction Requests (STR)</b>		
Request fee, per request, applied to the requesting party	\$	0.25
Processing fee, per request, applied to the requesting party	\$	0.50
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	2.00

**SHEET 1 - December 31, 2004 Regulatory Assets**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Enter appropriate data in cells which are highlighted in yellow only.  
 Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:  
 (These amounts should correspond to your December 31, 2004 Regulatory Asset filings with the OEB.)

Account Description	Account Number	Principal Amounts as of Dec-31 2004	Interest to Dec31-04	Interest Jan-1 to Dec31-05	Interest Jan1-06 to Oct 31-09	Hydro One charges (if applicable) to Dec31-03	Interest on Hydro One charges - Apr1-05 to Oct 31-09	Hydro One charges (if applicable) Jan 1-04 to Feb 28-07	Total Claim
RSVA - Wholesale Market Service Charge	1580	\$ 24,812	\$ 2,434	\$ 1,799	\$ 3,760				\$ 32,805
RSVA - One-time Wholesale Market Service	1582	\$ 432	\$ 25	\$ 31	\$ 66			\$ 586	\$ 1,140
RSVA - Retail Transmission Network Charge	1584	\$ 4,765	\$ 889	\$ 345	\$ 722			\$ (2,532)	\$ 4,189
RSVA - Retail Transmission Connection Charge	1586	\$ (2,473)	\$ 136	\$ (179)	\$ (375)	\$ 51,156	\$ 10,534	\$ 63,260	\$ 122,059
RSVA - Power	1588	\$ -		\$ -	\$ -				\$ -
Sub-Totals		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,173	\$ 51,156	\$ 10,534	\$ 61,314	\$ 160,194
Other Regulatory Assets	1508							\$ 3,355	\$ 3,355
Retail Cost Variance Account - Retail	1518								\$ -
Retail Cost Variance Account - STR	1548								\$ -
Misc. Deferred Debits - incl. Rebate Cheques	1525								\$ -
Pre-Market Opening Energy Variances Total	1571								\$ -
Extra-Ordinary Event Losses	1572								\$ -
Deferred Rate Impact Amounts	1574								\$ -
Other Deferred Credits	2425								\$ -
Sub-Totals		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,355	\$ 3,355
Qualifying Transition Costs	1570								\$ -
Totals per column		\$ 27,536	\$ 3,484	\$ 1,996	\$ 4,173	\$ 51,156	\$ 10,534	\$ 64,669	\$ 163,549

<b>Transition Cost Calculation</b>	
Please indicate choice of review:	minimum Lesser of 10 % off or \$60 per customer ⇒ revised total \$ -
2004 customer numbers	189 Original \$/customer \$ - Revised \$/customer \$ -

Annual interest rate: 7.25%  
 Monthly interest rate: 0.60%

Grand Total Claimed--Minimum Review \$ 163,549  
 Grand Total Claimed--Comprehensive Review N/A

**SHEET 1 - December 31, 2004 Regulatory Assets**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Enter the appropriate 2004 data in the cells below.  
 Once the data in the yellow fields on Sheet 1 has been entered, the relevant allocations will appear on Sheet 2.  
 Go to Sheets 3, 4 and 5 and enter the appropriate data in the yellow cells.

2004 Data By Class	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques
RESIDENTIAL CLASS		4,641,323	484	\$ 247,106	
GENERAL SERVICE <50 KW CLASS		3,733,376	82	\$ 167,562	
GENERAL SERVICE >50 KW NON TIME OF USE					
GENERAL SERVICE >50 KW TIME OF USE					
INTERMEDIATE CLASS					
LARGE USER CLASS					
SMALL SCATTERED LOADS					
SENTINEL LIGHTS	1	940	1	\$ 44	
STREET LIGHTING	341	138,310	1	\$ 1,735	
<b>Totals</b>	342	8,513,949	568	\$ 416,447	-

Allocators	kW	kWhs	Cust. Num.'s	Dx Revenue	Cust. #'s w/ Rebate Cheques	kWhs for Non TOU Customers
RESIDENTIAL CLASS	0.0%	54.5%	85.2%	59.3%		55.42%
GENERAL SERVICE <50 KW CLASS	0.0%	43.9%	14.4%	40.2%		44.58%
GENERAL SERVICE >50 KW NON TIME OF USE	0.0%	0.0%	0.0%	0.0%		0.00%
GENERAL SERVICE >50 KW TIME OF USE	0.0%	0.0%	0.0%	0.0%		
INTERMEDIATE CLASS	0.0%	0.0%	0.0%	0.0%		
LARGE USER CLASS	0.0%	0.0%	0.0%	0.0%		
SMALL SCATTERED LOADS	0.0%	0.0%	0.0%	0.0%		0.00%
SENTINEL LIGHTS	0.3%	0.0%	0.2%	0.0%		
STREET LIGHTING	99.7%	1.6%	0.2%	0.4%		
<b>Totals</b>	100%	100%	100%	100%	0%	100%

**Sheet 2 - Rate Riders Calculation**

**NAME OF UTILITY** Dutton Hydro Limited  
**NAME OF CONTACT** Cheryl Decaire  
**E-mail Address** cheryldecaire@ckenergy.com  
**VERSION NUMBER** v2.0  
**Date** 11-Jun-09

**LICENCE NUMBER** ED-2003-0025  
**DOCID NUMBER** EB-2009-0177  
**PHONE NUMBER** 519-352-6300  
**(extension)** 405

Regulatory Asset Accounts:	Decision Ref.#	Amount	ALLOCATOR	GS > 50 Non						Small	Sentinel	Street	Total	
				Residential	GS < 50 KW	TOU	GS > 50 TOU	Intermediate	Large Users	Scattered Load	Lighting	Lighting		
WMSC - Account 1580	2.0.35	\$ 32,805	kWh	\$ 17,884	\$ 14,385	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4	\$ 533	\$ 32,805
One-Time WMSC - Account 1582	2.0.35	\$ 1,140	kWh	\$ 621	\$ 500	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 19	\$ 1,140
Network - Account 1584	2.0.35	\$ 4,189	kWh	\$ 2,284	\$ 1,837	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 68	\$ 4,189
Connection - Account 1586	2.0.35	\$ 122,059	kWh	\$ 66,540	\$ 53,523	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 13	\$ 1,983	\$ 122,059
Power - Account 1588	2.0.35	\$ -	kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Subtotal - RSVA</b>		<b>\$ 160,194</b>		<b>\$ 87,328</b>	<b>\$ 70,245</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 18</b>	<b>\$ 2,602</b>	<b>\$ 160,194</b>
Other Regulatory Assets - Account 1508		\$ 3,355	Dx Revenue	\$ 1,991	\$ 1,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ 3,355
Retail Cost Variance Account - Acct 1518		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Retail Cost Variance Account (STR) Acct 1548		\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Rebate Cheques - Acct 1525	5.0.19	\$ -	# cust. w/ Rebate Cheq	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Hydro One's Environmental Costs - Acct 1525	5.0.25	\$ -	Dx Revenue	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Pre Market Opening Energy - Acct 1571	3.0.27	\$ -	kWh for Non TOU Cust.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Extraordinary Event Losses - Acct 1572		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Deferred Rate Impact Amounts - Acct 1574		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Other Deferred Credits - Acct 2425		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Transition Costs - Acct 1570	7.0.67	\$ -	# of Customers	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 0	\$ 14	\$ -
<b>Subtotal - Non RSVA</b>		<b>\$ 3,355</b>		<b>\$ 1,991</b>	<b>\$ 1,350</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 0</b>	<b>\$ 14</b>	<b>\$ 3,355</b>
<b>Total to be Recovered</b>		<b>\$ 163,549</b>		<b>\$ 89,319</b>	<b>\$ 71,595</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ 18</b>	<b>\$ 2,616</b>	<b>\$ 163,549</b>

Interim Transition Cost Recoveries (if applicable)		10.0.19	Actual											
Recoveries - Mar 1-02 to Mar 31-04		\$ -		\$ -										
Recoveries - Mar 1-02 to Mar 31-04 (Interest)		\$ -		\$ -										
Recoveries - Apr 1-04 to Apr 30-06 (Interest)		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Recoveries - Interim Transition Costs - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Reg. Assets Interim Recoveries:		10.0.19	Actual											
Phase 1 Recoveries - Apr 1-04 to Mar 31-05		\$ -												
Phase 1 Recoveries - Apr 1-04 to Mar 31-05 (Interest)		\$ -												
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -												
Phase 1 (1st Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Phase 1 Recoveries - Apr 1-05 to Apr 30-06		\$ -	=stimate-Actual to Jun.05											
Phase 1 Recoveries - Apr 1-05 to Apr 30-06 (Interest)		\$ -												
Phase 1 (2nd Interim) Recoveries - Total		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<b>Total Recoveries to April 30-06</b>		<b>\$ -</b>		<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$ -</b>

Balance to be collected or refunded in the next 3 years	\$ 163,549	\$ 89,319	\$ 71,595	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 18	\$ 2,616	\$ 163,549
Balance to be collected or refunded per year	\$ 40,887	\$ 22,330	\$ 17,899	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 5	\$ 654	\$ 40,887

Class
Regulatory Asset Rate Riders
Billing Determinants

Residential	GS < 50 KW	GS > 50 Non		Intermediate	Large Users	Scattered Load	Sentinel Lighting	Street Lighting
		TOU	GS > 50 TOU					
\$ 0.0048	\$ 0.0048						\$ 4.5105	\$ 1.9181
kWh	kWh	kW	kW	kW	kW	kWh	kW	kW

### Sheet 3 - Interim Transition Cost Recovery

#### Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

#### Residential Class March 1, 2002 - December 31, 2002

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

#### Residential Class January 1, 2003 - December 31, 2003

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

#### Residential Class January 1, 2004 - March 31, 2004

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**GS < 50 kW Class**  
**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS < 50 kW Class**  
**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS < 50 kW Class**  
**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**GS > 50 Non-TOU Class**  
**March 1, 2002 - December 31, 2002**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS > 50 Non-TOU Class**  
**January 1, 2003 - December 31, 2003**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS > 50 Non-TOU Class**  
**January 1, 2004 - March 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.  
These amounts should be entered on Sheet 2 cells G32 and G33 respectively

\$ -	\$ -
------	------

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**GS > 50 TOU Class**

**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS > 50 TOU Class**

**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**GS > 50 TOU Class**

**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.  
These amounts should be entered on Sheet 2 cells H32 and H33 respectively

\$ -	\$ -
------	------



**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**Intermediate Class**

**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Intermediate Class**

**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Intermediate Class**

**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.

These amounts should be entered on Sheet 2 cells I32 and I33 respectively

\$ -	\$ -
------	------

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**Large User Class  
March 1, 2002 - December 31, 2002**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Large User Class  
January 1, 2003 - December 31, 2003**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Large User Class  
January 1, 2004 - March 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.  
These amounts should be entered on Sheet 2 cells .I32 and .I33 respectively

\$ -	\$ -
------	------

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**Small Scattered Load Class**

**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Small Scattered Load Class**

**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Small Scattered Load Class**

**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kWh or kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.  
These amounts should be entered on Sheet 2 cells K32 and K33 respectively

\$ -	\$ -
------	------

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**Sentinel Lighting Class**  
**March 1, 2002 - December 31, 2002**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Sentinel Lighting Class**  
**January 1, 2003 - December 31, 2003**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Sentinel Lighting Class**  
**January 1, 2004 - March 31, 2004**

	<b>kW</b> (As Applicable)	<b>kWh</b>	<b>Volumetric Rate Adder (per kW)</b>	<b>Customer Numbers</b>	<b>Fixed Charge Rate Adder</b>	<b>Actual Amount Recovered</b>	<b>Cumulative Balance</b>	<b>Interest Applied</b>
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.  
These amounts should be entered on Sheet 2 cells L32 and L33 respectively

\$ -	\$ -
------	------

**Sheet 3 - Interim Transition Cost Recovery**

**Actual Recovery Calculations for the period March 1, 2002 to March 31, 2004**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2002, 2003 and 2004 data (actuals), including the volumetric and fixed charge rate adders for each class approved on **Sheet 13 in the 2002 RAM**.

Within each class, the two rate adders should be the same for the entire recovery period.

**Street Lighting Class**

**March 1, 2002 - December 31, 2002**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
March						\$ -	\$ -	
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Street Lighting Class**

**January 1, 2003 - December 31, 2003**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
April						\$ -	\$ -	\$ -
May						\$ -	\$ -	\$ -
June						\$ -	\$ -	\$ -
July						\$ -	\$ -	\$ -
August						\$ -	\$ -	\$ -
September						\$ -	\$ -	\$ -
October						\$ -	\$ -	\$ -
November						\$ -	\$ -	\$ -
December						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

**Street Lighting Class**

**January 1, 2004 - March 31, 2004**

	kW (As Applicable)	kWh	Volumetric Rate Adder (per kW)	Customer Numbers	Fixed Charge Rate Adder	Actual Amount Recovered	Cumulative Balance	Interest Applied
January						\$ -	\$ -	\$ -
February						\$ -	\$ -	\$ -
March						\$ -	\$ -	\$ -
						<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period March 1, 2002 to March 31, 2004.

These amounts should be entered on Sheet 2 cells M32 and M33 respectively

\$ -	\$ -
------	------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Residential Class**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Residential Class**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells E38 and E39 respectively.

\$ -	\$ -
------	------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**GS < 50 kW**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**GS < 50 kW**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kWh)	Sheet 5 Volumetric Rate Adder (per kWh)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells F38 and F39 respectively.

\$ -	\$ -
------	------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**GS > 50 Non-TOU**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS > 50 Non-TOU**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells G38 and G39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------



**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**GS > 50 TOU**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**GS > 50 TOU**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amount recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells H38 and H39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Intermediate Class**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Intermediate Class**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells I38 and I39 respectively.

\$ -	\$ -
------	------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Large User Class**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Large User Class**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells J38 and J39 respectively.

\$ -	\$ -
------	------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Small Scattered Load**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Small Scattered Load**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells K38 and K39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Sentinel Lighting**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Sentinel Lighting**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells L38 and L39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 4 - First Interim Regulatory Asset Recovery**  
**Actual Recovery Calculations for the period April 1, 2004 - March 31, 2005**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2004 and 2005 data (actuals), including the volumetric charge rate adders for each class approved on **Sheet 3 and Sheet 5 (if applicable) of the 2004 approved RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period

**Street Lighting**  
**April 1, 2004 - December 31, 2004**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

**Street Lighting**  
**January 1, 2005 - March 31, 2005**

	kW (As Applicable)	kWh	Sheet 3 Volumetric Rate Adder (per kW)	Sheet 5 Volumetric Rate Adder (per kW)	Sheet 3 Adder Recovery	Sheet 5 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
							<u>\$ -</u>		<u>\$ -</u>

Total amounts recovered by the class for the time period April 1, 2004 to March 31, 2005. These amounts should be entered on Sheet 2, cells M38 and M39 respectively.

<u>\$ -</u>	<u>\$ -</u>
-------------	-------------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Residential Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -	\$ -	\$ -

**Residential Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -	\$ -	\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells E43 and E44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**GS < 50 kW**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**GS < 50 kW**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells F43 and F44 respectively.

\$ -	\$ -
------	------



**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**GS > 50 Non-TOU**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**GS > 50 Non-TOU**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells G43 and G44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**GS > 50 TOU**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**GS > 50 TOU**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells H43 and H44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Intermediate Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -	\$ -	\$ -

**Intermediate Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -	\$ -	\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells I43 and I44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Large User Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Large User Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells J43 and J44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Small Scattered load Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Small Scattered load Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells K43 and K44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Sentinel Lighting Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Sentinel Lighting Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells L43 and L44 respectively.

\$ -	\$ -
------	------

**Sheet 5 - Second Interim Regulatory Asset Recovery**  
**Actual and Forecast Recovery Calculations for the period April 1, 2005 - April 30, 2006**

<b>NAME OF UTILITY</b>	Dutton Hydro Limited	<b>LICENCE NUMBER</b>	ED-2003-0025
<b>NAME OF CONTACT</b>	Cheryl Decaire	<b>DOCID NUMBER</b>	EB-2009-0177
<b>E-mail Address</b>	cheryldecaire@ckenergy.com		
<b>VERSION NUMBER</b>	v2.0	<b>PHONE NUMBER</b>	519-352-6300
<b>Date</b>	11-Jun-09	<b>(extension)</b>	405

Utilities should include the relevant 2005 and 2006 data (actuals to the end of June 2005), including the volumetric charge rate adders for each class approved on **Sheet 7 and Sheet 8 (if applicable) of the 2005 RAM**.  
 From each Sheet and within each class, the rate adder should be the same for the entire recovery period.

**Street Lighting Class**  
**April 1, 2005 - December 31, 2005**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
April					\$ -	\$ -	\$ -	\$ -	\$ -
May					\$ -	\$ -	\$ -	\$ -	\$ -
June					\$ -	\$ -	\$ -	\$ -	\$ -
July					\$ -	\$ -	\$ -	\$ -	\$ -
August					\$ -	\$ -	\$ -	\$ -	\$ -
September					\$ -	\$ -	\$ -	\$ -	\$ -
October					\$ -	\$ -	\$ -	\$ -	\$ -
November					\$ -	\$ -	\$ -	\$ -	\$ -
December					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

**Street Lighting Class**  
**January 1, 2006 - April 30, 2006**

	kW (As Applicable)	kWh	Sheet 7 Volumetric Rate Adder (per kWh)	Sheet 8 Volumetric Rate Adder (per kWh)	Sheet 7 Adder Recovery	Sheet 8 Adder Recovery	Actual Amount Recovered	Cumulative Balance	Interest Applied
January					\$ -	\$ -	\$ -	\$ -	\$ -
February					\$ -	\$ -	\$ -	\$ -	\$ -
March					\$ -	\$ -	\$ -	\$ -	\$ -
April					\$ -	\$ -	\$ -	\$ -	\$ -
							\$ -		\$ -

Total amounts recovered by the class for the time period April 1, 2005 to April 30, 2006. These amounts should be entered on Sheet 2, cells M43 and M44 respectively.

\$ -	\$ -
------	------

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Residential**

Monthly Rates and Charges		
	Metric	Current Rate Applied For Rate
Service Charge	\$	12.79
Service Charge Rate Rider(s)	\$	8.45
Distribution Volumetric Rate	\$/kWh	0.0060
Distribution Volumetric Rate Rider(s)	\$/kWh	0.0121
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0057
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060
Wholesale Market Service Rate	\$/kWh	0.0062
Rural Rate Protection Charge	\$/kWh	0.0010
Standard Supply Service - Administration Charge (if applicable)	\$	0.25

	1,000 kWh	kWh	-	kWh
<b>Consumption</b>				
<b>RPP Tier One</b>				
			<b>Load Factor</b>	

<b>Current Loss Factor</b>	<b>1.0662</b>
<b>Proposed Loss Factor</b>	<b>1.0951</b>

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	600	0.0500	30.00	600	0.0500	30.00	0.0%	25.92%
Energy Second Tier (kWh)	467	0.0590	27.55	467	0.0590	27.55	6.2%	25.28%
<b>Sub-Total: Energy</b>			<b>57.55</b>			<b>57.55</b>	<b>3.0%</b>	<b>51.19%</b>
Service Charge	1	8.45	8.45	1	12.79	12.79	4.34	11.05%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1,000	0.0080	8.00	1,000	0.0121	12.10	4.10	51.3%
Distribution Volumetric Rate Rider(s)	1,000	0.0000	0.00	1,000	0.0000	0.00	0.0%	0.00%
<b>Total: Distribution</b>			<b>16.45</b>			<b>24.89</b>	<b>8.44</b>	<b>51.3%</b>
Retail Transmission Rate - Network Service Rate	1,067	0.0057	6.08	1,096	0.0057	6.25	0.17	2.8%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1,067	0.0050	5.34	1,096	0.0050	5.48	0.14	2.6%
<b>Total: Retail Transmission</b>			<b>11.42</b>			<b>11.73</b>	<b>0.31</b>	<b>2.7%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>27.87</b>			<b>36.62</b>	<b>8.75</b>	<b>31.4%</b>
Wholesale Market Service Rate	1,067	0.0052	5.55	1,096	0.0052	5.70	0.15	2.7%
Rural Rate Protection Charge	1,067	0.0010	1.07	1,096	0.0013	1.42	0.35	32.7%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.22%
<b>Sub-Total: Regulatory</b>			<b>6.87</b>			<b>7.37</b>	<b>0.50</b>	<b>7.3%</b>
Debt Retirement Charge (DRC)	1,000	0.00700	7.00	1,000	0.00700	7.00	0.00	6.37%
<b>Total Bill before Taxes</b>			<b>99.29</b>			<b>110.25</b>	<b>10.96</b>	<b>11.0%</b>
GST	99.29	5%	4.96	110.25	5%	5.51	0.55	11.1%
			<b>104.25</b>			<b>115.76</b>	<b>11.51</b>	<b>11.0%</b>



**Rate Class Threshold Test  
Residential**

	250	600	1,000	1,600	2,250
kWh	267	640	1,067	1,706	2,399
Loss Factor Adjusted kWh					
Load Factor					

**Energy**

Applied For Bill	\$ 13.70	\$ 33.42	\$ 59.26	\$ 98.03	\$ 139.98
Current Bill	\$ 13.35	\$ 32.36	\$ 57.55	\$ 95.25	\$ 136.14
\$ Impact	\$ 0.35	\$ 1.06	\$ 1.71	\$ 2.78	\$ 3.84
% Impact	2.6%	3.3%	3.0%	2.9%	2.8%
% of Total Bill	36.0%	46.0%	51.2%	54.3%	55.9%

**Distribution**

Applied For Bill	\$ 15.81	\$ 20.65	\$ 24.89	\$ 32.15	\$ 40.01
Current Bill	\$ 10.45	\$ 13.25	\$ 16.45	\$ 21.25	\$ 26.45
\$ Impact	\$ 5.36	\$ 6.80	\$ 8.44	\$ 10.90	\$ 13.56
% Impact	51.3%	51.3%	51.3%	51.3%	51.3%
% of Total Bill	41.6%	27.6%	21.5%	17.8%	16.0%

**Retail Transmission**

Applied For Bill	\$ 2.93	\$ 7.04	\$ 11.73	\$ 18.75	\$ 26.36
Current Bill	\$ 2.85	\$ 6.85	\$ 11.41	\$ 18.25	\$ 25.66
\$ Impact	\$ 0.08	\$ 0.19	\$ 0.32	\$ 0.50	\$ 0.70
% Impact	2.8%	2.8%	2.8%	2.7%	2.7%
% of Total Bill	7.7%	9.7%	10.1%	10.4%	10.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 18.74	\$ 27.09	\$ 36.62	\$ 50.90	\$ 66.37
Current Bill	\$ 13.30	\$ 20.10	\$ 27.86	\$ 39.50	\$ 52.11
\$ Impact	\$ 5.44	\$ 6.99	\$ 8.76	\$ 11.40	\$ 14.26
% Impact	40.9%	34.8%	31.4%	28.9%	27.4%
% of Total Bill	49.3%	37.3%	31.6%	28.2%	26.5%

**Regulatory**

Applied For Bill	\$ 2.03	\$ 4.53	\$ 7.37	\$ 11.65	\$ 16.26
Current Bill	\$ 1.91	\$ 4.22	\$ 6.87	\$ 10.83	\$ 15.12
\$ Impact	\$ 0.12	\$ 0.31	\$ 0.50	\$ 0.82	\$ 1.14
% Impact	6.3%	7.3%	7.3%	7.6%	7.5%
% of Total Bill	5.3%	6.2%	6.4%	6.5%	6.5%

**Debt Retirement Charge**

Applied For Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
Current Bill	\$ 1.75	\$ 4.20	\$ 7.00	\$ 11.20	\$ 15.75
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.6%	5.8%	6.0%	6.2%	6.3%

**GST**

Applied For Bill	\$ 1.81	\$ 3.46	\$ 5.51	\$ 8.59	\$ 11.92
Current Bill	\$ 1.52	\$ 3.04	\$ 4.96	\$ 7.84	\$ 10.96
\$ Impact	\$ 0.29	\$ 0.42	\$ 0.55	\$ 0.75	\$ 0.96
% Impact	19.1%	13.8%	11.1%	9.8%	8.8%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 38.03	\$ 72.70	\$ 115.76	\$ 180.37	\$ 250.28
Current Bill	\$ 31.83	\$ 63.92	\$ 104.24	\$ 164.62	\$ 230.08
\$ Impact	\$ 6.20	\$ 8.78	\$ 11.52	\$ 15.75	\$ 20.20
% Impact	19.5%	13.7%	11.1%	9.6%	8.8%

Rounding Current

-0.010000

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**General Service Less Than 50 kW**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	17.26	26.12
Energy First Tier (kWh)	\$		
Distribution Volumetric Rate	\$/kWh	0.0038	0.0038
Distribution Volumetric Rate Rider(s)	\$/kWh		
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0052	0.0052
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0045	0.0045
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	2,000 kWh	kWh	-	kWh
<b>RPP Tier One</b>	750	kWh	<b>Load Factor</b>	

<b>Current Loss Factor</b>	<b>1.0662</b>
<b>Proposed Loss Factor</b>	<b>1.0951</b>

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	750	0.0500	37.50	750	0.0500	37.50	0.0%	17.01%
Energy Second Tier (kWh)	1,383	0.0590	81.60	1,441	0.0590	85.02	4.2%	38.56%
<b>Sub-Total: Energy</b>			<b>119.10</b>			<b>122.52</b>	<b>2.9%</b>	<b>55.57%</b>
Service Charge	1	17.26	17.26	1	26.12	26.12	8.86	11.85%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.00%
Distribution Volumetric Rate	2,000	0.0038	7.60	2,000	0.0058	11.60	4.00	5.26%
Distribution Volumetric Rate Rider(s)	2,000	0.0000	0.00	2,000	0.0000	0.00	0.00	0.00%
<b>Total: Distribution</b>			<b>24.86</b>			<b>37.72</b>	<b>12.86</b>	<b>51.7%</b>
Retail Transmission Rate - Network Service Rate	2,133	0.0052	11.09	2,191	0.0052	11.39	0.30	2.7%
Retail Transmission Rate - Line and Transformation Connection Service Rate	2,133	0.0045	9.60	2,191	0.0045	9.86	0.26	2.1%
<b>Total: Retail Transmission</b>			<b>20.69</b>			<b>21.25</b>	<b>0.56</b>	<b>2.7%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>45.55</b>			<b>58.97</b>	<b>13.42</b>	<b>29.5%</b>
Wholesale Market Service Rate	2,133	0.0052	11.09	2,191	0.0052	11.39	0.30	2.7%
Rural Rate Protection Charge	2,133	0.0010	2.13	2,191	0.0013	2.85	0.72	33.8%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.11%
<b>Sub-Total: Regulatory</b>			<b>13.47</b>			<b>14.49</b>	<b>1.02</b>	<b>7.6%</b>
<b>Total Bill before Taxes</b>	2,000	0.00700	<b>14.00</b>	2,000	0.00700	<b>14.00</b>	<b>0.00</b>	<b>6.57%</b>
<b>Debt Retirement Charge (DRC)</b>			<b>192.12</b>			<b>209.98</b>	<b>17.86</b>	<b>9.3%</b>
<b>GST</b>	192.12	5%	<b>9.61</b>	209.98	5%	<b>10.50</b>	<b>0.89</b>	<b>4.76%</b>
<b>Total</b>			<b>201.73</b>			<b>220.48</b>	<b>18.75</b>	<b>9.3%</b>
<b>Total</b>			<b>201.73</b>			<b>220.48</b>	<b>18.75</b>	<b>100.00%</b>

**Rate Class In-Threshold Test**  
**General Service Less Than 50 kW**

	1,000	5,000	10,000	15,000	20,000
kWh	1,067	5,332	10,663	15,994	21,325
Loss Factor Adjusted kWh					
kWh					
Load Factor					

**Energy**

Applied For Bill	\$ 57.91	\$ 316.33	\$ 639.42	\$ 962.44	\$ 1,285.53
Current Bill	\$ 56.20	\$ 307.84	\$ 622.37	\$ 936.90	\$ 1,251.43
\$ Impact	\$ 1.71	\$ 8.49	\$ 17.05	\$ 25.54	\$ 34.10
% Impact	3.0%	2.6%	2.7%	2.7%	2.7%
% of Total Bill	48.0%	60.8%	62.7%	63.3%	63.7%

**Distribution**

Applied For Bill	\$ 31.92	\$ 55.12	\$ 84.12	\$ 113.12	\$ 142.12
Current Bill	\$ 21.06	\$ 36.26	\$ 55.26	\$ 74.26	\$ 93.26
\$ Impact	\$ 10.86	\$ 18.86	\$ 28.86	\$ 38.86	\$ 48.86
% Impact	51.6%	52.0%	52.2%	52.3%	52.4%
% of Total Bill	26.5%	10.6%	8.2%	7.4%	7.0%

**Retail Transmission**

Applied For Bill	\$ 10.63	\$ 53.12	\$ 106.23	\$ 159.34	\$ 212.46
Current Bill	\$ 10.35	\$ 51.72	\$ 103.43	\$ 155.14	\$ 206.85
\$ Impact	\$ 0.28	\$ 1.40	\$ 2.80	\$ 4.20	\$ 5.61
% Impact	2.7%	2.7%	2.7%	2.7%	2.7%
% of Total Bill	8.8%	10.2%	10.4%	10.5%	10.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 42.55	\$ 108.24	\$ 190.35	\$ 272.46	\$ 354.58
Current Bill	\$ 31.41	\$ 87.98	\$ 158.69	\$ 229.40	\$ 300.11
\$ Impact	\$ 11.14	\$ 20.26	\$ 31.66	\$ 43.06	\$ 54.47
% Impact	35.5%	23.0%	20.0%	18.8%	18.2%
% of Total Bill	35.3%	20.8%	18.7%	17.9%	17.6%

**Regulatory**

Applied For Bill	\$ 7.37	\$ 35.85	\$ 71.44	\$ 107.03	\$ 142.62
Current Bill	\$ 6.87	\$ 33.31	\$ 66.36	\$ 99.41	\$ 132.47
\$ Impact	\$ 0.50	\$ 2.54	\$ 5.08	\$ 7.62	\$ 10.15
% Impact	7.3%	7.6%	7.7%	7.7%	7.7%
% of Total Bill	6.1%	6.9%	7.0%	7.0%	7.1%

**Debt Retirement Charge**

Applied For Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
Current Bill	\$ 7.00	\$ 35.00	\$ 70.00	\$ 105.00	\$ 140.00
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	5.8%	6.7%	6.9%	6.9%	6.9%

**GST**

Applied For Bill	\$ 5.74	\$ 24.77	\$ 48.56	\$ 72.35	\$ 96.14
Current Bill	\$ 5.07	\$ 23.21	\$ 45.87	\$ 68.54	\$ 91.20
\$ Impact	\$ 0.67	\$ 1.56	\$ 2.69	\$ 3.81	\$ 4.94
% Impact	13.2%	6.7%	5.9%	5.6%	5.4%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 120.57	\$ 520.19	\$ 1,019.77	\$ 1,519.28	\$ 2,018.87
Current Bill	\$ 106.55	\$ 487.34	\$ 963.29	\$ 1,439.25	\$ 1,915.21
\$ Impact	\$ 14.02	\$ 32.85	\$ 56.48	\$ 80.03	\$ 103.66
% Impact	13.2%	6.7%	5.9%	5.6%	5.4%

**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

**2nd Generation Incentive Regulation Mechanism**

Previous

Forward

Table of Contents

Current Tariff Sheet

Proposed Tariff Sheet

Current & Proposed Tariff Sheets

Bill Impacts Generator

Email the Board

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Sentinel Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.02	0.94
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/KW	3.2841	4.9705
Distribution Volumetric Rate Rider(s)	\$/KW		
Retail Transmission Rate - Network Service Rate	\$/KW	1.4113	1.4113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/KW	1.6083	1.6083
Wholesale Market Service Rate	\$/KW	0.0052	0.0052
Rural Rate Protection Charge	\$/KW	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	0.50 kW
RPP Tier One	750 kWh	Load Factor 49.3%

Current Loss Factor	1.0662
Proposed Loss Factor	1.0951

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	3.1%	43.59%
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.0%	0.00%
<b>Sub-Total: Energy</b>			<b>9.60</b>			<b>9.90</b>	<b>3.1%</b>	<b>43.59%</b>
Service Charge	1	0.62	0.62	1	0.94	0.94	51.6%	4.14%
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.0%	0.00%
Distribution Volumetric Rate	1	3.2841	3.28	1	4.9705	4.97	51.5%	21.88%
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.0%	0.00%
<b>Total: Distribution</b>			<b>3.90</b>			<b>5.91</b>	<b>51.5%</b>	<b>26.02%</b>
Retail Transmission Rate - Network Service Rate	1	1.4113	1.41	1	1.4113	1.41	0.0%	6.21%
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.6083	1.61	1	1.6083	1.61	0.0%	7.09%
<b>Total: Retail Transmission</b>			<b>3.02</b>			<b>3.02</b>	<b>0.0%</b>	<b>13.30%</b>
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>6.92</b>			<b>8.93</b>	<b>2.01</b>	<b>39.32%</b>
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	3.0%	4.54%
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	36.8%	1.14%
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.0%	1.10%
<b>Sub-Total: Regulatory</b>			<b>1.44</b>			<b>1.54</b>	<b>0.10</b>	<b>6.78%</b>
<b>Total Bill before Taxes</b>	180	0.00700	1.26	180	0.00700	1.26	0.0%	5.55%
Debt Retirement Charge (DRC)			19.22			21.63	12.5%	95.24%
GST	19.22	5%	0.96	21.63	5%	1.08	12.5%	4.76%
<b>Total</b>			<b>20.18</b>			<b>22.71</b>	<b>2.53</b>	<b>100.00%</b>

**Rate Class In-Threshold Test  
Sentinel Lighting**

	70	130	180	270	360
kWh	75	139	192	288	384
Loss Factor Adjusted kWh	0.20	0.35	0.50	0.75	1.00
kW	0.48	0.51	0.49	0.49	0.49
Load Factor					

**Energy**

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.90	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	26.2%	37.5%	43.6%	50.7%	55.3%

**Distribution**

Applied For Bill	\$ 5.91	\$ 5.91	\$ 5.91	\$ 5.91	\$ 5.91
Current Bill	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90	\$ 3.90
\$ Impact	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01
% Impact	51.5%	51.5%	51.5%	51.5%	51.5%
% of Total Bill	40.1%	31.0%	26.0%	20.3%	16.5%

**Retail Transmission**

Applied For Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
Current Bill	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02	\$ 3.02
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	20.5%	15.8%	13.3%	10.3%	8.5%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93	\$ 8.93
Current Bill	\$ 6.92	\$ 6.92	\$ 6.92	\$ 6.92	\$ 6.92
\$ Impact	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01	\$ 2.01
% Impact	29.0%	29.0%	29.0%	29.0%	29.0%
% of Total Bill	60.7%	46.8%	39.3%	30.6%	25.0%

**Regulatory**

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	5.1%	6.2%	6.8%	7.4%	7.9%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	3.3%	4.8%	5.5%	6.5%	7.1%

**GST**

Applied For Bill	\$ 0.70	\$ 0.91	\$ 1.08	\$ 1.39	\$ 1.70
Current Bill	\$ 0.59	\$ 0.79	\$ 0.96	\$ 1.26	\$ 1.56
\$ Impact	\$ 0.11	\$ 0.12	\$ 0.12	\$ 0.13	\$ 0.14
% Impact	18.6%	15.2%	12.5%	10.3%	9.0%
% of Total Bill	4.8%	4.8%	4.8%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 14.72	\$ 19.08	\$ 22.71	\$ 29.18	\$ 35.71
Current Bill	\$ 12.47	\$ 16.68	\$ 20.18	\$ 26.51	\$ 32.83
\$ Impact	\$ 2.25	\$ 2.40	\$ 2.53	\$ 2.67	\$ 2.88
% Impact	18.0%	14.4%	12.5%	10.1%	8.8%

**Ontario Energy Board**  
Commission de l'énergie de l'Ontario

**2nd Generation Incentive Regulation Mechanism**

Email the Board

Bill Impact Generator

Current & Proposed Tariff Sheets

Proposed Tariff Sheet

Table of Contents

Forward

Previous

**Instructions**

This worksheet calculates the bill impacts for all general rate classes.

**Street Lighting**

Monthly Rates and Charges	Metric	Current Rate	Applied For Rate
Service Charge	\$	0.42	0.64
Service Charge Rate Rider(s)	\$		
Distribution Volumetric Rate	\$/kW	1.9467	2.9463
Distribution Volumetric Rate Rider(s)	\$/kW		
Retail Transmission Rate - Network Service Rate	\$/kW	1.6002	1.6002
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.3824	1.3824
Wholesale Market Service Rate	\$/kWh	0.0052	0.0052
Rural Rate Protection Charge	\$/kWh	0.0010	0.0013
Standard Supply Service - Administration Charge (if applicable)	\$	0.25	0.25

Consumption	180 kWh	750 kWh	0.50 kW	1.0662 kW
RPP Tier One	180 kWh	750 kWh	0.50 kW	1.0662 kW
			Load Factor	49.3%

Current Loss Factor	1.0662
Proposed Loss Factor	1.0957

	Volume	RATE \$	CHARGE \$	Volume	RATE \$	CHARGE \$	RATE \$	CHARGE \$	%	% of Total Bill
Energy First Tier (kWh)	192	0.0500	9.60	198	0.0500	9.90	0.30	3.1%	48.94%	
Energy Second Tier (kWh)	0	0.0590	0.00	0	0.0590	0.00	0.00	0.0%	0.00%	
<b>Sub-Total: Energy</b>			<b>9.60</b>			<b>9.90</b>	<b>0.30</b>	<b>3.1%</b>	<b>48.94%</b>	
Service Charge	1	0.42	0.42	1	0.64	0.64	0.22	52.4%	3.16%	
Service Charge Rate Rider(s)	1	0.00	0.00	1	0.00	0.00	0.00	0.0%	0.00%	
Distribution Volumetric Rate	1	1.9467	1.95	1	2.9463	2.95	1.00	51.3%	14.58%	
Distribution Volumetric Rate Rider(s)	1	0.0000	0.00	1	0.0000	0.00	0.00	0.0%	0.00%	
<b>Total: Distribution</b>			<b>2.37</b>			<b>3.59</b>	<b>1.22</b>	<b>51.5%</b>	<b>17.75%</b>	
Retail Transmission Rate - Network Service Rate	1	1.6002	1.60	1	1.6002	1.60	0.00	0.0%	7.91%	
Retail Transmission Rate - Line and Transformation Connection Service Rate	1	1.3824	1.38	1	1.3824	1.38	0.00	0.0%	6.82%	
<b>Total: Retail Transmission</b>			<b>2.98</b>			<b>2.98</b>	<b>0.00</b>	<b>0.0%</b>	<b>14.73%</b>	
<b>Sub-Total: Delivery (Distribution and Retail Transmission)</b>			<b>5.35</b>			<b>6.57</b>	<b>1.22</b>	<b>22.8%</b>	<b>32.48%</b>	
Wholesale Market Service Rate	192	0.0052	1.00	198	0.0052	1.03	0.03	3.0%	5.08%	
Rural Rate Protection Charge	192	0.0010	0.19	198	0.0013	0.26	0.07	36.8%	1.29%	
Standard Supply Service - Administration Charge (if applicable)	1	0.25	0.25	1	0.25	0.25	0.00	0.0%	1.24%	
<b>Sub-Total: Regulatory</b>			<b>1.44</b>			<b>1.54</b>	<b>0.10</b>	<b>6.9%</b>	<b>7.61%</b>	
Debt Retirement Charge (DRC)	180	0.00700	1.26	180	0.00700	1.26	0.00	0.0%	6.23%	
<b>Total Bill before Taxes</b>			<b>17.65</b>			<b>19.27</b>	<b>1.62</b>	<b>9.2%</b>	<b>95.25%</b>	
GST	17.65	5%	0.88	19.27	5%	0.96	0.08	9.1%	4.75%	
			<b>18.53</b>			<b>20.23</b>	<b>1.70</b>	<b>9.2%</b>	<b>100.00%</b>	

**Rate Class Threshold Test  
Street Lighting**

	70	130	180	270	360
kWh	75	139	192	288	384
Loss Factor Adjusted kWh	0.20	0.35	0.50	0.75	1.00
Load Factor	0.48	0.51	0.49	0.49	0.49

**Energy**

Applied For Bill	\$ 3.85	\$ 7.15	\$ 9.90	\$ 14.80	\$ 19.75
Current Bill	\$ 3.75	\$ 6.95	\$ 9.60	\$ 14.40	\$ 19.20
\$ Impact	\$ 0.10	\$ 0.20	\$ 0.30	\$ 0.40	\$ 0.55
% Impact	2.7%	2.9%	3.1%	2.8%	2.9%
% of Total Bill	31.5%	43.1%	48.9%	55.4%	59.4%

**Distribution**

Applied For Bill	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59	\$ 3.59
Current Bill	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37
\$ Impact	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
% Impact	51.5%	51.5%	51.5%	51.5%	51.5%
% of Total Bill	29.3%	21.6%	17.7%	13.4%	10.8%

**Retail Transmission**

Applied For Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
Current Bill	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98	\$ 2.98
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	24.3%	18.0%	14.7%	11.2%	9.0%

**Delivery (Distribution and Retail Transmission)**

Applied For Bill	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57	\$ 6.57
Current Bill	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35	\$ 5.35
\$ Impact	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22	\$ 1.22
% Impact	22.8%	22.8%	22.8%	22.8%	22.8%
% of Total Bill	53.7%	39.6%	32.5%	24.6%	19.8%

**Regulatory**

Applied For Bill	\$ 0.75	\$ 1.18	\$ 1.54	\$ 2.17	\$ 2.81
Current Bill	\$ 0.72	\$ 1.11	\$ 1.44	\$ 2.04	\$ 2.63
\$ Impact	\$ 0.03	\$ 0.07	\$ 0.10	\$ 0.13	\$ 0.18
% Impact	4.2%	6.3%	6.9%	6.4%	6.8%
% of Total Bill	6.1%	7.1%	7.6%	8.1%	8.5%

**Debt Retirement Charge**

Applied For Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
Current Bill	\$ 0.49	\$ 0.91	\$ 1.26	\$ 1.89	\$ 2.52
\$ Impact	\$ -	\$ -	\$ -	\$ -	\$ -
% Impact	0.0%	0.0%	0.0%	0.0%	0.0%
% of Total Bill	4.0%	5.5%	6.2%	7.1%	7.6%

**GST**

Applied For Bill	\$ 0.58	\$ 0.79	\$ 0.96	\$ 1.27	\$ 1.58
Current Bill	\$ 0.52	\$ 0.72	\$ 0.88	\$ 1.18	\$ 1.49
\$ Impact	\$ 0.06	\$ 0.07	\$ 0.08	\$ 0.09	\$ 0.09
% Impact	11.5%	9.7%	9.1%	7.6%	6.0%
% of Total Bill	4.7%	4.8%	4.7%	4.8%	4.8%

**Total Bill**

Applied For Bill	\$ 12.24	\$ 16.60	\$ 20.23	\$ 26.70	\$ 33.23
Current Bill	\$ 10.83	\$ 15.04	\$ 18.53	\$ 24.86	\$ 31.19
\$ Impact	\$ 1.41	\$ 1.56	\$ 1.70	\$ 1.84	\$ 2.04
% Impact	13.0%	10.4%	9.2%	7.4%	6.5%

**DUTTON HYDRO LIMITED**

**Financial Statements  
Year Ended December 31, 2002  
and Auditors' Report to the Shareholder**



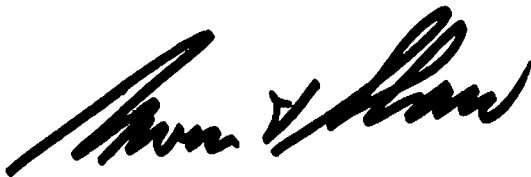
**AUDITORS' REPORT**

To the Shareholder of Dutton Hydro Limited:

We have audited the balance sheet of Dutton Hydro Limited as at December 31, 2002 and the statements of operations and deficit and cash flows for the year ended December 31, 2002. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of Dutton Hydro Limited as at December 31, 2002 and the results of its operations and cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.



Chartered Accountants  
August 27, 2003

**DUTTON HYDRO LIMITED**

**BALANCE SHEET**

**DECEMBER 31, 2002**

	<u>2002</u>	<u>2001</u>
<b><u>ASSETS</u></b>		
<b>CURRENT ASSETS</b>		
Cash	\$ -	\$ 92,682
Accounts receivable (Note 3)	58,479	153,368
Unbilled revenue	95,985	30,029
Inventories	24,055	15,200
Prepaid expenses	<u>4,280</u>	<u>1,492</u>
	182,799	292,771
<b>CAPITAL ASSETS (Note 4)</b>	<u>275,210</u>	<u>292,658</u>
	<u>\$ 458,009</u>	<u>\$585,429</u>
<b><u>LIABILITIES</u></b>		
<b>CURRENT LIABILITIES</b>		
Bank indebtedness	\$ 71	\$ -
Accounts payable and accrued liabilities	95,274	168,103
Current portion of customer deposits	<u>2,500</u>	<u>2,500</u>
	97,845	170,603
<b>CUSTOMER DEPOSITS</b>	<u>3,552</u>	<u>5,176</u>
	<u>101,397</u>	<u>175,779</u>
<b>CONTINGENT LIABILITY (Note 11)</b>		
<b><u>SHAREHOLDER EQUITY</u></b>		
<b>SHARE CAPITAL (Note 5)</b>	475,885	475,885
<b>DEFICIT</b>	<u>(119,273)</u>	<u>(66,235)</u>
	<u>356,612</u>	<u>409,650</u>
	<u>\$ 458,009</u>	<u>\$585,429</u>
On behalf of the Board:		
..... Director		
..... Director		

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**STATEMENT OF OPERATIONS AND DEFICIT**

**YEAR ENDED DECEMBER 31, 2002**

	<u>2002</u>	<u>2001</u>
<b>SERVICE REVENUE</b>		
Distribution revenue	\$ 760,860	\$645,621
Consumer rebate (Note 6)	(42,888)	-
Street lighting	<u>10,185</u>	<u>9,556</u>
Total service revenue	728,157	655,177
<b>COST OF POWER</b>		
Power purchased	<u>641,894</u>	<u>575,412</u>
<b>GROSS MARGIN ON SERVICE REVENUE</b>	<u>86,263</u>	<u>79,765</u>
<b>EXPENSES</b>		
Plant operations and maintenance	35,423	40,818
Billing and collection	50,206	49,232
Administration	40,097	35,224
Bad debts	5,293	-
Amortization of capital assets	<u>24,369</u>	<u>24,035</u>
Total expenses	<u>155,388</u>	<u>149,309</u>
<b>(LOSS) FROM OPERATIONS</b>	(69,125)	(69,544)
<b>OTHER INCOME (Note 7)</b>	<u>16,087</u>	<u>22,317</u>
<b>(LOSS) FOR THE YEAR</b>	(53,038)	(47,227)
<b>DEFICIT, BEGINNING OF YEAR</b>	<u>(66,235)</u>	<u>(19,008)</u>
<b>DEFICIT, END OF YEAR</b>	<u>\$(119,273)</u>	<u>\$(66,235)</u>

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**  
**STATEMENT OF CASH FLOWS**  
**YEAR ENDED DECEMBER 31, 2002**

	<u>2002</u>	<u>2001</u>
<b>OPERATING ACTIVITIES</b>		
(Loss) for the year	\$(53,038)	\$ (47,227)
Adjustment for:		
Amortization of capital assets	<u>24,369</u>	<u>24,035</u>
	<u>(28,669)</u>	<u>(23,192)</u>
Changes in non-cash working capital items		
Decrease (increase) in accounts receivable	94,889	(2,555)
(Increase) in unbilled revenue	(65,956)	(3,707)
(Increase) reduction in inventories	(8,855)	786
(Increase) reduction in prepaid expenses	(2,788)	5,324
(Decrease) increase in accounts payable and accrued liabilities	<u>(72,829)</u>	<u>21,105</u>
	<u>(55,539)</u>	<u>20,953</u>
Cash (used in) operating activities	(84,208)	(2,239)
<b>INVESTING ACTIVITIES</b>		
Purchase of capital assets	(6,921)	(8,487)
<b>FINANCING ACTIVITIES</b>		
(Reduction) in customer deposits	<u>(1,624)</u>	<u>(510)</u>
<b>NET CASH (OUTFLOW)</b>	(92,753)	(11,236)
<b>CASH POSITION, BEGINNING OF YEAR</b>	<u>92,682</u>	<u>103,918</u>
<b>CASH POSITION, END OF YEAR</b>	<u>\$ (71)</u>	<u>\$ 92,682</u>

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2002**

**1. BUSINESS OPERATIONS**

Dutton Hydro Limited is a wholly owned subsidiary of the Corporation of the Municipality of Dutton/Dunwich and commenced operations of electrical distribution services to the inhabitants of Dutton, Ontario on November 1, 2000.

The Ontario Energy Board (OEB) is responsible for regulating rates for the transmission and distribution of electricity, charges for repayment of the former Ontario Hydro's previous debt as well as the delivery charges to the consumer from the local distribution company. The OEB does not regulate the market price of the electricity (commodity) purchased.

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles and reflect the following policies.

a) Revenue Recognition

Distribution revenue is recognized on the basis of regular meter readings and estimates of customer usage from the last meter reading to the end of the year.

b) Water and sewage accounts receivable

Effective January 2002, the water and sewage accounts receivable are billed and collected by the Municipality of Dutton/Dunwich. Prior to 2002, the water and sewage accounts receivable were maintained by Dutton Hydro Limited.

c) Inventories

Inventories of materials and supplies are valued at the lower of cost and net realizable value.

d) Capital assets

Capital assets are recorded at cost and amortized on a straight-line basis over their estimated service lives as follows:

Distribution lines, transformers and meters	25 years
Water heaters	10 years
Other equipment	10 years

When a non-grouped capital asset is sold or otherwise disposed of, the related cost and accumulated amortization are removed from the respective accounts and any gain or loss on disposition is recognized in earnings.

Grouped assets are, by their nature, not readily identifiable as individual assets. The related cost and accumulated amortization is therefore removed from the respective accounts at the end of their estimated useful lives regardless of actual service life. Any proceeds on disposition are recognized in earnings in the year of disposition.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2002**

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES CONT'D**

e) Contributions to capital costs

Contributions toward capital costs are included in capital assets as an offset against the related capital asset accounts and are amortized over their estimated service life.

**3. ACCOUNTS RECEIVABLE**

	<u>2002</u>	<u>2001</u>
Customer service revenue	\$27,898	\$131,222
Municipality of Dutton/Dunwich	18,833	21,337
Sundry	<u>12,948</u>	<u>809</u>
	59,679	153,368
Less: allowance for doubtful accounts	<u>1,200</u>	<u>-</u>
	<u>\$58,479</u>	<u>\$153,368</u>

**4. CAPITAL ASSETS**

	<u>2002</u>		<u>2001</u>	
	<u>Cost</u>	<u>Accumulated Amortization</u>	<u>Net Book Value</u>	<u>Net Book Value</u>
Distribution lines	\$344,881	\$168,443	\$176,438	\$186,211
Transformers	123,329	71,603	51,726	55,176
Meters	65,170	34,404	30,766	31,673
Water heaters	40,614	29,203	11,411	15,470
Other equipment and tools	<u>36,642</u>	<u>31,773</u>	<u>4,869</u>	<u>4,128</u>
	<u>\$610,636</u>	<u>\$335,426</u>	<u>\$275,210</u>	<u>\$292,658</u>

**5. SHARE CAPITAL**

	<u>2002</u>	<u>2001</u>
Authorized:		
Unlimited number of common shares		
Issued:		
5,315,281 common shares	<u>\$475,885</u>	<u>\$475,885</u>

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2002**

**6. CUSTOMER REBATE**

On December 9, 2002 the Province of Ontario passed legislation that set the commodity price of electricity at 4.3 cents per kilowatt hour for low volume and other designated customers. This price is effective May 1, 2002 to May 1, 2006. Consumers were refunded for amounts they paid for electricity between May 1, 2002 and November 30, 2002 in excess of 4.3 cents per kilowatt hour.

**7. OTHER INCOME**

	<u>2002</u>	<u>2001</u>
Rentals	\$ 4,586	\$ 4,718
Collection fees	1,245	4,645
Interest	921	3,853
Late payment charges	101	5,390
Other	<u>9,234</u>	<u>3,711</u>
	<u>\$16,087</u>	<u>\$22,317</u>

**8. INCOME TAXES**

Dutton Hydro Limited is exempt from income taxes under the Income Tax Act (Canada) as a wholly owned subsidiary of the Municipality of Dutton/Dunwich. Effective October 1, 2000 pursuant to the Electricity Act, 1998 (Ontario), Dutton Hydro Limited is required to make payments-in-lieu of taxes to the Ontario Electricity Financial Corporation. The payments-in-lieu of taxes are approximately equal to federal and provincial corporation income and capital taxes payable if the corporation was a taxable corporation under the Income Tax Act (Canada).

No recognition has been made in the accounts for possible tax reductions in future years resulting from tax losses carried forward in the amount of \$57,600, expiring in 2009.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2002**

**9. RELATED PARTY TRANSACTIONS AND BALANCES**

Dutton Hydro Limited, in the normal course of operations, has routine transactions with the Municipality of Dutton/Dunwich. These transactions have been carried out on the same terms as would apply with unrelated parties.

The following table details related party transactions and balances with the Municipality of Dutton/Dunwich for the year ended December 31, 2002:

Sale of electricity to Dutton/Dunwich	\$39,812
Purchase of labour, benefits, materials and services from Dutton/Dunwich	\$68,450
Accounts receivable balance from Dutton/Dunwich at the end of the year	\$18,833

**10. FINANCIAL INSTRUMENTS**

The carrying value of cash, accounts receivable and accounts payable and accrued liabilities approximates fair value.

**11. CONTINGENT LIABILITY**

Dutton Hydro Limited has provided a letter of credit in the amount of \$150,000 in favour of Enwin Utilities Ltd. in accordance with a credit support agreement dated September 18, 2002.



**DUTTON HYDRO LIMITED**

**Financial Statements  
Year Ended December 31, 2003  
and Auditors' Report to the Shareholder**

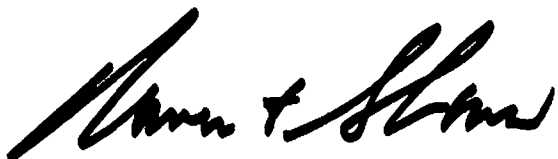
**AUDITORS' REPORT**

To the Shareholder of Dutton Hydro Limited:

We have audited the balance sheet of Dutton Hydro Limited as at December 31, 2003 and the statements of operations and deficit and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of Dutton Hydro Limited as at December 31, 2003 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.



Chartered Accountants  
April 27, 2004

**DUTTON HYDRO LIMITED**

**BALANCE SHEET**

**DECEMBER 31, 2003**

	<u>2003</u>	<u>2002</u>
<b><u>ASSETS</u></b>		
<b>CURRENT ASSETS</b>		
Cash	\$ 48,356	\$ -
Accounts receivable (Note 3)	121,404	58,479
Unbilled revenue	35,418	95,985
Inventories	18,486	24,055
Prepaid expenses	<u>6,898</u>	<u>4,280</u>
	230,562	182,799
<b>CAPITAL ASSETS (Note 4)</b>	<u>255,785</u>	<u>275,210</u>
	<u>\$ 486,347</u>	<u>\$ 458,009</u>
<b><u>LIABILITIES</u></b>		
<b>CURRENT LIABILITIES</b>		
Bank indebtedness	\$ -	\$ 71
Accounts payable and accrued liabilities	117,533	95,274
Due to shareholder (Note 5)	30,000	-
Current portion of customer deposits	<u>2,000</u>	<u>2,500</u>
	149,533	97,845
<b>CUSTOMER DEPOSITS</b>	<u>11,424</u>	<u>3,552</u>
	<u>160,957</u>	<u>101,397</u>
<b>CONTINGENT LIABILITY (Note 11)</b>		
<b><u>SHAREHOLDER EQUITY</u></b>		
<b>SHARE CAPITAL (Note 6)</b>	475,885	475,885
<b>DEFICIT</b>	<u>(150,495)</u>	<u>(119,273)</u>
	<u>325,390</u>	<u>356,612</u>
	<u>\$ 486,347</u>	<u>\$ 458,009</u>
On behalf of the Board:		
..... Director		
..... Director		

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**STATEMENT OF OPERATIONS AND DEFICIT**

**YEAR ENDED DECEMBER 31, 2003**

	<u>2003</u>	<u>2002</u>
<b>DISTRIBUTION REVENUE</b>	\$ 634,262	\$ 728,157
<b>COST OF POWER</b>	<u>515,224</u>	<u>641,894</u>
<b>GROSS MARGIN ON DISTRIBUTION REVENUE</b>	<u>119,038</u>	<u>86,263</u>
<b>EXPENSES</b>		
Plant operations and maintenance	43,082	35,423
Billing and collection	51,939	50,206
Administration	37,038	40,097
Bad debts	-	5,293
Amortization of capital assets	<u>24,518</u>	<u>24,369</u>
Total expenses	<u>156,577</u>	<u>155,388</u>
<b>(LOSS) FROM OPERATIONS</b>	(37,539)	(69,125)
<b>OTHER INCOME (Note 7)</b>	<u>6,317</u>	<u>16,087</u>
<b>(LOSS) FOR THE YEAR</b>	(31,222)	(53,038)
<b>DEFICIT, BEGINNING OF YEAR</b>	<u>(119,273)</u>	<u>(66,235)</u>
<b>DEFICIT, END OF YEAR</b>	<u>\$(150,495)</u>	<u>\$(119,273)</u>

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**  
**STATEMENT OF CASH FLOWS**  
**YEAR ENDED DECEMBER 31, 2003**

	<u>2003</u>	<u>2002</u>
<b>OPERATING ACTIVITIES</b>		
(Loss) for the year	\$(31,222)	\$(53,038)
Items not affecting cash:		
Amortization of capital assets	<u>24,518</u>	<u>24,369</u>
	(6,704)	(28,669)
Changes in non-cash working capital items		
Net increase (reduction) in non-cash working capital items	22,852	(55,539)
Increase (decrease) in customer deposits	<u>7,372</u>	<u>(1,624)</u>
Cash provided by (used in) operating activities	23,520	(85,832)
<b>INVESTING ACTIVITIES</b>		
Purchase of capital assets	(5,093)	(6,921)
<b>FINANCING ACTIVITIES</b>		
Advances from shareholder	<u>30,000</u>	<u>-</u>
<b>NET CASH INFLOW (OUTFLOW)</b>	48,427	(92,753)
<b>CASH POSITION, BEGINNING OF YEAR</b>	<u>(71)</u>	<u>92,682</u>
<b>CASH POSITION, END OF YEAR</b>	<u>\$ 48,356</u>	<u>\$ (71)</u>

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2003**

**1. BUSINESS OPERATIONS**

Dutton Hydro Limited is a wholly owned subsidiary company of the Corporation of the Municipality of Dutton/Dunwich and commenced operations of electrical distribution services to the inhabitants of Dutton, Ontario on November 1, 2000.

The Ontario Energy Board (OEB) is responsible for regulating rates for the transmission and distribution of electricity, charges for repayment of the former Ontario Hydro's previous debt as well as the delivery charges to the consumer from the local distribution company. The OEB does not regulate the market price of the electricity (commodity) purchased.

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles and reflect the following policies.

a) **Revenue Recognition**

Distribution revenue is recognized on the basis of regular meter readings and estimates of customer usage from the last meter reading to the end of the year.

b) **Inventories**

Inventories of materials and supplies are valued at the lower of cost and net realizable value.

c) **Capital assets**

Capital assets are recorded at cost and amortized on a straight-line basis over their estimated service lives as follows:

Distribution lines, transformers and meters	25 years
Water heaters	10 years
Other equipment	10 years

When a non-grouped capital asset is sold or otherwise disposed of, the related cost and accumulated amortization are removed from the respective accounts and any gain or loss on disposition is recognized in earnings.

Grouped assets are, by their nature, not readily identifiable as individual assets. The related cost and accumulated amortization is therefore removed from the respective accounts at the end of their estimated useful lives regardless of actual service life. Any proceeds on disposition are recognized in earnings in the year of disposition.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2003**

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES CONT'D**

**d) Contributions to capital costs**

Contributions toward capital costs are included in capital assets as an offset against the related capital asset accounts and are amortized over their estimated service life.

**3. ACCOUNTS RECEIVABLE**

	<u>2003</u>	<u>2002</u>
Customer service revenue	\$ 86,454	\$27,898
Municipality of Dutton/Dunwich	29,618	18,833
Sundry	<u>6,532</u>	<u>12,948</u>
	122,604	59,679
Less: allowance for doubtful accounts	<u>1,200</u>	<u>1,200</u>
	<u>\$121,404</u>	<u>\$58,479</u>

**4. CAPITAL ASSETS**

	<u>2003</u>		<u>2002</u>	
	<u>Cost</u>	<u>Accumulated Amortization</u>	<u>Net Book Value</u>	<u>Net Book Value</u>
Distribution lines	\$349,975	\$183,064	\$166,911	\$176,438
Transformers	123,329	75,053	48,276	51,726
Meters	65,170	36,060	29,110	30,766
Water heaters	40,614	33,141	7,473	11,411
Other equipment and tools	<u>36,642</u>	<u>32,627</u>	<u>4,015</u>	<u>4,869</u>
	<u>\$615,730</u>	<u>\$359,945</u>	<u>\$255,785</u>	<u>\$275,210</u>

**5. DUE TO SHAREHOLDER**

The amount due to shareholder is non-interest bearing without stated repayment terms.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2003**

**6. SHARE CAPITAL**

	<u>2003</u>	<u>2002</u>
Authorized: Unlimited number of common shares		
Issued: 5,315,281 common shares	<u>\$475,885</u>	<u>\$475,885</u>

**7. OTHER INCOME**

	<u>2003</u>	<u>2002</u>
Rentals	\$3,681	\$ 4,586
Interest	990	921
Late payment charges	867	101
Collection fees	554	1,245
Other	<u>225</u>	<u>9,234</u>
	<u>\$6,317</u>	<u>\$16,087</u>

**8. INCOME TAXES**

Dutton Hydro Limited is exempt from income taxes under the Income Tax Act (Canada) as a wholly owned subsidiary of the Municipality of Dutton/Dunwich. Effective October 1, 2000 and pursuant to the Electricity Act, 1998 (Ontario), Dutton Hydro Limited is required to make payments-in-lieu of taxes to the Ontario Electricity Financial Corporation. The payments-in-lieu of taxes are approximately equal to federal and provincial corporation income and capital taxes payable if the corporation was a taxable corporation under the Income Tax Act (Canada).

No recognition has been made in the accounts for possible tax reductions in future years resulting from tax losses carried forward in the amount of \$48,241, expiring in 2010.



**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2003**

**9. RELATED PARTY TRANSACTIONS AND BALANCES**

Dutton Hydro Limited, in the normal course of operations, has routine transactions with the Municipality of Dutton/Dunwich. These transactions have been carried out on the same terms as would apply with unrelated parties.

The following table details related party transactions and balances with the Municipality of Dutton/Dunwich for the year ended December 31, 2003:

Sale of electricity to Dutton/Dunwich	\$37,367
Purchase of labour, benefits, materials and services from Dutton/Dunwich	\$76,337
Accounts receivable balance from Dutton/Dunwich at the end of the year	\$29,618

**10. FINANCIAL INSTRUMENTS**

The carrying value of all financial assets and liabilities approximates their fair value.

**11. CONTINGENT LIABILITY**

Dutton Hydro Limited has provided a letter of credit in the amount of \$150,000 in favour of Enwin Utilities Ltd. in accordance with a credit support agreement dated September 18, 2002.

**DUTTON HYDRO LIMITED**

**Financial Statements  
Year Ended December 31, 2004  
and Auditors' Report to the Shareholder**

**AUDITORS' REPORT**

To the Shareholder of Dutton Hydro Limited:

We have audited the balance sheet of Dutton Hydro Limited as at December 31, 2004 and the statements of operations and deficit and cash flows for the year then ended. These financial statements are the responsibility of the Corporation's management. Our responsibility is to express an opinion on these financial statements based on our audit.

We conducted our audit in accordance with Canadian generally accepted auditing standards. Those standards require that we plan and perform an audit to obtain reasonable assurance whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation.

In our opinion, these financial statements present fairly, in all material respects, the financial position of Dutton Hydro Limited as at December 31, 2004 and the results of its operations and its cash flows for the year then ended in accordance with Canadian generally accepted accounting principles.



Chartered Accountants  
May 13, 2005

**DUTTON HYDRO LIMITED**

**BALANCE SHEET**

**DECEMBER 31, 2004**

	<u>2004</u>	<u>2003</u>
<b><u>ASSETS</u></b>		
<b>CURRENT ASSETS</b>		
Cash	\$ -	\$ 48,356
Accounts receivable (Note 3)	102,680	121,404
Unbilled revenue	34,805	35,418
Inventories	15,885	18,486
Prepaid expenses	<u>8,944</u>	<u>6,898</u>
	162,314	230,562
<b>CAPITAL ASSETS (Note 4)</b>	<u>231,710</u>	<u>255,785</u>
	<u>\$ 394,024</u>	<u>\$ 486,347</u>
<b><u>LIABILITIES</u></b>		
<b>CURRENT LIABILITIES</b>		
Bank indebtedness	\$ 10,552	\$ -
Accounts payable and accrued liabilities	81,079	117,533
Due to shareholder	-	30,000
Current portion of customer deposits	<u>2,000</u>	<u>2,000</u>
	93,631	149,533
<b>CUSTOMER DEPOSITS</b>	<u>10,550</u>	<u>11,424</u>
	<u>104,181</u>	<u>160,957</u>
<b>CONTINGENT LIABILITY (Note 11)</b>		
<b><u>SHAREHOLDER EQUITY</u></b>		
<b>SHARE CAPITAL (Note 6)</b>	475,885	475,885
<b>DEFICIT</b>	(186,042)	(150,495)
	<u>289,843</u>	<u>325,390</u>
	<u>\$ 394,024</u>	<u>\$ 486,347</u>

On behalf of the Board:

..... Director

..... Director

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**STATEMENT OF OPERATIONS AND DEFICIT**

**YEAR ENDED DECEMBER 31, 2004**

	<u>2004</u>	<u>2003</u>
<b>DISTRIBUTION REVENUE</b>	\$ 724,240	\$ 628,433
<b>COST OF POWER</b>	<u>612,853</u>	<u>515,224</u>
<b>GROSS MARGIN ON DISTRIBUTION REVENUE</b>	<u>111,387</u>	<u>113,209</u>
<b>EXPENSES</b>		
Plant operations and maintenance	29,535	43,082
Billing and collection	56,404	51,939
Administration	49,223	37,038
Bad debts	1,660	-
Amortization of capital assets	<u>24,538</u>	<u>24,518</u>
Total expenses	<u>161,360</u>	<u>156,577</u>
<b>(LOSS) FROM OPERATIONS</b>	(49,973)	(43,368)
<b>OTHER INCOME (Note 7)</b>	<u>14,426</u>	<u>12,146</u>
<b>(LOSS) FOR THE YEAR</b>	(35,547)	(31,222)
<b>DEFICIT, BEGINNING OF YEAR</b>	<u>(150,495)</u>	<u>(119,273)</u>
<b>DEFICIT, END OF YEAR</b>	<u>\$(186,042)</u>	<u>\$(150,495)</u>

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**STATEMENT OF CASH FLOWS**

**YEAR ENDED DECEMBER 31, 2004**

	<u>2004</u>	<u>2003</u>
<b>OPERATING ACTIVITIES</b>		
(Loss) for the year	\$(35,547)	\$(31,222)
Items not affecting cash:		
Amortization of capital assets	<u>24,538</u>	<u>24,518</u>
	(11,009)	(6,704)
Changes in non-cash working capital items		
Net increase (reduction) in non-cash working capital items	(16,562)	22,852
Increase (decrease) in customer deposits	<u>(874)</u>	<u>7,372</u>
Cash provided by (used in) operating activities	(28,445)	23,520
<b>INVESTING ACTIVITIES</b>		
Purchase of capital assets	(463)	(5,093)
<b>FINANCING ACTIVITIES</b>		
(Repayment to) advances from shareholder	<u>(30,000)</u>	<u>30,000</u>
<b>NET CASH (OUTFLOW) INFLOW</b>	(58,908)	48,427
<b>CASH POSITION, BEGINNING OF YEAR</b>	<u>48,356</u>	<u>(71)</u>
<b>CASH POSITION, END OF YEAR</b>	<u>\$ (10,552)</u>	<u>\$ 48,356</u>

The accompanying notes are an integral part of these financial statements.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2004**

**1. BUSINESS OPERATIONS**

Dutton Hydro Limited is a wholly owned subsidiary company of the Corporation of the Municipality of Dutton/Dunwich and commenced operations of electrical distribution services to the inhabitants of Dutton, Ontario on November 1, 2000.

The Ontario Energy Board (OEB) is responsible for regulating rates for the transmission and distribution of electricity, charges for repayment of the former Ontario Hydro's previous debt as well as the delivery charges to the consumer from the local distribution company. The OEB does not regulate the market price of the electricity (commodity) purchased.

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES**

The financial statements have been prepared in accordance with Canadian generally accepted accounting principles and reflect the following policies.

a) Revenue Recognition

Distribution revenue is recognized on the basis of regular meter readings and estimates of customer usage from the last meter reading to the end of the year.

b) Inventories

Inventories of materials and supplies are valued at the lower of cost and net realizable value.

c) Capital assets

Capital assets are recorded at cost and amortized on a straight-line basis over their estimated service lives as follows:

Distribution lines, transformers and meters	25 years
Water heaters	10 years
Other equipment	10 years

When a non-grouped capital asset is sold or otherwise disposed of, the related cost and accumulated amortization are removed from the respective accounts and any gain or loss on disposition is recognized in earnings.

Grouped assets are, by their nature, not readily identifiable as individual assets. The related cost and accumulated amortization is therefore removed from the respective accounts at the end of their estimated useful lives regardless of actual service life. Any proceeds on disposition are recognized in earnings in the year of disposition.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2004**

**2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES CONT'D**

d) Contributions to capital costs

Contributions toward capital costs are included in capital assets as an offset against the related capital asset accounts and are amortized over their estimated service life.

**3. ACCOUNTS RECEIVABLE**

	<u>2004</u>	<u>2003</u>
Customer service revenue	\$ 85,620	\$ 86,454
Municipality of Dutton/Dunwich	12,157	29,618
Sundry	<u>6,103</u>	<u>6,532</u>
	103,880	122,604
Less: allowance for doubtful accounts	<u>1,200</u>	<u>1,200</u>
	<u>\$102,680</u>	<u>\$121,404</u>

**4. CAPITAL ASSETS**

	<u>2004</u>		<u>2003</u>	
	<u>Cost</u>	<u>Accumulated Amortization</u>	<u>Net Book Value</u>	<u>Net Book Value</u>
Distribution lines	\$349,975	\$197,685	\$152,290	\$166,911
Transformers	123,329	78,503	44,826	48,276
Meters	65,633	37,735	27,898	29,110
Water heaters	40,614	37,079	3,535	7,473
Other equipment and tools	<u>36,642</u>	<u>33,481</u>	<u>3,161</u>	<u>4,015</u>
	<u>\$616,193</u>	<u>\$384,483</u>	<u>\$231,710</u>	<u>\$255,785</u>



**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2004**

**5. SHARE CAPITAL**

	<u>2004</u>	<u>2003</u>
Authorized:		
Unlimited number of common shares		
Issued:		
5,315,281 common shares	<u>\$475,885</u>	<u>\$475,885</u>

**6. OTHER INCOME**

	<u>2004</u>	<u>2003</u>
Rentals	\$ 3,752	\$ 3,681
Interest	333	990
Late payment charges	7,134	6,696
Collection fees	422	554
Other	<u>2,785</u>	<u>225</u>
	<u>\$14,426</u>	<u>\$12,146</u>

**7. INCOME TAXES**

Dutton Hydro Limited is exempt from income taxes under the Income Tax Act (Canada) as a wholly owned subsidiary of the Municipality of Dutton/Dunwich. Effective October 1, 2000 and pursuant to the Electricity Act, 1998 (Ontario), Dutton Hydro Limited is required to make payments-in-lieu of taxes to the Ontario Electricity Financial Corporation. The payments-in-lieu of taxes are approximately equal to federal and provincial corporation income and capital taxes payable if the corporation was a taxable corporation under the Income Tax Act (Canada).

No recognition has been made in the accounts for possible tax reductions in future years resulting from tax losses carried forward in the amount of \$59,250, expiring in 2014.

**DUTTON HYDRO LIMITED**

**NOTES TO THE FINANCIAL STATEMENTS**

**DECEMBER 31, 2004**

**8. RELATED PARTY TRANSACTIONS AND BALANCES**

Dutton Hydro Limited, in the normal course of operations, has routine transactions with the Municipality of Dutton/Dunwich. These transactions have been carried out on the same terms as would apply with unrelated parties.

The following table details related party transactions and balances with the Municipality of Dutton/Dunwich for the year ended December 31, 2004:

Sale of electricity to Dutton/Dunwich	\$39,392
Purchase of labour, benefits, materials and services from Dutton/Dunwich	\$64,464
Accounts receivable balance from Dutton/Dunwich at the end of the year	\$12,157

**9. FINANCIAL INSTRUMENTS**

Management estimates that the fair values of all financial assets and liabilities are not materially different from their carrying values.

**10. CONTINGENT LIABILITY**

Dutton Hydro Limited has provided a letter of credit in the amount of \$150,000 in favour of Enwin Utilities Ltd. in accordance with a credit support agreement dated September 18, 2002.