

SHEET 1 - Regulatory Assets - Continuity Schedule

NAME OF UTILITY	London Hydro Inc
Application ID NUMBER	EB-200X-XXXX
Date	

Enter appropriate data in cells which are highlighted in yellow only.
 Enter the total applied for Regulatory Asset amounts for each account in the appropriate cells below:
 Debits should be recorded as positive numbers and credits should be recorded as negative numbers.
 Repeat cells going across as necessary for each year in application

2005											
Account Number	Opening Principal Amounts as of Jan-1-05 ¹	Transactions (additions) during 2005, excluding interest and adjustments ⁵	Transactions (reductions) during 2005, excluding interest and adjustments ⁵	Adjustments during 2005 - Instructed by Board ²	Adjustments during 2005 - other ³	Closing Principal Balance as of Dec-31-05	Opening Interest Amounts as of Jan-1-05	Interest Jan-1 to Dec31-05	Closing Interest Amounts as of Dec-31-05		
Account Description											
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508					\$ -			\$ -		
Other Regulatory Assets - Sub-Account - Pension Contributions	1508					\$ -			\$ -		
Other Regulatory Assets - Sub-Account - Bill 210 Cheque Issuance Costs	1508					\$ -			\$ -		
Other Regulatory Assets - Sub-Account - Other ⁶	1508					\$ -			\$ -		
Other Regulatory Assets - Sub-Account - Other ⁶	1508					\$ -			\$ -		
Retail Cost Variance Account - Retail	1518					\$ -			\$ -		
Misc. Deferred Debits	1525					\$ -			\$ -		
Retail Cost Variance Account - STR	1548					\$ -			\$ -		
Qualifying Transition Costs ⁴	1570		n/a	n/a		\$ -			\$ -		
Pre-Market Opening Energy Variances Total ⁴	1571		n/a	n/a		\$ -			\$ -		
Extra-Ordinary Event Costs	1572					\$ -			\$ -		
Deferred Rate Impact Amounts	1574					\$ -			\$ -		
RSVA -- One-time Wholesale Market Service	1582					\$ -			\$ -		
Other Deferred Credits	2425					\$ -			\$ -		
Sub-Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Smart Meter Capital and Recovery Offset	1555	\$ -				\$ -			\$ -		
Smart Meter Operation, Maintenance and Administration	1556	\$ -				\$ -			\$ -		
Deferred Payments in Lieu of Taxes	1562	\$ 2,194,122	\$ 5,893,053	\$ (9,171,846)		\$ (1,084,671)	\$ 533,894	\$ 35,798	\$ 569,692		
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -			\$ -		
CDM Expenditures and Recoveries	1565	\$ 22,799	\$ 858,682	\$ (2,122,024)		\$ (1,240,543)			\$ -		
CDM Contra Account	1566	\$ -				\$ -			\$ -		
Recovery of Regulatory Asset Balances	1590	\$ (4,508,231)		\$ (6,451,847)	\$ 24,994,293	\$ 14,034,215	\$ (91,524)	\$ 590,814	\$ 499,290		
2006 PILs & Taxes Variance	1592	n/a	n/a	n/a	n/a	n/a	n/a	n/a			
No sub-total											
Low Voltage Variance Account	1550	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
RSVA - Wholesale Market Service Charge	1580	\$ 5,001,128	\$ 2,625,186	\$ (5,939,798)		\$ 1,686,516	\$ 740,410	\$ 108,027	\$ 848,437		
RSVA - One Time Charges	1582	\$ 227,494	\$ 187,552	\$ (126,298)		\$ 288,748	\$ 15,720	\$ 13,921	\$ 29,641		
RSVA - Retail Transmission Network Charge	1584	\$ 2,434,888	\$ 576,003	\$ (2,184,173)		\$ 826,718	\$ 238,452	\$ 56,934	\$ 295,386		
RSVA - Retail Transmission Connection Charge	1586	\$ 933,309	\$ (166,297)	\$ (971,566)		\$ (204,554)	\$ 97,753	\$ (1,118)	\$ 96,635		
RSVA - Power (including Global Adjustment)	1588	\$ 1,086,937	\$ (1,153,567)	\$ (789,739)		\$ (856,369)	\$ 17,762	\$ 73,951	\$ 91,713		
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ -	\$ (1,042,191)			\$ (1,042,191)		\$ (66,763)	\$ (66,763)		
Sub-Total		\$ 9,683,756	\$ 2,068,877	\$ -	\$ (10,011,574)	\$ -	\$ 1,741,059	\$ 1,110,097	\$ 251,715	\$ 1,361,812	
Footnotes											
¹ As per general ledger, if does not agree to Dec-31-04 balance filed in 2006 EDR then provide supplementary analysis											
² Provide supporting statement indicating whether due to denial of costs in 2006 EDR by the Board, 10% transition costs write-off, and etc. These are the costs approved by Board in Dec 2004 Transition cost hearings and authorized to transfer to account 1590 for recovery.											
³ Provide supporting statement indicating nature of this adjustments and periods they relate to											
⁴ Closed April 30, 2002											
⁵ For RSVA accounts only, report the net additions to the account during the year. For all other accounts, record the additions and reductions separately.											
⁶ Please describe "other" components of 1508 and add more component lines if necessary.											
⁷ Interest projected on December 31, 2007 closing principal balance.											
⁸ 1563 is a contra-account and is not included in the total but is shown on a memo basis. Account 1562 establishes the obligation to the ratepayer.											

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Application ID NUMBER	EB-200X-XXXX
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2007									
Account Number	Opening Principal Amounts as of Jan-1-07	Transactions (additions) during 2007, excluding interest and adjustments ⁵	Transactions (reductions) during 2007, excluding interest and adjustments ⁵	Adjustments during 2007 - Instructed by Board ²	Adjustments during 2007 - other ³	Closing Principal Balance as of Dec-31-07	Opening Interest Amounts as of Jan-1-07	Interest Jan-1 to Dec31-07	Closing Interest Amounts as of Dec-31-07
Account Description									
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508	\$ -				\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508	\$ -				\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Bill 210 Cheque Issuance Costs	1508	\$ -				\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁶	1508	\$ -				\$ -	\$ -		\$ -
Other Regulatory Assets - Sub-Account - Other ⁶	1508	\$ -				\$ -	\$ -		\$ -
Retail Cost Variance Account - Retail	1518	\$ -				\$ -	\$ -		\$ -
Misc. Deferred Debits	1525	\$ -				\$ -	\$ -		\$ -
Retail Cost Variance Account - STR	1548	\$ -				\$ -	\$ -		\$ -
Qualifying Transition Costs ⁴	1570	\$ -	n/a	n/a		\$ -	\$ -		\$ -
Pre-Market Opening Energy Variances Total ⁴	1571	\$ -	n/a	n/a		\$ -	\$ -		\$ -
Extra-Ordinary Event Costs	1572	\$ -				\$ -	\$ -		\$ -
Deferred Rate Impact Amounts	1574	\$ -				\$ -	\$ -		\$ -
RSVA -- One-time Wholesale Market Service	1582	\$ -				\$ -	\$ -		\$ -
Other Deferred Credits	2425	\$ -				\$ -	\$ -		\$ -
Sub-Total		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset	1555	\$ 24,882	\$ 22,639	\$ (479,611)		\$ (432,090)	\$ 3,320	\$ (8,836)	\$ (5,516)
Smart Meter Operation, Maintenance and Administration	1556	\$ 10,901	\$ 26,757			\$ 37,658	\$ 122	\$ 973	\$ 1,095
Deferred Payments in Lieu of Taxes	1562	\$ 125,017				\$ 125,017	\$ 536,277	\$ 5,912	\$ 542,189
Deferred PILs Contra Account ⁸	1563	\$ -				\$ -	\$ -		\$ -
CDM Expenditures and Recoveries	1565	\$ (172,154)	\$ 172,154			\$ (0)	\$ -		\$ -
CDM Contra Account	1566	\$ -				\$ -	\$ -		\$ -
Recovery of Regulatory Asset Balances	1590	\$ 8,061,249		\$ (5,949,872)		\$ 2,111,378	\$ 971,091	\$ 186,218	\$ 1,157,309
2006 PILs & Taxes Variance	1592	\$ (86,752)			\$ (43,381)	\$ (130,133)	\$ (1,165)	\$ (5,744)	\$ (6,909)
No sub-total									
Low Voltage Variance Account	1550	\$ 1,935	\$ 4,092			\$ 6,027	\$ 25	\$ 191	\$ 216
RSVA - Wholesale Market Service Charge	1580	\$ (1,774,831)	\$ (4,334,438)			\$ (6,109,269)	\$ 98,112	\$ (165,315)	\$ (67,203)
RSVA - One Time Charges	1582	\$ 302,951				\$ 302,951	\$ 27,418	\$ 14,325	\$ 41,743
RSVA - Retail Transmission Network Charge	1584	\$ 1,842,596	\$ 65,099			\$ 1,907,695	\$ 78,695	\$ 89,803	\$ 168,498
RSVA - Retail Transmission Connection Charge	1586	\$ 70,209	\$ (98,324)			\$ (28,115)	\$ (28,684)	\$ (4,988)	\$ (33,672)
RSVA - Power (including Global Adjustment)	1588	\$ (1,045,120)	\$ (262,843)			\$ (1,307,963)	\$ (220,709)	\$ (173,929)	\$ (394,638)
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 951,354	\$ (65,126)			\$ 886,228	\$ (83,548)	\$ 23,591	\$ (59,957)
Sub-Total		\$ (602,260)	\$ (4,626,414)	\$ -	\$ -	\$ (5,228,674)	\$ (45,143)	\$ (239,913)	\$ (285,056)
Footnotes									

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Account Description	Account Number	3.99%	Projected Interest on Dec 31 -07 balance from Jan 1, 2008 to Dec 31, 2008 ⁷	Projected Interest on Dec 31 -07 balance from Jan 1, 2009 to April 30, 2009 ⁷	Balance before Forecasted Transactions	Forecasted Transactions, Excluding Interest from Jan 1, 2008 to Dec 31, 2008	Forecasted Transactions, Excluding Interest from Jan 1, 2009 to April 30, 2009	Projected Interest from Jan 1, 2008 to Dec 31, 2008 on Forecasted Transx for 2008	Projected Interest from Jan 1, 2009 to April 30, 2009 on Forecasted Transx for 2008 and 2009	Balance
Other Regulatory Assets - Sub-Account - OEB Cost Assessments	1508				\$ -					\$ -
Other Regulatory Assets - Sub-Account - Pension Contributions	1508				\$ -					\$ -
Other Regulatory Assets - Sub-Account - Bill 210 Cheque Issuance Costs	1508				\$ -					\$ -
Other Regulatory Assets - Sub-Account - Other ⁶	1508				\$ -					\$ -
Other Regulatory Assets - Sub-Account - Other ⁶	1508				\$ -					\$ -
Retail Cost Variance Account - Retail	1518				\$ -					\$ -
Misc. Deferred Debits	1525				\$ -					\$ -
Retail Cost Variance Account - STR	1548				\$ -					\$ -
Qualifying Transition Costs ⁴	1570				\$ -					\$ -
Pre-Market Opening Energy Variances Total ⁴	1571				\$ -					\$ -
Extra-Ordinary Event Costs	1572				\$ -					\$ -
Deferred Rate Impact Amounts	1574				\$ -					\$ -
RSVA -- One-time Wholesale Market Service	1582				\$ -					\$ -
Other Deferred Credits	2425				\$ -					\$ -
Sub-Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Smart Meter Capital and Recovery Offset	1555	\$ (17,240)	\$ (3,480)	\$ (458,327)	\$ (484,796)	\$ (167,086)	\$ (8,100)	\$ (4,218)	\$ (1,122,527)	
Smart Meter Operation, Maintenance and Administration	1556	\$ 1,503	\$ 303	\$ 40,559	\$ 106,552	\$ 235,886	\$ 1,051	\$ 1,566	\$ 385,614	
Deferred Payments in Lieu of Taxes	1562	\$ 4,988	\$ 1,007	\$ 673,201	\$ -	\$ -	\$ -	\$ -	\$ 673,201	
Deferred PILs Contra Account ⁸	1563			\$ -					\$ -	
CDM Expenditures and Recoveries	1565	\$ -	\$ -	\$ (0)	\$ -	\$ -	\$ -	\$ -	\$ (0)	
CDM Contra Account	1566			\$ -					\$ -	
Recovery of Regulatory Asset Balances	1590	\$ 14,782	\$ -	\$ 3,283,469	\$ (2,598,880)	\$ -	\$ -	\$ -	\$ 684,589	
2006 PILs & Taxes Variance	1592	\$ (5,175)	\$ (1,048)	\$ (143,265)	\$ -	\$ -	\$ -	\$ -	\$ (143,265)	
No sub-total										
Low Voltage Variance Account	1550	\$ 240	\$ 49	\$ 6,532	\$ 4,227	\$ 341	\$ 97	\$ 2	\$ 11,199	
RSVA - Wholesale Market Service Charge	1580	\$ (243,760)	\$ (49,209)	\$ (6,469,441)	\$ (1,850,000)	\$ 80,000	\$ (44,835)	\$ (14,257)	\$ (8,298,533)	
RSVA - One Time Charges	1582	\$ 12,088	\$ 2,440	\$ 359,222	\$ -	\$ -	\$ (2,481)	\$ -	\$ 356,741	
RSVA - Retail Transmission Network Charge	1584	\$ 76,117	\$ 15,366	\$ 2,167,676	\$ (1,666,545)	\$ (280,000)	\$ 1,275	\$ (15,679)	\$ 206,727	
RSVA - Retail Transmission Connection Charge	1586	\$ (1,122)	\$ (226)	\$ (63,135)	\$ (1,032,424)	\$ (200,000)	\$ (6,894)	\$ (9,927)	\$ (1,312,380)	
RSVA - Power (including Global Adjustment)	1588	\$ (52,188)	\$ (10,535)	\$ (1,765,324)	\$ 818,995	\$ 300,000	\$ (87,031)	\$ 9,013	\$ (724,347)	
RSVA - Power - Sub-Account - Global Adjustment	1588	\$ 35,360	\$ 7,138	\$ 868,770	\$ 1,074,898	\$ -	\$ 38,361	\$ 8,658	\$ 1,990,687	
Sub-Total		\$ (208,625)	\$ (42,115)	\$ (5,764,470)	\$ (3,725,747)	\$ (99,659)	\$ (139,869)	\$ (30,848)	\$ (9,760,593)	

Footnotes